

Control Number: 42145



Item Number: 133

Addendum StartPage: 0

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#### SOUTHWESTERN PUBLIC SERVICE COMPANY **FUEL COST REPORT** FOR THE MONTH OF FEBRUARY 2014 PROJECT NUMBER 42145

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			7010 00	
Current System Fu	el Factor (¢/kwh):	0.030331	PUSCIC !!	RITY OF AMISSIO ALC CLEAN
	ACCOUNT	RECONCILABLE	RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED PO	WER COSTS			TOTAL
Fuel Cost:				
Fuel	501	\$45,673,041.06		\$45,673,041.06
Environmental Consumable Chemicals	501	0.00		\$0.00
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	50170	(340,007.81)		(340,007.81)
Total Fuel Cost		\$46,013,048.87	\$0.00	\$46,013,048.87
Allowances				
Other Fuel Cost	509	\$0.00		\$0.00
Purchased Power Cost	547	216,266.01		216,266.01
Transmission of Electricity by Others	55502	32,305,215.20		32,305,215.20
TOTAL SYSTEM COST	565	0.00		0.00
TOTAL STSTEW COST		\$78,534,530.08	\$0.00	\$78,534,530.08
LESS (from Texas Retail Collections detail):				•
Economy & Emergency Sales Cost		\$926 00C F4		
SPP Energy Loss Reimbursement		\$826,096.51		\$826,096.51
NM Co-ops Incremental Fuel Costs		54,415.18		54,415.18
TUCO Handling Costs (8)		652.14		652.14
Renewable Energy Credits (3)		3,233,657.73		3,233,657.73
SunEd Direct Assigned Costs to NM		241,866.75		241,866.75
ICO (6)		398,217.14		398,217.14
Variable O & M Costs (Long-term PPAs) (7)		0.00		0.00
NET SYSTEM COST		892,761.94		892,761.94
6.6.2 656,		\$72,886,862.69	\$0.00	\$72,886,862.69
exas Retail Allocator (Texas Retail/Total System) EXAS RETAIL FUEL AND PURCHASED		0.5389945286836		0.5389945286836
POWER		\$39,285,620.20	\$0.00	\$39,285,620.20
	ACCOUNT	FUEL REVENUES	kWh SALES	
TEXAS RETAIL REVENUES & SALES	-			
Residential	440	\$6,832,830.79	214,720,504	
Commercial & Industrial	442	26,241,382.86	878,487,983	
Street & Highway	444	90,326.43	2,838,491	
Public Authorities	445	930,151.25	29,260,404	
TOTAL TEXAS RETAIL	:	\$34,094,691.33	1,125,307,383	
		OVER(UNDER)		
3VED(IN)3ED)	:	RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS		Interest Rate :	0.15%	
Beginning Cumulative Balance		\$3.436.04E E0	(4.00	
Current Month		\$2,136,815.58	(\$488,415.10)	\$1,648,400.48
Prior Period Adjustment (1)		(5,190,928.87)	205.91	(5,190,722.96)
ransfer from Economy & Emerg Sales (5)		(2.67)	(0.67)	(3.34)
Electric Commodity Trading Margin (2)		58,421.84	0.00	58,421.84
Sulfur Dioxide Emission Allowance Credits (4)		0.00	0.00	0.00
Ending Cumulative Balance	•	0.00	0.00	0.00
9	-	(\$2,995,694.12)	(\$488,209.86)	(\$3,483,903.98)

- Prior Surcharge/Refund Amounts Docket Nos, 36712, 39740
   Per Order in PUC Docket No. 38147, Page 10
   Per Order in PUC Docket No. 35763, Pages 7 8
   Per Order in PUC Docket No. 29801, Pages 16 17
   Per Order in PUC Docket No. 37849, Page 3

- (6) Per Order in PUC Docket No. 40824, Page 9, approved Tariff IV-177
   (7) Per Order in PUC Docket No. 35763, Page 5
   (8) Per Order in PUC Docket No. 32766, Page 4 5

# SOUTHWESTERN PUBLIC SERVICE COMPANY TEXAS RETAIL FUEL COST REPORT FOR THE MONTH OF FEBRUARY 2014 PROJECT NUMBER 42145

NET SYSTEM FUEL COST				
Total Company Fuel Cost				\$46,229,314.88
Plus: Energy Cost of Purchased Power				32,305,215.20
Plus: Transmission of Electricity by Others				0.00
Less: Energy Cost of Economy & Emergency	Sales			826,096.51
Less: SPP Energy Loss Reimbursement				54,415.18
Less: NM Co-ops Incremental Fuel Cost				652.14
Less: TUCO Handling Costs				3,233,657.73
Less: Renewable Energy Credits				241,866.75
Less: SunEd Direct Assigned Costs to NM				398,217,14
Less: ICO				0.00
Less: Variable O & M Costs (Long-term PPAs	:)			892,761.94
NET SYSTEM FUEL COST			-	\$72,886,862.69
TEXAS RETAIL ALLOCATOR			_	0.5389945286836
TEXAS RETAIL ACTUAL FUEL COST FACTOR				
Texas Retail Applicable Fuel Cost				\$ 39,285,620.20
Texas Retail kWh Billed				1,125,307,383
TEXAS RETAIL ACTUAL FUEL COST FACTO	)R		_	0.0349110125892
			=	0.0343110123032
TEXAS RETAIL				
Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source	
Secondary 03	407,711,276 *	1.120217 =	456,725,103	
Primary 05	179,701,652 *	1.099263 =	197,539,377	
Sub-Transmission 07	97,340,208 *	1.032914 =	100,544,064	
Backbone Transmission 09	440,554,246_*	1.025158 =	451,637,710	
Total Texas Retail kWh Sales @ Source	1,125,307,383	1.0721037404322	1,206,446,254	
TEXAS RETAIL OVER/(UNDER) RECOVERY				
Texas Retail Fuel Revenue				\$34,094,691.33
			ACTUAL FUEL COST	
Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	FACTOR	
Secondary	407,711,276 *	1.0448774290708 *	0.0349110125892 =	\$ 14,872,381.50
Primary	179,701,652 *	1.0253326786798 *	0.0349110125892 =	6,432,492.89
Sub-Transmission	97,340,208 *	0.9634459437513 *	0.0349110125892 =	3,274,025.58
Backbone Transmission	440,554,246 *	0.9562115692151 *	0.0349110125892 =	14,706,720,23
Total Texas Retail Actual Fuel Cost	1,125,307,383			\$ 39,285,620.20
TOTAL OVER (UNDER) RECOVERY OF FUEL C	OST CURRENT MON	тн		(\$5,190,928.87)
			_	

### SOUTHWESTERN PUBLIC SERVICE COMPANY TEXAS RETAIL FUEL COST REPORT FOR THE MONTH OF FEBRUARY 2014 PROJECT NUMBER 42145

#### **Calculation of Materiality Threshold**

# TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Mar-13	\$29,895,197.68
Apr-13	\$35,301,509.81
May-13	\$37,376,455.52
Jun-13	\$37,817,927.76
Jul-13	\$38,403,769.40
Aug-13	\$37,560,100.28
Sep-13	\$34,423,683.84
Oct-13	\$30,849,581.65
Nov-13	\$32,066,620.96
Dec-13	\$30,705,164.07
Jan-14	\$36,482,335.21
Feb-14	\$39,285,620.20

Total of Rolling 12 Months Threshold Percentage Materiality Threshold

\$420,167,966.38

4%

16,806,718.66

#### SOUTHWESTERN PUBLIC SERVICE COMPANY ECONOMY & EMERGENCY SALES MARGIN CREDIT FUEL COST REPORT FOR THE MONTH OF FEBRUARY 2014 PROJECT NUMBER 42145

ECONOMY & EMERGENCY SALES				
Economy & Emergency Revenue				\$946,530.31
Economy & Emergency Fuel Cost				826,096.51
Economy & Emergency Transmission Cost				0.00
Economy & Emergency Other Cost of Sales				0.00
Margin (Revenue - Fuel Cost - Transmission Cos	st - Other Cost of S	ales)		\$120,433.80
90% of Company Net Margin (9)				\$108,390.42
Texas Retail Allocator				0.5389945286836
Texas Applicable Margin Credit	_ <u>C</u>			\$58,421.84
Total Texas Retail kWh Billed	К			1,125,307,383
Texas Retail Economy & Emergency Sales Marg	in Credit Eactor =	CIX -:		0.0000519163394
Total Rolling & Emergency Jales Mary	m orcan ractor =	O/IX =		0.0000519103394
ECONOMY & EMERGENCY SALES MARGIN	MAND DIELED	LOSS MAILTIN IER	MARGIN CREDIT	

ECONOMY & EMERGENCY SALES MARGIN			WARGIN CREDIT	
CREDIT	kWh BILLED	LOSS MULTIPLIER	FACTOR	
Secondary	407,711,276 *	1.0448774290708 *	0.0000519163394 = \$	22,116.79
Primary	179,701,652 *	1.0253326786798 *	0.0000519163394 =	9,565.79
Sub-Transmission	97,340,208 *	0.9634459437513 *	0.0000519163394 =	4,868.82
Backbone Transmission	440,554,246 *	0.9562115692151 *	0.0000519163394 =	\$21,870.44
Total Texas Retail Sales Margin Credit	1,125,307,383		\$	58,421.84

<sup>(9)</sup> Per Order in PUC Docket No. 32766, Page 14; PUC Docket No. 35763, Page 10; PUC Docket No. 40824, Page 9; and 16 Tex. Admin. Code § 25.236(a)(8) and (9)

## SOUTHWESTERN PUBLIC SERVICE COMPANY FUEL COST REPORT FOR THE MONTH OF FEBRUARY 2014 PROJECT NUMBER 42145

TEXAS RETAIL ALLOCATOR			
Total Texas Retail kWh Sales @ Source	- kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	397,691,432 *	1.120217 =	445,500,703
Primary 05	174,743,014 *	1.099263 =	192,088,529
Sub-Transmission 07	86,639,808 *	1.032914 =	89,491,471
Backbone Transmission 09	402,440,846 *	1.025158 =	412,565,452
	1,061,515,099	1.0736033390638	1,139,646,155
Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 02 and 03	168,243,771	1.132439 =	190,525,807
Primary 05	98,957,158	1.112001 =	110,040,459
Sub-Transmission 07	15,228,171	1.032089 =	15,716,828
Backbone Transmission 09	98,585,255	1.024427 =	100,993,397
	381,014,356	1.0951726222707	417,276,491
FCR 21	-	1.0951726222707	0
Total NM Retail Sales @ Source		<u></u>	417,276,491
	<del>-</del>		
Total Applicable Company kWh Sales @ Sour	ce		
Total Texas Retail Sales @ Source (kWh)	(1.14/1.)		1,139,646,155
Plus: Total New Mexico Retail Sales @ Sour Plus: SPS Wholesale Sales @ Source (kWh)			417,276,491
Total Applicable Company kWh Sales @ So		_	557,470,162 2,114,392,808
trans process company it is also as a	04100	_	2,114,332,000
TEXAS RETAIL ALLOCATOR		-	0.5389945286836
Information by Voltage Level			
Texas Billed (kWhs)	Secondary 03	Primary 05	
February Billed February	174,700,248	52,668,467	
February Billed March	214,345,287	115,920,562	
February Billed April	9,170,503	6,115,694	
February Billed (other) Total	(524,606)	38,291	
lotal	397,691,432	174,743,014	
	Sub-	Backbone	
Texas Billed (kWhs)	Transmission 07	Transmission 09	Total
February Billed February	-	5,022,181	232,390,896
February Billed March	86,639,808	397,418,665	814,324,321
February Billed April			15,286,197
February Billed (other)			(486,315)
Total	86,639,808	402,440,846	1,061,515,099
New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
February Billed February	47,409,623	24,189,123	27,417,193
February Billed March	54,021,299	39,044,294	64,992,970
February Billed April	244,253	3,237,630	6,200,300
February Billed (other)	36,562	60,987	346,695
Total	101,711,737	66,532,034	98,957,158
	Sub-	Rackhone	
New Mexico Billed (kWhs)	Transmission 07	Backbone Transmission 09	Total
February Billed February	552,746	10,704,420	Total 110,273,105
February Billed March	14,675,425	87,186,631	259,920,620
February Billed April		694,204	10,376,387
February Billed (other)			444,244
Total	15,228,171	98,585,255	381,014,356