

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 50% % ON PEAK KWH 24.25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		750	\$23,057.52	\$24,284.21	\$1,226.69	5.32%
2		1,000	\$30,656.69	\$32,312.28	\$1,655.59	5.40%
3		1,250	\$38,255.86	\$40,340.35	\$2,084.49	5.45%
4		1,500	\$45,855.03	\$48,368.42	\$2,513.39	5.48%
5		1,750	\$53,454.20	\$56,396.49	\$2,942.29	5.50%

LOAD FACTOR 60% % ON PEAK KWH 24.25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		750	\$25,589.02	\$26,893.05	\$1,304.03	5.10%
7		1,000	\$34,032.03	\$35,790.73	\$1,758.70	5.17%
8		1,250	\$42,475.03	\$44,688.42	\$2,213.39	5.21%
9		1,500	\$50,918.04	\$53,586.10	\$2,668.06	5.24%
10		1,750	\$59,361.04	\$62,483.78	\$3,122.74	5.26%

LOAD FACTOR 70% % ON PEAK KWH 24.25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		750	\$28,120.52	\$29,501.89	\$1,381.37	4.91%
12		1,000	\$37,407.36	\$39,269.19	\$1,861.83	4.98%
13		1,250	\$46,694.20	\$49,036.49	\$2,342.29	5.02%
14		1,500	\$55,981.04	\$58,803.78	\$2,822.74	5.04%
15		1,750	\$65,267.88	\$68,571.08	\$3,303.20	5.06%
16	FUEL FACTOR		\$0.034269	\$0.034269		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.006074	\$0.006945		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 50% % ON PEAK KWH 23.19%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		750	\$17,409.47	\$18,115.03	\$705.56	4.05%
2		1,000	\$23,125.96	\$24,086.70	\$960.74	4.15%
3		1,250	\$28,842.45	\$30,058.38	\$1,215.93	4.22%
4		1,500	\$34,558.93	\$36,030.05	\$1,471.12	4.26%
5		1,750	\$40,275.42	\$42,001.73	\$1,726.31	4.29%

LOAD FACTOR 60% % ON PEAK KWH 23.19%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		750	\$19,834.36	\$20,607.53	\$773.17	3.90%
7		1,000	\$26,359.15	\$27,410.04	\$1,050.89	3.99%
8		1,250	\$32,883.93	\$34,212.55	\$1,328.62	4.04%
9		1,500	\$39,408.72	\$41,015.06	\$1,606.34	4.08%
10		1,750	\$45,933.51	\$47,817.57	\$1,884.06	4.10%

LOAD FACTOR 70% % ON PEAK KWH 23.19%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		750	\$22,259.25	\$23,100.04	\$840.79	3.78%
12		1,000	\$29,592.34	\$30,733.38	\$1,141.04	3.86%
13		1,250	\$36,925.42	\$38,366.73	\$1,441.31	3.90%
14		1,500	\$44,258.51	\$46,000.07	\$1,741.56	3.93%
15		1,750	\$51,591.59	\$53,633.42	\$2,041.83	3.96%
16	FUEL FACTOR		\$0.034269	\$0.034269		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.006074	\$0.006945		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(PRIMARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 50%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		750	\$20,233.50	\$21,199.62	\$966.12	4.77%
2		1,000	\$26,891.33	\$28,199.49	\$1,308.17	4.86%
3		1,250	\$33,549.16	\$35,199.37	\$1,650.21	4.92%
4		1,500	\$40,206.98	\$42,199.24	\$1,992.26	4.95%
5		1,750	\$46,864.81	\$49,199.11	\$2,334.30	4.98%

LOAD FACTOR 60%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		750	\$22,711.69	\$23,750.29	\$1,038.60	4.57%
7		1,000	\$30,195.59	\$31,600.39	\$1,404.80	4.65%
8		1,250	\$37,679.48 *	\$39,450.49	\$1,771.01	4.70%
9		1,500	\$45,163.38	\$47,300.58	\$2,137.20	4.73%
10		1,750	\$52,647.28	\$55,150.68	\$2,503.40	4.76%

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		750	\$25,189.89	\$26,300.97	\$1,111.08	4.41%
12		1,000	\$33,499.85	\$35,001.29	\$1,501.44	4.48%
13		1,250	\$41,809.81	\$43,701.61	\$1,891.80	4.52%
14		1,500	\$50,119.78	\$52,401.93	\$2,282.15	4.55%
15		1,750	\$58,429.74	\$61,102.25	\$2,672.52	4.57%
16	FUEL FACTOR		\$0.034269	\$0.034269		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.006074	\$0.006945		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		2,500	\$70,748.96	\$72,427.25	\$1,678.29	2.37%
2		5,000	\$140,867.92	\$144,854.50	\$3,986.58	2.83%
3		10,000	\$281,105.84	\$289,709.00	\$8,603.16	3.06%
4		20,000	\$561,581.68	\$579,418.00	\$17,836.32	3.18%
5		30,000	\$842,057.53	\$869,127.01	\$27,069.48	3.21%

LOAD FACTOR 80%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		2,500	\$77,923.44	\$80,431.30	\$2,507.86	3.22%
7		5,000	\$155,216.87	\$160,112.59	\$4,895.72	3.15%
8		10,000	\$309,803.75	\$319,475.19	\$9,671.44	3.12%
9		20,000	\$618,977.50	\$638,200.38	\$19,222.88	3.11%
10		30,000	\$928,151.24	\$956,925.56	\$28,774.32	3.10%

LOAD FACTOR 90%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		2,500	\$84,817.78	\$87,378.93	\$2,561.15	3.02%
12		5,000	\$168,375.55	\$174,007.85	\$5,632.30	3.35%
13		10,000	\$336,751.10	\$347,265.70	\$10,514.60	3.12%
14		20,000	\$673,502.21	\$693,781.41	\$20,279.20	3.01%
15		30,000	\$1,010,253.31	\$1,040,297.11	\$30,043.80	2.97%
16	FUEL FACTOR		\$0.033060	\$0.033060		
17	RIDERS: TTC, HRC, RCE, SRC AND SCO (1)		\$0.829050	\$0.869570		
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.829050	\$0.869570		
19	RIDER: EECRF AND RPCEA		\$0.000482	\$0.000482		
20	FRANCHISE FEE RIDER		\$0.0011042	\$0.0011042		
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.001586	\$0.001586		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		2,500	\$69,423.96	\$71,752.25	\$2,328.29	3.35%
2		5,000	\$138,217.92	\$142,754.50	\$4,536.58	3.28%
3		10,000	\$275,805.84	\$284,759.00	\$8,953.16	3.25%
4		20,000	\$550,981.68	\$568,768.00	\$17,786.32	3.23%
5		30,000	\$826,157.53	\$852,777.01	\$26,619.48	3.22%

LOAD FACTOR 80%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		2,500	\$76,598.44	\$79,006.30	\$2,407.86	3.14%
7		5,000	\$152,566.87	\$157,262.59	\$4,695.72	3.08%
8		10,000	\$304,503.75	\$313,775.19	\$9,271.44	3.04%
9		20,000	\$608,377.50	\$626,800.38	\$18,422.88	3.03%
10		30,000	\$912,251.24	\$939,825.56	\$27,574.32	3.02%

LOAD FACTOR 90%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		2,500	\$83,492.78	\$85,953.93	\$2,461.15	2.95%
12		5,000	\$166,355.55	\$171,157.85	\$4,802.30	2.89%
13		10,000	\$332,081.10	\$341,565.70	\$9,484.60	2.86%
14		20,000	\$663,532.21	\$682,381.41	\$18,849.20	2.84%
15		30,000	\$994,983.31	\$1,023,197.11	\$28,213.80	2.84%
16	FUEL FACTOR		\$0.033060	\$0.033060		
17	RIDERS: TTC, HRC, RCE, SRC AND SCO (1)		\$0.829050	\$0.869570		
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.829050	\$0.869570		
19	RIDER: EECRF AND RPCEA		\$0.000482	\$0.000482		
20	FRANCHISE FEE RIDER		\$0.0011042	\$0.0011042		
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.001586	\$0.001586		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		2,500	\$70,086.46	\$72,089.75	\$2,003.29	2.86%
2		5,000	\$139,542.92	\$143,804.50	\$4,261.58	3.05%
3		10,000	\$278,455.84	\$287,234.00	\$8,778.16	3.15%
4		20,000	\$556,281.68	\$574,093.00	\$17,811.32	3.20%
5		30,000	\$834,107.53	\$860,952.01	\$26,844.48	3.22%

LOAD FACTOR 80%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		2,500	\$77,260.94	\$79,718.80	\$2,457.86	3.18%
7		5,000	\$153,891.87 *	\$158,687.59	\$4,795.72	3.12%
8		10,000	\$307,153.75	\$316,625.19	\$9,471.44	3.08%
9		20,000	\$613,677.50	\$632,500.38	\$18,822.88	3.07%
10		30,000	\$920,201.24	\$948,375.56	\$28,174.32	3.06%

LOAD FACTOR 90%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		2,500	\$84,155.28	\$86,666.43	\$2,511.15	2.98%
12		5,000	\$167,365.55	\$172,582.85	\$5,217.30	3.12%
13		10,000	\$334,416.10	\$344,415.70	\$9,999.60	2.99%
14		20,000	\$668,517.21	\$688,081.41	\$19,564.20	2.93%
15		30,000	\$1,002,618.31	\$1,031,747.11	\$29,128.80	2.91%
16	FUEL FACTOR		\$0.033060	\$0.033060		
17	RIDERS: TTC, HRC, RCE, SRC AND SCO (1)		\$0.829050	\$0.869570		
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.829050	\$0.869570		
19	RIDER: EECRF AND RPCEA		\$0.000482	\$0.000482		
20	FRANCHISE FEE RIDER		\$0.0011042	\$0.0011042		
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.001586	\$0.001586		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
RATE FILING
WEATHER AND YEAR-END CUSTOMER ADJUSTMENT BY RATE SCHEDULE AND VOLTAGE LEVEL
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RATE SCHEDULE / DELIVERY VOLTAGE	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
RESIDENTIAL NON-TOD - SECONDARY													
UNADJUSTED KWH SALES	351,410,797	398,015,397	558,082,257	609,585,726	629,977,795	634,603,727	471,786,082	371,835,837	369,739,604	498,481,574	392,736,128	367,432,114	5,653,669,238
WEATHER KWH ADJUSTMENT	(8,714,988)	(17,910,693)	(29,076,086)	5,973,440	4,346,847	(9,011,373)	20,710,619	(5,242,885)	28,063,251	7,527,072	47,874,534	16,093,527	60,633,765
WEATHER ADJUSTED KWH	342,695,809	380,104,704	529,006,171	615,559,666	634,324,642	625,592,354	492,497,701	366,592,952	397,803,055	506,008,646	440,610,662	383,525,641	5,714,303,003
NUMBER OF CUSTOMERS	362,470	363,273	363,913	364,336	365,460	364,921	364,975	364,377	364,380	365,164	365,840	366,135	4,375,768
CHANGE IN CUSTOMERS	3,665	2,862	2,222	1,799	1,214	1,214	1,160	1,814	1,775	971	295	0	18,452
YR-END KWH ADJ	3,463,425	2,993,652	3,230,788	3,040,310	1,171,800	2,080,796	1,564,840	1,824,884	1,938,300	1,345,806	355,180	0	23,009,781
BY SEASON													
UNADJUSTED KWH SALES	3,302,032,994	2,351,836,254	5,653,669,238										
WEATHER KWH ADJUSTMENT	(24,966,746)	85,600,510	60,633,765										
YR-END KWH ADJ	14,082,186	8,927,595	23,009,781										
RESIDENTIAL TOD - SECONDARY													
UNADJUSTED KWH SALES	17,342	18,601	32,548	37,494	35,254	40,322	30,012	23,938	21,927	32,238	28,918	23,322	341,916
WEATHER KWH ADJUSTMENT	(430)	(837)	(1,696)	367	243	(573)	1,318	(338)	1,664	487	3,525	1,022	4,753
WEATHER ADJUSTED KWH	16,912	17,764	30,852	37,861	35,497	39,749	31,330	23,600	23,591	32,725	32,443	24,344	346,669
NUMBER OF CUSTOMERS	16	15	17	18	17	20	18	18	17	18	19	18	212
CHANGE IN CUSTOMERS	2	3	0	0	1	(2)	0	0	1	0	(1)	0	4
YR-END KWH ADJ	2,114	3,552	0	0	2,088	(3,974)	0	0	1,388	0	(1,708)	0	3,460
BY SEASON													
UNADJUSTED KWH SALES	194,231	147,685	341,916										
WEATHER KWH ADJUSTMENT	(1,177)	5,930	4,753										
YR-END KWH ADJ	1,666	1,794	3,460										
RESIDENTIAL - TOTAL													
UNADJUSTED KWH SALES	351,428,139	398,033,998	558,114,805	609,623,220	630,013,049	634,644,049	471,798,094	371,855,775	369,761,731	498,513,812	392,765,046	367,455,436	5,654,011,154
WEATHER KWH ADJUSTMENT	(8,715,418)	(17,911,530)	(29,077,781)	5,974,308	4,347,090	(9,011,945)	20,711,936	(5,243,223)	28,064,915	7,527,559	47,878,059	16,094,548	60,638,518
WEATHER ADJUSTED KWH	342,712,721	380,122,468	529,037,024	615,597,528	634,360,139	625,632,104	492,510,030	366,616,552	397,826,646	506,041,371	440,643,105	383,549,984	5,714,649,672
NUMBER OF CUSTOMERS	362,486	363,288	363,931	364,354	365,477	364,941	364,993	364,339	364,377	365,182	365,859	366,153	4,375,380
CHANGE IN CUSTOMERS	3,667	2,865	2,222	1,799	1,212	1,212	1,160	1,814	1,776	971	294	0	18,456
YR-END KWH ADJ	3,465,539	2,997,204	3,230,788	3,040,310	1,173,888	2,076,822	1,564,840	1,824,884	1,939,688	1,345,806	353,472	0	23,013,241
SMALL GENERAL SERVICE - SECONDARY													
UNADJUSTED KWH SALES	20,272,302	21,721,735	26,873,664	28,321,582	28,719,204	28,449,237	23,643,591	21,953,345	20,578,920	25,408,363	21,931,095	21,452,796	288,425,834
WEATHER KWH ADJUSTMENT	(476,924)	(359,434)	(397,709)	91,965	64,995	(131,473)	332,112	100,943	165,795	(165,237)	213,381	594,143	32,558
WEATHER ADJUSTED KWH	19,795,378	21,362,301	26,475,955	28,413,547	28,784,199	28,317,764	23,975,703	21,154,288	20,744,715	25,243,126	22,144,476	22,046,939	288,458,392
NUMBER OF CUSTOMERS	29,412	29,453	29,528	29,577	29,586	29,632	29,749	29,758	29,839	29,876	29,918	29,927	356,255
CHANGE IN CUSTOMERS	515	474	399	350	341	295	178	169	88	51	9	0	2,869
YR-END KWH ADJ	338,008	346,414	366,838	333,919	334,200	262,451	148,365	125,144	65,363	45,234	9,965	0	2,375,901
TRAFFIC SIGNAL SERVICE - SECONDARY													
UNADJUSTED KWH SALES	206,699	228,250	228,344	227,214	227,544	227,544	227,888	227,888	226,899	226,899	226,902	226,207	2,708,278
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	206,699	228,250	228,344	227,214	227,544	227,544	227,888	227,888	226,899	226,899	226,902	226,207	2,708,278
NUMBER OF CUSTOMERS	289	286	285	284	285	285	285	285	284	284	284	282	3,418
CHANGE IN CUSTOMERS	(7)	(4)	(3)	(2)	(3)	(3)	(3)	(3)	(2)	(2)	(2)	0	(34)
YR-END KWH ADJ	(4,751)	(3,286)	(1,997)	(1,648)	(2,943)	(2,943)	(2,947)	(2,947)	(1,647)	(1,647)	(1,647)	0	(28,403)
UNMETERED SERVICE - SECONDARY													
UNADJUSTED KWH SALES	610,513	610,205	594,065	585,031	583,731	583,731	583,731	580,463	578,592	577,414	575,802	575,901	7,039,179
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	610,513	610,205	594,065	585,031	583,731	583,731	583,731	580,463	578,592	577,414	575,802	575,901	7,039,179
NUMBER OF CUSTOMERS	1,481	1,480	1,452	1,434	1,432	1,432	1,432	1,428	1,423	1,423	1,417	1,416	17,250
CHANGE IN CUSTOMERS	(65)	(64)	(36)	(18)	(16)	(16)	(16)	(12)	(7)	(7)	(1)	0	(258)
YR-END KWH ADJ	(27,607)	(27,154)	(14,382)	(7,162)	(6,488)	(6,488)	(6,488)	(4,674)	(2,443)	(2,324)	11	0	(105,199)

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ENERGY TEXAS, INC.
RATE FILING
WEATHER AND YEAR-END CUSTOMER ADJUSTMENT BY RATE SCHEDULE AND VOLTAGE LEVEL
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RATE SCHEDULE / DELIVERY VOLTAGE	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
SMALL GENERAL SERVICE - TOTAL													
UNADJUSTED KWH SALES	21,089,514	22,560,190	27,696,073	29,133,827	29,530,479	29,260,512	24,455,210	21,861,686	21,384,411	26,212,676	22,733,789	22,254,904	298,173,291
WEATHER KWH ADJUSTMENT	(476,924)	(359,434)	27,997,709	91,965	64,995	(131,473)	332,112	100,943	165,795	(165,237)	213,381	584,143	32,558
WEATHER ADJUSTED KWH	20,612,590	22,200,756	27,996,384	29,225,792	29,595,474	29,129,039	24,787,322	21,962,639	21,550,206	26,047,439	22,947,180	22,849,047	298,205,849
NUMBER OF CUSTOMERS	31,162	31,219	31,286	31,295	31,303	31,348	31,466	31,471	31,471	31,583	31,619	31,625	378,923
CHANGE IN CUSTOMERS	443	406	360	322	322	322	159	154	79	42	6	0	2,577
YR-END KWH ADJ.	305,650	315,974	350,459	325,109	324,769	253,020	138,930	117,523	61,273	41,263	8,329	0	2,242,299
GENERAL SERVICE - SECONDARY													
UNADJUSTED KWH SALES	233,962,053	249,340,081	291,979,867	292,955,141	296,194,640	308,025,088	275,869,026	240,118,720	229,164,060	242,684,885	224,443,354	222,263,490	3,105,000,415
WEATHER KWH ADJUSTMENT	(5,520,017)	(4,128,164)	(4,314,866)	(82,912)	(688,687)	(1,418,361)	3,807,711	1,137,574	1,830,080	(1,573,356)	2,179,279	6,162,396	(215,985)
WEATHER ADJUSTED KWH	228,442,036	245,211,917	287,665,001	293,908,013	296,863,527	306,606,717	277,676,737	241,256,294	230,994,140	241,111,529	226,622,633	228,425,886	3,104,784,430
NUMBER OF CUSTOMERS	19,274	19,362	19,379	19,407	19,393	19,329	19,340	19,300	18,311	19,338	19,330	19,348	232,101
CHANGE IN CUSTOMERS	74	(4)	(31)	(59)	(45)	19	8	48	37	10	18	0	75
YR-END KWH ADJ.	865,229	(271,211)	(739,114)	(1,181,667)	(989,043)	(8,074)	(143,715)	585,102	402,957	95,491	182,604	0	(1,231,441)
GENERAL SERVICE - PRIMARY													
UNADJUSTED KWH SALES	10,516,910	11,507,946	12,496,857	12,766,212	12,576,870	12,615,816	12,203,905	11,502,919	11,593,377	11,594,823	11,354,454	11,726,118	142,446,207
WEATHER KWH ADJUSTMENT	(102,938)	(84,901)	(82,912)	18,638	13,891	(27,521)	73,410	23,129	37,072	(26,201)	40,019	113,157	(7,156)
WEATHER ADJUSTED KWH	10,413,972	11,423,045	12,413,945	12,784,150	12,590,761	12,588,295	12,277,315	11,526,048	11,630,449	11,568,622	11,394,473	11,839,275	142,439,049
NUMBER OF CUSTOMERS	163	161	161	159	160	161	160	160	162	162	162	161	1,932
CHANGE IN CUSTOMERS	(2)	0	0	2	1	0	0	1	(1)	(1)	(1)	0	0
YR-END KWH ADJ.	(146,531)	(976)	1,540	164,944	87,033	8,116	75,149	68,547	(77,416)	(79,976)	(80,396)	0	20,032
GENERAL SERVICE TRANSMISSION < 230 KV													
UNADJUSTED KWH SALES	4,456,221	5,096,587	5,851,087	5,241,072	4,608,370	5,073,624	5,192,874	6,248,716	6,460,866	6,234,616	6,255,930	5,502,920	66,224,783
WEATHER KWH ADJUSTMENT	(55,125)	(54,814)	(49,380)	9,774	5,675	(14,443)	43,073	20,273	34,245	(28,893)	41,126	89,794	41,243
WEATHER ADJUSTED KWH	4,401,096	5,041,773	5,801,707	5,250,846	4,614,045	5,059,181	5,236,887	6,268,989	6,495,111	6,205,723	6,296,956	5,592,714	66,266,026
NUMBER OF CUSTOMERS	11	11	11	11	11	11	11	11	11	11	11	11	132
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE NONTOD - TOTAL													
UNADJUSTED KWH SALES	248,935,184	265,946,614	310,327,811	310,952,425	313,379,880	325,714,538	291,285,805	257,870,355	247,218,303	260,514,324	242,053,638	239,492,528	3,313,871,405
WEATHER KWH ADJUSTMENT	(5,678,080)	(4,267,879)	(4,440,159)	981,284	688,452	(1,460,344)	3,924,134	1,180,975	1,901,387	(1,630,450)	2,260,423	6,365,347	(181,900)
WEATHER ADJUSTED KWH	243,257,104	261,678,735	305,880,652	311,933,709	314,068,332	324,254,194	295,189,939	258,051,330	249,119,700	258,883,874	244,314,061	245,857,875	3,313,689,505
NUMBER OF CUSTOMERS	19,448	19,524	19,551	19,577	19,564	19,501	19,511	19,471	19,484	19,511	19,503	19,520	234,165
CHANGE IN CUSTOMERS	72	(4)	(31)	(57)	(44)	19	9	49	36	9	17	0	75
YR-END KWH ADJ.	718,698	(272,187)	(737,574)	(1,016,723)	(912,010)	42	(68,566)	633,649	325,541	15,515	102,206	0	(1,211,409)
GENERAL SERVICE TOD - SECONDARY													
UNADJUSTED KWH SALES	5,453	5,421	5,861	4,861	3,928	4,128	5,293	4,539	4,510	5,017	3,481	4,743	57,235
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	5,453	5,421	5,861	4,861	3,928	4,128	5,293	4,539	4,510	5,017	3,481	4,743	57,235
NUMBER OF CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2	24
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE TOD - TRANSMISSION < 230 KV													
UNADJUSTED KWH SALES	4,944	9,888	7,416	9,888	7,416	4,944	7,416	7,416	7,416	0	7,416	4,944	79,104
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	4,944	9,888	7,416	9,888	7,416	4,944	7,416	7,416	7,416	0	7,416	4,944	79,104
NUMBER OF CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1	12
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0

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FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RATE SCHEDULE / DELIVERY VOLTAGE	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
GENERAL SERVICE - TOTAL													
UNADJUSTED KWH SALES	10,397	15,309	13,277	14,749	11,344	9,072	12,709	11,955	11,926	5,017	10,897	9,687	136,339
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	10,397	15,309	13,277	14,749	11,344	9,072	12,709	11,955	11,926	5,017	10,897	9,687	136,339
NUMBER OF CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3	36
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
BY SEASON													
UNADJUSTED KWH SALES	76,460	59,879	136,339	0	0	0	0	0	0	0	0	0	0
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE - SECONDARY													
UNADJUSTED KWH SALES	248,945,581	265,961,923	310,341,088	310,967,174	313,391,224	325,723,610	291,278,514	257,882,310	247,230,229	260,519,341	242,064,535	238,502,215	3,313,807,744
WEATHER KWH ADJUSTMENT	(5,678,080)	(4,267,879)	(4,447,159)	981,284	688,452	(1,460,344)	3,924,134	1,180,975	1,901,397	(1,630,450)	2,260,423	6,365,347	(161,800)
WEATHER ADJUSTED KWH	243,267,501	261,694,044	305,893,929	311,948,458	314,079,676	324,263,266	295,202,648	259,063,285	249,131,626	258,888,891	244,324,958	245,667,562	3,313,625,944
NUMBER OF CUSTOMERS	19,451	19,527	19,554	19,580	19,567	19,504	19,514	19,474	19,487	19,514	19,506	19,503	234,201
CHANGE IN CUSTOMERS	72	(4)	(31)	(57)	(44)	19	9	49	36	9	17	0	5
YR-END KWH ADJ	718,698	(272,187)	(737,574)	(1,016,723)	(912,010)	42	(68,566)	633,649	325,541	15,515	102,206	0	(1,211,409)
LARGE GENERAL SERVICE - PRIMARY													
UNADJUSTED KWH SALES	81,030,027	84,520,214	93,176,558	94,935,800	95,194,988	97,379,867	88,750,636	82,013,852	78,459,728	80,337,541	78,345,365	77,325,071	1,031,469,647
WEATHER KWH ADJUSTMENT	(1,849,682)	(1,349,661)	(1,337,073)	299,227	208,635	(435,716)	1,201,957	377,732	610,628	(503,693)	734,049	2,066,152	24,557
WEATHER ADJUSTED KWH	79,180,345	83,170,553	91,839,485	95,235,027	95,403,623	96,814,151	89,952,593	82,391,584	79,070,356	79,833,848	79,079,414	79,393,223	1,031,494,204
NUMBER OF CUSTOMERS	294	294	294	294	294	294	294	294	294	294	294	294	3,528
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE GENERAL SERVICE - TRANSMISSION < 230 KV													
UNADJUSTED KWH SALES	35,460,959	35,792,719	37,735,855	35,899,920	37,611,191	37,518,397	36,180,399	36,897,673	35,480,214	33,155,571	33,387,685	33,697,332	428,817,915
WEATHER KWH ADJUSTMENT	(182,003)	(136,930)	(130,902)	29,220	21,257	(45,874)	127,587	40,372	59,559	(44,156)	67,024	179,899	(14,947)
WEATHER ADJUSTED KWH	35,278,956	35,655,789	37,604,953	35,929,140	37,632,448	37,472,523	36,307,986	36,938,045	35,539,773	33,111,415	33,454,709	33,877,231	428,802,968
NUMBER OF CUSTOMERS	77	77	77	77	77	77	77	77	77	77	77	77	924
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ													
UNADJUSTED KWH SALES	6,926,014	7,064,045	7,162,480	7,170,914	6,203,897	6,870,653	6,234,733	6,529,290	6,302,650	5,851,827	6,735,161	6,837,562	79,889,246
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	6,926,014	7,064,045	7,162,480	7,170,914	6,203,897	6,870,653	6,234,733	6,529,290	6,302,650	5,851,827	6,735,161	6,837,562	79,889,246
NUMBER OF CUSTOMERS	9	9	9	9	9	9	9	9	9	9	9	9	108
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE GENERAL SERVICE NON-TOD - TOTAL													
UNADJUSTED KWH SALES	123,417,000	127,376,978	138,074,853	138,006,634	139,010,076	141,768,917	131,165,768	125,440,815	120,242,592	119,344,939	118,468,211	117,859,985	1,540,176,808
WEATHER KWH ADJUSTMENT	(2,031,685)	(1,486,591)	(1,467,975)	328,447	229,893	(481,590)	1,329,544	418,104	670,187	(547,849)	801,073	2,248,052	9,609
WEATHER ADJUSTED KWH	121,385,315	125,890,387	136,606,878	138,335,081	139,239,969	141,287,327	132,495,312	125,858,919	120,912,779	118,797,090	119,269,284	120,108,037	1,540,186,417
NUMBER OF CUSTOMERS	380	380	380	380	380	380	380	380	380	380	380	380	4,560
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0

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FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RATE SCHEDULE / DELIVERY VOLTAGE	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
LARGE GENERAL SERVICE TOD - PRIMARY													
UNADJUSTED KWH SALES	732,800	667,200	752,000	678,400	808,000	649,600	761,600	728,000	696,000	756,800	601,600	729,600	8,561,600
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	732,800	667,200	752,000	678,400	808,000	649,600	761,600	728,000	696,000	756,800	601,600	729,600	8,561,600
NUMBER OF CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1	12
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
BY SEASON													
UNADJUSTED KWH SALES	SUMMER	WINTER	TOTAL										
UNADJUSTED KWH ADJUSTMENT	4,316,800	4,244,800	8,561,600										
YR-END KWH ADJ.	0	0	0										
LARGE GENERAL SERVICE - TOTAL													
UNADJUSTED KWH SALES	124,149,800	128,044,178	138,826,893	138,685,034	139,818,076	142,418,517	131,927,368	126,168,815	120,938,592	120,101,739	119,069,811	118,589,585	1,548,738,408
WEATHER KWH ADJUSTMENT	(2,031,685)	(1,486,591)	(1,467,875)	(328,447)	(229,893)	(481,590)	(1,329,544)	(418,104)	(870,187)	(547,849)	(801,073)	(2,248,052)	9,609
WEATHER ADJUSTED KWH	122,118,115	126,557,587	137,359,018	139,013,481	140,047,969	141,936,927	133,256,912	126,586,919	121,608,779	119,553,890	119,870,884	120,837,637	1,548,748,017
NUMBER OF CUSTOMERS	381	381	381	381	381	381	381	381	381	381	381	381	4,572
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE - PRIMARY													
UNADJUSTED KWH SALES	12,405,302	12,614,403	13,239,339	14,031,391	13,878,289	14,488,163	14,290,611	13,904,276	12,701,066	11,780,261	12,984,160	12,611,754	158,938,995
WEATHER KWH ADJUSTMENT	(71,610)	(53,596)	(54,743)	(13,049)	(9,519)	(19,639)	(56,005)	(16,468)	(23,566)	(18,122)	(31,061)	(75,928)	7,887
WEATHER ADJUSTED KWH	12,333,692	12,560,807	13,184,596	14,044,440	13,867,788	14,468,524	14,346,616	13,920,744	12,724,532	11,762,139	13,025,221	12,687,662	158,946,882
NUMBER OF CUSTOMERS	10	10	10	10	10	10	10	10	10	10	10	10	120
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE - TRANSMISSION < 230 KV													
UNADJUSTED KWH SALES	299,183,760	298,492,462	309,317,422	316,889,069	307,190,707	325,777,428	308,081,260	296,765,458	291,166,929	288,134,788	275,287,578	266,900,597	3,583,187,158
WEATHER KWH ADJUSTMENT	(448,325)	(313,889)	(301,274)	(68,900)	(48,540)	(100,553)	(281,504)	(91,654)	(141,634)	(111,955)	(170,631)	(460,825)	(12,307)
WEATHER ADJUSTED KWH	298,735,435	298,178,573	309,016,148	316,957,969	307,239,247	325,676,875	308,362,764	296,851,112	291,308,263	288,022,833	275,458,209	267,361,422	3,583,174,851
NUMBER OF CUSTOMERS	66	66	66	66	66	66	66	66	66	66	66	66	792
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE - TRANSMISSION >= 230 KV													
UNADJUSTED KWH SALES	132,378,153	130,102,672	121,893,459	126,656,324	134,387,717	141,350,303	133,772,883	139,762,014	124,959,996	122,828,714	128,759,219	130,538,014	1,567,389,468
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	132,378,153	130,102,672	121,893,459	126,656,324	134,387,717	141,350,303	133,772,883	139,762,014	124,959,996	122,828,714	128,759,219	130,538,014	1,567,389,468
NUMBER OF CUSTOMERS	5	5	5	5	5	5	5	5	5	5	5	5	60
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE NON-TOD - TOTAL													
UNADJUSTED KWH SALES	443,967,215	441,209,537	444,450,220	457,576,784	455,456,693	481,615,894	456,144,754	450,431,748	428,827,691	422,743,763	417,040,957	410,050,385	5,309,515,621
WEATHER KWH ADJUSTMENT	(519,934)	(387,485)	(356,017)	(81,950)	(58,059)	(120,192)	(337,509)	(108,122)	(165,199)	(130,076)	(201,692)	(536,753)	(4,421)
WEATHER ADJUSTED KWH	443,447,281	440,842,052	444,094,203	457,658,734	455,514,752	481,495,702	456,482,263	450,539,870	428,982,890	422,613,687	417,242,649	410,587,118	5,309,511,200
NUMBER OF CUSTOMERS	81	81	81	81	81	81	81	81	81	81	81	81	972
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0

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ENTERGY TEXAS, INC.
RATE FILING
WEATHER AND YEAR-END CUSTOMER ADJUSTMENT BY RATE SCHEDULE AND VOLTAGE LEVEL
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RATE SCHEDULE / DELIVERY VOLTAGE	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
LARGE INDUSTRIAL POWER SERVICE TOD - TRANSMISSION < 230 KV													
UNADJUSTED KWH SALES	1,342,845	1,454,749	1,406,790	1,438,763	1,534,680	1,529,351	1,460,078	1,390,804	1,204,298	1,284,229	1,310,873	1,241,599	16,599,059
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	1,342,845	1,454,749	1,406,790	1,438,763	1,534,680	1,529,351	1,460,078	1,390,804	1,204,298	1,284,229	1,310,873	1,241,599	16,599,059
NUMBER OF CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1	12
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE TOD - TRANSMISSION >= 230 KV													
UNADJUSTED KWH SALES	2,771,000	2,553,000	2,393,000	2,812,000	893,000	735,000	844,000	818,000	788,000	799,000	824,000	814,000	17,044,000
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	2,771,000	2,553,000	2,393,000	2,812,000	893,000	735,000	844,000	818,000	788,000	799,000	824,000	814,000	17,044,000
NUMBER OF CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1	12
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE TOD - TOTAL													
UNADJUSTED KWH SALES	4,113,845	4,007,749	3,799,790	4,250,763	2,427,680	2,264,351	2,304,078	2,208,804	1,992,298	2,083,229	2,134,873	2,055,599	33,643,059
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	4,113,845	4,007,749	3,799,790	4,250,763	2,427,680	2,264,351	2,304,078	2,208,804	1,992,298	2,083,229	2,134,873	2,055,599	33,643,059
NUMBER OF CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2	24
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INDUSTRIAL POWER SERVICE - TOTAL													
UNADJUSTED KWH SALES	448,081,060	445,217,286	448,250,010	461,827,547	457,884,373	483,880,245	458,448,832	452,540,552	430,819,989	424,826,992	419,175,830	412,105,964	5,343,158,680
WEATHER KWH ADJUSTMENT	(519,934)	(367,485)	(356,017)	81,850	58,059	(120,192)	337,509	108,122	165,199	(130,076)	201,692	536,753	(4,421)
WEATHER ADJUSTED KWH	447,561,126	444,849,801	447,893,993	461,909,497	457,942,432	483,760,053	458,786,341	452,748,674	430,985,188	424,696,916	419,377,522	412,642,717	5,343,154,259
NUMBER OF CUSTOMERS	83	83	83	83	83	83	83	83	83	83	83	83	996
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
LIGHTING SERVICE - SECONDARY													
UNADJUSTED KWH SALES	6,811,145	6,876,284	6,887,945	6,656,231	6,689,307	6,711,135	6,723,146	6,723,875	6,748,315	6,769,405	6,778,475	6,808,659	81,193,923
WEATHER KWH ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
WEATHER ADJUSTED KWH	6,811,145	6,876,284	6,887,945	6,656,231	6,689,307	6,711,135	6,723,146	6,723,875	6,748,315	6,769,405	6,778,475	6,808,659	81,193,923
NUMBER OF CUSTOMERS	1,705	1,718	1,715	1,724	1,716	1,723	1,739	1,726	1,729	1,741	1,739	1,738	20,713
CHANGE IN CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
YR-END KWH ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0

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ENTERGY TEXAS, INC.
SUMMARY AND DEVELOPMENT OF COMPOSITE FUEL FACTORS BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	RATE CLASS / DELIVERY VOLTAGE	KWH	COMPOSITE FUEL FACTORS (\$/KWH)	FUEL REVENUES
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL (SECONDARY)	5,737,662,913	\$0.035184	\$ 201,873,932
2	SMALL GENERAL SERVICE (SECONDARY) (includes Traffic Signal Service and Unmetered Services)	300,448,148	\$0.035184	\$ 10,570,968
	GENERAL SERVICE			
3	SECONDARY	3,103,552,989	\$0.035184	\$ 109,195,408
4	PRIMARY	142,459,081	\$0.034269	\$ 4,881,930
5	69/138KV	66,266,026	\$0.033060	\$ 2,190,755
6	TOTAL GENERAL SERVICE	3,312,278,096	\$0.035102	\$ 116,268,093
	GENERAL SERVICE - TIME OF DAY			
7	SECONDARY	57,235	\$0.035188	\$ 2,014
8	69/138KV	79,104	\$0.033032	\$ 2,613
9	TOTAL GENERAL SERVICE - TOD	136,339	\$0.033937	\$ 4,627
	LARGE GENERAL SERVICE			
10	SECONDARY	1,031,494,204	\$0.035184	\$ 36,292,092
11	PRIMARY	428,802,968	\$0.034269	\$ 14,694,649
12	69/138KV	79,889,246	\$0.033060	\$ 2,641,138
13	TOTAL LARGE GENERAL SERVICE	1,540,186,417	\$0.034819	\$ 53,627,879
	LARGE GENERAL SERVICE - TIME OF DAY			
14	PRIMARY	8,561,600	\$0.034269	\$ 293,397
15	TOTAL LARGE GENERAL SERVICE - TOD	8,561,600	\$0.034269	\$ 293,397
	LARGE INDUSTRIAL POWER SERVICE			
16	PRIMARY	158,946,882	\$0.034269	\$ 5,446,951
17	69/138KV	3,583,174,851	\$0.033060	\$ 118,459,761
18	230KV	1,567,389,468	\$0.032503	\$ 50,944,860
19	TOTAL LARGE INDUSTRIAL POWER SVC	5,309,511,200	\$0.032932	\$ 174,851,571
	LARGE INDUSTRIAL POWER SERVICE - TOD			
20	69/138KV	16,599,059	\$0.033060	\$ 548,765
21	230KV	17,044,000	\$0.032503	\$ 553,981
22	TOTAL LARGE IND POWER SVC - TOD	33,643,059	\$0.032778	\$ 1,102,746
23	LIGHTING (without TSS)	81,193,923	\$0.035184	\$ 2,856,727
24	TOTAL - PRESENT	16,323,621,696		\$ 561,449,941
25	TOTAL - PROPOSED			\$ 561,449,941

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ENTERGY TEXAS, INC.
KW YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY LINE NO.	MONTH	UNADJUSTED KW SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	AVERAGE KW USE PER CUSTOMER	YEAR-END CUSTOMER KW SALES
		(c)	(d)	(e)	(f)	(g)
1	JUL	841,605	19,274	74	44	3,256
2	AUG	860,039	19,352	(4)	44	(176)
3	SEP	904,822	19,379	(31)	47	(1,457)
4	OCT	920,912	19,407	(59)	47	(2,773)
5	NOV	920,811	19,393	(45)	47	(2,115)
6	DEC	945,867	19,329	19	49	931
7	JAN	906,103	19,340	8	47	376
8	FEB	872,078	19,300	48	45	2,160
9	MAR	835,637	19,311	37	43	1,591
10	APR	879,298	19,338	10	45	450
11	MAY	869,107	19,330	18	45	810
12	JUN	845,168	19,348	-	44	-
13	TOT	10,601,447	232,101	75		3,053

Note: Excludes GS-TOD

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
KW WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

PRIMARY LINE NO.	MONTH	UNADJUSTED KW SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KW USE PER CUSTOMER	YEAR-END CUSTOMER KW SALES
		(c)	(d)	(e)	(f)	(g)
1	JUL	39,664	163	(2)	243	(486)
2	AUG	40,037	161	-	249	-
3	SEP	42,191	161	-	262	-
4	OCT	43,167	159	2	271	542
5	NOV	41,979	160	1	262	262
6	DEC	43,586	161	-	271	-
7	JAN	42,949	160	1	268	268
8	FEB	40,442	160	1	253	253
9	MAR	40,822	162	(1)	252	(252)
10	APR	40,456	162	(1)	250	(250)
11	MAY	41,724	162	(1)	258	(258)
12	JUN	41,691	161	-	259	-
13	TOT	498,708	1,932	-		79

Note: Excludes GS-TOD

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ENTERGY TEXAS, INC.
KW WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

TRANSMISSION < 230 KV						
LINE NO.	MONTH	UNADJUSTED KW SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KW USE PER CUSTOMER	YEAR-END CUSTOMER KW SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	JUL	10,707	11	-	973	-
2	AUG	11,480	11	-	1,044	-
3	SEP	12,319	11	-	1,120	-
4	OCT	12,190	11	-	1,108	-
5	NOV	11,908	11	-	1,083	-
6	DEC	11,872	11	-	1,079	-
7	JAN	12,729	11	-	1,157	-
8	FEB	13,189	11	-	1,199	-
9	MAR	13,318	11	-	1,211	-
10	APR	13,580	11	-	1,235	-
11	MAY	13,766	11	-	1,251	-
12	JUN	12,404	11	-	1,128	-
13	TOT	149,462	132	-	-	-

Note: Excludes GS-TOD

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ENTERGY TEXAS, INC.
KW WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

TOTAL (ALL VOLTAGES)				UNADJUSTED		NUMBER	CHANGE	WEATHER	YEAR-END
LINE	MONTH	KW	SALES	OF	IN	CUSTOMERS	CUSTOMERS	ADJUSTED	CUSTOMER
NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	AVERAGE	ADJUSTMENT
1	JUL	891,976	19,448	72			2,770		
2	AUG	911,556	19,524	(4)			(176)		
3	SEP	959,332	19,551	(31)			(1,457)		
4	OCT	976,269	19,577	(57)			(2,231)		
5	NOV	974,698	19,564	(44)			(1,853)		
6	DEC	1,001,325	19,501	19			931		
7	JAN	961,781	19,511	9			644		
8	FEB	925,709	19,471	49			2,413		
9	MAR	889,777	19,484	36			1,339		
10	APR	933,334	19,511	9			200		
11	MAY	924,597	19,503	17			552		
12	JUN	899,263	19,520	-			-		
13	TOT	11,249,617	234,165	75			3,132		

Note: Excludes GS-TOD

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ENTERGY TEXAS, INC.
DEVELOPMENT OF BASE RATE REVENUE ADJUSTMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	RATE CLASS	REVENUE REQUIREMENT (1)	PRESENT BASE RATE REVENUE	BASE RATE REVENUE DEFICIENCY/ (EXCESS)	BASE RATE PERCENT CHANGE
(a)	(b)	(c)	(d)	(e)	(f)
1	RESIDENTIAL SERVICE	\$ 374,944,283	\$ 372,898,306	\$ 2,045,977	0.55%
2	SMALL GENERAL SERVICE	\$ 20,127,590	\$ 19,956,747	\$ 170,843	0.86%
3	GENERAL SERVICE	\$ 154,288,289	\$ 130,740,516	\$ 23,547,773	18.01%
4	LARGE GENERAL SERVICE	\$ 49,546,195	\$ 45,787,173	\$ 3,759,022	8.21%
5	LARGE INDUSTRIAL POWER SVC	\$ 101,743,601	\$ 92,488,997	\$ 9,254,604	10.01%
6	LIGHTING SERVICE	\$ 9,055,364	\$ 9,230,506	\$ (175,142)	-1.90%
7	TOTAL RETAIL	\$ 709,705,322	\$ 671,102,245	\$ 38,603,077	5.75%

(1) Source: Revenue Requirements and Analyses

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
NON-FUEL RIDERS BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rider	Class	Type	Rate Present	Rate Proposed
(a)	(b)	(c)	(d)	(e)	(f)
Transition to Competition (TTC)					
1		Residential Service	per kWh	\$ 0.00094	\$ 0.00094
2		Small General Service	per kWh	\$ 0.00111	\$ 0.00111
3		General Service	per kWh	\$ 0.00085	\$ 0.00085
4		Large General Service	per kWh	\$ 0.00076	\$ 0.00076
5		Large Industrial Power Service	per kW	\$ 0.47313	\$ 0.47313
6		Interruptible Service	per kW	\$ 0.07425	\$ 0.07425
7		Lighting	per kWh	\$ 0.00078	\$ 0.00078
8		Standby & Maintenance Service	per kW	\$ 0.04330	\$ 0.04330
Hurricane Reconstruction Costs (HRC)					
9		Residential Service	per kWh	\$ 0.00393	\$ 0.00393
10		Small General Service	per kWh	\$ 0.00624	\$ 0.00624
11		General Service	per kWh	\$ 0.00308	\$ 0.00308
12		Large General Service	per kWh	\$ 0.00169	\$ 0.00169
13		Large Industrial Power Service	per kW	\$ 0.16446	\$ 0.16446
14		Interruptible Service	per kW	\$ 0.03972	\$ 0.03972
15		Lighting	per kWh	\$ 0.01852	\$ 0.01852
16		Standby & Maintenance Service	per kW	\$ 0.02165	\$ 0.02165
Energy Efficiency Cost Recovery Factor (EECRF)					
17		Residential Service	per kWh	\$ 0.000733	\$ 0.000733
18		Small General Service	per kWh	\$ 0.000594	\$ 0.000594
19		General Service	per kWh	\$ 0.000702	\$ 0.000702
20		Large General Service	per kWh	\$ 0.000749	\$ 0.000749
21		Large Industrial Power Service (1)	per kWh	\$ 0.000482	\$ 0.000482
22		Lighting	per kWh	\$ (0.001164)	\$ (0.001164)
(1) Other than industrial transmission customers					
Rate Case Expense (RCE) Dkt. No. 39896					
23		Residential Service	per kWh	\$ 0.000264	\$ 0.000264
24		Small General Service	per kWh	\$ 0.000269	\$ 0.000269
25		General Service	per kWh	\$ 0.000163	\$ 0.000163
26		Large General Service	per kWh	\$ 0.000121	\$ 0.000121
27		Large Industrial Power Service	per kW	\$ 0.03425	\$ 0.034250
28		Interruptible Service	per kW	\$ 0.03425	\$ 0.034250
29		Lighting	per kWh	\$ 0.000455	\$ 0.000455

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ENTERGY TEXAS, INC.
NON-FUEL RIDERS BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rider	Class	Type	Rate Present	Rate Proposed
(a)	(b)	(c)	(d)	(e)	(f)
Storm Recovery Cost (SRC)					
30		Residential Service	per kWh	\$ 0.00576	\$ 0.00576
31		Small General Service	per kWh	\$ 0.00799	\$ 0.00799
32		General Service	per kWh	\$ 0.00426	\$ 0.00426
33		Large General Service	per kWh	\$ 0.00205	\$ 0.00205
34		Large Industrial Power Service	per kW	\$ 0.20358	\$ 0.20358
35		Interruptible Service	per kW	\$ 0.20358	\$ 0.20358
36		Lighting	per kWh	\$ 0.02534	\$ 0.02534
37		Standby & Maintenance Service	per kW	\$ 0.02033	\$ 0.02033
Storm Cost Offset (SCO)					
1		Residential Service	per kWh	\$ (0.00126)	\$ (0.00126)
2		Small General Service	per kWh	\$ (0.00172)	\$ (0.00172)
3		General Service	per kWh	\$ (0.00092)	\$ (0.00092)
4		Large General Service	per kWh	\$ (0.00045)	\$ (0.00045)
5		Large Industrial Power Service	per kW	\$ (0.04637)	\$ (0.04637)
6		Interruptible Service	per kW	\$ (0.04637)	\$ (0.04637)
7		Lighting	per kWh	\$ (0.00555)	\$ (0.00555)
8		Standby & Maintenance Service	per kW	\$ (0.00472)	\$ (0.00472)
Rough Production Cost Equalization Adj (RPCEA)					
9		Residential Service	per kWh		\$ 0.00071
10		Small General Service	per kWh		\$ 0.00072
11		General Service	per kWh		\$ 0.00073
12		Large General Service	per kWh		\$ 0.00073
13		Large Industrial Power Service	per kWh		\$ -
14		Lighting	per kWh		\$ 0.00072
Rate Case Expense (RCEII)					
15		Residential Service	per kWh		\$ 0.000288
16		Small General Service	per kWh		\$ 0.000295
17		General Service	per kWh		\$ 0.000205
18		Large General Service	per kWh		\$ 0.000141
19		Large Industrial Power Service	per kW		\$ 0.04052
20		Interruptible Service	per kW		\$ 0.04052
21		Lighting	per kWh		\$ 0.000491

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ENTERGY TEXAS, INC.
NON-FUEL RIDERS BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rider	Class	Type	Rate Present	Rate Proposed
(a)	(b)	(c)	(d)	(e)	(f)
	Total, Excludes RPCEA & RCEII				
22		Residential Service	per kWh	\$ 0.010367	\$ 0.010367
23		Small General Service	per kWh	\$ 0.014483	\$ 0.014483
24		General Service	per kWh	\$ 0.008135	\$ 0.008135
25		Large General Service	per kWh	\$ 0.004920	\$ 0.004920
26		Large Industrial Power Service	per kWh	\$ 0.000482	\$ 0.000482
27		Large Industrial Power Service	per kW	\$ 0.82905	\$ 0.82905
28		Interruptible Service	per kW	\$ 0.30543	\$ 0.30543
29		Lighting	per kWh	\$ 0.038381	\$ 0.038381
30		Standby & Maintenance Service	per kW	\$ 0.08056	\$ 0.08056
	Incremental Franchise Fee Recovery Rider				
1		FFBE - Beaumont	per kWh	\$ 0.0010137	\$ 0.0010137
2		FFCO - Conroe	per kWh	\$ 0.0014101	\$ 0.0014101
3		FFPA - Port Arthur	per kWh	\$ 0.0013776	\$ 0.0013776
4		FFHU - Huntsville	per kWh	\$ 0.0012612	\$ 0.0012612
5		FFSL - Sour Lake	per kWh	\$ 0.0010370	\$ 0.0010370
6		FFPN - Port Neches	per kWh	\$ 0.0010127	\$ 0.0010127
7		FFWI-Willis	per kWh	\$ 0.0012078	\$ 0.0012078
8		FFGR - Groves	per kWh	\$ 0.0011000	\$ 0.0011000
9		FFGR - Groves LIPS Customers	per kWh	\$ 0.0001608	\$ 0.0001608
10		FFKO - Kountze	per kWh	\$ 0.0013769	\$ 0.0013769
11		FFCL-Cleveland	per kWh	\$ 0.0010294	\$ 0.0010294
12		FFNE-Nederland	per kWh	\$ 0.0010470	\$ 0.0010470
13		FFOR-Orange	per kWh	\$ 0.0011788	\$ 0.0011788
14		FFSI-Silsbee	per kWh	\$ 0.0010127	\$ 0.0010127
15		FFPH-Pinehurst	per kWh	\$ 0.0011065	\$ 0.0011065
16		FFNA-Navasota	per kWh	\$ 0.0011257	\$ 0.0011257
17		FFPV-Panorama Village	per kWh	\$ 0.0023440	\$ 0.0023440
18		FFWO-West Orange	per kWh	\$ 0.0012173	\$ 0.0012173
19		FFVI-Vidor	per kWh	\$ 0.0005300	\$ 0.0005300
20		FFPF-Pine Forest	per kWh	\$ 0.0005300	\$ 0.0005300
21		Average	per kWh	\$ 0.0011536	\$ 0.0011536
22		Average LIPS Customers	per kWh	\$ 0.0011042	\$ 0.0011042

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ENTERGY TEXAS, INC.
DERIVATION OF SCHEDULE SMS CHARGES
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Description	Amount	Units	Source
(a)	(b)	(c)	(d)	(e)
	Billing Load Charge:			
1	Schedule LIPS Production/Transmission Demand Charge	\$7.46 /kW		Q-7 Detail Rev
2	SMS/LIPS Coincidence Ratio	10.346%		CLI
3	Schedule SMS: Standby Transmission Delivery	\$0.77 /kW		L1 x L2
4	Schedule LIPS Distribution Demand Charges	\$1.53 /kW		Q-7 Detail Rev
5	Schedule SMS: Standby Distribution Delivery	\$2.30 /kW		L3 + L4
6	Schedule SMS: Maintenance Transmission Delivery	\$0.58 /kW		L3 * .75
7	Schedule SMS: Maintenance Distribution Delivery	\$2.11 /kW		L4 + L6
	Energy Charges:			
8	Schedule LIPS Non-Fuel Energy Charges	\$0.00499 /kWh		Q-7 Detail Rev
9	Relative Loss Factor: Transmission	99.9%		Note
10	Off-Peak Energy Charge: Transmission	\$0.00498 /kWh		L8 x L9
11	Relative Loss Factor: Distribution	104.4%		Note
12	Off-Peak Energy Charge: Distribution	\$0.00521 /kWh		L8 x L11
13	On-Peak Energy Charge	\$0.04367		WP Q-7 RD-6 SMS Page 2
14	On-Peak Energy Charge: Transmission	\$0.04362 /kWh		L13 x L9
15	On-Peak Energy Charge: Distribution	\$0.04558 /kWh		L13 x L11
	Note: Energy Losses		Relative	
	Schedule LIPS	Percent	Losses	
	Transmission	1.6324%		
	Distribution	1.5087%		99.8783%
	Source: P-7.2 Energy & Demand at Plant	6.0855%		104.3816%

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ENTERGY TEXAS, INC.
SCHEDULE SMS COINCIDENCE RATIO
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line	Period	Average 4CP Demand	Average Monthly Billing Demand	Coincidence Factor
(a)	(b)	(c)	(d)	(e)
1	2007	47,600	441,154	10.7899%
2	2008	31,133	502,301	6.1981%
3	2009	25,017	516,532	4.8433%
4	2010	14,115	531,439	2.6560%
5	2011	57,468	497,199	11.5583%
6	Average 2007-2011			7.2091%
7	Test Year 06/2011	43,205	500,763	8.6278%
8	Test Year 03/2013	41,721	545,859	7.6432%
9	LIPS 03/2013	680,608	921,269	73.8773%
10	Ratio of SMS to LIPS Coincidence Factor			10.3458%

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ENTERGY TEXAS, INC.
DERIVATION OF SCHEDULE SMS ON-PEAK CHARGES
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Description	Amount	Units	Source
(a)	(b)	(c)	(d)	(e)
1	LIPS Demand Costs	\$7.46 /kW		
2	Demand Costs Recovered In Billing Load Charge	\$0.885 /kW		
3	Demand Costs to Collect in On-Peak Energy Charge	\$6.58 /kW		L1 - L2
4	Weekdays Excluding Holidays	255 Days		
5	On-Peak Hours Per Day	8 Hrs		
6	On-Peak Hours	2,040 Annual Hrs		
7	Average On-Peak Hours per Month	170 Monthly Hrs		
8	Additional On-Peak Energy Charge	\$0.03868 /kWh		L3 ÷ L7
9	Schedule LIPS Non-Fuel Energy Costs	\$0.00499 /kWh		WP Q-7 RD-6 SMS Page 1
10	On-Peak Energy Charge	\$0.04367 /kWh		L8 + L9

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INDEPENDENT AUDITORS' REVIEW REPORT

To the Board of Directors of
Entergy Texas, Inc.
Beaumont, Texas

We have reviewed the historical dollar amounts included in the Electric Utility Rate Filing Package For Generating Utilities ("Rate Filing Package" or "RFP") Schedules A through W, excluding L and R, (the "Schedules") of Entergy Texas, Inc. (the "Company") for the test year ended March 31, 2013. The Rate Filing Package is the responsibility of the Company's management.

We conducted our review in accordance with attestation standards established by the American Institute of Certified Public Accountants and with the guidelines for a "Test Year Review" established by the Public Utility Commission of Texas ("PUCT") pursuant to Section 22.243(b) of the Rules of Practice and Procedure of the PUCT. The Schedules were prepared solely for the inclusion in the Rate Filing Package and are not intended to be a presentation in conformity with accounting principles generally accepted in the United States of America. Our review principally consisted of obtaining an understanding of the Company's system for the preparation of financial information and related Schedules included in the Rate Filing Package, of applying analytical procedures to financial data, of making inquiries of persons responsible for preparing the Schedules, and of performing such other procedures (including the minimum procedures prescribed by the PUCT for a "Test Year Review" which are set forth in the rate filing instructions for Schedule S of the Rate Filing Package) as we considered necessary. It is substantially less in scope than an audit conducted in accordance with auditing standards generally accepted in the United States of America, the objective of which is the expression of an opinion regarding the financial statements taken as a whole of the Company for the test year ended March 31, 2013, included in Schedule J of the Rate Filing Package, or on any other financial information included in the Rate Filing Package. Accordingly, we do not express such an opinion on the financial statements of the Company for the test year ended March 31, 2013, included in Schedule J of the Rate Filing Package, or on any other financial information included in the Rate Filing Package.

Based on our review, we are not aware of any material modifications that should be made to the historical dollar amounts included in the Schedules in the Rate Filing Package for the test year ended March 31, 2013 for them to be in conformity with accounting principles generally accepted in the United States of America and the provisions of Section 22.243(b) of the Rules of Practice and Procedure of the PUCT. Our review procedures did not extend to pro forma adjustments, estimates, non-accounting or non-financial information included in Schedules A to W, excluding L and R, included in the Rate Filing Package, and accordingly, we do not express an opinion or any other form of assurance on such information.

This report is intended solely for the information and use of the management and board of directors of Entergy Texas, Inc., and the PUCT, and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

September 16, 2013
New Orleans, Louisiana

SCOPE OF REVIEW
Entergy Texas, Inc.
For the Test Year Ended March 31, 2013

Deloitte & Touché LLP ("D&T") has reviewed, in accordance with attestation standards established by the American Institute of Certified Public Accountants and with guidelines for a "Test Year Review" established by the Public Utility Commission of Texas ("PUCT") pursuant to Section 22.243(b) of the Rules of Practice and Procedure of the PUCT, the historical dollar amounts included in the Electric Utility Rate Filing Package For Generating Utilities (Schedules A through W, excluding L and R) (the "Schedules" or "RFP Schedules") of Entergy Texas, Inc. (the "Company") for the test year ended March 31, 2013.

D&T did not audit and does not express an opinion on any financial and accounting information included in the Rate Filing Package For Generating Utilities ("RFP"). The references detailed below refer to D&T's working papers documenting the RFP review. Schedule S-6 provides contact information with respect to how the PUCT staff may request to review our workpapers.

Certain items included in the Minimum Procedures Required for the Test Year Review ("Minimum Procedures"), which are set forth by the PUCT in rate filing instructions for Schedule S of the Rate Filing Package, contain subjective terminology such as "perform adequate tests," "prepare workpapers which adequately document" and "perform sufficient procedures." For purposes of our procedures, we have limited the responses below to the specific procedures we performed. It should be understood that we make no representation regarding questions of legal interpretation or regarding the sufficiency of the procedures we performed for the purposes of the Company or the PUCT in connection with the RFP review. Such procedures would not necessarily reveal any material misstatement of the historical dollar amounts included in the RFP.

1. Review of the PUCT Regulations, Orders and Reports

D&T read the portions of the following documents which relate to financial and accounting matters: the Public Utility Regulatory Act as amended as of September 1, 2011, the Rules of Practice and Procedure of the Public Utility Commission of Texas, Substantive Rules of the Public Utility Commission of Texas and the Company's Final Order from its 2011 base rate case (Docket No. 40295). D&T considered these items in its review of the RFP. Workpaper 6010 includes documentation of procedures performed.

2. Documentation of Materiality

D&T performed the review, including the Minimum Procedures, using a pre-tax performance materiality of \$9,100,000. Workpaper 1700 includes documentation of the amount computed. The Minimum Procedures also require analysis of monthly and annual fluctuations of various balance sheet and income statement amounts. For monthly fluctuation analyses, the threshold for investigation was determined as fluctuations greater than \$3,150,000 (50% of Performance Materiality of \$6,300,000) and 20% of the recorded balance. Workpaper 6020 includes documentation of procedures performed.

3. Consistency of RFP Schedules with Audited Financials and Annual Reports

In the course of performing the review of the RFP Schedules, D&T reviewed the RFP Schedules to determine whether the financial and accounting information presented in the RFP Schedules is consistent with the audited financial statements included in the Company's 2012 Annual Report on Form 10-K ("2012 10-K"). Workpaper 5075 includes a copy of the 2012 10-K and workpaper 6030 includes documentation of procedures performed on the RFP Schedules.

4. Compliance of RFP Schedules with Instructions

In the course of performing the review of the RFP, D&T reviewed the RFP Schedules that relate to financial and accounting matters based upon the PUCT's instructions for preparation. Workpaper 6040 includes documentation of work performed on the RFP Schedules.

5. Propriety of RFP Schedules Classified as "Not Applicable"

D&T reviewed the propriety of all RFP Schedules related to financial and accounting matters classified as "Not Applicable." Workpaper 6050 includes documentation of work performed on the RFP Schedules.

6. Consistency of Workpapers with the Filed RFP

D&T compared the historical financial and accounting information in the "as filed" RFP Schedules with its workpapers to determine if there were differences. Workpaper 6060 includes documentation of work performed on the RFP Schedules.

7. Procedural and Internal Control Documentation

D&T updated its documentation of the Company's accounting procedures and internal controls procedures in workpaper 6070.

8. Update Permanent File Information

In the course of performing its review of the Company's interim financial statements for the three months ended March 31, 2013 and its audit of the Company's financial statements for the year ended December 31, 2012, D&T updated permanent file information. Workpaper 6080 includes documentation of work performed.

9. The Minutes of the Board of Directors of Entergy Corporation and Entergy Texas, Inc.

D&T read the available minutes of meetings of the Board of Directors of Entergy Corporation and Entergy Texas, Inc. for the test year ended March 31, 2013 and through September 4, 2013. Workpaper 6090 includes documentation of procedures performed.

10. Management Representations

D&T obtained a management representation letter for the test year ended March 31, 2013 and other relevant items included in the RFP. Workpaper 6100 includes the Company's procedures for the representation letter.

11. Attorneys' Letters

D&T obtained attorneys' responses for any outstanding litigation, claims, and assessments that individually or in the aggregate exceed \$1 million. Workpaper 6110 includes the procedures for the attorneys' letters.

12. Cut-off Procedures

D&T performed cut-off procedures for balances at the beginning and end of the test year. Workpaper 6120 includes documentation of procedures performed.

13. Working Capital Fluctuation Analysis

D&T analyzed and documented all monthly fluctuations greater than \$3,150,000 and 20% of the recorded balance for each month in the test year ended March 31, 2013. Working capital accounts consisted of all current assets and current liabilities as defined by the Federal Energy Regulatory Commission's Uniform System of Accounts ("FERC USOA"). Workpaper 6130 includes documentation of this analysis.

14. Income Statement Fluctuation Analysis

D&T analyzed and documented all annual income statement fluctuations greater than \$3,150,000 and 20% of the recorded balance for the test year ended March 31, 2013 compared to the test year ended March 31, 2012. Workpaper 6140 includes documentation of this analysis.

15. Cost of Service Fluctuation Analysis

D&T analyzed and documented all monthly fluctuations greater than \$3,150,000 and 20% of the recorded balance for each month in the test year ended March 31, 2013 for cost of service accounts required to be presented on a monthly basis. Workpaper 6150 includes documentation of this analysis.

16. Balance Sheet Accounts Included in Invested Capital

D&T analyzed and documented all monthly fluctuations greater than \$3,150,000 and 20% of the recorded balance for each month in the test year ended March 31, 2013. Invested capital accounts consisted of all utility plant accounts as defined by the FERC USOA. Workpaper 6160 includes documentation of this analysis.

17. Revenue and Expense Accounts Related to Utility Operations

In the course of performing its annual audit procedures for the year ended December 31, 2012 and interim review for the three months ended March 31, 2013 related to the financial statements of the Company, D&T performed analytical procedures on revenue and expense accounts related to utility operations. Workpaper 6170 includes documentation of procedures performed.

18. Balance Sheet Accounts Related to Capital Structure

D&T analyzed and documented all annual fluctuations greater than \$3,150,000 and 20% of the recorded balance for the test year ended March 31, 2013. Capital structure accounts consisted of all debt and equity accounts as defined by the FERC USOA. Workpaper 6180 includes documentation of this analysis.

19. Deferred Cost Analysis

In the course of performing its annual audit procedures for the year ended December 31, 2012 and review for three months ended March 31, 2013 related to the financial statements of the Company, D&T performed analytical procedures on deferred cost accounts related to utility operations. For all deferred cost accounts, D&T analyzed and documented all fluctuations greater \$3,150,000 and 20% of the recorded balance for the test year ended March 31, 2013. Additionally, D&T confirmed approval by the Public Utility Commission of Texas of amounts deferred and related amortization periods as of March 31, 2013. Workpaper 6190 includes documentation of procedures performed.

20. Analysis of Deferred Fuel Accounts

D&T performed procedures to review the propriety of deferred fuel entries during the test year ended March 31, 2013 and for the period from April 2013 to July 2013. Workpaper 6200 includes documentation of procedures performed.

21. Historical Financial and Accounting Matters Included in RFP Schedules

In the course of performing its review of the RFP Schedules, D&T agreed historical financial and accounting information for the test year ended March 31, 2013 to the Company's general ledger and accounting records. Workpaper 6210 includes documentation of procedures performed.

22. Mathematical Accuracy of RFP Schedules

D&T verified the mathematical accuracy of certain information included in the RFP Schedules which relate to historical financial and accounting matters for the test year ended March 31, 2013, noting that any differences were due to rounding. Workpaper 6220 includes documentation procedures performed on the RFP Schedules.

23. Compliance with PUCT Final Orders

In the course of performing its review of the RFP Schedules, D&T read the PUCT's Final Order from the Company's 2011 base rate case (PUCT Docket No. 40295) to determine whether the historical test year dollar amounts that relate to financial and accounting matters included in the RFP Schedules were presented in accordance with this order. Workpaper 6230 includes documentation of procedures performed.

24. Compliance with PUCT Rules

In the course of performing its review of the RFP Schedules, D&T reviewed the applicable Commission rules to determine whether the presentation of historical test year amounts that relate to financial and accounting matters included in the RFP Schedules were in accordance with these rules. Further, D&T agreed the applicable historical test year dollar amounts to the Company's general ledger. Workpaper 6240 includes documentation of procedures performed.

25. Compliance with System of Accounts

In the course of performing its review of the RFP Schedules, D&T reviewed the FERC USOA to determine that the Company's account classifications used to present historical financial and accounting information included in the RFP Schedules were consistent with the FERC USOA. Workpaper 6250 includes documentation of procedures performed.

26. RFP Work papers

The RFP work papers document the nature, scope, and results of the review procedures performed. Workpaper 6260 includes documentation of D&T's procedures performed and D&T's review opinion is included at Schedule S. For any errors, exceptions and omissions noted during the course of the test year review that were not corrected in the rate filing, see documentation contained in Schedule S-2.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
A - COST OF SERVICE SCHEDULES		
A	Overall Cost Of Service	C,N/F
A-1	Cost Of Service-Texas Retail	C
A-2	Cost Of Service Detail By A/C	C,H,K, N/F
A-3	Adjustments To Test Year	N/F, H
A-4	Detail TYE Trial Balance	C,G,H
A-5	Unadjusted O&M	C
B - RATE BASE & RETURN SCHEDULES		
B-1	Rate Base & Return-Total Co	N/F, H, C
B-1.1	Rate Base & Return-Texas Retail	C
B-1.2	% Of Plant In Service	C,H
B-1.3	Penalties Or Fines	N/A
B-1.4	Post Test Year Adjustments	N/F
B-2	Accumulated Provision Balances	B,C,P
B-2.1	Accumulated Provision Policies	N/F
C - ORIGINAL COST OF PLANT		
C-1	Original Cost Of Utility Plant	N/F, C,H
C-2	Detail Of Orig Cost Of Util Plant	C, M
C-3	Monthly Detail Of Util Plt In Svc	M
C-4.1	CWIP By Functional Group	M, G, N/F
C-4.2	CWIP Allowed In Rate Base	N/F
C-5	AFUDC or IDC	N/F,H,P
C-6	Nuclear Fuel	N/A
C-6.1	Nuclear Fuel In Process	N/A
C-6.2	Distrib Of Costs & Qnts-A/C 120.1	N/A
C-6.3	Distrib Of Costs & Qnts-A/C 120.2	N/A
C-6.4	Distrib Of Costs & Qnts-A/C 120.3	N/A
C-6.5	Distrib Of Costs & Qnts-A/C 120.4	N/A
C-6.6	Distrib Of Costs & Qnts-A/C 120.5 - Conf & Public	N/A
C-6.7	Distrib Of Costs & Qnts-A/C 120.6 - Conf & Public	N/A
C-6.8	Allocation Of Unassigned Balance	N/A
C-6.9	Nuclear Fuel Inventory Policy	N/A
C-6.10	Nuclear Fuel Lease	N/A
D - ACCUMULATED DEPRECIATION		
D	Narrative-Accum Depr Sect As Spcfd	N/F

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
D-1	Accum Dpr By Funct Grp/Prim A/C	A,C,H,M
D-2	Accum Dpr Booking Methods	N/F
D-3	Plant Held For Future Use	H, P
D-4	Depreciation Expense	H
D-5	Depreciation Rate Study	N/F,H
D-6	Retiremnt Data-All Gnrtnng Units	N/F
D-7	Summary Of Book Salvage	H
D-8	Service Life	N/F
E - SHORT TERM ASSETS & INVENTORIES		
E-1	Monthly Blnces-Short Term Assets	C,G,H
E-1.1	Detail Of Short Term Assets	B,C
E-1.2	Obsolete Assets	N/F
E-1.3	Short Term Assets Policies	N/A
E-2.1	Fossil Fuel Inventory Policies	N/F
E-2.2	Fossil Fuel Inventory Evaluation	N/F
E-2.3	Fossil Fuel Inventories	N/F,G,H
E-2.4	Fossil Fuel Inventory Levels	N/F,G
E-2.5	Fossil Fuel Inventory Values	N/F
E-3.1	Fuel Oil Burns	N/F, C, P
E-3.2	Natural Gas Supply Disruptions	N/F
E-3.3	Coal Or Lignite Supply Disruptions	N/F
E-4	Working Cash Allowance	H, N/F
E-5	Prepaymnts + Matrls & Supplies	B
E-6	Customer Deposits	G
F - DESCRIPTION OF COMPANY		
F	Description Of Company	N/F
G - ACCOUNTING INFORMATION		
G-1	Payroll Information	N/F
G-1.1	Regular & Overtime Payroll	B,C,P
G-1.2	Regular Payroll By Category	B,C,P
G-1.3	Payroll Capitalized vs. Expensed	B,C,H
G-1.4	Payroll By Company	C,H,P
G-1.5	Number Of Employees	N/F
G-1.6	Payments Oth Than Standard Pay	B
G-2	General Employee Benefit Inform	N/F
G-2.1	Pension Expense	A,K,Q,P
G-2.2	Postretirement Benefits Excl Pens	N/F,H,P
G-2.3	Administration Fees	N/F, C

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
G-3	Bad Debt Expense	N/F,G,H,P
G-4	Summ Of Advtsng,Contrbtns,Dues	C, N
G-4.1	Summary Of Advertising Expense	C,A,B
G-4.1a	Summ Of Inform/Instruct Advtsng	B, C
G-4.1b	AdvtsngSumm-Promote/Rtn Use	B, C
G-4.1c	Summ Of General Advtsng Exp	B, C
G-4.1d	Capitalized Advertising	B, C
G-4.2	Summ-Contrbtn & Donation Exp	B,C,H
G-4.2a	Summ-Educat Contrbtns/Dontns	H
G-4.2b	Summ-Commun Svc Contr/Dontns	H
G-4.2c	Summ-Econ Dvlpmnt Contr/Dontns	H
G-4.3	Summary-Membership Dues Exp	C
G-4.3a	Summary-Industry Organztn Dues	C,H
G-4.3b	Summ-Business/Economic Dues	C,H
G-4.3c	Summary-Professional Dues	C,H
G-4.3d	Summ-Socl/Recrtnl/Fratnl/Relgs Exp	C,H
G-4.3e	Summ-Political Organztns Exp	C,H
G-5	Summ-Exclsns From Test Yr Exp	C, H
G-5.1	Analysis Of Legislative Advocacy	B, C
G-5.1a	Payments To Registrd Lobbyists	H, C
G-5.1b	Payments For Monitorng Legislatn	N/F
G-5.2	Summary Of Penalties & Fines	C,H
G-5.3	Other Exclusions	C,H
G-5.4	Analysis Of Prior Rt Case Exclsns	P
G-5.5	Comprsn-Pr Rt Cse Excl To Currnt	N/F, C
G-6	Summ-Test Yr Affiliate Transctns	C
G-6.1	Summ-Test Yr Exp By Affiliate	B
G-6.2	Summ-Adj To Test Yr Exp By Afflt	N/F
G-7.1	Recon-Test Yr Bk Net Inc &Tax Net Inc	W, N/F
G-7.1a	Reconciliation-Timing Diffncs	C, W, K
G-7.2	Plant Adjustments	N/A
G-7.3	Consolidated Taxes	H, N/F
G-7.3a	Tax Consolidation Benefits	N/F
G-7.3b	Consoldtn/Inter-Corp Tax Allocatn	N/F, B
G-7.4	ADFIT	N/F,B,G
G-7.4a	ADFIT-Descriptn Of Timing Diffncs	N/F
G-7.4b	Adjustments To ADFIT	C
G-7.4c	ADFIT & ITC-Plt Adjstmnts & Alloc	N/A
G-7.4d	ADFIT-Rate Case Expense	N/F
G-7.5	Analysis Of ITC's	H, C
G-7.5a	ITC Utilized	W, T, C
G-7.5b	ITC Generated But Not Utilized	N/F
G-7.5c	ITC Utilized-Stand Alone Basis	C, P
G-7.5d	ITC Election	N/F

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
G-7.5e	FERC A/C 255 Balance	G
G-7.6	Analys-TY & Rqstd FIT-Tx Meth 2	W, C, H, N/F
G-7.6a	Analysis Of Deferred FIT	B, G, C
G-7.7	Analysis Of Addtnl Deprec Rqstd	N/F,C
G-7.8	Analys-TY & Rqstd FIT-Tx Meth 1	W, C
G-7.9	Amort-Protctd/Unprot Exc Def Txs	N/F,C
G-7.9a	Analys-Exc Def Txs By Timing Diff	H
G-7.9b	Reconcltn Of Excess Def Txs	W,P
G-7.9c	Analys-Resv Acctng-Exc Def Txs	N/F
G-7.10	Effects Of Acctng Order Deferrals	N/A
G-7.11	Effect-Post TY Adjust-FIT & ADFIT	N/F
G-7.12	Effects-Rt Modrtn Plan-FIT & ADFIT	N/A
G-7.12a	Trtmnt-FIT/ADFIT In Rt Modrtn Pln	N/A
G-7.13	List Of FIT/ADFIT Testimony	N/F
G-7.13a	History Of Tax Normalization	N/F
G-7.13b	Tax Elections	N/F
G-7.13c	Changes In Acctng For Def FIT	N/F
G-7.13d	IRS Audit Status	N/F
G-7.13e	Private Letter Rulings	N/F
G-7.13f	A/C Meth-ADFIT Rel To NOL Cfwd	G, P
G-8	Outside Svcs Emp-FERC 900 Exp	B
G-9	Taxes Oth Than Inc Taxes(UR)	N/F,B,F,H,P
G-9.1	Ad Valorem Txs & Plt Balnces	F, H
G-10	Factoring Expense(UR)	N/A
G-11	Def Expenses From Prior Dckts	N/F
G-12	Below The Line Expenses	C,G
G-13	Nonrecurring Or Extrdnry Exp	N/F
G-14	Regulatory Commission Exp	N/F,B,G
G-14.1	Rate Case Expenses	H
G-14.2	Rate Case Exp-Pr Rate Applctns	B
G-15	Monthly O&M Expense	G
H - ENGINEERING INFORMATION		
H	Narrative-Engineering Info As Spcfd	N/F
H-1	Summ Of Test Yr Prod O&M Exp	C
H-1.1	Nucl Co-Wide O&M Exp Summary	N/A
H-1.1a	Nucl Plt O&M Summary	N/A
H-1.1a1	Nucl Unit O&M Summary	N/A
H-1.2	Fossil Co-Wide O&M Exp Summ	N/F,A,C,K
H-1.2a	Nat Gas Plt O&M Summary	N/F,A,C,H
H-1.2a1	Natural Gas (Steam Genrtn)	N/F,A,H
H-1.2a2	Natural Gas (Combustn Turbine)	N/A
H-1.2b	Coal Plant O&M Summary	A,H,K

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES	
H-1.2c	Lignite Plant O&M Summary
H-1.2d	Oth Plant O&M Summary
H-2	Summ-Adjstd TY Prod O&M Exp
H-3	Summ-Act Prod O&M Exp Incurred
H-4	Major Prod O&M Projects
H-5.1	Prod Plt Capital Cost Methodology
H-5.2a	Nucl Capital Costs Projects
H-5.2b	Fossil Capital Costs Projects
H-5.3a	Nucl Capital Expnd(Hist,Pres,Proj) - Conf & Public
H-5.3b	Fossil Captl Expnd(Hist,Pres,Proj)
H-6.1a	Nucl Unit Outage History - Conf & Public
H-6.1b	Nucl Unit Outage Data
H-6.1c	Nucl Unit Outage Planning - Conf & Public
H-6.2a	Fossil Unit Forced Outage History
H-6.2b	Fossil Unit Planned Outage Data
H-6.2c	Fossil Unit Outage Planning, PUBLIC
H-6.2c	CONFIDENTIAL
H-6.3a	Nucl Unit Incremental Outge Costs
H-6.3b	Fossil Unit Incrmntal Outage Costs
H-7.1	Co-Wide Product Staffing Plan
H-7.2	Product Plt/Unit Staffing Study - Conf. & Public
H-7.3	Personnel Assigned For Plt/Unit
H-7.4	Average Personnel Assigned - Conf & Public
H-7.5	Prod O&M Organization Charts
H-8	Prod Operations - Conf & Public
H-9	Prod Maintenance Programs
H-10	Nucl Decommiss Cost Studies
H-11.1	O&M Exp Per Prod Plt Expenses
H-11.2	Maintenance Man-Hour Ratio
H-11.3	O&M Cost Per MWh
H-12.1	Supply & Load Data
H-12.2a	MWh Prod/Unit(Lignite,Coal,Nucl)
H-12.2a1	MWh Prod/Unit(Lig,Cl,Nu)-Pr 5 Yrs
H-12.2b	MWh Prod/Unit(Nat Gas,Oil)
H-12.2b1	MWh Prod/Unit(N Gs,Oil)-Pr 5 Yrs
H-12.2c	MWh Prod/Unit(Hydro & Oth)
H-12.2c1	MWh Prod/Unit(Hy & Oth)-Pr 5 Yrs
H-12.3a	Summ Of Generating Unit Data
H-12.3b	Summ Of Generating Unit Chrstcs
H-12.3c	Genrat Unit Efficiency & Control Sys - Conf & Public
H-12.4a	Summ Of Firm Purchased Power
H-12.4b	Firm Purch Pwr Energy Costs
H-12.4c	Firm Purch Pwr Fixed Costs
H-12.4d	Firm Purch Pwr Engy Costs/MWh

2013 Rate Filing Package Tickmarks
N/A
N/A
B
P,F
N/F
N/F
N/A
H
N/A
N/F,C,H,P
N/A
N/A
N/A
N/F
N/F
N/F
N/F
N/A
B,N/F
N/F
N/F
N/F
N/F
N/F
N/F
N/F
C,F,H,P
N/F
H,P
N/F
N/F
N/F
N/A
N/A
N/F
N/F
N/F,A,H
N/F,A,H
N/F,A,H
N/F,A,H

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES	
H-12.4e	Summ Of Non-Firm Purch Pwr
H-12.4f	Non-Firm Purch Pwr Engy Costs
H-12.4g	Non-Firm Pch Pwr Eng Costs/MWh
H-12.5a	Line Losses & System's Own Use
H-12.5b	Off-System Sales(Econ & Firm)
H-12.5c	Off-Sys Sles Rev(Engy Chg Cmpt)
H-12.5d	Off-Sys Sles Rev(Fixed Chg Cmpt)
H-12.5e	Off-Sys Sles Rev(Engy Chg/kWh)
H-12.5f	On-Sys Sales-Whsle & Rtl
H-12.6a	Monthly Min & Pk Dem Load Crve
H-12.6b	Monthly Load Duration Curve
H-12.6c	Annual Load Duration Curve
H-13.1	Quality Of Service Information
H-13.1a	Voltage Surveys
H-13.1b	Circuit Breaker Operations
H-13.1c	Quality Of Service Complaints
H-13.1d	Tree Trimming Program
H-13.1e	Quality Of Service Improvements
H-13.2	IE-24 Reports(Form 417R)-DOE, PUBLIC
H-13.2	CONFIDENTIAL
H-13.3	Continuity Of Service
H-14.1a	Available Capacity Wheeling
H-14.1b	Planned Capacity Wheeling
H-14.2	Wheeling Information For Test Yr
I - FUEL & PURCHASED POWER INFORMATION	
I-1.1	Monthly TY Fuel By A/C # As Spec
I-1.2	Monthly TY Fuel Burned - Conf & Public
I-1.3	Fossil Fuel Purchsd-Test Yr
I-1.4	Nonrecurring Fuel & Purch Pwr Exp
I-2	Fuel & Pch Pwr Procuremnt Prcets
I-3	Fuel & Purch Pwr Committees
I-4	Fuel & Fuel-Related ContrACts - Conf, HS & Public
I-5.1	Combustion Residual Production
I-5.2	Combustion Residual Disposal
I-5.3	Combustn Residual Dispos Costs
I-6	Natural Gas Delivery System
I-7	Natural Gas Storage Description
I-8	Fuel Properties
I-9	Employee Organizat Charts
I-10	Employee Ethics
I-11	Fuel & Purch Pwr Assumpt Narrtve
I-12	Monthly Fossil Fuel Mix

2013 Rate Filing Package Tickmarks
N/F,A,H
N/F,A,H
N/F,A,H
N/F, C
N/F, A, G, H
N/F, A, G, H
N/F, A, G, H
N/F, A, G, H
N/F
N/F
N/F
N/F,C
N/F
N/F
N/F
N/F
N/F
N/F
N/A
N/A
N/F
N/F, C
N/F,C,H
N/F, H
N/F
C, N/F
N/F
N/F
N/F
N/F,C
N/F
N/F
N/F,B,H
N/F
N/F
N/F
N/A
N/A

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
I-13	Ethics-Relatnshp w/Fuel Supplier	N/F
I-14	Fuel Audits	N/F
I-15	Fuel Contract Analys-Reconcltn Prd	N/F, C
I-16	Reconcilable Fuel Costs-Monthly - Conf & Public	C, TEXT BOX
I-16.1	Fossil Fuel Mix(Burned)-Mnthly	N/F, C, H
I-16.2	Fossil Fuel Mix(Purchsd)-Mnthly - 2	N/F,B,C,D,H
I-16.3	Competve Spot Fossil Fuel Prches	N/F
I-16.4	Other Spot Fossil Fuel Prchses	N/F
I-17.1	Coal Cost Breakdown-Monthly - Conf & Public	N/F, H
I-17.2	Lignite Cost Breakdown-Mnthly	N/A
I-17.3	Coal Cost Description	N/A
I-18	Coal & Lignite Supplier Locations	N/F
I-19.1	Rail Haul Distance	N/F
I-19.2	Unit Trains	N/F
I-19.3	Cycle Time	N/F
I-19.4	Rail Cars	N/F
I-19.5	Rail Car Leases	N/F
I-19.6	Rail Car Maintenance	N/F
I-19.7	Rail Car Repairs	N/F
I-20	Fuel Management Travel	N/F
I-21	Fuel Management - Conf. & Public	N/F
I-22	Fuel Cost Over/Under Recovery	N/F,C
I-22A	Fuel Cost Over/Under Recovery	N/F,C
J - FINANCIAL STATEMENTS		
J	Financial Statements	C,K,Q,U
J-1	Reconcltn-Total Co To Total Elec	N/A
J-2	Consolidated Financ Statements	H, Q
K - FIINANCIAL INFORMATION		
K-1	Weighted Avg Cost Of Capital	C, N/F
K-2	Wghtd Avg Cost Of Preferred Stck	K, Q
K-3	Wghtd Avg Cost Of Debt	B,H,R
K-4	Notes Payable	Q
K-5	Security Issuance Restrictions	N/F,Q
K-6	Financial Ratios	C, Q, K, P, N/F, H
K-7	Capital Rqmts & Acqstn Plan	N/F,H,C
K-8	Histor Growth-Earngs,Divs,Bk Val	K, P
K-9	Rating Agency Reports	N/F
M - NUCLEAR PLANT DECOMMISSIONING		

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
M-1	Decommissioning Information	N/F
M-2	Decommissioning Funding Plan	N/F
N - ENERGY EFFICIENCY PLAN		
N-1	Demand-Side Mgmt Prgrm Status	N/F
N-2	Demand-Side Mgmt Prgrm Costs	N/F
N-2.1	DSM Costs By A/C Number	N/F
N-2.2	DSM Costs By Type Of Expendtre	N/F
N-2.3	DSM Capitalization	N/F
N-2.4	DSM Advtsng	N/F
N-2.5	DSM Consulting Svcs	N/F
N-2.6	DSM Studies & Research	N/F
N-2.7	Test Year DSM Adjstmnts	N/F
N-2.8	Pro-Rated DSM Overhead Costs	N/F
N-2.9	Historical & Budgtd DSM Costs	N/F
N-2.10	Allocation Of DSM Costs	N/F
N-3.1	Participation In DSM Pgms	N/F
N-3.2	DSM Peak Dem & Energy Impact	N/F
N-3.3	DSM Rate Year Impact	N/F
N-3.4	DSM Impact On Genrtng Facilities	N/F
N-4.1	DSM TY Studies & Research	N/F
N-4.2	DSM Current Studies & Research	N/F
N-5	Energy Efficiency Plan Updates	N/F
N-6	Energy Efficiency Plan	N/F
O - KEY OPERATING STATISTICS		
O-1	Summary Of Test Year Adjstmnts	Divided into O1.1 and O1.2
O-1.1	Test Year Data By Rate Class	N/F
O-1.2	Monthly Data By Rate Class	N/F
O-1.3	Unadjstd TY Data By Rate Class	N/F
O-1.4	Monthly Adjstd TY Rt ClassData	N/F
O-1.5	System Information	N/F
O-1.6	System Load Factor By Mo In TY	N/F
O-1.7	Adjstmnts To Billing Demand	N/F
O-1.8	Operating Statistics Narrative	N/F, C
O-1.9	Peak Rt Class Dem By Mo In TY	N/F
O-1.10	Breakdown Of Rate Class Sales	N/F
O-2.1	Model Information-Op Statistics	N/F
O-2.2	Model Data	N/F
O-2.3	Raw Model Data	N/F
O-3.1	No Of Custmrs-TY By Rt Class	N/F, C
O-3.2	Customer Adjstmnt Methodology	N/F,C

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUCT") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
O-3.3	Other Cust Adjstmnt Information	N/F, C
O-4.1	kWh Sales & kW Demand Adjts	N/F, C
O-4.2	Revenue Methodologies	N/F, H
O-5	Variabl-Avg Fuel Costs w/kWh SlS	C
O-6.1	Unadjstd kWh SlS By Mo Of TY	C, N/F
O-6.2	Adjusted kWh Sales Data By Mo	N/F
O-6.3	System Line Loss Calculation	N/F
O-7.1	Sales & Demand Data As Spcfd	N/F
O-7.2	Historical Sales Data	N/F
O-8.1	Historical Weather Data	N/F
O-8.2	Weather Data Aft Wghtng/Bill Cy Adj	N/F
O-8.3	Norm Htng & Cooling Degree Days	N/F, C
O-8.4	65 Degree Base Temptr Resp	N/F
O-9.1	Rate Year Forecast Model Info	N/F
O-9.2	Model Data	N/F
O-9.3	Raw Model Data	N/F
O-10.1	Historical Econom & DSPOgr Data	N/F
O-10.2	Personal Income Data	N/F
O-10.3	Price Of Electricity-Nominal/Real	N/F
P - CLASS COST OF SERVICE ANALYSIS		
P	COS Study/Supporting Workpapers	H
P-1	Equal ROR - Rate Class As Spec	N/F, C
P-1.1	ROR-Propsd Rt Sch/Propsd Rt Classes	H, N/F
P-1.2	ROR-Existng Rt Sch/Propsd Rt Classes	N/F, C
P-1.3	ROR-Existng Rt Sch/Existng Rt Classes	N/F, C
P-1.4	ROR-Propsd Rt Sch/Existng Rt Classes	N/F, C
P-1.5	Financ Data-Non-Invest Ownd Util	N/A
P-2	Alloc-Rev Dedcts-Prop Rt Classes	N/F, C
P-3	Alloc-Rt Base To Prop Rt Classes	N/F, C
P-4	Separation Of Expenses	H
P-5	Separation Of Rate Base	H
P-6	Unit Cost Analysis	N/F, C
P-6.1	Present Rates	N/F
P-6.2	Proposed Rates	N/F, C
P-7.1	Allocation Factors - Listing	N/F, H
P-7.2	Allocation Factors - Workpapers	N/F, C
P-7.3	Allocation Factors - Direct	N/F
P-8	Classification Factors	N/F, C
P-8.1	Summary for Total	N/F, C
P-8.2	Summary for Demand	N/F, H, C
P-8.3	Summary for Energy	H, C
P-8.4	Summary for Customer	H, C

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
P-8.5	Summary for Direct	H, C
P-8.6	Summary for Revenue	H, C
P-9	Dem & Engy Loss Factors/Rt Clss	N/F
P-10	Payroll Expense Distribution	H
P-11.1	Distribution Plant Study - Primary/Secondary	N/F
P-11.2	Distribution Plant Study - Demand/Customer	N/F
P-11.3	Distribution Plant Study - Transformers	N/A
P-11.4	Distribution Plant Study - Meters	C, N/F
P-11.5	Distribution Plant Study - Meter Installation	N/F
P-12	Support For Product Alloc Method	N/F
P-13	Summ Of Chngs In Alloc Factors	N/F, H
Q - RATE DESIGN		
Q-1	Revenue Summary As Specfd	C, N/F
Q-1.1	Revenue Summ As Specfd	C, N/F
Q-2	Power Cost Recovery	N/A
Q-3	Propsd Chngs In Misc Chrges	N/F
Q-4.1	Present & Prop Rt Class Desgntns	N/F
Q-4.2	Justificatn Of Propsd Chngs	N/F
Q-5.1	Dem Data By Customer Class	N/F
Q-5.2	Dem,Consump,Cust Data By Strata	N/F
Q-5.3	Dem Estimates Methodology	N/F
Q-6	Justificat-Consump Level-Bsd Rts	N/F, H
Q-7	Proof Of Revenue Statement	N/F
Q-8.1	Marginal & Avg Cost Schedules - Conf & Public	N/F
Q-8.2	Expected Ann Load Duratn Curve - Conf & Public	N/F
Q-8.3	Represntve Marg/Avg Engy Costs - Conf & Public	N/F
Q-8.4	Diurnal Load - Conf & Public	N/F
Q-8.5	Billing Determinants	N/F
Q-8.6	Contract Prices	N/F, C
Q-8.7	Wholesale Tariffs	N/F, C
Q-8.8	Tariff Schedules	N/F
Q-8.9	Bill Comparisons	N/F
S - TEST YEAR REVIEW		
S	Test Yr Review As Specfd	
S-1	Scope Of Review	
S-1a	Listing of RFP Schedules	
S-1b	Tickmark Legend	
S-2	Errors/Excpnts Noted-Indp Acnts	
S-3	Communictns From Indep Acnts	
S-3a	Communictns From Indep Acnts	

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS ("PUC") RATE FILING PACKAGE ("RFP")
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION OF REQUIRED FILING SCHEDULES		2013 Rate Filing Package Tickmarks
S-4	Adjusting Journal Entries	
S-5	Passed Adjstng Journal Entries	
S-6	Workpaper Review-Indep Acctnts	
T - NOTICE		
T	Notice	N/F
U - COMPLIANCE WITH PUC ORDERS		
U	Compliance w/PUC Orders	N/F
V - REQUEST FOR WAIVER OF RFP REQUIREMENTS		
V	Rqst For Waiver-RFP Rqmts	N/F
W - CONFIDENTIALITY DISCLOSURE AGREEMENT		
W	Confdnltly Disclsre Agreement	N/F

Tickmark Legend

Schedule S-1b
2013 Texas Rate Case
Page 1 of 1

TICKMARK	EXPLANATION
N/A	Schedule not applicable to the Rate Filing Package ("RFP"). D&T agreed these schedules were not applicable to the RFP.
N/F	Schedule contains only estimated or non-historical financial amounts. No procedures performed
N/I	Schedule not included in the Rate Filing Package.
A	Amount agrees to sum of other amounts contained in RFP schedules.
B	Agrees to a company query generated from the general ledger
C	Agrees to RFP schedule included in the RFP
D	Agrees to queries obtained from Entergy's gas database
E	Agrees to third party support.
F	Agrees to Federal Energy Regulatory Commission Form 1
G	Agrees to regulatory ledger
H	Agrees to a company-prepared workpaper
I	Not Used
J	Not Used
K	Agrees to 2012 Annual Report on Form 10-K
L	Not Used
M	Agrees to Entergy's property accounting system (Power Plant).
N	Agrees to Substantive Rules Applicable to Electric Service Providers, Chapter 25.
O	Agrees to Affiliate Billings Supporting Schedules workpapers.
P	Agrees to prior rate filing package
Q	Agrees to respective quarterly report on Form 10-Q within the test year ended March 31, 2013
R	Agrees to registration statement/prospectus
S	Not Used
T	Agrees to tax return
U	Recalculated amount based on amounts included in the 2012 Annual Report on Form 10-K and the respective quarterly report on Form 10-Q within the test year ended March 31, 2013
V	Not Used
W	Agrees to detailed tax workpapers
Note:	See appropriate schedule in Deloitte & Touche's test year ended March 31, 2013 review workpapers for further documentation of specific procedures performed

**ERRORS, EXCEPTIONS AND OMISSIONS NOTED
BY INDEPENDENT ACCOUNTANTS
Entergy Texas, Inc.
For the Test Year Ended March 31, 2013**

Based on Deloitte & Touché, LLP's ("D&T") review of the historical financial and accounting information of Entergy Texas, Inc. (the "Company") for the test year ended March 31, 2013, nothing came to the attention of D&T that caused us to believe there were material errors, exceptions, or omissions related to the historical financial and accounting information for the test year ended March 31, 2013 included in the Schedules in the Rate Filing Package.

Passed adjusting journal entries which were identified in conjunction with the audit of the financial statements of the Company for the year ended December 31, 2012 are listed on Schedule S-5. In addition, passed adjusting journal entries identified in conjunction with interim review procedures performed in accordance with PCAOB AU 722, *Interim Financial Information*, and completed for the Company's 1st Quarter Form 10-Q filed with the SEC for the period ended March 31, 2013. D&T obtained the below journal entries from w/p 2341 Summary of Misstatements-Q1 2013. See list below.

Workpaper Reference	Description	Debit	Credit
2638	Other Regulatory Assets	\$ 1,811,511	
	Asset Retirement Cost Liabilities		\$ 1,811,511
	To adjust asset retirement obligation for poles & transformers liabilities not recorded		
6645	Associated Companies Accounts Receivable	\$ 1,610,000	
	Other Deferred Debits		\$ 1,610,000
	To reclass current portion of the Spindletop asset from non-current to current		
2341	Other Non-Current Liabilities	\$ 7,678,424	
	Other Regulatory Assets		\$ 7,678,424
	To reclass the deferred portion of carrying costs for Entergy Texas, Inc. to the regulatory asset account		

COMMUNICATIONS FROM INDEPENDENT ACCOUNTANTS
Entergy Texas, Inc.
For the Test Year Ended March 31, 2013

In connection with the integrated audit of the financial statements of Entergy Texas, Inc. as of and for the year ended December 31, 2012, Deloitte & Touche LLP notes no significant deficiencies or material weaknesses that needed to be communicated to Entergy Texas, Inc.'s Audit Committee and management.

ADJUSTING JOURNAL ENTRIES
Entergy Texas, Inc.
For the Test Year Ended March 31, 2013

No adjusting journal entries identified by Deloitte & Touche LLP were posted to the Entergy Texas, Inc. general ledger in conjunction with the audit of the financial statements of Entergy Texas, Inc. for the year ended December 31, 2012.

PASSED ADJUSTING JOURNAL ENTRIES
Entergy Texas, Inc.
For the Test Year Ended March 31, 2013

Passed adjusting journal entries which were identified, but not recorded, during the course of the audit of the Company's financial statements for the year ended December 31, 2012. D&T obtained the below journal entries from w/p 2341 Summary of Misstatements-Q4 2012. See list below:

Workpaper Reference	Description	Debit	Credit
8340T	Deferred Fuel Costs	\$ 854,705	
	Fuel Inventory		\$ 854,705
	To correct understatement of Burn Expense		
5741	Accounts Receivable Associated Companies	\$ 1,610,000	
	Other Deferred Debits		\$ 1,610,000
	To reclass current portion of the Spindletop asset from non-current to current		
6645	Other Regulatory Liabilities	\$ 7,823,563	
	Other Regulatory Assets		\$ 7,823,563
	To reclass the deferred portion of carrying costs for Entergy Texas, Inc. to the regulatory asset account		
2638	Other Regulatory Asset	\$ 1,811,511	
	Asset Retirement Cost Liabilities		\$ 1,811,511
	To adjust asset retirement obligation for poles & transformers liabilities not recorded		
5343.2	Customer Accounts Receivable	\$ 3,016,425	
	Accounts Payable-Other		\$ 3,016,425
	To reclass accounts receivable credits related to levelized billing to accounts payable for proper presentation		
2650	Construction Work in Progress	\$ 852,534	
	Operation & Maintenance Expense	1,278,801	
	Pension & Postretirement Liability		\$ 2,131,336
	To increase pension liability to reflect 8% Long Term Rate of Return and Market Related Value Assets		

WORKPAPER REVIEW
Entergy Texas, Inc.
For the Test Year Ended March 31, 2013

In order to make arrangements with Deloitte & Touche LLP to obtain access to its Entergy Texas, Inc. workpapers for the review of the Schedules in the Rate Filing Package for the test year ended March 31, 2013, or for the audit of the financial statements of Entergy Texas, Inc. and Subsidiaries for the year ended December 31, 2012, please contact:

Mr. Barry Howell
Entergy Texas, Inc.
919 Congress Avenue, Suite 740
Austin, Texas 78701

Phone: (512) 487-3980

The workpapers will be made available for review in the Deloitte & Touche LLP Austin, Texas office.

Notice

Please see the Company's Statement of Intent and Application for Authority to Change Rates and Reconcile Fuel Costs for a copy of the notice and for the workpaper showing the computation of the increase requested over test year revenues as adjusted for test year customer growth and annualization of test year rate increases, both as a dollar amount and as a percentage.

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