



Control Number: 42004



Item Number: 276

Addendum StartPage: 0

SOAH DOCKET NO. 473-14-1665
DOCKET NO. 42004

RECEIVED
14 MAR 20 PM 2:46
PUBLIC UTILITY BOARD
FILING CLERK

APPLICATION OF SOUTHWESTERN § BEFORE THE STATE OFFICE
PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES AND §
TO RECONCILE FUEL AND § OF
PURCHASED POWER COSTS FOR THE §
PERIOD JULY 1, 2012 THROUGH §
JUNE 30, 2013 § ADMINISTRATIVE HEARINGS

SOUTHWESTERN PUBLIC SERVICE COMPANY'S
THIRD SUPPLEMENTAL RESPONSE TO STAFF'S
THIRD REQUEST FOR INFORMATION
QUESTION NOS. 3-17, 3-18 AND 3-19

(Filename: SPSRespStaff3rd(SUPP3).doc; Total Pages: 23)

I. WRITTEN RESPONSES	2
II. INSPECTIONS.	3
SUPPLEMENTAL RESPONSES	6
QUESTION NO. STAFF 3-17:.....	6
QUESTION NO. STAFF 3-18:.....	7
QUESTION NO. STAFF 3-19:.....	9
CERTIFICATE OF SERVICE	11
EXHIBITS ATTACHED:	
Exhibit SPS-Staff 3-17(SUPP3)	12

**SOAH DOCKET NO. 473-14-1665
DOCKET NO. 42004**

<u>APPLICATION OF SOUTHWESTERN</u>	§	BEFORE THE STATE OFFICE
<u>PUBLIC SERVICE COMPANY FOR</u>	§	
<u>AUTHORITY TO CHANGE RATES AND</u>	§	
<u>TO RECONCILE FUEL AND</u>	§	OF
<u>PURCHASED POWER COSTS FOR THE</u>	§	
<u>PERIOD JULY 1, 2012 THROUGH</u>	§	
<u>JUNE 30, 2013</u>	§	ADMINISTRATIVE HEARINGS

**SOUTHWESTERN PUBLIC SERVICE COMPANY'S
THIRD SUPPLEMENTAL RESPONSE TO STAFF'S
THIRD REQUEST FOR INFORMATION
QUESTION NOS. 3-17, 3-18 AND 3-19**

Southwestern Public Service Company ("SPS") files this supplemental response to Commission Staff's ("Staff") Third Request for Information, Question Nos. 3-17, 3-18, and 3-19.

I. WRITTEN RESPONSES

SPS's written supplemental responses to Staff's Third Request for Information are attached and incorporated by reference. Each response is stated on or attached to a separate page on which the request has been restated. SPS's responses are made in the spirit of cooperation without waiving SPS's right to contest the admissibility of any of these matters at hearing. In accordance with P.U.C. PROC. R. 22.144(c)(2)(A), each response lists the preparer or person under whose direct supervision the response was prepared and any sponsoring witness. When SPS provides certain information sought by the request while objecting to the provision of other information, it does so without prejudice to its objection in the interests of narrowing discovery disputes under P.U.C. PROC.

*PUC Docket No. 42004
SOAH Docket No. 473-14-1665
Southwestern Public Service Company's Third Supplemental Response to
Staff's Third Request for Information
Question Nos. 3-17, 3-18 and 3-19*

R. 22.144(d)(5). As allowed under P.U.C. PROC. R. 22.144(c)(2)(F), SPS stipulates that its responses may be treated by all parties as if they were made under oath.

II. INSPECTIONS.

If responsive documents are more than 100 pages but less than eight linear feet in length, the response will indicate that the attachment is voluminous (“(V)”) and, pursuant to P.U.C. PROC. R. 22.144(h)(2), the exhibit will be made available for inspection at SPS’s voluminous room at 401 Congress Avenue, Suite 2100, Austin, Texas 78701; telephone number (512) 370-2867. Voluminous exhibits will also be provided on CD to any requesting party. Further, SPS will upload all voluminous documents, along with all native files for review to SPS’s Sharepoint website:

<https://collaboration.xcelenergy.com/sps/SPSFinalRateCases/default.aspx>

All parties will be provided a log in id number at time of intervention to access the Sharepoint website.

If a response or the responsive documents are provided pursuant to the protective order in this docket, the response will indicate that it or the attachment is either confidential (“CONF”) or highly Sensitive (“HS”) as appropriate under the protective order. Confidential and Highly Sensitive materials will be served on all parties that have signed and filed the certification under the protective order entered in this docket. Confidential and Highly Sensitive responsive documents will also be made available for inspection at SPS’s voluminous room, unless they form a part of a response that exceeds eight linear feet in length; then they will be available at their usual repository in accordance

with the following paragraph. Please call in advance for an appointment to ensure that there is sufficient space to accommodate your inspection.

If responsive documents exceed eight linear feet in length, the response will indicate that the attachment is subject to the FREIGHT CAR DOCTRINE, and, pursuant to P.U.C. PROC. R. 22.144(h)(3), the attachment will be available for inspection at its usual repository, SPS's offices in Amarillo, Texas, unless otherwise indicated. SPS requests that parties wishing to inspect this material provide at least 48 hour notice of their intent by contacting Ron Moss of Winstead P.C., 401 Congress Avenue, Suite 2100, Austin, Texas 78701; telephone number (512) 370-2867; facsimile transmission number (512) 370-2850; email address rhmoss@winstead.com. Inspections will be scheduled to accommodate all requests with as little inconvenience to the requesting party and to SPS's operations as possible.

Respectfully submitted,

XCEL ENERGY SERVICES INC.

WINSTEAD P.C.

Stephen Fogel
State Bar No. 07202010
Matthew P. Loftus
State Bar No. 24052189
816 Congress Avenue, Suite 1650
Austin, Texas 78701-2471
Office: (512) 478-7267
Facsimile: (512) 478-9232
e-mail: stephen.e.fogel@xcelenergy.com
e-mail: matthew.p.loftus@xcelenergy.com

Ron H. Moss
State Bar No. 14591025
401 Congress Avenue, Suite 2100
Austin, Texas 78701
Office: (512) 370-2867
Facsimile: (512) 370-2850
e-mail: rhmoss@winstead.com

GRAVES, DOUGHERTY, HEARON & MOODY P.C.

Thomas B. Hudson, Jr.
State Bar No. 10168500
401 Congress Avenue, Suite 2200
Austin, Texas 78701
Office: (512) 480-5740
Facsimile: (512) 480-5840
e-mail: thudson@gdhm.com

COURTNEY, COUNTISS, BRIAN & BAILEY, LLP

Amy M. Shelhamer
State Bar No. 24010392
600 S. Tyler, Suite 1700
Amarillo, Texas 79101
Office: (806) 372-5569
Facsimile: (806) 372-9761
e-mail: ashelhamer@courtneylawfirm.com

BY: 
ATTORNEYS FOR
SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPLEMENTAL RESPONSES

QUESTION NO. STAFF 3-17:

Please identify all transmission projects which are requested in plant in service but were not energized by the end of the test year. Also, please provide the expected date when each project was or will be energized.

RESPONSE:

For purposes of providing additional clarity to this response, the following replaces SPS's initial response filed on March 3, 2014 in its entirety:

Please refer to Exhibit SPS-Staff 3-17(SUPP3). There were no transmission projects that SPS requested to be in plant-in-service but were not energized or used and useful by the end of the Test Year.

Exhibit SPS-Staff 3-17(SUPP3) shows grandparent, parent, and child work orders for projects that were included in SPS's transmission capital additions as shown on Attachment JSF-RR-3 to the Direct Testimony of John S. Fulton (Vol. RR8, pages 406-418 of 508.) Some of the work orders on the Exhibit show in-service dates after the end of the Test Year. However, the work captured in the associated child work orders, relates to projects energized before the end of the Test Year. The activities represented in the child work orders on the Exhibit include either: 1) a smaller part of a larger transmission project that were energized before the larger project was complete; or 2) projects that are part of blanket work orders that are placed in service and energized on various dates throughout the Test Year. Blanket work orders are indicated in column (P).

SPS has also included right-of-way ("ROW") for transmission lines that are not yet energized. SPS is currently constructing the transmission lines and using the ROW, and therefore the ROW is in service.

Preparers: John S. Fulton, Michael Hanks, Mary Ohland

Sponsors: John S. Fulton, Lisa H. Perkett

QUESTION NO. STAFF 3-18:

Please provide the total capital expenditures for *new* transmission line projects (excluding rebuilds and upgrades) for the test year and the four years before the test year and include in your response the total circuit miles of such projects. Please identify the projects that are being requested to be included in rate base. Additionally, please identify the FERC accounts affected by these expenses and explain if the expenses are directly incurred or are an allocated expense. If allocated, please explain and justify the amount.

RESPONSE:

Counsel for Staff has clarified that this question asks for expenses to be categorized as being: (i) incurred directly by SPS (sometimes referred to as "native costs"); or (ii) incurred by an affiliate of SPS and charged to SPS, either through a direct charge or through an allocation methodology.

The total capital expenditures for new transmission line projects in Texas (excluding rebuilds, upgrades, re-terminations of existing lines, new customer owned taps and short line extensions) for the Test Year and the four years before that are:

YEAR	AMOUNT
Test Year	\$107,802,215
2012	\$57,309,407
2011	\$36,973,865
2010	\$52,513,043
2009	\$19,611,517

Capital expenditures, including the total capital expenditures for new transmission line projects, are recorded to FERC Account 107, Construction Work in Progress. They are reclassified to FERC Account 106, Completed Construction Not Classified, when the asset is placed in service, and they are finally reclassified to FERC Account 101, Plant in Service, when assets are classified to appropriate detailed electric plant accounts. Transmission assets are classified in detailed electric plant FERC Accounts 350-359.

The new transmission line projects that are included in rate base are identified in Attachment JSF-RR-2 of the Direct Testimony of John S. Fulton (Vol. RR8, pages 384-404 of 508). The circuit miles for the projects are provided in response to Question No. Staff 3-6. SPS's records are not maintained in a manner that enables it to readily break out the circuit miles between improvements and new transmission line projects.

Attachment JSF-RR-2 also provides a breakdown of the "native charges" versus affiliate-related charges for each project. The affiliate costs reflected in Attachment JSF-RR-2 are supported by the Direct Testimony of Alan J. Bellinghausen, who explains how the services are reasonable and necessary for SPS's operation; the costs for those services are reasonable and necessary; the services do not duplicate services that SPS provides to itself or that are provided from any other source; and the XES charges to SPS for those services are no higher than the charges to SPS affiliates for the same or similar services (Vol. RR8, pages 268-292 of 508).

Preparers: John S. Fulton, Mary Ohland, Michael Hanks
Sponsors: John S. Fulton, Alan J. Bellinghausen

QUESTION NO. STAFF 3-19:

Please provide the total capital expenditures for improvements to existing transmission lines (including rebuilds and upgrades) for the test year and the four years before the test year and include in your response the total circuit miles of such improvements. Please identify the improvements that are being requested to be included in rate base. Additionally, please identify the FERC accounts affected by these expenses and explain if the expenses are directly incurred or are an allocated expense. If allocated, please explain and justify the amount.

RESPONSE:

Counsel for Staff has clarified that this question asks for expenses to be categorized as being: (i) incurred directly by SPS (sometimes referred to as "native costs"); or (ii) incurred by an affiliate of SPS and charged to SPS, either through a direct charge or through an allocation methodology.

The total capital expenditures for improvements to existing transmission lines (including rebuilds and upgrades, but excluding re-terminations of existing lines, new customer owned taps and short line extensions) for the Test Year and the four years before that are:

YEAR	AMOUNT
Test Year	\$27,789,764
2012	\$23,221,514
2011	\$34,955,487
2010	\$23,106,534
2009	\$18,462,402

The above expenditures do not include re-terminations of existing lines, new customer owned taps or short line extensions.

Capital expenditures including the total capital expenditures for improvements are recorded to FERC Account 107, Construction Work in Progress. They are reclassified to FERC Account 106, Completed Construction Not Classified, when the asset is placed in service, and they are finally reclassified to FERC Account 101, Plant in Service, when assets are classified to appropriate detailed electric plant accounts. Transmission assets are classified in detailed electric plant FERC Accounts 350-359.

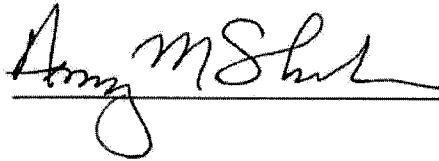
The improvements that are included in rate base are identified in Attachment JSF-RR-2 of the Direct Testimony of John S. Fulton (Vol. RR8, pages 384-404 of 508). The circuit miles for the projects are provided in response to Question No. Staff 3-6. SPS's records are not maintained in a manner that enables it to readily break out the circuit miles between improvements and new transmission line projects.

Attachment JSF-RR-1 also provides a breakdown of the "native charges" versus affiliate-related charges for each project. The affiliate costs reflected in Attachment JSF-RR-1 are supported by the Direct Testimony of Alan J. Bellinghausen, who explains how the services are reasonable and necessary for SPS's operation, the costs for those services are reasonable and necessary, the services do not duplicate services that SPS provides to itself or that are provided from any other source, and the XES charges to SPS for those services are no higher than the charges to SPS affiliates for the same or similar services (Vol. RR8, pages 268-292 of 508).

Preparers: John S. Fulton, Mary Ohland, Michael Hanks
Sponsors: John S. Fulton, Alan J. Bellinghausen

CERTIFICATE OF SERVICE

I certify that on the 25th day of March 2014, a true and correct copy of the foregoing instrument was served on all parties of record by electronic service and by either hand delivery, Federal Express, regular first class mail, certified mail, or facsimile transmission.



SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

Attachment JSF-RR-3
Docket No. 42004

July 1, 2012 - June 30, 2013

[A]	[B]	[C]	[D]	[E]	[F]	[G]
Asset Class	Grandparent	Parent/Child	Parent/Child Description	Additions to Plant-in-Service (Jul. 2012 - Jun. 2013)	XES Charges	Other Affiliate Charges
	APT SPS	Child	11416260 Denver City Power Plant, Rpl APT's,	73,538.64	1,669.49	0.00
			11667646 DENVER CITY - 69KV APT REPLACEMENT	73,538.64		
			11416263 Kress- Replace APT's, Sub	50,984.71	0.00	0.00
		Child	11678700 KRESS- 69KV APT REPLACEMENT	50,984.71		
			11487547 Hutchinson Co.-Rpl APT, Sub	337.90	0.00	0.00
		Child	11760265 Hutchinson Co INTG / REPLACE 115KV	337.90		
			11487662 Bailey Co. Interchange Rpl APT, Sub	44,337.45	1,157.98	0.00
		Child	11667596 BAILEY - 69KV APT REPLACEMENT	44,337.45		
			11500155 Floyd Co - Replace APT's, sub	63,303.18	3,991.75	0.00
		Child	11671921 FLOYD COUNTY - 69KV APT REPLACEMENT	63,303.18		
	Bowers-Howard 115kv	Child	11495196 Howard Substation	15,335.52	0.00	0.00
		Child	11536037 HOWARD SUB TRANS ADD 2ND XFMR AND B	6,084.91		
		Child	11645039 SPS METER / HOWARD SUB TRANS NEW 11	9,250.61		
	Campbell St. Bus Modification	Child	11495216 Campbell St. Bus Modification, Sub	(125.56)	0.00	0.00
		Child	11558546 LOPEZ-NEW 115KV RING BUS SUBSTATION	(125.56)		
	Canadian Sub. Capacitor Bank		11349802 Canadian Sub 7.2 MVAr Capacitor	(1,056.91)	0.00	0.00
		Child	11441469 CANADIAN SUB ADD 69KV CAPACITOR	(1,056.91)		
	Eddy Co. 230/115 Auto Addition	Child	11495257 Eddy Co. 230/115 auto, Sub	4,026,475.93	35,089.86	0.00
		Child	11580687 EDDY CO ADD 2ND 230/115KV XFMR	4,026,475.93		
	ELR - Breakers - SPS		11645470 Phillips #1 Rpl Breakers 1F25, 1F30,	251,489.38	17,785.52	0.00
		Child	11679171 PHILLIPS 1 - REPLACE BREAKERS 1F25	251,489.38		
	GEN 2007 - 048 Higher power, 400 MW		11791962 Higher Power Sub	453.61	445.44	0.00
		Child	11802207 CITA Canyon - New 230KV Substation	453.61		
	Hitchland to Woodward	Child	11432315 Hitchland to Woodward 345 KV OK, RO	1,435,394.62	0.00	0.00
			11714321 Hitchland to Woodward, OK, J12, ROW	1,435,394.62		
			11628483 Intrepid West T38 Tap, Line	(311,523.52)	3,891.75	0.00

**SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS**

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[H] Total Affiliate Charges	[I] Total Native Charges Within the Total Additions to Plant-In- Service	[J] Project Description	[K] Cost Recovery Method	[L] Project Type	[M] Expected Energization Date	[N] WOS Comment
	APT SPS	1,669.49	71,869.15				7/31/2013	
	Child						6/22/2013	
		0.00	50,984.71				1/16/2014	
	Child						12/3/2012	
		0.00	337.90				12/16/2013	
	Child						6/18/2013	
		1,157.98	43,379.47				11/30/2013	
	Child						11/27/2012	
		3,991.75	59,311.43				7/1/2013	
	Child						5/24/2013	
	Bowers-Howard 115kv	0.00	15,335.52				12/15/2014	
	Child						6/13/2013	
	Child						7/19/2012	
	Campbell St. Bus Modification	0.00	(125.56)				7/15/2013	
	Child						6/14/2013	
	Canadian Sub Capacitor Bank	0.00	(1,056.91)					
	Child						12/21/2011	
	Eddy Co. 230/115 Auto Addition	35,089.86	3,991,386.07				12/31/2013	
	Child						6/11/2013	
	ELR - Breakers - SPS	17,785.52	233,703.86				7/31/2013	
	Child						10/31/2012	
	GEN 2007 - 048 Higher power, 400 MW	445.44	8.17				11/15/2014	
	Child						4/23/2013	
	Hitchland to Woodward	0.00	1,435,394.62				3/1/2014	
	Child						11/26/2012	
		3,891.75	(315,415.27)				9/30/2013	

SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[C] Parent/Child	[D] Parent/Child Description	[E] Additions to Plant-in-Service (Jul. 2012 - Jun. 2013)	[F] XES Charges	[G] Other Affiliate Charges
	Child	11692065	F-38 WIPP-POYASH JUNCTION- TAP TO I	(311,523.52)		
	Jones Plant Bus					
		11351111	Jones Plant Bus, Sub	537,441.48	8,018.67	0.00
	Child	11601215	LUBBOCK SOUTH - REPLACE RELAYING LI	195,978.94		
	Child	11601227	LUBBOCK SOUTH - REPLACE RELAYING LI	199,827.92		
	Child	11601189	GRASSLAND - REPLACE RELAYING LINE K	181,634.62		
		11542455	Jones Plant Bus, Line	75,315.91	0.00	0.00
	Child	11559831	K-15 REITERMINATE AT JONES STATION D	32,706.87		
	Child	11559842	K-07 REITERMINATE AT JONES STATION D	7,126.50		
	Child	11559869	K-08 REITERMINATE AT JONES STATION D	1,129.24		
	Child	11559879	K-14 REITERMINATE AT JONES STATION D	34,353.30		
	Lea County Removal	11495340	Sub, Land	19,164.42	0.00	0.00
	Child	11712272	Hobbs Gen, Land	19,164.42		
	Legacy Interchange Total			(189,180.00)	0.00	0.00
	Line ELR SPS	11771195	2013 ELR SPS TX, 69kV, Line	63,551.57	0.00	0.00
		11771196	2013 ELR SPS TX, 115kV, Line	185,854.77	0.00	0.00
		11771198	2013 ELR SPS TX, 230kV, Line	634,321.17	0.00	0.00
		11771297	2013 ELR SPS NM, 115kV, Line	441,265.89	0.00	0.00
	Line ELR SPS Total			1,324,993.40	0.00	0.00
	Line Ph 10 ELR - SPS	11260267	SPS T-Line EOL Rphants Ph 10 TX, LI	1,668,213.32	4,276.38	0.00
	Line Ph 10 ELR - SPS Total			1,668,213.32	4,276.38	0.00

**SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS**

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[H] Total Affiliate Charges	[I] Total Native Charges Within the Total Additions to Plant-in- Service	[J] Project Description	[K] Cost Recovery Method	[L] Project Type	[M] Expected Energization Date	[N] WOS Comment
	Child						5/29/2013	
	Jones Plant Bus	8,018.67	529,422.81				12/31/2013	
	Child						5/16/2013	
	Child						5/24/2013	
	Child						7/17/2013	
		0.00	75,315.91				11/27/2013	
	Child						5/4/2012	
	Child						4/25/2012	
	Child						4/25/2012	
	Child						5/4/2012	
	Lea County Removal	0.00	19,164.42				10/31/2013	
	Child						12/10/2012	
				This project constructed a 115/69- kV interchange to provide additional reliability benefits and load serving capability in Gaines County	SPS Base Plan	RE		
	Legacy Interchange Total	0.00	(189,180.00)					
	Line ELR SPS	0.00	63,551.57				1/31/2014	Blanket
		0.00	185,854.77				1/31/2014	Blanket
								Blanket
		0.00	634,321.17				10/31/2013	
		0.00	441,265.89				9/30/2013	Blanket
				This project funded capital transmission line improvement work.	SPS Zonal	SR		
	Line ELR SPS Total	0.00	1,324,993.40					
	Line Ph 10 ELR - SPS	4,276.38	1,663,936.94				12/31/2013	Blanket
	Line Ph 10 ELR - SPS Total	4,276.38	1,663,936.94	This project funded capital transmission line improvement	SPS Zonal	SR		Blanket

SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A]	[B]	[C]	[D]	[E]	[F]	[G]
Asset Class	Grandparent	Parent/Child	Parent/Child Description	Additions to Plant-in-Service (Jul. 2012 - Jun. 2013)	XES Charges	Other Affiliate Charges
	Line Ph 8 ELR - SPS	11082139	SPS T-Line EOL Reprints PH 8	5,198,522.60	7,263.90	4,349.46
	Line Ph 8 ELR - SPS Total			5,198,522.60	7,263.90	4,349.46
	Oxy Denver City Battery#1	11765307	Oxy Denver City Battery #1	27,225.31	0.00	0.00
	Child	11767882	Y-99, SPC, REHAB, UNSCHLD, REPL 3 POLE	27,225.31		
	Oxy Denver City Battery#1					
	Oxy Willard	11798423	Oxy Willard 115KV Tap Line	27,225.31	0.00	0.00
	Total			(113,290.19)	0.00	0.00
	Child	11802399	V49 SHELL CO2 YOKUM 115KV 2013 IN	(113,290.19)		
	Relays ELR - SPS	10941117	Up-S SPS Relays	313,711.20	12,190.45	0.00
		11133414	ELR-SPS Relays Sub, NM	193,854.36	3,063.52	0.00
	Relays ELR - SPS Total			507,565.56	15,253.97	0.00
	S&E - SPS Line	11329544	SPS 2010 S&E B 69KV, Line	772.82	0.00	0.00
		11330270	SPS 2013 S&E B 230KV, Line	4,644.07	0.00	0.00
		11752689	TX 2013 S&E B 115KV, Line	381,313.78	0.00	0.00
		11752691	TX 2013 S&E B 69KV, Line	221,768.39	0.00	0.00
		11752693	NM 2013 S&E B 230KV, Line	16,980.12	0.00	0.00
		11752694	NM 2013 S&E B 115KV, Line	7,808.70	0.00	186.69
	S&E - SPS Line Total			1,810,265.26	5,114.41	9,761.19
	S&E - SPS Sub	10550224	2004 NM Trans Sub Blanket	(4,565.18)	0.00	0.00
		10607046	2005 SPS Trans Sub Capital Bla	316,499.13	4,130.18	0.00
		11351984	SPS 2013 S&E Sub	102,460.56	30.40	0.00
	Spearmen Intg. Xfmr Upgrade	11628843	Spearmen Intg. Xfmr, Sub	826,197.80	21,640.51	10,839.62
	Child	11735446	SPEARMAN INTG XFMR UPGRADE	826,197.80		

**SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS**

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[H] Total Affiliate Charges	[I] Total Native Charges Within the Total Additions to Plant-in- Service	[J] Project Description	[K] Cost Recovery Method	[L] Project Type	[M] Expected Energization Date	[N] WOS Comment
	Line Ph 8 ELR - SPS	11,613.36	5,186,909.24	This project funded capital transmission line improvement work.	SPS Zonal	SR	7/31/2013	Blanket
	Line Ph 8 ELR - SPS Total	11,613.36	5,186,909.24					Blanket
	Oxy Denver City Battery#1	0.00	27,225.31	This project taps the existing 69-kV line that loops around the Denver City, TX area and built a span of 69 kV line to serve a retail customer load request.	SPS Zonal	LI	8/31/2013	Blanket
	Oxy Willard	0.00	(113,290.19)				6/20/2013	Blanket
	Relays ELR - SPS	12,190.45	301,520.75				3/15/2014	Blanket
		3,063.52	190,790.84				3/15/2014	Blanket
	Relays ELR - SPS Total	15,253.97	492,311.59	This project provided for replacement of protective relays that were no longer serviceable or spare parts were not obtainable.	SPS Zonal	SR		
	S&E - SPS Line	0.00	772.82				1/31/2014	Blanket
		0.00	4,644.07				1/31/2014	Blanket
		0.00	381,313.78				1/31/2014	Blanket
		0.00	221,768.39				12/31/2013	Blanket
		0.00	16,980.12				1/31/2014	Blanket
		186.69	7,622.01					
	S&E - SPS Line Total	14,875.60	1,795,389.66	These projects are part of the storm and emergency blankets work orders for repair of facilities due to inclement weather or natural disasters.	SPS Zonal	SR		
	S&E - SPS Sub	0.00	(4,565.18)					
		4,130.18	312,368.95					
		30.40	102,430.16				12/31/2013	Blanket
	Spearmen Intg Xfmr Upgrade	32,480.13	793,717.67				7/30/2013	
							6/23/2013	

SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[C] Parent/Child	[D] Parent/Child Description	[E] Additions to Plant-in-Service (Jul. 2012 - Jun. 2013)	[F] XES Charges	[G] Other Affiliate Charges
	SPS Group 1 Switch Replacements	11219936 11361076	SPS Trans Switch Replmt, Line NM Trans Switch replacement, Line	2,097,650.06 478,426.01	10,496.95 2,234.66	0.00 0.00
	SPS Group 1 Switch Replacements Total			2,576,076.07	12,731.61	0.00
	SPS Line Capacity	11230659 11352085	SPS Line Capacity, Line SPS Line Capacity, Ldar, Line	3,036,434.67 3,183,433.57	1,107.29 139.89	428.25 204.18
		11358991 11646505	Lidar, Oklahoma SPS, Line Lidar, Kansas Transmission, Line	163.83 (10,873.58)	0.00 0.00	0.00 0.00
	SPS Line Capacity Total			6,209,158.49	1,247.18	632.43
	SPS Line Terminal Upgrades	11063436	SPP 115KV Line Terminal Rating	24,098.29	0.00	0.00
	Child	11378869	EDDY CO UPGRADE WAVE TRAP & JUMPERS	24,098.29		
	SPS Line Terminal Upgrades Total			24,098.29	0.00	0.00
	SPS Major Line Refurbishment	11646593	SPS Major Line Refurb 2015.115KV, L	326,744.21	0.00	0.00
	Child	11765380	DENVER EO 3071 S BELLAIRE ST CO 8			
		11351274	Newhart to Swisher, ROW	218,833.05	0.00	5,096.58
	Child	11619433	K-48 Newhart to Swisher, ROW			
	STEP Pleasant Hill	11351321	Pleasant Hill 345/230KV Sub NM Land	206,278.51	0.00	0.00
	Child	11638780	Pleasant Hill, land	(206,278.51)		
	STEP Pleasant Hill Total			206,278.51	0.00	0.00

SOUTHWESTERN PUBLIC SERVICE COMPANY

TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A]	[B]	[H]	[I]	[J]	[K]	[L]	[M]	[N]
Asset Class	Grandparent	Total Affiliate Charges	Total Native Charges Within the Total Additions to Plant-In-Service	Project Description	Cost Recovery Method	Project Type	Expected Energization Date	WOS Comment
	SPS Group 1 Switch Replacements	10,496.95	2,087,153.11				12/31/2019	Blanket
		2,234.66	476,191.35				10/31/2013	Blanket
	SPS Group 1 Switch Replacements Total	12,731.61	2,563,344.46	These projects provided for replacement of old high maintenance or broken switches with newer switches.	SPS Zonal	SR		
	SPS Line Capacity	1,535.54	3,034,899.13				6/30/2015	Blanket
		344.07	3,183,089.50				12/31/2014	Blanket
		0.00	163.83				6/30/2015	Blanket
		0.00	(10,873.58)				6/30/2015	Blanket
	SPS Line Capacity Total	1,879.61	6,207,278.88	This project surveyed and verified the line ratings of the SPS transmission system for lines above 100-kV. This project is a required	SPS Zonal	SR		
	SPS Line Terminal Upgrades	0.00	24,098.29				11/30/2013	
	Chile						6/27/2013	
	SPS Line Terminal Upgrades Total	0.00	24,098.29	These projects upgraded the line terminal or substation end to upgrade line ratings when they are found to be less than the line rating or less than what is required in the	SPS Zonal	RE		
	SPS Major Line Refurbishment	0.00	326,744.21				7/31/2013	
	Chile						3/20/2013	
		5,096.58	213,736.47				10/1/2014	
	Chile						12/10/2012	
	STEP Pleasant Hill	0.00	206,278.51				10/30/2013	
	Chile						10/10/2012	
	STEP Pleasant Hill Total	0.00	206,278.51	This project constructs a new 230/115-kV interchange and substation with associated 230-kV and 115-kV transmission lines near the Clovis, New Mexico area and a 345-kV transmission line from	SPP Base Plan	RE		

SOUTHWESTERN PUBLIC SERVICE COMPANY

TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[C] Parent/Child	[D] Parent/Child Description	[E] Additions to Plant-in-Service (Jul. 2012 - Jun. 2013)	[F] XES Charges	[G] Other Affiliate Charges
	TUCO Mooreland (Woodward)	11313767	Tuco Mooreland (Woodward) Sub	9,305,075.06	37,455.36	3,471.72
	Child	11593030	TUCO 345KV LINE REACTOR ON OKLA-UNI	25,258.48		
	Child	11495317	TUCO ADD 2ND 560MVA AUTO-345KV 3 BR	9,279,816.58		
	Child	11313776	Tuco to Mooreland (Woodward), ROW	7,196,472.18	34,841.97	54,739.59
	Child	11357222	ROW Tuco Ing-Woodward J-11	7,196,472.18		
		11081129	Hitchland-Ochiltree County 230KV Su	8,706,217.00	19,860.36	10,255.28
	Child	11208726	OCHILTREE SUBSTATION	7,726,852.45		
	Child	11253875	HITCHLAND SUBSTATION - OCHILTREE TE	736,192.85		
	Child	11537850	PERRYTON SUB TRANS RELAY MODIFICATI	243,171.70		
	Unserviceable Brkr Rplmt Program	11219739	SPS Unserviceable Brkr Replmt.Sub	1,480,339.98	10,633.67	0.00
	Unserviceable Brkr Rplmt Program Total			2,221,321.13	18,089.36	0.00
	V98 Cunningham-Buckeye	11495033	Cunningham - Buckeye, Line	2,857,873.24	10,435.03	1,408.75
	Child	11650244	V-98 CUNNINGHAM-BUCKEYE 115KV REBU	2,857,873.24		
		11605409	V-98 Buckeye Sub	47,606.37	3,658.80	0.00
	Child	11719210	CUNNINGHAM WAVE TRAP REPLACEMENT TO	47,606.37		
	V98 Cunningham-Buckeye Total			2,905,479.61	14,093.83	1,408.75
	Eunice 28.8 Mvar Cap Bank	11707109	Eunice 28.8 Mvar Cap Bank, Comm	20,203.83	484.25	0.00
	Child	11709836	Eunice Communications	20,203.83		
		11711434	Sundown - Fault Recorder, Comm	121,154.63	2,907.78	0.00

**SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS**

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[H] Total Affiliate Charges	[I] Total Native Charges Within the Total Additions to Plant-In- Service	[J] Project Description	[K] Cost Recovery Method	[L] Project Type	[M] Expected Energization Date	[N] WOS Comment
	TUCO Moreland (Woodward)	40,927.08	9,264,147.98				5/1/2014	
	Chile						6/7/2013	
	Chile	89,581.56	7,106,890.62				4/26/2013	
	Chile						7/31/2014	
	Chile						12/4/2012	
		30,115.64	8,676,101.36				12/31/2013	
	Chile						4/9/2013	
	Chile						3/4/2013	
	Chile						3/25/2013	
	Unserviceable Brkr Rplmt Program	10,633.67	1,469,706.31					
				This project relocates a 115-kV transmission line around the lake adjacent to Tyson Foods. The lake has swallowed the transmission structures	SPS Zonal	OT	12/1/2017	Blanket
	Unserviceable Brkr Rplmt Program Total	18,089.36	2,203,231.77					Blanket
	V98 Cunningham-Buckeye	11,843.78	2,846,029.46				10/31/2013	
	Chile						6/27/2013	
		3,658.80	43,947.57				10/30/2013	
	Chile						6/27/2013	
				This project rebuilds the existing 336 MCM Conductor line with 795 conductor line to increase load serving capability	SPP Base Plan	RE		
	V98 Cunningham-Buckeye Total	15,502.58	2,889,977.03					
	Elunice 28.8 Mvar Cap Bank	484.25	19,719.58				7/31/2013	
	Chile						7/10/2012	
		2,907.78	118,246.85				7/8/2013	

SOUTHWESTERN PUBLIC SERVICE COMPANY
TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[C] Parent/Child	[D] Parent/Child Description	[E] Additions to Plant-in-Service (Jul. 2012 - Jun. 2013)	[F] XES Charges	[G] Other Affiliate Charges
	Child	11714411	SUNDOWN-INSTALL FAULT RECORDER	121,154.63		
	General Communication Equipment	11495902	SPS RTU EMS Upgrade	91,675.05	2,795.04	0.00
		11715939	SPS-Dist Sub Communication Equip	57,665.75	1,339.69	0.00
		11717140	NM-Dist Sub Communication Equip	45.30	90.04	0.00
	General Communication Equipment Total			205,221.24	4,224.77	0.00
	General Tools and Equipment	10143269	Txn Blanket-Subst Tools And Eq	263,946.78	0.00	0.00
		10233669	Tx-Construct Dist Sub Tools &	18,004.93	0.00	0.00
		11461252	2011 Tool Blanket TX, Line	21,851.14	0.00	0.00
		11496140	2012 Tool Blanket TX, Line	24,442.90	0.00	0.00
		11496155	SPS Sub COM 2012	90,472.65	0.00	0.00
		11496160	SPS Sub COM 2013	536,764.73	45,680.07	0.00
	General Tools and Equipment Total			955,483.13	45,680.07	0.00
	General Transportation	11302945	Fleet New Units 2011 El Tran, SPS	1,456,115.86	4,566.11	0.00
		11302947	Fleet New Units 2012 El Trans,	2,811,621.04	14,814.17	94.50
		11302950	Fleet New Units 2013 El Tran, SPS	458,150.09	6,773.42	53.00

SOUTHWESTERN PUBLIC SERVICE COMPANY

TRANSMISSION CAPITAL ADDITIONS
SUMMARY OF PROJECTS

July 1, 2012 - June 30, 2013

[A] Asset Class	[B] Grandparent	[H] Total Affiliate Charges	[I] Total Native Charges Within the Total Additions to Plant-In- Service	[J] Project Description	[K] Cost Recovery Method	[L] Project Type	[M] Expected Energization Date	[N] WOS Comment
	Child							
	General Communication Equipment	2,795.04	88,880.01				5/9/2013	
		1,339.69	56,326.06				3/31/2014	Blanket
		90.04	(44.74)					
				These projects install common communications equipment for control and monitoring of substations and transmission assets.	SPS Zonal	OT		
	General Communication Equipment Total	4,224.77	200,996.47					
	General Tools and Equipment	0.00	263,946.78					
		0.00	18,004.93				12/31/2013	Blanket
		0.00	21,851.14					
		0.00	24,442.90				12/31/2014	Blanket
		0.00	90,472.65					
		45,680.07	491,084.66				12/31/2013	Blanket
				These projects purchase tools for construction and maintenance activities.	SPS Zonal	OT		
	General Tools and Equipment Total	45,680.07	909,803.06					
	General Transportation	4,566.11	1,451,549.75				8/31/2013	Blanket
		14,908.67	2,796,712.37				3/30/2014	Blanket
		6,826.42	451,323.67				3/31/2014	Blanket