

ENTERGY TEXAS, INC.
FIVE YEAR AVERAGE PERCENTAGE OF UNCOLLECTIBLE ACCOUNTS
2009 ADJUSTED FOR GUSTAV AND IKE RELATED WRITE-OFFS
YEARS 2008 - 2012

LINE NO	RATE CLASSES	5-YEAR TOTAL JURISDICTIONAL OPERATING REVENUES	5-YEAR TOTAL JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	5-YEAR AVERAGE % UNCOLLECTIBLES
	ETI			
	PUCT RETAIL			
1	RESIDENTIAL SERVICE	2,674,716,498	11,994,538	0.4484%
2	SMALL GENERAL SERVICE	165,723,935	291,332	0.1758%
3	GENERAL SERVICE	1,299,947,498	863,162	0.0664%
4	LARGE GENERAL SERVICE	487,049,171	76,996	0.0158%
5	LARGE INDUSTRIAL POWER SERVICE	1,374,884,336	0	0.0000%
6	INTERRUPTIBLE SERVICE	4,865,798	0	0.0000%
7	LIGHTING	50,792,860	598,972	1.1792%
8	TOTAL PUCT RETAIL	6,057,980,096	13,825,000	0.2282%

Amounts may not add or tie to other schedules due to rounding.

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**Entergy Texas, Inc.
Rate Case
Required Rate of Return
For the Test Year Ended March 31, 2013**

	Description	Capital Amount (\$)	Capital Ratio	Cost Rate	Rate Of Return On Rate Base [1]
1	Long-Term Debt	904,717,831	51.41%	6.7301673500%	3.4599790346%
2	Preferred Equity	0	0.00%	0.0000000000%	0.0000000000%
3	Common Equity	<u>855,068,236</u>	<u>48.59%</u>	<u>10.4000000000%</u>	<u>5.0533600000%</u>
4	Total	1,759,786,067	100.00%	N/A	8.5133390346%

Notes:

[1] Reference Schedules K-1 through K-4

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class	Present				Proposed				Base Plus Rider Change	
		Present Base Rate Revenue (1)	Present Rider Revenue (2)	Present Fuel Revenue (3)	Total Present Revenue (f)	Proposed Base Rate Revenue (4)	Proposed Rider Revenue (5)	Proposed Fuel Revenue (3)	Total Proposed Revenue (k)	Change To Base Plus Rider Revenue (l)	Percent Change (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(j)	(k)	(l)	(m)
1	Residential Service	\$ 372,898,306	\$ 59,482,352	\$ 201,873,934	\$ 634,254,592	\$ 374,947,750	\$ 5,726,188	\$ 201,873,934	\$ 642,030,224	\$ 7,775,632	1.80%
2	Small General Service	\$ 19,956,747	\$ 4,351,417	\$ 10,571,033	\$ 34,879,197	\$ 20,126,457	\$ 304,957	\$ 10,571,033	\$ 35,353,864	\$ 474,667	1.95%
3	General Service	\$ 130,740,516	\$ 26,946,488	\$ 116,272,196	\$ 273,959,200	\$ 154,289,882	\$ 3,097,107	\$ 116,272,196	\$ 300,605,673	\$ 26,846,473	16.90%
4	Large General Service	\$ 45,787,173	\$ 7,619,840	\$ 53,921,148	\$ 107,328,161	\$ 49,540,793	\$ 1,348,959	\$ 53,921,148	\$ 112,430,740	\$ 5,102,579	9.55%
5	Large Industrial Power Service	\$ 92,488,997	\$ 11,035,769	\$ 175,955,533	\$ 279,480,299	\$ 101,744,880	\$ 3,955,387	\$ 175,955,533	\$ 292,691,569	\$ 13,211,270	12.76%
6	Competitive Generation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
7	Lighting Service	\$ 9,230,506	\$ 3,116,304	\$ 2,856,727	\$ 15,203,537	\$ 9,055,356	\$ 98,326	\$ 2,856,727	\$ 15,126,713	\$ (76,824)	-0.62%
8	Total Retail	\$ 671,102,245	\$ 112,552,170	\$ 561,450,571	\$ 1,345,104,986	\$ 709,705,118	\$ 14,530,924	\$ 561,450,571	\$ 1,398,238,783	\$ 53,133,797	6.78%

- (1) LPS includes the Interruptible Service (IS) credit.
(2) Summary rider revenue (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.
(4) LPS includes the proposed Interruptible Service (IS) credit which did not change from present.
(5) Rough Production Cost Equalization Adjustment Rider and Rate Case Expense Rider
Please refer to the electronic source of Schedule Q-7 for the electronic copy of this schedule.

Note: See Schedule O-4.1 column (b) for unadjusted base and fuel revenue.

ENTERGY TEXAS, INC.
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

The Company is not proposing to change the fixed fuel factor, therefore rate year information is not applicable.

Therefore, please refer to Schedule Q-1.

**ENTERGY TEXAS, INC.
POWER COST RECOVERY
JULY 2011 – MARCH 2013**

Because the Company is not proposing a change to its Fixed Fuel Factor, this Schedule is not applicable.

Sponsored by: NA

ENTERGY TEXAS, INC.
CHANGE IN MISCELLANEOUS ELECTRIC SERVICE CHARGES
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Miscellaneous Fee Description	Number Occurrences	Present		Proposed		Revenue Impact \$
			Rate \$	Revenue \$	Rate \$	Revenue \$	
1	Connection Fee	114,696	\$20	\$2,293,920	\$20	\$2,293,920	\$0
2	Trip Fee	10,367	\$13	\$134,771	\$14	\$145,138	\$10,367
3	Non-Sufficient Funds Charge	9,679	\$15	\$145,185	\$15	\$145,185	\$0
	Disconnect/Reconnect Fee						
5	Business Hours	60,432	\$15	\$906,480	\$15	\$906,480	\$0
6	After Hours	4,972	\$29	\$144,188	\$30	\$149,160	\$4,972
	Temporary Metered Service Connection						
7	Overhead Construction	2,543	\$118	\$300,074	\$124	\$315,332	\$15,258
8	All Other Temporary Service		\$118	\$0	\$124	\$0	\$0
9	Remote Meter Installation	209	\$42	\$8,778	\$42	\$8,778	\$0
10	Tampering Fees	271	\$50	\$13,550	\$50	\$13,550	\$0
11	Pulse Meter Installation	0	\$300	\$0	\$300	\$0	\$0
12	Meter Test Fee	614	\$15	\$9,210	\$30	\$18,420	\$9,210
	Total	203,783		\$3,956,156		\$3,995,963	\$39,807

Amounts may not add or tie due to rounding.

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING MARCH 31, 2013

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Residential</u>	RS	Residential Service	<u>Residential</u>	RS	Residential Service
	RS-TOD	Residential Service - Time of Day		RS-TOD	Residential Service - Time of Day
<u>Small General Service</u>	SGS	Small General Service	<u>Small General Service</u>	SGS	Small General Service
	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS		UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS
	TSS	Municipal Traffic Signal Service		TSS	Municipal Traffic Signal Service
<u>General Service</u>	GS	General Service	<u>General Service</u>	GS	General Service
	GS-TOD	General Service - Time of Day		GS-TOD	General Service - Time of Day
<u>Large General Service</u>	LGS	Large General Service	<u>Large General Service</u>	LGS	Large General Service
	LGS-TOD	Large General Service - Time of Day		LGS-TOD	Large General Service - Time of Day
<u>Large Industrial Power Service</u>	LIPS	Large Industrial Power Service	<u>Large Industrial Power Service</u>	LIPS	Large Industrial Power Service
	LIPS-TOD	Large Industrial Power Service - Time of Day		LIPS-TOD	Large Industrial Power Service - Time of Day
	SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service		SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service
<u>Competitive Generation Service</u>	CGS	Competitive Generation Service	<u>Competitive Generation Service</u>	CGS	Competitive Generation Service
<u>Lighting Service</u>	ALS	Area Lighting Service	<u>Lighting Service</u>	ALS	Area Lighting Service
	LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS		LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS
	RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS		RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS
	SHL	Street and Highway Lighting Service		SHL	Street and Highway Lighting Service
<u>Riders Applicable to Base Revenue in Identified Rate Schedules</u>	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service	<u>Riders Applicable to Base Revenue in Identified Rate Schedules</u>	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service
	IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service		IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service
	SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS		SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS
	DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD		DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING MARCH 31, 2013

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Schedules and Riders</u> <u>No Specific Class</u>	EAPS	Experimental Economic As-Available Power Service	<u>Schedules and Riders</u> <u>No Specific Class</u>	EAPS	Experimental Economic As-Available Power Service
	SQF	Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW And Distributed Generators		SQF	Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW And Distributed Generators
	LQF	Nonfirm Energy Purchased From Large Qualifying Facilities		LQF	Nonfirm Energy Purchased From Large Qualifying Facilities
	SMS	Standby and Maintenance Service		SMS	Standby and Maintenance Service
	IHE	Rider for Institutions of Higher Education		IHE	Rider for Institutions of Higher Education
	AFC	Additional Facilities Charge Rider		AFC	Additional Facilities Charge Rider
	SC	Rider for Solar Heat Collecting System		SC	Rider for Solar Heat Collecting System
	PM	Rider to LIPS for Planned Maintenance		PM	Rider to LIPS for Planned Maintenance
	NUS	Rider for New/Unbundled Services Plan		NUS	Rider for New/Unbundled Services Plan
	TTC	Transition to Competition Rider		TTC	Transition to Competition Rider
	DTK	DataLink Web-Based Access to Interval Load Data Rider		DTK	DataLink Web-Based Access to Interval Load Data Rider
	EECRF	Energy Efficiency Cost Recovery Factor Rider		EECRF	Energy Efficiency Cost Recovery Factor Rider
	RCE	Rate Case Expense Rider Docket No. 39896		RCE-2	Rate Case Expense Rider Docket No. 39896
	IPODG	Interconnection and Parallel Operation of Distributed Generation		IPODG	Interconnection and Parallel Operation of Distributed Generation
	MES	Miscellaneous Electric Service Charges		MES	Miscellaneous Electric Service Charges
	MRS	Bimonthly Meter Reading and Billing Applicable to all Schedules of Rates		MRS	Bimonthly Meter Reading and Billing Applicable to all Schedules of Rates
	FF	Fixed Fuel Factor and Loss Multipliers		FF	Fixed Fuel Factor and Loss Multipliers
	FR	Fuel Refund/Surcharge		FR	Fuel Refund/Surcharge
	HRC	Hurricane Reconstruction Costs		HRC	Hurricane Reconstruction Costs
	SRC	System Restoration Costs		SRC	System Restoration Costs
	SCO	Storm Cost Offset		SCO	Storm Cost Offset
	RCL	Remote Communication Link		RCL	Remote Communication Link
	RPSCOC	Renewable Portfolio Standard Calculation Opt-Out Credit Rider		RPSCOC	Renewable Portfolio Standard Calculation Opt-Out Credit Rider

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING MARCH 31, 2013

<u>Present Rate Class</u>	<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders	Proposed Rate Schedules/Riders		
<u>New</u> <u>Schedules</u> <u>and Riders</u>	<table> <tr> <td data-bbox="753 470 867 543"><u>New</u> <u>Schedules</u> <u>and Riders</u></td><td data-bbox="867 470 1367 737"> RPCEA Rough Production Cost Equalization Adjustment Rider RCE-3 Rate Case Expense Rider MVLMR Experimental Market Value Load Modifying Rider MVDRR Experimental Market Value Demand Response Rider SHL-LED Street and Highway Lighting Service – Light Emitting Diode (LED) </td></tr> </table>	<u>New</u> <u>Schedules</u> <u>and Riders</u>	RPCEA Rough Production Cost Equalization Adjustment Rider RCE-3 Rate Case Expense Rider MVLMR Experimental Market Value Load Modifying Rider MVDRR Experimental Market Value Demand Response Rider SHL-LED Street and Highway Lighting Service – Light Emitting Diode (LED)
<u>New</u> <u>Schedules</u> <u>and Riders</u>	RPCEA Rough Production Cost Equalization Adjustment Rider RCE-3 Rate Case Expense Rider MVLMR Experimental Market Value Load Modifying Rider MVDRR Experimental Market Value Demand Response Rider SHL-LED Street and Highway Lighting Service – Light Emitting Diode (LED)		

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
JUSTIFICATION OF PROPOSED CHANGES
FOR THE TWELVE MONTHS ENDING MARCH 31,2013

Please refer to the direct testimony of Company witness Myra L. Talkington for the rationale for any changes in rate class structure and/or rate design.

ENTERGY TEXAS, INC.
ADJUSTED DEMAND DATA BY CUSTOMER CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
100% SAMPLED CUSTOMERS

KW At Meter	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
Texas												
Large Industrial Power Service												
NCP KW	894,152	908,981	915,352	897,947	915,654	896,149	884,931	871,697	864,171	837,972	846,998	845,416
MDD KW	715,839	706,293	724,133	717,596	716,899	722,436	682,498	674,057	637,240	650,574	666,725	673,125

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	LOLO	114	496	3.90	1.39	1.35
Strata 2	LOHI	34	953	6.40	3.35	2.98
Strata 3	HILO	40	878	5.83	2.23	2.17
Strata 4	HIHI	109	1,695	9.53	4.69	4.21
Strata 5	>4500	34	4,664	21.68	12.16	11.44

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	May-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	583	4.47	2.21	2.04
Strata 2	LOHI	34	1,160	7.09	4.59	3.83
Strata 3	HILO	40	915	6.20	2.99	2.71
Strata 4	HIHI	110	1,886	10.12	5.93	5.83
Strata 5	>4500	34	5,285	24.70	15.77	14.42

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jun-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	694	3.72	2.07	2.03
Strata 2	LOHI	34	2,479	11.30	7.23	7.40
Strata 3	HILO	40	819	3.97	2.24	2.26
Strata 4	HIHI	110	2,739	11.11	7.16	6.89
Strata 5	>4500	34	7,725	28.90	19.21	19.32

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jul-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	848	3.88	2.15	1.92
Strata 2	LOHI	33	2,571	10.40	6.89	6.43
Strata 3	HILO	40	937	4.17	2.27	2.34
Strata 4	HIHI	109	2,896	10.73	7.02	6.54
Strata 5	>4500	34	7,550	26.40	18.62	18.54

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Aug-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	914	4.27	2.23	2.13
Strata 2	LOHI	33	2,594	9.96	6.26	6.33
Strata 3	HILO	39	963	4.18	2.47	2.18
Strata 4	HIHI	109	2,941	10.75	6.62	6.61
Strata 5	>4500	34	7,588	25.76	15.49	16.68

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Sep-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	970	4.26	2.27	2.18
Strata 2	LOHI	33	2,531	9.68	5.97	6.04
Strata 3	HILO	39	945	3.85	2.01	2.00
Strata 4	HIHI	110	2,924	10.39	6.66	6.12
Strata 5	>4500	34	7,662	23.75	17.95	16.45

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Oct-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	114	744	4.13	1.57	1.31
Strata 2	LOHI	33	1,753	7.78	4.01	3.53
Strata 3	HILO	40	702	4.36	1.41	1.20
Strata 4	HIHI	110	2,179	9.85	4.59	3.99
Strata 5	>4500	34	5,814	24.32	12.39	12.29

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Nov-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	583	4.08	0.94	1.09
Strata 2	LOHI	33	1,240	7.23	1.40	2.61
Strata 3	HILO	40	626	5.07	1.81	1.16
Strata 4	HIHI	110	1,741	10.28	4.24	3.45
Strata 5	>4500	34	4,697	22.92	9.76	10.48

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Dec-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	112	450	4.06	1.23	1.01
Strata 2	LOHI	33	795	6.37	1.21	1.41
Strata 3	HILO	40	1,210	8.90	4.32	3.43
Strata 4	HIHI	109	1,851	12.11	4.76	5.42
Strata 5	>4500	34	4,482	21.06	9.61	10.15

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jan-13 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	113	646	4.23	1.53	1.53
Strata 2	LOHI	33	1,020	6.15	2.32	2.32
Strata 3	HILO	40	1,667	9.04	4.65	4.65
Strata 4	HIHI	110	2,450	12.28	5.98	5.98
Strata 5	>4500	34	5,320	18.82	10.99	10.99

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
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ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Feb-13 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	113	550	4.19	1.12	1.12
Strata 2	LOHI	32	782	5.37	1.07	1.07
Strata 3	HILO	39	1,306	7.58	3.76	3.76
Strata 4	HIHI	111	1,864	10.85	4.59	4.59
Strata 5	>4500	34	3,650	18.67	8.62	8.62

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Mar-13 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	114	525	4.52	1.44	1.24
Strata 2	LOHI	33	744	6.26	1.22	1.49
Strata 3	HILO	39	1,167	8.00	3.86	3.34
Strata 4	HIHI	111	1,735	10.83	4.89	4.59
Strata 5	>4500	34	3,874	18.24	8.05	7.48

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	116	185	1.08	0.33	0.30
Strata 2	601-1500 AvgKwh	64	799	4.75	2.02	1.86
Strata 3	1501-5000 AvgKwh	109	1,808	8.65	5.15	4.66
Strata 4	>5000 AvgKwh	48	8,319	27.16	18.14	17.77

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MRCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	May-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	114	185	1.19	0.32	0.35
Strata 2	601-1500 AvgKwh	64	857	5.13	2.79	2.73
Strata 3	1501-5000 AvgKwh	112	2,005	9.48	5.98	5.58
Strata 4	>5000 AvgKwh	45	8,736	27.24	19.04	19.06

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Jun-12 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	114	216	1.23	0.35	0.29
Strata 2	601-1500 AvgKwh	63	1,084	5.40	3.05	2.65
Strata 3	1501-5000 AvgKwh	112	2,530	9.57	6.90	6.39
Strata 4	>5000 AvgKwh	45	10,367	28.02	20.46	18.89

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jul-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	115	221	1.18	0.41	0.39
Strata 2	601-1500 AvgKwh	65	1,162	5.46	3.18	2.66
Strata 3	1501-5000 AvgKwh	111	2,675	9.66	6.46	6.58
Strata 4	>5000 AvgKwh	44	10,655	28.60	20.05	19.69

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Aug-12 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	114	222	1.17	0.43	0.33
Strata 2	601-1500 AvgKwh	65	1,207	5.41	3.09	2.73
Strata 3	1501-5000 AvgKwh	110	2,719	9.50	6.34	6.62
Strata 4	>5000 AvgKwh	44	10,433	29.24	21.92	19.32

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sep-12 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	114	225	1.19	0.40	0.34
Strata 2	601-1500 AvgKwh	65	1,218	5.31	3.17	3.06
Strata 3	1501-5000 AvgKwh	105	2,682	8.95	6.44	6.10
Strata 4	>5000 AvgKwh	40	9,610	26.47	20.23	20.13

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Oct-12 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	115	200	1.07	0.25	0.27
Strata 2	601-1500 AvgKwh	64	986	4.96	2.64	2.17
Strata 3	1501-5000 AvgKwh	106	2,184	9.47	5.39	4.71
Strata 4	>5000 AvgKwh	39	8,127	24.71	14.92	15.33

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Nov-12 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	113	188	1.26	0.22	0.22
Strata 2	601-1500 AvgKwh	64	842	5.25	2.03	2.12
Strata 3	1501-5000 AvgKwh	106	1,873	9.59	4.72	4.47
Strata 4	>5000 AvgKwh	37	8,215	27.76	16.59	16.11

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Dec-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	113	183	1.32	0.36	0.45
Strata 2	601-1500 AvgKwh	64	834	5.60	1.94	1.42
Strata 3	1501-5000 AvgKwh	106	2,099	11.43	5.18	4.18
Strata 4	>5000 AvgKwh	38	8,451	33.67	13.19	11.45

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

		Jan-13				
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=600 AvgKwh	113	233	1.24	0.38	0.44
Strata 2	601-1500 AvgKwh	65	1,065	6.10	2.08	2.16
Strata 3	1501-5000 AvgKwh	105	2,282	12.02	6.60	5.27
Strata 4	>5000 AvgKwh	36	9,654	34.54	20.44	16.81

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

		Feb-13				
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=600 AvgKwh	111	199	1.11	0.29	0.29
Strata 2	601-1500 AvgKwh	65	912	5.27	1.96	1.33
Strata 3	1501-5000 AvgKwh	105	1,938	10.23	4.55	3.82
Strata 4	>5000 AvgKwh	36	7,612	27.12	12.54	11.15

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Mar-13 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=600 AvgKwh	112	197	1.12	0.45	0.45
Strata 2	601-1500 AvgKwh	65	862	6.03	1.59	1.59
Strata 3	1501-5000 AvgKwh	105	1,879	10.94	4.28	4.28
Strata 4	>5000 AvgKwh	34	7,695	27.69	12.08	12.08

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	3,319	12.51	7.08	6.85
Strata 2	26-80 Avg Kw	72	11,796	39.01	27.54	26.04
Strata 3	81-250 Avg Kw	68	39,969	124.14	85.54	78.70
Strata 4	>250 Avg Kw	55	117,777	418.13	294.92	251.60
Billing	Billing IDR's	70	284,119	867.62	580.55	472.27

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	May-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	48	3,248	14.07	8.88	8.15
Strata 2	26-80 Avg Kw	72	11,752	41.30	28.88	28.45
Strata 3	81-250 Avg Kw	69	40,538	126.80	88.56	86.37
Strata 4	>250 Avg Kw	54	125,046	462.32	340.51	286.58
Billing	Billing IDR's	69	263,588	837.45	516.99	446.99

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jun-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	48	3,940	14.40	9.70	9.59
Strata 2	26-80 Avg Kw	71	13,916	41.36	32.01	31.57
Strata 3	81-250 Avg Kw	69	47,169	130.54	99.18	86.49
Strata 4	>250 Avg Kw	55	141,648	451.21	328.59	281.01
Billing	Billing IDR's	69	268,110	840.71	546.34	491.65

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jul-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	48	4,096	13.03	8.25	8.18
Strata 2	26-80 Avg Kw	71	14,325	43.96	34.02	32.65
Strata 3	81-250 Avg Kw	69	47,700	125.91	87.57	83.46
Strata 4	>250 Avg Kw	55	131,631	433.02	315.36	282.92
Billing	Billing IDR's	67	249,577	803.00	517.83	432.92

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Aug-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	48	4,168	14.03	9.13	8.97
Strata 2	26-80 Avg Kw	70	14,595	46.79	35.28	34.99
Strata 3	81-250 Avg Kw	69	47,860	138.97	97.29	93.11
Strata 4	>250 Avg Kw	55	131,367	497.87	345.98	310.38
Billing	Billing IDR's	67	278,849	846.14	513.49	464.30

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Sep-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	4,231	14.82	9.93	9.09
Strata 2	26-80 Avg Kw	70	14,850	41.76	32.31	30.58
Strata 3	81-250 Avg Kw	69	49,953	131.62	100.39	89.10
Strata 4	>250 Avg Kw	54	144,128	462.86	355.49	303.26
Billing	Billing IDR's	68	258,610	803.36	578.56	520.24

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Oct-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	48	3,628	13.45	7.85	7.16
Strata 2	26-80 Avg Kw	70	12,944	37.14	27.27	25.37
Strata 3	81-250 Avg Kw	68	44,380	123.38	81.96	78.31
Strata 4	>250 Avg Kw	54	133,574	394.49	290.52	228.18
Billing	Billing IDR's	69	260,052	812.90	564.69	443.55

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Nov-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	3,156	13.36	7.07	6.57
Strata 2	26-80 Avg Kw	70	11,297	34.49	22.18	22.99
Strata 3	81-250 Avg Kw	69	38,873	113.11	75.79	67.57
Strata 4	>250 Avg Kw	52	120,309	375.19	273.39	237.60
Billing	Billing IDR's	71	230,631	761.20	518.48	452.79

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Dec-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	3,036	14.52	6.37	5.71
Strata 2	26-80 Avg Kw	70	10,832	36.67	22.62	16.76
Strata 3	81-250 Avg Kw	69	37,199	126.51	71.72	57.45
Strata 4	>250 Avg Kw	53	114,817	390.90	268.94	204.29
Billing	Billing IDR's	72	214,488	756.12	477.42	362.76

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jan-13 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	3,464	15.47	8.24	6.40
Strata 2	26-80 Avg Kw	69	11,849	39.01	23.21	22.54
Strata 3	81-250 Avg Kw	69	38,896	118.38	66.96	63.42
Strata 4	>250 Avg Kw	52	114,858	381.34	241.99	173.92
Billing	Billing IDR's	72	228,185	753.40	469.16	314.52

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Feb-13 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	3,061	12.60	5.57	6.17
Strata 2	26-80 Avg Kw	69	10,711	33.52	20.37	16.93
Strata 3	81-250 Avg Kw	69	35,734	113.68	71.33	63.16
Strata 4	>250 Avg Kw	52	110,885	375.87	257.76	231.77
Billing	Billing IDR's	73	204,195	732.13	446.34	430.93

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Mar-13 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	2,981	14.34	7.65	5.76
Strata 2	26-80 Avg Kw	69	10,458	35.99	23.40	15.48
Strata 3	81-250 Avg Kw	69	36,014	123.45	79.54	62.04
Strata 4	>250 Avg Kw	53	111,616	360.56	253.57	189.57
Billing	Billing IDR's	74	218,116	752.25	474.17	370.67

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-12 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	30	154,799	332.54	291.20	290.53
Strata 2	>500 Avg KW	29	274,360	535.88	461.17	451.83
Billing	Billing IDR's	164	499,746	1,078.74	868.92	804.09

NOTE: Billing = Customers with billing IDR's