

Control Number: 42087



Item Number: 833

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OPEN MEETING COVER SHEET

MEETING DATE:

December 18, 2014

DATE DELIVERED:

December 17, 2014

AGENDA ITEM NO.:

7

CAPTION:

Project No. 42087 - Application of Oncor Electric Delivery Company LLC to Amend its Certificate of Convenience and Necessity for a Proposed 138 kV Transmission Line in Denton, Tarrant and Wise Counties, Texas. (Hicks - Elizabeth Creek CCN)

ACTION REQUESTED:

Memo from Commissioner Anderson

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Public Utility Commission of Texas

Memorandum

TO:

Chairman Donna L. Nelson

Commissioner Brandy Marty Marquez

FROM:

Commissioner Kenneth W. Anderson, Jr. L

DATE:

December 17, 2014

RE:

Open Meeting of December 18, 2014, Agenda Item No. 7, Docket No. 42087 -

Application of Oncor Electric Delivery Company, LLC to Amend its Certificate of Convenience and Necessity for a Proposed 138-kV Transmission Line in Denton,

Tarrant and Wise Counties (Hicks-Elizabeth Creek CCN)

I have reviewed the Proposal for Decision in this docket and I would make the following changes to the Findings of Fact section to preserve the Commission's standard language regarding engineering constraints:

- 91. In preparing the Application, Oncor did not have access to private property to survey for engineering constraints.
- 93. Unknown or obscure engineering constraints may exist and may be discovered during on-the-ground surveys.

Additionally, to support the Administrative Law Judge's suggested change to Ordering Paragraph No. 1 consistent with her December 10, 2014 letter, I would add the following findings of fact:

- 116A. The routing modification requested by Lennar Homes is described in Lennar Homes Ex. 1 Supp. Testimony, Att. DBA-3A. Lennar's requested modification involves connecting links Q and S at an alternative location to link FF and slightly deviating from links S and GG. All route changes are within Lennar's property boundaries.
- 116B. The routing modification requested by Todd Group is described in Todd Group Ex. 2 at 9. Todd Group's requested modification involves altering link D to abut Oncor's CREZ easement and the Barnett Gathering easement to minimize the amount of unusable land created by link D. All route changes are within Todd Group's property boundaries.
- 116C. The routing modification requested by Beechwood is described in Oncor Ex. 10 Att. TJY-R-1. This modification seeks to route the line parallel to existing constraints on Beechwood's western and southern boundaries without overlapping other easements. All route changes are within Beechwood's property boundaries.

Memo Re: Oncor Hicks-Elizabeth Creek Transmission Line

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In addition to the changes to Ordering Paragraph No. 1 approved by the ALJs, I would add the following sentence to the end of Ordering Paragraph No. 1:

The landowner requested modifications approved to Route 107 are reflected in findings of fact 116A, 116B, and 116C.

Finally, I would add an ordering paragraph requiring Oncor to work with pipeline owners to address pipeline hazards that may arise in connection with the construction and operation of the transmission facilities to be constructed. Accordingly, I would add the following ordering paragraph:

[#]. Oncor shall conduct surveys to identify pipelines that could be affected by the Hicks to Elizabeth Creek transmission line and coordinate with pipeline owners in modeling and analyzing potential hazards because of AC interference affecting pipelines being paralleled.

With these changes, I would adopt the Proposal for Decision in this docket. I look forward to discussing these issues with you at the open meeting.