

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
PUC DOCKET NO. 41791

Response of: Entergy Texas, Inc.
to the First Set of Data Requests

Prepared By: Lisa Walther
Sponsoring Witness: Margaret L.
McCloskey

of Requesting Party: Texas Industrial Energy
Consumers

Beginning Sequence No. *SS13*

Ending Sequence No. *SS13*

Question No.: TIEC 1-26

Part No.:

Addendum:

Question:

Please provide a schedule showing kWh at the meter and at the source by rate
schedule for the Reconciliation Period.

Response:

Please see the attached CD.

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Prepared By: Ina P. Laney
Sponsoring Witness: Michael P. Considine
Beginning Sequence No. SS 14
Ending Sequence No. SS14

Question No.: TIEC 1-27

Part No.:

Addendum:

Question:

Please quantify the amount of MISO transition costs incurred by Entergy and allocated to ETI for the test year and through October 2013.

Response:

Please see the attached CD for an updated, estimated amount of the MISO transition expenses. The update would result in a \$148,095 increase in the Total Retail base rate revenue requirement. ETI's share of the MISO transition expenses for the test year (April 2012 – March 2013) is \$5,841,118. ETI's share of the MISO transition expenses through October 2013 (April 2012 – October 2013) is \$9,694,783.

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Prepared By: Myra L. Talkington
Sponsoring Witness: Myra L. Talkington
Beginning Sequence No. SS 15
Ending Sequence No. SS 15

Question No.: TIEC 1-28

Part No.:

Addendum:

Question:

Please provide all workpapers in native electronic (working EXCEL or compatible) format supporting the proposed CGS credit.

Response:

Please see attached CD.

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Prepared By: Jaime Williamson
Sponsoring Witness: TBD
Beginning Sequence No. SS16
Ending Sequence No. SS16

Question No.: TIEC 1-29

Part No.:

Addendum:

Question:

Please describe the process for ETI customers to register for:

- a. Schedule MVLMR.
 - b. Schedule MVDRR.
-

Response:

- a. See Entergy Texas Rate Schedule MVLMR. Under the MISO Demand Response Business Practices Manual, the customer must be at least 100 kW, available and able to curtail to firm service level with no more than a 12-hour notice, able to maintain demand reduction or firm service level for at least 4 hours, and be capable of being interrupted at least the first 5 times during summer months. The customer must provide the Company with all necessary assistance, information, data and documentation required for such annual registration by the yearly deadline.
- b. See Entergy Texas Rate Schedule MVDRR. Under the MISO Demand Response Business Practices Manual, the customer must be able to offer hourly energy services, as well as provide any of the operating reserve services for which the customer is qualified. The customer must be registered to participate in the Energy and Operating Reserve Markets, must be capable of supplying a specific quantity of Energy, Contingency Reserve or Capacity, at the choice of the Market Participant, to the Energy and Operating Reserve Market through physical Load interruption, must be capable of complying with the Transmission Provider's instructions and has the appropriate metering equipment installed. The customer must provide the Company with all necessary assistance, information, data and documentation required for such annual registration by the yearly deadline.

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Prepared By: Aubree Moulder
Sponsoring Witness: Mike J. Goin
Beginning Sequence No. SS 17
Ending Sequence No. SS 18

Question No.: TIEC 1-30

Part No.:

Addendum:

Question:

Please provide the portion of the MISO Business Practices Manual that addresses each of the following programs:

- a. LMR: DR.
 - b. LMR: BTMG.
 - c. DRR Type I.
 - d. MISO-EDR.
-

Response:

For each of the responses below, see

<https://www.misoenergy.org/Library/BusinessPracticesManuals/Pages/BusinessPracticesManuals.aspx>

- a.
 - 1. BPM 011 Resource Adequacy (08/01/2013)
 - i. 4.2.6 (Page 55)
 - ii. 4.2.8 (Page 64)
 - iii. 6.4.2 (Page 93)
 - 2. BPM 026 Demand Response (04/01/2013)
 - i. 3.2 (Page 16)
 - ii. 3.2.1 (Page 17)
 - iii. 7.4.1 (Page 69)
- b.
 - 1. BPM 011 Resource Adequacy (08/01/2013)
 - i. 4.2.6 (Page 55)
 - ii. 4.2.7 (Page 58)

- iii. 6.4.1 (Page 91)
- 2. BPM 026 Demand Response (04/01/2013)
 - i. 3.2 (Page 16)
 - ii. 3.2.2 (Page 19)
 - iii. 7.4.2 (Page 69)

c.

- 1. BPM 002 Energy and Operating Reserve Markets (02/06/2013)
 - i. 4.2.4 (Page 113)
 - ii. 4.2.10.1 (Page 147)
 - iii. 8.2.9.2 (Page 259)
- 2. BPM 010 Network and Commercial Model (09/09/2013)
 - i. 3.1.1.4 (Page 13)
 - ii. 4.2.3 (Page 33)
- 3. BPM 026 Demand Response (04/01/2013)
 - i. 4.1 (Page 29)
 - ii. 4.5.1 (Page 35)
 - iii. 4.6.1 (Page 40)
 - iv. 4.8 (Page 49)
 - v. 7.1 (Page 69)

d.

- 1. BPM 002 Energy and Operating Reserve Markets (02/06/2013)
 - i. 4.2.7 (Page 143)
- 2. BPM 026 Demand Response (04/01/2013)
 - i. 2.2.3 (Page 13)
 - ii. 3.3 (Page 19)
 - iii. 5 (Page 58)
 - iv. 7.3 (Page 69)

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Prepared By: Nick W. Owens
Sponsoring Witness: TBD
Beginning Sequence No. *SS 22*
Ending Sequence No. *SS 22*

Question No.: TIEC 1-31

Part No.:

Addendum:

Question:

Please provide a schedule showing the interruptible credits paid by MISO under the LMR: DR and LMR: BTMG programs and the amount of load subscribed since their inception.

Response:

4,435 MW of LMR DR and 1,566 MW of LMR BTMG (both denominated in Unforced Capacity, or "UCAP") were committed for the 2013/2014 planning year. The clearing price applicable to all Local Resource Zones in the existing MISO footprint for the 2013/2014 planning year is \$1.05/MW-day. ETI does not have information about the amount of LMR registered since inception.

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Prepared By: Myra L. Talkington
Sponsoring Witness: Myra L. Talkington
Beginning Sequence No. 5519

Ending Sequence No. 5520

Question No.: TIEC 1-32

Part No.:

Addendum:

Question:

Referring to Schedule MVDRR, please provide the cost basis for each of the following charges:

- a. Registration Charge.
 - b. Modification to Registration Charge.
 - c. Change to Day-Ahead Offer.
 - d. Administrative costs (10%) associated with the customer's MISO settlement amount.
-

Response:

- a. In the absence of known cost data, the Company considers \$1,000 a reasonable fee for administrative costs associated with the registration process necessary for a customer or an Aggregator of Retail Customer to qualify to participate in MVDRR.
- b. In the absence of known cost data, the Company considers \$100 a reasonable fee for administrative costs associated with modifications to registrations.
- c. In the absence of known cost data, the Company considers \$50 a reasonable fee for administrative costs associated with changes to day-ahead offers.
- d. The Company considers 10% a reasonable fee for costs associated with analysis and preparation necessary to reflect the settlement amount to be reflected on customer bills. ETI does not have any estimates for the level of administrative costs that will be incurred to administer the MVDRR nor is it practical at this point to develop an estimate. The tariff is being

offered on an experimental basis and the Company believes that a simple and definitive administrative cost recovery approach that varies with the level of the settlements is practical and appropriate for an experimental rider.

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Prepared By: Catherine Schambach/Vance
Blackwell

Sponsoring Witness: Myra L. Talkington
Beginning Sequence No. SS21

Ending Sequence No. SS21

Question No.: TIEC 1-33

Part No.:

Addendum:

Question:

Please provide a schedule showing test year inside and outside city revenues by
customer class.

Response:

<u>Customer Rate Class</u>	<u>Unadjusted Total Retail</u> <u>Revenues</u>	
	<u>Inside Cities</u>	<u>Outside Cities</u>
Residential Service	\$284,172,979	\$198,632,451
Small General Service	\$16,849,733	\$10,234,178
General Service	\$154,288,016	\$54,074,760
Large General Service	\$54,197,727	\$27,804,847
Large Industrial Power Service	\$72,832,924	\$147,993,933
Lighting Service	\$7,347,575	\$2,832,374
Facility Charges	\$429,844	\$3,509,044
Other Revenues (1)	<u>\$10,104,761</u>	<u>\$10,067,675</u>
Total Retail	\$600,223,559	\$455,149,261

(1) DTK, EAPS, LQF, SMQ and Pole Rentals