



Control Number: 42145



Item Number: 21

Addendum StartPage: 0

**PROJECT NO. 42145**

**ENTERGY TEXAS, INC.  
FUEL COST REPORT  
FOR THE MONTH OF FEBRUARY 2014**

Current System Fuel Factor: (1)

14 APR 21 AM 9:14

PUBLIC UTILITIES COMMISSION  
FILING CLERK

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501	\$ 26,210,373	\$ 143,557	\$ 26,353,930
Allowances	509	\$ 53	\$ -	\$ 53
Purchased Power Cost - Nuclear	555	\$ 1,829,738	9,239,252	11,068,989
Purchased Power Cost - Non-Nuclear	555	\$ 63,318,109	11,240,567	74,558,676
<b>TOTAL SYSTEM COST:</b>		<b>\$ 91,358,272</b>	<b>\$ 20,623,376</b>	<b>\$ 111,981,648</b>
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 28,574,308	5,523,309	34,097,617
<b>NET SYSTEM COST:</b>		<b>\$ 62,783,964</b>	<b>\$ 15,100,067</b>	<b>\$ 77,884,031</b>
Texas Fixed Fuel Factor Allocator		96.902%	96.902%	96.902%
	447/555	-	-	-
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		<b>\$ 60,838,917</b>	<b>\$ 14,632,267</b>	<b>\$ 75,471,184</b>

	ACCOUNT	REVENUES	MWH SALES
<b>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</b>			
Residential	440	\$ 17,888,199	528,464
Commercial & Industrial	442	28,746,074	884,143
Street & Highway	444	255,982	7,562
Public Authorities	445	622,321	18,646
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		<b>\$ 47,512,576</b>	<b>1,438,815</b>

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER/(UNDER) RECOVERY OF COSTS:</b>				
Annual Interest Compound Rate (%)			0.15%	
Beginning Cumulative Balance	182	11,234,307	(10,683,201)	551,107
Entry This Month	182	(13,326,341)	69	(13,326,272)
	182			-
	182			-
Ending Cumulative Balance	182	\$ (2,092,034)	\$ (10,683,132)	\$ (12,775,165)

**Comments:**

- (1) The Texas retail fixed fuel factor is 3.30404 cents/kWh effective with September 2013 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

21

**PROJECT NO. 42145**

**ENTERGY TEXAS, INC.  
FUEL PURCHASE REPORT  
FOR THE MONTH OF FEBRUARY 2014**

<b>SUPPLIER NAME:</b>	<b>FUEL TYPE</b>	<b>PURCHASE TYPE</b>	<b>Exp. Date (A)</b>	<b>PLANT NAME</b>	<b>MMBTU</b>	<b>COST</b>	<b>\$/MMBTU</b>	<b>TONS</b>	<b>TOTAL \$/TON</b>	<b>BTU/LB</b>
Various	Coal	Firm		Big Cajun No. 2	1,025,447	\$ 3,526,203	3.439	59,648	59.117	8,595.8
Various	Igniter Fuel	Firm		Big Cajun No. 2	3,177	83,730	26.355	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	1,100,539	2,926,191	2.659	62,502	46.818	8,804.0
Various	Igniter Fuel	Firm		Nelson 6	16,857	363,608	N/A	N/A	N/A	N/A
Various	Igniter Fuel	Firm		Sabine	-	-	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	136,655	-	-	-	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
<b>TOTAL COAL:</b>					<b>2,282,675</b>	<b>\$ 6,899,732</b>	<b>\$ 3.023</b>	<b>122,150</b>	<b>\$ 56.486</b>	<b>9,343.7</b>
CONOCO	NG	SPOT		Sabine	5,000	\$ 39,493	\$ 7.899			
DCP MIDSTREAM	NG	SPOT		Sabine	225,000	1,490,771	6.626			
ENBRIDGE	NG	SPOT		Sabine	2,261,310	12,075,133	5.340			
JP MORGAN VNTRS	NG	SPOT		Sabine	215,644	1,389,330	6.443			
KMTEJAS	NG	SPOT		Sabine	170,000	1,087,320	6.396			
NJR	NG	SPOT		Sabine	80,000	525,392	6.567			
SEQUENT	NG	SPOT		Sabine	156,020	1,040,414	6.668			
SOUTH JERSEY	NG	SPOT		Sabine	91,092	509,992	5.599			
	Oil	SPOT		Sabine	-	-	-			
				Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	(41,559)	26,138	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
<b>TOTAL PLANT:</b>					<b>3,162,507</b>	<b>\$ 18,183,984</b>	<b>\$ 5.750</b>			
CONOCO	NG	SPOT		Lewis Creek	355,200	\$ 2,054,880	5.785			
COPANO	NG	SPOT		Lewis Creek	-	45,000	-			
ENBRIDGE	NG	SPOT		Lewis Creek	380,000	2,063,900	5.431			
JP MORGAN VNTRS	NG	SPOT		Lewis Creek	29,610	229,483	7.750			
KINDER	NG	SPOT		Lewis Creek	-	37,800	-			
NJR	NG	SPOT		Lewis Creek	55,000	326,600	-			
SEQUENT	NG	SPOT		Lewis Creek	133,220	834,396	6.263			
SOUTH JERSEY	NG	SPOT		Lewis Creek	446,379	2,555,002	5.724			
TETCO	NG	SPOT		Lewis Creek	-	100,374	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(97,436)	(433,735)	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>1,301,973</b>	<b>\$ 7,813,701</b>	<b>\$ 6.001</b>			
<b>TOTAL NATURAL GAS &amp; OIL</b>					<b>4,464,480</b>	<b>\$ 25,997,684</b>	<b>\$ 5.823</b>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

**PROJECT NO. 42145**

**ENTERGY TEXAS, INC.  
FUEL EFFICIENCY REPORT  
FOR THE MONTH OF FEBRUARY 2014**

Time Period: 672 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
<b>COAL/OIL:</b>	Nelson 6	161.0	8,128	113,462	\$ 333,146	7.51%	13.959	\$ 2.936	40.99	0.59%
	Big Cajun No. 2 Unit 3	105.0	57,902	573,363	1,342,583	82.06%	9.902	2.342	23.19	4.18%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL COAL/OIL</b>	<b>266.0</b>	<b>66,030</b>	<b>686,825</b>	<b>\$ 1,675,729</b>	<b>36.94%</b>	<b>10.402</b>	<b>\$ 2.440</b>	<b>\$ 25.38</b>	<b>4.77%</b>
<b>GAS/OIL:</b>	Lewis Creek	460.0	103,368	1,399,409	\$ 8,247,436	33.44%	13.538	\$ 5.894	\$ 79.79	7.47%
	Sabine	1,809.0	252,371	3,078,585	17,666,139	20.76%	12.199	5.738	70.00	18.23%
	Prior Period Adjustments	-	-	(327,226)	(1,378,931)	-	-	-	-	0.00%
	<b>TOTAL GAS/OIL</b>	<b>2,269.0</b>	<b>355,739</b>	<b>4,150,768</b>	<b>\$ 24,534,644</b>	<b>23.33%</b>	<b>11.668</b>	<b>\$ 5.911</b>	<b>\$ 68.97</b>	<b>25.70%</b>
<b>EMISSIONS &amp; GAINS</b>	509 & 411	-	-	-	53	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL EMISSIONS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 53</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
	<b>TOTAL NET GENERATION</b>	<b>2,535.0</b>	<b>421,769</b>	<b>4,837,593</b>	<b>\$ 26,210,426</b>	<b>24.76%</b>	<b>11.470</b>	<b>\$ 5.418</b>	<b>\$ 62.14</b>	<b>30.47%</b>
<b>PURCHASES:</b>	Firm Cogen:		-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen		20,081	N/A	1,594,155	N/A	N/A	N/A	79.39	1.45%
	Prior Period Adjustments		-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL COGEN</b>		<b>20,081</b>		<b>\$ 1,594,155</b>				<b>\$ 79.39</b>	<b>1.45%</b>
	Other Firm (1)		-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)		942,269	N/A	34,979,383	N/A	N/A	N/A	37.12	68.08%
	Prior Period Adjustments		-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL OTHER</b>		<b>942,269</b>		<b>\$ 34,979,383</b>				<b>\$ 37.12</b>	<b>68.08%</b>
	<b>TOTAL PURCHASES</b>		<b>962,350</b>		<b>\$ 36,573,538</b>				<b>\$ 38.00</b>	<b>69.53%</b>
	Net Interchange		-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)		-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>SYSTEM TOTAL AT THE SOURCE</b>		<b>1,384,119</b>		<b>\$ 62,783,964</b>				<b>\$ 45.36</b>	<b>100.00%</b>
<b>DISPOSITION OF ENERGY:</b>	Sales to Ultimate Consumer		1,486,793							107.42%
	Sales for Resale		-							0.00%
	Energy Furnished Without Charge		-							0.00%
	Energy Used by Utility		-							0.00%
	Electric Dept. Only		1,414							0.10%
	<b>TOTAL @ THE METER</b>		<b>1,488,207</b>							<b>107.52%</b>
	Total Energy Losses		(104,088)							-7.52%
	Percent Losses		-7.5201%							
<b>FUEL OIL:</b>	(Included in the above generation)									
	Big Cajun No. 2 Unit 3	105.0	(84)	(832)	\$ (20,282)	N/A	-	\$ 24.391	\$ 241.45	-0.01%
	Nelson 6	161.0	230	3,209	67,642	N/A	13.951	21.080	294.10	0.02%
	Sabine	1,809.0	1	7	147	N/A	6.840	21.491	147.00	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	<b>TOTAL OIL</b>		<b>147</b>	<b>2,384</b>	<b>\$ 47,507</b>		<b>16.219</b>	<b>\$ 19.926</b>	<b>\$ 323.18</b>	<b>0.01%</b>

**Utilities Notes:**

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 358,747 MWh  
\$ 28,574,308