

ENTERGY TEXAS, INC.
COST-OF-SERVICE WORKPAPERS
SCHEDULE P
12 MONTHS ENDED MARCH 31, 2013
VOLUME 2

INDEX

ADJUSTMENTS

AJ 1	Rate Schedule Revenue
AJ 2	ITC External Costs
AJ 3	Revenue-Related Expenses
AJ 4	Miscellaneous Electric Service Revenue
AJ 5	Fuel Recovery Revenue & Purch. Power Expense
AJ 6	Working Cash
AJ 7	Local Franchise Fees
AJ 8	Non-qualified Supplemental Pension
AJ 9	Margins Tax
AJ 10	Income Tax
AJ 11	Rate Case Expense
AJ 12	Trade Assn. Dues/Legislative Advocacy
AJ13A	Annualize Depreciation Expense
AJ13B	T & D Reclass
AJ 14	Credit Facility Fees
AJ 15	TX Storm Securitization
AJ 16A	ARO & Accretion Elimination
AJ 16B	Out of Period
AJ 16C	Regulatory Debits & Credits
AJ 16D	Provision for Rate Refund
AJ 16E	ETI Direct Expenses
AJ 16F	FAS 158
AJ 16G	Facilities Charges
AJ 16H	Prior Period Rate Case Expense
AJ 16I	Energy Efficiency
AJ 16J	Plant Held for Future Use
AJ 16K	Prepaid Eliminations
AJ 16L	MISO Transition Expense
AJ 16M	Decommissioning
AJ 17	Interest Synchronization
AJ 18	Customer Deposits & ESI Interest
AJ 19	FAS 106
AJ 20	Pension Expense
AJ 21A	Affiliate - Corporate Aircraft
AJ 21B	Affiliate - Ticket Costs
AJ 21C	Affiliate - Rate Case Expense
AJ 21D	Affiliate - Integrated Energy Costs
AJ 21E	Affiliate - Katrina Relocation Costs
AJ 21F	Affiliate - Energy Efficiency
AJ 21G	Affiliate - Capital Projects
AJ 21H	Affiliate - Gas, Nuclear, and EWC Departments
AJ 21I	Affiliate - Non-Recoverable Items
AJ 21J	Affiliate - Billing Method Change
AJ 21K	Affiliate - Franchise Fees
AJ 21L	Affiliate - Supply Chain Class
AJ 21M	Affiliate - Financial Services Class
AJ 22	Payroll
AJ 23	Renewable Energy Credit
AJ 24	Incentive Compensation
AJ 25	Blank
AJ 26	Wholesale
AJ 27	Interruptible Credit
AJ 28	MISO
AJ 29	Property Insurance
AJ 30	Sec. 39.4525 Costs
AJ 31	Prepaid Pension

ENTERGY TEXAS, INC.
COST-OF-SERVICE WORKPAPERS
SCHEDULE P
12 MONTHS ENDED MARCH 31, 2013
VOLUME 3

INDEX

ALLOCATION FACTORS

AF 1	Demand
AF 2	Energy
AF 3	Customer
AF 4	Revenue
AF 5	Direct
AF 6	Internal
AF 7	Special
AF 8	Labor Study - Payroll Factors
AF 9	Labor/Payroll Workpapers

MISCELLANEOUS DATA

MD 1	Miscellaneous Data
------	--------------------

This page has been intentionally left blank.

AF 1
Demand

Entergy Texas, Inc.
Rate Case
External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Demand Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
PG-Production/Generation	DD-Demand	TO-Total All Customers amount	100.0000	100.0000	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		RO-Retail Only amount	100.0000	100.0000	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		WO-Wholesale Only amount	100.0000	100.0000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TH-Transmission High Voltage	DD-Demand	percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		IS-Interruptible Service amount	100.0000	100.0000	0.484096	0.020823	0.220126	0.075945	0.195848	0.000000	0.003162
		percentage	100.00%	100.00%	48.41%	2.08%	22.01%	7.59%	19.58%	0.00%	0.32%
		R1-Retail Other amount	100.0000	100.0000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
		percentage	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
TL-Transmission Low Voltage	DD-Demand	TO-Total All Customers amount	100.0000	100.0000	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		RO-Retail Only amount	100.0000	100.0000	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		WO-Wholesale Only amount	100.0000	100.0000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DS-Distribution Substations	DD-Demand	percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		TO-Total All Customers amount	0.931884	0.931884	0.474729	0.020420	0.215863	0.074472	0.143299	0.000000	0.003101
		percentage	100.00%	100.00%	50.94%	2.19%	23.16%	7.99%	15.38%	0.00%	0.33%
		RO-Retail Only amount	0.931884	0.931884	0.474729	0.020420	0.215863	0.074472	0.143299	0.000000	0.003101
		percentage	100.00%	100.00%	50.94%	2.19%	23.16%	7.99%	15.38%	0.00%	0.33%
D1-Distribution Primary	DD-Demand	WO-Wholesale Only amount	100.0000	100.0000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		TO-Total All Customers amount	2.925133	2.925133	1.769213	73.573	791.085	248.756	19.956	0	22.550
		percentage	100.00%	100.00%	60.48%	2.52%	27.04%	8.50%	0.68%	0.00%	0.77%
		RO-Retail Only amount	2.925133	2.925133	1.769213	73.573	791.085	248.756	19.956	0	22.550
D2-Distribution Secondary	DD-Demand	percentage	100.00%	100.00%	60.48%	2.52%	27.04%	8.50%	0.68%	0.00%	0.77%
		WO-Wholesale Only amount	100.0000	100.0000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		TO-Total All Customers amount	3.749176	3.749176	2.517641	112.078	907.060	189.847	0	0	22.550
		percentage	100.00%	100.00%	67.15%	2.99%	24.19%	5.06%	0.00%	0.00%	0.60%
DX-Distribution Line Transformers	DD-Demand	RO-Retail Only amount	3.749176	3.749176	2.517641	112.078	907.060	189.847	0	0	22.550
		percentage	100.00%	100.00%	67.15%	2.99%	24.19%	5.06%	0.00%	0.00%	0.60%
		WO-Wholesale Only amount	100.0000	100.0000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		TO-Total All Customers amount	3.749176	3.749176	2.517641	112.078	907.060	189.847	0	0	22.550

Note: Reference Schedule P-7.2 for amounts and percentages to rate classes.

This page has been intentionally left blank.

Entergy Texas, Inc.
Rate Case
External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Energy Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
PG-Production/Generation	EE-Energy	TO-Total All Customers	17,359,626	17,359,626	6,246,696	327,103	3,597,740	1,668,455	5,431,235	0	88,397
			100.00%	100.00%	35.98%	1.88%	20.72%	9.61%	31.29%	0.00%	0.51%
		amount	17,359,626	17,359,626	6,246,696	327,103	3,597,740	1,668,455	5,431,235	0	88,397
		percentage	100.00%	100.00%	35.98%	1.88%	20.72%	9.61%	31.29%	0.00%	0.51%
		amount	1,000,000	1,000,000	1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		amount	9,386,181	9,386,181	3,629,605	203,697	2,663,114	1,094,221	1,730,302	0	65,242
		percentage	100.00%	100.00%	38.67%	2.17%	28.37%	11.66%	18.43%	0.00%	0.70%

Note: Reference Schedule P-7.2 for amounts and percentages to rate classes.

This page has been intentionally left blank.

AF 3
Customer

Entergy Texas, Inc.
Rate Case
External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Customer Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY	ADJUSTED	TOTAL RETAIL	RES	SMALL GEN	GENERAL	LARGE GEN	LARGE INDUST	GENERATION	COMP
							SERVICE	SERVICE	SERVICE	PWR SERVICE	SERV	LIGHTING
DV-Distribution Services	CC-Customer TO-Total All Customers	amount	497,460	497,460	497,460	366,153	60,720	68,306	2,281	0	0	0
		percentage	100.00%	100.00%	100.00%	100.00%	12.21%	13.73%	0.46%	0.00%	0.00%	0.00%
	RO-Retail Only	amount	497,460	497,460	497,460	366,153	60,720	68,306	2,281	0	0	0
		percentage	100.00%	100.00%	100.00%	100.00%	12.21%	13.73%	0.46%	0.00%	0.00%	0.00%
DM-Distribution Meters	WO-Wholesale Only	amount	1,000,000	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CC-Customer TO-Total All Customers	amount	46,047,706	46,047,706	46,047,706	21,610,468	3,758,783	10,983,451	1,215,406	8,479,598	0	0
		percentage	100.00%	100.00%	100.00%	46.93%	8.16%	23.85%	2.64%	18.41%	0.00%	0.00%
DG-Distribution General	RO-Retail Only	amount	46,047,706	46,047,706	46,047,706	21,610,468	3,758,783	10,983,451	1,215,406	8,479,598	0	0
		percentage	100.00%	100.00%	100.00%	46.93%	8.16%	23.85%	2.64%	18.41%	0.00%	0.00%
	WO-Wholesale Only	amount	1,000,000	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CM-Customer Meter Reading	CC-Customer TO-Total All Customers	amount	419,491	419,491	419,491	366,153	31,625	19,523	381	83	0	1,726
		percentage	100.00%	100.00%	100.00%	87.29%	7.54%	4.65%	0.09%	0.02%	0.00%	0.41%
	RO-Retail Only	amount	100,000	100,000	100,000	366,153	31,625	19,523	381	83	0	1,726
		percentage	100.00%	100.00%	100.00%	36.62%	7.54%	4.65%	0.09%	0.02%	0.00%	0.41%
CR-Customer Records	WO-Wholesale Only	amount	1,000,000	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CC-Customer TO-Total All Customers	amount	568,917	568,917	568,917	366,155	57,464	75,709	9,284	60,305	0	0
		percentage	100.00%	100.00%	100.00%	64.36%	10.10%	13.31%	1.63%	10.60%	0.00%	0.00%
CS-Customer Services	RO-Retail Only	amount	100,000	100,000	100,000	100,000	57,464	75,709	9,284	60,305	0	0
		percentage	100.00%	100.00%	100.00%	100.00%	57.46%	75.70%	9.28%	10.60%	0.00%	0.00%
	WO-Wholesale Only	amount	1,000,000	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CP-Customer Payments	CC-Customer TO-Total All Customers	amount	551,722	551,722	551,722	446,707	38,583	23,818	465	40,043	0	2,106
		percentage	100.00%	100.00%	100.00%	80.97%	6.99%	4.32%	0.08%	7.26%	0.00%	0.38%
	RO-Retail Only	amount	551,722	551,722	551,722	446,707	38,583	23,818	465	40,043	0	2,106
		percentage	100.00%	100.00%	100.00%	80.97%	6.99%	4.32%	0.08%	7.26%	0.00%	0.38%
CW-Customer Warrants	WO-Wholesale Only	amount	1,000,000	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CC-Customer TO-Total All Customers	amount	551,722	551,722	551,722	446,707	38,583	23,818	465	40,043	0	2,106
		percentage	100.00%	100.00%	100.00%	80.97%	6.99%	4.32%	0.08%	7.26%	0.00%	0.38%
CW-Customer Warrants	RO-Retail Only	amount	551,722	551,722	551,722	446,707	38,583	23,818	465	40,043	0	2,106
		percentage	100.00%	100.00%	100.00%	80.97%	6.99%	4.32%	0.08%	7.26%	0.00%	0.38%
	WO-Wholesale Only	amount	1,000,000	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Note: Reference Schedule P-7.2 for amounts and percentages to rate classes.

This page has been intentionally left blank.

Entergy Texas, Inc.
Rate Case
External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Revenue Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RV-Revenue	RR-Revenue	TO-Total All Customers	671,102,245	671,102,245	372,898,306	19,956,747	130,740,516	45,787,173	92,488,987	0	9,230,506
		amount	100.00%	100.00%	55.57%	2.97%	19.48%	6.82%	13.78%	0.00%	1.38%
		percentage									
		amount	671,102,245	671,102,245	372,898,306	19,956,747	130,740,516	45,787,173	92,488,987	0	9,230,506
		percentage	100.00%	100.00%	55.57%	2.97%	19.48%	6.82%	13.78%	0.00%	1.38%
		amount	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		amount	2,980,925	2,980,925	2,605,710	54,068	167,074	16,160	0.00%	0.00%	4.63%
		percentage	100.00%	100.00%	87.41%	1.81%	5.60%	0.54%	0.00%	0.00%	137.913
		amount	2,980,925	2,980,925	2,605,710	54,068	167,074	16,160	0.00%	0.00%	4.63%
		percentage	100.00%	100.00%	87.41%	1.81%	5.60%	0.54%	0.00%	0.00%	137.913
		amount	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		amount	1,031,343,824	1,031,343,824	482,805,430	27,083,911	208,362,776	81,928,471	220,983,289	0	10,179,949
		percentage	100.00%	100.00%	46.81%	2.63%	20.20%	7.94%	21.43%	0.00%	0.99%
		amount	1,031,343,824	1,031,343,824	482,805,430	27,083,911	208,362,776	81,928,471	220,983,289	0	10,179,949
		percentage	100.00%	100.00%	46.81%	2.63%	20.20%	7.94%	21.43%	0.00%	0.99%
		amount	1,000,000	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

This page has been intentionally left blank.

Entergy Texas, Inc.
Rate Case
External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Direct Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
DI-Distribution Lighting	LL-Direct	TO-Total All Customers	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
		amount	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		percentage	1,000,000	1,000,000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1,000,000
		amount	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		percentage	1,000,000	1,000,000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		amount	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		percentage									

This page has been intentionally left blank.

Entergy Texas, Inc.
Cost of Service Study
Internal Factors - All Jurisdictions - Cost of Service Related Line Items
For the Test Year Ended March 31, 2013

LN	Allocation Group Factor	Total Company Adjusted	Total Retail	RES	SMALL GEN SERVICE	GENERAL SERVICE
<u>Cost of Service Related Lines \$ Amounts</u>						
1	PLDPTOA-TRANS/DIST PLANT	2,281,421,180	2,281,421,180	1,312,256,868	67,818,451	539,752,743
3	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035
4	PLPTDPTOA-PROD/TRANS/DIST PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,706,051	749,987,664
5	PLPTOA-PLANT IN SERVICE	3,503,141,636	3,503,141,636	1,913,228,633	96,293,705	798,870,932
6	RSRRTOA-RETAIL SALES	671,102,245	671,102,245	372,898,306	19,956,747	130,740,516
7	RSRRTOA-RATE BASE EXCL NON-INV SUPPL CAP	2,352,841,561	2,352,841,561	1,303,407,140	65,564,352	543,095,416
8	PLPTDPTOA-PROD/DIST PLANT	2,334,015,056	2,334,015,056	1,317,014,237	68,023,084	541,915,956
9	PLPTDPTOA-PROD/TRANS PLANT	1,895,261,205	1,895,261,205	919,945,926	39,570,567	418,306,629
10	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708
11	OMDOTOA-OPERATION	13,812,240	13,812,240	7,836,762	723,557	3,161,440
12	OMDMTOA-MAINTENANCE	14,091,704	14,091,704	8,008,204	481,198	3,200,312
13	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	17,476,530	17,476,530	13,607,479	1,203,215	1,193,105
14	OMCSTOA-CUSTOMER SERVICES EXPENSES	3,339,573	3,339,573	2,703,917	233,543	144,170
15	PLGTOA-GENERAL PLANT IN SERVICE	139,559,997	139,559,997	76,720,565	5,145,293	26,260,951
16	PLTOAXINT-PLANT EXCL INTANGIBLES	3,398,335,470	3,398,335,470	1,853,031,030	92,924,552	777,022,505
17	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	5,336,450	5,336,450	2,982,050	165,618	1,085,302
18	RBTOA-RATE BASE	1,633,805,549	1,633,805,549	905,081,691	45,527,673	377,123,695
19	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	89,703,916	89,703,916	50,618,380	2,872,662	20,171,875
<u>Cost of Service Related Lines Percent</u>						
20	PLDPTOA-TRANS/DIST PLANT	100.00%	100.00%	57.52%	2.97%	23.66%
21	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	100.00%	100.00%	62.84%	3.54%	24.39%
22	PLPTDPTOA-PROD/TRANS/DIST PLANT	100.00%	100.00%	54.51%	2.69%	23.04%
23	PLPTOA-PLANT IN SERVICE	100.00%	100.00%	54.61%	2.75%	22.80%
24	RSRRTOA-RETAIL SALES	100.00%	100.00%	55.57%	2.97%	19.48%
25	RSRRTOA-RATE BASE EXCL NON-INV SUPPL CAP	100.00%	100.00%	55.40%	2.79%	23.08%
26	PLPTDPTOA-PROD/DIST PLANT	100.00%	100.00%	56.43%	2.91%	23.22%
27	PLPTOA-PROD/TRANS PLANT	100.00%	100.00%	48.54%	2.09%	22.07%
28	PLPTOA-TRANSMISSION PLANT IN SERVICE	100.00%	100.00%	49.67%	2.14%	22.58%
29	OMDOTOA-OPERATION	100.00%	100.00%	56.74%	5.24%	22.89%
30	OMDMTOA-MAINTENANCE	100.00%	100.00%	56.83%	3.41%	22.71%
31	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	100.00%	100.00%	77.86%	6.88%	6.83%
32	OMCSTOA-CUSTOMER SERVICES EXPENSES	100.00%	100.00%	80.97%	6.99%	4.32%
33	PLGTOA-GENERAL PLANT IN SERVICE	100.00%	100.00%	54.97%	3.69%	18.82%
34	PLTOAXINT-PLANT EXCL INTANGIBLES	100.00%	100.00%	54.53%	2.73%	22.86%
35	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	100.00%	100.00%	55.88%	3.10%	20.34%
36	RBTOA-RATE BASE	100.00%	100.00%	55.40%	2.79%	23.08%
37	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	100.00%	100.00%	56.43%	3.20%	22.49%

Note: Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors.

Entergy Texas, Inc.
Cost of Service Study
Internal Factors - All Jurisdictions - Cost of Service Related Line Items
For the Test Year Ended March 31, 2013

LN	Allocation Group Factor	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
<u>Cost of Service Related Lines \$ Amounts</u>					
1	PLDTCOA-TRANS/DIST PLANT	157,364,297	171,135,060	0	33,093,762
2	PLDTCOA-DISTRIBUTION PLANT IN SERVICE	85,580,266	9,923,453	0	30,104,688
3	PLPTDTCOA-PROD/TRANS/DIST PLANT	229,894,628	377,037,951	0	36,113,911
4	PLPTDTCOA-PLANT IN SERVICE	244,718,986	408,495,593	0	41,533,786
5	RSRRTCOA-RETAIL SALES	45,787,173	92,488,997	0	9,230,506
6	RSRRTCOA-RATE BASE EXCL NON-INV SUPPL CAP	164,996,555	248,702,907	0	27,075,192
7	PLDTCOA-PROD/DIST PLANT	158,110,598	215,826,344	0	33,124,838
8	PLPTDTCOA-PROD/TRANS PLANT	144,314,363	367,114,498	0	6,009,223
9	PLPTDTCOA-TRANSMISSION PLANT IN SERVICE	71,784,031	161,211,607	0	2,989,073
10	OMDOTCOA-OPERATION	693,292	924,591	0	472,599
11	OMDMTCOA-MAINTENANCE	894,705	97,416	0	1,409,869
12	OMCATCOA-CUSTOMER ACCOUNTING EXPENSES	97,396	1,196,869	0	178,466
13	OMCSTCOA-CUSTOMER SERVICES EXPENSES	2,815	242,380	0	12,748
14	PLGTCOA-GENERAL PLANT IN SERVICE	7,951,168	19,236,826	0	4,245,193
15	PLTOAXINT-PLANT EXCL INTANGIBLES	238,112,785	396,874,377	0	40,370,222
16	AXITCOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	340,691	710,792	0	51,998
17	RBTCOA-RATE BASE	114,573,073	172,698,492	0	18,800,926
18	DXTCOA-DEPRECIATION AND AMORTIZATION EXPENSE	5,904,337	8,925,678	0	1,210,983
<u>Cost of Service Related Lines Percents</u>					
20	PLDTCOA-TRANS/DIST PLANT	6.90%	7.50%	0.00%	1.45%
21	PLDTCOA-DISTRIBUTION PLANT IN SERVICE	6.29%	0.73%	0.00%	2.21%
22	PLPTDTCOA-PROD/TRANS/DIST PLANT	7.06%	11.58%	0.00%	1.11%
23	PLTOA-PLANT IN SERVICE	6.99%	11.66%	0.00%	1.19%
24	RSRRTCOA-RETAIL SALES	6.82%	13.78%	0.00%	1.38%
25	RSRRTCOA-RATE BASE EXCL NON-INV SUPPL CAP	7.01%	10.57%	0.00%	1.15%
26	PLDTCOA-PROD/DIST PLANT	6.77%	9.25%	0.00%	1.42%
27	PLPTDTCOA-PROD/TRANS PLANT	7.61%	19.37%	0.00%	0.32%
28	PLPTDTCOA-TRANSMISSION PLANT IN SERVICE	7.79%	17.50%	0.00%	0.32%
29	OMDOTCOA-OPERATION	5.02%	6.69%	0.00%	3.42%
30	OMDMTCOA-MAINTENANCE	6.35%	0.69%	0.00%	10.00%
31	OMCATCOA-CUSTOMER ACCOUNTING EXPENSES	0.56%	6.85%	0.00%	1.02%
32	OMCSTCOA-CUSTOMER SERVICES EXPENSES	0.08%	7.26%	0.00%	0.38%
33	PLGTCOA-GENERAL PLANT IN SERVICE	5.70%	13.78%	0.00%	3.04%
34	PLTOAXINT-PLANT EXCL INTANGIBLES	7.01%	11.68%	0.00%	1.19%
35	AXITCOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	6.38%	13.32%	0.00%	0.97%
36	RBTCOA-RATE BASE	7.01%	10.57%	0.00%	1.15%
37	DXTCOA-DEPRECIATION AND AMORTIZATION EXPENSE	6.58%	9.95%	0.00%	1.35%

Note: Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors.

Sponsored by: Heather G. LeBlanc

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P AF 6.3

SCHED_COS_WP_8-27908

LN	Account No	Total Company Adjusted	Total Retail	RES	SMALL GEN SERVICE	GENERAL SERVICE
1	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921
2	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708
3	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035
4	PLPTOA-PROD/TRANS/DIST PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,706,564	749,987,664
5		100.00%	100.00%	54.51%	2.69%	23.04%
6	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708
7	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035
8	PLPTOA-TRANS/DIST PLANT	2,281,421,180	2,281,421,180	1,312,256,868	67,816,461	539,752,743
9		100.00%	100.00%	57.52%	2.97%	23.66%
10	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921
11	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708
12	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035
13	PLPTOA-GENERAL PLANT IN SERVICE	139,559,997	139,559,997	76,720,565	5,145,293	26,280,951
14	PLPTOA-REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	3,426,753	3,426,753	1,701,948	73,208	773,889
15	PLPTOA-PLANT EXCL INTANGIBLES	3,398,335,470	3,398,335,470	1,853,031,030	92,924,552	777,022,505
16		100.00%	100.00%	54.53%	2.73%	22.86%
17	PLPTOA-PLANT IN SERVICE	3,503,141,636	3,503,141,636	1,913,228,633	96,293,705	798,870,932
18	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(1,336,760,722)	(1,336,760,722)	(702,279,799)	(35,700,883)	(296,323,927)
19	FITOA-FUEL INVENTORY	58,640,716	58,640,716	21,101,303	1,104,952	12,153,145
20	MSTOA-MATERIALS AND SUPPLIES	30,818,420	30,818,420	16,750,393	825,765	7,089,973
21	PPTOA-PREPAYMENTS	9,278,923	9,278,923	5,126,705	272,244	1,894,942
22	PIRTOA-PROPERTY INSURANCE RESERVE	55,920,521	55,920,521	32,165,077	1,662,316	13,230,023
23	IDRTOA-INJURIES & DAMAGES RESERVES	(7,147,656)	(7,147,656)	(3,902,424)	(267,521)	(1,309,997)
24	PENTOA-UNFUNDED PENSION	31,362,279	31,362,279	17,122,943	1,173,821	5,747,969
25	ERTOA-ENVIRONMENTAL RESERVES	(1,150,000)	(1,150,000)	(668,787)	(35,453)	(270,632)
26	REGASSUA-REGULATORY ASSETS AND LIABILITIES	8,737,445	8,737,445	4,763,098	235,405	2,012,987
27	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	2,362,841,561	2,362,841,561	1,303,407,140	65,564,352	543,095,416
28		100.00%	100.00%	55.40%	2.79%	23.08%
29	PLD3602-360 2 LAND RIGHTS	11,800,458	11,800,458	7,137,290	296,805	3,191,364
30	PLD364TOA-364 POLES, TOWERS & FIXTURES	234,503,655	234,503,655	145,323,881	6,146,314	61,928,753
31	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	247,618,424	247,618,424	151,855,127	6,376,555	66,074,477
32	PLD366TOA-366 UNDERGROUND CONDUIT	25,718,658	25,718,658	16,611,080	714,829	6,546,936
33	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	98,385,306	98,385,306	60,984,376	2,579,676	25,975,962
34	PLDPTOA-DL-DIST PLANT IN SERVICE LINES	618,026,500	618,026,500	381,811,754	16,114,179	163,717,493
35		100.00%	100.00%	61.78%	2.61%	26.49%
36	PLD3601TOA-360 1 LAND	4,040,358	4,040,358	2,443,736	101,623	1,092,691
37	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	11,917,079	11,917,079	7,207,826	298,739	3,222,904
38	PLD362TOA-362 STATION EQUIPMENT	168,933,080	168,933,080	102,176,072	4,249,008	45,686,957
39	PLDPTOA-DS-DIST PLANT IN SERVICE SUBSTATIONS	184,890,516	184,890,516	111,827,635	4,650,370	50,002,552
40		100.00%	100.00%	60.48%	2.52%	27.04%
41	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921
42	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708
43	PLPTOA-PROD/TRANS PLANT	1,895,261,205	1,895,261,205	919,945,926	39,570,567	418,306,629
44		100.00%	100.00%	48.54%	2.09%	22.07%
45	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921
46	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035
47	PLPTOA-PROD/DIST PLANT	2,334,015,056	2,334,015,056	1,317,014,237	68,023,084	541,916,956
48		100.00%	100.00%	56.43%	2.91%	23.22%

Note: Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors.

Entergy Texas, Inc.
Cost of Service Study
Internal Allocation Factors - Custom Rollups
For the Test Year Ended March 31, 2013

Sponsored by: Heather G. LeBlanc

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P AF 6.4

SCHED_COS_WP_8-287909

LN	Account No	LARGE GEN SERVICE	LARGE INDUST PW	COMP GENERATION SERV	LIGHTING
1	PLPTOA-PRODUCTION PLANT IN SERVICE	72,530,332	205,902,891	0	3,020,149
2	PLPTOA-TRANSMISSION PLANT IN SERVICE	71,784,031	161,211,607	0	2,989,073
3	PLPTOA-DISTRIBUTION PLANT IN SERVICE	85,580,266	9,923,453	0	30,104,688
4	PLPTDPTOA-PROD/TRANS/DIST PLANT	229,894,628	377,037,951	0	36,113,911
5		7.06%	11.58%	0.00%	1.11%
6	PLPTOA-TRANSMISSION PLANT IN SERVICE	71,784,031	161,211,607	0	2,989,073
7	PLPTOA-DISTRIBUTION PLANT IN SERVICE	85,580,266	9,923,453	0	30,104,688
8	PLPTDPTOA-PROD/TRANS/DIST PLANT	157,364,297	171,135,060	0	33,093,762
9		6.90%	7.50%	0.00%	1.46%
10	PLPTOA-PRODUCTION PLANT IN SERVICE	72,530,332	205,902,891	0	3,020,149
11	PLPTOA-TRANSMISSION PLANT IN SERVICE	71,784,031	161,211,607	0	2,989,073
12	PLPTOA-DISTRIBUTION PLANT IN SERVICE	85,580,266	9,923,453	0	30,104,688
13	PLPTOA-GENERAL PLANT IN SERVICE	7,951,168	19,236,826	0	4,245,193
14	PLPTOA-REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	266,989	599,601	0	11,117
15	PLPTOAXINT-PLANT EXCL INTANGIBLES	238,112,785	396,874,377	0	40,370,222
16		7.01%	11.68%	0.00%	1.19%
17	PLPTOA-PLANT IN SERVICE	244,718,986	408,495,593	0	41,533,786
18	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(93,923,920)	(191,651,426)	0	(16,880,769)
19	FTOA-FUEL INVENTORY	5,636,031	18,346,680	0	298,605
20	MSTOA-MATERIALS AND SUPPLIES	2,179,257	3,636,687	0	336,345
21	PPTOA-PREPAYMENTS	633,587	1,223,220	0	128,225
22	PIRTOA-PROPERTY INSURANCE RESERVE	3,857,198	4,194,737	0	811,170
23	IDRTOA-INJURIES & DAMAGES RESERVE	(399,903)	(1,040,617)	0	(227,194)
24	PENTOA-UNFUNDED PENSION	1,754,684	4,565,988	0	996,875
25	ERTOA-ENVIRONMENTAL RESERVES	(76,409)	(79,937)	0	(18,783)
26	REGASSLABTOA-REGULATORY ASSETS AND LIABILITIES	617,043	1,011,980	0	96,931
27	REXNISC-RATE BASE EXCL NON-JV SUPPL CAP	164,996,555	248,702,907	0	27,075,192
28		7.01%	10.57%	0.00%	1.15%
29	PLD3602-360 2 LAND RIGHTS	1,003,522	80,506	0	90,970
30	PLD364TOA-364 POLES, TOWERS & FIXTURES	18,142,802	1,242,845	0	1,719,160
31	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	19,980,664	1,475,741	0	1,855,859
32	PLD366TOA-366 UNDERGROUND CONDUIT	1,694,130	77,696	0	173,986
33	PLD367TOA-367 UNDERGROUND CONDUIT & DEVICES	7,604,361	520,023	0	720,908
34	PLDPTOA/DL-DIST PLANT IN SERVICE LINES	48,425,279	3,395,911	0	4,560,884
35		7.84%	0.55%	0.00%	0.74%
36	PLD3601TOA-360.1 LAND	343,596	27,564	0	31,147
37	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	1,013,439	81,301	0	91,869
38	PLD362TOA-362 STATION EQUIPMENT	14,366,224	1,152,504	0	1,302,314
39	PLDPTOA/DS-DIST PLANT IN SERVICE SUBSTATIONS	15,723,260	1,261,370	0	1,425,330
40		8.50%	0.88%	0.00%	0.77%
41	PLPTOA-PRODUCTION PLANT IN SERVICE	72,530,332	205,902,891	0	3,020,149
42	PLPTOA-TRANSMISSION PLANT IN SERVICE	71,784,031	161,211,607	0	2,989,073
43	PLPTDPTOA-PROD/TRANS PLANT	144,314,363	367,114,498	0	6,009,223
44		7.51%	19.37%	0.00%	0.32%
45	PLPTOA-PRODUCTION PLANT IN SERVICE	72,530,332	205,902,891	0	3,020,149
46	PLPTOA-DISTRIBUTION PLANT IN SERVICE	85,580,266	9,923,453	0	30,104,688
47	PLPTDPTOA-PROD/TRANS PLANT	158,110,598	215,826,344	0	33,124,838
48		6.77%	9.25%	0.00%	1.42%

Note: Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors

Entergy Texas, Inc.
Rate Case
Special
Electric
For the Test Year Ended March 31, 2013

Section AF 7 left blank intentionally.

This page has been intentionally left blank.

Entergy Texas, Inc.
Cost of Service Study
All Jurisdictions - Labor Related Line Items
For the Test Year Ended March 31, 2013

LN	Allocation Group Factor	Total Company Adjusted	Total Retail	RES	SMALL GEN SERVICE	GENERAL SERVICE
<u>Labor Related Lines Amounts</u>						
1	LOMTOA-LABOR EXPENSES	44,592,904	44,592,904	24,346,500	1,669,014	8,172,832
2	LPTOA-PRODUCTION LABOR EXPENSES	17,222,405	17,222,405	7,686,476	344,961	3,680,973
3	LDOSUB-OTHER DISTRIBUTION OPERATION	3,304,822	3,304,822	1,820,203	189,228	724,832
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	4,026,457	4,026,457	2,040,327	128,372	819,026
5	LCAMRCR-METER READING AND CUST RECORDS	5,365,318	5,365,318	4,295,755	384,250	257,786
<u>Labor Related Lines Percents</u>						
7	LOMTOA-LABOR EXPENSES	100.00%	100.00%	54.60%	3.74%	18.33%
8	LPTOA-PRODUCTION LABOR EXPENSES	100.00%	100.00%	44.63%	2.00%	21.37%
9	LDOSUB-OTHER DISTRIBUTION OPERATION	100.00%	100.00%	55.08%	5.73%	21.93%
10	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	100.00%	100.00%	50.67%	3.19%	20.34%
11	LCAMRCR-METER READING AND CUST RECORDS	100.00%	100.00%	80.07%	7.16%	4.80%

Note: TO = RO because there is not a Wholesale class

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.1

Entergy Texas, Inc.
Rate Case
Cost of Service Labor Study
For the Test Year Ended March 31, 2013

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.2

Line No	Line Item	Allocation Factor Label	Per Book	Adjustments	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
1	LP500-500 OPERATION SUPVSN & ENGINEERING	PG/DD/TO	4,343,550	(77,553)	4,265,996	4,265,996	2,025,192
2	LP501E-501 FUEL - INELIGIBLE	PG/EE/TO	181,368	3,966	185,334	185,334	66,691
3	LP502-502 STEAM EXPENSES	PG/DD/TO	3,385,712	64,928	3,450,639	3,450,639	1,638,119
4	LP505-505 ELECTRIC EXPENSES	PG/DD/TO	942,169	12,228	954,396	954,396	453,080
5	LP506-506 MISC STEAM POWER EXPENSES	PG/DD/TO	2,775,990	18,346	2,794,336	2,794,336	1,326,552
6	LP507A-OPERATION	PG/DD/TO	11,628,788	21,914	11,650,702	11,650,702	5,509,633
7	LP510-510 MAINT SUPVSN & ENGINEERING	PG/EE/TO	925,716	(2,148)	923,568	923,568	332,337
8	LP511-511 MAINT OF STRUCTURES	PG/DD/TO	297,797	5,843	303,640	303,640	144,147
9	LP512-512 MAINT OF BOILER PLANT	PG/EE/TO	1,560,284	23,501	1,583,785	1,583,785	569,910
10	LP513-513 MAINT OF ELECTRIC PLANT	PG/EE/TO	1,491,561	30,291	1,521,852	1,521,852	547,624
11	LP514-514 MAINT OF MISC STEAM PLANT	PG/DD/TO	489,017	(103,341)	385,677	385,677	183,092
12	LPSMTA-MAINTENANCE	PG/DD/TO	4,764,375	(45,853)	4,718,521	4,718,521	1,777,109
13	LPSTOA-STEAM POWER GENERATION LABOR EXPENSES	PG/EE/TO	16,393,163	(23,940)	16,369,223	16,369,223	7,286,743
14	LP544-544 MAINT OF ELECTRIC PLANT	PG/EE/TO	(4,021)	(88)	(4,109)	(4,109)	(1,479)
15	LPHMTA-MAINTENANCE	PG/EE/TO	(4,021)	(88)	(4,109)	(4,109)	(1,479)
16	LPHTOA-HYDRAULIC POWER GENERATION LABOR EXPENSES	PG/DD/TO	16,389,141	(24,028)	16,365,114	16,365,114	7,285,264
17	LPGTOA-GENERATION LABOR EXPENSES	PG/DD/TO	664,743	(10,442)	654,301	654,301	310,616
18	LP566-566 LOAD DISPATCHING	LPTOA	206,247	(3,256)	202,991	202,991	90,596
19	LP557-557 OTHER PROD EXP & CR	LPTOA	870,990	(13,698)	857,292	857,292	401,212
20	LPPTOA-OTHER POWER SUPPLY LABOR EXPENSES	TH/DD/TO	17,280,131	(37,726)	17,242,405	17,242,405	7,686,476
21	LPTOA-PRODUCTION LABOR EXPENSES	TH/DD/TO	531,784	(32,263)	499,521	499,521	237,137
22	LT560-560 OPER SUPVSN & ENGINEERING	TH/DD/TO	896,031	(54,362)	841,669	841,669	428,771
23	LT561-561 LOAD DISPATCHING	TH/DD/TO	732,294	(10,935)	721,359	721,359	342,450
24	LT562-562 STATION EXPENSE	TH/DD/TO	1,211,045	(18,084)	1,192,961	1,192,961	607,729
25	LT563-563 OVERHEAD LINE EXPENSE	TH/DD/TO	44,449	690	45,140	45,140	21,429
26	LT564-564 STATION EXPENSE	TH/DD/TO	73,509	1,142	74,651	74,651	38,029
27	LT565-565 OVERHEAD LINE EXPENSE	TH/DD/TO	104	2	106	106	50
28	LT566-566 MISC TRANSMISSION EXPENSE	TH/DD/TO	183	4	187	187	95
29	LT567-567 MISC TRANSMISSION EXPENSE	TH/DD/TO	310,103	(3,560)	306,543	306,543	145,525
30	LT568-568 MAINT SUPVSN & ENG	TH/DD/TO	522,509	(5,999)	516,510	516,510	263,125
31	LT569-569 MAINT OF STRUCTURES	TH/DD/TO	4,322,011	(123,365)	4,198,646	4,198,646	2,084,341
32	LT570-570 MAINT OF STATION EQUIP	TH/DD/TO	503,116	8,384	511,501	511,501	242,824
33	LT571-571 MAINT OF OVERHEAD LINES	TH/DD/TO	853,329	14,220	867,549	867,549	441,955
34	LT572-572 MAINT OF MISC TRANS PLT	TH/DD/TO	10,969	(171)	10,798	10,798	5,126
35	LT573-573 MAINT OF MISC TRANS PLT	TH/DD/TO	18,140	(282)	17,858	17,858	9,097
36	LT574-574 MAINT OF MISC TRANS PLT	TH/DD/TO	240,282	5,187	245,470	245,470	116,532
37	LT575-575 OPER SUPV REG MKT	TH/DD/TO	397,371	8,579	405,950	405,950	206,803
38	LT576-576 MAINT OF MISC TRANS PLT	TH/DD/TO	31	1	32	32	15
39	LT577-577 MAINT OF MISC TRANS PLT	TH/DD/TO	55	1	56	56	29
40	LT578-578 MAINT OF MISC TRANS PLT	TH/DD/TO	824	(0)	824	824	391
41	LT579-579 MAINT OF MISC TRANS PLT	TH/DD/TO	1,398	(0)	1,397	1,397	712
42	LT580-580 MAINT OF MISC TRANS PLT	TH/DD/TO	2,025,516	35,919	2,061,435	2,061,435	1,023,484
43	LT581-581 MAINT OF MISC TRANS PLT	TH/DD/TO	6,347,527	(87,446)	6,260,081	6,260,081	3,107,825
44	LT582-582 MAINT OF MISC TRANS PLT	TH/DD/TO	49,082	(764)	48,319	48,319	23,998
45	LT583-583 MAINT OF MISC TRANS PLT	TH/DD/TO	49,082	(764)	48,319	48,319	23,998
46	LT584-584 MAINT OF MISC TRANS PLT	TH/DD/TO	49,082	(764)	48,319	48,319	23,998

Entergy Texas, Inc.
Rate Case
Cost of Service Labor Study
For the Test Year Ended March 31, 2013

Line No	Line Item	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	LP500-500 OPERATION SUPVSN & ENGINEERING	87,112	920,871	317,697	901,896	0	13,229
2	LP501IE-501 FUEL - INELIGIBLE	3,492	38,410	17,813	57,985	0	944
3	LP502-502 STEAM EXPENSES	70,462	744,865	256,976	729,517	0	10,700
4	LP505-505 ELECTRIC EXPENSES	19,489	206,019	71,076	201,774	0	2,960
5	LP506-506 MISC STEAM POWER EXPENSES	57,060	603,194	208,100	590,764	0	8,665
6	LP507-507 MISC STEAM POWER EXPENSES	237,615	2,513,359	871,662	2,481,935	0	36,498
7	LP510-510 MAINT SUPVSN & ENGINEERING	17,403	191,407	88,765	288,953	0	4,703
8	LP511-511 MAINT OF STRUCTURES	6,200	65,545	22,613	64,194	0	942
9	LP512-512 MAINT OF BOILER PLANT	29,843	328,235	152,219	495,512	0	8,065
10	LP513-513 MAINT OF ELECTRIC PLANT	28,676	315,400	146,267	476,136	0	7,749
11	LP514-514 MAINT OF MISC STEAM PLANT	7,876	83,253	28,722	81,538	0	1,196
12	LPSMT0A-MAINTENANCE	89,997	983,841	438,587	1,406,333	0	22,655
13	LPST0A-STEAM POWER GENERATION LABOR EXPENSES	327,612	3,497,199	1,310,248	3,888,268	0	59,153
14	LP544-544 MAINT OF ELECTRIC PLANT	(77)	(852)	(395)	(1,286)	0	(21)
15	LP544-544 MAINTENANCE	(77)	(852)	(395)	(1,286)	0	(21)
16	LPHT0A-HYDRAULIC POWER GENERATION LABOR EXPENSES	(77)	(852)	(395)	(1,286)	0	(21)
17	LPGTOA-GENERATION LABOR EXPENSES	327,535	3,496,348	1,309,853	3,886,982	0	59,132
18	LP556-556 LOAD DISPATCHING	13,361	141,239	48,727	138,329	0	2,029
19	LP557-557 OTHER PROD EXP & CR	4,066	43,386	16,204	48,010	0	729
20	LPPT0A-OTHER POWER SUPPLY LABOR EXPENSES	17,427	184,625	64,931	186,339	0	2,758
21	LPT0A-PRODUCTION LABOR EXPENSES	344,961	3,680,973	1,374,784	4,073,321	0	61,890
22	LT560-560 OPER SUPVSN & ENGINEERING	10,200	107,828	37,200	105,606	0	1,549
23	LT561-561 LOAD DISPATCHING	18,443	194,966	67,262	129,426	0	2,801
24	LT562-562 STATION EXPENSE	14,730	155,715	53,721	152,506	0	2,237
25	LT563-563 OVERHEAD LINE EXPENSE	26,141	276,339	95,336	183,446	0	3,970
26	LT564-564 MAINT OF STRUCTURES	922	9,744	3,362	9,543	0	140
27	LT565-565 MAINT OF OVERHEAD LINES	1,636	17,292	5,966	11,479	0	248
28	LT566-566 MISC TRANSMISSION EXPENSE	2	23	8	22	0	0
29	LT567-567 MAINT OF MISC TRANS PLT	4	43	15	29	0	1
30	LT568-568 MAINT SUPVSN & ENG	6,260	66,171	22,829	64,808	0	951
31	LT569-569 MAINT OF STRUCTURES	11,318	119,645	41,277	79,426	0	1,719
32	LT570-570 MAINT OF STATION EQUIP	89,656	947,766	326,976	736,291	0	13,615
33	LT571-571 MAINT OF OVERHEAD LINES	10,445	110,414	38,092	108,139	0	1,586
34	LT572-572 MAINT OF BOILER PLANT	19,010	200,960	69,331	133,406	0	2,887
35	LT573-573 MAINT OF MISC TRANS PLT	220	2,331	804	2,283	0	33
36	LT574-574 MAINT OF ELECTRIC PLANT	391	4,137	1,427	2,746	0	59
37	LT575-575 OPER SUPV REG MKT	5,012	52,988	18,281	51,896	0	761
38	LT576-576 MAINT OF STRUCTURES	8,895	94,035	32,442	62,424	0	1,351
39	LT577-577 MAINT OF OVERHEAD LINES	1	7	2	7	0	0
40	LT578-578 MAINT OF MISC TRANS PLT	1	13	4	9	0	0
41	LT579-579 MAINT OF BOILER PLANT	17	178	61	174	0	3
42	LT580-580 MAINT OF ELECTRIC PLANT	31	324	112	215	0	5
43	LT581-581 MAINT OF STRUCTURES	44,024	465,386	160,557	361,299	0	6,686
44	LT582-582 MAINT OF BOILER PLANT	133,680	1,413,152	487,533	1,097,590	0	20,301
45	LT583-583 MAINT OF ELECTRIC PLANT	1,032	10,912	3,765	8,455	0	157
46	LT584-584 MAINT OF STRUCTURES	1,032	10,912	3,765	8,455	0	157

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.3

Entergy Texas, Inc.
Rate Case
Cost of Service Labor Study
For the Test Year Ended March 31, 2013

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.4

Line No	Line Item	Allocation Factor Label	Per Book	Adjustments	COMPANY ADJUSTED	TOTAL RETAIL	RES
47	LRTOTOA-REGIONAL MARKET EXPENSES		49,082	(764)	48,319	48,319	23,998
48	LD580-580 OPER SUPVSN & ENGINEERING	LDOSUB	3,145,715	17,162	3,162,878	3,162,878	1,742,024
49	LD581-581 LOAD DISPATCHING	DS/DD/TO	415,575	8,658	424,232	424,232	256,589
50	LD582-582 STATION EXPENSES	DS/DD/TO	421,046	8,960	430,006	430,006	260,081
51	LD583-583 OVERHEAD LINE EXP	D1/DD/TO	133,290	2,895	136,185	136,185	82,369
52		D2/DD/TO	28,015	608	28,623	28,623	19,221
53		DV/CC/TO	21,387	464	21,851	21,851	16,083
54	LD584-584 UNDERGROUND LINE EXP	D1/DD/TO	184,793	4,011	188,803	188,803	114,194
55		D2/DD/TO	76,966	1,670	78,636	78,636	52,806
56		DV/CC/TO	88,810	1,928	90,738	90,738	66,787
57	LD585-585 STREET LIGHT & SIGNAL SYS	DV/LL/TO	132,741	2,839	135,581	135,581	0
58	LD586-586 METER EXPENSES	DM/CC/TO	1,438,886	30,639	1,469,525	1,469,525	689,657
59	LD587-587 CUST INSTALLATIONS EXP	DG/CC/RO	294,429	6,213	300,641	300,641	262,415
60	LDOSUB-OTHER DISTRIBUTION OPERATION		3,235,938	68,884	3,304,822	3,304,822	1,820,203
61	LD588-588 MISC DISTRIBUTION EXP	LDOSUB	825,295	7,678	832,973	832,973	458,778
62	LDOOTOA-OPERATION		7,206,948	93,724	7,300,672	7,300,672	4,021,004
63	LD590-590 MAINT SUPVSN & ENGINEERING	LDMSUB	973,552	19,470	993,022	993,022	503,194
64	LD592-592 MAINT OF STATION EQUIP	DS/DD/TO	503,533	9,055	512,588	512,588	310,029
65	LD593-593 MAINT OF OVERHEAD LINES	D1/DD/TO	1,523,847	32,791	1,556,638	1,556,638	941,504
66		D2/DD/TO	320,284	6,892	327,176	327,176	219,705
67		DV/CC/TO	244,506	5,261	249,767	249,767	183,840
68	LD594-594 MAINT OF UNDERGROUND LINES	D1/DD/TO	252,793	5,488	258,281	258,281	156,217
69		D2/DD/TO	105,288	2,286	107,574	107,574	72,238
70		DV/CC/TO	121,491	2,638	124,128	124,128	91,364
71	LDT595-595 MAINT OF LINE TRANSFORMERS	DX/DD/TO	2,149	(32)	2,117	2,117	1,422
72	LD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	DV/LL/TO	300,036	6,164	306,200	306,200	0
73	LD596NR-596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	DV/LL/TO	436,494	9,103	445,597	445,597	0
74	LD597-597 MAINT OF METERS	DM/CC/TO	133,489	2,901	136,390	136,390	64,009
75	LDMSUB-OTHER DISTRIBUTION MAINTENANCE		3,943,908	82,548	4,026,457	4,026,457	2,040,327
76	LD598-598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	79,677	1,034	80,711	80,711	40,898
77	LDMTOA-MAINTENANCE		4,997,137	103,052	5,100,190	5,100,190	2,584,420
78	LDTOTOA-DISTRIBUTION LABOR EXPENSES		12,204,085	196,777	12,400,862	12,400,862	6,605,424
79	LCA901-901 SUPERVISION	LCAMRCR	233,654	(12,471)	221,183	221,183	177,091
80	LCA902-902 METER READING EXPENSE	CM/CC/TO	293,312	(2,299)	291,014	291,014	187,296
81	LCA903-903 CUST RCDS & COLLECTION EXP	CR/CC/TO	5,053,104	21,201	5,074,304	5,074,304	4,108,459
82	LCAMRCR-METER READING AND CUST RECORDS		5,346,416	18,902	5,365,318	5,365,318	4,295,755
83	LCA905-905 MISC CUST ACCOUNTS EXP	LCAMRCR	13,280	(4,607)	8,674	8,674	6,945
84	LCAOTOA-OPERATION		5,593,350	1,824	5,595,174	5,595,174	4,479,790
85	LCATOA-CUSTOMER ACCOUNTING LABOR EXPENSES		5,593,350	1,824	5,595,174	5,595,174	4,479,790
86	LCS907-907 SUPERVISION	CS/CC/TO	314,109	5,902	320,011	320,011	259,100
87	LCS908-908 CUSTOMER ASSISTANCE EXP	CS/CC/TO	1,740,108	(134,021)	1,606,087	1,606,087	1,300,384
88	LCS909-909 INFORM & INSTR ADVTNG EXP	CS/CC/TO	97,003	149	97,152	97,152	78,660
89	LCS910-910 MISC CUST SVC & INFORM EXP	CS/CC/TO	875,075	18,484	893,559	893,559	723,479
90	LCSOTOA-OPERATION		3,026,295	(109,485)	2,916,810	2,916,810	2,361,623
91	LCSTOA-CUSTOMER SERVICES LABOR EXPENSES		3,026,295	(109,485)	2,916,810	2,916,810	2,361,623
92	LS911-911 SUPERVISION	PLPTDTOA	5,043	(7)	5,036	5,036	2,745

Entergy Texas, Inc.
Rate Case
Cost of Service Labor Study
For the Test Year Ended March 31, 2013

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.5

Line No	Line Item	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
47	LRTOTOA-REGIONAL MARKET EXPENSES	1,032	10,912	3,765	8,455	0	157
48	LD580-580 OPER SUPVSN & ENGINEERING	181,101	693,700	139,050	266,744	0	140,259
49	LD581-581 LOAD DISPATCHING	10,670	114,731	36,077	2,894	0	3,270
50	LD582-582 STATION EXPENSES	10,816	116,293	36,568	2,934	0	3,315
51	LD583-583 OVERHEAD LINE EXP	3,425	36,830	11,581	929	0	1,050
52		856	6,925	1,449	0	0	172
53		2,667	3,000	100	0	0	0
54	LD584-584 UNDERGROUND LINE EXP	4,749	51,061	16,056	1,288	0	1,455
55		2,351	19,025	3,982	0	0	473
56		11,075	12,459	416	0	0	0
57	LD585-585 STREET LIGHT & SIGNAL SYS	0	0	0	0	0	135,581
58	LD586-586 METER EXPENSES	119,954	350,516	38,787	270,610	0	0
59	LD587-587 CUST INSTALLATIONS EXP	22,665	13,992	273	59	0	1,237
60	LDOSUB-OTHER DISTRIBUTION OPERATION	189,228	724,832	145,290	278,715	0	146,553
61	LD588-588 MISC DISTRIBUTION EXP	47,695	182,692	36,620	70,249	0	36,938
62	LDOOTOA-OPERATION	418,024	1,601,224	320,961	615,708	0	323,751
63	LD590-590 MAINT SUPVSN & ENGINEERING	31,660	201,992	55,582	10,110	0	190,485
64	LD592-592 MAINT OF STATION EQUIP	12,893	138,626	43,591	3,497	0	3,952
65	LD593-593 MAINT OF OVERHEAD LINES	39,153	420,984	132,378	10,620	0	12,000
66		9,781	79,156	16,567	0	0	1,968
67		30,487	34,295	1,145	0	0	0
68	LD594-594 MAINT OF UNDERGROUND LINES	6,496	69,851	21,964	1,762	0	1,991
69		3,216	26,026	5,447	0	0	647
70		15,151	17,044	569	0	0	0
71	LDT595-595 MAINT OF LINE TRANSFORMERS	63	512	107	0	0	13
72	LD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	0	0	0	0	0	306,200
73	LD596NR-596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	0	0	0	0	0	445,597
74	LD597-597 MAINT OF METERS	11,133	32,532	3,600	25,116	0	0
75	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	128,372	819,026	225,369	40,995	0	772,367
76	LD598-598 MAINT OF MISC DISTRIBUTION PLT	2,573	16,417	4,518	822	0	15,482
77	LDMTOA-MAINTENANCE	162,605	1,037,435	285,469	51,927	0	978,334
78	LDTOTOA-DISTRIBUTION LABOR EXPENSES	580,629	2,638,660	606,429	667,635	0	1,302,085
79	LCA901-901 SUPERVISION	15,841	10,627	372	16,454	0	798
80	LCA902-902 METER READING EXPENSE	29,394	38,727	4,749	30,847	0	0
81	LCA903-903 CUST RCDS & COLLECTION EXP	354,856	219,059	4,277	368,284	0	19,369
82	LCA904-904 METER READING AND CUST RECORDS	384,250	257,786	9,026	399,131	0	19,369
83	LCA905-905 MISC CUST ACCOUNTS EXP	621	417	15	645	0	31
84	LCAOTOA-OPERATION	400,712	268,830	9,412	416,231	0	20,199
85	LCAOTOA-CUSTOMER ACCOUNTING LABOR EXPENSES	400,712	268,830	9,412	416,231	0	20,199
86	LCS907-907 SUPERVISION	22,379	13,815	270	23,226	0	1,222
87	LCS908-908 CUSTOMER ASSISTANCE EXP	112,317	69,335	1,354	116,567	0	6,131
88	LCS909-909 INFORM & INSTR ADVTSGN EXP	6,794	4,194	82	7,051	0	371
89	LCS910-910 MISC CUST SVC & INFORM EXP	62,488	38,575	753	64,853	0	3,411
90	LCSOTOA-OPERATION	203,978	125,920	2,458	211,697	0	11,134
91	LCSOTOA-CUSTOMER SERVICES LABOR EXPENSES	203,978	125,920	2,458	211,697	0	11,134
92	LS911-911 SUPERVISION	136	1,160	356	583	0	56

Entergy Texas, Inc.
Rate Case
Cost of Service Labor Study
For the Test Year Ended March 31, 2013

Line No	Line Item	Allocation Factor Label	Per Book	Adjustments	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
93	LS912-912 DEMONSTRATION & SELLING EXP	PLPTD TOA	14,382	(225)	14,157	14,157	7,718
94	LS913-913 ADVERTISING EXP	PLPTD TOA	854	(14)	839	839	458
95	LS916-916 MISC SALES EXP	PLPTD TOA	130,916	(1,696)	129,221	129,221	70,443
96	LSOTOA-OPERATION		151,195	(1,942)	149,253	149,253	81,363
97	LSTOA-SALES LABOR EXPENSES		151,195	(1,942)	149,253	149,253	81,363
98	LOMTOA-LABOR EXPENSES		44,631,665	(38,761)	44,592,904	44,592,904	24,346,500

Notes:

[1] Reference WP/P AF 8.9-8.12

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.6

Entergy Texas, Inc.
Rate Case
Cost of Service Labor Study
For the Test Year Ended March 31, 2013

Line No	Line Item	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
93	LS912-912 DEMONSTRATION & SELLING EXP	381	3,262	1,000	1,640	0	157
94	LS913-913 ADVERTISING EXP	23	193	59	97	0	9
95	LS916-916 MISC SALES EXP	3,481	29,771	9,126	14,966	0	1,434
96	LSOTOA-OPERATION	4,021	34,386	10,540	17,287	0	1,656
97	LSTOA-SALES LABOR EXPENSES	4,021	34,386	10,540	17,287	0	1,656
98	LOMTOA-LABOR EXPENSES	1,669,014	8,172,832	2,494,922	6,492,215	0	1,417,421

Notes:

[1] Reference WP/P AF 8.9-8.12

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.7

Entergy Texas, Inc.

Rate Case

For the Test Year Ended March 31, 2013

Amounts may not add or tie to other schedules due to rounding.

	Total	Per Book	Adjustments	AJ16I	AJ16L	AJ21B	AJ21C	AJ21F	AJ21G
LPMTAA-LABOR EXPENSES	44,592,904	44,631,665	(38,761)	(162,614)	(5,267)	(4,350)	(35,916)	(7,794)	(685)
LPMTAA-PRODUCTION LABOR EXPENSES	17,222,405	17,260,131	(37,726)	-	(980)	(650)	(33,946)	-	-
LPMTAA-GENERATION LABOR EXPENSES	16,365,114	16,389,141	(24,028)	-	(980)	(650)	(33,726)	-	-
LPSTAA-STEAM POWER GENERATION LABOR EXPENSES	16,369,223	16,393,163	(23,940)	-	(980)	(650)	(33,726)	-	-
LPSTOTAA-OPERATION	11,650,702	11,628,788	21,914	-	(980)	(650)	(33,726)	-	-
LP500-500 OPERATION SUPVSN & ENGINEERING	4,265,996	4,343,550	(77,553)	-	(980)	(650)	(30,969)	-	-
LP501IE-501 FUEL - INELIGIBLE	185,334	181,368	3,966	-	-	-	-	-	-
LP502-502 STEAM EXPENSES	3,450,639	3,385,712	64,928	-	-	-	-	-	-
LP505-505 ELECTRIC EXPENSES	954,396	942,169	12,228	-	-	-	-	-	-
LP506-506 MISC STEAM POWER EXPENSES	2,794,336	2,775,990	18,346	-	-	-	(2,758)	-	-
LP510-510 MAINT SUPVSN & ENGINEERING	923,568	925,716	(2,148)	-	-	-	-	-	-
LP511-511 MAINT OF STRUCTURES	303,640	297,797	5,843	-	-	-	-	-	-
LP512-512 MAINT OF BOILER PLANT	1,583,785	1,560,284	23,501	-	-	-	-	-	-
LP513-513 MAINT OF ELECTRIC PLANT	1,521,852	1,491,561	30,291	-	-	-	-	-	-
LP514-514 MAINT OF MISC STEAM PLANT	385,677	489,017	(103,341)	-	-	-	-	-	-
LPHTAA-HYDRAULIC POWER GENERATION LABOR EXPENSES	(4,109)	(4,021)	(88)	-	-	-	-	-	-
LPHTOTAA-MAINTENANCE	(4,109)	(4,021)	(88)	-	-	-	-	-	-
LP544-544 MAINT OF ELECTRIC PLANT	857,292	870,990	(13,698)	-	-	-	(220)	-	-
LPPTAA-OTHER POWER SUPPLY LABOR EXPENSES	654,301	664,743	(10,442)	-	-	-	(220)	-	-
LP556-556 LOAD DISPATCHING	202,991	206,247	(3,256)	-	-	-	-	-	-
LP557-557 OTHER PROD EXP & CR	6,260,081	6,347,527	(87,446)	-	-	(1,090)	(1,970)	-	-
LPPTAA-TRANSMISSION LABOR EXPENSES	4,198,646	4,322,011	(123,365)	-	-	(1,090)	(1,970)	-	-
LPPTOTAA-OPERATION	1,341,190	1,427,815	(86,624)	-	-	(1,044)	(2,273)	-	-
LT560-560 OPER SUPVSN & ENGINEERING	1,914,320	1,943,339	(29,019)	-	-	(45)	-	-	-
LT561-561 LOAD DISPATCHING	119,791	117,958	1,832	-	-	-	-	-	-
LT562-562 STATION EXPENSE	293	286	6	-	-	-	-	-	-
LT563-563 OVERHEAD LINE EXPENSE	823,053	832,613	(9,560)	-	-	-	303	-	-
LT566-566 MISC TRANSMISSION EXPENSE	2,061,435	2,025,516	35,919	-	-	-	-	-	-
LTMTAA-MAINTENANCE	1,379,050	1,356,446	22,604	-	-	-	-	-	-
LT568-568 MAINT SUPVSN & ENG	28,656	29,109	(453)	-	-	-	-	-	-
LT569-569 MAINT OF STRUCTURES	651,420	637,654	13,766	-	-	-	-	-	-
LT570-570 MAINT OF STATION EQUIP	88	86	2	-	-	-	-	-	-
LT571-571 MAINT OF OVERHEAD LINES	2,221	2,222	(1)	-	-	-	-	-	-
LT573-573 MAINT OF MISC TRANS PLT	48,319	49,082	(764)	-	-	-	-	-	-
LTOTAA-REGIONAL MARKET EXPENSES	48,319	49,082	(764)	-	-	-	-	-	-
LRTOOTAA-OPERATION	12,400,862	12,204,085	196,777	-	-	(897)	-	-	(685)
LRTO575-575 OPER SUPV REG MKT	7,300,672	7,206,948	93,724	-	-	(897)	-	-	-
LRTOAA-DISTRIBUTION LABOR EXPENSES	3,162,878	3,145,715	17,162	-	-	-	-	-	-
LRDOTAA-OPERATION	3,304,822	3,235,938	68,884	-	-	-	-	-	-
LD580-580 OPER SUPVSN & ENGINEERING	424,232	415,575	8,658	-	-	-	-	-	-
LD582-582 STATION EXPENSES	430,006	421,046	8,960	-	-	-	-	-	-
LD583-583 OVERHEAD LINE EXP	186,659	182,692	3,967	-	-	-	-	-	-
LD584-584 UNDERGROUND LINE EXP	358,177	350,569	7,609	-	-	-	-	-	-
LD585-585 STREET LIGHT & SIGNAL SYS	135,581	132,741	2,839	-	-	-	-	-	-
LD586-586 METER EXPENSES	1,469,525	1,438,886	30,639	-	-	-	-	-	-
LD587-587 CUST INSTALLATIONS EXP	300,641	294,429	6,213	-	-	-	-	-	-

AF 8.8

	AJ21H	AJ21I	AJ21J	AJ22	AJ24
LMTOA-LABOR EXPENSES					
LP500-500 OPERATION SUPVSN & ENGINEERING	(11,787)	(34)	(81)	629,160	(439,393)
LP501IE-501 FUEL - INELIGIBLE	-	-	-	226,952	(217,305)
LP502-502 STEAM EXPENSES	-	-	-	227,122	(203,996)
LP505-505 ELECTRIC EXPENSES	-	-	-	227,210	(203,996)
LP506-506 MISC STEAM POWER EXPENSES	(431)	-	-	155,850	(98,149)
LPSTOA-STEAM POWER GENERATION LABOR EXPENSES					
LP500-500 OPERATION SUPVSN & ENGINEERING	-	-	-	36,827	(81,781)
LP501IE-501 FUEL - INELIGIBLE	-	-	-	3,966	-
LP502-502 STEAM EXPENSES	-	-	-	65,747	(820)
LP505-505 ELECTRIC EXPENSES	-	-	-	12,324	(97)
LP506-506 MISC STEAM POWER EXPENSES	(431)	-	-	36,986	(15,452)
LPSMTOA-MAINTENANCE					
LP510-510 MAINT SUPVSN & ENGINEERING	(11,366)	-	-	71,359	(105,847)
LP511-511 MAINT OF STRUCTURES	-	-	-	5,750	(7,899)
LP512-512 MAINT OF BOILER PLANT	-	-	-	5,883	(40)
LP513-513 MAINT OF ELECTRIC PLANT	-	-	-	23,796	(295)
LP514-514 MAINT OF MISC STEAM PLANT	-	-	-	30,480	(189)
LPHTOA-HYDRAULIC POWER GENERATION LABOR EXPENSES					
LP514-514 MAINT OF MISC STEAM PLANT	(11,366)	-	-	5,449	(97,424)
LPHMTOA-MAINTENANCE					
LP544-544 MAINT OF ELECTRIC PLANT	-	-	-	(88)	0
LPPTOA-OTHER POWER SUPPLY LABOR EXPENSES					
LP556-556 LOAD DISPATCHING	-	-	-	(88)	0
LP557-557 OTHER PROD EXP & CR	-	-	-	(169)	(13,308)
LTTOA-TRANSMISSION LABOR EXPENSES					
LT560-560 OPER SUPVSN & ENGINEERING	-	-	(81)	(129)	(10,092)
LT561-561 LOAD DISPATCHING	-	-	-	(40)	(3,216)
LT562-562 STATION EXPENSE	-	-	-	47,468	(131,773)
LT563-563 OVERHEAD LINE EXPENSE	-	-	-	7,647	(127,953)
LT566-566 MISC TRANSMISSION EXPENSE	-	-	-	4,130	(87,438)
LTMTOA-MAINTENANCE					
LT568-568 MAINT SUPVSN & ENG	-	-	-	(187)	(28,787)
LT569-569 MAINT OF STRUCTURES	-	-	-	2,147	(314)
LT570-570 MAINT OF STATION EQUIP	-	-	-	6	(0)
LT571-571 MAINT OF OVERHEAD LINES	-	-	-	1,551	(11,414)
LT573-573 MAINT OF MISC TRANS PLT	-	-	-	39,820	(3,820)
LRTOTOA-REGIONAL MARKET EXPENSES					
LRT0575-575 OPER SUPV REG MKT	-	-	(81)	25,880	(3,195)
LDTOA-DISTRIBUTION LABOR EXPENSES					
LD581-581 LOAD DISPATCHING	-	-	-	(6)	(447)
LD582-582 STATION EXPENSES	-	-	-	13,944	(178)
LD583-583 OVERHEAD LINE EXP	-	-	-	2	-
LD584-584 UNDERGROUND LINE EXP	-	-	-	(0)	(0)
LD585-585 STREET LIGHT & SIGNAL SYS	-	-	-	(10)	(754)
LD586-586 METER EXPENSES	-	-	-	(10)	(754)
LD587-587 CUST INSTALLATIONS EXP	-	-	-	242,267	(43,918)
	10	-	-	135,475	(40,854)
	-	-	-	53,472	(35,412)
	-	-	-	70,191	(1,307)
	-	-	-	8,998	(341)
	-	-	-	9,205	(246)
	-	-	-	3,995	(28)
	-	-	-	7,666	(58)
	-	-	-	2,903	(63)
	-	-	-	31,052	(414)
	-	-	-	6,371	(159)

Entergy Texas, Inc.

Rate Case

Labor Study - Adjustment Detail
For the Test Year Ended March 31, 2013

Approved by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

	Total	Per Book	Adjustments	AJ16J	AJ16L	AJ21B	AJ21C	AJ21F	AJ21G
LD588-588 MISC DISTRIBUTION EXP	832,973	825,295	7,678	-	-	-	-	-	-
LD590-590 MISC DISTRIBUTION EXP	5,100,190	4,997,137	103,052	-	-	-	-	-	(685)
LD590-590 MAINT SUPVSN & ENGINEERING	993,022	973,552	19,470	-	-	-	-	-	-
LD590-590 MAINT SUPVSN & ENGINEERING	993,022	973,552	19,470	-	-	-	-	-	-
LDMSUB-OTHER DISTRIBUTION MAINTENANCE	4,026,457	3,943,908	82,548	-	-	-	-	-	(685)
LD592-592 MAINT OF STATION EQUIP	512,588	503,533	9,055	-	-	-	-	-	-
LD592-592 MAINT OF STATION EQUIP	512,588	503,533	9,055	-	-	-	-	-	(8)
LD593-593 MAINT OF OVERHEAD LINES	2,133,581	2,088,636	44,945	-	-	-	-	-	(19)
LD594-594 MAINT OF UNDERGROUND LINES	489,984	479,572	10,411	-	-	-	-	-	-
LD595-595 MAINT OF LINE TRANSFORMERS	2,117	2,149	(32)	-	-	-	-	-	-
LD596R-596 MNT OF ST LIGHT & SIGNAL SYS - RDWY	306,200	300,036	6,164	-	-	-	-	-	(329)
LD596NR-596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	445,597	436,494	9,103	-	-	-	-	-	(329)
LD597-597 MAINT OF METERS	136,390	133,489	2,901	-	-	-	-	-	-
LD598-598 MAINT OF MISC DISTRIBUTION PLT	80,711	79,677	1,034	-	-	-	-	-	-
LCAOTOA-CUSTOMER ACCOUNTING LABOR EXPENSES	5,595,174	5,593,350	1,824	-	(4,590)	(1,126)	-	-	-
LCAOTOA-OPERATION	5,595,174	5,593,350	1,824	-	(4,590)	(1,126)	-	-	-
LCA901-901 SUPERVISION	221,183	233,654	(12,471)	-	-	(1,113)	-	-	-
LCA902-902 METER READING AND CUST RECORDS	5,365,318	5,346,416	18,902	-	-	(13)	-	-	-
LCA902-902 METER READING EXPENSE	291,014	293,312	(2,298)	-	-	(13)	-	-	-
LCA903-903 CUST RCDS & COLLECTION EXP	5,074,304	5,053,104	21,201	-	-	-	-	-	-
LCA905-905 MISC CUST ACCOUNTS EXP	8,674	13,280	(4,607)	-	(4,590)	-	-	-	-
LCSOTOA-CUSTOMER SERVICES LABOR EXPENSES	2,916,810	3,026,295	(109,485)	(162,614)	303	(586)	-	(7,794)	-
LCSOTOA-OPERATION	2,916,810	3,026,295	(109,485)	(162,614)	303	(586)	-	(7,794)	-
LCS907-907 SUPERVISION	320,011	314,109	5,902	-	-	(586)	-	-	-
LCS908-908 CUSTOMER ASSISTANCE EXP	1,606,087	1,740,108	(134,021)	(162,614)	-	-	-	(7,794)	-
LCS909-909 INFORM & INSTR ADVTSG EXP	97,152	97,003	149	-	303	-	-	-	-
LCS910-910 MISC CUST SVC & INFORM EXP	893,559	875,075	18,484	-	-	-	-	-	-
LSTOA-SALES LABOR EXPENSES	149,253	151,195	(1,942)	-	-	(2)	-	-	-
LSOTOA-OPERATION	149,253	151,195	(1,942)	-	-	(2)	-	-	-
LS911-911 SUPERVISION	5,036	5,043	(7)	-	-	-	-	-	-
LS912-912 DEMONSTRATION & SELLING EXP	14,157	14,382	(225)	-	-	-	-	-	-
LS913-913 ADVERTISING EXP	839	854	(14)	-	-	(2)	-	-	-
LS916-916 MISC SALES EXP	129,221	130,916	(1,696)	-	-	-	-	-	-

WP/P AF 8.10

SCHED_COS_WP_8-47923

Entergy Texas, Inc.

Rate Case

Labor Study - Adjustment Detail
For the Test Year Ended March 31, 2013

Approved by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

	AJ21H	AJ21I	AJ21J	AJ22	AJ 24
LD588-588 MISC DISTRIBUTION EXP	-	-	-	11,812	(4,134)
LD590-590 MAINT SUPVSN & ENGINEERING	10	-	-	106,792	(3,064)
LD592-592 MAINT OF STATION EQUIP	10	-	-	20,526	(1,056)
LD593-593 MAINT OF OVERHEAD LINES	-	-	-	84,953	(1,729)
LD594-594 MAINT OF UNDERGROUND LINES	-	-	-	9,920	(865)
LD595-595 MAINT OF LINE TRANSFORMERS	-	-	-	45,556	(603)
LD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	5	-	-	10,487	(56)
LD596NR-596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	5	-	-	(0)	(31)
LD597-597 MAINT OF METERS	-	-	-	6,554	(66)
LD598-598 MAINT OF MISC DISTRIBUTION PLT	-	-	-	9,517	(89)
LCA00A-CUSTOMER ACCOUNTING LABOR EXPENSES	-	-	-	2,919	(18)
LCA01A-OPERATION	-	-	-	1,313	(279)
LCA901-901 SUPERVISION	-	-	-	47,832	(40,292)
LCA902-902 METER READING AND CUST RECORDS	-	-	-	47,832	(40,292)
LCA902-902 METER READING EXPENSE	-	-	-	1,714	(13,073)
LCA903-903 CUST RCDS & COLLECTION EXP	-	-	-	46,009	(27,094)
LCA905-905 MISC CUST ACCOUNTS EXP	-	-	-	1,314	(3,600)
LCA905-905 MISC CUST ACCOUNTS EXP	-	-	-	44,695	(23,494)
LCA905-905 MISC CUST ACCOUNTS EXP	-	-	-	109	(125)
LCS00A-CUSTOMER SERVICES LABOR EXPENSES	-	(34)	-	64,462	(3,222)
LCS00A-OPERATION	-	(34)	-	64,462	(3,222)
LCS907-907 SUPERVISION	-	-	-	6,768	(279)
LCS908-908 CUSTOMER ASSISTANCE EXP	-	-	-	37,753	(1,366)
LCS909-909 INFORM & INSTR ADVTSG EXP	-	(34)	-	806	(925)
LCS910-910 MISC CUST SVC & INFORM EXP	-	-	-	19,136	(652)
LCS910-910 MISC CUST SVC & INFORM EXP	-	-	-	189	(2,129)
LCS910-910 MISC CUST SVC & INFORM EXP	-	-	-	189	(2,129)
LS00A-SALES LABOR EXPENSES	-	-	-	(1)	(7)
LS00A-OPERATION	-	-	-	(3)	(222)
LS911-911 SUPERVISION	-	-	-	(0)	(12)
LS912-912 DEMONSTRATION & SELLING EXP	-	-	-	192	(1,888)
LS913-913 ADVERTISING EXP	-	-	-	-	-
LS916-916 MISC SALES EXP	-	-	-	-	-

WP/P AF 8.11

Entergy Texas, Inc.
Cost of Service Study
All Jurisdictions - Labor Related Line Items
For the Test Year Ended March 31, 2013

LN	Allocation Group Factor	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP	
				GENERATION SERV	LIGHTING
<u>Labor Related Lines Amounts</u>					
1					
2	LOMTOA-LABOR EXPENSES	2,494,922	6,492,215	0	1,417,421
3	LPTOA-PRODUCTION LABOR EXPENSES	1,374,784	4,073,321	0	61,890
4	LDOSUB-OTHER DISTRIBUTION OPERATION	145,290	278,715	0	146,553
5	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	225,369	40,995	0	772,367
6	LCAMRCR-METER READING AND CUST RECORDS	9,026	399,131	0	19,369
<u>Labor Related Lines Percents</u>					
7					
8	LOMTOA-LABOR EXPENSES	5.59%	14.56%	0.00%	3.18%
9	LPTOA-PRODUCTION LABOR EXPENSES	7.98%	23.65%	0.00%	0.36%
10	LDOSUB-OTHER DISTRIBUTION OPERATION	4.40%	8.43%	0.00%	4.43%
11	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	5.60%	1.02%	0.00%	19.18%
12	LCAMRCR-METER READING AND CUST RECORDS	0.17%	7.44%	0.00%	0.36%

Note: TO = RO because there is not a Wholesale class

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.12

Entergy Texas, Inc.
Labor (Payroll) Expense
For the Twelve Months Ended March 31, 2013

<u>Line Item and Description</u>	<u>Function</u>	<u>Amount</u>
PRODUCTION [1]		
LP500-500 OPERATION SUPVSN & ENGINEERING		4,343,550
LP501IE-501 FUEL - INELIGIBLE		181,368
LP502-502 STEAM EXPENSES		3,385,712
LP505-505 ELECTRIC EXPENSES		942,169
LP506-506 MISC STEAM POWER EXPENSES		2,775,990
LP510-510 MAINT SUPVSN & ENGINEERING		925,716
LP511-511 MAINT OF STRUCTURES		297,797
LP512-512 MAINT OF BOILER PLANT		1,560,284
LP513-513 MAINT OF ELECTRIC PLANT		1,491,561
LP514-514 MAINT OF MISC STEAM PLANT		489,017
LP544-544 MAINT OF ELECTRIC PLANT		(4,021)
LP556-556 LOAD DISPATCHING		664,743
LP557-557 OTHER PROD EXP & CR		206,247
Total Production		17,260,131
DISTRIBUTION [1]		
LT560-560 OPER SUPVSN & ENGINEERING	TH	531,784
LT560-560 OPER SUPVSN & ENGINEERING	TL	896,031
Total Oper Supvsn & Eng		1,427,815
LT561-561 LOAD DISPATCHING	TH	732,294
LT561-561 LOAD DISPATCHING	TL	1,211,045
Total Load Dispatching		1,943,339
LT562-562 STATION EXPENSE	TH	44,449
LT562-562 STATION EXPENSE	TL	73,509
Total Station Expense		117,958
LT563-563 OVERHEAD LINE EXPENSE	TH	104
LT563-563 OVERHEAD LINE EXPENSE	TL	183
Total Overhead Line Exp		286
LT566-566 MISC TRANSMISSION EXPENSE	TH	310,103
LT566-566 MISC TRANSMISSION EXPENSE	TL	522,509
Total Misc Trans Exp		832,613
LT568-568 MAINT SUPVSN & ENG	TH	503,116
LT568-568 MAINT SUPVSN & ENG	TL	853,329
Total Maint Supvsn & Eng		1,356,446
LT569-569 MAINT OF STRUCTURES	TH	10,969
LT569-569 MAINT OF STRUCTURES	TL	18,140
Total Maint of Structures		29,109
LT570-570 MAINT OF STATION EQUIP	TH	240,282
LT570-570 MAINT OF STATION EQUIP	TL	397,371
Total Maint of Station Equip		637,654
LT571-571 MAINT OF OVERHEAD LINES	TH	31
LT571-571 MAINT OF OVERHEAD LINES	TL	55
Total Maint of Overhead Lines		86
LT573-573 MAINT OF MISC TRANS PLT	TH	824
LT573-573 MAINT OF MISC TRANS PLT	TL	1,398
Total Maint of Misc Trans Plant		2,222
Total Transmission		6,347,527
REGIONAL TRANSMISSION [1]		
LRT0575-575 OPER SUPV REG MKT		49,082
Total Regional Market Exp		49,082

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.1

Entergy Texas, Inc.
Labor (Payroll) Expense
For the Twelve Months Ended March 31, 2013

<u>Line Item and Description</u>	<u>Function</u>	<u>Amount</u>
DISTRIBUTION [1]		
LD580-580 OPER SUPVSN & ENGINEERING		3,145,715
LD581-581 LOAD DISPATCHING		415,575
LD582-582 STATION EXPENSES		421,046
		<u>3,982,336</u>
[2]		
LD583-583 OVERHEAD LINE EXP	D1	133,290
LD583-583 OVERHEAD LINE EXP	DV	21,387
LD583-583 OVERHEAD LINE EXP	D2	28,015
	Total Overhead Line Expense	<u>182,692</u>
[2]		
LD584-584 UNDERGROUND LINE EXP	D1	184,793
LD584-584 UNDERGROUND LINE EXP	DV	88,810
LD584-584 UNDERGROUND LINE EXP	D2	76,966
	Total Underground Line Expense	<u>350,569</u>
DISTRIBUTION [1]		
LD585-585 STREET LIGHT & SIGNAL SYS		132,741
LD586-586 METER EXPENSES		1,438,886
LD587-587 CUST INSTALLATIONS EXP		294,429
LD588-588 MISC DISTRIBUTION EXP		825,295
LD590-590 MAINT SUPVSN & ENGINEERING		973,552
LD592-592 MAINT OF STATION EQUIP		503,533
		<u>4,168,435</u>
[2]		
LD593-593 MAINT OF OVERHEAD LINES	D1	1,523,847
LD593-593 MAINT OF OVERHEAD LINES	DV	244,506
LD593-593 MAINT OF OVERHEAD LINES	D2	320,284
	Total Maint of Overhead Lines	<u>2,088,636</u>
LD594-594 MAINT OF UNDERGROUND LINES	D1	252,793
LD594-594 MAINT OF UNDERGROUND LINES	DV	121,491
LD594-594 MAINT OF UNDERGROUND LINES	D2	105,288
	Total Maint of Underground Lines	<u>479,572</u>
LDT595-595 MAINT OF LINE TRANSFORMERS		2,149
	Total Maint of Line Transformers	<u>2,149</u>
LD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY		300,036
LD596NR-596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY		436,494
	Total Maint of SL&SS	<u>736,529</u>
LD597-597 MAINT OF METERS		133,489
LD598-598 MAINT OF MISC DISTRIBUTION PLT		79,677
		<u>213,166</u>
	Total Distribution	<u>12,204,085</u>
CUSTOMER ACCOUNTING [1]		
LCA901-901 SUPERVISION		233,654
LCA902-902 METER READING EXPENSE		293,312
LCA903-903 CUST RCDS & COLLECTION EXP		5,053,104
LCA905-905 MISC CUST ACCOUNTS EXP		13,280
	Total Customer Accounting	<u>5,593,350</u>
CUSTOMER SERVICE [1]		
LCS907-907 SUPERVISION		314,109
LCS908-908 CUSTOMER ASSISTANCE EXP		1,740,108
LCS909-909 INFORM & INSTR ADVTSNG EXP		97,003
LCS910-910 MISC CUST SVC & INFORM EXP		875,075
	Total Customer Service	<u>3,026,295</u>
SALES [1]		
LS911-911 SUPERVISION		5,043
LS912-912 DEMONSTRATION & SELLING EXP		14,382
LS913-913 ADVERTISING EXP		854
LS916-916 MISC SALES EXP		130,916
	Total Sales	<u>151,195</u>
Total Labor		<u>44,631,665</u>

[1] Ref WP/P AF 9.3 & AF 9.4

[2] Ref WP/P AF 9.5

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.2

Entergy Texas, Inc.
Electric O&M Payroll
For the Twelve Months Ended March 31,2013

ACCOUNT	DIRECT	ESI / OTHER	NUCLEAR	TOTAL
500000	1,707,475	2,636,074	-	4,343,550
501301	181,368	-	-	181,368
502000	3,009,897	375,815	-	3,385,712
505000	566,925	375,244	-	942,169
506000	1,700,882	1,075,108	-	2,775,990
510000	268,804	656,912	-	925,716
511000	269,290	28,507	-	297,797
512000	1,092,343	467,941	-	1,560,284
513000	1,394,693	96,868	-	1,491,561
514000	251,288	237,729	-	489,017
544000	(4,021)	-	-	(4,021)
556000	-	664,743	-	664,743
557000	-	206,247	-	206,247
PRODUCTION	10,438,944	6,821,187	-	17,260,131
560000	199,766	1,228,049	-	1,427,815
561100	-	215,448	-	215,448
561200	8,652	993,510	-	1,002,162
561300	-	446,805	-	446,805
561500	-	247,358	-	247,358
561600	-	31,565	-	31,565
562000	98,344	19,614	-	117,958
563000	286	-	-	286
566000	77,640	754,973	-	832,613
568000	1,185,001	171,444	-	1,356,446
569000	-	18,822	-	18,822
569100	-	10,287	-	10,287
570000	637,654	-	-	637,654
571000	86	-	-	86
573000	-	2,222	-	2,222
TRANSMISSION	2,207,429	4,140,098	-	6,347,527
575201	-	49,082	-	49,082
REGIONAL MARKET	-	49,082	-	49,082
580000	2,451,374	694,341	-	3,145,715
581000	411,516	4,059	-	415,575
582000	420,945	102	-	421,046
583000	182,692	-	-	182,692
584000	350,569	-	-	350,569
585000	132,741	-	-	132,741
586000	1,420,164	18,722	-	1,438,886
587000	291,386	3,042	-	294,429
588000	542,660	282,635	-	825,295
590000	938,957	34,595	-	973,552
592000	454,090	49,442	-	503,533
593000	2,083,269	5,367	-	2,088,636
594000	479,553	19	-	479,572
595000	7	2,142	-	2,149
596000	435,222	1,272	-	436,494
596100	299,706	329	-	300,036
597000	133,489	-	-	133,489
598000	60,213	19,463	-	79,677

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.3

Entergy Texas, Inc.
Electric O&M Payroll
For the Twelve Months Ended March 31,2013

ACCOUNT	DIRECT	ESI / OTHER	NUCLEAR	TOTAL
DISTRIBUTION	11,088,553	1,115,532	-	12,204,085
901000	79,739	153,915	-	233,654
902000	62,154	231,159	-	293,312
903001	1,246,245	2,025,643	-	3,271,888
903002	824,142	957,074	-	1,781,215
905000	5,042	8,238	-	13,280
CUSTOMER ACCOUNTS	2,217,321	3,376,028	-	5,593,350
907000	309,509	4,600	-	314,109
908000	1,726,514	13,594	-	1,740,108
909000	37,363	59,640	-	97,003
910000	875,075	-	-	875,075
CUSTOMER SERVICE	2,948,461	77,834	-	3,026,295
911000	16	5,027	-	5,043
912000	-	14,382	-	14,382
913000	-	854	-	854
916000	9,875	121,041	-	130,916
SALES	9,892	141,303	-	151,195
920000	1,600,193	12,621,819	-	14,222,012
922000	-	-	-	-
923000	-	4	-	4
924000	-	46,279	-	46,279
925000	-	253,610	-	253,610
926000	-	-	-	-
928000	146,213	225,004	-	371,217
930100	2,807	5,040	-	7,848
930200	112,466	136,158	-	248,625
930201	-	7,764	-	7,764
935000	225,031	58,883	-	283,913
A&G	2,086,710	13,354,562	-	15,441,272
TOTAL O&M	30,997,310	29,075,627	-	60,072,937

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.4

This page has been intentionally left blank.

Entergy Texas, Inc.
Rate Case
Miscellaneous Data
For the Test Year Ended March 31, 2013

	TOTAL COMPANY_	TOTAL RETAIL	RES	SMALL GEN	GENERAL	LARGE GEN	LARGE INDUST	COMP	
	ADJUSTED			SERVICE	SERVICE	SERVICE	PWR SERVICE	GENERATION	
								SERV	LIGHTING
BAD DEBT RATE [1]	N/A	N/A	0.004484	0.001758	0.000664	0.000158	0.000000	0.000000	0.011782
FEDERAL CORPORATE INCOME TAX RATE	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000
REVENUE RELATED TAX RATE [2]	0.011247	0.011247	0.011247	0.011247	0.011247	0.011247	0.011247	0.011247	0.011247
REQUIRED RATE OF RETURN [3]	0.085133	0.085133	0.085133	0.085133	0.085133	0.085133	0.085133	0.085133	0.085133
COMPOSITE INCOME TAX RATE	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000	0.350000
WEIGHTED AVERAGE COST OF LONG-TERM DEBT	0.034600	0.034600	0.034600	0.034600	0.034600	0.034600	0.034600	0.034600	0.034600
WEIGHTED AVERAGE COST OF PREFERRED STOCK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
REVENUE RELATED TAX REVENUE CONVERSION FACTOR = FTX / (1 - FTX)	0.011375	0.011375	0.011375	0.011375	0.011375	0.011375	0.011375	0.011375	0.011375
BAD DEBT REVENUE CONVERSION FACTOR = BDEBT / (1 - BDEBT)	0.000613	0.000613	0.004504	0.001761	0.000664	0.000158	0.000000	0.000000	0.011933
INCOME TAX REVENUE CONVERSION FACTOR = INCTAX / (1 - INCTAX)	0.538462	0.538462	0.538462	0.538462	0.538462	0.538462	0.538462	0.538462	0.538462

Notes:

- [1] Reference WPP MD.2
[2] Reference WPP AJ 3.4
[3] Reference WPP MD.3

Amounts may not add or tie to other schedules due to rounding.

MD 1