



Control Number: 42145



Item Number: 14

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**Sharyland Utilities**  
**Report of Actual PCRF Over/Under Recovery for February 2014**  
**and Calculated PCRF for April 2014**

**System-Wide PCRF**  
**PUCT Project 42145**

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|                                      | <u>Source</u>                       | <u>Value</u>                   |
|--------------------------------------|-------------------------------------|--------------------------------|
| <b><u>A. Calculation of PCRF</u></b> |                                     | April 2014 Estimate            |
| 1                                    | Total Estimated Power Costs         | Acct 555 \$ 11,882,373.73      |
| 2                                    | Base Rate                           | tariff \$ 0.042097             |
| 3                                    | Estimated kWh sales                 | 161,745,833                    |
| 4                                    | Power Cost in Base Rates            | (L2 X L3) \$ 6,809,014.33      |
| 5                                    | Prior Period Recovery (over)        | (L16 below) \$ 1,614,548.05    |
| 6                                    | Total Cost for PCRF Recovery (over) | (L1 - L4 + L5) \$ 6,687,907.45 |
| 7                                    | Estimated Interim Month Collections | \$ 539,153.51                  |
| 8                                    | Total PCRF Recovery                 | (L6 - L7) \$ 6,148,753.94      |
| 9                                    | PCRF (Calculated Factor)            | (L8 / L3) \$ 0.0380            |

|   |                               |  |
|---|-------------------------------|--|
| <b><u>B. Calculation of Over/Under Recovery of Prior Period PCRF:</u></b> |                               | February 2014 Actual                     |
| 10  | Prior Period Net Recovery     | \$ (874,410.99)                          |
| 11  | KWH Sold                      | Accrued KWH sold 155,374,894             |
| 12  | System Wide PCRF              | 0.0094                                   |
| 13  | PCRF Revenues                 | \$ 1,523,944.69                          |
| 14  | Base Rate and Demand Revenues | \$ 6,887,011.37                          |
| 15  | Actual Invoiced Costs         | Total actual power bill \$ 10,899,915.10 |
| 16  | Net (Over)/Under Recovery     | (L10 + L15 - L13 - L 14) \$ 1,614,548.05 |