Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description		AJ16M	AJ17	AJ18	AJ19	AJ20	AJ21A	AJ21B
51	**OPERATING EXPENSES**								
52	**OPERATION & MAINTENANCE EXPENSE**								
53	PRODUCTION EXPENSES	OMPTOA	2,058,750	0	0	0	0	(14,129)	(650)
54	TRANSMISSION EXPENSES	OMTTOA	0	0	0	0	0	(6,042)	(1,090)
55	REGIONAL MARKET EXPENSES	OMRTOTOA	0	0	0	0	0	0	0
56	DISTRIBUTION EXPENSES	OMDTOA	0	0	0	0	0	0	(897)
57	CUSTOMER ACCOUNTING EXPENSES	OMCATOA	0	0	0	0	0	(1,651)	(1,126)
58	CUSTOMER SERVICES EXPENSES	OMCSTOA	0	0	0	0	0	(928)	(586)
59	SALES EXPENSES	OMSTOA	0	0	0	0	0	(112)	(2)
60	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA	0	0	368,191	(1,256,823)	182,808	(541,554)	(35,602)
61	**Total OPERATION & MAINTENANCE EXPENSE**	OMTOA	2,058,750	0	368,191	(1,256,823)	182,808	(564,415)	(39,952)
62	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	43,882	0	0	0	0
65	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	0	0	0	0	0	(115,843)	0
67	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	TOTOA	0	0	0	0	0	(5)	0
69	STATE INCOME TAX	STTOA	0	0	0	0	0	0	0
70	FEDERAL INCOME TAX	FTTOA	(720,563)	1,948,132	(144,225)	439,888	(63,983)	238,092	13,983
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	DTFTOA	0	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTSTOA	0	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS A/C 411	ITCTOA	0	0	0	0	0	0	0
74	**Total OPERATING EXPENSES**	OETOA	1,338,188	1,948,132	267,847	(816,935)	118,825	(442,171)	(25,969)
75	**INCOME TAX CALCULATIONS**								
76	**Total REVENUES**	RTOA	0	0	0	0	0	0	0
77	**OPERATING EXPENSES**								
78	OPERATION & MAINTENANCE EXPENSE	OMTOA	2,058,750	0	368,191	(1,256,823)	182,808	(564,415)	(39,952)
79	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	43,882	0	0	0	0
82	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	0	0	0	0	0	(115,843)	0
84	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0	0
85	TAXES OTHER THAN INCOME	TOTOA	0	0	0	0	0	(5)	0

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Line No	Description		AJ21C	AJ21D	AJ21E	AJ21F	AJ21G	AJ21H
51	**OPERATING EXPENSES**							
52	**OPERATION & MAINTENANCE EXPENSE**							
53	PRODUCTION EXPENSES	OMPTOA	(44,523)	0	0	0	0	(17,744)
54	TRANSMISSION EXPENSES	OMTTOA	(4,960)	0	0	0	0	0
55	REGIONAL MARKET EXPENSES	OMRTOTOA	0	0	0	0	0	0
56	DISTRIBUTION EXPENSES	OMDTOA	0	0	0	0	(1,206)	10
57	CUSTOMER ACCOUNTING EXPENSES	OMCATOA	0	0	0	0	0	0
58	CUSTOMER SERVICES EXPENSES	OMCSTOA	0	0	0	(9,037)	0	0
59	SALES EXPENSES	OMSTOA	0	0	0	0	0	0
60	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA	(1,003,561)	(87,972)	(58,732)	(3,432)	(347)	(15,185)
61	**Total OPERATION & MAINTENANCE EXPENSE**	OMTOA	(1,053,044)	(87,972)	(58,732)	(12,469)	(1,553)	(32,919)
62	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	0	0	0	0
65	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	(73,388)	(5,235)	0	(867)	(91)	0
67	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	TOTOA	(36,768)	(2,860)	0	(517)	(44)	(1,214)
69	STATE INCOME TAX	STTOA	0	0	0	0	0	0
70	FEDERAL INCOME TAX	FTTOA	407,120	33,623	20,556	4,848	591	11,946
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	DTFTOA	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTSTOA	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS A/C 411	ITCTOA	0	0	0	0	0	0
74	**Total OPERATING EXPENSES**	OETOA	(756,080)	(62,443)	(38,176)	(9,004)	(1,097)	(22,186)
75	**INCOME TAX CALCULATIONS**							
76	**Total REVENUES**	RTOA	0	0	0	0	0	0
77	**OPERATING EXPENSES**							
78	OPERATION & MAINTENANCE EXPENSE	OMTOA	(1,053,044)	(87,972)	(58,732)	(12,469)	(1,553)	(32,919)
79	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	0	0	0	0
82	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	(73,388)	(5,235)	0	(867)	(91)	0
84	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0
85	TAXES OTHER THAN INCOME	TOTOA	(36,768)	(2,860)	0	(517)	(44)	(1,214)

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Line No	Description		AJ21I	AJ21J	AJ21K	AJ21L	AJ21M	AJ22	AJ23	AJ24
51	OPERATING EXPENSES									
52	OPERATION & MAINTENANCE EXPENSE									
53	PRODUCTION EXPENSES	OMPTOA	0	0	0	0	0	226,952	510,589	(217,305)
54	TRANSMISSION EXPENSES	OMTTOA	0	691	0	0	0	47,468	0	(131,782)
55	REGIONAL MARKET EXPENSES	OMRTOTOA	0	0	0	0	0	(10)	0	(754)
56	DISTRIBUTION EXPENSES	OMDTOA	0	0	0	(47)	0	242,267	0	(44,293)
57	CUSTOMER ACCOUNTING EXPENSES	OMCATOA	0	0	0	0	0	47,832	0	(40,292)
58	CUSTOMER SERVICES EXPENSES	OMCSTOA	(40)	0	0	0	0	64,462	0	(3,222)
59	SALES EXPENSES	OMSTOA	0	0	0	0	0	189	0	(2,129)
60	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA	27,133	(33)	0	635	(44,473)	(259,361)	0	(3,527,181)
61	**Total OPERATION & MAINTENANCE EXPENSE**	OMTOA	27,093	658	0	588	(44,473)	369,799	510,589	(3,966,958)
62	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	0	0	0	0	0	0
65	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	(346)	0	0	0	0	0	0	0
67	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	TOTOA	(423)	(31)	(17)	29	(1,311)	61,103	0	(57,521)
69	STATE INCOME TAX	STTOA	0	0	0	0	0	0	0	0
70	FEDERAL INCOME TAX	FTTOA	(9,213)	(220)	6	(216)	16,025	(84,406)	(178,706)	1,408,568
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	DTFTOA	0	0	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTSTOA	0	0	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS A/C 411	ITCTOA	0	0	0	0	0	0	0	0
74	**Total OPERATING EXPENSES**	OETOA	17,111	408	(11)	401	(29,760)	346,496	331,883	(2,615,911)
75	**INCOME TAX CALCULATIONS**									
76	**Total REVENUES**	RTOA	0	0	0	0	0	189,741	0	0
77	**OPERATING EXPENSES**									
78	OPERATION & MAINTENANCE EXPENSE	OMTOA	27,093	658	0	588	(44,473)	369,799	510,589	(3,966,958)
79	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	0	0	0	0	0	0
82	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	(346)	0	0	0	0	0	0	0
84	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0	0	0
85	TAXES OTHER THAN INCOME	TOTOA	(423)	(31)	(17)	29	(1,311)	61,103	0	(57,521)

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Line No	Description		AJ26	AJ27	AJ28	AJ29	AJ30	AJ31
51	**OPERATING EXPENSES**							
52	**OPERATION & MAINTENANCE EXPENSE**							
53	PRODUCTION EXPENSES	OMPTOA	0	0	1,185,290	0	0	0
54	TRANSMISSION EXPENSES	OMTTOA	0	0	3,761,966	0	0	0
55	REGIONAL MARKET EXPENSES	OMRTOTOA	0	0	0	0	0	0
56	DISTRIBUTION EXPENSES	OMDTOA	0	0	0	0	0	0
57	CUSTOMER ACCOUNTING EXPENSES	OMCATOA	0	0	0	0	0	0
58	CUSTOMER SERVICES EXPENSES	OMCSTOA	0	0	0	0	0	0
59	SALES EXPENSES	OMSTOA	0	0	0	0	0	0
60	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA	(204,788)	0	108,199	1,414,502	(269,729)	0
61	**Total OPERATION & MAINTENANCE EXPENSE**	OMTOA	(204,788)	0	5,055,455	1,414,502	(269,729)	0
62	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	0	0	0	0
65	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	(14,454)	0	0	0	0	0
67	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	TOTOA	(8,017)	0	27,823	0	0	0
69	STATE INCOME TAX	STTOA	0	0	0	0	0	0
70	FEDERAL INCOME TAX	FTTOA	79,541	(0)	(4,347,908)	(495,076)	94,405	0
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	DTFTOA	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTSTOA	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS A/C 411	ITCTOA	0	0	0	0	0	0
74	**Total OPERATING EXPENSES**	OETOA	(147,719)	(0)	735,370	919,426	(175,324)	0
75	**INCOME TAX CALCULATIONS**							
76	**Total REVENUES**	RTOA	0	0	(7,339,315)	0	0	0
77	**OPERATING EXPENSES**							
78	OPERATION & MAINTENANCE EXPENSE	OMTOA	(204,788)	0	5,055,455	1,414,502	(269,729)	0
79	GAINS FROM DISP OF ALLOWANCES	GFDATOA	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	RDCTOA	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	ICDTOA	0	0	0	0	0	0
82	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	DXTOA	(14,454)	0	0	0	0	0
84	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0
85	TAXES OTHER THAN INCOME	TOTOA	(8,017)	0	27,823	0	0	0

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Electric
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Line No	Description		Total	AJ01	AJ02	AJ03	AJ04	AJ05	AJ06
86	Total OPERATING EXPENSES	OETOA	(686,544,766)	0	(5,371,903)	3,631,841	0	(657,558,425)	0
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	9,779,127	(407,646,074)	5,371,903	(3,631,841)	39,807	392,865,828	0
88	ADJUSTMENTS TO NET INCOME	CTTOA	312,428,541	0	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	322,207,668	(407,646,074)	5,371,903	(3,631,841)	39,807	392,865,828	0
90	COMPUTATION OF STATE INCOME TAX								
91	FEDERAL TAXABLE INCOME	CTTITO	322,207,668	(407,646,074)	5,371,903	(3,631,841)	39,807	392,865,828	0
92	STATE TAXABLE INCOME	STATITO	322,207,668	(407,646,074)	5,371,903	(3,631,841)	39,807	392,865,828	0
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	(5,579,578)	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	(5,579,578)	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX								
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	6,300,000	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	328,507,668	(407,646,074)	5,371,903	(3,631,841)	39,807	392,865,828	0
98	FEDERAL INCOME TAX @ 35%	FTCALC	114,977,684	(142,676,126)	1,880,166	(1,271,144)	13,932	137,503,040	0
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	(5,814,717)	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	109,162,966	(142,676,126)	1,880,166	(1,271,144)	13,932	137,503,040	0
101	Total CURRENT INCOME TAXES	CITTOA	103,583,388	(142,676,126)	1,880,166	(1,271,144)	13,932	137,503,040	0

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Line No	Description		AJ07	AJ08	AJ09	AJ10	AJ11	AJ12	AJ13A	AJ13B
86	Total OPERATING EXPENSES	OETOA	(7,370,146)	(2,424,965)	3,525,000	0	0	(46,776)	(1,029,428)	0
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	7,370,146	2,424,965	(3,525,000)	0	0	46,776	(32,230)	0
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	0	0	307,891,877	0	0	(1,029,428)	0
89	FEDERAL TAXABLE INCOME	CTTITO	7,370,146	2,424,965	(3,525,000)	307,891,877	0	46,776	(1,061,658)	0
90	COMPUTATION OF STATE INCOME TAX									
91	FEDERAL TAXABLE INCOME	CTTITO	7,370,146	2,424,965	(3,525,000)	307,891,877	0	46,776	(1,061,658)	0
92	STATE TAXABLE INCOME	STATITO	7,370,146	2,424,965	(3,525,000)	307,891,877	0	46,776	(1,061,658)	0
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	(5,579,578)	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	(5,579,578)	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX									
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	6,300,000	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	7,370,146	2,424,965	(3,525,000)	314,191,877	0	46,776	(1,061,658)	0
98	FEDERAL INCOME TAX @ 35%	FTCALC	2,579,551	848,738	(1,233,750)	109,967,157	0	16,372	(371,580)	0
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	(5,814,717)	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	2,579,551	848,738	(1,233,750)	104,152,439	0	16,372	(371,580)	0
101	Total CURRENT INCOME TAXES	CITTOA	2,579,551	848,738	(1,233,750)	98,572,861	0	16,372	(371,580)	0

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Line No	Description		AJ14	AJ15	AJ16A	AJ16B	AJ16C	AJ16D	AJ16E
86	Total OPERATING EXPENSES	OETOA	412,500	(639,584)	96,332	3,840,634	(15,422,402)	0	(69,486)
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	(412,500)	639,584	(96,332)	(3,840,634)	15,422,402	9	69,486
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	0	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	(412,500)	639,584	(96,332)	(3,840,634)	15,422,402	9	69,486
90	COMPUTATION OF STATE INCOME TAX								
91	FEDERAL TAXABLE INCOME	CTTITO	(412,500)	639,584	(96,332)	(3,840,634)	15,422,402	9	69,486
92	STATE TAXABLE INCOME	STATITO	(412,500)	639,584	(96,332)	(3,840,634)	15,422,402	9	69,486
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX								
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	(412,500)	639,584	(96,332)	(3,840,634)	15,422,402	9	69,486
98	FEDERAL INCOME TAX @ 35%	FTCALC	(144,375)	223,855	(33,716)	(1,344,222)	5,397,841	3	24,320
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	(144,375)	223,855	(33,716)	(1,344,222)	5,397,841	3	24,320
101	Total CURRENT INCOME TAXES	CITTOA	(144,375)	223,855	(33,716)	(1,344,222)	5,397,841	3	24,320

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Line No	Description		AJ16F	AJ16G	AJ16H	AJ16I	AJ16J	AJ16K	AJ16L
86	Total OPERATING EXPENSES	OETOA	0	0	(502,300)	(8,332,810)	0	0	(1,491,342)
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	0	3,744,449	502,300	8,332,810	0	0	1,491,342
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	0	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	0	3,744,449	502,300	8,332,810	0	0	1,491,342
90	COMPUTATION OF STATE INCOME TAX								
91	FEDERAL TAXABLE INCOME	CTTITO	0	3,744,449	502,300	8,332,810	0	0	1,491,342
92	STATE TAXABLE INCOME	STATITO	0	3,744,449	502,300	8,332,810	0	0	1,491,342
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX								
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	0	3,744,449	502,300	8,332,810	0	0	1,491,342
98	FEDERAL INCOME TAX @ 35%	FTCALC	0	1,310,557	175,805	2,916,483	0	0	521,970
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	0	1,310,557	175,805	2,916,483	0	0	521,970
101	Total CURRENT INCOME TAXES	CITTOA	0	1,310,557	175,805	2,916,483	0	0	521,970

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description		AJ16M	AJ17	AJ18	AJ19	AJ20	AJ21A	AJ21B
86	Total OPERATING EXPENSES	OETOA	2,058,750	0	412,072	(1,256,823)	182,808	(680,262)	(39,952)
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	(2,058,750)	0	(412,072)	1,256,823	(182,808)	680,262	39,952
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	5,566,092	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	(2,058,750)	5,566,092	(412,072)	1,256,823	(182,808)	680,262	39,952
90	COMPUTATION OF STATE INCOME TAX								
91	FEDERAL TAXABLE INCOME	CTTITO	(2,058,750)	5,566,092	(412,072)	1,256,823	(182,808)	680,262	39,952
92	STATE TAXABLE INCOME	STATITO	(2,058,750)	5,566,092	(412,072)	1,256,823	(182,808)	680,262	39,952
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX								
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	(2,058,750)	5,566,092	(412,072)	1,256,823	(182,808)	680,262	39,952
98	FEDERAL INCOME TAX @ 35%	FTCALC	(720,563)	1,948,132	(144,225)	439,888	(63,983)	238,092	13,983
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	(720,563)	1,948,132	(144,225)	439,888	(63,983)	238,092	13,983
101	Total CURRENT INCOME TAXES	CITTOA	(720,563)	1,948,132	(144,225)	439,888	(63,983)	238,092	13,983

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description		AJ21C	AJ21D	AJ21E	AJ21F	AJ21G	AJ21H
86	Total OPERATING EXPENSES	OETOA	(1,163,200)	(96,067)	(58,732)	(13,853)	(1,688)	(34,132)
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	1,163,200	96,067	58,732	13,853	1,688	34,132
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	1,163,200	96,067	58,732	13,853	1,688	34,132
90	COMPUTATION OF STATE INCOME TAX							
91	FEDERAL TAXABLE INCOME	CTTITO	1,163,200	96,067	58,732	13,853	1,688	34,132
92	STATE TAXABLE INCOME	STATITO	1,163,200	96,067	58,732	13,853	1,688	34,132
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX							
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	1,163,200	96,067	58,732	13,853	1,688	34,132
98	FEDERAL INCOME TAX @ 35%	FTCALC	407,120	33,623	20,556	4,848	591	11,946
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	407,120	33,623	20,556	4,848	591	11,946
101	Total CURRENT INCOME TAXES	CITTOA	407,120	33,623	20,556	4,848	591	11,946

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description		AJ21I	AJ21J	AJ21K	AJ21L	AJ21M	AJ22	AJ23	AJ24
86	Total OPERATING EXPENSES	OETOA	26,324	627	(17)	616	(45,785)	430,902	510,589	(4,024,479)
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	(26,324)	(627)	17	(616)	45,785	(241,161)	(510,589)	4,024,479
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	0	0	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	(26,324)	(627)	17	(616)	45,785	(241,161)	(510,589)	4,024,479
90	COMPUTATION OF STATE INCOME TAX									
91	FEDERAL TAXABLE INCOME	CTTITO	(26,324)	(627)	17	(616)	45,785	(241,161)	(510,589)	4,024,479
92	STATE TAXABLE INCOME	STATITO	(26,324)	(627)	17	(616)	45,785	(241,161)	(510,589)	4,024,479
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX									
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	(26,324)	(627)	17	(616)	45,785	(241,161)	(510,589)	4,024,479
98	FEDERAL INCOME TAX @ 35%	FTCALC	(9,213)	(220)	6	(216)	16,025	(84,406)	(178,706)	1,408,568
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	(9,213)	(220)	6	(216)	16,025	(84,406)	(178,706)	1,408,568
101	Total CURRENT INCOME TAXES	CITTOA	(9,213)	(220)	6	(216)	16,025	(84,406)	(178,706)	1,408,568

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description		AJ26	AJ27	AJ28	AJ29	AJ30	AJ31
86	Total OPERATING EXPENSES	OETOA	(227,259)	0	5,083,278	1,414,502	(269,729)	0
87	NET INCOME BEFORE INCOME TAXES	NIBTACALC	227,259	0	(12,422,593)	(1,414,502)	269,729	0
88	ADJUSTMENTS TO NET INCOME	CTTOA	0	0	0	0	0	0
89	FEDERAL TAXABLE INCOME	CTTITO	227,259	0	(12,422,593)	(1,414,502)	269,729	0
90	COMPUTATION OF STATE INCOME TAX							
91	FEDERAL TAXABLE INCOME	CTTITO	227,259	0	(12,422,593)	(1,414,502)	269,729	0
92	STATE TAXABLE INCOME	STATITO	227,259	0	(12,422,593)	(1,414,502)	269,729	0
93	Total ADJUSTMENTS TO STATE INCOME TAX	STATO	0	0	0	0	0	0
94	Total STATE INCOME TAX	STTOA	0	0	0	0	0	0
95	COMPUTATION OF FEDERAL INCOME TAX							
96	FEDERAL ADJUSTMENTS TO NET INCOME	FTATOA	0	0	0	0	0	0
97	FEDERAL TAX TAXABLE INCOME	FEDTITO	227,259	0	(12,422,593)	(1,414,502)	269,729	0
98	FEDERAL INCOME TAX @ 35%	FTCALC	79,541	0	(4,347,908)	(495,076)	94,405	0
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	FTATO	0	0	0	0	0	0
100	Total FEDERAL INCOME TAX	FTTOA	79,541	0	(4,347,908)	(495,076)	94,405	0
101	Total CURRENT INCOME TAXES	CITTOA	79,541	0	(4,347,908)	(495,076)	94,405	0

Amounts may not add or tie to other schedules due to rounding.

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RATE BASE

RB 1
Plant in Service

Entergy Texas, Inc.
Cost of Service
Electric Plant In Service
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount
PRODUCTION [1]		
PLP310-310 LAND & LAND RIGHTS		4,512,873
PLP311-311 STRUCTURES & IMPROVEMENTS		181,575,602
PLP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA		(110,558)
PLP312-312 BOILER PLANT EQUIPMENT		441,833,010
PLP312C-312 BOILER PLANT EQUIPMENT - CONTRA		(576,599)
PLP314-314 TURBO GENERATOR UNITS		226,218,076
PLP314C-314 TURBO GENERATOR UNITS - CONTRA		(1,558,599)
PLP315-315 ACCESSORY ELECTRIC EQUIP		108,043,812
PLP316-316 MISC POWER PLANT EQUIP		13,734,313
PLP316C-316 MISC POWER PLANT EQUIP - CONTRA		(197)
PLP317-317 ASSET RETIREMENT OBLIGATION		419,211
PLP334-334 ACCESSORY ELECTRIC EQUIP		218,538
PLP335-335 MISC POWER PLANT EQUIP		37,269
	Total Production	**974,346,751**
TRANSMISSION [1], [2]		
PLT3501-350.1 LAND & LAND RIGHTS	TH	3,744,054
PLT3501-350.1 LAND & LAND RIGHTS	TL	9,239,519
	Total Land & Land Rights	**12,983,573**
PLT3502-350.2 LAND EASEMENTS	TH	9,352,477
PLT3502-350.2 LAND EASEMENTS	TL	24,715,457
	Total Land Easements	**34,067,934**
	Total Land and Land Rights	**47,051,507**
PLT352-352 STRUCTURES & IMPROVEMENTS	TH	11,930,878
PLT352-352 STRUCTURES & IMPROVEMENTS	TL	10,889,774
PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH	(155,021)
PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TL	(141,494)
	Total Structures & Improvements	**22,524,138**
PLT353-353 STATION EQUIPMENT	TH	139,006,596
PLT353-353 STATION EQUIPMENT	TL	264,977,787
PLT353C-353 STATION EQUIPMENT - CONTRA	TH	(799,586)
PLT353C-353 STATION EQUIPMENT - CONTRA	TL	(1,524,190)
PLT353SU-353 STATION EQUIPMENT - STEPUPS		15,821,319
	Total Station Equipment	**417,481,927**
PLT354-354 TOWERS & FIXTURES	TH	22,383,090
PLT354-354 TOWERS & FIXTURES	TL	3,832,400
PLT354C-354 TOWERS & FIXTURES - CONTRA	TH	(698,924)
PLT354C-354 TOWERS & FIXTURES - CONTRA	TL	(119,669)
	Total Towers and Fixtures	**25,396,896**
PLT355-355 POLES & FIXTURES	TH	71,008,829
PLT355-355 POLES & FIXTURES	TL	162,709,310
PLT355C-355 POLES & FIXTURES - CONTRA	TH	(9,375,422)
PLT355C-355 POLES & FIXTURES - CONTRA	TL	(21,482,800)
	Total Poles & Fixtures	**202,859,916**
PLT356-356 OVERHEAD CONDUCTORS & DEVICES	TH	78,005,755
PLT356-356 OVERHEAD CONDUCTORS & DEVICES	TL	140,017,361
PLT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TH	(6,219,722)
PLT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TL	(11,337,860)
	Total Overhead Conductors & Devices	**200,465,533**
PLT358-358 UNDERGROUND CONDUCT & DEVICES	TH	(281)
PLT358-358 UNDERGROUND CONDUCT & DEVICES	TL	321,998
	Total Underground Conduct & Devices	**321,717**
PLT359-359 ROADS & TRAILS	TH	96,138
PLT359-359 ROADS & TRAILS	TL	106,647
	Total Roads & Trails	**202,785**
	Total Transmission	**916,304,420**

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Electric Plant In Service
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount	
TRANSMISSION CONT'D			
	Total High Voltage Excluding Contra	**335,527,535**	**[3]**
	Total High Voltage Contra	**(17,248,675)**	**[3]**
	Total Low Voltage Excluding Contra	**616,810,253**	**[4]**
	Total Low Voltage Contra	**(34,606,013)**	**[4]**
	Total Stepup Transformers	**15,821,319**	**[8]**
	Total Transmission	**916,304,420**	
DISTRIBUTION [5]			
PLD3601-360.1 LAND		4,233,087	
PLD3602-360.2 LAND RIGHTS	D1	11,793,420	
	Total Land Rights	**16,026,507**	
PLD361-361 STRUCTURES & IMPROVEMENTS		11,251,892	
PLD362-362 STATION EQUIPMENT		172,262,370	
PLD362C-362 STATION EQUIPMENT - CONTRA		(3,076,647)	
	Total Station Equipment	**169,185,723**	
PLD364-364 POLES, TOWERS, & FIXTURES	D1	214,347,642	[6]
PLD364-364 POLES, TOWERS, & FIXTURES	D2	61,547,722	[6]
PLD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D1	(30,362,567)	[6]
PLD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D2	(8,718,299)	[6]
	Total Poles, Towers, & Fixtures	**236,814,498**	
PLD365-365 OVERHEAD CONDUCTORS & DEVICES	D1	247,851,721	[6]
PLD365-365 OVERHEAD CONDUCTORS & DEVICES	D2	35,869,979	[6]
PLD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	D1	(31,538,861)	[6]
PLD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	D2	(4,564,416)	[6]
	Total Ovrhd Conductors & Devices	**247,618,424**	
PLD366-366 UNDERGROUND CONDUIT	D1	19,210,014	[6]
PLD366-366 UNDERGROUND CONDUIT	D2	24,171,352	[6]
PLD366C-366 UNDERGROUND CONDUIT - CONTRA	D1	(7,821,351)	[6]
PLD366C-366 UNDERGROUND CONDUIT - CONTRA	D2	(9,841,358)	[6]
	Total Underground Conduit	**25,718,658**	
PLD367-367 UNDERGROUND CONDUCT & DEVICES	D1	98,012,866	[6]
PLD367-367 UNDERGROUND CONDUCT & DEVICES	D2	28,495,233	[6]
PLD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	D1	(21,788,294)	[6]
PLD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	D2	(6,334,500)	[6]
	Total Underground Conduct & Devices	**98,385,306**	
PLD368-368 LINE TRANSFORMERS		442,098,108	
PLD368C-368 LINE TRANSFORMERS - CONTRA		(43,420,327)	
	Total Line Transformers	**398,677,781**	
PLD3691-369.1 OVERHEAD SERVICES	DV	84,111,252	
PLD3691C-369.1 OVERHEAD SERVICES - CONTRA	DV	(19,882,317)	
	Total Overhead Services	**64,228,936**	
PLD3692-369.2 UNDERGROUND SERVICES	DV	61,502,485	
PLD3692C-369.2 UNDERGROUND SERVICES - CONTRA	DV	(19,396,094)	
	Total Underground Services	**42,106,391**	
	Total Services A/C 369	**106,335,327**	
PLD370-370 METERS		48,772,191	
PLD370C-370 METERS - CONTRA		(20,182,135)	
	Total Meters	**28,590,055**	
PLD371L-371 INSTALL ON CUST PREMISES - LIGHTING		28,699,558	
PLD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA		(11,226,165)	
PLD371O-371 INSTALL ON CUST PREMISES - OTHER		3,045,804	
PLD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA		(1,191,401)	
	Total Install on Customer Premises	**19,327,795**	
PLD3731R-373.1 ST LIGHT & SIGNAL SYS - ROADWAY		18,038,733	
PLD3731RC-373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA		(13,787,349)	
	Total 373.1	**4,251,384**	
PLD3732N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY		9,812	
PLD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA		(21,654)	
	Total 373.2	**(11,842)**	
	Total Street Light & Signal System	**4,239,542**	
	Total Distribution	**1,362,171,507**	

Amounts may not add or tie to other schedules due to rounding.

WP/P RB 1.2

Entergy Texas, Inc.
Cost of Service
Electric Plant In Service
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount
REGIONAL TRANSMISSION & MARKET OPERATION PLANT (RTMO) [5]		
PLRTO382-382 REGIONAL TRANS & MRKT OPER PLT - HARDWARE		60,623
PLRTO383-383 REGIONAL TRANS & MRKT OPER PLT - SOFTWARE		3,366,130
	Total RTMO	**3,426,753**
GENERAL PLANT [5]		
PLG389-389 LAND & LAND RIGHTS		5,224,520
PLG390-390 STRUCTURES & IMPROVEMENTS		59,807,791
PLG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA		(1,247,723)
PLG391-391 OFFICE FURNITURE & EQUIPMENT		16,642,213
PLG392-392 TRANSPORTATION EQUIPMENT		10,511
PLG393-393 STORES EQUIPMENT		3,055,418
PLG394-394 TOOLS, SHOP, & GARAGE EQUIP		8,460,791
PLG395-395 LABORATORY EQUIPMENT		338,762
PLG396-396 POWER OPERATED EQUIPMENT		526,899
PLG397-397 COMMUNICATION EQUIPMENT		45,353,314
PLG397C-397 COMMUNICATION EQUIPMENT - CONTRA		(157,906)
PLG398-398 MISCELLANEOUS EQUIPMENT		1,172,784
PLG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA		(4,635)
	Total General Plant	**139,182,741**
INTANGIBLE PLANT [7]		
PLI301AGM-301 A&G / MISC		6,305,131
PLI303CA-303 CUSTOMER ACCOUNTING		2,640,567
PLI303CS-303 CUSTOMER SERVICE		5,081,109
PLI303CIS-303 CUSTOMER CIS		478,864
PLI303CCS-303 CUSTOMER CCS		3,663,901
PLI303D-303 DISTRIBUTION		13,487,787
PLI303AGM-303 A&G / MISC		44,202,069
PLI303L-303 A&G / MISC - LABOR RELATED		3,668,262
PLI303PDF-303 NON-NUCLEAR PRODUCTION - FUEL		283,858
PLI303PDNF-303 NON-NUCLEAR PRODUCTION - NON-FUEL		2,999,541
PLI303TD-303 TRANSMISSION & DISTRIBUTION		261,597
PLI303T-303 TRANSMISSION		30,115,931
	Total Intangible Plant	**113,188,617**
SPECIFIC ASSIGNMENT [7[		
PLI303BCR-303 TX DEPR - CWIP - BIG CAJUN		(3,700,274)
PLI303N6R-303 TX DEPR - CWIP - NELSON #6		(4,682,178)
	Total Specific Assignment	**(8,382,452)**
	Grand Total	**3,500,238,338**

Notes:
[1] Reference WP/P RB 1.4
[2] Reference WP/P RB 1.9 for High/Low Splits
[3] Note Total HV = HV + HV Contra (Excluding Stepups) = $309,467,687 (Reference WP/P RB 1.9)
[4] Note Total LV = LV + LV Contra = $591,015,414 (Reference WP/P RB 1.9)
[5] Reference WP/P RB 1.5
[6] Reference WP/P RB 1.10
[7] Reference WP/P RB 1.6
[8] Reference WP/P RB 1.9 for Stepup Transformers

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Electric Plant In Service
For The Test Year Ended March 31, 2013

Plant Account	Description	Account 101	Account 106	Account 114	Total
310 1	Land	4,512,873	0	0	4,512,873
311 0	Structures and Improvements	177,034,994	3,412,830	1,127,778	181,575,602
311.0	Structures and Improvements - Texas Contra	(110,558)	0	0	(110,558)
312.0	Boiler Plant Equipment	415,063,067	26,769,943	0	441,833,010
312.0	Boiler Plant Equipment - Texas Contra	(576,599)	0	0	(576,599)
314.0	Turbogenerator Units	214,195,026	12,023,050	0	226,218,076
314.0	Turbogenerator Units - Texas Contra	(1,558,599)	0	0	(1,558,599)
315.0	Accessory Electric Equipment	106,773,943	1,269,868	0	108,043,812
316.0	Misc. Power Plant Equipment	13,709,708	24,606	0	13,734,313
316.0	Misc Power Plant Equipment - Texas Contra	(197)	0	0	(197)
317 0	Asset Retirement Costs	419,211	0	0	419,211
	Total Steam Production	929,462,869	43,500,297	1,127,778	974,090,944
334.0	Accessory Electric Equipment	218,538	0	0	218,538
335 1	Misc. Power Plant Equipment	37,269	0	0	37,269
	Total Hydraulic Production	255,807	0	0	255,807
	Total Production Plant	929,718,676	43,500,297	1,127,778	974,346,751
350.1	Land	12,983,573	0	0	12,983,573
350.2	Land Rights	34,067,934	0	0	34,067,934
352.0	Structure and Improvements	22,820,652	0	0	22,820,652
352.0	Structure and Improvements - Texas Contra	(296,514)	0	0	(296,514)
353.0	Station Equipment	392,754,860	11,229,524	0	403,984,383
353.0	Station Equipment - Texas Contra	(2,323,775)	0	0	(2,323,775)
353.3	Step Up Transformers	15,821,319	0	0	15,821,319
354.0	Towers and Fixtures	26,206,481	9,008	0	26,215,489
354.0	Towers and Fixtures - Texas Contra	(818,593)	0	0	(818,593)
355.0	Poles and Fixtures	227,040,149	6,677,990	0	233,718,139
355.0	Poles and Fixtures - Texas Contra	(30,858,222)	0	0	(30,858,222)
356.0	Overhead Conductors & Devices	214,825,206	3,197,910	0	218,023,115
356.0	Overhead Conductors & Devices - Texas Contra	(17,557,582)	0	0	(17,557,582)
358.0	Underground Conductor,Devices	321,717	0	0	321,717
359.0	Roads and Trails	202,785	0	0	202,785
	Total Transmission	895,189,988	21,114,432	0	916,304,420

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Electric Plant In Service
For The Test Year Ended March 31, 2013

Plant Account	Description	Account 101	Account 106	Account 114	Total
360.1	Land	4,233,087	0	0	4,233,087
360.2	Land Rights	11,772,719	20,701	0	11,793,420
361.0	Structures and Improvements	11,251,892	0	0	11,251,892
362.0	Station Equipment	170,194,989	2,067,381	0	172,262,370
362.0	Station Equipment - Texas Contra	(3,076,647)	0	0	(3,076,647)
364.0	Poles, Towers, and Fixtures	272,489,651	3,405,713	0	275,895,364
364.0	Poles, Towers, and Fixtures - Texas Contra	(39,080,866)	0	0	(39,080,866)
365.0	Overhead Conductors & Devices	271,748,856	11,972,845	0	283,721,701
365.0	Overhead Conductors & Devices - Texas Contra	(36,103,277)	0	0	(36,103,277)
366.0	Underground Conduit	42,337,840	1,043,526	0	43,381,366
366.0	Underground Conduit - Texas Contra	(17,662,708)	0	0	(17,662,708)
367.0	Underground Conductor, Devices	125,091,269	1,416,831	0	126,508,100
367.0	Underground Conductor, Devices - Texas Contra	(28,122,794)	0	0	(28,122,794)
368.0	Line Transformers	436,500,738	5,597,370	0	442,098,108
368.0	Line Transformers - Texas Contra	(43,420,327)	0	0	(43,420,327)
369.1	Services-Overhead	84,010,842	100,410	0	84,111,252
369.1	Services-Overhead - Texas Contra	(19,882,317)	0	0	(19,882,317)
369.2	Services-Underground	61,389,413	113,073	0	61,502,485
369.2	Services-Underground - Texas Contra	(19,396,094)	0	0	(19,396,094)
370.0	Meters	48,761,163	11,027	0	48,772,191
370.0	Meters - Texas Contra	(20,182,135)	0	0	(20,182,135)
371.0	Installations On Cust Premises	3,015,758	30,046	0	3,045,804
371.0	Installations On Cust Premises - Texas Contra	(1,191,401)	0	0	(1,191,401)
371.1	Install-Non-Roadway Lighting	28,699,558	0	0	28,699,558
371 1	Install-Non-Roadway Lighting - Texas Contra	(11,226,165)	0	0	(11,226,165)
373.1	Street Light & Signal Systems	17,651,644	387,089	0	18,038,733
373.1	Street Light & Signal Systems - Texas Contra	(13,787,349)	0	0	(13,787,349)
373.2	Street Lighting - Non Roadway	0	9,812	0	9,812
373.2	Street Lighting - Non Roadway - Texas Contra	(21,654)	0	0	(21,654)
	Total Distribution	1,335,995,683	26,175,824	0	1,362,171,507
382.0	Computer Hardware	60,623	0	0	60,623
383.0	Computer Software	3,366,130	0	0	3,366,130
	Total Regional Transmission and Market	3,426,753	0	0	3,426,753
389.1	Land	5,224,520	0	0	5,224,520
390.0	Structures and Improvements	59,478,133	329,658	0	59,807,791
390.0	Structures and Improvements - Texas Contra	(1,247,723)	0	0	(1,247,723)
391.1	Office Furniture and Equipment	746,827	28,574	0	775,401
391.2	Computer Equipment	13,823,459	1,691,395	0	15,514,853
391.3	Data Handling Equipment	351,959	0	0	351,959
392.0	Transportation Equipment	10,511	0	0	10,511
393.0	Stores Equipment	3,055,418	0	0	3,055,418
394.0	Tools, Shop & Garage Equipment	8,414,974	45,818	0	8,460,791
395.0	Laboratory Equipment	281,498	57,264	0	338,762
396.0	Power Operated Equipment	526,899	0	0	526,899
397.1	Communication Equipment	573,313	262,143	0	835,456
397.1	Communication Equipment - Texas Contra	(88,154)	0	0	(88,154)
397.2	Microwave & Fiber Optic Equip	44,354,015	163,843	0	44,517,858
397.2	Microwave & Fiber Optic Equip - Texas Contra	(69,752)	0	0	(69,752)
398.0	Miscellaneous Equipment	1,168,246	4,538	0	1,172,784
398.0	Miscellaneous Equipment - Texas Contra	(4,635)	0	0	(4,635)
	Total General Plant	136,599,509	2,583,233	0	139,182,741

Amounts may not add or tie to other schedules due to rounding.

WP/P RB 1.5

Entergy Texas, Inc.
Cost of Service
Electric Plant In Service
For The Test Year Ended March 31, 2013

Plant Account	Description	Account 101	Account 106	Account 114	Total
301.0	Administrative & General/Miscellaneous	6,305,131	0	0	6,305,131
303.0	Administrative & General/Miscellaneous	43,298,310	903,759	0	44,202,069
303.0	Administrative & General/Miscellaneous - Labor-Related	3,527,348	140,914	0	3,668,262
303.0	Customer Accounting	2,640,567	0	0	2,640,567
303.0	Customer CCS	3,663,901	0	0	3,663,901
303.0	Customer CIS	478,864	0	0	478,864
303.0	Customer Service	4,992,959	88,150	0	5,081,109
303.0	Distribution	13,428,613	59,174	0	13,487,787
303.0	Non-Nuclear Production - Fuel	251,229	32,629	0	283,858
303.0	Non-Nuclear Production - Non-Fuel	2,955,204	44,337	0	2,999,541
303.0	Transmission	29,949,585	166,347	0	30,115,931
303.0	Transmission/Distribution	261,597	0	0	261,597
	Total Intangible Plant	111,753,307	1,435,310	0	113,188,617
Specific Assignment					
303 0	Texas Depr - CWIP - Big Cajun	(3,700,274)	0	0	(3,700,274)
303 0	Texas Depr - CWIP - Nelson 6	(4,682,178)	0	0	(4,682,178)
Total Specific Assignment		(8,382,452)	0	0	(8,382,452)
Total Plant		3,404,301,465	94,809,095	1,127,778	3,500,238,338

Amounts may not add or tie to other schedules due to rounding.

WP/P RB 1.6

ENTERGY TEXAS, INC.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2010 DATA

DESCRIPTION	UNITS	QUANTITY	$ AMOUNT	% PRIMARY	PRIMARY $'s	SECONDARY $'s
LAND EASEMENTS		(Lots)				
Right Of Way Easements: DB:Right O	LOT	46	11,759,529	100.00%	11,759,529	0
TOTAL A/C 360.2			**11,759,529**		**11,759,529**	**0**
%'s					**100.00%**	**0.00%**
ROUNDED %'s					**100%**	**0%**

DESCRIPTION	UNITS	QUANTITY	AMOUNT	PRIMARY	$'s	$'s
POLES, TOWERS, & FIXTURES		(Ea)				
Anchor: DL:Anchor	EA	73,518	5,029,785	90.00%	4,526,806	502,978
Contra Securitization IKE Texas		-	(12,877,402)	95.00%	(12,233,532)	(643,870)
Contra Securitization Rita Texas		-	(26,203,464)	95.00%	(24,893,291)	(1,310,173)
Crossarm: DL:Crossarm	EA	230,009	28,003,067	100.00%	28,003,067	0
Guy Wire: DL:Guy Wire	FT	669,820	2,197,867	90.00%	1,978,080	219,787
Non-Unitized		841	2,754,445	77.69%	2,139,973	614,471
Platforms, Transformer Mounting. D	EA	2,664	4,107,960	2.00%	82,159	4,025,801
Pole, Concrete: Concrete: DL:Pole	EA	304	596,513	90.00%	536,862	59,651
Pole, Metal, 45' & Under: Metal, 4	EA	996	578,000	90.00%	520,200	57,800
Pole, Metal, 46' To 70': Metal, 46	EA	407	973,084	100.00%	973,084	0
Pole, Metal, 71' To 95': Metal, 71	EA	195	127,233	100 00%	127,233	0
Pole, Wood, 30' & Less: Wood, 30'	EA	114,303	21,859,394	0.00%	0	21,859,394
Pole, Wood, 35': Wood, 35': DL:Po	EA	183,377	43,225,633	45.00%	19,451,535	23,774,098
Pole, Wood, 40': Wood, 40': DL:Po	EA	146,904	49,550,121	100.00%	49,550,121	0
Pole, Wood, 45': Wood, 45': DL:Po	EA	139,818	70,452,060	100.00%	70,452,060	0
Pole, Wood, 50' & Above: Wood, 50'	EA	23,463	29,870,066	100 00%	29,870,066	0
Steel, Towers & Structures: Steel:	EA	62	121,210	100.00%	121,210	0
TOTAL A/C 364			**217,611,126**		**169,065,660**	**48,545,466**
%'s					**77.69%**	**22.31%**
ROUNDED %'s					**78%**	**22%**

DESCRIPTION	UNITS	QUANTITY	$ AMOUNT	% PRIMARY	PRIMARY $'s	SECONDARY $'s
OVERHEAD CONDUCTORS & DEVICES						
Arrester, Lightning: Lightning: D	EA	119,073	7,927,715	100.00%	7,927,715	0
Conductor Alum. Sgl, #2 & Smaller:	FT	63,205,049	15,350,843	78.95%	12,119,627	3,231,216
Conductor Alum. Sgl, 1/0-3/0: Alu	FT	51,785,444	25,488,039	78.95%	20,123,033	5,365,006
Conductor Alum Sgl, 4/0-477: Alu	FT	17,228,225	22,820,756	95.00%	21,679,718	1,141,038
Conductor Alum. Sgl, 500 & Above:	FT	3,451,924	7,857,260	90 00%	7,071,534	785,726
Conductor Copper, #2 & Smaller: C	FT	32,017,216	34,019,151	78.95%	26,858,421	7,160,729
Conductor Copper, 1/0-3/0: Copper	FT	2,315,095	2,197,757	100.00%	2,197,757	0
Conductor Copper, 4/0-477: Copper	FT	338,654	1,642,498	90 00%	1,478,248	164,250
Conductor Copper, 500 & Above Co	FT	173,956	715,284	60.00%	429,170	286,114
Conductor, Tripl & Quad Oh: Conduc	FT	11,325,662	7,613,292	0.00%	0	7,613,292
Conductor, Tripl & Quad Ug: Conduc	FT	835	6,862	0.00%	0	6,862
Conductors, Duplex #2 & Smaller: A	FT	2,543,958	455,242	0.00%	0	455,242
Conductors, Duplex Oh 1/0 & Above:	FT	241,617	473,760	0.00%	0	473,760
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	6,630	24,319	100.00%	24,319	0
Contra Securitization IKE Texas		-	(12,859,881)	80.00%	(10,287,905)	(2,571,976)
Contra Securitization Rita Texas		-	(23,243,396)	80.00%	(18,594,717)	(4,648,679)
Insulator, Primary: Primary: DL:I	EA	344,513	14,223,117	100.00%	14,223,117	0
Non-Unitized		942	5,143,535	88.29%	4,541,199	602,336
Pothead: DL:Pothead	EA	1,116	340,405	100.00%	340,405	0
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	2	3,345	100.00%	3,345	0
Recloser 3/0 15Kv & Over: 3/0 15Kv	EA	29	993,854	100.00%	993,854	0
Recloser 3/0 34.5Kv & Over: 3/0 34	EA	40	2,726,809	100 00%	2,726,809	0
Recloser, 1Ph, 15Kv & Below: 1Ph,	EA	137	213,836	100.00%	213,836	0
Recloser, 1Ph, 24Kv & Below: 1Ph,	EA	2,886	4,405,145	100.00%	4,405,145	0
Recloser, 1Ph, 34.5Kv & Below: 1Ph	EA	1	134	100.00%	134	0
Recloser, 3Ph, 15Kv & Below: 3Ph,	EA	(213)	(1,390,745)	100.00%	(1,390,745)	0
Recloser, 3Ph, 24Kv & Below: 3Ph,	EA	(3)	(32,082)	100.00%	(32,082)	0
Recloser, 3Ph, 34.5Kv & Below: 3Ph	EA	256	3,096,103	100.00%	3,096,103	0
Switch, Air Break, Gang Operated:	EA	734	4,976,437	100.00%	4,976,437	0
Switch, Disconnect, Hookstick: DL:	EA	6,967	3,050,309	100.00%	3,050,309	0
Switch, Fused: DL:Switch, Fused	EA	202,645	33,323,723	100.00%	33,323,723	0
Switch, Other: DL.Switch, Other	EA	3,971	9,777,195	100.00%	9,777,195	0
TOTAL A/C 365.1			**166,197,087**		**146,734,508**	**19,462,580**
%'s					**88.29%**	**11.71%**

Amounts may not add or tie to other schedules due to rounding.

WP/P RB 1.7

ENTERGY TEXAS, INC.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2010 DATA

RIGHT OF WAY DAMAGES						
TOTAL A/C 365.2		0	0	100 00%	0	0
CLEARING RIGHT OF WAY						
Non-Unitized		1	2,830,475	83 53%	2,364,244	466,230
Right Of Way Clearing: DL:Right Of	LOT	48	40,457,004	83.53%	33,793,003	6,664,001
TOTAL A/C 365.3			**40,457,004**		**33,793,003**	**6,664,001**
%'s					**83.53%**	**16.47%**
TOTAL A/C 365			**206,654,092**		**180,527,511**	**26,126,581**
%'s					**87.36%**	**12.64%**
ROUNDED %'s					**87%**	**13%**

DESCRIPTION	UNITS	QUANTITY	$ AMOUNT	% PRIMARY	PRIMARY $'s	SECONDARY $'s
UNDERGROUND CONDUIT						
Conduit, Plastic: Plastic, All Siz	FT	9,237,565	18,875,263	67.28%	12,698,860	6,176,403
Conduit, Steel: Steel, All Sizes:	FT	5,792,131	9,105,611	67.28%	6,126,054	2,979,557
Contra Securitization IKE Texas		-	(12,438,961)	50.00%	(6,219,480)	(6,219,480)
Contra Securitization Rita Texas		-	(5,223,747)	50.00%	(2,611,874)	(2,611,874)
Handhole/Pedestal/Junction Box: DL	EA	262,368	8,099,526	0.00%	0	8,099,526
Non-Unitized		270	1,268,336	44.28%	561,641	706,695
Pad, Tfx Mounting: DL:Pad, Tfx Mou	EA	25,918	4,185,568	0.00%	0	4,185,568
Sump Pumps. Sump Pumps: DL:Sump P	EA	56	84,646	0.00%	0	84,646
Vault, Less Than 100 Cu. Ft.: Less	EA	62	95,185	100.00%	95,185	0
TOTAL A/C 366			**22,783,092**		**10,088,744**	**12,694,347**
%'s					**44.28%**	**55.72%**
ROUNDED %'s					**44%**	**56%**

DESCRIPTION	UNITS	QUANTITY	$ AMOUNT	% PRIMARY	PRIMARY $'s	SECONDARY $'s
UNDERGROUND CONDUCTORS & DEVICES						
Conductor Alum. Sgl, #1 & Smaller:	FT	13,371,620	2,056,624	100.00%	2,056,624	0
Conductor Alum. Sgl, 1/0-3/0: Alu	FT	100,608,587	43,751,874	90.00%	39,376,687	4,375,187
Conductor Alum. Sgl, 4/0-477: Alu	FT	1,130,074	835,509	80.00%	668,407	167,102
Conductor Alum. Sgl, 500 & Above	FT	11,398,669	19,673,931	50.00%	9,836,965	9,836,965
Conductor Copper, #2 & Smaller: C	FT	1,206,543	3,893,911	100.00%	3,893,911	0
Conductor Copper, 1/0-3/0: Copper	FT	318,114	641,185	90.00%	577,066	64,118
Conductor Copper, 4/0-477: Copper	FT	114,126	287,046	80.00%	229,637	57,409
Conductor Copper, 500 & Above: Co	FT	67,619	200,568	50.00%	100,284	100,284
Conductor, Tripl & Quad Ug. Conduc	FT	11,316,957	19,784,289	0.00%	0	19,784,289
Conductors, Ug Pri Ca #2 & Smaller:	FT	3,086,037	6,087,694	100.00%	6,087,694	0
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	884,609	2,261,758	100.00%	2,261,758	0
Conductors, Ug Pri Ca 4/0-477: Und	FT	43,159	65,256	100 00%	65,256	0
Conductors, Ug Pri Ca 500 & Above:	FT	952,054	5,542,971	100 00%	5,542,971	0
Contra Securitization IKE Texas		-	(12,491,929)	50 00%	(6,245,965)	(6,245,965)
Contra Securitization Rita Texas		-	(15,630,865)	50.00%	(7,815,432)	(7,815,432)
Moles (Junction, Splice, Connector)	EA	4,340	88,567	0.00%	0	88,567
Non-Unitized		261	1,287,172	77.48%	997,243	289,928
Oil Switch, All Sizes: All Sizes:	EA	156	287,814	100.00%	287,814	0
Pothead: DL:Pothead	EA	3,072	783,341	100 00%	783,341	0
Switchgear, Pad Mount, 15Kv: 15Kv:	EA	914	5,502,235	100.00%	5,502,235	0
Switchgear, Pad Mount, 34 5Kv: 34.	EA	112	7,002,141	100.00%	7,002,141	0
TOTAL A/C 367			**90,623,920**		**70,211,395**	**20,412,525**
%'s					**77.48%**	**22.52%**
ROUNDED %'s					**77%**	**23%**

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Electric Plant In Service - High and Low Voltage Transmission
As of March 31, 2013

Plant Account	Description	High Voltage Transmission Investment			Low Voltage Transmission Investment			Total Transmission Investment		
		Account 101	Account 106	Total	Account 101	Account 106	Total	Account 101	Account 106	Total
350_1	Land	3,744,054	0	3,744,054	9,239,519	0	9,239,519	12,983,573	0	12,983,573
350_2	Land Rights	9,352,477	0	9,352,477	24,715,457	0	24,715,457	34,067,934	0	34,067,934
352_0	Structure and Improvements	11,930,878	0	11,930,878	10,889,774	0	10,889,774	22,820,652	0	22,820,652
352_0	Structure and Improvements - Texas Contra	(155,021)	0	(155,021)	(141,494)	0	(141,494)	(296,514)	0	(296,514)
353_0	Station Equipment	134,508,724	4,497,872	139,006,596	258,246,135	6,731,652	264,977,787	392,754,860	11,229,524	403,984,383
353_0	Station Equipment - Texas Contra	(799,586)	0	(799,586)	(1,524,190)	0	(1,524,190)	(2,323,775)	0	(2,323,775)
353_3	Station Equipment - Step Up Transformers	15,821,319	0	15,821,319	0	0	0	15,821,319	0	15,821,319
354_0	Towers and Fixtures	22,383,090	0	22,383,090	3,823,392	9,008	3,832,400	26,206,481	9,008	26,215,489
354_0	Towers and Fixtures - Texas Contra	(698,924)	0	(698,924)	(119,669)	0	(119,669)	(818,593)	0	(818,593)
355_0	Poles and Fixtures	66,804,066	4,204,763	71,008,829	160,236,083	2,473,227	162,709,310	227,040,149	6,677,990	233,718,139
355_0	Poles and Fixtures - Texas Contra	(9,375,422)	0	(9,375,422)	(21,482,800)	0	(21,482,800)	(30,858,222)	0	(30,858,222)
356_0	Overhead Conductors & Devices	76,188,061	1,817,694	78,005,755	138,637,145	1,380,215	140,017,361	214,825,206	3,197,910	218,023,115
356_0	Overhead Conductors & Devices - Texas Contra	(6,219,722)	0	(6,219,722)	(11,337,860)	0	(11,337,860)	(17,557,582)	0	(17,557,582)
358_0	Underground Conductor,Devices	(281)	0	(281)	321,998	0	321,998	321,717	0	321,717
359_0	Roads and Trails	96,138	0	96,138	106,647	0	106,647	202,785	0	202,785
Total Transmission		323,579,851	10,520,329	334,100,180	571,610,138	10,594,102	582,204,240	895,189,988	21,114,432	916,304,420
Total Transmission Excluding Stepups		307,758,531	10,520,329	318,278,860	571,610,138	10,594,102	582,204,240	879,368,669	21,114,432	900,483,101

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Primary / Secondary Distribution Split - Plant in Service
Electric
For The Test Year Ended March 31, 2013

Line No.	Description	Total	Primary %	Secondary %	Primary Amount	Secondary Amount
		[1]	[2]	[3]	[1] * [2]	[1] * [3]
1	360.2 LAND RIGHTS	11,793,420	100.00%		11,793,420	
2	364 POLES, TOWERS, & FIXTURES	275,895,364	77.69%	22.31%	214,347,642	61,547,722
3	364 POLES, TOWERS, & FIXTURES - CONTRA	(39,080,866)	77.69%	22.31%	(30,362,567)	(8,718,299)
4	365 OVERHEAD CONDUCTORS & DEVICES	283,721,701	87.36%	12.64%	247,851,721	35,869,979
5	365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(36,103,277)	87.36%	12.64%	(31,538,861)	(4,564,416)
6	366 UNDERGROUND CONDUIT	43,381,366	44.28%	55.72%	19,210,014	24,171,352
7	366 UNDERGROUND CONDUIT - CONTRA	(17,662,708)	44.28%	55.72%	(7,821,351)	(9,841,358)
8	367 UNDERGROUND CONDUCT & DEVICES	126,508,100	77.48%	22.52%	98,012,866	28,495,233
9	367 UNDERGROUND CONDUCT & DEVICES - CONTRA	(28,122,794)	77.48%	22.52%	(21,788,294)	(6,334,500)

Notes:
[1] Reference WP/P RB 1.6
[2] Reference WP/P RB 1.7 - RB 1.8
[3] Reference WP/P RB 1.7 - RB 1.8

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Account 371 by Category
Net Plant and Depreciation Expense By Category
For The Test Year Ended March 31, 2013

Category	Plant Account	Plant In Service	%	Accumulated Provision	%	Net Plant in Service	Depreciation Expense	%
Lighting	371 1	28,699,558		8,529,958		20,169,599	827,060	
Lighting - Texas Contra	371.1	(11,226,165)		(1,000,700)		(10,225,464)	(328,029)	
Total Lighting		17,473,393	90.41%	7,529,258	88.10%	9,944,135	499,031	90.41%
Other	371.0	3,045,804		1,123,620		1,922,184	87,774	
Other - Texas Contra	371.0	(1,191,401)		(106,202)		(1,085,200)	(34,813)	
Total Other		1,854,402	9.59%	1,017,419	11.90%	836,984	52,961	9.59%
Total Account 371		19,327,795		8,546,677		10,781,119	551,992	

Amounts may not add or tie to other schedules due to rounding.

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RB 2
Accum Depreciation

Entergy Texas, Inc.
Cost of Service
Electric Accumulated Provision for Depreciation
For The Test Year Ended March 31, 2013

Line Item and Description	Function		Amount
PRODUCTION [1]			
ADP311-311 STRUCTURES & IMPROVEMENTS			(136,642,438)
ADP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA			34,286
ADP312-312 BOILER PLANT EQUIPMENT			(250,039,957)
ADP312C-312 BOILER PLANT EQUIPMENT - CONTRA			141,618
ADP314-314 TURBO GENERATOR UNITS			(123,979,986)
ADP314C-314 TURBO GENERATOR UNITS - CONTRA			441,610
ADP315-315 ACCESSORY ELECTRIC EQUIP			(65,491,366)
ADP316-316 MISC POWER PLANT EQUIP			(6,482,471)
ADP316C-316 MISC POWER PLANT EQUIP - CONTRA			73
ADP317-317 ASSET RETIREMENT OBLIGATION			2,580,957
ADP334-334 ACCESSORY ELECTRIC EQUIP			(218,749)
ADP335-335 MISC POWER PLANT EQUIP			(37,425)
		Total Production	**(579,693,849)**
TRANSMISSION [1] , [2]			
ADT3501-350.1 LAND & LAND RIGHTS	TL-Transmission Low Voltage		1,686
		Total Land & Land Rights	**1,686**
ADT3502-350 2 LAND EASEMENTS	TH-Transmission High Voltage		(3,970,755)
ADT3502-350.2 LAND EASEMENTS	TL-Transmission Low Voltage		(7,871,049)
		Total Land Easements	**(11,841,804)**
		Total Land & Land Rights	**(11,840,118)**
ADT352-352 STRUCTURES & IMPROVEMENTS	TH-Transmission High Voltage		(3,012,825)
ADT352-352 STRUCTURES & IMPROVEMENTS	TL-Transmission Low Voltage		(3,446,576)
ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH-Transmission High Voltage		7,962
ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TL-Transmission Low Voltage		9,109
		Total Structures & Improvements	**(6,442,330)**
ADT353-353 STATION EQUIPMENT	TH-Transmission High Voltage		(36,372,952)
ADT353-353 STATION EQUIPMENT	TL-Transmission Low Voltage		(94,909,284)
ADT353C-353 STATION EQUIPMENT - CONTRA	TH-Transmission High Voltage		51,434
ADT353C-353 STATION EQUIPMENT - CONTRA	TL-Transmission Low Voltage		98,208
ADT353SU-353 STATION EQUIPMENT - STEP UPS			(2,883,818)
		Total Station Equipment	**(134,016,413)**
ADT354-354 TOWERS & FIXTURES	TH-Transmission High Voltage		(13,704,425)
ADT354-354 TOWERS & FIXTURES	TL-Transmission Low Voltage		(1,501,887)
ADT354C-354 TOWERS & FIXTURES - CONTRA	TH-Transmission High Voltage		83,894
ADT354C-354 TOWERS & FIXTURES - CONTRA	TL-Transmission Low Voltage		9,194
		Total Towers & Fixtures	**(15,113,224)**
ADT355-355 POLES & FIXTURES	TH-Transmission High Voltage		(15,304,055)
ADT355-355 POLES & FIXTURES	TL-Transmission Low Voltage		(45,185,405)
ADT355C-355 POLES & FIXTURES - CONTRA	TH-Transmission High Voltage		886,226
ADT355C-355 POLES & FIXTURES - CONTRA	TL-Transmission Low Voltage		2,616,592
		Total Poles & Fixtures	**(56,986,643)**
ADT356-356 OVERHEAD CONDUCTORS & DEVICES	TH-Transmission High Voltage		(18,982,398)
ADT356-356 OVERHEAD CONDUCTORS & DEVICES	TL-Transmission Low Voltage		(37,811,759)
ADT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TH-Transmission High Voltage		477,698
ADT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TL-Transmission Low Voltage		970,877
		Total Ovrhd Conductors & Devices	**(55,345,582)**
ADT358-358 UNDERGROUND CONDUCT & DEVICES	TH-Transmission High Voltage		32
ADT358-358 UNDERGROUND CONDUCT & DEVICES	TL-Transmission Low Voltage		(41,086)
		Total Undergnd Conduct & Devices	**(41,055)**
ADT359-359 ROADS & TRAILS	TH-Transmission High Voltage		(45,711)
ADT359-359 ROADS & TRAILS	TL-Transmission Low Voltage		(52,682)
		Total Roads & Trails	**(98,393)**
		Total Transmission	**(279,883,756)**

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WP/P RB 2.1

Entergy Texas, Inc.
Cost of Service
Electric Accumulated Provision for Depreciation
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount	
DISTRIBUTION [3]			
ADD3601-360 1 LAND		1,341	
ADD3602-360 2 LAND RIGHTS - PRIMARY	D1-Distribution Primary	(3,927,222)	[4]
	Total Land & Land Rights	**(3,925,881)**	
ADD361-361 STRUCTURES & IMPROVEMENTS		(2,790,849)	
ADD362-362 STATION EQUIPMENT		(42,662,003)	
ADD362C-362 STATION EQUIPMENT - CONTRA		262,291	
	Total Station Equipmen	**(42,399,712)**	
ADD364-364 POLES, TOWERS, & FIXTURES`	D1-Distribution Primary	(62,891,684)	[4]
ADD364-364 POLES, TOWERS, & FIXTURES	D2-Distribution Secondary	(18,058,701)	[4]
ADD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D1-Distribution Primary	5,663,851	[4]
ADD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D2-Distribution Secondary	1,626,317	[4]
	Total Poles, Towers, & Fixtures	**(73,660,217)**	
ADD365-365 OVERHEAD CONDUCTORS & DEVICES	D1-Distribution Primary	(39,057,056)	[4]
ADD365-365 OVERHEAD CONDUCTORS & DEVICES	D2-Distribution Secondary	(5,652,475)	[4]
ADD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	D1-Distribution Primary	3,376,169	[4]
ADD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	D2-Distribution Secondary	488,611	[4]
	Total Ovrhd Conductors & Devices	**(40,844,751)**	
ADD366-366 UNDERGROUND CONDUIT	D1-Distribution Primary	(3,777,013)	[4]
ADD366-366 UNDERGROUND CONDUIT	D2-Distribution Secondary	(4,752,496)	[4]
ADD366C-366 UNDERGROUND CONDUIT - CONTRA	D1-Distribution Primary	551,719	[4]
ADD366C-366 UNDERGROUND CONDUIT - CONTRA	D2-Distribution Secondary	694,210	[4]
	Total Underground Conduit	**(7,283,581)**	
ADD367-367 UNDERGROUND CONDUCT & DEVICES	D1-Distribution Primary	(27,426,779)	[4]
ADD367-367 UNDERGROUND CONDUCT & DEVICES	D2-Distribution Secondary	(7,973,774)	[4]
ADD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	D1-Distribution Primary	2,956,771	[4]
ADD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	D2-Distribution Secondary	859,621	[4]
	Total Undrgd Conduct & Devices	**(31,584,161)**	
ADD368-368 LINE TRANSFORMERS		(78,530,754)	
ADD368C-368 LINE TRANSFORMERS - CONTRA		8,096,224	
	Total Line Transformers	**(70,434,530)**	
ADD3691-369.1 OVERHEAD SERVICES	DV-Distribution Services	(22,585,038)	
ADD3691C-369 1 OVERHEAD SERVICES - CONTRA	DV-Distribution Services	3,060,932	
	Total Overhead Services	**(19,524,107)**	
ADD3692-369 2 UNDERGROUND SERVICES	DV-Distribution Services	(20,048,361)	
ADD3692C-369.2 UNDERGROUND SERVICES - CONTRA	DV-Distribution Services	2,873,841	
	Total Underground Services	**(17,174,520)**	
	Total Services	**(36,698,626)**	
ADD370-370 METERS		(14,785,929)	
ADD370C-370 METERS - CONTRA		3,254,250	
	Total Meters	**(11,531,679)**	
ADD371L-371 INSTALL ON CUST PREMISES - LIGHTING		(8,529,958)	[5]
ADD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA		1,000,700	[5]
ADD371O-371 INSTALL ON CUST PREMISES - OTHER		(1,123,620)	[5]
ADD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA		106,202	[5]
	Total Install on Customer Premise	**(8,546,677)**	
ADD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY		(2,301,870)	
ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA		484,252	
ADD3732N-373 2 ST LIGHT & SIGNAL SYS - NON RDWAY		(23,346)	
ADD3732NC-373 2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA		5,275	
	Total St. Light & Signal System	**(1,835,689)**	
	Total Distribution	**(331,536,354)**	
REGIONAL TRANS & MARKET OP PLT [3]			
ADRTO382-382 REGIONAL TRANS & MRKT OPER PLT - HARDWARE		(48,444)	
ADRTO383-383 REGIONAL TRANS & MRKT OPER PLT - SOFTWARE		(2,692,303)	
	Total Regional Trans & Market Op Plt	**(2,740,746)**	

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Entergy Texas, Inc.
Cost of Service
Electric Accumulated Provision for Depreciation
For The Test Year Ended March 31, 2013

Line Item and Description	Function	Amount
GENERAL PLANT [6]		
ADG390-390 STRUCTURES & IMPROVEMENTS		(27,085,841)
ADG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA		104,740
ADG391-391 OFFICE FURNITURE & EQUIPMENT		4,401,257
ADG392-392 TRANSPORTATION EQUIPMENT		414,594
ADG393-393 STORES EQUIPMENT		(1,267,523)
ADG394-394 TOOLS, SHOP, & GARAGE EQUIP		(3,396,593)
ADG395-395 LABORATORY EQUIPMENT		2,135,185
ADG396-396 POWER OPERATED EQUIPMENT		(399,823)
ADG397-397 COMMUNICATION EQUIPMENT		(35,365,219)
ADG397C-397 COMMUNICATION EQUIPMENT - CONTRA		33,199
ADG398-398 MISCELLANEOUS EQUIPMENT		266,899
ADG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA		918
	Total General Plant	**(60,158,207)**
	Total Accumulated Depreciation	**(1,254,012,913)**
INTANGIBLE PLANT [6]		
ADI301AGM-301 A&G / MISC		(2,942,394)
ADI303CA-303 CUSTOMER ACCOUNTING		(2,375,671)
ADI303CS-303 CUSTOMER SERVICE		(3,917,934)
ADI303CIS-303 CUSTOMER CIS		(478,769)
ADI303CCS-303 CUSTOMER CCS		(2,751,516)
ADI303D-303 DISTRIBUTION		(12,972,867)
ADI303AGM-303 A&G / MISC		(41,656,494)
ADI303L-303 A&G / MISC LABOR RELATED		(2,265,655)
ADI303PDNN-303 NON-NUCLEAR PROD - FUEL		(229,884)
ADI303PDNF-303 NON-NUCLEAR PROD - NON-FUEL		(2,750,519)
ADI303TD-303 TRANSMISSION & DISTRIBUTION		(213,325)
ADI303T-303 TRANSMISSION		(19,446,930)
	Total Intangible Plant	**(92,001,959)**
SPECIFIC ASSIGNMENT [6]		
ADI303BCDR-303 TX DEPR - CWIP - BIG CAJUN		2,584,573
ADI303BCR-303 AMORT BIG CAJUN TX RATE DEPR		4,966,095
ADI303N6R-303 TX DEPR - CWIP - NELSON #6		3,776,403
	Total Specific Assignment	**11,327,071**
	Total Accumulated Depreciation & Amortization	**(1,334,687,801)**

Notes:
[1] Reference WP/P RB 2.4
[2] Reference WP/P RB 2.7 for High/Low split
[3] Reference WP/P RB 2.5
[4] Reference WP/P RB 2.8 for Prim/Sec percentages & amounts
[5] Reference WP/P RB 2 9 for Lighting percentages & amounts
[6] Reference WP/P RB 2.6

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Entergy Texas, Inc.
Cost of Service
Electric Accumulated Provision for Depreciation
For The Test Year Ended March 31, 2013

Plant Account	Description	Accummulated Provision for Depreciation Excluding RWIP	Retirement Work In Progress - Cost of removal	Retirement Work In Progress - Salvage	Accumulated Provision for Depreciation	Accumulated Provision for Depreciation on Plant Held for Future Use	Accumulated Provision for Depreciation on Electric Plant In Service
311.0	Structures and Improvements	138,183,147	(2,011,969)	471,261	136,642,438	0	136,642,438
311.0	Structures and Improvements - Texas Contra	(34,286)	0	0	(34,286)	0	(34,286)
312.0	Boiler Plant Equipment	252,872,138	(3,698,468)	866,287	250,039,957	0	250,039,957
312.0	Boiler Plant Equipment - Texas Contra	(141,618)	0	0	(141,618)	0	(141,618)
314.0	Turbogenerator Units	125,384,297	(1,833,851)	429,540	123,979,986	0	123,979,986
314.0	Turbogenerator Units - Texas Contra	(441,610)	0	0	(441,610)	0	(441,610)
315.0	Accessory Electric Equipment	66,233,181	(968,716)	226,901	65,491,366	0	65,491,366
316.0	Misc. Power Plant Equipment	6,555,897	(95,886)	22,459	6,482,471	0	6,482,471
316.0	Misc. Power Plant Equipment - Texas Contra	(73)	0	0	(73)	0	(73)
317.0	Asset Retirement Costs	(2,580,957)	0	0	(2,580,957)	0	(2,580,957)
	Total Steam Production	586,030,117	(8,608,889)	2,016,448	579,437,675	0	579,437,675
334.0	Accessory Electric Equipment	218,749	0	0	218,749	0	218,749
335.1	Misc. Power Plant Equipment	37,425	0	0	37,425	0	37,425
	Total Hydraulic Production	256,174	0	0	256,174	0	256,174
	Total Production Plant	586,286,291	(17,217,779)	4,032,895	579,693,849	0	579,693,849
350.1	Land	(1,672)	23	(37)	(1,686)	0	(1,686)
350.2	Land Rights	11,746,273	(153,941)	249,471	11,841,804	472,021	11,369,783
352.0	Structure and Improvements	6,405,128	(87,457)	141,730	6,459,401	0	6,459,401
352.0	Structure and Improvements - Texas Contra	(17,071)	0	0	(17,071)	0	(17,071)
353.0	Station Equipment	130,154,952	(1,816,535)	2,943,819	131,282,236	0	131,282,236
353.0	Station Equipment - Texas Contra	(149,642)	0	0	(149,642)	0	(149,642)
353.3	Step Up Transformers	2,883,818	0	0	2,883,818	0	2,883,818
354.0	Towers and Fixtures	15,078,547	(205,885)	333,651	15,206,312	0	15,206,312
354.0	Towers and Fixtures - Texas Contra	(93,088)	0	0	(93,088)	0	(93,088)
355.0	Poles and Fixtures	59,981,218	(818,994)	1,327,236	60,489,460	0	60,489,460
355.0	Poles and Fixtures - Texas Contra	(3,502,817)	0	0	(3,502,817)	0	(3,502,817)
356.0	Overhead Conductors & Devices	56,316,963	(768,962)	1,246,155	56,794,157	0	56,794,157
356.0	Overhead Conductors & Devices - Texas Contra	(1,448,575)	0	0	(1,448,575)	0	(1,448,575)
358.0	Underground Conductor,Devices	40,710	(556)	901	41,055	0	41,055
359.0	Roads and Trails	97,566	(1,332)	2,159	98,393	0	98,393
	Total Transmission	277,492,310	(3,853,639)	6,245,085	279,883,756	472,021	279,411,736

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Entergy Texas, Inc.
Cost of Service
Electric Accumulated Provision for Depreciation
For The Test Year Ended March 31, 2013

Plant Account	Description	Accummulated Provision for Depreciation Excluding RWIP	Retirement Work In Progress - Cost of removal	Retirement Work In Progress - Salvage	Accumulated Provision for Depreciation	Accumulated Provision for Depreciation on Plant Held for Future Use	Accumulated Provision for Depreciation on Electric Plant In Service
360.1	Land	(1,335)	7	(14)	(1,341)	0	(1,341)
360.2	Land Rights	3,908,861	(21,837)	40,197	3,927,222	819	3,926,403
361.0	Structures and Improvements	2,777,799	(15,521)	28,572	2,790,849	0	2,790,849
362.0	Station Equipment	42,462,507	(237,263)	436,759	42,662,003	0	42,662,003
362.0	Station Equipment - Texas Contra	(262,291)	0	0	(262,291)	0	(262,291)
364.0	Poles, Towers, and Fixtures	80,571,844	(450,202)	828,742	80,950,385	0	80,950,385
364.0	Poles, Towers, and Fixtures - Texas Contra	(7,290,167)	0	0	(7,290,167)	0	(7,290,167)
365.0	Overhead Conductors & Devices	44,500,460	(248,650)	457,721	44,709,531	0	44,709,531
365.0	Overhead Conductors & Devices - Texas Contra	(3,864,780)	0	0	(3,864,780)	0	(3,864,780)
366.0	Underground Conduit	8,489,624	(47,436)	87,322	8,529,510	0	8,529,510
366.0	Underground Conduit - Texas Contra	(1,245,929)	0	0	(1,245,929)	0	(1,245,929)
367.0	Underground Conductor, Devices	35,235,013	(196,879)	362,419	35,400,553	0	35,400,553
367.0	Underground Conductor, Devices - Texas Contra	(3,816,392)	0	0	(3,816,392)	0	(3,816,392)
368.0	Line Transformers	78,163,528	(436,745)	803,971	78,530,754	0	78,530,754
368.0	Line Transformers - Texas Contra	(8,096,224)	0	0	(8,096,224)	0	(8,096,224)
369.1	Services-Overhead	22,479,426	(125,606)	231,218	22,585,038	0	22,585,038
369 1	Services-Overhead - Texas Contra	(3,060,932)	0	0	(3,060,932)	0	(3,060,932)
369.2	Services-Underground	19,954,611	(111,498)	205,248	20,048,361	0	20,048,361
369.2	Services-Underground - Texas Contra	(2,873,841)	0	0	(2,873,841)	0	(2,873,841)
370.0	Meters	14,716,787	(82,231)	151,373	14,785,929	0	14,785,929
370.0	Meters - Texas Contra	(3,254,250)	0	0	(3,254,250)	0	(3,254,250)
371.0	Installations On Cust Premises	1,078,478	(53,688)	98,830	1,123,620	0	1,123,620
371.0	Installations On Cust Premises - Texas Contra	(106,202)	0	0	(106,202)	0	(106,202)
371.1	Install-Non-Roadway Lighting	8,529,958	0	0	8,529,958	0	8,529,958
371.1	Install-Non-Roadway Lighting - Texas Contra	(1,000,700)	0	0	(1,000,700)	0	(1,000,700)
373.1	Street Light & Signal Systems	2,291,106	(12,802)	23,566	2,301,870	0	2,301,870
373.1	Street Light & Signal Systems - Texas Contra	(484,252)	0	0	(484,252)	0	(484,252)
373.2	Street Lighting - Non Roadway	23,237	(130)	239	23,346	0	23,346
373.2	Street Lighting - Non Roadway - Texas Contra	(5,275)	0	0	(5,275)	0	(5,275)
	Total Distribution	329,820,670	(2,040,480)	3,756,164	331,536,354	819	331,535,535
382.0	Computer Hardware	48,444	0	0	48,444	0	48,444
383.0	Computer Software	2,692,303	0	0	2,692,303	0	2,692,303
	Total Regional Transmission and Market	2,740,746	0	0	2,740,746	0	2,740,746

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Entergy Texas, Inc.
Cost of Service
Electric Accumulated Provision for Depreciation
For The Test Year Ended March 31, 2013

Plant Account	Description	Accummulated Provision for Depreciation Excluding RWIP	Retirement Work In Progress - Cost of removal	Retirement Work In Progress - Salvage	Accumulated Provision for Depreciation	Accumulated Provision for Depreciation on Plant Held for Future Use	Accumulated Provision for Depreciation on Electric Plant In Service
390.0	Structures and Improvements	27,090,500	(13,844)	9,184	27,085,841	0	27,085,841
390.0	Structures and Improvements - Texas Contra	(104,740)	0	0	(104,740)	0	(104,740)
391.1	Office Furniture and Equipment	(982,315)	502	(333)	(982,146)	0	(982,146)
391.2	Computer Equipment	(6,670,453)	3,409	(2,261)	(6,669,306)	0	(6,669,306)
391.3	Data Handling Equipment	3,250,755	(1,661)	1,102	3,250,196	0	3,250,196
392.0	Transportation Equipment	(414,665)	212	(141)	(414,594)	0	(414,594)
393.0	Stores Equipment	1,267,741	(648)	430	1,267,523	0	1,267,523
394.0	Tools, Shop & Garage Equipment	3,397,178	(1,736)	1,152	3,396,593	0	3,396,593
395.0	Laboratory Equipment	(2,135,552)	1,091	(724)	(2,135,185)	0	(2,135,185)
396.0	Power Operated Equipment	399,892	(204)	136	399,823	0	399,823
397.1	Communication Equipment	(2,220,321)	1,135	(753)	(2,219,939)	0	(2,219,939)
397.1	Communication Equipment - Texas Contra	(21,075)	0	0	(21,075)	0	(21,075)
397.2	Microwave & Fiber Optic Equip	37,591,623	(19,210)	12,744	37,585,158	0	37,585,158
397.2	Microwave & Fiber Optic Equip - Texas Contra	(12,124)	0	0	(12,124)	0	(12,124)
398.0	Miscellaneous Equipment	(266,945)	136	(90)	(266,899)	0	(266,899)
398.0	Miscellaneous Equipment - Texas Contra	(918)	0	0	(918)	0	(918)
	Total General Plant	60,168,580	(30,818)	20,445	60,158,207	0	60,158,207
301.0	Administrative & General/Miscellaneous	2,942,394	0	0	2,942,394	0	2,942,394
303.0	Administrative & General/Miscellaneous	41,656,494	0	0	41,656,494	0	41,656,494
303.0	Administrative & General/Miscellaneous - Labor-Related	2,265,655	0	0	2,265,655	0	2,265,655
303 0	Customer Accounting	2,375,671	0	0	2,375,671	0	2,375,671
303.0	Customer CCS	2,751,516	0	0	2,751,516	0	2,751,516
303.0	Customer CIS	478,769	0	0	478,769	0	478,769
303.0	Customer Service	3,917,934	0	0	3,917,934	0	3,917,934
303.0	Distribution	12,972,867	0	0	12,972,867	0	12,972,867
303.0	Non-Nuclear Production - Fuel	229,884	0	0	229,884	0	229,884
303.0	Non-Nuclear Production - Non-Fuel	2,750,519	0	0	2,750,519	0	2,750,519
303.0	Transmission	19,446,930	0	0	19,446,930	0	19,446,930
303.0	Transmission/Distribution	213,325	0	0	213,325	0	213,325
	Total Intangible Plant	92,001,959	0	0	92,001,959	0	92,001,959
Specific Assignment							
	Amort Big Cajun Tx Rate Depr	(4,966,095)	0	0	(4,966,095)	0	(4,966,095)
	Texas Depr - CWIP - Big Cajun	(2,584,573)	0	0	(2,584,573)	0	(2,584,573)
	Texas Depr - CWIP - Nelson 6	(3,776,403)	0	0	(3,776,403)	0	(3,776,403)
	Total Specific Assignment	(11,327,071)	0	0	(11,327,071)	0	(11,327,071)
Total Accumulated Provision for Depreciation & Amortization		1,337,183,485	(14,533,826.2)	12,038,142	1,334,687,801	472,840	1,334,214,961

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Accumulated Provision - High and Low Voltage Transmission
For The Test Year Ended March 31, 2013

Plant Account	Description	High Voltage	High Voltage Future Use	High Voltage	Low Voltage	Low Voltage Future Use	Low Voltage Total	Total	Future Use	Grand Total
350 1	Land	0	0	0	(1,686)	0	(1,686)	(1,686)	0	(1,686)
350.2	Land Rights	3,614,553	356,202	3,970,755	7,755,231	115,819	7,871,049	11,369,783	472,021	11,841,804
352 0	Structure and Improvements	3,012,825	0	3,012,825	3,446,576	0	3,446,576	6,459,401	0	6,459,401
352 0	Structure and Improvements - Texas Contra	(7,962)	0	(7,962)	(9,109)	0	(9,109)	(17,071)	0	(17,071)
353.0	Station Equipment	36,372,952	0	36,372,952	94,909,284	0	94,909,284	131,282,236	0	131,282,236
353.0	Station Equipment - Texas Contra	(51,434)	0	(51,434)	(98,208)	0	(98,208)	(149,642)	0	(149,642)
353.3	Step Up Transformers	2,883,818	0	2,883,818	0	0	0	2,883,818	0	2,883,818
354.0	Towers and Fixtures	13,704,425	0	13,704,425	1,501,887	0	1,501,887	15,206,312	0	15,206,312
354.0	Towers and Fixtures - Texas Contra	(83,894)	0	(83,894)	(9,194)	0	(9,194)	(93,088)	0	(93,088)
355.0	Poles and Fixtures	15,304,055	0	15,304,055	45,185,405	0	45,185,405	60,489,460	0	60,489,460
355.0	Poles and Fixtures - Texas Contra	(886,226)	0	(886,226)	(2,616,592)	0	(2,616,592)	(3,502,817)	0	(3,502,817)
356.0	Overhead Conductors & Devices	18,982,398	0	18,982,398	37,811,759	0	37,811,759	56,794,157	0	56,794,157
356.0	Overhead Conductors & Devices - Texas Contra	(477,698)	0	(477,698)	(970,877)	0	(970,877)	(1,448,575)	0	(1,448,575)
358.0	Underground Conductor,Devices	(32)	0	(32)	41,086	0	41,086	41,055	0	41,055
359.0	Roads and Trails	45,711	0	45,711	52,682	0	52,682	98,393	0	98,393
Total Transmission		92,413,491	356,202	92,769,693	186,998,244	115,819	187,114,063	279,411,736	472,021	279,883,756

Amounts may not add or tie to other schedules due to rounding.

WP/P RB 2.7

Entergy Texas, Inc.
Rate Case
Primary / Secondary Distribution Split - Accumulated Depreciation
Electric
For the Test Year Ended March 31, 2013

Line No.	Description	Total	Primary %	Secondary %	Primary Amount	Secondary Amount
		(1)	(2)	(3)	(1) * (2)	(1) * (3)
1	360.2 LAND RIGHTS - PRIMARY	(3,927,222)	100.00%		(3,927,222)	
2	364 POLES, TOWERS, & FIXTURES	(80,950,385)	77.69%	22.31%	(62,891,684)	(18,058,701)
3	364 POLES, TOWERS, & FIXTURES - CONTRA	7,290,167	77.69%	22.31%	5,663,851	1,626,316
4	365 OVERHEAD CONDUCTORS & DEVICES	(44,709,531)	87.36%	12.64%	(39,057,056)	(5,652,475)
5	365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	3,864,780	87.36%	12.64%	3,376,169	488,611
6	366 UNDERGROUND CONDUIT	(8,529,510)	44.28%	55.72%	(3,777,014)	(4,752,496)
7	366 UNDERGROUND CONDUIT - CONTRA	1,245,929	44.28%	55.72%	551,719	694,210
8	367 UNDERGROUND CONDUCT & DEVICES	(35,400,553)	77.48%	22.52%	(27,426,779)	(7,973,774)
9	367 UNDERGROUND CONDUCT & DEVICES - CONTRA	3,816,392	77.48%	22.52%	2,956,771	859,621

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Account 371 by Category
Net Plant and Depreciation Expense By Category
For The Test Year Ended March 31, 2013

Category	Plant Account	Plant In Service	%	Accumulated Provision	%	Net Plant in Service	Depreciation Expense	%
Lighting	371.1	28,699,558		8,529,958		20,169,599	827,060	
Lighting - Texas Contra	371 1	(11,226,165)		(1,000,700)		(10,225,464)	(328,029)	
Total Lighting		17,473,393	90.41%	7,529,258	88.10%	9,944,135	499,031	90.41%
Other	371.0	3,045,804		1,123,620		1,922,184	87,774	
Other - Texas Contra	371 0	(1,191,401)		(106,202)		(1,085,200)	(34,813)	
Total Other		1,854,402	9.59%	1,017,419	11.90%	836,984	52,961	9.59%
Total Account 371		19,327,795		8,546,677		10,781,119	551,992	

Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
Cost of Service
Fuel Inventory
For the Test Year Ended March 31, 2013

LINE_ITEM	FN	Amount [1]
FI151PE-151 FUEL STOCK		58,640,716
Grand Total		**58,640,716**

Notes:
[1] Reference WP/P RB 3.2

Entergy Texas, Inc.
Cost of Service
Fuel Inventory
For the Test Year Ended March 31, 2013

Account	Description	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Amount*
151100	Fuel Stock - Oil	236,270	197,783	276,681	548,755	444,530	454,197	462,115	557,609	522,570	514,941	419,841	457,124	601,585	438,000
151200	Fuel Stock - Gas	42,883,952	42,746,961	42,931,357	42,450,034	42,688,178	41,564,618	41,322,899	41,033,298	41,798,108	42,226,861	41,580,131	41,934,599	41,846,467	42,077,497
151300	Fuel Stock - Coal	17,925,371	19,351,223	19,440,567	18,382,132	17,197,283	15,749,651	14,741,764	14,801,157	14,234,654	12,640,835	13,849,088	14,926,326	16,387,791	16,125,218
152000	Fuel Stock Exp. Undistributed	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Fuel Inventory	61,045,593	62,295,967	62,648,605	61,380,922	60,329,991	57,768,467	56,526,777	56,392,064	56,555,331	55,382,638	55,849,061	57,318,048	58,835,843	58,640,716

*13 Month Average Balance

Amounts may not add or tie to other schedules due to rounding.

RB 4
Mat & Supplies (13 Mo Avg)

Entergy Texas, Inc.
Cost of Service
Materials & Supplies
For the Test Year Ended March 31, 2013

LINE_ITEM	FN	Amount [1]
MS154PD-154 PRODUCTION DEMAND		688,164
MS154PTD-154 PRODUCT / TRANSMISSION / DISTRIBUTION		26,984,143
MS163PTD-163 PRODUCT / TRANSMISSION / DISTRIBUTION		3,138,597
Grand Total		**30,810,904**

Notes:
[1] Reference WP/P RB 4.2

Entergy Texas, Inc.
Cost of Service
Materials & Supplies
For the Test Year Ended March 31, 2013

Account	Description	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Amount*
154082	Inv Held By La Generating	639,559	645,281	651,561	645,365	641,475	637,585	653,077	662,360	649,010	644,990	640,542	611,260	605,472	640,580
154302	Transmission Reel Deposits	23,623	24,523	24,523	25,200	25,200	25,950	26,817	25,800	24,900	25,690	23,162	24,269	27,155	25,139
154NL6	Co Owners NL6 M&S Inventory	(48,551)	(58,080)	(67,468)	(69,656)	(54,190)	24,357	50,471	55,187	131,801	150,613	174,763	140,284	189,070	47,585
154PAS	General Inventory-Passport	26,097,642	26,018,328	26,346,540	26,603,346	26,697,698	26,357,443	26,780,731	26,426,711	26,844,536	28,669,388	28,549,866	28,667,981	26,406,833	26,959,003
163000	Stores Expenses Undistributed	3,251,513	3,245,712	3,294,077	3,510,539	3,579,909	3,454,248	3,471,435	2,332,024	2,652,604	3,362,715	2,905,337	2,455,667	3,285,984	3,138,597
	Total Materials & Supplies	29,963,786	29,875,765	30,249,232	30,714,795	30,890,092	30,499,583	30,982,531	29,502,082	30,302,851	32,853,395	32,293,671	31,899,462	30,514,513	30,810,904

*13 Month Average Balance

Amounts may not add or tie to other schedules due to rounding.

RB 5
Prepayments (13 Mo Avg)

Entergy Texas, Inc.
Cost of Service
Prepayments
For the Test Year Ended March 31, 2013

LINE_ITEM	FN	Amount [1]
PP165TP-165 PLANT		2,736,014
PP165L-165 LABOR		393,697
PP165RSRT-165 REVENUE TAXES		6,219,403
PP165CFT-165 CORPORATE FRANCHISE TAXES		26,836
Grand Total		**9,375,951**

Notes:
[1] Reference WP/P RB 5.2

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Prepayments
For the Test Year Ended March 31, 2013

Account	Description	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Amount*
165000	Prepayments	148,521	143,389	147,913	14,042	143,974	115,044	140,791	121,525	116,958	113,615	119,021	124,150	58,394	115,949
165100	Prepaid Insurance	610,653	469,604	333,413	4,481,245	4,042,247	3,603,249	3,164,251	2,725,253	2,830,478	2,405,794	1,964,176	1,522,559	1,237,308	2,260,787
165400	Prepaid Ins Directors&Officers	35,868	23,912	11,956	0	125,239	113,853	102,468	91,083	79,697	68,312	56,927	45,541	34,156	60,693
165403	Pp Taxes Franchise-La	(24,999)	66,668	58,335	50,002	41,669	41,669	25,003	16,670	18,015	19,360	19,360	19,360	(2,239)	26,836
165405	Pp Taxes Gross Receipts-Tx	0	1,353,226	676,613	0	1,387,322	693,661	0	2,019,636	1,009,818	0	1,465,928	732,964	0	718,398
165406	Pp Taxes Franchise City-Tx	3,344,400	2,229,600	1,114,800	0	2,587,139	11,608,420	10,447,578	9,286,736	8,125,894	6,965,052	5,804,210	4,643,368	3,482,526	5,356,902
165409	Pp Taxes-Street Rental	143,219	95,618	59,726	12,125	272,635	247,852	223,065	198,280	173,495	148,710	124,326	99,541	74,756	144,104
165510	Prepaid Dues to EEI	155,552	138,269	120,985	103,702	86,418	69,134	51,851	34,567	17,284	0	224,903	187,419	168,677	104,520
165520	Ad Valorem Taxes	246,479	219,093	191,707	164,321	136,935	109,549	82,163	54,777	27,391	0	229,135	208,305	187,475	142,872
165RNT	Prepaid Rent Expense	106,774	107,099	107,099	107,099	107,099	107,099	107,099	107,099	107,099	122,605	122,605	122,874	122,874	111,886
165SAI	PrePaid Designated Servic-SAIC	0	559,944	281,948	0	562,400	278,814	0	571,165	285,583	0	566,734	284,274	0	260,836
165U39	Prepaid Life Insurance Kidco	0	0	0	0	0	0	0	0	0	312,728	312,728	312,728	0	72,168
	Total Prepayments	4,766,469	5,406,423	3,104,496	4,932,536	9,493,077	16,988,344	14,344,269	15,226,791	12,791,711	10,156,177	11,010,053	8,303,084	5,363,928	9,375,951

*13 Month Average Balance

Amounts may not add or tie to other schedules due to rounding.

WP/P RB 5.2

RB 6
Prop Insur Reserve

Entergy Texas, Inc.
Cost of Service
Accumulated Provision for Property Insurance Reserve
For The Test Year Ended March 31, 2013

LINE_ITEM	FN	Amount [1]
PIR228-228 PROPERTY INSURANCE RESERVE		55,920,521
Grand Total		**55,920,521**

Notes:
[1] Reference WP/P RB 6.2

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Accumulated Provision for Property Insurance Reserve
For The Test Year Ended March 31, 2013

Account	Description	Amount
228100	Accum Prov For Prop Insurance	55,920,521
	Total Accumulated Provision for Property Insurance Reserve	55,920,521

Amounts may not add or tie to other schedules due to rounding.