

Entergy Texas, Inc.
Cost of Service
Fuel and Purchased Power (Account 501)
For The Test Year Ended March 31, 2013

Account 501			
Month	Eligible	Ineligible	Total
Apr - 2012	0	(16,449)	(16,449)
May - 2012	0	(18,919)	(18,919)
Jun - 2012	0	(7,800)	(7,800)
Jul - 2012	0	(8,015)	(8,015)
Aug - 2012	0	(32,162)	(32,162)
Sep - 2012	0	(14,948)	(14,948)
Oct - 2012	0	(5,847)	(5,847)
Nov - 2012	0	(11,150)	(11,150)
Dec - 2012	0	(54,984)	(54,984)
Jan - 2013	0	(6,878)	(6,878)
Feb - 2013	0	(4,743)	(4,743)
Mar - 2013	0	(26,804)	(26,804)
Total Account 501000	0	(208,700)	(208,700)
Apr - 2012	48,904	0	48,904
May - 2012	209,480	0	209,480
Jun - 2012	72,106	0	72,106
Jul - 2012	(177,393)	0	(177,393)
Aug - 2012	10,473	0	10,473
Sep - 2012	61,171	0	61,171
Oct - 2012	42,447	0	42,447
Nov - 2012	1,675	0	1,675
Dec - 2012	51,164	0	51,164
Jan - 2013	190,807	883	191,689
Feb - 2013	8,035	0	8,035
Mar - 2013	66,870	0	66,870
Total Account 501100	585,739	883	586,621

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Fuel and Purchased Power (Account 501)
For The Test Year Ended March 31, 2013

Account 501			
Month	Eligible	Ineligible	Total
Apr - 2012	14,607,419	0	14,607,419
May - 2012	12,089,365	0	12,089,365
Jun - 2012	18,978,917	0	18,978,917
Jul - 2012	21,790,925	0	21,790,925
Aug - 2012	23,398,124	0	23,398,124
Sep - 2012	17,410,739	0	17,410,739
Oct - 2012	11,197,624	0	11,197,624
Nov - 2012	11,468,328	0	11,468,328
Dec - 2012	12,010,140	0	12,010,140
Jan - 2013	16,581,169	0	16,581,169
Feb - 2013	14,537,537	0	14,537,537
Mar - 2013	14,294,610	0	14,294,610
Total Account 501203	188,364,897	0	188,364,897
Apr - 2012	877,597	185,508	1,063,105
May - 2012	2,612,599	195,480	2,808,079
Jun - 2012	3,107,334	207,636	3,314,970
Jul - 2012	4,712,510	344,361	5,056,871
Aug - 2012	4,269,712	315,337	4,585,049
Sep - 2012	4,486,440	489,599	4,976,039
Oct - 2012	4,577,402	388,538	4,965,940
Nov - 2012	3,451,439	340,048	3,791,487
Dec - 2012	4,612,522	252,146	4,864,668
Jan - 2013	2,023,880	121,324	2,145,204
Feb - 2013	1,011,894	39,553	1,051,447
Mar - 2013	1,209,245	121,848	1,331,093
Total Account 501301	36,952,574	3,001,379	39,953,954
Account 501 Total	225,903,210	2,793,562	228,696,772

Reference WP/P EX 1.5 for total account balances.

Entergy Texas, Inc.
Cost of Service
Fuel and Purchased Power (Account 555)
For The Test Year Ended March 31, 2013

Account 555			
Month	Eligible	Ineligible	Total
Apr - 2012	1,452,202	0	1,452,202
May - 2012	3,336,154	0	3,336,154
Jun - 2012	952,949	0	952,949
Jul - 2012	57,537	0	57,537
Aug - 2012	3,431,226	0	3,431,226
Sep - 2012	466,483	0	466,483
Oct - 2012	911,376	0	911,376
Nov - 2012	208,664	0	208,664
Dec - 2012	494,939	0	494,939
Jan - 2013	969,054	0	969,054
Feb - 2013	814,931	0	814,931
Mar - 2013	761,000	0	761,000
Total Account 555001	13,856,517	0	13,856,517
Apr - 2012	13,056,321	4,221,909	17,278,230
May - 2012	18,065,372	4,571,445	22,636,818
Jun - 2012	20,720,861	9,330,914	30,051,775
Jul - 2012	25,107,191	9,344,638	34,451,829
Aug - 2012	23,147,566	9,592,640	32,740,206
Sep - 2012	22,611,142	7,017,718	29,628,860
Oct - 2012	21,167,919	5,381,695	26,549,614
Nov - 2012	18,773,075	4,784,748	23,557,823
Dec - 2012	20,664,501	5,999,055	26,663,555
Jan - 2013	19,657,348	6,537,750	26,195,097
Feb - 2013	16,489,459	6,574,031	23,063,490
Mar - 2013	22,712,754	6,406,491	29,119,245
Total Account 555002	242,173,508	79,763,034	321,936,543
Apr - 2012	4,642,853	0	4,642,853
May - 2012	6,839,054	0	6,839,054
Jun - 2012	8,243,498	0	8,243,498
Jul - 2012	10,130,679	0	10,130,679
Aug - 2012	6,639,495	0	6,639,495
Sep - 2012	5,100,598	0	5,100,598
Oct - 2012	11,723,302	0	11,723,302
Nov - 2012	17,110,619	0	17,110,619
Dec - 2012	15,360,709	0	15,360,709
Jan - 2013	12,593,615	0	12,593,615
Feb - 2013	12,436,636	0	12,436,636
Mar - 2013	14,888,389	0	14,888,389
Total Account 555005	125,709,446	0	125,709,446

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Fuel and Purchased Power (Account 555)
For The Test Year Ended March 31, 2013

Account 555			
Month	Eligible	Ineligible	Total
Apr - 2012	6,011,239	16,698,146	22,709,385
May - 2012	8,786,303	16,013,264	24,799,567
Jun - 2012	9,459,935	15,779,661	25,239,596
Jul - 2012	11,924,644	14,671,026	26,595,670
Aug - 2012	11,494,609	16,981,798	28,476,407
Sep - 2012	8,618,537	14,143,766	22,762,303
Oct - 2012	10,342,184	16,067,318	26,409,502
Nov - 2012	5,515,434	16,127,599	21,643,033
Dec - 2012	7,613,029	16,097,113	23,710,142
Jan - 2013	8,996,123	15,276,564	24,272,687
Feb - 2013	6,485,500	14,919,583	21,405,083
Mar - 2013	9,626,049	16,314,608	25,940,657
Total Account 555010	104,873,586	189,090,446	293,964,032
Apr - 2012	0	1,302,509	1,302,509
May - 2012	0	793,682	793,682
Jun - 2012	0	323,702	323,702
Jul - 2012	0	0	0
Aug - 2012	0	0	0
Sep - 2012	0	1,755	1,755
Oct - 2012	0	0	0
Nov - 2012	0	0	0
Dec - 2012	0	325,237	325,237
Jan - 2013	0	107,048	107,048
Feb - 2013	0	64,711	64,711
Mar - 2013	0	86,981	86,981
Total Account 555200	0	3,005,626	3,005,626
Account 555 Total	486,613,057	271,859,107	758,472,164

Reference WP/P EX 1.5 for total account balances.

**Entergy Texas, Inc.
Cost of Service
Emissions Allowance Expense
For The Test Year Ended March 31, 2013**

Month	Account 509		Total
	Eligible	Ineligible	
Apr - 2012	671	0	671
May - 2012	427	0	427
Jun - 2012	518	0	518
Jul - 2012	558	0	558
Aug - 2012	674	0	674
Sep - 2012	502	0	502
Oct - 2012	395	0	395
Nov - 2012	2,816	0	2,816
Dec - 2012	(2,037)	0	(2,037)
Jan - 2013	262	0	262
Feb - 2013	63	0	63
Mar - 2013	83	0	83
Total Account 509100	<u>4,933</u>	<u>0</u>	<u>4,933</u>
Apr - 2012	0	0	0
May - 2012	73	0	73
Jun - 2012	116	0	116
Jul - 2012	170	0	170
Aug - 2012	291	0	291
Sep - 2012	166	0	166
Oct - 2012	0	0	0
Nov - 2012	1,218	0	1,218
Dec - 2012	(1,003)	0	(1,003)
Jan - 2013	0	0	0
Feb - 2013	0	0	0
Mar - 2013	0	0	0
Total Account 509101	<u>1,032</u>	<u>0</u>	<u>1,032</u>
Account 509 Total	<u><u>5,965</u></u>	<u><u>0</u></u>	<u><u>5,965</u></u>

Reference WP/P EX 1.5 for total account balances.

Entergy Texas, Inc.
Cost of Service
Transmission O&M Expense High / Low Voltage - Substation
Electric
For the Test Year Ended March 31, 2013

LINE	ACCOUNT	DESCRIPTION	PER BOOK	HIGH VOLTAGE	LOW VOLTAGE
			PLANT IN SERVICE		
SUBSTATIONS PLT EX LAND [1]					
1	352	STRUCT & IMPROVEMENTS	22,820,652	11,930,878	10,889,774
2	352	STRUCT & IMPROVEMENTS - CONTRA	(296,514)	(155,021)	(141,494)
3	353	STATION EQUIPMENT (INCL STEP UPS)	419,805,703	154,827,915	264,977,787
4	353	STATION EQUIPMENT - CONTRA (INCL STEP UP.	(2,323,775)	(799,586)	(1,524,190)
TOTAL SUBSTATION EX LAND			440,006,065	165,804,187	274,201,878
SUBSTATION RATIO - VOLTAGE LEVEL				37.68%	62.32%
			O&M EXPENSE - SUBSTATION		
SUBSTATION O&M EXPENSES [2]					
OPERATIONS					
5	561	LOAD DISPATCHING	2,452,072	923,996	1,528,076
6	562	STATION EXPENSE	142,755	53,793	88,962
TOTAL SUBSTATION OPERATIONS			2,594,827	977,789	1,617,038
MAINTENANCE					
7	569	MNTNCE OF STRUCTURES	205,510	77,441	128,069
8	570	MNTNCE OF STATION EQUIP	2,269,749	855,292	1,414,456
TOTAL SUBSTATION MAINTENANCE			2,475,259	932,733	1,542,526
TOTAL SUBSTATION EXPENSE			5,070,086	1,910,523	3,159,564

Notes:

[1] Reference WP RB 1.1 for Plant Balances and HV/LV by account.

[2] Reference WP EX 1.5 for Total Transmission O&M Balances by account.

Entergy Texas, Inc.
 Cost of Service
 Transmission O&M Expense High / Low Voltage - Overhead
 Electric
 For the Test Year Ended March 31, 2013

LINE ACCOUNT	DESCRIPTION	PER BOOK	HIGH VOLTAGE	LOW VOLTAGE
		PLANT IN SERVICE		
OVERHEAD LINES PLANT EX LAND [1]				
1	354 TOWERS & FIXTURES	26,215,489	22,383,090	3,832,400
2	354 TOWERS & FIXTURES - CONTRA	(818,593)	(698,924)	(119,669)
3	355 POLES & FIXTURES	233,718,139	71,008,829	162,709,310
4	355 POLES & FIXTURES - CONTRA	(30,858,222)	(9,375,422)	(21,482,800)
5	356 OVHD CONDUCTORS & DEVICES	218,023,115	78,005,755	140,017,361
6	356 OVHD CONDUCTORS & DEVICES - CONTRA	(17,557,582)	(6,219,722)	(11,337,860)
TOTAL OVERHEAD LINES PLANT EX LAND		428,722,346	155,103,605	273,618,741
OVERHEAD RATIO - VOLTAGE LEVEL			36.18%	63.82%
		O&M EXPENSE - OVERHEAD		
OVERHEAD LINES O&M EXP [2]				
OPERATIONS				
7	563 OVERHEAD LINE EXPENSE	212,463	76,865	135,598
8	567 RENTS	852,304	308,347	543,957
TOTAL OVERHEAD - OPERATIONS		1,064,767	385,213	679,555
MAINTENANCE				
9	571 MAINT OF OVERHEAD LINES	1,604,044	580,313	1,023,731
TOTAL OVERHEAD - MAINTENANCE		1,604,044	580,313	1,023,731
TOTAL OVERHEAD LINES EXPENSE		2,668,811	965,525	1,703,286

Notes:

[1] Reference WP RB 1 1 For Plt Bal & HV/LV By A/C

[2] Reference WP EX 1 5 for Total Transm O&M Bal By A/C

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Transmission O&M Expense High / Low Voltage - Other
Electric
For the Test Year Ended March 31, 2013

LINE	ACCOUNT	DESCRIPTION	PER BOOK	HIGH VOLTAGE	LOW VOLTAGE
OTHER OPERATION O&M EXPENSE					
		OTHER OPERATION EXPENSES O&M [1]			
1	561 & 562	TOTAL SUBSTATION OPERATION	2,594,827	977,789	1,617,038
2	563 & 567	TOTAL OVHD LINES OPERATION	1,064,767	385,213	679,555
		TOTAL OTHER OPERATION EXPENSES O&M	3,659,595	1,363,002	2,296,593
		OTHER OPERATION EXPENSES RATIO - VOLTAGE LEVEL		37.24%	62.76%
O&M EXPENSE - OTHER OPERATION SPLIT					
		OTHER O&M OPERATION EXPENSES [2]			
3	560	OPERATION SUPVSN & ENGINEERING	5,420,470	2,018,833	3,401,637
4	566	MISC TRANSMISSION EXPENSE	2,222,900	827,911	1,394,989
OTHER MAINTENANCE O&M EXPENSE					
		OTHER MAINTENANCE EXPENSES O&M [1]			
5	569 & 570	TOTAL SUBSTATION MAINTENANCE	2,475,259	932,733	1,542,526
6	571	MAINT OF OVERHEAD LINES	1,604,044	580,313	1,023,731
		TOTAL OTHER MAINTENANCE EXPENSES O&M	4,079,302	1,513,046	2,566,257
		OTHER MAINTENANCE EXPENSES RATIO - VOLTAGE LEVEL		37.09%	62.91%
O&M EXPENSE - OTHER MAINTENANCE SPLIT					
		OTHER O&M MAINTENANCE EXPENSES [2]			
7	568	MAINT SUPVSN & ENGINEERING	2,385,896	884,948	1,500,948
8	573	MAINT OF MISC TRANSMISSION PLAN	43,843	16,262	27,581

Notes:

[1] Reference WP EX 1.13 - EX 1.14 For Total Transm O&M Bal By A/C By HV / LV

[2] Reference WP EX 1.5 for Total Transm O&M Bal By A/C

Entergy Texas, Inc.
Cost of Service
Subfunctionalization of Distribution Line O&M Expense
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	PLANT IN SERVICE				O&M EXPENSE	
		[1]	[1]	[1]		[2]	[2]
	OVHD LINES EXCL LAND (3)	A/C 364	A/C 365	A/C 369.1	TOTAL	A/C 583	A/C 593
1	PRIMARY	183,985,075	216,312,860	0	400,297,935	444,239	9,447,660
2	SECONDARY						
3	GENERAL	52,829,423	31,305,563	0	84,134,986	93,371	1,985,718
4	SERVICES	0	0	64,228,936	64,228,936	71,279	1,515,904
5	TOTAL SECONDARY	52,829,423	31,305,563	64,228,936	148,363,922	164,650	3,501,621
6	TOTAL OVHD LINES EXCL LAND	236,814,498	247,618,424	64,228,936	548,661,857	608,889	12,949,281
	UNDG LINES EXCL LAND	A/C 366	A/C 367	A/C 369.2	TOTAL	A/C 584	A/C 594
7	PRIMARY	11,388,663	76,224,573	0	87,613,236	594,277	343,545
8	SECONDARY						
9	GENERAL	14,329,994	22,160,733	0	36,490,728	247,515	143,086
10	SERVICES	0	0	42,106,391	42,106,391	285,606	165,106
11	TOTAL SECONDARY	14,329,994	22,160,733	42,106,391	78,597,119	533,121	308,191
12	TOTAL UNDG LINES EXCL LAND	25,718,658	98,385,306	42,106,391	166,210,355	1,127,398	651,736

Notes:

[1] Reference WP/P RB 1

[2] Reference WP/P EX 1.6 for A/C total

Entergy Texas, Inc.
Cost of Service
Account 928
For The Test Year Ended March 31, 2013

Project	Description	Non-Affiliate	Affiliate	Total
BLANK		(10,470)	0	(10,470)
E1PCR56226	Sales & Mktg - ALL JURIS	0	0	0
F3PCE01591	MISC FERC REG COMM EXP	0	287	287
F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	0	13,164	13,164
F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	0	1,272	1,272
F3PCF239TX	CORP RPTNG ANALYSIS/POLICY EGS-TX	0	520	520
F3PCF24036	CORP RPTG ANALYSIS & POLICY- REG CO	0	746	746
F3PCHRSALL	HR SERVICES- ALL COMPANIES	0	10	10
F3PCR57265	INTERVAL BILLING DATA - ESI	0	35,580	35,580
F3PCSYSAGR	SYSTEM AGREEMENT LITIGATION	0	15,174	15,174
F3PCSYSRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	0	1,433	1,433
F3PCSYSRAS	SYSTEM REGULATORY AFFAIRS-STATE	0	33,641	33,641
F3PCTTDS23	Substation Maintenance - Texas	0	4,705	4,705
F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	0	2,994	2,994
F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	0	23,243	23,243
F3PCWE0140	EMO REGULATORY AFFAIRS	0	50,137	50,137
F3PCZU1571	EGSI TX FUEL RELATED MATTERS	57,550	0	57,550
F3PPETIAFP	PUCT Assistance Federal Proceedings	269,729	0	269,729
F3PPETIMIS	MISO Transition ETI costs	24,255	(126)	24,129
F3PPHRAREG	HR&A REGULATORY SUPPORT	0	634	634
F3PPINTAUD	Internal Audit Services	0	1,743	1,743
F3PPR56640	WHOLESALE - EGS-TX	0	1,605	1,605
F3PPRTOSYS	MISO Transition System Agr Changes	4	1,352	1,356
F3PPSPE010	SPO Diversity Initiative	0	28	28
F3PPSPE057	SPO Strategic Initiatives	0	662	662
F3PPSPE062	2012 LT Supply Side Stable Price RFP	0	409	409
F3PPSPE064	SPO Dodd-Frank Implementation	0	20	20
F3PPTCGS11	TX Docket Competitive Generation Sv	44,231	8,211	52,441
F3PPTDERSC	Entergy Regional State Committee	17,768	250	18,018
F3PPTDERSD	MISO Transition ALL OPCO	0	323	323
F3PPTRAETI	Transco ETI Reg Implementation	94,345	0	94,345
F3PPTXMISO	PUCT Hiring MISO Transition Study	30,583	0	30,583
F3PPWE0292	System Planning Asset Management	0	2	2
F3PPWET308	SPO Calpine PPA/Project Houston	0	(107)	(107)
F3PPWET311	SPO Western Region Resource	3,608	0	3,608
F5PCE13759	JENKINS CLASS ACTION SUIT	0	184	184
F5PCZPDEPT	SUPERVISION & SUPPORT - PUBLIC RELA	0	110	110
F5PCZU1573	REGULATORY AFFAIRS -- 100% EGS TX	332,890	20,234	353,123
F5PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	0	3,486	3,486
F5PCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	0	17,098	17,098
F5PCZZ2050	FERC FEES	661,904	0	661,904
F5PCZZ4000	STATE GOVERNMENTAL AFFAIRS	8,896	0	8,896
F5PPETX011	2011 Texas Rate Case Support	328,452	72,646	401,098
F5PPGST007	2007 Texas Rate Case Support	0	2,120	2,120
F5PPSETCON	Settings & Configuration O&M	0	8,879	8,879
F5PPSPOF01	Single Point of Failure Analysis	11,824	49,581	61,405
F5PPSUPICT	Support of ICT	0	640	640
F5PPTRAPMO	Transco Implementation PMO	0	1,708	1,708
F5PPTRAREG	Transco Reg Implementation	34,655	730	35,385
F5PPZZ580B	REGULATORY AFFAIRS-A&G	0	305	305
	Total Account 928	<u>1,910,225</u>	<u>375,635</u>	<u>2,285,860</u>

Amounts may not add or tie to other schedules due to rounding.

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EX 2
Gain from Disp of Allow

**Entergy Texas, Inc.
Cost of Service
Gains from Disposition of Allowances
For The Test Year Ended March 31, 2013**

<u>LINE ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES		(28)
Grand Total		<u><u>(28)</u></u>

Notes:

[1] Reference WP/P EX 2.2

**Entergy Texas, Inc.
Cost of Service
Gains from Disposition of Allowances
For The Test Year Ended March 31, 2013**

Month	Account 411800		Total
	Eligible	Ineligible	
Apr - 2012	0	0	0
May - 2012	28	0	28
Jun - 2012	0	0	0
Jul - 2012	0	0	0
Aug - 2012	0	0	0
Sep - 2012	0	0	0
Oct - 2012	0	0	0
Nov - 2012	0	0	0
Dec - 2012	0	0	0
Jan - 2013	0	0	0
Feb - 2013	0	0	0
Mar - 2013	0	0	0
Total Account 411800	28	0	28

Amounts shown as reverse sign from General Ledger.

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P EX 2.2

SCHED_COS_WP_6-13 7599

Entergy Texas, Inc.
Cost of Service
Account 407 - Regulatory Debits and Credits
For The Test Year Ended March 31, 2013

<u>Line Item and Description</u>	<u>Function</u>	<u>Amount [1]</u>
RD407D-407.348 REGULATORY DEBITS		6,842,934
RD407ADIT-407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN		1,994,033
RD407TTC-407.353 REGULATORY DEBITS - TTC AMORT		7,293,797
RD407IKE-407.358 REG DEBIT - IKE GENERATION COSTS		63,039
RC407-407.403 REGULATORY CREDITS		(867,733)
RCASB-407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL		96,332
Grand Total		<u>15,422,402</u>

Notes:

[1] Reference WP/P EX 3.2

Entergy Texas, Inc.
Cost of Service
Account 407 - Regulatory Debits and Credits
For The Test Year Ended March 31, 2013

<u>Account</u>	<u>Description</u>	<u>Amount</u>
407348	Regulatory Debits	6,842,934
407351	Reg. Debit-Amort Sec ADIT Ben	1,994,033
407353	Reg Debit - TTC amortization	7,293,797
407358	Reg Debit-Ike Generation Costs	63,039
407403	Regulatory Credits	(867,733)
407425	Reg Credit-ARO-Asbestos Remov	96,332
	Total	<u>15,422,402</u>

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount
PRODUCTION [1]		
DXP311-311 STRUCTURES & IMPROVEMENTS		1,395,796
DXP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA		(3,600)
DXP312-312 BOILER PLANT EQUIPMENT		8,754,193
DXP312C-312 BOILER PLANT EQUIPMENT - CONTRA		(14,595)
DXP314-314 TURBOGENERATOR UNITS		3,929,574
DXP314C-314 TURBOGENERATOR UNITS - CONTRA		(50,570)
DXP315-315 ACCESSORY ELECTRIC EQUIP		2,289,109
DXP316-316 MISC POWER PLANT EQUIP		268,865
DXP316C-316 MISC POWER PLANT EQUIP - CONTRA		(8)
DXP317-317 ASSET RETIREMENT OBLIGATION		(331,958)
DXP334-334 ACCESSORY ELECTRIC EQUIP		211
DXP335-335 MISC POWER PLANT EQUIP		509
		16,237,528
TRANSMISSION [1] , [2]		
DXT3502-350.2 LAND EASEMENTS	TH-Transmission High Voltage	113,987
DXT3502-350.2 LAND EASEMENTS	TL-Transmission Low Voltage	301,230
		415,217
DXT352-352 STRUCTURES & IMPROVEMENTS	TH-Transmission High Voltage	215,621
DXT352-352 STRUCTURES & IMPROVEMENTS	TL-Transmission Low Voltage	196,806
DXT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH-Transmission High Voltage	(2,533)
DXT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TL-Transmission Low Voltage	(2,312)
		407,581
DXT353-353 STATION EQUIPMENT	TH-Transmission High Voltage	2,748,724
DXT353-353 STATION EQUIPMENT	TL-Transmission Low Voltage	5,105,272
DXT353C-353 STATION EQUIPMENT - CONTRA	TH-Transmission High Voltage	(15,974)
DXT353C-353 STATION EQUIPMENT - CONTRA	TL-Transmission Low Voltage	(30,450)
DXT353SU-353 STATION EQUIPMENT - STEP UPS		234,314
		8,041,886
DXT354-354 TOWERS & FIXTURES	TH-Transmission High Voltage	326,831
DXT354-354 TOWERS & FIXTURES	TL-Transmission Low Voltage	55,959
DXT354C-354 TOWERS & FIXTURES - CONTRA	TH-Transmission High Voltage	(10,203)
DXT354C-354 TOWERS & FIXTURES - CONTRA	TL-Transmission Low Voltage	(1,747)
		370,841
DXT355-355 POLES & FIXTURES	TH-Transmission High Voltage	1,534,908
DXT355-355 POLES & FIXTURES	TL-Transmission Low Voltage	3,517,081
DXT355C-355 POLES & FIXTURES - CONTRA	TH-Transmission High Voltage	(204,947)
DXT355C-355 POLES & FIXTURES - CONTRA	TL-Transmission Low Voltage	(469,614)
		4,377,429
DXT356-356 OVERHEAD CONDUCTORS & DEVICES	TH-Transmission High Voltage	1,445,677
DXT356-356 OVERHEAD CONDUCTORS & DEVICES	TL-Transmission Low Voltage	2,594,935
DXT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TH-Transmission High Voltage	(116,449)
DXT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TL-Transmission Low Voltage	(212,273)
		3,711,891
DXT358-358 UNDERGROUND CONDUCTORS & DEVICES	TH-Transmission High Voltage	(5)
DXT358-358 UNDERGROUND CONDUCTORS & DEVICES	TL-Transmission Low Voltage	5,182
		5,178
DXT359-359 ROADS & TRAILS	TH-Transmission High Voltage	1,198
DXT359-359 ROADS & TRAILS	TL-Transmission Low Voltage	1,329
		2,527
	Total Transmission	17,332,549

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount	
DISTRIBUTION [3] , [4]			
DXD3602-360.2 LAND RIGHTS	D1-Distribution Primary	217,421	
DXD361-361 STRUCTURES & IMPROVEMENTS		150,230	
DXD362-362 STATION EQUIPMENT		3,779,667	
DXD362C-362 STATION EQUIPMENT - CONTRA		(66,021)	
		3,713,646	
DXD364-364 POLES, TOWERS, & FIXTURES	D1-Distribution Primary	6,651,515	
DXD364-364 POLES, TOWERS, & FIXTURES	D2-Distribution Secondary	1,909,914	
DXD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D1-Distribution Primary	(955,533)	
DXD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D2-Distribution Secondary	(274,371)	
		7,331,525	
DXD365-365 OVERHEAD CONDUCTORS & DEVICES	D1-Distribution Primary	6,107,294	
DXD365-365 OVERHEAD CONDUCTORS & DEVICES	D2-Distribution Secondary	883,869	
DXD365C-365 OVRHD CONDUCTORS & DEVICES - CONTRA	D1-Distribution Primary	(800,244)	
DXD365C-365 OVRHD CONDUCTORS & DEVICES - CONTRA	D2-Distribution Secondary	(115,814)	
		6,075,106	
DXD366-366 UNDERGROUND CONDUIT	D1-Distribution Primary	352,884	
DXD366-366 UNDERGROUND CONDUIT	D2-Distribution Secondary	444,023	
DXD366C-366 UNDERGROUND CONDUIT - CONTRA	D1-Distribution Primary	(140,857)	
DXD366C-366 UNDERGROUND CONDUIT - CONTRA	D2-Distribution Secondary	(177,235)	
		478,814	
DXD367-367 UNDG CONDUCT & DEVICES	D1-Distribution Primary	3,006,486	
DXD367-367 UNDG CONDUCT & DEVICES	D2-Distribution Secondary	874,074	
DXD367C-367 UNDG CONDUCT & DEVICES - CONTRA	D1-Distribution Primary	(670,938)	
DXD367C-367 UNDG CONDUCT & DEVICES - CONTRA	D2-Distribution Secondary	(195,061)	
		3,014,561	
DXD368-368 LINE TRANSFORMERS		12,824,085	
DXD368C-368 LINE TRANSFORMERS - CONTRA		(1,294,251)	
		11,529,834	
DXD3691-369.1 OVERHEAD SERVICES	DV-Distribution Services	3,556,205	
DXD3691C-369.1 OVERHEAD SERVICES - CONTRA	DV-Distribution Services	(889,982)	
		2,666,223	
DXD3692-369.2 UNDERGROUND SERVICES	DV-Distribution Services	2,356,630	
DXD3692C-369.2 UNDERGROUND SERVICES - CONTRA	DV-Distribution Services	(773,662)	
		1,582,969	
	Total Services	4,249,192	
DXD370-370 METERS		2,101,932	
DXD370C-370 METERS - CONTRA		(893,579)	
		1,208,352	
DXD371L-371 INSTALL ON CUST PREMISES - LIGHTING		827,060	[5]
DXD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA		(328,029)	[5]
		499,031	
DXD371O-371 INSTALL ON CUST PREMISES - OTHER		87,774	[5]
DXD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA		(34,813)	[5]
		52,961	
DXD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY		14,743	
DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA		(2,995)	
DXD373NR-373 ST LIGHT & SIGNAL SYS - NON RDWAY		147,974	
DXD373NRC-373 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA		(113,091)	
		46,630	
	Total Distribution	38,567,303	

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount
RTO [3]		
DXRTO382-382 REGIONAL TRANS & MRKT OPER PLT - HARDWARE		12,125
DXRTO383-383 REGIONAL TRANS & MRKT OPER PLT - SOFTWARE		673,827
		<u>685,952</u>
GENERAL PLANT [6]		
DXG390-390 STRUCTURES & IMPROVEMENTS		1,216,277
DXG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA		(25,307)
DXG391-391 OFFICE FURNITURE & EQUIPMENT		4,517,074
DXG392-392 TRANSPORTATION EQUIPMENT		34,308
DXG393-393 STORES EQUIPMENT		276,197
DXG394-394 TOOLS, SHOP, & GARAGE EQUIP		588,866
DXG395-395 LABORATORY EQUIPMENT		210,118
DXG396-396 POWER OPERATED EQUIPMENT		13,890
DXG397-397 COMMUNICATION EQUIPMENT		1,418,526
DXG397C-397 COMMUNICATION EQUIPMENT - CONTRA		(9,799)
DXG398-398 MISCELLANEOUS EQUIPMENT		150,403
DXG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA		(403)
DXGESI-ESI DEPRECIATION/AMORTIZATION		3,232,726
		<u>11,622,876</u>
		[7]
	Total Depreciation Exp	84,446,207
INTANGIBLE PLANT [6]		
AXI301AGM-301 A&G / MISC		
AXI303CA-303 CUSTOMER ACCOUNTING		1,261,026
AXI303CCS-303 CUSTOMER CCS		153,838
AXI303CIS-303 CUSTOMER CIS		188,043
AXI303CS-303 CUSTOMER SERVICE		4,017
AXI303D-303 DISTRIBUTION		295,669
AXI303TPXI-303 A&G / MISC		156,596
AXI303L-303 A&G / MISC - LABOR RELATED		1,222,056
AXI303NNPF-303 NON-NUCLEAR PRODUCTION - FUEL		448,588
AXI303NNP-303 NON-NUCLEAR PRODUCTION - NON-FUEL		23,929
AXI303TD-303 TRANSMISSION & DISTRIBUTION		190,844
AXI303T-303 TRANSMISSION		44,558
		<u>2,386,388</u>
		6,375,552
SPECIFIC ASSIGNMENT [7]		
AXI303BCDR-303 TX DEPR - CWIP - BIG CAJUN		(92,975)
AXI303BCR-303 AMORT BIG CAJUN TX RATE DEPR		91,121
AXI303N6R-303 TX DEPR - CWIP - NELSON 6		(115,631)
		<u>(117,485)</u>
ACCRETION EXPENSE [7]		
AEAROTO-411 ACCRETION EXPENSE - ARO		235,625
	Total Depreciation & Amortization Expense	90,939,900

Notes:

- [1] Reference WP/P EX 4.4
- [2] Reference WP/P EX 4.8 for HV/LV split
- [3] Reference WP/P EX 4.5
- [4] Reference WP/P EX 4.9 for Prim/Sec split
- [5] Reference WP/P EX 4.10
- [6] Reference WP/P EX 4.6
- [7] Reference WP/P EX 4.7

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013

Plant Account	Description	Depreciation & Amortization Expense
311.0	Structures and Improvements	1,395,796
311.0	Structures and Improvements - Texas Contra	(3,600)
312.0	Boiler Plant Equipment	8,754,193
312.0	Boiler Plant Equipment - Texas Contra	(14,595)
314.0	Turbogenerator Units	3,929,574
314.0	Turbogenerator Units - Texas Contra	(50,570)
315.0	Accessory Electric Equipment	2,289,109
316.0	Misc. Power Plant Equipment	268,865
316.0	Misc. Power Plant Equipment - Texas Contra	(8)
317.0	Asset Retirement Costs	(331,958)
	Total Steam Production	16,236,808
334.0	Accessory Electric Equipment	211
335.1	Misc. Power Plant Equipment	509
	Total Hydraulic Production	720
	Total Production Plant	16,237,528
350.2	Land Rights	415,217
352.0	Structure and Improvements	412,427
352.0	Structure and Improvements - Texas Contra	(4,846)
353.0	Station Equipment	7,853,996
353.0	Station Equipment - Texas Contra	(46,423)
353.3	Step Up Transformers	234,314
354.0	Towers and Fixtures	382,790
354.0	Towers and Fixtures - Texas Contra	(11,949)
355.0	Poles and Fixtures	5,051,990
355.0	Poles and Fixtures - Texas Contra	(674,561)
356.0	Overhead Conductors & Devices	4,040,612
356.0	Overhead Conductors & Devices - Texas Contra	(328,722)
358.0	Underground Conductor, Devices	5,178
359.0	Roads and Trails	2,527
	Total Transmission	17,332,549

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013

Plant Account	Description	Depreciation & Amortization Expense
360.2	Land Rights	217,421
361.0	Structures and Improvements	150,230
362.0	Station Equipment	3,779,667
362.0	Station Equipment - Texas Contra	(66,021)
364.0	Poles, Towers, and Fixtures	8,561,429
364.0	Poles, Towers, and Fixtures - Texas Contra	(1,229,904)
365.0	Overhead Conductors & Devices	6,991,164
365.0	Overhead Conductors & Devices - Texas Contra	(916,058)
366.0	Underground Conduit	796,907
366.0	Underground Conduit - Texas Contra	(318,092)
367.0	Underground Conductor, Devices	3,880,560
367.0	Underground Conductor, Devices - Texas Contra	(865,999)
368.0	Line Transformers	12,824,085
368.0	Line Transformers - Texas Contra	(1,294,251)
369.1	Services-Overhead	3,556,205
369.1	Services-Overhead - Texas Contra	(889,982)
369.2	Services-Underground	2,356,630
369.2	Services-Underground - Texas Contra	(773,662)
370.0	Meters	2,101,932
370.0	Meters - Texas Contra	(893,579)
371.0	Installations On Cust Premises	87,774
371.0	Installations On Cust Premises - Texas Contra	(34,813)
371.1	Install-Non-Roadway Lighting	827,060
371.1	Install-Non-Roadway Lighting - Texas Contra	(328,029)
373.1	Street Light & Signal Systems	147,974
373.1	Street Light & Signal Systems - Texas Contra	(113,091)
373.2	Street Lighting - Non Roadway	14,743
373.2	Street Lighting - Non Roadway - Texas Contra	(2,995)
	Total Distribution	38,567,303
382.0	Computer Hardware	12,125
383.0	Computer Software	673,827
	Total Regional Transmission and Market	685,952

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013

<u>Plant Account</u>	<u>Description</u>	<u>Depreciation & Amortization Expense</u>
390.0	Structures and Improvements	1,216,277
390.0	Structures and Improvements - Texas Contra	(25,307)
391.1	Office Furniture and Equipment	150,725
391.2	Computer Equipment	4,602,272
391.3	Data Handling Equipment	(235,923)
392.0	Transportation Equipment	34,308
393.0	Stores Equipment	276,197
394.0	Tools, Shop & Garage Equipment	588,866
395.0	Laboratory Equipment	210,118
396.0	Power Operated Equipment	13,890
397.1	Communication Equipment	281,531
397.1	Communication Equipment - Texas Contra	(8,011)
397.2	Microwave & Fiber Optic Equip	1,136,995
397.2	Microwave & Fiber Optic Equip - Texas Contra	(1,788)
398.0	Miscellaneous Equipment	150,403
398.0	Miscellaneous Equipment - Texas Contra	(403)
	Total General Plant	8,390,150
301.0	Administrative & General/Miscellaneous	1,261,026
303.0	Administrative & General/Miscellaneous	1,222,056
303.0	Administrative & General/Miscellaneous - Labor-Related	448,588
303.0	Customer Accounting	153,838
303.0	Customer CCS	188,043
303.0	Customer CIS	4,017
303.0	Customer Service	295,669
303.0	Distribution	156,596
303.0	Non-Nuclear Production - Fuel	23,929
303.0	Non-Nuclear Production - Non-Fuel	190,844
303.0	Transmission	2,386,388
303.0	Transmission/Distribution	44,558
	Total Intangible Plant	6,375,552

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Cost of Service
Depreciation and Amortization Expense
For The Test Year Ended March 31, 2013**

<u>Plant Account</u>	<u>Description</u>	<u>Depreciation & Amortization Expense</u>
Specific Assignment		
303.0	Amort Big Cajun Tx Rate Depr	91,121
303.0	Texas Depr - CWIP - Big Cajun	(92,975)
303.0	Texas Depr - CWIP - Nelson 6	(115,631)
Total Specific Assignment		(117,485)
Affiliate Depreciation & Amortization Expense		
	Affiliate Depreciation - Nonnuclear	3,232,726
Total Affiliate Depreciation Expense		3,232,726
Total Depreciation and Amortization Expense		90,704,275
Accretion Expense		
	411107 Accretion Exp-ARO Asset-Fossil	235,625
Total Accretion Expense		235,625
Sub-Total Depreciation and Amortization Expense		<u><u>90,939,900</u></u>

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Depreciation Expense - High and Low Voltage Transmission
For The Test Year Ended March 31, 2013

Plant Account	Description	High Voltage	Low Voltage	Total
350.2	Land Rights	113,987	301,230	415,217
352.0	Structure and Improvements	215,621	196,806	412,427
352.0	Structure and Improvements - Texas Contra	(2,533)	(2,312)	(4,846)
353.0	Station Equipment	2,748,724	5,105,272	7,853,996
353.0	Station Equipment - Texas Contra	(15,974)	(30,450)	(46,423)
353.3	Station Equipment - Step Up Transformers	234,314	0	234,314
354.0	Towers and Fixtures	326,831	55,959	382,790
354.0	Towers and Fixtures - Texas Contra	(10,203)	(1,747)	(11,949)
355.0	Poles and Fixtures	1,534,908	3,517,081	5,051,990
355.0	Poles and Fixtures - Texas Contra	(204,947)	(469,614)	(674,561)
356.0	Overhead Conductors & Devices	1,445,677	2,594,935	4,040,612
356.0	Overhead Conductors & Devices - Texas Contra	(116,449)	(212,273)	(328,722)
358.0	Underground Conductor, Devices	(5)	5,182	5,178
359.0	Roads and Trails	1,198	1,329	2,527
Total Transmission		6,271,150	11,061,399	17,332,549

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Depreciation Expense - Primary / Secondary Split
Electric
For the Test Year Ended March 31, 2013

LINE NO.	A/C NO.	DESCRIPTION	RATIOS		TOTAL AMOUNT [2]	SPLIT	
			PRIMARY [1]	SECONDARY [1]		PRIMARY	SECONDARY
1	360.2	LAND EASEMENTS	100%	0%	217,421	217,421	0
2	364	POLES, TOWERS & FIXTURES	77.69%	22.31%	8,561,429	6,651,515	1,909,914
3	364	POLES, TOWERS & FIXTURES - TX CONTRA	77.69%	22.31%	(1,229,904)	(955,533)	(274,371)
4	365	OVERHEAD CONDUCTOR & DEVICES	87.36%	12.64%	6,991,164	6,107,294	883,869
5	365	OVERHEAD CONDUCTOR & DEVICES - TX CONTRA	87.36%	12.64%	(916,058)	(800,244)	(115,814)
6	366	UNDERGROUND CONDUIT	44.28%	55.72%	796,906	352,884	444,023
7	366	UNDERGROUND CONDUIT - TX CONTRA	44.28%	55.72%	(318,092)	(140,857)	(177,235)
8	367	UNDERGROUND CONDUCTOR & DEVICES	77.48%	22.52%	3,880,560	3,006,486	874,074
9	367	UNDERGROUND CONDUCTOR & DEVICES - TX CONTRA	77.48%	22.52%	(865,999)	(670,938)	(195,061)
					17,117,427	13,768,029	3,349,398

Notes:

[1] Reference WP/P RB 1.9 - RB 1.10 For Primary/Secondary Ratios

[2] Reference WP/P EX 4.5 For Depr Exp Balances By Distr A/C

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Account 371 by Category
Net Plant and Depreciation Expense By Category
For The Test Year Ended March 31, 2013

Category	Plant Account	Plant In Service	Accumulated Provision	Net Plant in Service	Depreciation Expense
Lighting	371.1	28,699,558	8,529,958	20,169,599	827,060
Lighting - Texas Contra	371.1	(11,226,165)	(1,000,700)	(10,225,464)	(328,029)
Total Lighting		17,473,393	7,529,258	9,944,135	499,031
Other	371.0	3,045,804	1,123,620	1,922,184	87,774
Other - Texas Contra	371.0	(1,191,401)	(106,202)	(1,085,200)	(34,813)
Total Other		1,854,402	1,017,419	836,984	52,961
Total Account 371		19,327,795	8,546,677	10,781,119	551,992

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount [1]
TOSLSU-408.100 SALES & USE TAX		2,185,145
TOOUOT-408.105 TAXES OTH THAN INC - UTILITY OP		(7,000,000)
TOFE-408.110 EMPLOYMENT TAXES		3,977,476
TODET-408.122 EXCISE TAX		1,530
TODETF-408.123 EXCISE TAX FEDERAL		4,372
TOOAV-408.142 AD VALOREM - PROPERTY TAX		26,176,725
TOSLCF-408.152 FRANCHISE TAX-STATE		96,896
TOSLFTL-408.154 FRANCHISE TAX-LOCAL		20,974,132
TOSLSR-408.163 STREET RENTAL		365,866
TOSLGRS-408.164 GROSS RECEIPTS & SALES TAX		9,339,167
TOSLCO-408.165 CITY OCCUPATION TAX		190
TOSLRC-408.172 REGULATORY COMMISSION		2,082,248
Grand Total		<u>58,203,746</u>

Notes:

[1] Reference WP/P EX 5.2

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended March 31, 2013

<u>Account</u>	<u>Description</u>	<u>Total ETI</u>	<u>Direct</u>	<u>Affiliate</u>
408100	Sales / Use Tax	2,185,145	2,185,145	-
408105	Taxes Other Than Inc-Util Op	(7,000,000)	(7,000,000)	-
408110	Employment Taxes	3,977,476	2,193,728	1,783,747
408122	Excise Tax - State	1,530	1,500	30
408123	Excise Tax - Federal	4,372	4,350	22
408142	Ad Valorem	26,176,725	25,804,810	371,914
408152	Franchise Tax - State	96,896	77,740	19,155
408154	Franchise Tax - Local	20,974,132	20,974,132	-
408163	Street Rentals Tax	365,866	365,866	-
408164	Gross Receipts & Sales Tax	9,339,167	9,339,167	-
408165	City Occupation Tax	190	-	190
408172	Regulatory Commission - State	2,082,248	2,082,248	-
	Total Taxes Other Than Income Taxes	<u>58,203,746</u>	<u>56,028,687</u>	<u>2,175,059</u>

Amounts may not add or tie to other schedules due to rounding.

EX 6
Current Income Tax

Entergy Texas, Inc.
Rate Case
Above the Line State & Federal Current Income Tax Calculation
Electric
For the Test Year Ended March 31, 2013

Description	CIB - Per Book Amount [1]
NIBTACALC-NET INCOME BEFORE INCOME TAXES	140,237,309
CTTOA-ADJUSTMENTS TO NET INCOME	
CTA112MS-FAS 112 MED SUB	7,217
CTA143-FAS 143	2,276
CTA263DSC-263A METHOD CHANGE DSC	(2,322,865)
CTA5CON-FAS 5 CONTINGENCIES	300,000
CTAAC-AVOIDED COST (TAX INTEREST)	(1,289,157)
CTAAFUDCB-AFUDC BOOK ONLY GROSS	1,747,370
CTAAFUDCE-AFUDC EQUITY FT PTAX	(321,869)
CTAALRDB-AMORTIZATION OF LOSS ON REACQUIRED DEBT	1,599,207
CTABM-BUSINESS MEALS	120,472
CTACIAC-CIAC	(1,724,430)
CTACL-CASUALTY LOSS	(30,018,255)
CTACR-CAPITALIZED REPAIRS	(71,464)
CTACS-COMPUTER SOFTWARE	4,564,319
CTADCO-DEFERRED COMPENSATION	(416,107)
CTADCR-DEFERRED CONTRACT REVENUE	900
CTADEPL-DEPLETION	(5,472)
CTADFSC-DEFERRED STORM COSTS	27,825,522
CTADIC-DEFERRED REGULATORY EXPENSE	3,268,063
CTADMS-DEFERRED MISC SERVICE	97,452
CTAEQNE-EQUITY-NET EARNINGS-DOMESTIC SUBS	224,987
CTAER-ENVIRONMENTAL RESERVE	218,000
CTAERR-EARLY RETIREMENT REIMBURSEMENT	10,536
CTAESI-ESI TAXES	(116,027)
CTAFO-FIBER OPTICS INV CON	100,479
CTAICA-INTEREST CAP - AFUDC	(1,754,146)
CTAIDR-CHANGE IN RESERVE - INJURY & DAMAGES	1,728,411
CTAINT-INTEREST EXPENSE	(60,341,276)
CTAITD-INTEREST ON TAX DEFICIENCY	(7,300,000)
CTALD-LIBERALIZED DEPRECIATION	(36,322,009)
CTALTICP-LONG TERM INCENTIVE COMP PLAN	(44,985)
CTAMCDRA-MISO COST DEFERRAL REGULATORY ASSET	(300,200)
CTANB-NONBASE	381,183
CTANOLFC-NOL C/F TAP-CURRENT - FEDERAL	(191,451,706)
CTANOLFNC-NOL C/F TAP-NON-CURRENT - FEDERAL	(62,044,568)
CTAOG-OPTION GRANT	(63,185)
CTAOLI-OFFICER LIFE INSURANCE	(533,815)
CTAOPEB-OPEB RESERVE	897,901
CTAOPEBS-OPEB MEDICARE SUBSIDY	(1,341,496)
CTAPHR-PENSION & HOSPITALIZATION RESERVE	(46,311)
CTAPI-CHANGE IN RESERVE - PROPERTY INSURANCE	4,978,856
CTAPWR-POWERTAX MISC ALL	988,899
CTARAGI-REGULATORY ASSET - GUSTAV & IKE	(1,006,703)
CTARCC-REGULATORY CAPITALIZED COSTS	(2,664,755)
CTARCX-REMOVAL COSTS	(1,683,116)

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Above the Line State & Federal Current Income Tax Calculation
Electric
For the Test Year Ended March 31, 2013

Description	CIB - Per Book Amount [1]
CTARE-RESEARCH & EXPERIMENTATION	4,727
CTARL-REGULATORY LIABILITIES	(7,048,790)
CTARME-REPAIRS & MAINTENANCE EXPENSE	3,021,166
CTAROC-REORGANIZATION COSTS	5,034,333
CTARR-RATE REFUND	(570,103)
CTARRR-RETROACTIVE RATE REFUND	1,124,494
CTARSA-RESTRICTED STOCK AWARD	29,842
CTARUNC-RESERVE FOR UNCOLLECTIBLE	(59,546)
CTAS475-SECTION 475 ADJUSTMENTS - CONTRACTS	99,000
CTASA-SYSTEM AGREEMENT	(38,734,288)
CTASEC-SECURITIZATION	(8,897,259)
CTASOEG-STOCK OPTION EXER FOR GRANTS	241,175
CTASPNDT-SPINDLETOP CAPITAL COSTS	1,610,000
CTASUC-START UP COST	1,817
CTASUCR-START UP COST ST RETAIL	184,338
CTATURG-TURGEN	9,067
CTAUP-UNFUNDED PENSION	6,966,332
CTAUPD-UNITS OF PROPERTY DEDUCTION	(45,016,760)
CTAWDR-WASTE DISPOSAL RESERVE	44,447
CTAWE-WARRANTY EXPENSE	20,276
CTAWSC-WASTE SITE CLEANUP	(71,000)
TOTAL CTTOA-ADJUSTMENTS TO NET INCOME	(436,128,598)
TAXABLE INCOME BEFORE STATE TAX	(295,891,288)
STATOA-STATE ADJUSTMENTS TO NET INCOME	
TOTAL STATOA-STATE ADJUSTMENTS TO NET INCOME	0
STATE TAXABLE INCOME	(295,891,288)
STATO-ADJUSTMENTS TO STATE INCOME TAX	
SITAESI-ESI CURRENT STATE TAXES	299,770
SITAPY-PRIOR YEAR ADJUSTMENT	(720,422)
SITATM-TAX MARGIN	6,300,000
TOTAL STATO-ADJUSTMENTS TO STATE INCOME TAX	5,879,348
STTOA-STATE INCOME TAX	5,879,348

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Above the Line State & Federal Current Income Tax Calculation
Electric
For the Test Year Ended March 31, 2013

<u>Description</u>	<u>CIB - Per Book Amount [1]</u>
FTATOA-FEDERAL ADJUSTMENTS TO NET INCOME	
FTAMRGTX-MARGIN TAX	(6,300,000)
TOTAL FTATOA-FEDERAL ADJUSTMENTS TO NET INCOME	<u>(6,300,000)</u>
FEDTITO-FEDERAL TAX TAXABLE INCOME	(302,191,288)
FTCALC-FEDERAL INCOME TAX @ 35%	(105,766,951)
FTATO-ADJUSTMENTS TO FEDERAL INCOME TAX	
FITAESI-ESI CURRENT FEDERAL TAXES	2,069,916
FITAPY-PRIOR YEAR ADJUSTMENT	4,524,702
FITAUIT-UNCERTAIN INCOME TAXES	1,290,016
TOTAL FTATO-ADJUSTMENTS TO FEDERAL INCOME TAX	<u>7,884,633</u>
FTTOA-FEDERAL INCOME TAX	<u>(97,882,318)</u>
CITTOA-CURRENT INCOME TAXES	<u>(92,002,970)</u>

Notes:

[1] Reference WP/P EX 6.4-6.5

**ENTERGY TEXAS, INC.
2013 RATE CASE FILING
CALCULATION OF INCOME TAX
FOR YEAR ENDING MARCH 31, 2013**

Net Income Before Tax	140,237,309
Adjustments to Net Income	
263A Method Change DSC	(2,322,865)
AFUDC Book Only Gross	1,747,370
AFUDC Equity FT CWIP	(321,869)
Amortization of Loss on Reacquired Debt	1,599,207
Avoided Cost (Tax Interest)	(1,289,157)
Business Meals	120,472
Capitalized Repairs	(71,464)
Casualty Loss	(30,018,255)
Change in Reserve - Injury & Damages	1,728,411
Change in Reserve - Property Insurance	4,978,856
CIAC	(1,724,430)
Computer Software	4,564,319
Deferred Compensation	(416,107)
Deferred Contract Revenue	900
Deferred Misc. Service	97,452
Deferred Regulatory Expense	3,268,063
Deferred Storm Costs	27,825,522
Depletion	(5,472)
Early Retiree Reimbursement	10,536
Environmental Reserve	218,000
Equity-Net Earnings-Domestic Subs	224,987
ESI Taxes	(116,027)
FAS 5 Contingencies	300,000
FAS112 Medicare Sub	7,217
FAS 143	2,276
Fiber Optics Inv Conv	100,479
Interest Cap - AFUDC	(1,754,146)
Interest Expense Allocation	(60,341,276)
Interest on Tax Deficiency	(7,300,000)
Liberalized Depreciation	(36,322,009)
Long Term Incentive Comp Plan	(44,985)
MISO Cost Deferral	(300,200)
NOL C/F-TAP-Fed-Current	(191,451,706)
NOL C/F-TAP-FED-NonCurr	(62,044,568)
Nonbase	381,183
Officer's Life Insurance	(533,815)
OPEB Medicare Subsidy	(1,341,496)
OPEB Reserve	897,901
Option Grant	(63,185)
Pension & Hosp Reserve	(46,311)
Powertax Misc All	988,899
Rate Refund	(570,103)
Regulatory Asset - Gustav & Ike	(1,006,703)
Regulatory Capitalized Costs	(2,664,755)

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
2013 RATE CASE FILING
CALCULATION OF INCOME TAX
FOR YEAR ENDING MARCH 31, 2013

Regulatory Liabilities	(7,048,790)
Removal Cost	(1,683,116)
Reorganization Costs - ITC	5,034,333
Repairs & Maintenance	3,021,166
Research & Experimentation	4,727
Reserve for Uncollectible	(59,546)
Restricted Stock Award	29,842
Retroactive Rate Refund	1,124,494
Section 475 Adjustment - Contracts	99,000
Securitization	(8,897,259)
Spindletop Capital Costs	1,610,000
Start Up Costs	1,817
Start Up Costs-State-Retail	184,338
Stock Option Exer for Grants	241,175
System Agreement	(38,734,288)
Turgen	9,067
Unfunded Pension	6,966,332
Units of Property Deduction	(45,016,760)
Warranty Expense	20,276
Waste Disposal Reserve	44,447
Waste Site Cleanup	(71,000)
Total Adjustments	(436,128,598)
 Taxable Income Before State Tax	 (295,891,288)
 State Taxable Income	 (295,891,288)
 Current State Tax @ 0%	 0.00
TX Margin Tax	6,300,000
Prior Period & Other Adjustments	(720,422)
ESI Tax	299,770
Total Account 409114	5,879,348
 Total State Current Income Taxes	 5,879,348
 Federal Adjustments to Net Income	 (6,300,000)
 Federal Taxable Income	 (302,191,288)
 Federal Income Tax @ 35%	 (105,766,951)
Prior Period & Other Adjustments	4,524,702
ESI Tax	2,069,916
Total Account 409112	(99,172,333)
 Uncertain Income Taxes-Federal	 1,290,016
Total Account 409148	1,290,016
 Total Federal Current Taxes	 (97,882,318)

Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
Cost of Service
Federal and State Deferred Tax
For the Test Year Ended March 31, 2013

<u>LINE_ITEM</u>	<u>FN</u>	<u>Amount</u>
FEDERAL DEFERRED TAXES [1]		
DTF263AD-263A METHOD CHANGE - DSC - FEDERAL		(1,175,997)
DTFTURG-ACC DFIT TURGEN - FEDERAL		(3,455)
DTFAMC-ACCRUED MEDICAL CLAIMS - FEDERAL		16,209
DTFADITCF-ADIT CONTRIBUTION CARRYFORWARD - FEDERAL		(630,350)
DTFBRL-BOND REDEMPTION LOSS - FEDERAL		(559,722)
DTFCC-CAPITALIZED COSTS - FEDERAL		(2,530,444)
DTFCR-CAPITALIZED REPAIRS - FEDERAL		25,012
DTFCLSD-CASUALTY LOSS (STORM DAMAGE) - FEDERAL		13,133,029
DTFCSC-COMPUTER SOFTWARE CAPITALIZED - FEDERAL		2,406,104
DTFCS-CONTRA SECURITIZATION - FEDERAL		3,114,041
DTFCDR-CONTRACT DEFERRED REVENUE - FEDERAL		(315)
DTFCAC-CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL		1,638,541
DTFDCOMP-DEFERRED COMPENSATION - FEDERAL		145,638
DTFDMS-DEFERRED MISCELLANEOUS SERVICES - FEDERAL		(34,108)
DTFDSC-DEFERRED STORM COSTS - FEDERAL		(17,512,907)
DTFDM-DISTRIBUTION MAINTENANCE - FEDERAL		932,664
DTFER-ENVIRONMENTAL RESERVE - FEDERAL		(76,300)
DTFESI-ESI - FEDERAL		(2,035,160)
DTFF106-FAS 106 - OTHER RETIRE BENEFITS - FEDERAL		(317,953)
DTF143-FAS 143 - FEDERAL		0
DTFIC-INCENTIVE COMPENSATION - FEDERAL		(96,071)
DTFIDR-INJURIES AND DAMAGES RESERVE - FEDERAL		(604,944)
DTFICAFDC-INTEREST CAPITALIZED - AFDC - FEDERAL		628,085
DTFITD-INTEREST / TAX - TAX DEFICIENCY - FEDERAL		(2,030,000)
DTFLD-LIBERALIZED DEPRECIATION - FEDERAL		15,118,122
DTFLTIC-LONG-TERM INCENTIVE COMP - FEDERAL		15,745
DTFPPE-PREPAID EXPENSES - FEDERAL		119,147
DTFPI-PROPERTY INSURANCE - FEDERAL		15,684,607
DTFRR-RATE REFUND - FEDERAL		(194,037)
DTFCOR-REMOVAL COSTS - FEDERAL		(252,938)
DTFRM-REPAIRS & MAINTENANCE - FEDERAL		495,002
DTFRED-RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL		9,590
DTFS475-SECTION 475 ADJUSTMENT - FEDERAL		(205,450)
DTFS481-SECTION 481A ADJ. - FEDERAL		(311,266)
DTFS158L-SFAS 158 DEFERRED TAX LIABILITY - FEDERAL		(105,000)
DTFSPNDL-SPINDLETOP CAPITAL COSTS - FEDERAL		(657,417)
DTFSU-STARTUP COSTS - FEDERAL		(692)
DTFSO-STOCK OPTIONS - FEDERAL		22,115
DTFSOE-STOCK OPTIONS EXERCISED - FEDERAL		0
DTFSA-SYSTEM AGREEMENT - FEDERAL		15,620,251
DTFTI-TAX INTEREST - AVOIDED COST - FEDERAL		765,144
DTFTUR-TURGEN TRUST -FEDERAL		(0)
DTFUR-UNBILLED REVENUE - FEDERAL		1,337,788
DTFUA-UNCOLLECTIBLE ACCTS - FEDERAL		20,841
DTFUP-UNFUNDED PENSION - FEDERAL		(767,111)
DTFWDR-WASTE DISPOSAL RESERVE - FEDERAL		(15,557)

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Federal and State Deferred Tax
For the Test Year Ended March 31, 2013

LINE ITEM	FN	Amount
DTFWSC-WASTE SITE CLEAN UP COSTS - FEDERAL		24,850
DTFAMTCF-ADIT-AMT CR C/F-TAP-FEDERAL		1,854,000
DTFTAP-ADIT-TAX CR C/F-TAP-FEDERAL		(47,669)
DTFFO-FIBER OPTICS-FEDERAL		(95,185)
DTFPOL-INT INC POL CONTROL BONDS-FEDERAL		4,585,000
DTFNBR-NONBASE - FEDERAL - RETAIL		(132,622)
DTFRAS-REGULATORY ASSET-FEDERAL		(12,336,075)
DTFRLIA-REGULATORY LIABILITY-FEDERAL		2,467,077
DTFEPA-SALE OF EPA ALLOWANCES - FEDERAL		74,097
DTFWAR-WARRANTY EXPENSE - FEDERAL		70,929
DTFUPD-UNIT OF PRODUCTION DED		31,319,547
DTFPIL-PARTNERSHIP INCOME/LOSS		(0)
DTFBPD-ADIT BEN POTNT DISALL		(200,000)
DTFNOLNC-ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL		17,657,150
DTFRSA-RESTRICTED STOCK AWARDS - FEDERAL		(10,445)
DTFNOLFC-ADIT-NOL C/F TAP-CURRENT - FEDERAL		40,891,948
Total Federal Deferred Taxes		127,253,084
STATE DEFERRED TAXES [2]		
DTSESI-ESI STATE DEFERRED TAXES		(205,652)
Total State Deferred Taxes		(205,652)
Total Deferred Taxes		127,047,433

Notes:

[1] Reference WP/P EX 7.3-7.4

[2] Reference WP/P EX 7.5

Entergy Texas, Inc.
Cost of Service
Federal Deferred Tax
For the Test Year Ended March 31, 2013

Description	Account 410101 Amount	Account 411110 Amount	Net
Intrst/Tax-Tax Deficienci-Fed	3,640,000	(5,670,000)	(2,030,000)
Taxable Unbilled Revenue-Fed	1,337,788	0	1,337,788
Property Ins Reserve-Fed	17,593,280	(1,908,672)	15,684,607
Capitalized Repairs - Fed	25,013	(0)	25,012
Syst Agrmt Equal Reg Liab-Fed	41,328,000	(28,239,749)	13,088,251
Inj & Damages Reserve-Fed	742,677	(1,347,621)	(604,944)
Contrib In Aid Of Constr-Fed	5,042,996	(3,404,455)	1,638,541
Unfunded Pension Exp-Fed	3,982,211	(4,749,322)	(767,111)
Fas 106 Other Retire Ben-Fed	910,334	(1,228,287)	(317,953)
Removal Cost - Fed	1,501,256	(1,754,194)	(252,938)
Fas 143 - Federal	797	(797)	0
Accrued Medical Claims-Fed	16,209	0	16,209
Uncollect Accts Reserve-Fed	97,777	(76,936)	20,841
Regulatory Liability-Federal	2,723,425	(256,348)	2,467,077
Partnership Income/Loss - Fed	118,501	(118,501)	(0)
Contract Def Revenue-Fed	4,672	(4,987)	(315)
Def. Misc. Services - Fed	12,221	(46,330)	(34,108)
Environmental Reserve-Fed	207,560	(283,859)	(76,300)
Waste Site Clean Up Costs Fed	24,850	0	24,850
Waste Disposal Reserve - Fed	0	(15,557)	(15,557)
Incentive-Fed	0	(96,071)	(96,071)
Long-Term Incentive Comp-Feder	48,067	(32,322)	15,745
Stock Options - Federal	40,583	(18,468)	22,115
Stock Options Exercised-Fed	84,412	(84,411)	0
Restricted Stock Awards-Fed	67,255	(77,700)	(10,445)
Def Compensation - Fed	145,638	0	145,638
Rate Refund-Federal	199,681	(393,718)	(194,037)
Epa Allowance	74,097	0	74,097
ADIT-NOL C/F-TAP	114,550,712	(73,658,764)	40,891,948
ADIT-Contribution C/F-TAP-FED	134	(630,483)	(630,350)
ADIT-Tax CR C/F-TAP-FED	0	(47,669)	(47,669)
ADIT-AMT CR C/F-TAP	1,854,000	0	1,854,000
ADIT-NOL C/F TAP-Fed-Non-Current	21,737,964	(4,080,814)	17,657,150
SFAS 158 Def Tab Liability - Fed.	35,000	(140,000)	(105,000)
ADIT-Ben-Potnt Disall UTPs Res	100,000	(300,000)	(200,000)
Start Up Costs-Fed	0	(692)	(692)
Liberalized Depreciation-Fed	17,372,720	(2,254,598)	15,118,122
Section 481A Adj Fed	0	(311,266)	(311,266)
Interest Cap - Afdc - Fed	1,552,628	(924,543)	628,085
Nonbase - Federal - Retail	792	(133,414)	(132,622)
Fiber Optics-Fed	0	(95,185)	(95,185)
Repairs & Maint Exp - Federal	1,552,382	(1,057,380)	495,002
R&E Deduction - Fed	11,244	(1,654)	9,590
Warranty Expense - Federal	78,026	(7,097)	70,929

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Federal Deferred Tax
For the Test Year Ended March 31, 2013

Description	Account 410101 Amount	Account 411110 Amount	Net
Int Inc Pol Control Bonds-Fed	4,585,000	0	4,585,000
Tax Int (Avoided Cost)-Fed	1,642,088	(876,944)	765,144
Computer Software Cap - Fed	6,255,352	(3,849,248)	2,406,104
Contra Securitization -Federal	3,114,041	0	3,114,041
Casualty Loss Deduction-Fed	19,618,458	(6,485,429)	13,133,029
263A Method Change-DSC - Fed	1,688,552	(2,864,549)	(1,175,997)
Units of Production Ded - Fed	53,170,350	(21,850,802)	31,319,547
Regulatory Asset - Federal	546,526	(12,882,601)	(12,336,075)
Syst Agrmt Equal Reg Asset-Fed	5,908,000	(3,376,000)	2,532,000
Bond Reacquisition Loss - Fed	0	(559,722)	(559,722)
Section 475 Adjustment-Fed	0	(205,450)	(205,450)
Distribution Maintenance - Fed	3,993,108	(3,060,443)	932,664
Capitalized Costs - Federal	1,177,069	(3,707,513)	(2,530,444)
Deferred Storm Costs - Federal	102,213	(17,615,119)	(17,512,907)
Prepaid Expenses Federal	119,147	0	119,147
Acc Dfit Turgen	0	(3,455)	(3,455)
Spindletop Capital Cost-Federa	0	(657,417)	(657,417)
ESI Federal Deferred Tax	5,246,215	(7,281,375)	(2,035,160)
Total Federal Deferred Tax	<u>345,981,014</u>	<u>(218,727,929)</u>	<u>127,253,084</u>

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
State Deferred Tax
For the Test Year Ended March 31, 2013

Description	Account 410120 Amount	Account 411120 Amount	Net
ESI State Deferred Taxes	1,782,943	(1,988,595)	(205,652)
Total State Deferred Tax	<u>1,782,943</u>	<u>(1,988,595)</u>	<u>(205,652)</u>

Amounts may not add or tie to other schedules due to rounding.

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**Entergy Texas, Inc.
Cost of Service
Investment Tax Credit
For The Test Year Ended March 31, 2013**

<u>LINE ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
ITC411-411 ITC AMORTIZATION		(1,608,993)
Grand Total		<u>(1,608,993)</u>

Notes:

[1] Reference WP/P EX 8.2

**Entergy Texas, Inc.
Cost of Service
Investment Tax Credit
For The Test Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>
411430	Itc Amortization	<u>(1,608,993)</u>
	Total	<u><u>(1,608,993)</u></u>

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P EX 8.2

SCHED_COS_WP_6-17633

ENTERGY TEXAS, INC.

**COST OF SERVICE
WORKPAPERS
SCHEDULE P**

VOLUME 2

TEST YEAR ENDED MARCH 31, 2013



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