ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/13

STATE : TEXAS
DESCRIPTION : 02/13
LARGE GENERAL SERVICE

SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

660 661 662 663 664 665 666 670 671 672 673 674 U665 U666
U

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE		SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	0	0	25	0.0000	0	0	0	0
50.1	75.0	0	0	25	0.0000	0	0	0	0
75.1	100.0	0	0	25	0.0000	0	0	0	0
100.1	125.0	0	0	25	0.0000	0	0	0	0
125.1	150.0	0	0	25	0.0000	0	0	0	0
150.1	175.0	0	0	25	0.0000	0	0	0	0
175.1	200.0	0	0	25	0.0000	0	0	0	0
200.1	225.0	0	0	25	0.0000	0	0	0	0
225.1	250.0	0	0	25	0.0000	0	0	0	0
250.1	275.0	1	1	25	5.0000	83600	83600	274	274
275.1	300.0	32	33	25	28.7228	3199403	3283003	9600	9874
300.1	325.0	27	60	25	38.7298	3223890	6506893	8404	18278
325.1	350.0	22	82	25	45.2769	2927404	9434297	7436	25714
350.1	375.0	14	96	25	48.9898	2089728	11524025	5056	30770
375.1	400.0	11	107	25	51.7204	1633096	13157121	4252	35022
400.1	425.0	18	125	25	55.9017	3220220	16377341	7393	42415
425.1	450.0	14	139	25	58.9491	2522752	18900093	6096	48511
450.1	475.0	12	151	25	61.4410	2142450	21042543	5553	54064
475.1	500.0	7	158	25	62.8490	1235986	22278529	3391	57455
500.1	600.0	28	186	100	136.3818	6408992	28687521	15487	72942
600.1	700.0	27	213	100	145.9452	6655952	35343473	17361	90303
700.1	800.0	5	218	100	147.6482	1556452	36899925	3796	94099
800.1	900.0	1	219	100	147.9865	367500	37267425	802	94901
900.1	1000.0	0	219	100	147.9865	0	37267425	0	94901
1000.1	1500.0	2	221	500	332.4154	1472700	38740125	2579	97480
1500.1	2000.0	2	223	500	333.9162	1625600	40365725	3149	100629
2000.1	2500.0	0	223	500	333.9162	0	40365725	0	100629
2500.1	**********	0	223			0	40365725	0	100629

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Myra L. Talkington

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/13

STATE : TEXAS
DESCRIPTION : 02/13
LARGE GENERAL SERVICE

SCHEDULE : BILLING
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

660 661 662 663 664 665 666 670 671 672 673 674 U665 U666
U

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	500.0	8	8	63.2456	1139770	1139770	3344	3344
500.1	2500.0	154	162	569.2100	73418274	74558044	173225	176569
2500.1	**********	2	164		3939618	78497662	6969	183538

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

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ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/13

STATE : TEXAS
DESCRIPTION : 03/13
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

660 661 662 663 664 665 666 670 671 672 673 674 U665 U666
U

AVG BILLED KW BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK (F)	BILLS CUMULATIVE	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	500.0	154	154	277.4887	22032263	22032263	55884	55884
500.1	2500.0	66	220	663.3250	18797182	40829445	44673	100557
2500.1	**********	0	220		0	40829445	0	100557

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Myra L. Talkington

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/13

STATE : TEXAS
DESCRIPTION : 03/13
LARGE GENERAL SERVICE

SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

660 661 662 663 664 665 666 670 671 672 673 674 U665 U666
(F) U

AVG BILLED KW BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULATIVE		SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) ****** BLOCK	CUMULATIVE	***** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	0	0	25	0.0000	0	0	0	0
50.1	75.0	0	0	25	0.0000	0	0	0	0
75.1	100.0	0	0	25	0.0000	0	0	0	0
100.1	125.0	0	0	25	0.0000	0	0	0	0
125.1	150.0	0	0	25	0.0000	0	0	0	0
150.1	175.0	0	0	25	0.0000	0	0	0	0
175.1	200.0	0	0	25	0.0000	0	0	0	0
200.1	225.0	0	0	25	0.0000	0	0	0	0
225.1	250.0	0	0	25	0.0000	0	0	0	0
250.1	275.0	0	0	25	0.0000	0	0	0	0
275.1	300.0	31	31	25	27.8388	3022723	3022723	9300	9300
300.1	325.0	28	59	25	38.4057	3319788	6342511	8722	18022
325.1	350.0	22	81	25	45.0000	3042864	9385375	7419	25441
350.1	375.0	13	94	25	48.4768	1779768	11165143	4727	30168
375.1	400.0	13	107	25	51.7204	2055636	13220779	5049	35217
400.1	425.0	18	125	25	55.9017	3006170	16226949	7442	42659
425.1	450.0	13	138	25	58.7367	2396144	18623093	5663	48322
450.1	475.0	9	147	25	60.6218	1872200	20495293	4168	52490
475.1	500.0	7	154	25	62.0484	1536970	22032263	3394	55884
500.1	600.0	31	185	100	136.0147	7076670	29108933	17253	73137
600.1	700.0	25	210	100	144.9138	6594212	35703145	16237	89374
700.1	800.0	4	214	100	146.2874	1265900	36969045	3075	92449
800.1	900.0	1	215	100	146.6288	366000	37335045	802	93251
900.1	1000.0	0	215	100	146.6288	0	37335045	0	93251
1000.1	1500.0	2	217	500	329.3934	1421600	38756645	2576	95827
1500.1	2000.0	3	220	500	331.6625	2072800	40829445	4730	100557
2000.1	2500.0	0	220	500	331.6625	0	40829445	0	100557
2500.1	**********	0	220			0	40829445	0	100557

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Myra L. Talkington

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/13

STATE : TEXAS
DESCRIPTION : 03/13
LARGE GENERAL SERVICE

SCHEDULE : BILLING
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

660 661 662 663 664 665 666 670 671 672 673 674 U665 U666

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) ****** BLOCK	CUMULATIVE	***** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	500.0	10	10	500	70.7107	1184180	1184180	4103	4103
500.1	2500.0	151	161	2000	567.4504	71391840	72576020	169415	173518
2500.1	**********	2	163			3967520	76543540	7020	180538

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEMAND ESTIMATES METHODOLOGY
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Demand Estimates of Unmetered Customers

I. Roadway Lighting and Non-Roadway Lighting Class load development in this case is based on 4000 burn hours per year. The respective Roadway Lighting and Non-Roadway Lighting Class monthly energy was divided by 4000/12 burn hours (average monthly burn hours) to get the hourly demand which is equal to the NCP. Also, because of the constant off-peak load, the MDD is equal to the NCP. Daylight hours were obtained from an Internet site maintained by the U. S. Naval Observatory. Beaumont, Texas daylight hours were used to provide a reasonable surrogate for the Entergy Texas service area. These daylight hours were used to determine any contribution to the monthly system peaks. It was determined that there were lighting hours in December, January, and March that contributed to the monthly system peaks. The March lighting hour only contributed partially (75%) to the system peak.

II. Unmetered Services (UMS) and Traffic Signal Service (TSS) loads were established using booked or billed kilowatt-hours. The demands (NCP, MDD, and CP) were developed using an overall load factor of 1.00 because UMS and TSS are typically steady state type loads. The formula used is (KWH/8760)*12 = demand in KW. The demands thus developed were then rolled into the SGS class.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
JUSTIFICATION FOR CONSUMPTION LEVEL-BASED RATES
FOR THE TWELVE MONTHS ENDING MARCH 31,2013

Please refer to the direct testimony of Company witness Myra L. Talkington for a discussion of the justification for consumption level-based rates.

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ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RESIDENTIAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Customer Charge:						
1	RS	4,375,168	Bills	$6.00	$ 26,251,008	$8.50	$ 37,188,928
2	Year-End Customer Adj. (Regular)	18,452	Bills	$6.00	$ 110,712	$8.50	$ 156,842
3	RS-TOD	212	Bills	$6.00	$ 1,272	$8.50	$ 1,802
4	RS-TOD Year-End Cust Adj.	4	Bills	$6.00	$ 24	$8 50	$ 34
5	Total	4,393,836	Bills		$ 26,363,016		$ 37,347,606
	Energy Charge:						
	Summer Minimum						
6	RS	17	mWh				
7	Year-End Cust. Adj.	0	mWh				
8	Weather Adjustment	0	mWh				
9	Total	17	mWh				
	Summer All kWh						
10	RS	3,302,016	mWh	$0.06296	$ 207,894,927	$0.06135	$ 202,578,682
11	Year-End Cust. Adj.	14,083	mWh	$0.06296	$ 886,666	$0.06135	$ 863,992
12	Weather Adjustment	(24,967)	mWh	$0.06296	$ (1,571,922)	$0 06135	$ (1,531,725)
13	Total	3,291,132	mWh		$ 207,209,671		$ 201,910,949
	Winter Minimum						
14	RS	16	mWh				
15	Year-End Cust. Adj.	0	mWh				
16	Weather Adjustment	1	mWh				
17	Total	17	mWh				
	Winter <= 1,000 kWh						
18	RS	1,606,337	mWh	$0.06296	$ 101,134,978	$0.06135	$ 98,548,775
19	Year-End Cust. Adj.	6,098	mWh	$0.06296	$ 383,930	$0.06135	$ 374,112
20	Weather Adjustment	58,471	mWh	$0.06296	$ 3,681,334	$0.06135	$ 3,587,196
21	Total	1,670,906	mWh		$ 105,200,242		$ 102,510,083
	Winter > 1,000 kWh						
22	RS	745,284	mWh	$0.04722	$ 35,192,310	$0.04600	$ 34,283,064
23	Year-End Cust. Adj.	2,829	mWh	$0.04722	$ 133,585	$0.04600	$ 130,134
24	Weather Adjustment	27,128	mWh	$0.04722	$ 1,280,984	$0.04600	$ 1,247,888
25	Total	775,241	mWh		$ 36,606,879		$ 35,661,086

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

RESIDENTIAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Time-Of-Day						
1	On-peak (May-Oct)	56	mWh	$0.14678	$ 8,220	$0.14302	$ 8,009
2	Year-End Cust Adj.	0	mWh	$0.14678	$ -	$0.14302	$ -
3	Weather Adjustment	2	mWh	$0.14678	$ 294	$0.14302	$ 286
4	On-peak (Nov-Apr)	36	mWh	$0.09648	$ 3,473	$0.09401	$ 3,384
5	Year-End Cust. Adj.	0	mWh	$0.09648	$ -	$0.09401	$ -
6	Weather Adjustment	1	mWh	$0.09648	$ 96	$0.09401	$ 94
7	Off-peak (All)	250	mWh	$0.02516	$ 6,290	$0.02452	$ 6,130
8	Year-End Cust. Adj.	3	mWh	$0.02516	$ 75	$0.02452	$ 74
9	Weather Adjustment	2	mWh	$0.02516	$ 50	$0.02452	$ 49
10	Total	350			$ 18,498		$ 18,026
11	Total Energy Charge	5,737,663	mWh		$ 349,035,290		$ 340,100,144
12	Distribution of Public Benefit Funds				$ (2,500,000)		$ (2,500,000)
13	Total RS Base Revenue	5,737,663	mWh		$ 372,898,306		$ 374,947,750
14	Rough Production Cost Equalization	5,737,663	mWh			$0.000710	$ 4,073,741
15	Rate Case Expense (Proposed)	5,737,663	mWh			$0.000288	$ 1,652,447
16	Base Rev w/ RPCEA & RCE Rider						$ 380,673,938
	Riders: TTC, HRC, EECRF, RCE, SRC & SCO (1)						
17	RS	5,654,012	mWh	$0.010367	$ 58,615,142	$0.010367	$ 58,615,142
18	Year-End Cust. Adj.	23,013	mWh	$0.010367	$ 238,576	$0.010367	$ 238,576
19	Weather Adjustment	60,638	mWh	$0.010367	$ 628,634	$0.010367	$ 628,634
20	Total Riders	5,737,663	mWh		$ 59,482,352		$ 59,482,352
	Fuel: (2)						
21	RS	5,654,012	mWh	$0 035184	$ 198,930,758	$0.035184	$ 198,930,758
22	Year-End Cust. Adj.	23,013	mWh	$0.035184	$ 809,689	$0.035184	$ 809,689
23	Weather Adjustment	60,638	mWh	$0.035184	$ 2,133,487	$0.035184	$ 2,133,487
24	Total Fuel	5,737,663	mWh		$ 201,873,934		$ 201,873,934
25	Total Revenue				$ 634,254,592		$ 642,030,224
26	Revenue Change						$ 7,775,632
27	Percent Change						1.23%

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Composite fuel factor (Source. WP/Q-7/RD-2) applied for both present and proposed fuel revenue.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SMALL GENERAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Customer Charge:						
1	SGS	356,255	Bills	$8.20	$ 2,921,291	$12.00	$ 4,275,060
2	Year-End Customer Adj.	2,869	Bills	$8.20	$ 23,526	$12.00	$ 34,428
3	Total SGS	359,124	Bills		$ 2,944,817		$ 4,309,488
4	UMS	17,250	Bills	$7.02	$ 121,095	$10.27	$ 177,158
5	Year-End Customer Adj.	(258)	Bills	$7.02	$ (1,811)	$10.27	$ (2,650)
6	TSS Minimum Charge	3,262	Signals	$0.00	$ -	$0.00	$ -
7	Year-End Customer Adj.	(32)	Signals	$0.00	$ -	$0.00	$ -
8	Total Customer Charge	379,346	Bills		$ 3,064,101		$ 4,483,996
	Energy Charge:						
9	SGS	288,426	mWh	$0.05648	$ 16,290,300	$0.05230	$ 15,084,680
10	Year-End Customer Adj.	2,376	mWh	$0.05648	$ 134,196	$0.05230	$ 124,265
11	Weather Adjustment	33	mWh	$0 05648	$ 1,864	$0.05230	$ 1,726
12	Total SGS	290,835	mWh		$ 16,426,360		$ 15,210,671
13	UMS	7,039	mWh	$0.05648	$ 397,563	$0.05230	$ 368,140
14	Year-End Customer Adj.	(105)	mWh	$0.05648	$ (5,930)	$0.05230	$ (5,492)
15	TSS mWh In Minimum	44	mWh				
16	Year-End Customer Adj.	0	mWh				
17	Weather Adjustment	0	mWh				
18	TSS	2,665	mWh	$0.02831	$ 75,446	$0.02622	$ 69,876
19	Year-End Customer Adj.	(28)	mWh	$0.02831	$ (793)	$0.02622	$ (734)
20	Weather Adjustment	0	mWh	$0.02831	$ -	$0.02622	$ -
21	Total Energy	300,450	mWh		$ 16,892,646		$ 15,642,461
22	Total SGS Base Revenue	300,450	mWh		$ 19,956,747		$ 20,126,457
23	Rough Production Cost Equalization	300,450	mWh			$0.000720	$ 216,324
24	Rate Case Expense (Proposed)	300,450	mWh			$0.000295	$ 88,633
25	Base Rev w/ RPCEA & RCE Rider						$ 20,431,414

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SMALL GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Riders: TTC, HRC, EECRF, RCE, SRC & SCO (1)					
1	SGS	298,174 mWh	$0.014483	$ 4,318,454	$0.014483	$ 4,318,454
2	Year-End Customer Adj.	2,243 mWh	$0.014483	$ 32,485	$0.014483	$ 32,485
3	Weather Adjustment	33 mWh	$0.014483	$ 478	$0.014483	$ 478
4	Total Riders	300,450 mWh		$ 4,351,417		$ 4,351,417
	Fuel: (2)					
5	SGS	298,174 mWh	$0.035184	$ 10,490,954	$0.035184	$ 10,490,954
6	Year-End Customer Adj.	2,243 mWh	$0.035184	$ 78,918	$0.035184	$ 78,918
7	Weather Adjustment	33 mWh	$0.035184	$ 1,161	$0.035184	$ 1,161
8	Total Fuel	300,450 mWh		$ 10,571,033		$ 10,571,033
9	Total Revenue			$ 34,879,197		$ 35,353,864
10	Revenue Change					$ 474,667
11	Percent Change					1.36%

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

GENERAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Customer Charge:						
1	GS	234,165	Bills	$39.91	$ 9,345,525	$35.00	$ 8,195,775
2	Year-End Customer Adj.	75	Bills	$39.91	$ 2,993	$35.00	$ 2,625
3	Total	234,240	Bills		$ 9,348,518		$ 8,198,400
	Demand Charge:						
4	All kW	11,249,617	kW	$5.05	$ 56,810,566	$6.08	$ 68,397,671
5	Year-End Customer Adj.	3,132	kW	$5 05	$ 15,817	$6.08	$ 19,043
6	Total	11,252,749	kW		$ 56,826,383		$ 68,416,714
	Voltage Adjustment:						
7	Secondary	10,601,447	kW	$0.00	$ -	$0.00	$ -
8	Year End Adj. - Secondary	3,053	kW	$0.00	$ -	$0.00	$ -
9	Primary	498,708	kW	($0.65)	$ (324,160)	($0.75)	$ (374,031)
10	Year End Adj. - Primary	79	kW	($0.65)	$ (51)	($0.75)	$ (59)
11	Transmission	149,462	kW	($1 25)	$ (186,828)	($1.44)	$ (215,225)
12	Year End Adj. - Transmission	0	kW	($1.25)	0	($1.44)	$ -
13	Total Voltage Adj.	11,252,749	kW		$ (511,039)		$ (589,315)
14	Total Demand Charges				$ 56,315,344		$ 67,827,399
	Energy Charge:						
15	GS	3,313,671	mWh	$0.01964	$ 65,080,498	$0.02362	$ 78,268,909
16	Year-End Customer Adj.	(1,211)	mWh	$0.01964	$ (23,784)	$0.02362	$ (28,604)
17	Weather Adjustment	(182)	mWh	$0.01964	$ (3,574)	$0.02362	$ (4,299)
18	Total Energy	3,312,278	mWh		$ 65,053,140		$ 78,236,006
19	GS Non-TOD Base Revenue				$ 130,717,002		$ 154,261,805

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	GS - Time-Of-Day						
	Customer Charge:						
1	Bills - (May-Oct)	18	Bills	$39.91	$ 718	$35.00	$ 630
2	Bills - (Nov-Apr)	18	Bills	$39.91	$ 718	$35.00	$ 630
3	Total	36	Bills		$ 1,436		$ 1,260
	Demand Charge:						
4	kW (May-Oct)	2,128	kW	$7.52	$ 16,003	$9.05	$ 19,258
5	kW (Nov-Apr)	2,148	kW	$3.89	$ 8,356	$4.68	$ 10,053
6	Total	4,276	kW		$ 24,359		$ 29,311
	Voltage Adjustment:						
7	Secondary	376	kW	$0.00	$ -	$0.00	$ -
8	Primary	0	kW	($0.65)	$ -	($0.75)	$ -
9	Transmission	3,900	kW	($1.25)	$ (4,875)	($1.44)	$ (5,616)
10	Total Voltage Adj.	4,276	kW		$ (4,875)		$ (5,616)
11	Total Demand Charges				$ 19,484		$ 23,695
	Energy Charge·						
12	On-peak (May-Oct)	9	mWh	$0.04880	$ 439	$0.05872	$ 528
13	Weather Adjustment	0	mWh	$0.04880	$ -	$0.05872	$ -
14	On-peak (Nov-Apr)	8	mWh	$0.01942	$ 155	$0.02337	$ 187
15	Weather Adjustment	0	mWh	$0.01942	$ -	$0.02337	$ -
16	Off-peak (All)	119	mWh	$0.01681	$ 2,000	$0.02023	$ 2,407
17	Weather Adjustment	0	mWh	$0.01681	$ -	$0.02023	$ -
18	Total Energy	136	mWh		$ 2,594		$ 3,122
19	GS-TOD Base Revenue				$ 23,514		$ 28,077
20	Total GS Base Revenue	3,312,414	mWh		$ 130,740,516		$ 154,289,882
21	Rough Production Cost Equalization	3,312,414	mWh			$0.000730	$ 2,418,062
22	Rate Case Expense (Proposed)	3,312,414	mWh			$0.000205	$ 679,045
23	Base Rev w/ RPCEA & RCE Rider						$ 157,386,989

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Riders: TTC, HRC, EECRF, RCE, SRC & SCO (2)					
1	GS	3,313,671 mWh	$0.008135	$ 26,956,714	$0.008135	$ 26,956,714
2	Year-End Customer Adj.	(1,211) mWh	$0.008135	$ (9,851)	$0.008135	$ (9,851)
3	Weather Adjustment	(182) mWh	$0.008135	$ (1,481)	$0.008135	$ (1,481)
4	GS-TOD	136 mWh	$0.008135	$ 1,106	$0.008135	$ 1,106
5	Weather Adjustment	0 mWh	$0.008135	$ -	$0.008135	$ -
6	Total Riders	3,312,414 mWh		$ 26,946,488		$ 26,946,488
	Fuel: (3)					
7	GS	3,313,671 mWh	$0.035102	$ 116,316,479	$0.035102	$ 116,316,479
8	Year-End Customer Adj.	(1,211) mWh	$0.035102	$ (42,509)	$0.035102	$ (42,509)
9	Weather Adjustment	(182) mWh	$0.035102	$ (6,389)	$0.035102	$ (6,389)
10	GS-TOD	136 mWh	$0.033937	$ 4,615	$0.033937	$ 4,615
11	Weather Adjustment	0 mWh	$0 033937	$ -	$0.033937	$ -
12	Total Fuel	3,312,414 mWh		$ 116,272,196		$ 116,272,196
13	Total Revenue			$ 273,959,200		$ 300,605,673
14	Revenue Change					$ 26,646,473
15	Percent Change					9.73%

(1) Excludes Transmission Level mWh.
(2) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.

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ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LARGE GENERAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Customer Charge:						
1	LGS	4,560	Bills	$260.00	$ 1,185,600	$200.00	$ 912,000
	Demand Charge:						
2	All kW	3,334,591	kW	$11.43	38,114,375	$12.48	41,615,696
3	Total kW	3,334,591	kW		$ 38,114,375		$ 41,615,696
	Voltage Adjustment:						
4	Secondary	2,204,264	kW	$0.00	$ -	$0.00	$ -
5	Primary	958,963	kW	($0.65)	$ (623,326)	($0.75)	$ (719,222)
6	Transmission	171,364	kW	($1.25)	(214,205)	($1.44)	(246,764)
7	Total Voltage Adj.	3,334,591	kW		$ (837,531)		$ (965,986)
8	Total Demand Charges				$ 37,276,844		$ 40,649,710
	Energy Charge:						
9	LGS	1,540,177	mWh	$0.00458	$ 7,054,011	$0.00499	$ 7,685,483
10	Weather Adjustment	10	mWh	$0.00458	$ 46	$0.00499	$ 50
11	Total	1,540,187	mWh		$ 7,054,057		$ 7,685,533
12	LGS Non-TOD Base Revenue				$ 45,516,501		$ 49,247,243

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	LGS - Time-Of-Day						
	Customer Charge:						
1	Bills - (May-Oct)	6	Bills	$260.00	$ 1,560	$200.00	$ 1,200
2	Bills - (Nov-Apr)	6	Bills	$260.00	$ 1,560	$200.00	$ 1,200
3	Total	12	Bills		$ 3,120		$ 2,400
	Demand Charge:						
4	kW (May-Oct)	10,945	kW	$14.17	$ 155,091	$15.47	$ 169,319
5	kW (Nov-Apr)	11,548	kW	$7.35	$ 84,878	$8.02	$ 92,615
6	Total kW	22,493	kW		$ 239,969		$ 261,934
	Voltage Adjustment:						
7	Secondary	0	kW	$0.00	$ -	$0.00	$ -
8	Primary	22,493	kW	($0.65)	$ (14,620)	($0.75)	$ (16,870)
9	Transmission	0	kW	($1.25)	$ -	($1.44)	$ -
10	Total Voltage Adj.	22,493	kW		$ (14,620)		$ (16,870)
11	Total Demand Charges				$ 225,349		$ 245,064
	Energy Charge:						
12	On-peak (May-Oct)	1,047	mWh	$0.01247	$ 13,056	$0 01361	$ 14,250
13	Weather Adjustment	0	mWh	$0.01247	$ -	$0.01361	$ -
14	On-peak (Nov-Apr)	984	mWh	$0.00447	$ 4,398	$0.00488	$ 4,802
15	Weather Adjustment	0	mWh	$0.00447	$ -	$0.00488	$ -
16	Off-peak (All)	6,530	mWh	$0.00379	$ 24,749	$0.00414	$ 27,034
17	Weather Adjustment	0	mWh	$0.00379	$ -	$0.00414	$ -
18	Total	8,561	mWh		$ 42,203		$ 46,086
19	LGS-TOD Base Revenue				$ 270,672		$ 293,550
20	Total LGS Base Revenue	1,548,748	mWh		$ 45,787,173		$ 49,540,793
21	Rough Production Cost Equalization	1,548,748	mWh			$0 000730	$ 1,130,586
22	Rate Case Expense (Proposed)	1,548,748	mWh			$0.000141	$ 218,373
23	Base Rev w/ RPCEA & RCE Rider						$ 50,889,752

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Riders: TTC, HRC, EECRF, RCE, SRC & SCO (2)						
1	LGS	1,540,177	mWh	$0.004920	$ 7,577,671	$0.004920	$ 7,577,671
2	Weather Adjustment	10	mWh	$0.004920	$ 49	$0 004920	$ 49
3	LGS-TOD	8,561	mWh	$0.004920	$ 42,120	$0.004920	$ 42,120
4	Weather Adjustment	0	mWh	$0.004920	$ -	$0.004920	$ -
5	Total Riders	1,548,748	mWh		$ 7,619,840		$ 7,619,840
	Fuel: (3)						
6	LGS	1,540,177	mWh	$0.034819	$ 53,627,423	$0.034819	$ 53,627,423
7	Weather Adjustment	10	mWh	$0.034819	$ 348	$0.034819	$ 348
8	LGS-TOD	8,561	mWh	$0.034269	$ 293,377	$0.034269	$ 293,377
9	Weather Adjustment	0	mWh	$0.034269	$ -	$0.034269	$ -
10	Total Fuel	1,548,748	mWh		$ 53,921,148		$ 53,921,148
11	Total Revenue				$ 107,328,161		$ 112,430,740
12	Revenue Change						$ 5,102,579
13	Percent Change						4.75%

(1) Excludes Transmission Level mWh.
(2) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue

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ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LARGE INDUSTRIAL POWER SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Customer Charge:						
1	Bills	972	Bills	$630.00	$ 612,360	$750.00	$ 729,000
	Demand Charge:						
2	kW (May-Oct)	5,535,856	kW	$7.08	$ 39,193,860	$7.73	$ 42,792,167
3	kW (Nov-Apr)	5,291,924	kW	$6.55	$ 34,662,102	$7.16	$ 37,890,176
4	Total kW	10,827,780	kW		$ 73,855,962		$ 80,682,343
	Voltage Adjustment:						
5	Less Than 69 kV	816,252	kW	$1.23	$ 1,003,990	$1.34	$ 1,093,778
6	69 kV	2,951,596	kW	$0.05	$ 147,580	$0.06	$ 177,096
7	138 kV	3,936,628	kW	($0.26)	$ (1,023,523)	($0.27)	$ (1,062,890)
8	230 kV	3,123,304	kW	($0.65)	$ (2,030,148)	($0.71)	$ (2,217,546)
9	Total Voltage Adj.	10,827,780	kW		$ (1,902,101)		$ (2,009,562)
10	Total Demand Charges				$ 71,953,861		$ 78,672,781
	Energy Charge:						
	1st Block kWh						
11	(First 584 kWh Per kW)	4,953,801	mWh	$0.004666	$ 23,114,435	$0.005102	$ 25,274,293
12	Weather Adjustment	(5)	mWh	$0.004666	$ (23)	$0 005102	$ (26)
	2nd Block kWh						
13	(Remaining kWh)	355,714	mWh	$0.003131	$ 1,113,741	$0.003423	$ 1,217,609
14	Weather Adjustment	0	mWh	$0.003131	$ -	$0.003423	$ -
15	Total Energy Charge	5,309,510	mWh		$ 24,228,153		$ 26,491,876
16	LIPS Non-TOD Base Revenue				$ 96,794,374		$ 105,893,657
	LIPS - Time-Of-Day						
	Customer Charge:						
17	Bills	24	Bills	$630 00	$ 15,120	$750.00	$ 18,000
	Demand Charge						
18	kW (May-Oct)	149,552	kW	$7.79	$ 1,165,010	$8.52	$ 1,274,183
19	kW (Nov-Apr)	77,892	kW	$5.66	$ 440,869	$6.19	$ 482,151
20	Total kW	227,444	kW		$ 1,605,879		$ 1,756,334
	Voltage Adjustment:						
21	69 kV	32,029	kW	$0.05	$ 1,601	$0.06	$ 1,922
22	138 kV	0	kW	($0.26)	$ -	($0.27)	$ -
23	230 kV	195,415	kW	($0.65)	$ (127,020)	($0.71)	$ (138,745)
		227,444	kW		$ (125,419)		$ (136,823)
24	Total Demand Charges				$ 1,480,460		$ 1,619,511

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ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LARGE INDUSTRIAL POWER SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
	Energy Charge.						
	1st Block kWh						
1	(First 584 kWh Per kW)	33,643	mWh	$0.004666	$ 156,978	$0.005102	$ 171,647
	2nd Block kWh						
2	(Remaining kWh)	0	mWh	$0.003131	$ -	$0.003423	$ -
3	Total	33,643	mWh		$ 156,978		$ 171,647
4	LIPS-TOD Base Revenue				$ 1,652,558		$ 1,809,158
5	Total LIPS Base Revenue	5,343,153	mWh		$ 98,446,932		$ 107,702,815
	Rider IS						
6	No Notice	804,606	kW	($4.88)	$ (3,926,477)	($4.88)	$ (3,926,477)
7	5 Minute Notice	541,722	kW	($3.75)	$ (2,031,458)	($3.75)	$ (2,031,458)
8	Total IS Rider	1,346,328	kW		$ (5,957,935)		$ (5,957,935)
9	Rough Production Cost Equalization	5,343,153	mWh			NA	$ 3,507,429
10	Rate Case Expense (Proposed)	11,055,224	kW			$0.04052	$ 447,958
11	Base Rev w/ RPCEA & RCE Rider				$ 92,488,997		$ 105,700,267
	Riders: TTC, HRC, EECRF, RCE, SRC, & SCO (2)						
12	LIPS-KWH	5,343,153	mWh	$0.000482	$ 2,575,400	$0.000482	$ 2,575,400
13	LIPS-KW	9,708,896	kW	$0.82905	$ 8,049,160	$0 82905	$ 8,049,160
14	LIPS-IS-KW	1,346,328	kW	$0.30543	$ 411,209	$0.30543	$ 411,209
15	Total Other Riders				$ 11,035,769		$ 11,035,769
	Fuel: (3)						
16	LIPS	5,309,515	mWh	$0.032932	$ 174,852,948	$0.032932	$ 174,852,948
17	Weather Adjustment	(5)	mWh	$0.032932	$ (165)	$0.032932	$ (165)
18	LIPS-TOD	33,643	mWh	$0.032778	$ 1,102,750	$0.032778	$ 1,102,750
19	Total Fuel	5,343,153	mWh		$ 175,955,533		$ 175,955,533
20	Total Revenue				$ 279,480,299		$ 292,691,569
21	Revenue Change						$ 13,211,270
22	Percent Change						4.73%

(1) Excludes Transmission Level mWh.
(2) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.
NA - Not Applicable; Remedy Payment to be based on customer kWh Jan.-Dec. 2012.

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ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LIGHTING SERVICE

LINE NO	RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr	TEST YEAR KWH	NO. OF LIGHTS	PRESENT RATES RATE	PRESENT RATES POLE RATE	PRESENT RATES REVENUE	PROPOSED RATES RATE	PROPOSED RATES POLE RATE	PROPOSED RATES REVENUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	NON-ROADWAY LIGHTING SERVICE											
	HIGH PRESSURE SODIUM											
1	4CE,4CG	NRL	9,500	38.3	9,262,384	241,838	$ 6.78	$ -	$ 1,639,662	$ 6 65	$ -	$ 1,608,223
2	4CJ FLD	NRL	9,500	38.3	1,552,824	40,544	$ 8.25	$ -	$ 334,488	$ 8.09	$ -	$ 328,001
3	4CK FLD	NRL	42,000	150.0	8,573,022	57,153	$ 15.35	$ -	$ 877,299	$ 15.06	$ -	$ 860,724
4	4CR FLD	NRL	109,000	367.3	3,406,655	9,275	$ 26.84	$ -	$ 248,941	$ 26.33	$ -	$ 244,211
	MERCURY VAPOR											
5	4CA	NRL	7,000	70.0	8,004,231	114,346	$ 6.80	$ -	$ 777,553	$ 6.67	$ -	$ 762,688
6	4CB	NRL	7,000	70.0	46,438	663	$ 6 80	$ 2.12	$ 5,914	$ 6.67	$ 2.08	$ 5,801
7	4CC LSE	NRL	20,000	153.5	118,006	769	$ 12.21	$ -	$ 9,389	$ 11.98	$ -	$ 9,213
8	4CD LSE	NRL	20,000	153 5	7,368	48	$ 12.21	$ 2.12	$ 688	$ 11.98	$ 2.08	$ 675
9	4CL FLD	NRL	20,000	153.5	1,647,342	10,732	$ 12 21	$ -	$ 131,038	$ 11.98	$ -	$ 128,569
10	4CM FLD	NRL	20,000	153.5	29,452	192	$ 12.21	$ 2.12	$ 2,751	$ 11.98	$ 2.08	$ 2,700
11	4CN FLD	NRL	55,000	367.3	9,591,959	26,115	$ 17.90	$ -	$ 467,459	$ 17.56	$ -	$ 458,579
12	4CO FLD	NRL	55,000	367.3	26,446	72	$ 17.90	$ 2.12	$ 1,441	$ 17 56	$ 2.08	$ 1,414
	METAL HALIDE											
13	4CU FLD	NRL	30,000	120.0	11,888	99	$ 13 34	$ -	$ 1,321	$ 13.09	$ -	$ 1,296
14	4CS FLD	NRL	92,000	367.3	4,438,860	12,085	$ 25.68	$ -	$ 310,343	$ 25.19	$ -	$ 304,421
	RESIDENTIAL LIGHTING SERVICE (RLU)											
15	130-39MV	NRL	3,300	10.6	166,601	15,717	$ 1.49	$ -	$ 23,418	$ 1.46	$ -	$ 22,947
16	140 MV	NRL	3,300	10.6	6,395	603	$ 1.49	$ -	$ 898	$ 1.46	$ -	$ 880
17	150 MV	NRL	3,300	10 6	0	0	$ 1.49	$ 0.95	$ -	$ 1.46	$ 0.93	$ -
18	4JA MV	NRL	3,300	10.6	(3,878)	(366)	$ 1.49	$ -	$ (545)	$ 1.46	$ -	$ (534)
19	170 MV	NRL	7,000	17.5	4,516	258	$ 1 76	$ -	$ 454	$ 1.73	$ -	$ 446
20	160-69MV	NRL	7,000	17.5	1,268,888	72,508	$ 1.76	$ -	$ 127,614	$ 1.73	$ -	$ 125,439
21	180-89MV	NRL	7,000	17.5	54,175	3,096	$ 1.76	$ 0.95	$ 8,390	$ 1.73	$ 0.93	$ 8,235
22	190-99HPS	NRL	9,500	9.6	222,540	23,181	$ 1.83	$ -	$ 42,421	$ 1.80	$ -	$ 41,726
23	4CT	NRL	STD WOOD POLE			70		$ 7.44	$ 521		$ 7.30	$ 511

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LIGHTING SERVICE

LINE NO	RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr	TEST YEAR KWH	NO. OF LIGHTS	PRESENT RATES RATE	PRESENT RATES POLE RATE	PRESENT RATES REVENUE	PROPOSED RATES RATE	PROPOSED RATES POLE RATE	PROPOSED RATES REVENUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	ROADWAY LIGHTING SERVICE											
	HIGH PRESSURE SODIUM											
1	4PP	RL	14,500	58.6	10,255	175	$ 7.30	$ -	$ 1,278	$ 7.16	$ -	$ 1,253
2	4PA (A)	RL	23,000	100.0	6,820,853	68,209	$ 11 80	$ -	$ 804,866	$ 11.59	$ -	$ 790,542
3	4P4 (A)	RL	23,000	100.0	12,000	120	$ 11 80	$ 2.12	$ 1,670	$ 11.59	$ 2.08	$ 1,640
4	4PC (A)	RL	42,000	150.0	3,822,900	25,486	$ 14.49	$ -	$ 369,292	$ 14.21	$ -	$ 362,156
5	4PG,4PJ (A)	RL	9,500	38.3	13,237,328	345,622	$ 6.78	$ -	$ 2,343,317	$ 6.65	$ -	$ 2,298,386
6	4PL (C)	RL	9,500	38.3	0	0	$ 6 78	$ 2.12	$ -	$ 6.65	$ 2.08	$ -
7	4PB (B)	RL	23,000	100.0	6,000	60	$ 7.13	$ -	$ 428	$ 6.99	$ -	$ 419
	MERCURY VAPOR											
8	4KA,WA,WJ	RL	3,300	42.4	1,560,617	36,807	$ 5.68	$ -	$ 209,064	$ 5.57	$ -	$ 205,015
9	4MA (C)	RL	3,300	42.4	8,141	192	$ 5.68	$ 2.12	$ 1,498	$ 5.57	$ 2.08	$ 1,469
10	4KB,WK,WB	RL	7,000	70.0	3,312,750	47,325	$ 6.81	$ -	$ 322,283	$ 6.68	$ -	$ 316,131
11	4KG,4MB (C)	RL	7,000	70.0	0	0	$ 6.81	$ 2.12	$ -	$ 6.68	$ 2.08	$ -
12	4KC (A)	RL	12,000	97.3	15,179	156	$ 9.38	$ -	$ 1,463	$ 9.20	$ -	$ 1,435
13	4KE,WM,WD	RL	20,000	153.5	404,166	2,633	$ 12 21	$ -	$ 32,149	$ 11.96	$ -	$ 31,491
14	4FD (B)	RL	20,000	153.5	12,894	84	$ 8.43	$ -	$ 708	$ 8 27	$ -	$ 695
	ENERGY ONLY											
15	4GA SHL(D)	RL	(ENERGY)		3,456,984		$0.03707		$ 128,150	$0.03637		$ 125,731
16	4XA SHL(E)	RL	(ENERGY)		77,746		$0.03707		$ 2,882	$0.03637		$ 2,828
17	TOTAL LIGHTING				81,193,925	1,155,797			$ 9,230,506			$ 9,055,356
18	ROUGH PROD. COST EQUALIZATION				81,193,925					$0.000720		$ 58,460
19	RATE CASE EXPENSE (PROPOSED)				81,193,925					$0.000491		$ 39,866
20	LIGHTING WITH RPCEA & RCE RIDER											$ 9,153,682
	RIDERS:											
21	TTC, HRC, EECRF, RCE, SRC & SCO (1)				81,193,925		$0.038381		$ 3,116,304	$0.038381		$ 3,116,304
22	FUEL (2)				81,193,925		$0.035184		$ 2,856,727	$0.035184		$ 2,856,727
23	TOTAL REVENUE								$ 15,203,537			$ 15,126,713
24	REVENUE CHANGE											$ (76,824)
25	PERCENT CHANGE											-0.51%

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

STANDBY AND MAINTENANCE SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge	24	Bills	$630.00	$ 15,120	$750.00	$ 18,000
	Billing Demand - Standby Service						
2	Distribution (less than 69 kV)	0	kW	$2.46	$ -	$2.30	$ -
3	Transmission (69 kV and greater)	6,550,310	kW	$0.79	$ 5,174,745	$0.77	$ 5,043,739
	Total Standby Charges	6,550,310	kW		$ 5,174,745		$ 5,043,739
	Billing Demand - Maintenance Service						
4	Distribution (less than 69 kV)		kW	$2.27		$2.11	$ -
5	Transmission (69 kV and greater)		kW	$0.60		$0.58	$ -
6	28 Day Month	408,600	kW - days	28	$ 8,756	28	$ 8,464
7	30 Day Months	3,996,400	kW - days	30	$ 79,928	30	$ 77,262
8	31 Day Months	6,196,700	kW - days	31	$ 119,937	31	$ 115,940
9	Total Maintenance Charges	10,601,700			$ 208,621		$ 201,666
10	Total Demand Charges				$ 5,383,366		$ 5,245,405
	Energy Charge: Less than 69 kV						
11	On-Peak kWh	0	mWh	$0.04245	$ -	$0.04558	$ -
12	Off-Peak kWh	0	mWh	$0.00575	$ -	$0.00521	$ -
13	Total Less than 69 kV	0			$ -		$ -
14	Energy Charge: 69 kV or Greater						
15	On-Peak kWh	66,227	mWh	$0.04074	$ 2,698,088	$ 0.04362	$ 2,888,822
16	Off-Peak kWh	211,602	mWh	$0.00552	$ 1,168,043	$ 0.00498	$ 1,053,778
17	Total 69 kV or Greater	277,829			$ 3,866,131		$ 3,942,600
	Energy Charge:						
18	All kWh	277,829	mWh		$ 3,866,131		$ 3,942,600
19	Total Base Revenue				$ 9,264,617		$ 9,206,005

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ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

STANDBY AND MAINTENANCE SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total Base Revenue			$ 9,264,617		$ 9,206,005
	Riders: TTC, HRC, SRC & SCO					
2	LIPS-KW	6,550,310 kW	$0.08056	$ 527,693	$0.08056	$ 527,693
	Fuel:					
3	Total	277,829 mWh	$0.027371	$ 7,604,402	$0.027371	$ 7,604,402
4	Total Revenue			$ 17,396,712		$ 17,338,100
5	Revenue Change					$ (58,612)
6	Percent Change					-0.34%

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PUBLIC

ENTERGY TEXAS, INC.
MARGINAL AND AVERAGE COST SCHEDULES

This schedule contains information that is Highly Sensitive.

Sponsored by: Michael J. Goin

PUBLIC

ENTERGY TEXAS, INC.
EXPECTED ANNUAL LOAD DURATION CURVE

This schedule contains information that is highly sensitive.

Sponsored by: Devon S. Jaycox

PUBLIC

ENTERGY TEXAS, INC.
REPRESENTATIVE MARGINAL AND AVERAGE ENERGY COSTS

This schedule contains information that is Highly Sensitive.

Sponsored by: Robert R. Cooper

PUBLIC

ENTERGY TEXAS, INC.
DIURNAL LOAD

This schedule contains information that is Highly Sensitive.

Sponsored by: Robert R. Cooper

ENTERGY TEXAS, INC.
TIME-OF-DAY KW AND KWH BILLING DETERMINANTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	RATE SCHEDULE	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	KW:													
1	GS	360	357	353	351	353	353	361	361	361	349	356	361	4,276
2	LGS	2255	2235	1611	1611	1611	1611	2266	1611	2256	2270	1578	1578	22,493
3	LIPS	40,101	39,951	39,792	39,941	40,031	39,974	39,863	25,583	25,503	25,503	25,503	25,699	407,444
	ON-PEAK KWH:													
4	RS	4,030	4,758	9,726	11,310	10,588	11,079	8,565	6,846	4,670	7,836	7,240	5,739	92,387
5	GS	1,715	1,488	2,052	1,605	1,270	1,305	1,777	1,679	1,271	1,277	941	1,356	17,736
6	LGS	186,914	159,121	169,742	167,539	178,800	167,399	204,083	171,608	155,581	168,791	131,448	170,126	2,031,152
	OFF-PEAK KWH:													
7	RS	13,312	13,843	22,822	26,184	24,666	29,243	21,447	17,092	17,257	24,402	21,678	17,583	249,529
8	GS	8,682	13,821	11,225	13,144	10,074	7,767	10,932	10,276	10,655	3,740	9,956	8,331	118,603
9	LGS	545,886	508,079	582,258	510,861	629,200	482,201	557,517	556,392	540,419	588,009	470,152	559,474	6,530,448
	KWH:													
	LIPS													
10	First 584 kWh Per kW	12,873,845	12,767,749	12,559,790	13,010,763	11,187,680	11,024,351	11,064,078	10,968,804	10,752,298	10,843,229	10,894,873	10,815,599	138,763,059
11	Additional kWh	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Excludes weather and year-end adjustment, if applicable

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ENTERGY TEXAS, INC.
CONTRACT PRICES
JULY 2011 – MARCH 2013

Refer to Schedule I-4.

Sponsored by: Robery R. Cooper; Ryan Trushenski; Michelle H. Thiry

ENTERGY TEXAS, INC.
WHOLESALE TARIFFS
JULY 2011 – MARCH 2013

Please see Schedule I-4, WP/I-4, and attachments to the Direct Testimony of Company witness Mr. Patrick J. Cicio.

Sponsored by: P.J. Cicio; R.R. Cooper; M.H. Thiry

ENTERGY TEXAS, INC.
TARIFF SCHEDULES

THE PROPOSED TARIFFS OF ENTERGY TEXAS, INC. FOLLOW THIS PAGE.

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TABLE OF CONTENTS

SECTION I DESCRIPTION OF UTILITY OPERATION

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 1 Effective Date: 1-28-09 Revision No.: 4 Supersedes: Revision Effective 12-18-98
DESCRIPTION OF UTILITY OPERATION	Schedule Consists of : One Sheet

Gulf States Utilities Company was incorporated in 1925, under the laws of the State of Texas and later merged to form Entergy Gulf States, Inc. On December 31, 2007, Entergy Gulf States, Inc. completed a business reorganization that separated its Texas and Louisiana operations. Entergy Texas, Inc. is the resulting utility and is engaged principally in the business of generating electric energy and transmitting, distributing and retailing such energy in Southeastern Texas, principally in the coastal area and including the cities of Beaumont, Port Arthur, Orange and Conroe, Texas. The Company also sells electric energy at wholesale. The Company's electric system is interconnected, and interconnections with other utilities are maintained for the exchange of power. The Company's service area is a major producer of oil, gas, sulfur, refined products, chemicals, petrochemicals, steel products, oil tools and related manufacturing, processing and servicing activities. Paper, cement, building materials, cotton, rice and cattle are also important products of the service area. It is characterized by a favorable year-round climate and ready access to air, land and water transportation,

The accounting records of the Company are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission, and adopted by the Public Utility Commission of Texas.

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SECTION II CITIES SERVED

ENTERGY TEXAS, INC.
Electric Service

CITIES SERVED

Sheet No.: 1
Effective Date: 1-28-09
Revision: 5
Supersedes: Revision Effective 3-22-91
Schedule Consists of: One Sheet

CITY	COUNTY
Ames	Liberty
Anahuac	Chambers
Anderson	Grimes
Beaumont	Jefferson
Bedias	Grimes
Bevil Oaks	Jefferson
Bremond	Robertson
Bridge City	Orange
Caldwell	Burleson
Calvert	Robertson
Chester	Tyler
China	Jefferson
Cleveland	Liberty
Colmesneil	Tyler
Conroe	Montgomery
Corrigan	Polk
Cut & Shoot	Montgomery
Daisetta	Liberty
Dayton	Liberty
Devers	Liberty
Franklin	Robertson
Groves	Jefferson
Groveton	Trinity
Hardin	Liberty
Hearne	Robertson
Houston	Harris
Huntsville	Walker
Kosse	Limestone
Kountze	Hardin
Liberty	Liberty
Lumberton	Hardin
Madisonville	Madison
Midway	Madison
Montgomery	Montgomery
Navasota	Grimes
Nederland	Jefferson
New Waverly	Walker
Nome	Jefferson
Normangee	Leon
North Cleveland	Liberty
Oak Ridge North	Montgomery
Orange	Orange
Panorama Village	Montgomery
Patton Village	Montgomery
Pine Forest	Orange
Pinehurst	Orange
Plum Grove	Liberty
Port Arthur	Jefferson
Port Neches	Jefferson
Riverside	Walker
Roman Forest	Montgomery
Rose City	Orange
Rose Hill Acres	Hardin
Shenandoah	Montgmery
Shepherd	San Jacinto
Silsbee	Hardin
Somerville	Burleson
Sour Lake	Hardin
Splendora	Montgomery
Taylor's Landing	Jefferson
Todd Mission	Grimes
Trinity	Trinity
Vidor	Orange
West Orange	Orange
Willis	Montgomery
Woodbranch Village	Montgomery
Woodloch	Montgomery
Woodville	Tyler

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SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

INDEX TO RATE SCHEDULES

Sheet No.: 1
Effective Date: Proposed
Revision: 49
Supersedes: Index Effective 7-19-13
Schedule Consists of: One Sheet

*Closed to New Business
**Experimental Tariff

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SECTION III RATE SCHEDULES Page 2.1

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 2 Effective Date: Proposed Revision: 22 Supersedes: RS Effective 6-30-12
SCHEDULE RS	Schedule Consists of: One Sheet

RESIDENTIAL SERVICE

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company for single family residences or individual apartments or appurtenant domestic purposes. This rate is not applicable to service for common facilities at apartments and other multi-dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such service is available. Where a Customer has more than one meter, each meter shall be billed separately. The Customer shall not resell any energy purchased under this rate schedule or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units. T T

II. **NET MONTHLY BILL**

A. Customer Charge $8.50 per month I

B. Energy Charge

All kWh Used $0.06135 per kWh* R

Except that in the Billing Months of November through April, all kWh used in excess of 1,000 kWh will be billed at $0.04600 per kWh*. R

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

The Minimum Monthly Charge will be the Customer Charge.

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SECTION III RATE SCHEDULES Page 3.1

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 5 Effective Date: Proposed Revision: 14 Supersedes: RS-TOD Effective 6-30-12
SCHEDULE RS-TOD	Schedule Consists of: One Sheet

RESIDENTIAL SERVICE - TIME OF DAY

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis for customers who qualify for service under Schedule RS, under the regular terms and conditions of the Company, for single family residences or individual apartments or appurtenant domestic purposes. Where a Customer has more than one meter, each meter will be billed separately. The Customer shall not resell any energy purchased under this rate schedule, or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units. T T T

Service under this rate is subject to the availability of approved metering equipment. Customer may request transfer to another applicable rate schedule at any time. However, if Customer opts to transfer to another rate schedule within one year of the time of initial service under this rate, a rate-transfer charge of $30 will be payable by Customer.

II. NET MONTHLY BILL

A. Customer Charge $8.50 per month I

B. Energy Charge

	Billing Months of	
	May - October	November - April
All On-peak kWh Used:	$0.14302 per kWh*	$0.09401 per kWh* R
All Off-peak kWh Used:	$0.02452 per kWh*	$0.02452 per kWh* R

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum Monthly Charge will be the Customer Charge.

III. ON-PEAK HOURS AND OFF-PEAK HOURS

Summer: On-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter: On-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

(Continued on reverse side)

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours. Company at its sole discretion can change the on-peak hours and season from time to time.

SECTION III RATE SCHEDULES Page 4.1

ENTERGY TEXAS, INC. Electric Service SCHEDULE RLU	Sheet No.: 6 Effective Date: Proposed Revision: 17 Supersedes: RLU Effective 6-30-12 Schedule Consists of: One Sheet

RESIDENTIAL STREET LIGHTING SERVICE (CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This Schedule RLU is applicable under the regular terms and conditions of the Company only to Customers receiving service under a regular rate schedule in a subdivision where service under RLU was being provided prior to the effective date above. No new contracts for RLU service may be executed after the effective date above but Company will honor existing contracts. Such subdivision must contain four or more Customers (or potential Customers) per street light.

When a municipality, state government, federal government, or some agency thereof contracts to pay under standard street lighting rates, for the service rendered hereunder, then at such time the charges specified hereunder will terminate for the affected services.

II. MODIFICATION OF REGULAR RATE SCHEDULE

The net monthly bill will be computed under the regular schedule except that an additional charge per month per Customer will apply as follows:

Lamp Type and Size	Monthly kWh	Lamp Only	Code	Lamp + Pole	Code	
100 Watt High Pressure Sodium	9.6	$1.80*	190	$2.73*	195	R

* Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

III. GENERAL PROVISIONS

For the rate set forth in § II above, Company will furnish, install, maintain and supply overhead service to street lights on existing wood poles. The spacing between lights will be approximately 200 feet.

Where additional facilities are required above those set forth above, the contracting party (developer, association, etc.) will pay, in advance of installation, the estimated cost of such facilities.

SECTION III RATE SCHEDULE Page 5.1

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 7 Effective Date: Proposed Revision: 21 Supersedes: SGS Effective 6-30-12
SCHEDULE SGS	Schedule Consists of: One Sheet

SMALL GENERAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to the total lighting and power service of any Customer normally using 20 kW or less of demand. Where a Customer has more than one meter, each meter shall be billed separately.

II. NET MONTHLY BILL

A.	Customer Charge	$12.00 per month	I
B.	Energy Charge*		T
	All kWh used:	$0.05230 per kWh	R

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. ESTIMATION OF MAXIMUM DEMAND

Expected demand will be the sum of the kVA ratings of all equipment expected to operate simultaneously, including lighting and air conditioning. Where ratings are in hp and not kVA, the conversion factor will be considered 4/3 hp per kVA. Duplicate equipment, connected to double throw switch with regular equipment, preventing simultaneous operation, will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

IV. PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard secondary phase and voltage available at the point of service. Where additional facilities are required, additional charges may be necessary.

V. METERING

Customer's wiring must terminate at a common metering point in order that service will be measured by a single metering installation as required in § I.

(Continued on reverse side)

VI. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate.

VII. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES Page 6.1

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 8 Effective Date: Proposed Revision: 19 Supersedes: UMS Effective 6-30-12
SCHEDULE UMS	Schedule Consists of: One Sheet

UNMETERED SERVICES
CLOSED TO NEW BUSINESS

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to Customers who contract with Company for unmetered electric service for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras, WiFi equipment, community antenna systems utilizing pole mounted power supplies, amplifiers and related incidental equipment, hereinafter referred to as equipment, or other such equipment to which the Company, in its sole discretion, deems this schedule applicable. Each point of service will be billed separately.

II. NET MONTHLY BILL

A.	Customer Charge	$10.27 per month	I
B.	Energy Charge*		T
	All kWh used:	$0.05230 per kWh	R

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. DETERMINATION OF ENERGY REQUIREMENT

A. Initial Inventory
Customer must enter into a contract for service under this Schedule UMS. Attachment A to such contract shall be a Customer provided, written inventory of all equipment at each point of service requested, including the type and nameplate rating for each piece of equipment. The billing energy for each point of service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

B. Updating Inventory
Customer will update its inventory by informing the Company in writing of changes in type, rating and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.

(Continued on reverse side)

C. Test Metering
Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

D. Inspection
Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligations to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

E. Billing for Service
As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

IV. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS

Sheet No.: 9
Effective Date: Proposed
Revision: 18
Supersedes: GS Effective 6-30-12
Schedule Consists of: Two Sheets

GENERAL SERVICE

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. **NET MONTHLY BILL**

A.	Customer Charge	$35.00 per month	R
B.	Billing Load Charge All kW per month	$ 6.08 per kW	I
C.	Energy Charge* All kWh used	$ 0.02362 per kWh	T I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered and metered or the voltage used in determining the facilities charge under Schedule AFC, whichever is less. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	($0.75) per kW of Billing Load	R
69KV/138KV	($1.44) per kW of Billing Load	R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

(Continued on reverse side)

III. **METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. **POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, and IV above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or

(C) 5 kW.

VI. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

(A) Contract Power shall be the highest load established under V (A) above during the billing months of June - September during the 12 months ending with the current month.

(B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

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ENTERGY TEXAS, INC. Electric Service	Sheet No.: 10 Effective Date: Proposed Revision: 18 Supersedes: GS Effective 6-30-12
SCHEDULE GS (Cont.)	Schedule Consists of: Two Sheets

GENERAL SERVICE

VII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES Page 8.1

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 11 Effective Date: Proposed Revision: 13 Supersedes: GS-TOD Effective 6-30-12
SCHEDULE GS-TOD	Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

Service taken under this schedule shall be for no less than one year. At the time Customer requests service under this schedule, should Company not have appropriate metering available for time of use, then service under this schedule will not be available until such metering can be installed by Company.

II. NET MONTHLY BILL

A. Customer Charge — $35.00 per month — R

	Billing Months of		
	May-October	November-April	
B. Billing Load Charge All kW per month	$9.05 per kW	$4.68 per kW	I
C. Energy Charge*			T
All kWh used On-peak	$0.05872 per kWh	$0.02337 per kWh	I
All kWh used Off-peak	$0.02023 per kWh	$0.02023 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

Represents the voltage of the lines from which service is delivered and metered or the voltage used in determining facilities charge under Rate Schedule AFC, whichever is less. (See § III below.) When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No Adjustment	
Primary (2.4KV-34.5KV)	($0.75) per kW of Billing Load	R
69KV/138KV	($1.44) per kW of Billing Load	R

(Continued on reverse side)

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E. Minimum Charge

The monthly minimum will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and metered quantities will be adjusted pursuant to § II (F) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factors will be utilized to compute the on-peak maximum kVA as discussed above.

V. OFF-PEAK PROVISION

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § II (B) by 80% but will not be thereby reduced to a smaller number of kW than Contract Power as defined in § VII.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

 (Continued on next page)

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 12 Effective Date: Proposed Revision: 13 Supersedes: GS-TOD Effective 6-30-12
SCHEDULE GS-TOD (Cont.)	Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

Company at its sole discretion can change the on-peak hours and season from time to time.

VI. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, IV and V above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII; or

(C) 5 kW.

VII. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

(A) Contract Power shall be the highest load established under VI (A) above during the 12 months ending with the current month.

(B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate except as may be specifically authorized by the appropriate regulatory authority.

IX. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULE Page 9.1

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 13 Effective Date: 6-30-12 Revision: 11 Supersedes: SMC Effective 8-15-10
SCHEDULE SMC	Schedule Consists of: One Sheet

SPECIAL MINIMUM CHARGE RIDER TO SCHEDULES SGS, GS AND LGS

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under Schedule SGS, GS or LGS at Customer's option for service to seasonal operations recurring annually, including but not limited to the following:

- Seasonal operations of agricultural products (rice, soybeans, cotton, etc);
- seasonally operated municipal facilities including sewage treatment plants, pumping stations and municipally-owned seasonal athletic fields;
- Municipal Utility Districts;
- churches;
- elementary and secondary schools (public and parochial) and state colleges and universities including the athletic fields of such educational institutions; and,
- ball parks operated by non-profit organizations and public playgrounds.

II. MODIFICATION TO REGULAR RATE SCHEDULE

Section V, Determination of Billing Load, under Schedules GS and LGS is modified to the extent that Billing Load will be the actual maximum kW load of the current month but not less than 5 kW under Schedule GS and 300 kW under Schedule LGS.

III. SEASONALLY OPERATED FACILITY RECONNECTIONS

Seasonally operated facilities such as those described above may, upon request, reconnect after the facility's regular seasonal operations have been completed. Such reconnections will be allowed in accordance with § A and B below. Where a portion of the service, such as lighting is on a year-round basis and not seasonally disconnected, Customer will arrange wiring so that such portion can be separately served, metered, and billed under the applicable rate schedule.

A. Following a seasonal disconnect, the first reconnection of service requested in the same calendar year that the seasonal disconnect was requested will be free of charge.

B. For each additional reconnection of service requested thereafter, in the same calendar year, the customer will be charged a Connection Charge in accordance with § II.B of Rate Schedule MES.

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