

**AGREEMENT
FOR
MUNICIPAL STREET LIGHTING SERVICE**

THE STATE OF _____
_____ OF _____

THIS INSTRUMENT, WITNESSETH:

THAT WHEREAS, the _____ of _____, a municipal corporation, duly chartered under and by virtue of the laws of the State of _____, desires to enter into a contract with Entergy Texas, Inc. for the electric lighting of certain streets of the _____ of _____, and,

WHEREAS, Entergy Texas, Inc., a corporation duly incorporated under the laws of the State of Texas, also desires to contract with the _____ of _____ to furnish street lighting on certain of the streets of said _____:

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

That the _____ of _____ of the State of _____, acting herein by and through its _____, Party of the First Part (hereinafter called the "Customer"), and Entergy Texas, Inc., Party of the Second Part (hereinafter called the "Company"), acting by and through its duly authorized representatives have made and entered into the following agreements, to-wit:

1.

This agreement, upon its effective date, shall supersede any and all previous contracts between the Company and the Customer relative to the purchase and sale of street lighting service; and no agreement or representation heretofore made by a representative of the Company or Customer, unless incorporated herein, shall be binding upon either party.

2.

In return for the considerations hereinafter described, Company agrees to provide, operate, and maintain a street lighting system in the _____ of _____ of the type generally described as overhead, with bracket type fixtures, and consisting of the street lamps specifically described and located as shown on Exhibit "A", which is attached hereto and is a part of this agreement.

3.

It is agreed that lighting service will be furnished for all lights as shown upon said Exhibit "A", from dusk to dawn, subject to the exceptions hereinafter stated, during the period of this contract and that the rates for furnishing such service will be in accordance with the schedule of rates and Terms and Conditions marked Exhibit "B", which is likewise a part of this agreement.

It is understood and agreed that the rates charged the Customer hereunder shall be the Company's standard rate schedule in effect for like conditions of service to the class of service furnished hereunder. If a rate increase or decrease should be made, applicable to the class of service furnished hereunder, by the Company, or by order or permission of any regulatory body having jurisdiction thereof, such increased or decreased rates shall be applicable to the service rendered hereunder from and after the effective date of such rate change.

4.

Company shall use due diligence in the operation and maintenance of its equipment and facilities so as to furnish the Customer, as nearly as may be, a continuous and uninterrupted street lighting service, as herein provided; but it is expressly understood and agreed that the Company shall not be liable to the Customer, or anyone else, by reason of or for any claim or damage resulting from the failure of the Company to keep said street lights, or any one or more of them, burning during the hours designated, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, vandalism, failure of Customer to furnish adequate police protection, acts of God or the public enemy, or other acts or conditions reasonably beyond the control of the Company. The Company shall not be held liable to the Customer, or anyone else, for any matter arising out of or damages or claims resulting from the failure, for any cause, of any one or more of said street lights herein specified to be burning the hours designated.

This agreement is to be deemed to be made by the Company only with the municipality and that no party other than the _____ of _____ in its corporate capacity shall have any rights hereunder.

5.

Bills will be rendered monthly to the Customer and the Customer agrees to take and pay the Company monthly for such street lighting service as is herein agreed, and at the rate schedules specified. If the Customer should make default in the performance of this obligation, the Company may suspend the service herein agreed, and remove said street lighting system, at its option, such suspension not to interfere with enforcement by the Company of any rights under this agreement, or of any other legal right or remedy.

No delay by the Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights; nor shall a waiver by the Company on one, or more, of the defaults of the Customer be deemed a waiver of any other or subsequent default by the Customer.

6.

All of the street lighting system designated herein is, and shall remain the property of the Company, and may be removed or dismantled, in whole or in part, by the Company, or its assigns, upon the termination of this agreement, whether said termination occurs by election of the Company after a breach of same by the Customer, or whether such termination occurs at the expiration of the period herein agreed for this contract to run.

7.

If agreeable to both parties the size or lumens of any lamp or lamps in the street lighting system may be increased or decreased, the new lamp or lamps to be paid for in accordance with the Company's standard schedule of rates applicable to the new size and/or kind of light. The location of lights may be changed and/or removed at the sole expense of the Customer.

The Company agrees to install such additional street lights as may be authorized and requested by the Customer during the effective period of this agreement, provided the revenue to be derived by the Company from said additional lights is, in the opinion of the Company, sufficient to justify the cost of installing same. Street lighting service for additional lights installed under the foregoing provision will be billed in accordance with the Company's standard rate schedule applicable to the lights so installed, and said lights will become part of the street lighting system designated herein and be subject to all of the provisions of this agreement.

8.

This agreement shall be in full force and effect for _____ years from the _____ day of _____, A. D., 20____ to the _____ day of _____, A.D., 20____ and shall be considered renewed thereafter from year to year, unless a written notice to the contrary is given by either party to the other at least sixty (60) days prior to the expiration of the original term or of any renewal thereof; it is understood that it shall be binding upon both parties hereto and their successors and assigns, but the Customer shall not assign any of his rights under this agreement without obtaining the written consent of the Company.

9.

Under the terms of _____ passed by the _____ of the _____ of _____ on the _____ day of _____, A.D., 20____, this contract is hereby approved, ratified and confirmed by the _____ of _____, to evidence which the undersigned, _____ of the _____ of _____ hereby affixes his signature for and in behalf of said _____ and _____ of said _____ hereby attests same in behalf of said _____ of _____, this the _____ day of _____, A.D., 20____.

WITNESSES:

ENTERGY TEXAS, INC.

By

ATTEST:

_____ OF _____

By _____

Its _____

WITNESSES to the execution by
officials of the _____

SECTION IV RULES AND REGULATIONS

ENTERGY TEXAS, INC.
Electric Service

AGREEMENT FOR ELECTRIC SERVICE

Sheet No.: 29
Effective Date: 6-30-12
Revision: 6
Supersedes: Revision Effective 8-15-10
Schedule Consists of: Three Sheets

AGREEMENT

FOR

ELECTRIC SERVICE

Entergy Texas, Inc.

Customer _____

Mailing Address _____

Point of Service _____

In consideration of the mutual agreements herein contained, Entergy Texas, Inc. (Company) and _____ (Customer) hereby agree as follows:

ARTICLE I.

TERM

The term of this Agreement shall be for a period of ____ () years from the date Customer first takes service hereunder, which date, subject to the Terms and Conditions Applicable to Electric Service, shall be not later than _____ ("Original Term") and shall continue thereafter on a year-to-year basis (each yearly period being a "Renewal Period"). Either party may terminate this Agreement at the conclusion of the Original Term or any Renewal Period by providing at least thirty (30) days' written notice prior to the conclusion of such Original Term or Renewal Term. Customer may terminate this Agreement prior to the expiration of the Original Term or Renewal Term only for participation in the effective Retail Open Access Pilot program, if any, subject to the receipt by Company of thirty (30) days' prior written notice. Termination shall be effective for participation in the effective Retail Open Access Pilot program, if any, at the conclusion of the last full billing cycle for Customer immediately after the receipt of 30 days' prior written notice. At the commencement of retail open access for similarly-situated customers in Company's Texas service territory, this Agreement shall be terminated without prior notice by Company to Customer whether retail open access should occur during the Original Term or any Renewal Period, irrespective of any minimum contract term requirements as set forth in the applicable rate schedules. In the event of termination of this Agreement due to the commencement of retail open access for similarly-situated customers in Company's Texas service territory, such termination shall be effective at the conclusion of the Customer's billing cycle during which retail open access commences.

When Customer's Contract Power is reduced under provisions of the Terms and Conditions Applicable to Electric Service, the original contract term or renewal term, as applicable, will be extended by a period of time equal to the period that the reduced Contract Power is in effect, but not longer than one year.

Upon termination of this Agreement, Customer shall be fully relieved of all obligations to purchase electric service from Company and Company shall be fully relieved of all obligations to provide electric service to Customer.

In no event shall Customer terminate this Agreement for the purpose of creating a new Contract Power without Company's express approval.

ARTICLE II.

**RETAIL OPEN
ACCESS**

In the event Customer is relieved of its obligations under this Agreement as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, Company shall have the right to review Customer's payments to Company (excluding existing and future fuel recovery mechanisms and existing and future non-base rate cost recovery mechanisms as applicable per regulatory authority, gross charges and taxes), made prior to termination or cancellation of this Agreement and determine whether the Company, in its sole opinion and subject to rules of recovery allowed by the Public Utility Commission of Texas, has fully recovered the Company's investment in equipment and associated electrical devices necessary or desired to serve Customer. In the event that Company, in its sole opinion, determines that it has not fully recovered its investment in equipment and associated electrical devices so installed, Company shall invoice and Customer shall pay in a lump sum no later than thirty (30) days after the date of such invoice.

It is expressly understood and agreed by Customer that upon termination of the Agreement due to Customer's participation in retail open access whether as a part of a pilot program or upon commencement of retail open access, the price, terms and conditions of delivery services and certain non-bypassable fees, unrecovered fuel and purchased power costs and competition transition charges, will be established by the appropriate authorities. Customer shall be liable for such charges in accordance with the rules established by the appropriate authorities.

ARTICLE III.

**POINT OF
DELIVERY**

The electric energy to be supplied shall be _____ phase, Alternating Current, at a nominal voltage of _____ volts, and a nominal frequency of sixty (60) hertz, and shall be delivered at a point mutually agreed upon by both parties upon the Customer's premises situated

The point so agreed upon is herein called the "Point of Delivery."

ARTICLE IV.

**CONTRACT
POWER**

During the term of this Agreement, and subject to its provisions and the Terms and Conditions Applicable to Electric Service and applicable rate schedules and riders, Company will supply to Customer, and Customer will purchase from Company, _____ KW of electric service for the following purposes:

This KW amount so agreed upon is herein called the "Contract Power."

Electric service under this contract shall not exceed _____ KW.

All of the electric energy supplied to the Customer shall be measured at, or corrected to, a nominal voltage of _____ volts at the Point of Delivery.

ARTICLE V.

RATE Customer agrees to pay monthly in accordance with rate schedules _____, such other rate schedules as they become applicable, and Company's Terms and Conditions Applicable to Electric Service, as such schedules may be changed from time to time by the Company as provided in the Company's Terms and Conditions Applicable to Electric Service.

ARTICLE VI.

TERMS AND CONDITIONS The electric service supplied by Company hereunder shall in all events be subject to the provisions of the Company's Terms and Conditions Applicable to Electric Service and Company's capacity and energy curtailment programs in effect from time to time. Such Terms and Conditions shall be filed with and subject to the jurisdiction of the regulatory authority having jurisdiction over the electric service supplied hereunder. Company shall have and hereby expressly reserves the right to change, modify, expand, and amend such Terms and Conditions from time to time, at any time, without the consent or approval of the Customer, subject to appropriate action by the regulatory authority having such jurisdiction. Customer shall have such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether such changes are just and reasonable.

Customer is aware that auxiliary and standby service from Company must be specifically contracted. Unless such service is designated as auxiliary and standby service in the purposes for which service is taken in Article IV Company's obligation to supply electric service shall be conditioned on such service being Customer's exclusive source of electric power for the term of this Agreement.

ARTICLE VII.

MISCELLANEOUS This Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of his rights under this Agreement without obtaining the prior written consent of the Company. This Agreement, upon its date of taking effect, shall supersede all previous contracts between the Company (or its predecessors) and the Customer relative to the supply of the electric service covered by this Agreement. No agreement or representation made by a representative of the Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party. All electric service by the Company shall in all respects be subject to the rules, regulations, and orders of any and all regulatory authorities having jurisdiction over such service.

Unless specifically authorized by Company in writing, such authorization being subject to Company's sole discretion, Customer agrees not to participate in any programs or otherwise take service offered pursuant to filed and approved tariffs, other than those listed in Article V, Rate, for the load subject to this Agreement during the Original Term. At the conclusion of the Original Term, Customer may be eligible for participation in such programs in accordance with the terms and conditions of the applicable rate schedule and PUCT orders, regulations and rulemakings.

ARTICLE VIII.

Unless otherwise specifically provided in the Terms and Conditions, any written notice, demand, or request, required or authorized under this Agreement shall be deemed properly given if deposited by the sending party for mailing in the U.S. Mails, postage prepaid, properly addressed to:

Company:

Customer:

Entergy Texas, Inc.
P. O. Box 2951
Beaumont, TX 77704
Attention: _____

Attention: _____

The designation of the persons to be notified, or the addresses of such persons, may be changed at any time by one of the parties by written notice to the other given in the manner above set forth.

Entered into this _____ day of _____, 20____.

Witnesses:

By: _____
Printed Name: _____

(Customer)

Witnesses:

By: _____
Printed Name: _____

Entergy Texas, Inc.

SECTION IV RULES AND REGULATIONS

SCHEDULE Q-8.8
2013 TX RATE CASE
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ENTERGY TEXAS, INC.
Electric Service

AMENDMENT TO AGREEMENT FOR
ELECTRIC SERVICE FOR EAPS

Sheet No.: 30
Effective Date: 8-15-10
Revision: 3
Supersedes: Revision Effective 1-28-09
Schedule Consists of: One Sheet

**AMENDMENT DATED _____
TO EXISTING AGREEMENT FOR ELECTRIC SERVICE
BETWEEN ENTERGY TEXAS, INC. (COMPANY) AND
_____(CUSTOMER)
FOR EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE (EAPS)**

ARTICLE I. TERM

This Amendment incorporates the Economic As-Available Power Service Schedule and all of its terms and conditions into the Electric Service Agreement between Entergy Texas, Inc. (Company) and _____ dated _____. This Schedule will be applicable for a minimum of 12 months except as stated below. If Customer's Firm Contract expires before the 12-month minimum, then the term of the EAPS Contract will be for the remaining term of the Firm Contract. The term of this EAPS Amendment will be for _____ months. Customer may request power on an hourly basis under Schedule EAPS for a minimum of 1,000 kW of additional power not to exceed _____ kW to be billed under Schedule EAPS and the terms and conditions of this Amendment. Requests shall be made through the Company's System Operator at telephone number _____.

The Company reserves the right to conduct periodic reviews of Customer's facilities and records to verify Customer's Schedule EAPS usage. Customer shall permit Company access to such facilities and records for such limited purpose.

ARTICLE II. AVAILABILITY

The Company, at its sole option, may limit the amount of Schedule EAPS power available to the Customer from time to time and at any time. The Company may discontinue service for reasons noted in Section VIII B of Schedule EAPS. Customer will be given _____ minutes notice to discontinue service from Schedule EAPS. Customer has provided the necessary operating information to determine the above mutually agreed upon notification period.

ARTICLE III. DETERMINATION OF BASE PERIOD AND FIRM CONTRACT POWER

Power taken under Schedule EAPS shall not displace load historically served by the Company and shall only be used for the displacement of all or part of the Customer's self generating capability. A base period will be used to determine a monthly minimum bill for Customers who have a Firm Contract with the Company and request Schedule EAPS. The base period will be determined by:

1. For Customers who have an existing Firm Contract, the 12 months prior to the initial signing of the Contract for Schedule EAPS will be the base period. Customers with less than 12-months usage history shall use the actual history available and the balance of such 12-month period shall be documented as for new customers in (2) below.

(Continued on reverse side)

2. A Customer with a new Firm Contract and no previous load history will document the expected usage pattern for the new Contracted Firm Load. A base period of monthly billed demand and energy will be developed and mutually agreed upon by the Company and Customer.
3. A Customer whose Firm Contract is about to expire and who desires to contract for EAPS may do so provided the Customer documents its connected load, generating capability and normal operating configuration under the new Contract excluding load for Schedule EAPS. The 12-month base period prior to the initial Contract for Schedule EAPS will be adjusted to reflect documented changes in connected load or generating capability. If such documentation is not supplied, Schedule EAPS power is not available to the Customer.

ARTICLE IV. BILLING

Customer will be billed subject to the terms and conditions of Schedule EAPS and/or the Firm Power Schedule when EAPS has been requested for any amount of time during a billing month, in addition to the other rate schedule(s), (including firm and interruptible loads exclusive of Schedule EAPS), may do so subject to the following provisions applicable to such Customer's Firm Power Contract:

1. Contract power under the Customer's Firm Load Contract shall not be less than the contract power in the previous month.
2. Contract power in the previous month will be treated as the new contract power for the Customer's Firm Load Contract for the month Schedule EAPS was requested, unless a higher contract power was set in the same month Schedule EAPS was requested.

If Customer does not request EAPS during any billing month, the Customer will be billed on regular rate schedule, if applicable.

ACCEPTED FOR COMPANY:

By _____

Printed Name: _____

Title _____

Date _____

ACCEPTED FOR CUSTOMER:

By _____

Printed Name: _____

Title _____

Date _____

AMENDMENT TO AGREEMENT FOR ELECTRIC SERVICE FOR EAPS

SECTION IV RULES AND REGULATIONS

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ENTERGY TEXAS, INC.
Electric Service

Sheet No.: 33
Effective Date: 8-15-10
Revision: 1
Supersedes: Revision Effective 1-28-09
Schedule Consists of: One Sheet Plus
Attachment A

AGREEMENT FOR UNMETERED SERVICE

The undersigned ("Customer") requests Entergy Texas, Inc., (the "Company") to provide service at the locations described in Attachment A to this document for the operation of the Customer's un-metered equipment. The Customer agrees to receive from and pay Company for all such service required at such locations by such equipment in accordance with Rate Schedule UMS which is a part of this application and with the Terms and Conditions of the Company approved by the Public Utility Commission of Texas. The term of this Agreement shall be for a period of five (5) years from the date Customer first takes service hereunder and shall continue thereafter from year to year unless a written notice to the contrary is given by either party to the other at least thirty (30) days prior to the expiration of the original term or of any renewal thereof.

_____	Entergy Texas, Inc.
(Customer)	
By: _____	By: _____
Date: _____	Date: _____

SECTION IV RULES AND REGULATIONS

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ENTERGY TEXAS, INC.
Electric Service

AGREEMENT FOR
ADDITIONAL FACILITIES

Sheet No.: 34
Effective Date: 6-30-12
Revision: 2
Supersedes: Revision Effective 8-15-10
Schedule Consists of: Three Sheets and
Attachment A

**AGREEMENT
FOR
ADDITIONAL FACILITIES**

ENTERGY TEXAS, INC.

Customer _____

Mailing Address _____

Point of Service _____

This Agreement for Additional Facilities is made and entered into on _____ by and between _____, a _____ corporation ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) _____, 20__ (such date being the "Effective Date").

WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;

WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");

WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUCT") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITIONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at _____. The Additional Facilities shall be installed at _____ and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in

Attachment A. Customer's initial monthly payment shall be subject to revision as actual costs become available, as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

A. Option A Term

Where the Customer requesting the Additional Facilities has elected Option A, the term of this AFC Agreement shall be from the Effective Date until the greater of (a) ten (10) years or (b) the period during which Customer receives electric service from Company. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term. In the event that this AFC Agreement is assigned, the assignee shall continue to pay the Facilities Charge pursuant to Option A in accordance with the requirements set forth herein.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

B. Option B Term

Where the Customer requesting the Additional Facilities has elected Option B, the term of this AFC Agreement shall be from the Effective Date until the greater of (a) the Recovery Term as set forth in Rate Schedule AFC, or (b) the period during which the Customer receives electric service from Company. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Recovery Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such

termination notice occurs in the Recovery Term or the Post-Recovery Term. In the event that this AFC Agreement is assigned, the assignee shall continue to pay the Facilities Charge pursuant to the Option B Recovery Term as chosen by the assigning customer in accordance with the requirements set forth herein.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term pursuant to Option A or Recovery Term pursuant to Option B, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original or Recovery Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

Customer:

Entergy Texas, Inc.

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

_____	ENTERGY TEXAS, INC.
By: _____	By: _____
Printed Name: _____	Printed Name: _____
Title: _____	Title: _____
Signature Date: _____	Signature Date: _____
WITNESSES:	WITNESSES:
Signature: _____	Signature: _____
Printed Name: _____	Printed Name: _____
Signature: _____	Signature: _____
Printed Name: _____	Printed Name: _____

Customer herein acknowledges its election of Option ____ as set forth in Rate Schedule AFC. If Customer elects Option B, the Recovery Term shall be ____ years, which shall not be longer than ten (10) years.

By: _____

Printed Name: _____

Title: _____

Signature Date: _____

WITNESSES:

Signature: _____

Printed Name: _____

Signature: _____

Printed Name: _____

ATTACHMENT A

<u>DESCRIPTION</u> (inc. installation date and removal date)	<u>TOTAL COST</u>	<u>BASIS OF ALLOCATION</u>	<u>TOTAL</u> <u>ALLOCATED COST</u>
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TOTAL ESTIMATED MONTHLY FACILITIES CHARGE:

(___% of Allocated Cost)

\$ _____

SECTION IV RULES AND REGULATIONS

ENTERGY TEXAS, INC.
Electric Service

AGREEMENT AND TERMS AND
CONDITIONS FOR PULSE METERING
EQUIPMENT INSTALLATION

Sheet No.: 35
Effective Date: 8-15-10
Revision: 0
Supersedes: New Schedule
Schedule Consists of: Two Sheets

Entergy Texas, Inc. ("Company") and _____ ("Customer") (individually, "Party" or collectively, the "Parties") hereby agree that the provision of Pulse Metering Equipment will be governed by this Agreement and Terms and Conditions for Pulse Metering Equipment Installation ("Agreement").

Upon the request of Customer, Company shall install, maintain, repair, replace, or remove Pulse Metering Equipment located at Company's meter used for billing electric services provided by Company to Customer at **(INSERT ADDRESS)** in accordance with the following terms and conditions:

1. Company shall install Pulse Metering Equipment, including: pulse initiator, as needed; external protective devices, as needed; junction box, as needed; and necessary wiring and related materials and supplies on the Company's side of the point of interconnection with Customer's equipment at a location within six inches of the Company's meter.
2. Customer shall be responsible for the installation and maintenance of all wiring and equipment on Customer's side of the point of interconnection with Company's Pulse Metering Equipment.
3. Customer agrees that Company is not obligated to alter or adjust any meter reading based on the equipment that Customer installs to receive the electrical pulses provided for herein and that Company in no way guarantees that Customer's equipment will operate satisfactorily.
4. Company shall charge and Customer shall pay the installation charge as set forth in Rate Schedule MES as set forth below. Customer shall remit payment to Company for the costs incurred under this paragraph by the due date shown on Company's invoice. All charges shall be paid in full prior to the installation of the Pulse Metering Equipment.

Installation Charge: \$300.00

The charge includes the installation charge and the differential cost, if any, between the existing meter and the new meter if required, and junction box (interconnection point). If additional equipment is necessary to complete the installation, additional charges will apply.

5. Only Company or Company's authorized representatives shall install, maintain, repair, replace, or remove Pulse Metering Equipment. Company shall normally complete installation or removal of such equipment within thirty (30) days from the Effective Date (hereinafter defined) of this Agreement. Normal installation times may be impacted by equipment availability or other factors beyond the reasonable control of Company. If Company determines that the installation time may exceed thirty (30) days, Company shall provide notice to Customer pursuant to Section 11 of this Agreement. Company shall provide notice to Customer's contact person as set forth in Section 11 of this Agreement when Pulse Metering Equipment installation is complete, including pulse multipliers for the meter, so that pulse data can be interpreted.
6. Company shall maintain, repair, or replace Pulse Metering Equipment installed hereunder, if and to the extent that such work is necessary to maintain the pulse access desired by Customer. Company shall charge and Customer shall pay (i) the replacement charge, (ii) the actual cost of all required repairs/replacement, or (iii) an engineering estimate thereof. Company shall repair or replace only such Company equipment as requires repair or replacement.

7. If an isolation relay is used, under no circumstances shall Customer modify or interrupt the operation of Company's relay and associated wiring.
8. Company shall have the right to interrupt the pulse circuits.
9. This Agreement may be amended, revised, or otherwise changed by an appropriate order of the Public Utility Commission of Texas. Such amendments, revisions, or changes are herein incorporated by reference.
10. All requests for Pulse Metering Equipment shall be in writing and must include the following information:
 - (a). Customer name;
 - (b). Service address (including city and zip code);
 - (c). Pulse data requested e.g. watt-hour, time, var-hour;
 - (d). Billing/Invoice Information, including:
 - Responsible Party;
 - Billing Address; and
 - (e). If Customer is not the owner of the premises upon which Pulse Metering Equipment will be located, Customer shall represent that Company is fully authorized to enter the premises and to perform any reasonable effort necessary to install, maintain, repair, replace, or remove Pulse Metering Equipment.
11. All communications necessary in the administration and execution of this Agreement may be effectuated by contacting Company and Customer at the addresses and telephone numbers set forth below:

FOR COMPANY:

Contact: _____
Address: _____
Email: _____
Phone Number: (____) ____-____
Fax Number: (____) ____-____

FOR CUSTOMER:

Contact: _____
Address: _____
Phone Number: (____) ____-____
Fax Number: (____) ____-____

Either Party may change the preceding designation by providing the other Party with no less than thirty (30) days written advanced notification of such change.

12. Except as expressly provided by this Agreement, no provisions of this Agreement shall revise, alter, modify, or amend Company's Terms and Conditions Applicable to Electric Service.
13. This Agreement shall commence upon the date of execution by both Parties (the "Effective Date") and shall continue on a year-to-year basis unless terminated as set forth as follows: (a) upon mutual agreement of the Parties, or (b) written notification by Customer to Company that it requests to terminate this Agreement; or (c) upon the effective date of a new agreement between the Parties.

14. Termination of this Agreement, for any reason, shall not relieve Company or Customer of any obligation accrued or accruing prior to such termination.
15. This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

Company **Entergy Texas, Inc.**

Signature: _____

Printed Name: _____

Title: _____

Date: _____

Customer _____

Signature: _____

Printed Name: _____

Title: _____

Date: _____

SECTION IV RULES AND REGULATIONS

Page 16.1

ENTERGY TEXAS, INC.
Electric Service

AGREEMENT FOR INSTALLATION OF
INTERVAL DATA RECORDER EQUIPMENT

Sheet No.: 36
Effective Date: 6-30-12
Revision: 0
Supersedes: New Schedule
Schedule Consists of: Two Sheets

**AGREEMENT
FOR
INSTALLATION OF
INTERVAL DATA
RECORDER EQUIPMENT**

ENTERGY TEXAS, INC.

This Agreement for Installation of Interval Data Recorder Equipment is made this _____ day of _____, 20____ by and between Entergy Texas, Inc. ("ETI") and _____ ("Customer") ("Agreement").

WHEREAS, Customer is an ETI commercial customer that participates in ETI's Load Management Program;

WHEREAS, Customer acknowledges that the Interval Data Recorder Equipment ("IDR Equipment") is necessary in order to confirm and verify kilowatt demands savings associated with the Load Management Program curtailments;

WHEREAS, Customer has requested that ETI provide the IDR Equipment;

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein and such other valuable consideration exchanged, the receipt of which is hereby acknowledged, ETI and Customer agree as follows:

1. ETI shall provide to Customer the necessary IDR Equipment to participate in ETI's Load Management Program.
2. ETI shall maintain ownership of the IDR Equipment and shall be responsible for its installation, maintenance and replacement. ETI and its agents and representatives, including but not limited to ETI's Load Management Program administrator, shall have full access to the IDR Equipment.
3. At Customer's option, Customer shall remit payment in full for all costs associated with the IDR Equipment prior to such time as the IDR Equipment is installed. Such payment shall be based upon the appropriate charges as set forth in ETI's Rate Schedule MES ("IDR Equipment Payment"). Alternatively, Customer may request that ETI install the IDR Equipment at no initial cost to Customer. However, the IDR Equipment Payment shall be deducted by ETI from any incentive payments or other compensation payable to the Customer through the Load Management Program ("Incentive Payment"). In the event IDR Equipment Payment is greater than the total of the first Incentive Payment to be made Customer following the installation of the IDR Equipment, ETI shall deduct any outstanding balance from any subsequent Incentive Payments until such time as there is no outstanding balance owed by the Customer for the IDR Equipment Payment.
4. In the event the Customer's participation in the Load Management Program ceases for any reason whatsoever (including but not limited to Customer's voluntary withdrawal or ETI's termination of Customer's participation for breach of the terms of the Load Management Program) and Customer's balance owed for the IDR Equipment Payment has not been remitted in full to ETI, Customer shall remit such payment within ten (10) business days of ETI's submittal of an invoice. In the event Customer fails to remit payment in a timely manner, ETI reserves all rights to recovery, including but not limited to pursuit of such through all legal options. Customer shall be responsible for all legal costs associated with ETI's attempts to receive payment in full.
5. The Agreement shall be governed by and construed in accordance with the laws of the State of Texas.

AGREED AND ACCEPTED AS OF THE DATE FIRST WRITTEN ABOVE.

ENTERGY TEXAS, INC.

CUSTOMER

Signature

Signature

Printed Name

Printed Name

Title

Title

SECTION IV RULES AND REGULATIONS

ENTERGY TEXAS, INC.
Electric Service

ACCESSIBLE UTILITY INFORMATION

Sheet No.: 32
Effective Date: 1-28-09
Revision: 1
Supersedes: AUI Effective 8-13-99
Schedule Consists of: One Sheet Plus
Attachment A

PROCEDURE FOR OBTAINING ACCESSIBLE UTILITY INFORMATION

Pursuant to PUCT Substantive Rule 25.223, Entergy Texas, Inc. maintains a system that provides utility information (Accessible Utility Information) in either electronic and/or paper form. The Company maintains a publicly available price list, including reproduction and shipping costs, and description of available information. The access plan coordinator will oversee the dissemination of the information to the requesting party.

The procedure to be followed by the requesting party in obtaining the Accessible Utility Information is as follows:

1. Any of the items listed on Attachment A, Summary Table of Accessible Utility Information, may be requested via mail to the following address:

Access Plan Coordinator
Entergy Texas, Inc.
919 Congress Street, Suite 840
Austin, Texas 78701

2. The requesting party will submit a request for information with a check or money order payable to Entergy Texas, Inc. for the price quoted on Attachment A. The requesting party will also provide the mailing address to which the requested information is to be sent.

ATTACHMENT A TO PROCEDURE FOR OBTAINING ACCESSIBLE UTILITY INFORMATION

SUMMARY TABLE OF AVAILABLE INFORMATION

Reference Number	Title/Brief Description	Format	Price*
CLI001	Annual Summary of Load Information for Texas ETI Economic As-Available Power Service Customers	Diskette	\$5.00
CLI002	Annual Summary of Load Information for Texas ETI General Service Customers	Diskette	\$5.00
CLI003	Annual Summary of Load Information for Texas ETI Interruptible Service Customers	Diskette	\$5.00
CLI004	Annual Summary of Load Information for Texas ETI Large General Service Customers	Diskette	\$5.00
CLI005	Annual Summary of Load Information for Texas ETI Large Industrial Power Service Customers	Diskette	\$5.00
CLI006	Annual Summary of Load Information for Texas ETI Residential Customers	Diskette	\$5.00
CLI007	Annual Summary of Load Information for Texas ETI Small General Service Customers	Diskette	\$5.00
CLI008	Annual Summary of Load Information for Texas ETI Standby and Maintenance Service Customers	Diskette	\$5.00
CLI009	Monthly Detail of Bill Frequency Information for Texas ETI General Service Customers	Paper	\$0.10/page
CLI010	Monthly Detail of Bill Frequency Information for Texas ETI Residential Customers	Paper	\$0.10/page
CLI011	Monthly Detail of Bill Frequency Information for Texas ETI Small General Service Customers	Paper	\$0.10/page
CLI012	Monthly Summary of Load Information for Texas ETI Economic As-Available Power Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI013	Monthly Summary of Load Information for Texas ETI General Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI014	Monthly Summary of Load Information for Texas ETI Interruptible Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI015	Monthly Summary of Load Information for Texas ETI Large General Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI016	Monthly Summary of Load Information for Texas ETI Large Industrial Power Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI017	Monthly Summary of Load Information for Texas ETI Residential Customers	Diskette Paper	\$5.00 \$0.10/page
CLI018	Monthly Summary of Load Information for Texas ETI Small General Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI019	Monthly Summary of Load Information for Texas ETI Standby and Maintenance Service Customers	Diskette Paper	\$5.00 \$0.10/page
CLI020	Monthly Summary of Bill Frequency Information for Texas ETI General Service Customers	Paper	\$0.10/page
CLI021	Monthly Summary of Bill Frequency Information for Texas ETI Residential Customers	Paper	\$0.10/page
CLI022	Monthly Summary of Bill Frequency Information for Texas ETI Small General Service Customers	Paper	\$0.10/page

*Plus postage

(Continued on reverse side)

SUMMARY TABLE OF ACCESSIBLE UTILITY INFORMATION
Continued

Reference Number	Title/Brief Description	Format	Price*
MR001	Results – Focus Group Research – Ice Storm Follow-up with Residential Customers	Paper	\$0.10/page
MR002	Ice Storm Follow-up with Commercial Customers in Conroe, Texas	Paper	\$0.10/page
MR003	Results – Focus Group Research – New Offer Process – Locate	Paper	\$0.10/page
MR004	Results – Focus Group Research – New Offer Process – General Purpose Credit Cards	Paper	\$0.10/page
MR005	Results – Focus Group Research – New Offer Process – Extended Appliance Warranties	Paper	\$0.10/page
MR006	Unbundling Focus Groups with Residential and Commercial Customers in Texas	Paper	\$0.10/page
MR007	Low Income Focus Groups – Beaumont	Paper	\$0.10/page
MR008	Texas Quality Service Message Development Research	Paper	\$0.10/page
MR009	Entergy Business Center Pilot Research	Paper	\$0.10/page
MR010	Customers' Readership of Entergy Bill Inserts	Paper	\$0.10/page
MR011	Entergy Texas "Time of Day" Rate Study	Paper	\$0.10/page
MR012	Entergy Business Center – Internal Customer Feedback Survey	Paper	\$0.10/page
MR013	Relationship Study – Texas Consumer and Small Business and Business Market	Paper	\$0.10/page
MR014	Texas Deliberative Poll Survey Results Summary	Paper	\$0.10/page
MR015	Transaction Survey	Paper	\$0.10/page
MMT001	Annual Load Profiles for Commercial and Industrial Segments	Diskette	\$5.00
MMT002	Commercial Audit Final Report	Paper	\$0.10/page
MMT003	Business Market Loadshape Report	Diskette Paper	\$5.00 \$0.10/page

*Plus postage

ACCESSIBLE UTILITY INFORMATION ATTACHMENT A

SECTION IV RULES AND REGULATIONS

Page 18.1

ENTERGY TEXAS, INC.
Electric Service

COMMISSION ORDER SETTING
INTEREST RATE

Sheet No.: 31
Effective Date: 1-1-13
Revision: 22
Supersedes: Revision Effective 1-1-12
Schedule Consists of: One Sheet

PROJECT NO. 40019 RECEIVED
SETTING INTEREST RATES FOR 2013 PUBLIC UTILITY COMMISSION
CALENDAR YEAR 2013 2012 DEC 5 PM 2:42
PUBLIC UTILITY COMMISSION
OF TEXAS PUBLIC UTILITY COMMISSION
FILED CLERK

ORDER

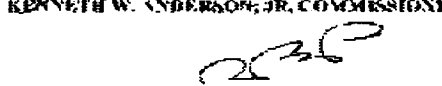
The Public Utility Commission of Texas is required by section 133.803 of the Texas Utilities Code to set for calendar year 2013 the rate of interest on deposits held by utilities and, pursuant to P.U.C. § 25.28(c), 25.28(c), 25.48(d), 25.48(e), 26.37(a)(3) and 26.27(UNO), it is required to set for calendar year 2013 the rate of interest to be applied to overcharges and certain undercharges by a utility. The Commission therefore orders that:

1. The interest rate for calendar year 2013 on deposits held by utilities SHALL be 0.12 percent.
2. The interest rate for calendar year 2013 for overcharges and certain undercharges by a utility SHALL be 0.21 percent.

SIGNED AT AUSTIN, TEXAS the 5th day of December, 2012.

PUBLIC UTILITY COMMISSION OF TEXAS


KENNETH W. ANDERSON, JR., COMMISSIONER


ROLANDO FARLOS, COMMISSIONER

ENTERGY TEXAS, INC.
RESIDENTIAL TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	FUEL FACTOR AND RIDERS	KWH	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
SUMMER						
1		100	\$16.85	\$19.29	\$2.44	14.48%
2		500	\$60.26	\$62.45	\$2.19	3.63%
3		1,000	\$114.51	\$116.40	\$1.89	1.65%
4		1,500	\$168.77	\$170.35	\$1.58	0.94%
5		3,000	\$331.53	\$332.20	\$0.67	0.20%
WINTER						
6		100	\$16.85	\$19.29	\$2.44	14.48%
7		500	\$60.26	\$62.45	\$2.19	3.63%
8		1,000	\$114.51	\$116.40	\$1.89	1.65%
9		1,500	\$160.90	\$162.67	\$1.77	1.10%
10		3,000	\$300.05	\$301.50	\$1.45	0.48%
ANNUAL *						
11		100	\$16.85	\$19.29	\$2.44	14.48%
12		500	\$60.26	\$62.45	\$2.19	3.63%
13		1,000	\$114.51	\$116.40	\$1.89	1.65%
14		1,500	\$164.84	\$166.51	\$1.67	1.02%
15		3,000	\$315.79	\$316.85	\$1.06	0.34%
16	FUEL FACTOR		\$0.0351842	\$0.035184		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.010367	\$0.011365		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.010367	\$0.011365		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
SMALL GENERAL SERVICE TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	FUEL FACTOR AND RIDERS	KWH	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$18.81	\$22.30	\$3.49	18.55%
2		250	\$34.74	\$37.75	\$3.01	8.66%
3		500	\$61.27 *	\$63.49	\$2.22	3.62%
4		1,000	\$114.35	\$114.98	\$0.63	0.55%
5		1,500	\$167.42	\$166.47	(\$0.95)	-0.57%
6		3,000	\$326.64	\$320.95	(\$5.69)	-1.74%
7		5,000	\$538.94	\$526.91	(\$12.03)	-2.23%
8	FUEL FACTOR		\$0.035184	\$0.035184		
9	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.014483	\$0.015498		
10	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
11	TOTAL NON-FUEL RIDERS		\$0.014483	\$0.015498		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		5	\$122.61	\$127.34	\$4.73	3.86%
2		25	\$453.41	\$496.68	\$43.27	9.54%
3		50	\$866.91	\$958.35	\$91.44	10.55%
4		100	\$1,693.91	\$1,881.70	\$187.79	11.09%
5		500	\$8,309.92	\$9,268.50	\$958.58	11.54%

LOAD FACTOR 35%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED (1) MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		5	\$145.59	\$152.11	\$6.52	4.48%
7		25	\$568.31	\$620.55	\$52.24	9.19%
8		50	\$1,096.71 *	\$1,206.09	\$109.38	9.97%
9		100	\$2,153.51	\$2,377.18	\$223.67	10.39%
10		500	\$10,607.92	\$11,745.90	\$1,137.98	10.73%

LOAD FACTOR 45%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED (1) MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		5	\$168.57	\$176.88	\$8.31	4.93%
12		25	\$683.21	\$744.42	\$61.21	8.96%
13		50	\$1,326.51	\$1,453.83	\$127.32	9.60%
14		100	\$2,613.11	\$2,872.66	\$259.55	9.93%
15		500	\$12,905.93	\$14,223.30	\$1,317.37	10.21%
16	FUEL FACTOR		\$0.035184	\$0.035184		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.008135	\$0.009070		

\$436.77 \$456.33 \$19.56 4.48%

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 20% % ON PEAK KWH 11.84%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$1,568.67	\$1,772.58	\$203.91	13.00%
2		200	\$3,097.44	\$3,510.17	\$412.73	13.32%
3		300	\$4,626.20	\$5,247.75	\$621.55	13.44%
4		400	\$6,154.96	\$6,985.33	\$830.37	13.49%
5		500	\$7,683.73	\$8,722.91	\$1,039.18	13.52%

LOAD FACTOR 25% % ON PEAK KWH 11.84%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		100	\$1,794.11	\$2,016.73	\$222.62	12.41%
7		200	\$3,548.32	\$3,998.46	\$450.14	12.69%
8		300	\$5,302.52	\$5,980.18	\$677.66	12.78%
9		400	\$7,056.73	\$7,961.91	\$905.18	12.83%
10		500	\$8,810.93	\$9,943.64	\$1,132.71	12.86%

LOAD FACTOR 30% % ON PEAK KWH 11.84%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		100	\$2,019.56	\$2,260.87	\$241.31	11.95%
12		200	\$3,999.20	\$4,486.75	\$487.55	12.19%
13		300	\$5,978.85	\$6,712.62	\$733.77	12.27%
14		400	\$7,958.49	\$8,938.50	\$980.01	12.31%
15		500	\$9,938.14	\$11,164.37	\$1,226.23	12.34%
16	FUEL FACTOR		\$0.033032	\$0.033032		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.008135	\$0.009070		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 20% % ON PEAK KWH 13.33%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$1,155.45	\$1,275.16	\$119.71	10.36%
2		200	\$2,271.00	\$2,515.32	\$244.32	10.76%
3		300	\$3,386.54	\$3,755.47	\$368.93	10.89%
4		400	\$4,502.08	\$4,995.63	\$493.55	10.96%
5		500	\$5,617.63	\$6,235.79	\$618.16	11.00%

LOAD FACTOR 25% % ON PEAK KWH 13.33%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		100	\$1,368.34	\$1,504.20	\$135.86	9.93%
7		200	\$2,696.77	\$2,973.40	\$276.63	10.26%
8		300	\$4,025.20	\$4,442.59	\$417.39	10.37%
9		400	\$5,353.63	\$5,911.79	\$558.16	10.43%
10		500	\$6,682.06	\$7,380.99	\$698.93	10.46%

LOAD FACTOR 30% % ON PEAK KWH 13.33%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		100	\$1,581.23	\$1,733.24	\$152.01	9.61%
12		200	\$3,122.54	\$3,431.47	\$308.93	9.89%
13		300	\$4,663.86	\$5,129.71	\$465.85	9.99%
14		400	\$6,205.17	\$6,827.95	\$622.78	10.04%
15		500	\$7,746.49	\$8,526.19	\$779.70	10.07%
16	FUEL FACTOR		\$0.033032	\$0.033032		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.008135	\$0.009070		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 20%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$1,362.06	\$1,523.87	\$161.81	11.88%
2		200	\$2,684.22	\$3,012.75	\$328.53	12.24%
3		300	\$4,006.37	\$4,501.61	\$495.24	12.36%
4		400	\$5,328.52	\$5,990.48	\$661.96	12.42%
5		500	\$6,650.68	\$7,479.35	\$828.67	12.46%

LOAD FACTOR 25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		100	\$1,581.23	\$1,760.47	\$179.24	11.34%
7		200	\$3,122.55	\$3,485.93	\$363.39	11.64%
8		300	\$4,663.86 *	\$5,211.39	\$547.53	11.74%
9		400	\$6,205.18	\$6,936.85	\$731.67	11.79%
10		500	\$7,746.50	\$8,662.32	\$915.82	11.82%

LOAD FACTOR 30%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		100	\$1,800.40	\$1,997.06	\$196.66	10.92%
12		200	\$3,560.87	\$3,959.11	\$398.24	11.18%
13		300	\$5,321.36	\$5,921.17	\$599.81	11.27%
14		400	\$7,081.83	\$7,883.23	\$801.40	11.32%
15		500	\$8,842.32	\$9,845.28	\$1,002.97	11.34%
16	FUEL FACTOR		\$0.033032	\$0.033032		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.008135	\$0.009070		

* AVERAGE CUSTOMER \$23,239.49 \$25,986.95
(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 45%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		300	\$8,092.61	\$8,473.85	\$381.24	4.71%
2		500	\$13,314.35	\$13,989.75	\$675.40	5.07%
3		1,000	\$26,368.69	\$27,779.50	\$1,410.81	5.35%
4		1,500	\$39,423.04	\$41,569.25	\$2,146.21	5.44%
5		2,000	\$52,477.39	\$55,359.01	\$2,881.62	5.49%

LOAD FACTOR 55%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		300	\$9,071.19	\$9,480.48	\$409.29	4.51%
7		500	\$14,945.31 *	\$15,667.47	\$722.16	4.83%
8		1,000	\$29,630.63	\$31,134.95	\$1,504.32	5.08%
9		1,500	\$44,315.94	\$46,602.42	\$2,286.48	5.16%
10		2,000	\$59,001.25	\$62,069.90	\$3,068.65	5.20%

LOAD FACTOR 65%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		300	\$10,049.77	\$10,487.12	\$437.35	4.35%
12		500	\$16,576.28	\$17,345.20	\$768.92	4.64%
13		1,000	\$32,892.56	\$34,490.39	\$1,597.83	4.86%
14		1,500	\$49,208.84	\$51,635.59	\$2,426.75	4.93%
15		2,000	\$65,525.12	\$68,780.79	\$3,255.67	4.97%
16	FUEL FACTOR		\$0.035184	\$0.035184		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.004920	\$0.005791		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 50% % ON PEAK KWH 24.25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		750	\$22,741.72	\$23,968.41	\$1,226.69	5.39%
2		1,000	\$30,235.62	\$31,891.21	\$1,655.59	5.48%
3		1,250	\$37,729.53	\$39,814.02	\$2,084.49	5.52%
4		1,500	\$45,223.44	\$47,736.82	\$2,513.38	5.56%
5		1,750	\$52,717.34	\$55,659.62	\$2,942.28	5.58%

LOAD FACTOR 60% % ON PEAK KWH 24.25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		750	\$25,210.06	\$26,514.09	\$1,304.03	5.17%
7		1,000	\$33,526.75	\$35,285.46	\$1,758.71	5.25%
8		1,250	\$41,843.44	\$44,056.82	\$2,213.38	5.29%
9		1,500	\$50,160.12	\$52,828.18	\$2,668.06	5.32%
10		1,750	\$58,476.81	\$61,599.55	\$3,122.74	5.34%

LOAD FACTOR 70% % ON PEAK KWH 24.25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		750	\$27,678.40	\$29,059.77	\$1,381.37	4.99%
12		1,000	\$36,817.87	\$38,679.70	\$1,861.83	5.06%
13		1,250	\$45,957.34	\$48,299.62	\$2,342.28	5.10%
14		1,500	\$55,096.81	\$57,919.55	\$2,822.74	5.12%
15		1,750	\$64,236.28	\$67,539.47	\$3,303.19	5.14%
16	FUEL FACTOR		\$0.034269	\$0.034269		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.004920	\$0.005791		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR		50%	% ON PEAK KWH		23.19%	
LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		750	\$17,093.67	\$17,799.23	\$705.56	4.13%
2		1,000	\$22,704.89	\$23,665.64	\$960.75	4.23%
3		1,250	\$28,316.12	\$29,532.05	\$1,215.93	4.29%
4		1,500	\$33,927.34	\$35,398.45	\$1,471.11	4.34%
5		1,750	\$39,538.56	\$41,264.86	\$1,726.30	4.37%

LOAD FACTOR		60%	% ON PEAK KWH		23.19%	
LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		750	\$19,455.40	\$20,228.57	\$773.17	3.97%
7		1,000	\$25,853.87	\$26,904.76	\$1,050.89	4.06%
8		1,250	\$32,252.34	\$33,580.95	\$1,328.61	4.12%
9		1,500	\$38,650.81	\$40,257.15	\$1,606.34	4.16%
10		1,750	\$45,049.27	\$46,933.34	\$1,884.07	4.18%

LOAD FACTOR		70%	% ON PEAK KWH		23.19%	
LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		750	\$21,817.14	\$22,657.92	\$840.78	3.85%
12		1,000	\$29,002.85	\$30,143.89	\$1,141.04	3.93%
13		1,250	\$36,188.56	\$37,629.86	\$1,441.30	3.98%
14		1,500	\$43,374.27	\$45,115.84	\$1,741.57	4.02%
15		1,750	\$50,559.99	\$52,601.81	\$2,041.82	4.04%
16	FUEL FACTOR		\$0.034269	\$0.034269		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.004920	\$0.005791		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(PRIMARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 50%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		750	\$19,917.70	\$20,883.82	\$966.13	4.85%
2		1,000	\$26,470.26	\$27,778.43	\$1,308.17	4.94%
3		1,250	\$33,022.83	\$34,673.04	\$1,650.21	5.00%
4		1,500	\$39,575.39	\$41,567.64	\$1,992.25	5.03%
5		1,750	\$46,127.95	\$48,462.24	\$2,334.29	5.06%

LOAD FACTOR 60%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		750	\$22,332.73	\$23,371.33	\$1,038.60	4.65%
7		1,000	\$29,690.31	\$31,095.11	\$1,404.80	4.73%
8		1,250	\$37,047.89	\$38,818.89	\$1,771.00	4.78%
9		1,500	\$44,405.47	\$46,542.67	\$2,137.20	4.81%
10		1,750	\$51,763.04	\$54,266.45	\$2,503.41	4.84%

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		750	\$24,747.77	\$25,858.85	\$1,111.08	4.49%
12		1,000	\$32,910.36	\$34,411.80	\$1,501.44	4.56%
13		1,250	\$41,072.95	\$42,964.74	\$1,891.79	4.61%
14		1,500	\$49,235.54	\$51,517.70	\$2,282.16	4.64%
15		1,750	\$57,398.14	\$60,070.64	\$2,672.51	4.66%
16	FUEL FACTOR		\$0.034269	\$0.034269		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
19	TOTAL NON-FUEL RIDERS		\$0.004920	\$0.005791		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		2,500	\$69,338.35	\$71,766.64	\$2,428.29	3.50%
2		5,000	\$138,046.69	\$142,783.27	\$4,736.58	3.43%
3		10,000	\$275,463.38	\$284,816.54	\$9,353.16	3.40%
4		20,000	\$550,296.76	\$568,883.08	\$18,586.32	3.38%
5		30,000	\$825,130.14	\$852,949.62	\$27,819.48	3.37%

LOAD FACTOR 80%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		2,500	\$76,311.31	\$78,819.17	\$2,507.86	3.29%
7		5,000	\$151,992.61	\$156,888.33	\$4,895.72	3.22%
8		10,000	\$303,355.22	\$313,026.66	\$9,671.44	3.19%
9		20,000	\$606,080.44	\$625,303.32	\$19,222.88	3.17%
10		30,000	\$908,805.66	\$937,579.98	\$28,774.32	3.17%

LOAD FACTOR 90%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		2,500	\$83,004.13	\$85,565.28	\$2,561.15	3.09%
12		5,000	\$165,378.26	\$170,380.56	\$5,002.30	3.02%
13		10,000	\$330,126.51	\$340,011.11	\$9,884.60	2.99%
14		20,000	\$659,623.02	\$679,272.22	\$19,649.20	2.98%
15		30,000	\$989,119.53	\$1,018,533.33	\$29,413.80	2.97%
16	FUEL FACTOR		\$0.033060	\$0.033060		
17	RIDERS: TTC, HRC, RCE, SRC AND SCO (1)		\$0.829050	\$0.869570		
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.829050	\$0.869570		
19	RIDER: EECRF AND RPCEA		\$0.000482	\$0.000482		
20	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.000482	\$0.000482		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		2,500	\$68,013.35	\$70,341.64	\$2,328.29	3.42%
2		5,000	\$135,396.69	\$139,933.27	\$4,536.58	3.35%
3		10,000	\$270,163.38	\$279,116.54	\$8,953.16	3.31%
4		20,000	\$539,696.76	\$557,483.08	\$17,786.32	3.30%
5		30,000	\$809,230.14	\$835,849.62	\$26,619.48	3.29%

LOAD FACTOR 80%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		2,500	\$74,986.31	\$77,394.17	\$2,407.86	3.21%
7		5,000	\$149,342.61	\$154,038.33	\$4,695.72	3.14%
8		10,000	\$298,055.22	\$307,326.66	\$9,271.44	3.11%
9		20,000	\$595,480.44	\$613,903.32	\$18,422.88	3.09%
10		30,000	\$892,905.66	\$920,479.98	\$27,574.32	3.09%

LOAD FACTOR 90%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		2,500	\$81,679.13	\$84,140.28	\$2,461.15	3.01%
12		5,000	\$162,728.26	\$167,530.56	\$4,802.30	2.95%
13		10,000	\$324,826.51	\$334,311.11	\$9,484.60	2.92%
14		20,000	\$649,023.02	\$667,872.22	\$18,849.20	2.90%
15		30,000	\$973,219.53	\$1,001,433.33	\$28,213.80	2.90%
16	FUEL FACTOR		\$0.033060	\$0.033060		
17	RIDERS: TTC, HRC, RCE, SRC AND SCO (1)		\$0.829050	\$0.869570		
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.829050	\$0.869570		
19	RIDER: EECRF AND RPCEA		\$0.000482	\$0.000482		
20	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.000482	\$0.000482		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LOAD FACTOR 70%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		2,500	\$68,675.85	\$71,054.14	\$2,378.29	3.46%
2		5,000	\$136,721.69	\$141,358.27	\$4,636.58	3.39%
3		10,000	\$272,813.38	\$281,966.54	\$9,153.16	3.36%
4		20,000	\$544,996.76	\$563,183.08	\$18,186.32	3.34%
5		30,000	\$817,180.14	\$844,399.62	\$27,219.48	3.33%

LOAD FACTOR 80%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		2,500	\$75,648.81	\$78,106.67	\$2,457.86	3.25%
7		5,000	\$150,667.61 *	\$155,463.33	\$4,795.72	3.18%
8		10,000	\$300,705.22	\$310,176.66	\$9,471.44	3.15%
9		20,000	\$600,780.44	\$619,603.32	\$18,822.88	3.13%
10		30,000	\$900,855.66	\$929,029.98	\$28,174.32	3.13%

LOAD FACTOR 90%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		2,500	\$82,341.63	\$84,852.78	\$2,511.15	3.05%
12		5,000	\$164,053.26	\$168,955.56	\$4,902.30	2.99%
13		10,000	\$327,476.51	\$337,161.11	\$9,684.60	2.96%
14		20,000	\$654,323.02	\$673,572.22	\$19,249.20	2.94%
15		30,000	\$981,169.53	\$1,009,983.33	\$28,813.80	2.94%
16	FUEL FACTOR		\$0.033060	\$0.033060		
17	RIDERS: TTC, HRC, RCE, SRC AND SCO (1)		\$0.829050	\$0.869570		
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.829050	\$0.869570		
19	RIDER: EECRF AND RPCEA		\$0.000482	\$0.000482		
20	FRANCHISE FEE RIDER		\$0.000000	\$0.000000		
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.000482	\$0.000482		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
RESIDENTIAL TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LINE NO.	FUEL FACTOR AND RIDERS	KWH	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
SUMMER						
1		100	\$16.97	\$19.41	\$2.44	14.38%
2		500	\$60.83	\$63.03	\$2.20	3.62%
3		1,000	\$115.66	\$117.55	\$1.89	1.63%
4		1,500	\$170.50	\$172.08	\$1.58	0.93%
5		3,000	\$334.99	\$335.66	\$0.67	0.20%
WINTER						
6		100	\$16.97	\$19.41	\$2.44	14.38%
7		500	\$60.83	\$63.03	\$2.20	3.62%
8		1,000	\$115.66	\$117.55	\$1.89	1.63%
9		1,500	\$162.63	\$164.40	\$1.77	1.09%
10		3,000	\$303.51	\$304.96	\$1.45	0.48%
***ANNUAL ***						
11		100	\$16.97	\$19.41	\$2.44	14.38%
12		500	\$60.83	\$63.03	\$2.20	3.62%
13		1,000	\$115.66 *	\$117.55	\$1.89	1.63%
14		1,500	\$166.57	\$168.24	\$1.68	1.01%
15		3,000	\$319.25	\$320.31	\$1.06	0.33%
16	FUEL FACTOR		\$0.035184	\$0.035184		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.010367	\$0.011365		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.011521	\$0.012519		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
SMALL GENERAL SERVICE TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LINE NO.	FUEL FACTOR AND RIDERS	KWH	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$18.93	\$22.41	\$3.48	18.38%
2		250	\$35.03	\$38.03	\$3.00	8.56%
3		500	\$61.85 *	\$64.07	\$2.22	3.59%
4		1,000	\$115.50	\$116.14	\$0.64	0.55%
5		1,500	\$169.15	\$168.20	(\$0.95)	-0.56%
6		3,000	\$330.10	\$324.41	(\$5.69)	-1.72%
7		5,000	\$544.70	\$532.68	(\$12.02)	-2.21%
8	FUEL FACTOR		\$0.035184	\$0.035184		
9	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.014483	\$0.015498		
10	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
11	TOTAL NON-FUEL RIDERS		\$0.015637	\$0.016652		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		5	\$123.66	\$128.39	\$4.73	3.83%
2		25	\$458.67	\$501.94	\$43.27	9.43%
3		50	\$877.44	\$968.88	\$91.44	10.42%
4		100	\$1,714.96	\$1,902.75	\$187.79	10.95%
5		500	\$8,415.18	\$9,373.77	\$958.59	11.39%

LOAD FACTOR 35%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED (1) MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		5	\$147.06	\$153.58	\$6.52	4.43%
7		25	\$575.68	\$627.91	\$52.23	9.07%
8		50	\$1,111.45 *	\$1,220.83	\$109.38	9.84%
9		100	\$2,182.99	\$2,406.66	\$223.67	10.25%
10		500	\$10,755.29	\$11,893.28	\$1,137.99	10.58%

LOAD FACTOR 45%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED (1) MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		5	\$170.46	\$178.78	\$8.32	4.88%
12		25	\$692.68	\$753.89	\$61.21	8.84%
13		50	\$1,345.46	\$1,472.78	\$127.32	9.46%
14		100	\$2,651.01	\$2,910.56	\$259.55	9.79%
15		500	\$13,095.40	\$14,412.78	\$1,317.38	10.06%
16	FUEL FACTOR		\$0.035184	\$0.035184		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.009289	\$0.010224		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 20% % ON PEAK KWH 11.84%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$1,585.52	\$1,789.43	\$203.91	12.86%
2		200	\$3,131.12	\$3,543.85	\$412.73	13.18%
3		300	\$4,676.73	\$5,298.28	\$621.55	13.29%
4		400	\$6,222.33	\$7,052.70	\$830.37	13.35%
5		500	\$7,767.94	\$8,807.13	\$1,039.19	13.38%

LOAD FACTOR 25% % ON PEAK KWH 11.84%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		100	\$1,815.17	\$2,037.78	\$222.61	12.26%
7		200	\$3,590.42	\$4,040.56	\$450.14	12.54%
8		300	\$5,365.68	\$6,043.34	\$677.66	12.63%
9		400	\$7,140.94	\$8,046.13	\$905.19	12.68%
10		500	\$8,916.20	\$10,048.91	\$1,132.71	12.70%

LOAD FACTOR 30% % ON PEAK KWH 11.84%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		100	\$2,044.82	\$2,286.14	\$241.32	11.80%
12		200	\$4,049.73	\$4,537.28	\$487.55	12.04%
13		300	\$6,054.64	\$6,788.41	\$733.77	12.12%
14		400	\$8,059.55	\$9,039.55	\$980.00	12.16%
15		500	\$10,064.45	\$11,290.69	\$1,226.24	12.18%
16	FUEL FACTOR		\$0.033032	\$0.033032		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.009289	\$0.010224		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 20% % ON PEAK KWH 13.33%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$1,172.30	\$1,292.00	\$119.70	10.21%
2		200	\$2,304.68	\$2,549.00	\$244.32	10.60%
3		300	\$3,437.07	\$3,806.00	\$368.93	10.73%
4		400	\$4,569.46	\$5,063.00	\$493.54	10.80%
5		500	\$5,701.84	\$6,320.00	\$618.16	10.84%

LOAD FACTOR 25% % ON PEAK KWH 13.33%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		100	\$1,389.39	\$1,525.25	\$135.86	9.78%
7		200	\$2,738.88	\$3,015.50	\$276.62	10.10%
8		300	\$4,088.36	\$4,505.75	\$417.39	10.21%
9		400	\$5,437.84	\$5,996.00	\$558.16	10.26%
10		500	\$6,787.32	\$7,486.25	\$698.93	10.30%

LOAD FACTOR 30% % ON PEAK KWH 13.33%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		100	\$1,606.49	\$1,758.50	\$152.01	9.46%
12		200	\$3,173.07	\$3,482.00	\$308.93	9.74%
13		300	\$4,739.65	\$5,205.50	\$465.85	9.83%
14		400	\$6,306.23	\$6,929.00	\$622.77	9.88%
15		500	\$7,872.81	\$8,652.51	\$779.70	9.90%
16	FUEL FACTOR		\$0.033032	\$0.033032		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.009289	\$0.010224		

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 20%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		100	\$1,378.91	\$1,540.72	\$161.81	11.73%
2		200	\$2,717.90	\$3,046.43	\$328.53	12.09%
3		300	\$4,056.90	\$4,552.14	\$495.24	12.21%
4		400	\$5,395.90	\$6,057.85	\$661.96	12.27%
5		500	\$6,734.89	\$7,563.57	\$828.68	12.30%

LOAD FACTOR 25%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		100	\$1,602.28	\$1,781.52	\$179.24	11.19%
7		200	\$3,164.65	\$3,528.03	\$363.38	11.48%
8		300	\$4,727.02 *	\$5,274.55	\$547.53	11.58%
9		400	\$6,289.39	\$7,021.07	\$731.68	11.63%
10		500	\$7,851.76	\$8,767.58	\$915.82	11.66%

LOAD FACTOR 30%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		100	\$1,825.66	\$2,022.32	\$196.67	10.77%
12		200	\$3,611.40	\$4,009.64	\$398.24	11.03%
13		300	\$5,397.15	\$5,996.96	\$599.81	11.11%
14		400	\$7,182.89	\$7,984.28	\$801.39	11.16%
15		500	\$8,968.63	\$9,971.60	\$1,002.97	11.18%
16	FUEL FACTOR		\$0.033032	\$0.033032		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.008135	\$0.009070		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.009289	\$0.010224		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 45%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		300	\$8,206.30	\$8,587.54	\$381.24	4.65%
2		500	\$13,503.83	\$14,179.23	\$675.40	5.00%
3		1,000	\$26,747.65	\$28,158.46	\$1,410.81	5.27%
4		1,500	\$39,991.48	\$42,137.69	\$2,146.21	5.37%
5		2,000	\$53,235.30	\$56,116.92	\$2,881.62	5.41%

LOAD FACTOR 55%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
6		300	\$9,210.14	\$9,619.44	\$409.30	4.44%
7		500	\$15,176.90 *	\$15,899.06	\$722.16	4.76%
8		1,000	\$30,093.80	\$31,598.12	\$1,504.32	5.00%
9		1,500	\$45,010.69	\$47,297.18	\$2,286.49	5.08%
10		2,000	\$59,927.59	\$62,996.24	\$3,068.65	5.12%

LOAD FACTOR 65%

LINE NO.	FUEL FACTOR AND RIDERS	KW BILLING DEMAND	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE	
					AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11		300	\$10,213.98	\$10,651.33	\$437.35	4.28%
12		500	\$16,849.97	\$17,618.89	\$768.92	4.56%
13		1,000	\$33,439.94	\$35,037.78	\$1,597.84	4.78%
14		1,500	\$50,029.91	\$52,456.66	\$2,426.75	4.85%
15		2,000	\$66,619.88	\$69,875.55	\$3,255.67	4.89%
16	FUEL FACTOR		\$0.035184	\$0.035184		
17	RIDERS: TTC, HRC, EECRF, RCE, SRC, SCO AND RPCEA (1)		\$0.004920	\$0.005791		
18	FRANCHISE FEE RIDER		\$0.0011536	\$0.0011536		
19	TOTAL NON-FUEL RIDERS		\$0.006074	\$0.006945		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.