



**Entergy Texas, Inc.**  
**Cost of Service**  
**Injuries & Damages Reserve**  
**For The Test Year Ended March 31, 2013**

<u>LINE ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
IDR228-228 INJURIES & DAMAGES RESERVES		(7,147,656)
<b>Grand Total</b>		<b><u>(7,147,656)</u></b>

**Notes:**

[1] Reference WP/P RB 7.2

**Entergy Texas, Inc.**  
**Cost of Service**  
**Injuries & Damages Reserve**  
**For The Test Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>
228200	Accum Prov For Injuries & Dam	(1,309,359)
228210	Reserve For Inj & Dam - Legal	(5,838,297)
	Total Injuries & Damages Reserve	<u>(7,147,656)</u>

Amounts may not add or tie to other schedules due to rounding.



**ENTERGY TEXAS, INC.**  
**Cost of Service**  
**Customer Deposits**  
**For the Test Year Ended March 31, 2013**

<u>LINE ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
CD235-235 CUSTOMER DEPOSITS		(36,692,757)
<b>Grand Total</b>		<b><u><u>(36,692,757)</u></u></b>

**Notes:**

[1] Reference WP/P RB 8.2

**ENTERGY TEXAS, INC.**  
**Cost of Service**  
**Customer Deposits**  
**For the Test Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>
235001	Customer Deposits (Active)	<u>(36,692,757)</u>
	Total Customer Deposits	<u><u>(36,692,757)</u></u>

Amounts may not add or tie to other schedules due to rounding.



**Entergy Texas, Inc.**  
**Cost of Service**  
**Accumulated Environmental Provisions**  
**For The Test Year Ended March 31, 2013**

<u>LINE_ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
ER228-228 ACC MISC-OPERATING PROV		(840,000)
ER242-242 WASTE SITE CLEANUP		(310,000)
<b>Grand Total</b>		<b><u>(1,150,000)</u></b>

**Notes:**

[1] Reference WP/P RB 9.2



**Entergy Texas, Inc.**  
**Cost of Service**  
**Accumulated Environmental Provisions**  
**For The Test Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>
228400	Acc Misc-Operating Prov	(840,000)
242U95	Waste Site Cleanup	(310,000)
	Total Accumulated Environmental Provisions	<u>(1,150,000)</u>

Amounts may not add or tie to other schedules due to rounding.



**Entergy Texas, Inc.  
Cost of Service  
Accumulated Deferred Income Taxes  
For the Test Year Ended March 31, 2013**

<u>LINE ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
ADFIT190-190 - FEDERAL		114,704,525
ADFIT281-281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL		(11,147)
ADFIT282-282 - FEDERAL		(710,898,821)
ADFIT283-283 - FEDERAL		(412,375,694)
ADSIT190-190 ADIT - STATE		4,030,876
ADSIT283-283 - STATE		(29,093,220)
<b>Grand Total</b>		<b><u>(1,033,643,481)</u></b>

**Notes:**

[1] Reference WP/P RB 10.2 - RB 10.3

**Entergy Texas, Inc.**  
**Cost of Service**  
**Accumulated Deferred Income Taxes**  
**For the Test Year Ended March 31, 2013**

Account	Description	Amount
190111	Intrst/Tax-Tax Deficienci-Fed	2,030,000
190151	Taxable Unbilled Revenue-Fed	12,986,017
190161	Property Ins Reserve-Fed	(38,209,371)
190163	Capitalized Repairs - Fed	252,923
190165	Syst Agrmt Equal Reg Liab-Fed	1
190171	Inj & Damages Reserve-Fed	2,501,679
190181	Contrib In Aid Of Constr-Fed	25,752,695
190211	Unfunded Pension Exp-Fed	(23,109,909)
190213	SFAS 158 Def Tax Asset - Fed	85,670,133
190221	Fas 106 Other Retire Ben-Fed	(17,032,541)
190222	Fas 106 Other Retire Ben-State	(391,214)
190241	Deferred Fuel/Gas-Fed	3,932,378
190251	Removal Cost - Fed	30,872,261
190317	Fas 143 - Federal	762
190331	Accrued Medical Claims-Fed	631,378
190351	Uncollect Accts Reserve-Fed	222,354
190381	Partnership Income/Loss - Fed	(18,247)
190391	Contract Def Revenue-Fed	1,816
190397	Def. Misc. Services - Fed	87,284
190421	Environmental Reserve-Fed	294,001
190443	Waste Site Clean Up Costs Fed	108,500
190445	Waste Disposal Reserve - Fed	428,338
190451	Incentive-Fed	57,208
190467	Gain-Nelson 1&2 Sale - Fed	(3)
190517	Long-Term Incentive Comp-Feder	17,409
190519	Stock Options - Federal	393,980
190523	Stock Options Exercised-Fed	(91,980)
190525	Restricted Stock Awards-Fed	29,129
190561	Def Compensation - Fed	3,961,628
190571	Def Pymt Trust-Fed	1,063,480
190603	Rate Refund-Federal	(3,730,274)
190609	Sale Of Epa Allowances - Fed	(159,747)
190701	Fas 109 Adjustment - Fed	9,340,390
190702	Fas 109 Adjustment - State	4,207,858
190881	ADIT-NOL C/F-TAP-FED - Current	15,471,137
190883	ADIT-Contribution C/F-TAP-FED	630,350
190884	ADIT-Tax CR C/F-TAP-FED	214,232
190887	FED ADIT on State Tax Accrual	(2,580,633)
190P51	ADIT-Ben-Potnt Disall UTPs Res	2,900,000
	<b>Total Account 190</b>	<b>118,735,401</b>
281121	Start Up Costs-Fed	(11,147)
	<b>Total Account 281</b>	<b>(11,147)</b>
282111	Liberalized Depreciation-Fed	(369,571,888)
282117	Section 481A Adj Fed	(11,517,382)
282171	Interest Cap - Afdc - Fed	(15,395,335)
282183	Nonbase - Federal - Retail	(4,366,588)

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Accumulated Deferred Income Taxes**  
**For the Test Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>
282221	Fiber Optics-Fed	(303,884)
282223	Repairs & Maint Exp - Federal	(24,178,064)
282241	R&E Deduction - Fed	(303,374)
282245	Warranty Expense - Federal	(340,539)
282351	Tax Int (Avoided Cost)-Fed	6,989,871
282461	Computer Software Cap - Fed	(8,933,481)
282475	Contra Securitization -Federal	93,603,705
282533	Casualty Loss Deduction-Fed	(206,652,484)
282701	Fas 109 Adjustment - Fed	(74,714,388)
282901	263A Method Change-DSC - Fed	(21,653,188)
282903	Units of Production Ded - Fed	(73,533,018)
282975	Depreciation Expense - Fed	(28,784)
	<b>Total Account 282</b>	<b><u>(710,898,821)</u></b>
283151	Regulatory Asset - Federal	(144,956,132)
283165	Syst Agrmt Equal Reg Asset-Fed	(2,532,000)
283213	SFAS 158 Def Tax Liability-Fed	(85,355,806)
283221	Bond Reacquisition Loss - Fed	(3,081,568)
283225	Section 475 Adjustment-Fed	2,752,271
283245	Distribution Maintenance - Fed	(3,794,859)
283247	Transco Costs - Federal	(20,143,309)
283249	Deferred Storm Costs - Federal	(102,075,388)
283361	Prepaid Expenses Federal	(2,808,773)
283401	Acc Dfit Turgen	(55,636)
283457	Spindletop Capital Cost-Federa	(10,093,675)
283701	Fas 109 Adjustment - Fed	(40,230,818)
283702	Fas 109 Adjustment - State	(29,093,220)
	<b>Total Account 283</b>	<b><u>(441,468,914)</u></b>
	<b>Total ADIT</b>	<b><u><u>(1,033,643,481)</u></u></b>

Amounts may not add or tie to other schedules due to rounding.

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**Entergy Texas, Inc.**  
**Cost of Service**  
**Allowances**  
**For the Test Year Ended March 31, 2013**

<u>LINE ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
AIN158-158 ALLOWANCES		7,515
<b>Grand Total</b>		<b><u>7,515</u></b>

**Notes:**

[1] Reference WP/P RB 11.2



Entergy Texas, Inc.  
Cost of Service  
Allowances  
For the Test Year Ended March 31, 2013

Account	Description	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Amount*
158150	NOX Allowance Inventory	9,618	8,947	8,520	8,001	7,443	6,769	6,267	5,872	5,372	5,093	4,831	4,768	4,685	6,630
158151	NOX Seasonal Allowance	1,506	1,506	1,433	1,317	1,147	856	689	689	474	474	474	474	474	886
	Total Allowances	11,124	10,453	9,952	9,318	8,590	7,625	6,957	6,561	5,846	5,567	5,306	5,242	5,159	7,515

\*13 Month Average Balance

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P RB 11.2  
 SCHED\_COS\_WP\_6-907552



**Entergy Texas, Inc.  
Cost of Service  
Unfunded Pension Plans  
For The Test Year Ended March 31, 2013**

<u>LINE_ITEM</u>	<u>FN</u>	<u>Amount [1]</u>
PEN242-242 UNFUNDED PENSION		(837,060)
PEN253012-253012 UNFUNDED PENSION		(120,192,175)
PEN253013-253013 UNFUNDED PENSION		(8,769,543)
<b>Grand Total</b>		<b><u>(129,798,778)</u></b>

**Notes:**

[1] Reference WP/P RB 12.2

**Entergy Texas, Inc.**  
**Cost of Service**  
**Unfunded Pension Plans**  
**For The Test Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>
242309	Non-Qualified Pension SFAS 158	(837,060)
253012	Unfunded Pension Expense	(120,192,175)
253013	Supplemental Pension Plan	(8,769,543)
	Total Unfunded Pension Plans	<u>(129,798,778)</u>

Amounts may not add or tie to other schedules due to rounding.



**Entergy Texas, Inc.**  
**Cost of Service**  
**Regulatory Assets and Liabilities**  
**For the Test Year Ended March 31, 2013**

<b>LINE ITEM</b>	<b>FN</b>	<b>Amount [1]</b>
182MISO-182 REGULATORY ASSET - MISO	TH	300,200
182PURA-182 REGULATORY ASSET - ETI PURA SEC 39.4525		570,103
<b>Grand Total</b>		<b><u>870,303</u></b>

**Notes:**

[1] Reference WP/P RB 13.2

**Entergy Texas, Inc.**  
**Cost of Service**  
**Regulatory Assets and Liabilities**  
**For the Test Year Ended March 31, 2013**

Account	Description	Ending Balance
18239T	ETI PURA Sec. 39.4525 costs	570,103
1823MD	MISO Cost Deferral	300,200
Total Regulatory Assets and Liabilities		<u>870,303</u>

Amounts may not add or tie to other schedules due to rounding.







**RV 1**  
**Sales Revenue**

**Entergy Texas, Inc.  
Cost of Service  
Rate Schedule Revenue  
For The Year Ended March 31, 2013**

<b>LINE ITEM</b>	<b>FN</b>	<b>Amount [1]</b>
RSRR-440-445 SALES-RETAIL		1,055,401,555 [4]
RSRWS-447 WHOLESALE SALES		32,896,401
RSOREPPE-447 ENTERGY POWER POOL SALES - ELIGIBLE		87,997,324 [2]
RSORRPE-447 RESOURCE PLAN REVENUE - ELIGIBLE		135,168,681 [2] [5]
RSORSSOE-447 SYSTEM SALES TO OTHERS - ELIGIBLE		3,743,873 [2]
RSOREPPIE-447 ENTERGY POWER POOL SALES - INELIGIBL		1,937,560 [2]
RSOROIE-447 OTHER SALES FOR RESALE - INELIGIBLE		37,830,470 [2]
RSORRPIE-447 RESOURCE PLAN REVENUE - INELIGIBLE		81,206,033 [2] [5]
RSROATTO-449 PROVISION FOR RATE REFUND OATT		(1,086,812) [3]
<b>Grand Total</b>		<b><u>1,435,095,085</u></b>

**Notes:**

[1] Reference WP/P RV 1.2

[2] Reference WP/P RV 1.3 - WP/P RV 1.4

[3] Reference WP/P RV 1.5

[4] Reference WP/P RV 1.2 (A/C 440-445) and WP/P RV 1.6 - WP/P RV 1.9

[5] Sum = 216,374,715. Reference WP/P RV 1.2 and WP/P RV 1.4 (A/C 447115)

**Entergy Texas, Inc.**  
**Cost of Service**  
**Rate Schedule Revenue**  
**For The Year Ended March 31, 2013**

<u>Account</u>	<u>Description</u>	<u>Amount</u>	
440000	Residential Sales	485,405,675	[1]
442100	Commercial Sales	272,526,865	[1]
442200	Industrial Sales	278,618,138	[1]
444000	Public Street & Hwy Lighting	5,099,105	[1]
445000	Other Sales To Pub. Authorit	13,751,772	[1]
447001	Sales For Resale Assoc Co	89,934,884	
447002	Sales For Resale Non Assoc Co	3,618,122	[2]
447004	Municipalities & Co-Op Revenues	32,896,401	
447005	Imputed Transmission Revenue	125,751	[2]
447115	Resource Plan Rev - Affiliated	216,374,715	
447390	System Agreement Receipts	37,830,470	
449100	Provision For Rate Refund	(1,086,812)	
	Total	<u>1,435,095,085</u>	

[1] Sum Sales Revenue (A/C 440-445) = 1,055,401,555

[2] Sum = 3,743,873 (Reference WP/P RV1.1 and RV 1.3)

**Entergy Texas, Inc.**  
**Cost of Service**  
**Fuel and Purchased Power (Account 447)**  
**For The Test Year Ended March 31, 2013**

Account 447			
Month	Eligible	Ineligible	Total
Apr - 2012	2,319,754	0	2,319,754
May - 2012	2,478,764	0	2,478,764
Jun - 2012	6,071,236	218,954	6,290,190
Jul - 2012	13,249,399	264,870	13,514,270
Aug - 2012	3,992,163	374,437	4,366,600
Sep - 2012	6,122,128	416,011	6,538,139
Oct - 2012	7,491,767	352,440	7,844,207
Nov - 2012	10,817,116	310,916	11,128,031
Dec - 2012	13,918,930	(68)	13,918,862
Jan - 2013	8,887,576	0	8,887,576
Feb - 2013	6,908,363	0	6,908,363
Mar - 2013	5,740,129	0	5,740,129
Total Account 447001	87,997,324	1,937,560	89,934,884
Apr - 2012	165,378	0	165,378
May - 2012	175,089	0	175,089
Jun - 2012	37,076	0	37,076
Jul - 2012	111,223	0	111,223
Aug - 2012	221,378	0	221,378
Sep - 2012	466,313	0	466,313
Oct - 2012	914,224	0	914,224
Nov - 2012	540,831	0	540,831
Dec - 2012	113,423	0	113,423
Jan - 2013	59,115	0	59,115
Feb - 2013	392,592	0	392,592
Mar - 2013	421,479	0	421,479
Total Account 447002	3,618,122	0	3,618,122 [1]
Apr - 2012	10,696	0	10,696
May - 2012	5,128	0	5,128
Jun - 2012	1,026	0	1,026
Jul - 2012	291	0	291
Aug - 2012	7,573	0	7,573
Sep - 2012	15,965	0	15,965
Oct - 2012	32,585	0	32,585
Nov - 2012	21,464	0	21,464
Dec - 2012	4,748	0	4,748
Jan - 2013	2,395	0	2,395
Feb - 2013	13,175	0	13,175
Mar - 2013	10,705	0	10,705
Total Account 447005	125,751	0	125,751 [1]

**Notes:**

[1] Sum = 3,743,873

**Entergy Texas, Inc.**  
**Cost of Service**  
**Fuel and Purchased Power (Account 447)**  
**For The Test Year Ended March 31, 2013**

Account 447			
Month	Eligible	Ineligible	Total
Apr - 2012	8,126,828	5,040,511	13,167,339
May - 2012	7,070,859	5,936,149	13,007,008
Jun - 2012	12,325,374	7,708,459	20,033,832
Jul - 2012	16,032,823	7,925,088	23,957,911
Aug - 2012	15,910,604	6,548,717	22,459,321
Sep - 2012	13,440,926	7,160,937	20,601,863
Oct - 2012	9,379,819	7,203,554	16,583,373
Nov - 2012	9,266,459	7,587,364	16,853,823
Dec - 2012	9,869,123	7,160,992	17,030,115
Jan - 2013	14,274,341	7,807,618	22,081,959
Feb - 2013	8,536,902	4,569,113	13,106,015
Mar - 2013	10,934,625	6,557,532	17,492,157
Total Account 447115	135,168,681	81,206,033	216,374,715
Apr - 2012	0	0	0
May - 2012	0	0	0
Jun - 2012	0	1,688	1,688
Jul - 2012	0	0	0
Aug - 2012	0	0	0
Sep - 2012	0	0	0
Oct - 2012	0	0	0
Nov - 2012	0	0	0
Dec - 2012	0	28,377,311	28,377,311
Jan - 2013	0	9,431,999	9,431,999
Feb - 2013	0	19,471	19,471
Mar - 2013	0	0	0
Total Account 447390	0	37,830,470	37,830,470
Account 447 Total	226,909,878	120,974,063	347,883,941

Total by Month for Account 447			
Apr - 2012	10,622,656	5,040,511	15,663,167
May - 2012	9,729,840	5,936,149	15,665,988
Jun - 2012	18,434,711	7,929,101	26,363,812
Jul - 2012	29,393,736	8,189,959	37,583,695
Aug - 2012	20,131,718	6,923,154	27,054,872
Sep - 2012	20,045,333	7,576,948	27,622,280
Oct - 2012	17,818,395	7,555,994	25,374,389
Nov - 2012	20,645,870	7,898,280	28,544,149
Dec - 2012	23,906,225	35,538,236	59,444,460
Jan - 2013	23,223,426	17,239,617	40,463,043
Feb - 2013	15,851,032	4,588,584	20,439,616
Mar - 2013	17,106,937	6,557,532	23,664,469
Total by Month	226,909,878	120,974,063	347,883,941

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Provision for Rate Refund**  
**For The Test Year Ended March 31, 2013**

Account	Description	Resource	Resource Description	Line Description	Amount
449100	Provision For Rate Refund	762	Other Electric Revenues	OATT Reserve	(1,086,803)
449100	Provision For Rate Refund	901	Balance Sheet Default	OU Check TX SQR	(9)
	Total Provision for Rate Refund				<u>(1,086,812)</u>

Amounts shown as reverse sign from General Ledger.

Amounts may not add or tie to other schedules due to rounding.

**ETI Retail Per Book Revenue by Rate Class  
12 Months Ending March 2013**

**Retail Base Revenue (Per book less Fuel, TTC,  
BRR, SCO, RPSC, Incremental Franchise, RCE,  
EECR, DDBC, DPBF, IRR, RPCEA and IHE)**

<b>Rate Class</b>	<b>Total Retail</b>
GS	134,151,561.46
LGS	44,656,651.91
LIPS	92,198,385.98
NRLS	4,594,204.88
OTHER-AFC	4,502,022.43
OTHER-DTK	20,959.50
OTHER-EAPS	361,323.14
OTHER-LQF/SQF	68,844.00
OTHER-SMS	9,602,030.49
RLS	3,887,365.43
RS	349,329,183.95
SGS	21,020,596.34
<b>Total Retail</b>	<b>664,393,129.51</b>

**Retail Per Book Fuel Revenue (including fuel  
surcharges/refunds)**

<b>Rate Class</b>	<b>Total</b>
GS	80,499,381.09
LGS	37,900,105.79
LIPS	135,081,323.66
NRLS	1,168,805.25
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	1,857,203.39
OTHER-LQF/SQF	0.00
OTHER-SMS	7,604,404.86
RLS	792,870.68
RS	135,642,304.85
SGS	7,151,399.76
<b>Total Retail</b>	<b>407,697,799.33</b>

**Retail TTC Revenue**

<b>Rate Class</b>	<b>Total Retail</b>
GS	2,817,681.82
LGS	1,178,592.58
LIPS	4,554,179.48
NRLS	37,272.54
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	25,747.52
OTHER-LQF/SQF	0.00
OTHER-SMS	283,628.48
RLS	25,553.40
RS	5,311,592.18
SGS	329,709.58
<b>Total Retail</b>	<b>14,563,957.58</b>

**Retail BRR Revenue**

<b>Rate Class</b>	<b>Total Retail</b>
GS	(1,661,032.35)
LGS	731,405.90
LIPS	(1,830,536.12)
NRLS	176,474.31
OTHER-AFC	(438,261.38)
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	(94,409.30)
RLS	147,903.02
RS	10,313,332.42
SGS	(631,880.27)
<b>Total Retail</b>	<b>6,712,996.23</b>

Amounts may not add or tie to other schedules due to rounding.



**ETI Retail Per Book Revenue by Rate Class  
12 Months Ending March 2013**

<b>Retail SCO Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	(3,070,472.42)
LGS	(748,154.09)
LIPS	(558,734.16)
NRLS	(283,924.65)
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	1,950.18
OTHER-LQF/SQF	0.00
OTHER-SMS	(32,617.13)
RLS	(192,301.26)
RS	(7,010,215.96)
SGS	(498,029.46)
<b>Total Retail</b>	<b>(12,392,498.95)</b>

<b>Retail RPSC (Opt-Out) Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	(159.19)
LGS	0.00
LIPS	(70,241.00)
NRLS	0.00
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	0.00
RS	0.00
SGS	0.00
<b>Total Retail</b>	<b>(70,400.19)</b>

<b>Retail Incremental Franchise Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	1,972,097.24
LGS	740,993.71
LIPS	1,681,424.56
NRLS	27,130.97
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	118,232.49
OTHER-LQF/SQF	0.00
OTHER-SMS	196,541.39
RLS	25,989.60
RS	2,456,097.85
SGS	151,637.94
<b>Total Retail</b>	<b>7,370,145.75</b>

<b>Retail RCE Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	(253.53)
LGS	259.91
LIPS	0.00
NRLS	(15.02)
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	0.00
RS	40.00
SGS	(24.62)
<b>Total Retail</b>	<b>6.74</b>

Amounts may not add or tie to other schedules due to rounding.

**ETI Retail Per Book Revenue by Rate Class  
12 Months Ending March 2013**

<b>Retail EECR Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	2,401,840.14
LGS	953,519.18
LIPS	115,582.02
NRLS	(14,167.36)
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	(9,565.47)
RS	4,598,875.38
SGS	287,443.82
<b>Total Retail</b>	<b>8,333,527.71</b>

<b>Retail DDBC Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	(154.00)
LGS	0.00
LIPS	0.00
NRLS	0.00
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	0.00
RS	(62,754.00)
SGS	(120.00)
<b>Total Retail</b>	<b>(63,028.00)</b>

<b>Retail DPBF Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	0.00
LGS	0.00
LIPS	0.00
NRLS	0.00
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	0.00
RS	(2,539,407.33)
SGS	0.00
<b>Total Retail</b>	<b>(2,539,407.33)</b>

<b>Retail IRR Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	0.00
LGS	0.00
LIPS	0.00
NRLS	0.08
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	0.00
RS	2.90
SGS	0.55
<b>Total Retail</b>	<b>3.53</b>

Amounts may not add or tie to other schedules due to rounding.

**ETI Retail Per Book Revenue by Rate Class  
12 Months Ending March 2013**

<b>Retail RPCEA Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	(8,601,369.63)
LGS	(3,423,106.08)
LIPS	(9,817,673.18)
NRLS	(121,959.88)
OTHER-AFC	0.00
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	(81,687.76)
RS	(15,151,542.69)
SGS	(710,034.06)
<b>Total Retail</b>	<b>(37,907,373.28)</b>

<b>Retail IHE Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	(146,344.95)
LGS	(61,798.11)
LIPS	(370,422.44)
NRLS	0.00
OTHER-AFC	(19,869.75)
OTHER-DTK	0.00
OTHER-EAPS	0.00
OTHER-LQF/SQF	0.00
OTHER-SMS	0.00
RLS	0.00
RS	(82,080.02)
SGS	(16,788.66)
<b>Total Retail</b>	<b>(697,303.93)</b>

<b>Total Retail Per Book Revenue</b>	
<b>Rate Class</b>	<b>Total Retail</b>
GS	208,362,775.68
LGS	81,928,470.70
LIPS	220,983,288.80
NRLS	5,583,821.12
OTHER-AFC	4,043,891.30
OTHER-DTK	20,959.50
OTHER-EAPS	2,364,456.72
OTHER-LQF/SQF	68,844.00
OTHER-SMS	17,559,578.79
RLS	4,596,127.64
RS	482,805,429.53
SGS	27,083,910.92
<b>Total Retail</b>	<b>1,055,401,554.70</b>

Amounts may not add or tie to other schedules due to rounding.

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**Entergy Texas, Inc.  
Cost of Service  
Other Electric Revenue  
For The Test Year Ended March 31, 2013**

<u>Line Item and Description</u>	<u>Function</u>	<u>Amount [1]</u>
RO450-450 FORFEITED DISCOUNTS		1,427,171
RO451-451 MISCELLANEOUS SERVICE REVENUES		3,375,290
RO454DL-454 POLE ATTACHMENTS - DISTRIB LINES		2,748,073 [2]
RO454P-454 RENTS OTHER		761,164 [2]
RO456ASF-456 AFFILIATE SERVICE FEE REVENUE		890,000
RO456B-456 BULK		13,774,679 [3]
RO456DS-456 DISTRIBUTION SUBS		466,879 [3]
RO456PD-456 PRODUCTION DEMAND		262,878
RO456TP-456 PLANT		375,896
RO456TST-456 TRANSMISSION SERVICE TARIFF		11,882,561
RO456UR-456 UNBILLED REVENUE		384,052
RO456URW-456 UNBILLED REVENUE - WHOLESALE		(431,803)
<b>Grand Total</b>		<b><u>35,916,841</u></b>

**Notes:**

[1] Reference WP/P RV 2.2

[2] Reference WP/P RV 2.3

[3] Sum = 14,241,558 - Reference WP/P RV 2.2 (A/C 456107 & 456002)

**Entergy Texas, Inc.**  
**Cost of Service**  
**Other Electric Revenue**  
**For The Test Year Ended March 31, 2013**

Account	Description	Amount	
450000	Forfeited Discounts	1,427,171	
451000	Miscellaneous Service Revenue	3,375,290	
454000	Rent From Electric Property	761,164	
454100	Pole Attachments	2,748,073	
456002	Distribution Substation Svc.	628,293	
456100	Miscellaneous Revenue	362,092	[1]
456101	Side Lights	13,804	[1]
456102	Gia Annual Fees	162,023	[2]
456104	Cwl Transmission Revenue	244,825	[3]
456107	Network Transmission Revenue	13,613,265	
456108	Schdlg Syst Control & Dispatch	671,353	[3]
456111	Non-Firm Transmission Revenue	377,709	[3]
456112	Short Term Firm Transm Revenue	2,867,821	[3]
456113	Long Term Firm Transm Revenue	6,888,492	[3]
456117	Reg & Freq Response Trans Rev	24,688	[2]
456118	Spinning Reserve Ptp Tran Rev	38,171	[2]
456119	Suppl Reserve Ptp Tran Rev	37,995	[2]
456127	RTO & ICT Operations Costs Rec	616,182	[3]
4561FR	FFR Transm Revenue	216,178	[3]
456200	Unbilled Revenue	384,052	
456300	Unbilled Revenue-Wholesale	(431,803)	
456420	Affiliate service fee revenue	890,000	
	Total	<u>35,916,841</u>	

**Notes:**

[1] Sum = \$375,896 - Reference WP/P RV 2.1 (A/C 456 Plant)

[2] Sum = \$262,877 - Reference WP/P RV 2.1 (A/C 456 Production Demand)

[3] Sum = \$11,882,561 - Reference WP/P RV 2.1 (A/C 456 Transmission Service Tariff)

Amounts shown as reverse sign from General Ledger.

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Account 454 Revenue**  
**For The Test Year Ended March 31, 2013**

<u>Account</u>	<u>Resource</u>	<u>Resource Description</u>	<u>Amount</u>
454000	260	Application Fee	1,500
454000	261	Rental Revenue	213,044
454000	410	Service Company Billings	11,791
454000	640	Other	10
454000	758	Rent From Electric Property	534,819
	Total		<u>761,164</u>
454100	261	Rental Revenue	2,817,248
454100	479	Mar Reserves-Uncoll Write Offs	(69,175)
	Total		<u>2,748,073</u>

Amounts shown as reverse sign from General Ledger.

Amounts may not add or tie to other schedules due to rounding.



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**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

<b>Line Item and Description</b>	<b>Function</b>	<b>Amount</b>
<b>PRODUCTION [1]</b>		
OMP500-500 OPERATION SUPVSN & ENGINEERING		5,696,504
OMP501E-501 FUEL - ELIGIBLE		225,903,210 [2]
OMP501IE-501 FUEL - INELIGIBLE		2,793,562 [2]
OMP502-502 STEAM EXPENSES		3,772,016
OMP505-505 ELECTRIC EXPENSES		2,713,471
OMP506-506 MISC STEAM POWER EXPENSES		7,965,159
OMP507-507 RENTS		173,548
OMP509-509 ALLOWANCES		5,965
OMP510-510 MAINT SUPVSN & ENGINEERING		1,188,903
OMP511-511 MAINT OF STRUCTURES		1,822,870
OMP512-512 MAINT OF BOILER PLANT		12,331,697
OMP513-513 MAINT OF ELECTRIC PLANT		12,950,210
OMP514-514 MAINT OF MISC STEAM PLANT		1,869,180
OMP535-535 OPERATION SUPVSN & ENGINEERING		(220)
OMP539-539 MISC HYDRAULIC POWER GEN EXP		115
OMP541-541 MAINT SUPVSN & ENGINEERING		122
OMP544-544 MAINT OF ELECTRIC PLANT		(3,911)
OMP555EE-555 ELIGIBLE ENERGY		486,613,057 [3]
OMP555IRE-555 INELIGIBLE - RESOURCE PLAN		3,005,626 [3]
OMP555IR-555 INELIGIBLE - RES EQUAL - PROD DEMAND		189,090,446 [3]
OMP555IOD-555 INELIGIBLE - OTHER DEMAND		79,763,034 [3]
OMP556-556 LOAD DISPATCHING		808,097
OMP557O-557 OTHER		238,595
OMP557DF-557 DEFERRED FUEL		(54,963,778)
<b>Total Production</b>		<b>983,737,479</b>

**Notes:**

[1] Reference WP/P EX 1.5

[2] Reference WP/P EX 1.8 & EX 1.9 for A/C balances for Eligible/Ineligible Fuel

[3] Reference WP/P EX 1.10 & EX 1.11 for A/C balances for Eligible/Ineligible Purchased Power

**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

<b>Line Item and Description</b>	<b>Function</b>	<b>Amount</b>
<b>TRANSMISSION [1]</b>		
OMT560-560 OPER SUPVSN & ENGINEERING	TH	2,018,833
OMT560-560 OPER SUPVSN & ENGINEERING	TL	3,401,637
<b>Total Oper Supvsn &amp; Engineering</b>		<b>5,420,470</b>
 OMT561-561 LOAD DISPATCHING	TH	923,996
OMT561-561 LOAD DISPATCHING	TL	1,528,076
<b>Total Load Dispatching</b>		<b>2,452,072</b>
 OMT562-562 STATION EXPENSE	TH	53,793
OMT562-562 STATION EXPENSE	TL	88,962
<b>Total Station Expense</b>		<b>142,755</b>
 OMT563-563 OVERHEAD LINE EXPENSE	TH	76,865
OMT563-563 OVERHEAD LINE EXPENSE	TL	135,598
<b>Total Overhead Line Expense</b>		<b>212,463</b>
 OMT565-565 TRANSM OF ELEC BY OTHERS	TH	9,312,618
<b>Total Trans. Of Electricity By Others</b>		<b>9,312,618</b>
 OMT566-566 MISC TRANSMISSION EXPENSE	TH	827,911
OMT566-566 MISC TRANSMISSION EXPENSE	TL	1,394,989
<b>Total Misc. Trans Expense</b>		<b>2,222,900</b>
 OMT567-567 RENTS	TH	308,347
OMT567-567 RENTS	TL	543,957
<b>Total Rents</b>		<b>852,304</b>
 OMT568-568 MAINT SUPVSN & ENG	TH	884,948
OMT568-568 MAINT SUPVSN & ENG	TL	1,500,948
<b>Total Maint Supvsn &amp; Engineering</b>		<b>2,385,896</b>
 OMT569-569 MAINT OF STRUCTURES	TH	77,441
OMT569-569 MAINT OF STRUCTURES	TL	128,069
<b>Total Maint of Structures</b>		<b>205,510</b>
 OMT570-570 MAINT OF STATION EQUIP	TH	855,292
OMT570-570 MAINT OF STATION EQUIP	TL	1,414,456
<b>Total Maint of Station Equip</b>		<b>2,269,749</b>
 OMT571-571 MAINT OF OVERHEAD LINES	TH	580,313
OMT571-571 MAINT OF OVERHEAD LINES	TL	1,023,731
<b>Total Maint of Overhead Lines</b>		<b>1,604,044</b>
 OMT573-573 MAINT OF MISC TRANS PLT	TH	16,262
OMT573-573 MAINT OF MISC TRANS PLT	TL	27,581
<b>Total Maint of Misc. Trans Plt</b>		<b>43,843</b>
 <b>Total Transmission</b>		<b>27,124,625</b>

**Notes:**

[1] Reference WP/P EX 1.5 for balances & WP/P EX 1.14 to EX 1.15 for HV/LV splits

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

<b>Line Item and Description</b>	<b>Function</b>	<b>Amount</b>
<b>RTO [1]</b>		
OMRTO575-575 OPER SUPV REG MKT		67,801
OMRTO576-576 MAINT SUPV REG MKT		33,296
<b>Total RTO</b>		<b>101,097</b>
<b>DISTRIBUTION [1]</b>		
OMD580-580 OPER SUPVSN & ENGINEERING		5,452,144
OMD581-581 LOAD DISPATCHING		455,527
OMD582-582 STATION EXPENSES		538,894
		<b>6,446,565</b>
OMD583-583 OVERHEAD LINE EXP	D1	444,239
OMD583-583 OVERHEAD LINE EXP	DV	71,279
OMD583-583 OVERHEAD LINE EXP	D2	93,371
<b>Total Overhead Line Exp [2]</b>		<b>608,889</b>
OMD584-584 UNDERGROUND LINE EXP	D1	594,277
OMD584-584 UNDERGROUND LINE EXP	DV	285,606
OMD584-584 UNDERGROUND LINE EXP	D2	247,515
<b>Total Underground Line Exp [2]</b>		<b>1,127,398</b>
OMD585-585 STREET LIGHT AND SIGNAL SYSTEMS		204,965
OMD586-586 METER EXPENSES		2,366,142
OMD587-587 CUST INSTALLATIONS EXP		394,830
OMD588-588 MISC DISTRIBUTION EXP		1,464,678
OMD589-589 RENTS		1,125,785
OMD590-590 MAINT SUPVSN & ENGINEERING		1,316,947
OMD591-591 MAINTENANCE OF STRUCTURES		114,966
OMD592-592 MAINTENANCE OF STATION EQUIPMENT		770,210
		<b>7,758,523</b>
OMD593-593 MAINT OF OVERHEAD LINES	D1	9,447,660
OMD593-593 MAINT OF OVERHEAD LINES	DV	1,515,904
OMD593-593 MAINT OF OVERHEAD LINES	D2	1,985,718
<b>Total Maint Of Overhead Lines [2]</b>		<b>12,949,281</b>
OMD594-594 MAINT OF UNDERGROUND LINES	D1	343,545
OMD594-594 MAINT OF UNDERGROUND LINES	DV	165,106
OMD594-594 MAINT OF UNDERGROUND LINES	D2	143,086
<b>Total Maint Of Underground Lines [2]</b>		<b>651,736</b>
OMD595-595 MAINTENANCE OF LINE TRANSFORMERS		4,703
<b>Total Maint of Line Transformers</b>		<b>4,703</b>
OMD596NR-596 MNT OF ST LGT & SIGNALS - NON-RDWY		453,817
OMD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY		696,314
<b>Total Maint of St Lights &amp; Signals</b>		<b>1,150,131</b>
OMD597-597 MAINTENANCE OF METERS		159,117
OMD598-598 MAINT OF MISC DISTRIBUTION PLT		363,776
		<b>522,894</b>
<b>Total Distribution</b>		<b>31,220,120</b>

**Notes:**

[1] Reference WP/P EX1.6

[2] Reference WP/P EX 1.16 for Primary/ secondary split

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

<b>Line Item and Description</b>	<b>Function</b>	<b>Amount</b>
<b>CUSTOMER ACCOUNTING [1]</b>		
OMCA901-901 SUPERVISION		292,384
OMCA902-902 METER READING EXPENSE		5,563,750
OMCA903-903 CUSTOMER RECORDS & COLLECTION EXP		9,810,120
OMCA904-904 UNCOLLECTIBLE ACCOUNTS		2,012,703
OMCA905-905 MISC CUST ACCOUNTS EXP		23,722
<b>Total Customer Accounting</b>		<b>17,702,680</b>
<b>CUSTOMER SERVICES [1]</b>		
OMCS907-907 SUPERVISION		428,922
OMCS908-908 CUSTOMER ASSISTANCE EXP		9,226,333
OMCS909-909 INFORM & INSTR ADVTSNG EXP		812,588
OMCS910-910 MISC CUST SVC & INFORM EXP		1,130,892
<b>Total Customer Services</b>		<b>11,598,734</b>
<b>SALES [1]</b>		
OMS911-911 SUPERVISION		5,626
OMS912-912 DEMONSTRATION & SELLING EXP		51,986
OMS913-913 ADVERTISING EXP		36,924
OMS916-916 MISC SALES EXP		455,713
<b>Total Sales</b>		<b>550,250</b>
<b>A&amp;G [2]</b>		
OMAG920-920 SALARIES		16,059,275
OMAG921-921 OFFICE SUPPLIES & EXP		2,189,088
OMAG922-922 ADM EXPENSES TRANSFER - CR		1,328,062
OMAG923-923 OUTSIDE SERVICES		17,313,100
OMAG924-924 PROPERTY INSURANCE		4,182,035
OMAG924ER-924 ENVIRONMENTAL RESERVE ACCRUAL		1,486,015
OMAG924SC-924 STORM COST ACCRUAL		7,127,498
OMAG925-925 INJURIES & DAMAGES		5,844,220
OMAG926-926 PENSIONS & BENEFITS		29,644,991
OMAG928RS-928 REGULATORY COMMISSION EXP - RETAIL SALES		759,828 [3]
OMAG928GL-928 REGULATORY COMMISSION EXP - GENERAL LABOR		90,633 [3]
OMAG928PD-928 REGULATORY COMMISSION EXP - PROD DEMAND		88,451 [3]
OMAG928PL-928 REGULATORY COMMISSION EXP - PRODUCTION LAE		(8,558) [3]
OMAG928T-928 REGULATORY COMMISSION EXP - TRANSMISSION		294,520 [3]
OMAG928PE-928 REGULATORY COMMISSION EXP - ENERGY GENER/		677,259 [3]
OMAG928PE-928 REGULATORY COMMISSION EXP - ENERGY GENER/		269,729 [3]
OMAG928ER-928 REGULATORY COMMISSION EXP - ENERGY RETAIL		57,550 [3]
OMAG928WSF-928 REGULATORY COMMISSION EXP - FERC WHOLES.		51,742 [3]
OMAG928TD-928 REGULATORY COMMISSION EXP - TRANS DISTR		4,705 [3]
OMAG9301CS-930.1 GENERAL ADVTSNG EXP		263,215
OMAG9302-930.2 MISC GENERAL EXPENSES		1,154,147
OMAG931-931 RENTS		3,154,330
OMAG935-935 MNTNCE OF GENERAL PLT		2,141,776
<b>Total A&amp;G</b>		<b>94,173,611</b>
<b>Total O&amp;M</b>		<b>1,166,208,596</b>

**Notes:**

- [1] Reference WP/P EX1.6  
[2] Reference WP/P EX1.7  
[3] Reference WP/P EX1.17

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

Account	Description	Non-Affiliate	Affiliate	Total
<b>Production</b>				
500000	Oper Supervision & Engineerin	2,128,658	3,567,846	5,696,504
501000	Fuel	(208,700)	0	(208,700)
501100	Fuel - Oil	586,621	0	586,621
501203	Fuel-Natural Gas	188,364,897	0	188,364,897
501301	Fuel - Coal	39,953,954	0	39,953,954
502000	Steam Expenses	3,352,125	419,891	3,772,016
505000	Electric Expenses	1,997,316	716,155	2,713,471
506000	Misc Steam Power Expenses	5,327,724	2,637,435	7,965,159
507000	Rents	86,711	86,836	173,548
509100	NOX Emissions Allowance Exp	4,933	0	4,933
509101	NOX Seasonal Allowances Exp	1,032	0	1,032
510000	Maintenance Supr & Engineerin	407,751	781,152	1,188,903
511000	Maintenance Of Structures	1,462,480	360,390	1,822,870
512000	Maintenance Of Boiler Plant	8,165,792	4,165,905	12,331,697
513000	Maintenance Of Electric Plant	11,498,179	1,452,032	12,950,210
514000	Maintenance Of Misc Steam Plt	1,377,176	492,003	1,869,180
535000	Operating Supervision & Engin	(220)	0	(220)
539000	Misc Hydro Power Generation	115	0	115
541000	Maintenance Supervision & Eng	0	122	122
544000	Maint Of Electric Plt	(3,911)	0	(3,911)
555001	System Companies Purchases	13,856,517	0	13,856,517
555002	System Purchases From Others	321,936,543	0	321,936,543
555005	Co-Generation	125,709,446	0	125,709,446
555010	Rsrc Plan Purch Pwr - Affiltd	293,964,032	0	293,964,032
555200	Purch Power-Entergy-Affiliates	3,005,626	0	3,005,626
556000	System Control & Load Disp.	1,825	806,272	808,097
557000	Other Expenses	(0)	238,595	238,595
557002	Deferred Electric Fuel Cost	(54,963,778)	0	(54,963,778)
	<b>Production Total</b>	<b>968,012,845</b>	<b>15,724,634</b>	<b>983,737,479</b>
<b>Transmission</b>				
560000	Oper Super & Engineering	731,785	4,688,685	5,420,470
561100	Load dispatch - reliability	(14)	244,135	244,121
561200	Load Dispatch- transm system	9,572	1,280,262	1,289,834
561300	Load disptch-transm serv & sch	(817)	524,372	523,555
561500	Syst plan & standards devlpmnt	(31)	350,865	350,834
561600	Transmission Service Studies	0	43,728	43,728
562000	Station Expenses	120,675	22,081	142,755
563000	Overhead Line Expenses	212,463	0	212,463
565399	Transmission Equalization	9,210,385	0	9,210,385
565FFR	FFR Transm Expense	102,233	0	102,233
566000	Misc. Transmission Expenses	982,163	1,240,737	2,222,900
567000	Rents	840,831	11,473	852,304
568000	Maint. Supervision & Engineer	1,862,693	523,203	2,385,896
569000	Maintenance Of Structures	66,215	34,592	100,806
569100	Maint Transm Computer&Telecom	(195)	104,899	104,704
570000	Maint. Of Station Equipment	2,269,535	214	2,269,749
571000	Maint Of Overhead Lines	1,603,451	592	1,604,044
573000	Maint Misc Transmission Plant	28,619	15,224	43,843
	<b>Transmission Total</b>	<b>18,039,563</b>	<b>9,085,062</b>	<b>27,124,625</b>

Amounts may not add or tie to other schedules due to rounding.



**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

Account	Description	Non-Affiliate	Affiliate	Total
<b>RTO</b>				
575201	DayAhead and RealTm Mkts WPP	0	67,801	67,801
576301	Maint of Computer Software WPP	0	33,296	33,296
	<b>RTO Total</b>	<u>0</u>	<u>101,097</u>	<u>101,097</u>
<b>Distribution</b>				
580000	Operation Supervision&Engineer	4,505,235	946,910	5,452,144
581000	Load Dispatching	450,046	5,481	455,527
582000	Station Expenses	538,705	190	538,894
583000	Overhead Line Expenses	608,889	0	608,889
584000	Underground Line Exps	1,127,398	0	1,127,398
585000	Street Light & Signal System	204,965	0	204,965
586000	Meter Expenses	2,346,308	19,835	2,366,142
587000	Customer Installation Expense	390,876	3,954	394,830
588000	Misc Distribution Expense	1,053,476	411,202	1,464,678
589000	Rents	815,275	310,510	1,125,785
590000	Maint. Supervision & Engineer	1,169,304	147,644	1,316,947
591000	Maintenance Of Structures	114,599	367	114,966
592000	Maint. Of Station Equipment	701,329	68,881	770,210
593000	Maintenance Of Overhead Lines	12,943,234	6,047	12,949,281
594000	Maint Underground Lines	651,676	60	651,736
595000	Maint. Of Line Transformers	2,202	2,501	4,703
596000	Maint. St. Lght. & Sig. Syst.	694,298	2,016	696,314
596100	Maint-Non-Roadwy Securty Lgtng	453,288	529	453,817
597000	Maintenance Of Meters	159,117	0	159,117
598000	Maint. Misc. Distribution Plt	337,769	26,007	363,776
	<b>Distribution Total</b>	<u>29,267,987</u>	<u>1,952,133</u>	<u>31,220,120</u>
<b>Customer Accounting</b>				
901000	Supervision	95,606	196,779	292,384
902000	Meter Reading Expenses	5,246,596	317,154	5,563,750
903001	Customer Records	2,368,150	3,026,771	5,394,921
903002	Collection Expense	3,091,227	1,323,972	4,415,199
904000	Uncollectible Accounts	2,015,622	(2,919)	2,012,703
905000	Misc Customer Accounts Exp	12,736	10,987	23,722
	<b>Customer Accounting Total</b>	<u>12,829,937</u>	<u>4,872,744</u>	<u>17,702,680</u>
<b>Customer Services</b>				
907000	Supervision	422,756	6,166	428,922
908000	Customer Assistance Expenses	9,353,570	170,152	9,523,722
908100	Customer assistance over/under	(297,389)	0	(297,389)
909000	Information & Instruct Adv Ex	698,371	114,217	812,588
910000	Misc Cust Ser & Information Ex	1,127,538	3,354	1,130,892
	<b>Customer Services Total</b>	<u>11,304,846</u>	<u>293,889</u>	<u>11,598,734</u>
<b>Sales</b>				
911000	Supervision	16	5,610	5,626
912000	Demon. & Selling Exp.	0	51,986	51,986
913000	Advertising Expense	15,290	21,634	36,924
916000	Miscellaneous Sales Expenses	16,639	439,074	455,713
	<b>Sales Total</b>	<u>31,946</u>	<u>518,304</u>	<u>550,250</u>

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**O&M and A&G Expenses by Affiliate and Non-Affiliate**  
**For The Test Year Ended March 31, 2013**

Account	Description	Non-Affiliate	Affiliate	Total
	<b>A&amp;G</b>			
920000	Adm & General Salaries	1,321,368	14,737,906	16,059,275
921000	Office Supplies And Expenses	376,721	1,812,367	2,189,088
922000	Adm. Expense Transferred - Cr	(338,003)	1,666,065	1,328,062
923000	Outside Services Employed	7,535,958	9,777,142	17,313,100
924000	Property Insurance Expense	4,072,753	109,283	4,182,035
924004	Prov. For Property Insurance	7,127,498	0	7,127,498
924005	Environmental Reserve Accrual	1,486,015	0	1,486,015
925000	Injuries & Damages Expense	5,526,338	317,882	5,844,220
926000	Employee Pension & Benefits	15,179,179	14,465,812	29,644,991
928000	Regulatory Commission Expense [1]	1,910,225	375,635	2,285,860
930100	General Advertising Expenses	242,949	20,267	263,215
930200	Miscellaneous General Expense	1,339,913	(259,422)	1,080,491
930201	Active Development Expenses	0	9,107	9,107
930210	Director's Fees And Expenses	0	64,548	64,548
931000	Rents	900,091	2,254,239	3,154,330
935000	Maintenance Of General Plant	1,633,237	508,540	2,141,776
	<b>A&amp;G Total</b>	<b>48,314,241</b>	<b>45,859,370</b>	<b>94,173,611</b>
	<b>Grand Totals</b>	<b><u>1,087,801,364</u></b>	<b><u>78,407,233</u></b>	<b><u>1,166,208,596</u></b>

**Notes:**

[1] Reference WP/P EX 1.17