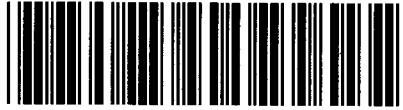


Control Number: 42144



Item Number: 284

Addendum StartPage: 0

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| Job's<br>Number | Project Name                         | Location<br>(City/County) | Description   | Estimated (or<br>Actual) Start<br>Date | Finish Date<br>(Construction<br>Complete) | Date<br>Energized<br>(if<br>Applicable) | Initial Estimated<br>Project Cost (\$) | Final Estimated<br>Project Cost (\$) | Final Actual<br>Project Cost (\$) | % Variance | Existing<br>Voltage<br>(kV) | Upgraded<br>or New<br>Voltage<br>(kV) | Circuit<br>Length<br>(Miles) | Conductor<br>Type & Size &<br>Bundling | Structure<br>Type      | Existing<br>ROW Width<br>(Feet) | Existing ROW<br>Length (Miles) | New<br>ROW<br>Width (Feet) | New ROW<br>Length (Miles) | Plan Section or<br>PUC Section<br>Number | Comments   |
|-----------------|--------------------------------------|---------------------------|---|--|---|---|--|--------------------------------------|-----------------------------------|------------|-----------------------------|---------------------------------------|------------------------------|--|------------------------|---------------------------------|--------------------------------|----------------------------|---------------------------|--|--|
| 711-2227        | Vanderpool to Effron to Conroy       | Jackson & Wharton         | rebuild existing 69kV line with 755ACSR(26 Mies)                | 01/01/12                               | 08/01/12                                  |   | \$ 9,660,000                           | \$ 15,950,000                        |                                   | 100%       | 69.00                       | 69.00                                 | 28.00                        | 755 ACSR                               | Single pole            | 50                              | 28.00                          | 50                         | 28.00                     | 25.101 (C)(5)(B)(0)                      | Project will not be closed until the 138kV line is installed, possibly as late as June 2014. final cost estimate is updated with predicted actual cost |
| 711-2227        | Conroe to El Campo                   | Wharton                   | rebuild existing 69kV line with 755ACSR(21 Mies)                | 01/01/12                               | 08/01/12                                  |   | \$ 7,800,000                           | \$ 12,650,000                        |                                   | 100%       | 69                          | 69                                    | 21.00                        | 755 ACSR                               | Single pole            | 50                              | 21.00                          | 50                         | 21.00                     | 25.101 (C)(5)(B)(0)                      | Project will not be closed until the 138kV line is installed, possibly as late as June 2014. final cost estimate is updated with predicted actual cost |
| 711-2227        | Vanderpool to Effron to Effron       | Jackson & Wharton         | Install 138kV circuit on existing 69kV line (47 Mies)           | 01/01/12                               |   |   | \$ 2,000,000                           | \$ 11,000,000                        |                                   | 100%       | 69.00                       | 138/69                                | 47.00                        | 755 ACSR                               | Single pole            | 50                              | 26.00                          | 100                        | 26.00                     | 25.101 (C)(5)(C)                         | Construction began February 4, 2014. Easement acquisitions are much more costly than expected due to single foot strike                                |
| 712-2026        | Effron to Conroe                     | Atascosa & Karnes         | Rebuild 69kV line to 755ACSR (30.02 miles)                      | 07/01/13                               | 02/12/14                                  |   | \$ 11,510,000                          |                                      |                                   | 100%       | 69                          | 69                                    | 30.02                        | 755 ACSR                               | single pole            | 50                              | 30.02                          | 50                         | 30.02                     | 25.101 (C)(5)(B)(0)                      | Waiting on cleared documents for final costs   |
| 709-2159        | Doodyville to Sturk - New 138kV Line | Hidalgo                   | 6.17 Miles 138kV Transmission Line                              | 08/03/12                               | 02/01/13                                  |   | \$ 4,285,700                           |                                      |                                   | 100%       | 138                         |                                       | 6.17                         | 755 ACSR                               | Single pole - concrete | 25                              |                                | 50                         | 8.00                      | 32775                                    | Construction Completed   |
| 711-2018        | Vanderpool to Sturk - Switch         | Hidalgo                   | Reconductor 4.4 miles of 138kV Line                             | 04/02/12                               | 08/30/11                                  |   | \$ 4,000,000                           |                                      |                                   | 100%       | 138                         |                                       | 0                            | 755 ACSR                               | Concrete & Steel       |                                 |                                |                            |                           | 25.010 (C)                               | Construction Completed   |
| 712-2018        | Sturk Sub - AEP El Gato Tie          | Hidalgo                   | 4.4 Miles 138kV Breakers and 138kV Switches                     | 04/02/12                               | 08/01/12                                  |   | \$ 400,000                             |                                      |                                   | 100%       | 138                         |                                       | 0                            |  |                        |                                 |                                |                            |                           | 25.101 (B)(9)(a)                         | Construction Completed   |
| 712-2213        | Tidor to Reveille                    | McMullen & LASSIE         | 48 Miles 138kV transmission line                                | 01/01/15                               |   |   | \$ 41,800,000                          |                                      |                                   | 0%         |                             | 138                                   | 48                           |  |                        |                                 |                                |                            |                           |  | FO received staked surveys   |
| 713-2026        | Saco to Beasli                       | Medina                    | 7 Miles 138kV transmission line                                 | 01/01/15                               |   |   | \$ 5,000,000                           |                                      |                                   | 10%        |                             | 138                                   | 10.4                         |  |                        |                                 |                                |                            |                           |  | Receiving pole shipments to locate   |
| 714-2021        | Darveneggers to El Campo             | Wharton                   | rebuild existing 69kV line with 755ACSR(14.1 Mies)              | 08/01/14                               |   |   | \$ 5,335,000                           |                                      |                                   | 7%         | 69                          | 69                                    | 14.1                         | 755 ACSR                               | Single Pole            | 50                              | 14.1                           | 50                         | 14.1                      | 25.101 (C)(5)(B)(0)                      | Preparing to receive structures  |
| 712-2105        | Magill to Teranis                    | Mataraca                  | rebuild existing 69kV line with double circuit 755ACSR(10 Mies) | 08/01/14                               |   |   | \$ 4,125,000                           |                                      |                                   | 6%         | 69                          | 138/69                                | 5                            | 755ACSR                                | Single Pole            | 50                              | 5                              | 100                        | 5                         | 25.101 (C)(5)(C)                         | Completed assessments and design, materials call for bid   |

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Paul Person  
Manager of Engineering  
P.O. Box 119  
Nursery, TX 77976  
pperson@stec.org