

Control Number: 42144



Item Number: 177

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SOUTHWESTERN ELECTRIC POWER CONSTRUCTION PROGRESS REPORT for JULY 2014

## Public Utility Commission of Texas Project No. 42144

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	Bult within existing easements. Lost clearence because of high load for earmers.	Phase 1 of 2 for this project. Portion of stated cost will be recovered from other HVDC owners.	Approved 08/30/13	Reconstructed within existing easements.	Costruction within existing substation and new expansion will be built on existing utility owned	Droperty.  Construction within existing substation.	New distribution substation. Transmission assets only recorded here.	Tap built within existing easement and on newly purchased substation
Rule Section or PUC	Pursuant to Sub. Rule 25.101 (c) (5) (B)	Sub Rute 25.83 (a) (3)	40885	Pursuant to Sub. Rule 25.101 (c) (5) (B)	Sub Rule 25.83 (a) (3)	Sub Rule 25.83 (a) (3)	Sub Rule 25.83 (a) (3)	Pursuant to Sub. Rule 25.101 (c) (5) (A)
New ROW Length	e/c		27.44	13.30				0.30
New Row Width	r/a		150	100				100
Existing ROW New ROW Length Width	7 10			13.30				
Existing ROW Width	varies			varies				
Structure Transa	Steel, Single Pole		Steel, Single Pole	Steel, Single Pole				Steel, Single Pole
Conductor Type & Size & Bunding	1272 ACSR		954 ACSR	1233,6 ACSR				1533 ACSR
Circuit Length (Miles)	7 10		44.22	13.30				0.30
Upgraded or New Voltage (KV)			₹.	8	69	69	69	99
Existing Voltage (KV)	8	385		8	8	8		
Percent Complete	88	8	8					
eonainaV #								
Final Actual Project Cost (\$)								
Final Estimated Project Cost (\$)	7,932,100	\$10,058,000	y	\$14,441,500	\$1,261,294	\$835,571	\$525,943	\$1,169,600
Initial Estimated Project Cost (\$)			\$69,641,000					
Date Energized at Applicable)	11/11/13							
Finish Date (Construction Complete)	11,01/13	3/1/2015	5/15/2015	4/1/2015	2/4/2015	5/29/2015	11/29/2015	5/15/2015
Estimated (or Actual) Start Date	12/04/12	7723/2013	02/01/114	09/15/14	09/15/14	09/15/14	12/01/14	11/06/14
Description	Rebuild Barm to Hooks 69 kV with 1272 ACSR capable of 138 kV operation but operated at 69 kV.	Expand 345 kV station yard, install new bus, reactor, 5th harmonic filter, control building, relays and station equipment.	Construct new 345 kV double circuit capable transmission fire from the Red River Crossing to the SWEPCO NWT Texaskara Substation and necessary termination facilities at NW Texarkara	Rebuild Dekalb to New Boston 69 kV with 1233.6 ACSR conductor capable of 138 kV operation but will be operated at 69 kV	Upgrade switches, jumpers, and add Drop in Control Building for relays, RTU SCADA, COVT's, and Arresters. Expande aciding yard slightly to incorporate new Control Building	Upgrade line relay panel for 69 kV, upgrade CCVTs, arresters, and RTU. Add Drop in Control Building for relays, RTU, SCADA, and Arresters.	Construct new distribution substation - Transmission Asset. Substation will be an inr and out configuration and built using 138 kV bus and switches. To be operated at 69 kV	Construct new tap 69 kV with 1533 ACSR conductor capable of 138 kV operation but will be operated at 69 kV
Location (City/County)	Nash, Leary, Hooks/Bowie	Titus	Bowie	New Boston, DeKalb/Bowie	New Boston, Bowie	Mt. Pleasant, Titus	Mt. Pleasant, Titus	Mt. Pleasant, Titus
Project Name	Bann-Hooks 69kV Line Rebuild and Reconductor	Welsh HVDC SWEPCO	Valient to NW Texarkana 345kV Texas Portion	DeKalb to New Boston 69 kV Line Rebuild and Reconductor	Expand Existing 'New Boston' Substation	Existing Mt. Pleasant Mt. Pleasant, Substation Titus	New City Lake Substation	New City Lake T-line Tap
Utility's Project Number	41814337	39501	41617885	42138680	42169016	42169937	42172742	42193302

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MCPR Form 2007(TSP),xls Revised: 02/01//2007

## **AFFIDAVIT**

## STATE OF TEXAS

## **COUNTY OF TRAVIS**

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Texas Regulatory Services representing Southwestern Electric Power Company (SWEPCO) regarding notice to perform rebuilding and reconductoring as described in Project No. 42138680 and the construction of the new cut-in tap transmission line as described in Project No. 42193302 in the July 2014 PUCT Monthly Construction Progress Report. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has noticed all landowners on the current Bowie County and Titus County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by these new facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the new facilities. SWEPCO has acquired no additional right-of-way associated with these activities.

Randal E. Roper

Regulatory Case Manager

American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 23<sup>rd</sup> day of July, 2014.

TERI L. WALKER

Notary Public, State of Texas

My Commission Expires

August 18, 2016