

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE - INTERRUPTIBLE SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES - TRANSMISSION LESS THAN 230 KV - ALL REVENUE CLASSES										
LINE NO.	MONTH	UNADJUSTED		WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
		KWH SALES								
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	9,881,638		-	-	9,881,638	-	-		-
2	MAY	10,747,394		-	-	10,747,394	-	-		-
3	JUN	14,555,537		-	-	14,555,537	-	-		-
4	JULY	14,072,671		-	-	14,072,671	-	-		-
5	AUG	15,358,932		-	-	15,358,932	-	-		-
6	SEP	16,594,480		-	-	16,594,480	-	-		-
7	OCT	15,695,465		-	-	15,695,465	-	-		-
8	NOV	14,036,150		-	-	14,036,150	-	-		-
9	DEC	11,814,569		-	-	11,814,569	-	-		-
10	JAN	10,740,400		-	-	10,740,400	-	-		-
11	FEB	7,511,722		-	-	7,511,722	-	-		-
12	MAR	14,053,641		-	-	14,053,641	-	-		-
13	TOT	155,062,599		-	-	155,062,599	-	-		-

Sponsored by Myra L. Talkington

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LARGE INDUSTRIAL POWER SERVICE - INTERRUPTIBLE SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES - TRANSMISSION GREATER THAN 230 KV - ALL REVENUE CLASSES											
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES	ADJUSTMENT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	APR	20,736,200	-	-	20,736,200	-	-	-	-	-	-
2	MAY	14,602,720	-	-	14,602,720	-	-	-	-	-	-
3	JUN	22,001,060	-	-	22,001,060	-	-	-	-	-	-
4	JULY	24,369,628	-	-	24,369,628	-	-	-	-	-	-
5	AUG	24,070,311	-	-	24,070,311	-	-	-	-	-	-
6	SEP	23,146,400	-	-	23,146,400	-	-	-	-	-	-
7	OCT	18,536,740	-	-	18,536,740	-	-	-	-	-	-
8	NOV	12,927,720	-	-	12,927,720	-	-	-	-	-	-
9	DEC	20,958,840	-	-	20,958,840	-	-	-	-	-	-
10	JAN	19,173,740	-	-	19,173,740	-	-	-	-	-	-
11	FEB	20,036,780	-	-	20,036,780	-	-	-	-	-	-
12	MAR	20,258,000	-	-	20,258,000	-	-	-	-	-	-
13	TOT	240,818,139	-	-	240,818,139	-	-	-	-	-	-

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LARGE INDUSTRIAL POWER SERVICE - INTERRUPTIBLE SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES - ALL VOLTAGES - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	30,617,838	-	-	30,617,838	-	-	-	-
2	MAY	25,350,114	-	-	25,350,114	-	-	-	-
3	JUN	36,556,597	-	-	36,556,597	-	-	-	-
4	JULY	38,442,299	-	-	38,442,299	-	-	-	-
5	AUG	39,429,243	-	-	39,429,243	-	-	-	-
6	SEP	39,740,880	-	-	39,740,880	-	-	-	-
7	OCT	34,232,205	-	-	34,232,205	-	-	-	-
8	NOV	26,963,870	-	-	26,963,870	-	-	-	-
9	DEC	32,773,409	-	-	32,773,409	-	-	-	-
10	JAN	29,914,140	-	-	29,914,140	-	-	-	-
11	FEB	27,548,502	-	-	27,548,502	-	-	-	-
12	MAR	34,311,641	-	-	34,311,641	-	-	-	-
13	TOT	395,880,738	-	-	395,880,738	-	-	-	-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES (INCLUDING INTERRUPTIBLE) - PRIMARY - ALL REVENUE CLASS											
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER ADJUSTMENT KWH	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES	ADJUSTMENT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	APR	12,405,302	0.000%	(71,610)	12,333,692	10	-	-	-	-	-
2	MAY	12,614,403	0.000%	(53,596)	12,560,807	10	-	-	-	-	-
3	JUN	13,239,339	0.000%	(54,743)	13,184,596	10	-	-	-	-	-
4	JULY	14,031,391	0.000%	13,049	14,044,440	10	-	-	-	-	-
5	AUG	13,878,269	0.000%	9,519	13,887,788	10	-	-	-	-	-
6	SEP	14,488,163	0.000%	(19,639)	14,468,524	10	-	-	-	-	-
7	OCT	14,290,611	0.000%	56,005	14,346,616	10	-	-	-	-	-
8	NOV	13,904,276	0.000%	16,488	13,920,764	10	-	-	-	-	-
9	DEC	12,701,066	0.000%	23,566	12,724,632	10	-	-	-	-	-
10	JAN	11,780,261	0.000%	(18,122)	11,762,139	10	-	-	-	-	-
11	FEB	12,994,160	0.000%	31,061	13,025,221	10	-	-	-	-	-
12	MAR	12,611,754	0.000%	75,928	12,687,682	10	-	-	-	-	-
13	TOT	158,938,995		7,887	158,946,882	120	-	-	-	-	-

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES (INCLUDING INTERRUPTIBLE) - TRANSMISSION LESS THAN 230 KV - ALL REVENUE CLASS										
LINE NO.	MONTH	UNADJUSTED		WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS (1)	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	APR	300,526,605	0.000%	(448,325)	300,078,280	67	-	-	-	-
2	MAY	299,947,211	0.000%	(313,889)	299,633,322	67	-	-	-	-
3	JUN	310,724,212	0.000%	(301,274)	310,422,938	67	-	-	-	-
4	JULY	318,327,832	0.000%	68,900	318,396,732	67	-	-	-	-
5	AUG	308,725,387	0.000%	48,540	308,773,927	67	-	-	-	-
6	SEP	327,306,779	0.000%	(100,553)	327,206,226	67	-	-	-	-
7	OCT	309,541,338	0.000%	281,504	309,822,842	67	-	-	-	-
8	NOV	298,156,262	0.000%	91,654	298,247,916	67	-	-	-	-
9	DEC	292,370,927	0.000%	141,634	292,512,561	67	-	-	-	-
10	JAN	289,419,017	0.000%	(111,955)	289,307,062	67	-	-	-	-
11	FEB	276,598,451	0.000%	170,631	276,769,082	67	-	-	-	-
12	MAR	268,142,196	0.000%	460,825	268,603,021	67	-	-	-	-
13	TOT	3,599,786,217		(12,307)	3,599,773,910	804	-	-	-	-

(1) Does not include customer count for Interruptible Schedules.

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES (INCLUDING INTERRUPTIBLE) - TRANSMISSION GREATER THAN 230 KV - ALL REVENUE CLASS									
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS (I)	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	135,149,153	0.000%	-	135,149,153	6	-	-	-
2	MAY	132,655,672	0.000%	-	132,655,672	6	-	-	-
3	JUN	124,286,459	0.000%	-	124,286,459	6	-	-	-
4	JULY	129,468,324	0.000%	-	129,468,324	6	-	-	-
5	AUG	135,280,717	0.000%	-	135,280,717	6	-	-	-
6	SEP	142,085,303	0.000%	-	142,085,303	6	-	-	-
7	OCT	134,616,883	0.000%	-	134,616,883	6	-	-	-
8	NOV	140,580,014	0.000%	-	140,580,014	6	-	-	-
9	DEC	125,747,996	0.000%	-	125,747,996	6	-	-	-
10	JAN	123,627,714	0.000%	-	123,627,714	6	-	-	-
11	FEB	129,583,219	0.000%	-	129,583,219	6	-	-	-
12	MAR	131,352,014	0.000%	-	131,352,014	6	-	-	-
13	TOT	1,584,433,468	-	-	1,584,433,468	72	-	-	-

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LARGE INDUSTRIAL POWER SERVICE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES (INCLUDING INTERRUPTIBLE) - ALL VOLTAGES - ALL REVENUE CLASS										
LINE NO.	MONTH	UNADJUSTED		WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS (I)	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
		KWH SALES								
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	448,081,060		0.000%	(519,934)	447,561,126	83	-		-
2	MAY	445,217,286		0.000%	(367,485)	444,849,801	83	-		-
3	JUN	448,250,010		0.000%	(356,017)	447,893,993	83	-		-
4	JULY	461,827,547		0.000%	81,950	461,909,497	83	-		-
5	AUG	457,884,373		0.000%	58,059	457,942,432	83	-		-
6	SEP	483,880,245		0.000%	(120,192)	483,760,053	83	-		-
7	OCT	458,448,832		0.000%	337,509	458,786,341	83	-		-
8	NOV	452,640,552		0.000%	108,122	452,748,674	83	-		-
9	DEC	430,819,989		0.000%	165,199	430,985,188	83	-		-
10	JAN	424,826,992		0.000%	(130,076)	424,696,916	83	-		-
11	FEB	419,175,830		0.000%	201,692	419,377,522	83	-		-
12	MAR	412,105,964		0.000%	536,753	412,642,717	83	-		-
13	TOT	5,343,158,680			(4,421)	5,343,154,259	996	-		-

(1) Does not include customer count for Interruptible Schedules.

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
AREA LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-RESIDENTIAL REVENUE CLASS											
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES	ADJUSTMENT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	APR	1,342,585	-	-	1,342,585	585	-	-	-	-	-
2	MAY	1,345,243	-	-	1,345,243	597	-	-	-	-	-
3	JUN	1,356,729	-	-	1,356,729	597	-	-	-	-	-
4	JULY	1,291,747	-	-	1,291,747	603	-	-	-	-	-
5	AUG	1,299,371	-	-	1,299,371	599	-	-	-	-	-
6	SEP	1,305,530	-	-	1,305,530	604	-	-	-	-	-
7	OCT	1,309,850	-	-	1,309,850	610	-	-	-	-	-
8	NOV	1,311,961	-	-	1,311,961	608	-	-	-	-	-
9	DEC	1,319,800	-	-	1,319,800	616	-	-	-	-	-
10	JAN	1,316,709	-	-	1,316,709	615	-	-	-	-	-
11	FEB	1,322,267	-	-	1,322,267	621	-	-	-	-	-
12	MAR	1,330,983	-	-	1,330,983	618	-	-	-	-	-
13	TOT	15,852,775	-	-	15,852,775	7,273	-	-	-	-	-

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AREA LIGHTING SERVICE
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SECONDARY-COMMERCIAL REVENUE CLASS									
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	2,364,803	-	-	2,364,803	701	-	-	-
2	MAY	2,424,545	-	-	2,424,545	706	-	-	-
3	JUN	2,436,782	-	-	2,436,782	703	-	-	-
4	JULY	2,290,341	-	-	2,290,341	707	-	-	-
5	AUG	2,319,682	-	-	2,319,682	702	-	-	-
6	SEP	2,329,743	-	-	2,329,743	701	-	-	-
7	OCT	2,331,077	-	-	2,331,077	710	-	-	-
8	NOV	2,326,658	-	-	2,326,658	702	-	-	-
9	DEC	2,333,054	-	-	2,333,054	702	-	-	-
10	JAN	2,359,357	-	-	2,359,357	710	-	-	-
11	FEB	2,364,420	-	-	2,364,420	703	-	-	-
12	MAR	2,387,845	-	-	2,387,845	707	-	-	-
13	TOT	28,268,307	-	-	28,268,307	8,454	-	-	-

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WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
AREA LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	23,771	-	-	23,771	16	-	-	-
2	MAY	23,771	-	-	23,771	16	-	-	-
3	JUN	23,861	-	-	23,861	16	-	-	-
4	JULY	23,845	-	-	23,845	16	-	-	-
5	AUG	23,921	-	-	23,921	16	-	-	-
6	SEP	23,583	-	-	23,583	16	-	-	-
7	OCT	23,516	-	-	23,516	16	-	-	-
8	NOV	24,177	-	-	24,177	16	-	-	-
9	DEC	23,771	-	-	23,771	16	-	-	-
10	JAN	23,771	-	-	23,771	16	-	-	-
11	FEB	23,318	-	-	23,318	16	-	-	-
12	MAR	24,225	-	-	24,225	16	-	-	-
13	TOT	285,531	-	-	285,531	192	-	-	-

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AREA LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-INDUSTRIAL REVENUE CLASS											
LINE NO.	MONTH	UNADJUSTED		WEATHER FACTOR	WEATHER		WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
		KWH SALES			KWH ADJUSTMENT	KWH					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	APR	119,694	-	-	119,694	43	-	-	-	-	-
2	MAY	119,944	-	-	119,944	44	-	-	-	-	-
3	JUN	118,903	-	-	118,903	43	-	-	-	-	-
4	JULY	113,506	-	-	113,506	43	-	-	-	-	-
5	AUG	113,604	-	-	113,604	42	-	-	-	-	-
6	SEP	114,357	-	-	114,357	43	-	-	-	-	-
7	OCT	113,546	-	-	113,546	44	-	-	-	-	-
8	NOV	113,766	-	-	113,766	44	-	-	-	-	-
9	DEC	115,429	-	-	115,429	43	-	-	-	-	-
10	JAN	115,789	-	-	115,789	46	-	-	-	-	-
11	FEB	115,797	-	-	115,797	44	-	-	-	-	-
12	MAR	115,551	-	-	115,551	43	-	-	-	-	-
13	TOT	1,389,886		-	1,389,886	522	-				

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AREA LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-LIGHTING REVENUE CLASS									
LINE NO.	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES ADJUSTMENT (j)
1	APR	75,460	-	-	75,460	79	-	-	-
2	MAY	80,804	-	-	80,804	78	-	-	-
3	JUN	76,633	-	-	76,633	77	-	-	-
4	JULY	78,062	-	-	78,062	76	-	-	-
5	AUG	77,303	-	-	77,303	76	-	-	-
6	SEP	76,953	-	-	76,953	77	-	-	-
7	OCT	76,201	-	-	76,201	78	-	-	-
8	NOV	76,385	-	-	76,385	77	-	-	-
9	DEC	76,571	-	-	76,571	75	-	-	-
10	JAN	75,580	-	-	75,580	74	-	-	-
11	FEB	75,169	-	-	75,169	77	-	-	-
12	MAR	75,255	-	-	75,255	77	-	-	-
13	TOT	920,375	-	-	920,375	921	-	-	-

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SECONDARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES ADJUSTMENT (j)
1	APR	3,926,314	-	-	3,926,314	1,424	-	-	-
2	MAY	3,994,307	-	-	3,994,307	1,441	-	-	-
3	JUN	4,012,909	-	-	4,012,909	1,436	-	-	-
4	JULY	3,797,501	-	-	3,797,501	1,445	-	-	-
5	AUG	3,833,881	-	-	3,833,881	1,435	-	-	-
6	SEP	3,850,167	-	-	3,850,167	1,441	-	-	-
7	OCT	3,854,189	-	-	3,854,189	1,458	-	-	-
8	NOV	3,852,947	-	-	3,852,947	1,447	-	-	-
9	DEC	3,868,625	-	-	3,868,625	1,452	-	-	-
10	JAN	3,891,206	-	-	3,891,206	1,461	-	-	-
11	FEB	3,900,971	-	-	3,900,971	1,461	-	-	-
12	MAR	3,933,858	-	-	3,933,858	1,461	-	-	-
13	TOT	46,716,874	-	-	46,716,874	17,362	-	-	-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL STREET LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-RESIDENTIAL REVENUE CLASS									
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	144,713	-	-	144,713	7	-	-	-
2	MAY	144,600	-	-	144,600	7	-	-	-
3	JUN	145,127	-	-	145,127	8	-	-	-
4	JULY	144,506	-	-	144,506	6	-	-	-
5	AUG	144,712	-	-	144,712	6	-	-	-
6	SEP	144,015	-	-	144,015	7	-	-	-
7	OCT	143,310	-	-	143,310	7	-	-	-
8	NOV	142,575	-	-	142,575	6	-	-	-
9	DEC	142,392	-	-	142,392	6	-	-	-
10	JAN	142,297	-	-	142,297	6	-	-	-
11	FEB	142,552	-	-	142,552	6	-	-	-
12	MAR	142,318	-	-	142,318	5	-	-	-
13	TOT	1,723,116	-	-	1,723,116	77	-	-	-

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL STREET LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-LIGHTING REVENUE CLASS											
LINE NO.	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES ADJUSTMENT (j)		
1	APR	10	-	-	10	-	-	-	-		
2	MAY	10	-	-	10	-	-	-	-		
3	JUN	10	-	-	10	-	-	-	-		
4	JULY	259	-	-	259	-	-	-	-		
5	AUG	(4,234)	-	-	(4,234)	-	-	-	-		
6	SEP	10	-	-	10	-	-	-	-		
7	OCT	10	-	-	10	-	-	-	-		
8	NOV	10	-	-	10	-	-	-	-		
9	DEC	10	-	-	10	-	-	-	-		
10	JAN	10	-	-	10	-	-	-	-		
11	FEB	10	-	-	10	-	-	-	-		
12	MAR	10	-	-	10	-	-	-	-		
13	TOT	(3,878)	-	-	(3,878)	-	-	-	-		

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
NON-ROADWAY LIGHTING CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES - ALL VOLTAGES (SECONDARY) - ALL REVENUE CLASSES											
LINE NO.	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES	ADJUSTMENT (j)	
1	APR	4,071,037	-	-	4,071,037	1,431	-	-	-	-	
2	MAY	4,138,916	-	-	4,138,916	1,448	-	-	-	-	
3	JUN	4,158,046	-	-	4,158,046	1,444	-	-	-	-	
4	JULY	3,942,266	-	-	3,942,266	1,451	-	-	-	-	
5	AUG	3,974,359	-	-	3,974,359	1,441	-	-	-	-	
6	SEP	3,994,191	-	-	3,994,191	1,448	-	-	-	-	
7	OCT	3,997,508	-	-	3,997,508	1,465	-	-	-	-	
8	NOV	3,995,532	-	-	3,995,532	1,453	-	-	-	-	
9	DEC	4,011,026	-	-	4,011,026	1,458	-	-	-	-	
10	JAN	4,033,513	-	-	4,033,513	1,467	-	-	-	-	
11	FEB	4,043,532	-	-	4,043,532	1,467	-	-	-	-	
12	MAR	4,076,185	-	-	4,076,185	1,466	-	-	-	-	
13	TOT	48,436,111	-	-	48,436,111	17,439	-	-	-	-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
STREET AND HIGHWAY LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-COMMERCIAL REVENUE CLASS											
LINE NO.	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES	ADJUSTMENT (j)	
1	APR	31,625	-	-	31,625	17	-	-	-	-	
2	MAY	31,415	-	-	31,415	17	-	-	-	-	
3	JUN	31,415	-	-	31,415	17	-	-	-	-	
4	JULY	32,317	-	-	32,317	18	-	-	-	-	
5	AUG	32,317	-	-	32,317	18	-	-	-	-	
6	SEP	32,317	-	-	32,317	18	-	-	-	-	
7	OCT	32,233	-	-	32,233	18	-	-	-	-	
8	NOV	32,187	-	-	32,187	18	-	-	-	-	
9	DEC	32,187	-	-	32,187	18	-	-	-	-	
10	JAN	32,187	-	-	32,187	18	-	-	-	-	
11	FEB	32,187	-	-	32,187	18	-	-	-	-	
12	MAR	31,823	-	-	31,823	18	-	-	-	-	
13	TOT	384,207	-	-	384,207	213	-	-	-	-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
STREET AND HIGHWAY LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-GOVERNMENTAL REVENUE CLASS									
LINE NO.	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES ADJUSTMENT (j)
1	APR	151	-	-	151	-	-	-	-
2	MAY	151	-	-	151	-	-	-	-
3	JUN	151	-	-	151	-	-	-	-
4	JULY	151	-	-	151	-	-	-	-
5	AUG	151	-	-	151	-	-	-	-
6	SEP	151	-	-	151	-	-	-	-
7	OCT	151	-	-	151	-	-	-	-
8	NOV	151	-	-	151	-	-	-	-
9	DEC	151	-	-	151	-	-	-	-
10	JAN	151	-	-	151	-	-	-	-
11	FEB	151	-	-	151	-	-	-	-
12	MAR	151	-	-	151	-	-	-	-
13	TOT	1,808	-	-	1,808	-	-	-	-

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
STREET AND HIGHWAY LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-INDUSTRIAL REVENUE CLASS									
LINE NO	MONTH	UNADJUSTED KWH SALES (c)	WEATHER FACTOR (d)	WEATHER KWH ADJUSTMENT (e)	WEATHER ADJUSTED KWH SALES (f)	NUMBER OF CUSTOMERS (g)	CHANGE IN CUSTOMERS (h)	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER (i)	YEAR-END CUSTOMER KWH SALES ADJUSTMENT (j)
1	APR	3,928	-	-	3,928	2	-	-	-
2	MAY	3,928	-	-	3,928	2	-	-	-
3	JUN	3,928	-	-	3,928	2	-	-	-
4	JULY	4,028	-	-	4,028	2	-	-	-
5	AUG	4,028	-	-	4,028	2	-	-	-
6	SEP	4,028	-	-	4,028	2	-	-	-
7	OCT	4,028	-	-	4,028	2	-	-	-
8	NOV	4,028	-	-	4,028	2	-	-	-
9	DEC	4,028	-	-	4,028	2	-	-	-
10	JAN	4,028	-	-	4,028	2	-	-	-
11	FEB	4,028	-	-	4,028	2	-	-	-
12	MAR	3,928	-	-	3,928	2	-	-	-
13	TOT	47,932	-	-	47,932	24	-	-	-

ENERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
STREET AND HIGHWAY LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-LIGHTING REVENUE CLASS												
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES	ADJUSTMENT		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
1	APR	2,704,405	-	-	2,704,405	255	-	-	-	-		
2	MAY	2,701,875	-	-	2,701,875	251	-	-	-	-		
3	JUN	2,704,406	-	-	2,704,406	252	-	-	-	-		
4	JULY	2,677,470	-	-	2,677,470	253	-	-	-	-		
5	AUG	2,678,453	-	-	2,678,453	255	-	-	-	-		
6	SEP	2,680,450	-	-	2,680,450	255	-	-	-	-		
7	OCT	2,689,227	-	-	2,689,227	254	-	-	-	-		
8	NOV	2,691,979	-	-	2,691,979	253	-	-	-	-		
9	DEC	2,700,923	-	-	2,700,923	251	-	-	-	-		
10	JAN	2,698,527	-	-	2,698,527	254	-	-	-	-		
11	FEB	2,698,578	-	-	2,698,578	252	-	-	-	-		
12	MAR	2,696,573	-	-	2,696,573	252	-	-	-	-		
13	TOT	32,323,864	-	-	32,323,864	3,037	-	-	-	-		

ENERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
STREET AND HIGHWAY LIGHTING SERVICE
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

SECONDARY-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	APR	2,740,108	-	-	2,740,108	274	-	-	-
2	MAY	2,737,368	-	-	2,737,368	270	-	-	-
3	JUN	2,739,899	-	-	2,739,899	271	-	-	-
4	JULY	2,713,965	-	-	2,713,965	273	-	-	-
5	AUG	2,714,948	-	-	2,714,948	275	-	-	-
6	SEP	2,716,945	-	-	2,716,945	275	-	-	-
7	OCT	2,725,638	-	-	2,725,638	274	-	-	-
8	NOV	2,728,344	-	-	2,728,344	273	-	-	-
9	DEC	2,737,288	-	-	2,737,288	271	-	-	-
10	JAN	2,735,892	-	-	2,735,892	274	-	-	-
11	FEB	2,734,943	-	-	2,734,943	272	-	-	-
12	MAR	2,732,474	-	-	2,732,474	272	-	-	-
13	TOT	32,757,812	-	-	32,757,812	3,274	-	-	-

ENERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
ROADWAY LIGHTING CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

ALL SCHEDULES (SHL ONLY) - ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASSES												
LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES	YEAR-END CUSTOMER ADJUSTMENT		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
1	APR	2,740,108	-	-	2,740,108	274	-	-	-	-		
2	MAY	2,737,368	-	-	2,737,368	270	-	-	-	-		
3	JUN	2,739,899	-	-	2,739,899	271	-	-	-	-		
4	JULY	2,713,965	-	-	2,713,965	273	-	-	-	-		
5	AUG	2,714,948	-	-	2,714,948	275	-	-	-	-		
6	SEP	2,716,945	-	-	2,716,945	275	-	-	-	-		
7	OCT	2,725,638	-	-	2,725,638	274	-	-	-	-		
8	NOV	2,728,344	-	-	2,728,344	273	-	-	-	-		
9	DEC	2,737,288	-	-	2,737,288	271	-	-	-	-		
10	JAN	2,735,892	-	-	2,735,892	274	-	-	-	-		
11	FEB	2,734,943	-	-	2,734,943	272	-	-	-	-		
12	MAR	2,732,474	-	-	2,732,474	272	-	-	-	-		
13	TOT	32,757,812	-	-	32,757,812	3,274	-	-	-	-		

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
Calculation of Weather Adjustment Factor, Year Ending March 31, 2013
Residential (MWh)

	Customers [1]	Actual Sales [2]	Usage Per Customer [3]=[2]/[1]	HDD		CDD		Change in		Weather Adjustment [10]	Weather Factor [11]=[10]/[2]	Weather Adjusted Usage
				Actual [4]	Normal [5]	Actual [6]	Normal [7]	HDD [8]=[5]-[4]	CDD [9]=[7]-[6]			
Apr-12	363,078	352,856	0.972	6	41	83	39	35	(44)	(8,746)	(2.48%)	344,110
May-12	363,892	399,478	1.098	0	5	140	115	5	(25)	(17,976)	(4.50%)	381,502
Jun-12	364,536	559,541	1.535	0	0	300	268	0	(32)	(29,126)	(5.21%)	530,415
Jul-12	364,963	611,076	1.674	0	0	350	356	0	6	6,002	0.98%	617,078
Aug-12	366,082	631,397	1.725	0	0	370	375	0	5	4,331	0.69%	635,728
Sep-12	365,552	636,106	1.740	0	0	352	342	0	(10)	(9,041)	(1.42%)	627,065
Oct-12	365,610	473,257	1.294	0	1	178	198	1	20	20,790	4.39%	494,047
Nov-12	364,953	373,325	1.023	30	29	79	73	(1)	(6)	(5,255)	(1.41%)	368,070
Dec-12	364,997	371,235	1.017	90	138	26	21	49	(5)	28,169	7.59%	399,404
Jan-13	365,803	500,001	1.367	239	258	14	8	19	(6)	7,538	1.51%	507,539
Feb-13	366,485	394,252	1.076	158	239	12	6	80	(6)	48,067	12.19%	442,320
Mar-13	366,776	368,957	1.006	121	135	6	15	14	8	16,170	4.38%	385,127
Total	365,227	5,671,481		643	845	1,909	1,816	202	(93)	60,923	1.07%	5,732,404

Source: Sales & Marketing

ENTERGY TEXAS, INC.
Calculation of Weather Adjustment Factor, Year Ending March 31, 2013
Commercial (MWh)

	Customers [1]	Actual Sales [2]	Usage Per Customer [3]=[2]/[1]		HDD		CDD		Change in		Weather Adjustment [10]	Weather Factor [11]=[10]/[2]	Weather Adjusted Usage
			Actual	Normal	Actual	Normal	Actual	Normal	HDD [8]=[5]-[4]	CDD [9]=[7]-[6]			
Apr-12	45,003	335,332	1	15	230	151	6	151	14	(79)	(8,823)	(2.63%)	326,509
May-12	45,065	355,824	0	1	303	269	1	269	1	(35)	(6,540)	(1.84%)	349,284
Jun-12	45,043	409,619	0	0	477	444	0	444	0	(33)	(6,699)	(1.64%)	402,920
Jul-12	45,152	414,716	0	0	517	523	0	523	0	6	1,482	0.36%	416,198
Aug-12	45,083	419,841	0	0	533	538	0	538	0	5	1,051	0.25%	420,891
Sep-12	45,196	433,199	0	0	519	509	0	509	0	(10)	(2,220)	(0.51%)	430,979
Oct-12	45,231	384,774	0	0	335	356	0	356	0	20	5,950	1.55%	390,724
Nov-12	45,186	343,590	7,604	11	201	198	201	198	5	(3)	1,830	0.53%	345,421
Dec-12	45,247	325,106	7,185	70	113	97	113	97	38	(15)	2,924	0.90%	328,030
Jan-13	45,472	343,397	7,552	145	69	54	69	54	8	(15)	(2,505)	(0.73%)	340,892
Feb-13	45,408	321,853	7,088	82	73	48	73	48	57	(25)	3,502	1.09%	325,354
Mar-13	45,473	316,063	6,951	44	65	87	65	87	24	22	9,858	3.12%	325,921
Total	45,213	4,403,314	308	455	3,434	3,273	3,434	3,273	147	(161)	(189)	0.00%	4,403,125

Source: Sales & Marketing

ENTERGY TEXAS, INC.
Calculation of Weather Adjustment Factor, Year Ending March 31, 2013
Government (MWh)

Customers [1]	Actual Sales [2]	Usage Per Customer [3]=[2]/[1]	HDD Actual [4]	HDD Normal [5]	CDD Actual [6]	CDD Normal [7]	HDD [8]=[5]-[4]	Change in CDD [9]=[7]-[6]	Weather Adjustment [10]	Weather Factor [11]=[10]/[2] 0.00%	Weather Adjusted Usage
Apr-12										0.00%	
May-12										0.00%	
Jun-12										0.00%	
Jul-12										0.00%	
Aug-12										0.00%	
Sep-12										0.00%	
Oct-12										0.00%	
Nov-12										0.00%	
Dec-12										0.00%	
Jan-13										0.00%	
Feb-13										0.00%	
Mar-13										0.00%	
Total										0.00%	

Source: Sales & Marketing

ENTERGY TEXAS, INC.
Electric Coefficient Summary

	Cooling 1	Cooling 2	Heating	Heating 1
Cooling				
Residential	1.319	1.482	Residential	1.798
Commercial	3.852	3.712	Commercial	4.070
Governmental	0.000	0.000	Governmental	0.000

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ENTERGY TEXAS, INC.

**COST OF SERVICE
WORKPAPERS
SCHEDULE P**

VOLUME 1

TEST YEAR ENDED MARCH 31, 2013



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ENTERGY TEXAS, INC.
COST-OF-SERVICE WORKPAPERS
SCHEDULE P
12 MONTHS ENDED MARCH 31, 2013
VOLUME 1

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SUMMARY

SUM Rate Base, Revenue, & Expense Summary (Per Books & Adjusted)

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Per Books

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RB 5	Prepayments (13 Mo Avg)
RB 6	Property Insurance
RB 7	Injuries & Damages
RB 8	Customer Deposits
RB 9	Environmental Reserves
RB 10	Accumulated Deferred Income Taxes
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RB 13	Regulatory Assets and Liabilities

REVENUE/EXPENSE

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RV 2	Other Operating Revenues

Expenses

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ENTERGY TEXAS, INC.
COST-OF-SERVICE WORKPAPERS
SCHEDULE P
12 MONTHS ENDED MARCH 31, 2013
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ADJUSTMENTS

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AJ 9	Margins Tax
AJ 10	Income Tax
AJ 11	Rate Case Expense
AJ 12	Trade Assn. Dues/Legislative Advocacy
AJ13A	Annualize Depreciation Expense
AJ13B	T & D Reclass
AJ 14	Credit Facility Fees
AJ 15	TX Storm Securitization
AJ 16A	ARO & Accretion Elimination
AJ 16B	Out of Period
AJ 16C	Regulatory Debits & Credits
AJ 16D	Provision for Rate Refund
AJ 16E	ETI Direct Expenses
AJ 16F	FAS 158
AJ 16G	Facilities Charges
AJ 16H	Prior Period Rate Case Expense
AJ 16I	Energy Efficiency
AJ 16J	Plant Held for Future Use
AJ 16K	Prepaid Eliminations
AJ 16L	MISO Transition Expense
AJ 16M	Decommissioning
AJ 17	Interest Synchronization
AJ 18	Customer Deposits & ESI Interest
AJ 19	FAS 106
AJ 20	Pension Expense
AJ 21A	Affiliate - Corporate Aircraft
AJ 21B	Affiliate - Ticket Costs
AJ 21C	Affiliate - Rate Case Expense
AJ 21D	Affiliate - Integrated Energy Costs
AJ 21E	Affiliate - Katrina Relocation Costs
AJ 21F	Affiliate - Energy Efficiency
AJ 21G	Affiliate - Capital Projects
AJ 21H	Affiliate - Gas, Nuclear, and EWC Departments
AJ 21I	Affiliate - Non-Recoverable Items
AJ 21J	Affiliate - Billing Method Change
AJ 21K	Affiliate - Franchise Fees
AJ 21L	Affiliate - Supply Chain Class
AJ 21M	Affiliate - Financial Services Class
AJ 22	Payroll
AJ 23	Renewable Energy Credit
AJ 24	Incentive Compensation
AJ 25	Blank
AJ 26	Wholesale
AJ 27	Interruptible Credit
AJ 28	MISO
AJ 29	Property Insurance
AJ 30	Sec. 39.4525 Costs
AJ 31	Prepaid Pension

ENTERGY TEXAS, INC.
COST-OF-SERVICE WORKPAPERS
SCHEDULE P
12 MONTHS ENDED MARCH 31, 2013
VOLUME 3

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MISCELLANEOUS DATA

MD 1	Miscellaneous Data
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Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	Per Books	Adjustments	Total Company Adjusted	Adjustment Reference Numbers
1	RATE BASE				
2	PLANT IN SERVICE	974,346,751	(419,211)	973,927,540	AJ16A
3	PRODUCTION PLANT IN SERVICE	916,394,420	5,029,245	921,333,665	AJ15A, AJ16J
4	TRANSMISSION PLANT IN SERVICE	1,362,171,507	(2,083,991)	1,360,087,516	AJ13B, AJ24
5	DISTRIBUTION PLANT IN SERVICE	3,426,753	0	3,426,753	
6	REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	139,559,987	377,256	139,937,243	AJ16J
7	GENERAL PLANT IN SERVICE	139,162,447	0	139,162,447	
8	INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)	18,382,452	0	18,382,452	
9	SPECIFIC ASSIGNMENT	3,500,238,338	2,903,298	3,503,141,636	AJ13B, AJ16A, AJ16J, AJ24
10	Total PLANT IN SERVICE				
11	ACCUMULATED DEPRECIATION / AMORTIZATION				
12	PRODUCTION ACCUMULATED DEPRECIATION	(579,693,849)	(2,580,957)	(582,274,806)	AJ16A
13	TRANSMISSION ACCUMULATED DEPRECIATION	(279,883,756)	411,958	(279,471,798)	AJ13B, AJ16J
14	DISTRIBUTION ACCUMULATED DEPRECIATION	(331,536,354)	96,078	(331,440,276)	AJ13B, AJ16J, AJ24
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	(2,740,746)	0	(2,740,746)	
16	GENERAL PLANT ACCUMULATED DEPRECIATION	(60,158,207)	0	(60,158,207)	
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(92,001,959)	0	(92,001,959)	
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	11,327,071	0	11,327,071	
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION	(1,334,687,801)	(2,072,921)	(1,336,760,722)	AJ13B, AJ16A, AJ16J, AJ24
20	WORKING CASH	0	(6,077,083)	(6,077,083)	AJ06
21	FUEL INVENTORY	58,640,716	0	58,640,716	
22	MATERIALS AND SUPPLIES	30,818,420	0	30,818,420	
23	PREPAYMENTS	8,715,951	(87,028)	8,628,923	AJ12, AJ16K
24	PROPERTY INSURANCE RESERVE	55,920,521	0	55,920,521	
25	INJURIES & DAMAGES RESERVES	(7,147,656)	0	(7,147,656)	
26	UNFUNDED PENSION	(120,798,778)	161,161,057	31,362,279	AJ16F, AJ31
27	ENVIRONMENTAL RESERVES	(1,150,000)	0	(1,150,000)	
28	CUSTOMER DEPOSITS	(36,692,757)	0	(36,692,757)	
29	ACCUMULATED DEFERRED INCOME TAXES	(1,033,643,481)	357,377,308	(676,266,173)	AJ10
30	REGULATORY ASSETS AND LIABILITIES	870,303	7,867,142	8,737,445	AJ15, AJ16L, AJ30
31	Total RATE BASE	1,112,743,776	521,061,773	1,633,805,549	AJ06, AJ10, AJ12, AJ13B, AJ15, AJ16A, AJ16F, AJ16J, AJ16K, AJ16L, AJ24, AJ30, AJ31
32	REVENUES				
33	SALES REVENUES				
34	RATE SCHEDULE REVENUE	1,055,401,555	(384,299,310)	671,102,245	AJ01
35	RETAIL SALES	32,896,401	(32,896,401)	0	AJ01
36	WHOLESALE SALES	1,068,297,955	(417,195,710)	671,102,245	AJ01
37	Total RATE SCHEDULE REVENUE				
38	OTHER SALES FOR RESALE				
39	ELIGIBLE SALES	87,997,324	(87,997,324)	0	AJ05
40	447. ENERGY POWER POOL SALES - ELIGIBLE	3,743,873	(3,743,873)	0	AJ05
41	447. SYSTEM SALES TO OTHERS - ELIGIBLE	135,168,681	(135,168,681)	0	AJ05
42	447. RESOURCE PLAN REVENUE - ELIGIBLE	226,909,878	(226,909,878)	0	AJ05
43	Total ELIGIBLE SALES				
44	INELIGIBLE SALES	39,768,030	(37,830,470)	1,937,560	AJ05
45	447. RESOURCE PLAN REVENUE - INELIGIBLE	81,206,033	(871,917)	80,334,116	AJ13A, AJ22
46	Total OTHER SALES FOR RESALE	347,963,941	(265,512,255)	82,271,678	AJ05, AJ13A, AJ22
47	Total SALES REVENUES	1,436,181,897	(682,807,976)	753,373,921	AJ01, AJ05, AJ13A, AJ22
48	OTHER OPERATING REVENUES	35,918,841	4,955,525	40,874,365	AJ01, AJ04, AJ05, AJ16G, AJ28
49	PROVISION FOR RATE REFUND	(1,086,812)	1,086,812	0	AJ16D, AJ28
50	Total REVENUES	1,471,011,925	(678,765,639)	794,246,286	AJ01, AJ04, AJ05, AJ13A, AJ16D, AJ16G, AJ22, AJ28

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.1
SCHED_COS_WP_6-97471

Electric
For the Test Year Ended March 31, 2013

Line	Description	Per Books	Adjustments	Total Company Adjusted	Adjustment Reference Numbers
51	OPERATING EXPENSES				
52	OPERATION & MAINTENANCE EXPENSE				
53	PRODUCTION EXPENSES	983,737,479	(653,893,352)	329,844,127	AJ05,AJ15,AJ16B,AJ16L,AJ16M,AJ21A,AJ21B,AJ21C,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
54	TRANSMISSION EXPENSES	27,124,625	2,802,448	29,927,071	AJ16,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
55	REGIONAL MARKET EXPENSES	101,097	2,974,150	3,075,247	AJ02,AJ15,AJ16B,AJ16L,AJ16M,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
56	DISTRIBUTION EXPENSES	31,220,120	(3,318,175)	27,903,944	AJ24
57	CUSTOMER ACCOUNTING EXPENSES	17,476,530	(3,238,150)	17,476,530	AJ03,AJ16B,AJ16H,AJ16L,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
58	CUSTOMER SERVICES EXPENSES	11,598,734	(8,250,162)	3,339,573	AJ16E,AJ16L,AJ16M,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
59	SALES EXPENSES	550,250	(2,054)	548,196	AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
60	ADMINISTRATIVE & GENERAL EXPENSES	94,173,611	(17,514,162)	76,659,449	AJ02,AJ15,AJ16B,AJ16L,AJ16M,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
61	Total OPERATION & MAINTENANCE EXPENSE	1,166,208,596	(677,434,459)	488,774,138	AJ05,AJ15,AJ16B,AJ16L,AJ16M,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
62	GAINS FROM DISP OF ALLOWANCES	(28)	28	0	AJ05
63	REGULATORY DEBITS AND CREDITS	15,422,402	(11,743,478)	3,678,924	AJ15,AJ16C
64	INTEREST ON CUSTOMER DEPOSITS	0	43,882	43,882	AJ18
65	OTHER CREDIT FEES	0	412,500	412,500	AJ13A,AJ16A,AJ16H,AJ16L,AJ21A,AJ21C,AJ21D,AJ21F,AJ21G,A
66	DEPRECIATION AND AMORTIZATION EXPENSE	90,704,275	(1,000,358)	89,703,916	AJ21A,AJ26
67	ACCRETION EXPENSE	235,625	(235,625)	0	AJ16A
68	TAXES OTHER THAN INCOME	58,203,746	3,412,744	61,616,490	AJ07,AJ09,AJ16B,AJ16H,AJ16L,AJ21A,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
69	STATE INCOME TAX	5,879,348	(5,579,578)	299,770	AJ10
70	FEDERAL INCOME TAX	(97,882,318)	109,162,966	11,280,649	AJ01,AJ02,AJ03,AJ04,AJ05,AJ07,AJ09,AJ09,AJ10,AJ12,AJ13A,A
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	127,265,084	(101,737,959)	25,515,125	AJ14,AJ15,AJ16A,AJ16B,AJ16C,AJ16D,AJ16E,AJ16G,AJ16H,AJ16I,AJ16J,AJ16L,AJ16M,AJ17,AJ18,AJ19,AJ20,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	(205,652)	0	(205,652)	AJ22,AJ23,AJ24,AJ26,AJ27,AJ28,AJ29,AJ30
73	INVESTMENT TAX CREDITS AC 411	(1,803,993)	438,557	(1,170,436)	AJ13A
74	Total OPERATING EXPENSES	1,364,210,086	(684,260,780)	679,949,306	AJ01,AJ02,AJ03,AJ04,AJ05,AJ07,AJ09,AJ09,AJ10,AJ12,AJ13A,AJ14,AJ15,AJ16A,AJ16B,AJ16C,AJ16D,AJ16E,AJ16G,AJ16H,AJ16I,AJ16J,AJ16L,AJ16M,AJ17,AJ18,AJ19,AJ20,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
75	INCOME TAX CALCULATIONS	1,471,011,925	(676,785,639)	794,246,286	AJ01,AJ04,AJ05,AJ13A,AJ16D,AJ16G,AJ22,AJ28
76	Total REVENUES				
77	OPERATING EXPENSES				
78	OPERATION & MAINTENANCE EXPENSE	1,166,208,596	(677,434,459)	488,774,138	AJ05,AJ15,AJ16B,AJ16L,AJ16M,AJ21A,AJ21B,AJ21C,AJ21D,AJ21E,AJ21F,AJ21G,AJ21H,AJ21I,AJ21J,AJ21K,AJ21L,AJ21M,AJ21N,AJ21P,AJ21Q,AJ21R,AJ21S,AJ21T,AJ21U,AJ21V,AJ21W,AJ21X,AJ21Y,AJ21Z
79	GAINS FROM DISP OF ALLOWANCES	(28)	28	0	AJ05
80	REGULATORY DEBITS AND CREDITS	15,422,402	(11,743,478)	3,678,924	AJ15,AJ16C
81	INTEREST ON CUSTOMER DEPOSITS	0	43,882	43,882	AJ18

SCHED_COS_WP_6-10⁷⁴⁷²

Entergy Texas, Inc.
Rate Case Reference
Adjustments - Cross
Electric
For the Test Year Ended March 31, 2013

Line No	Description	Per Books	Adjustments	Total Company Adjusted	Adjustment Reference Numbers
86	Total Operating Expenses	1,330,774.616	(686,544.766)	644,229.850	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
87	NET INCOME BEFORE INCOME TAXES				
88	ADJUSTMENTS TO NET INCOME	140,237.309	9,779.127	150,016.436	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
89	FEDERAL TAXABLE INCOME	(436,128.598)	312,428.541	(123,700.057)	AJ10 AJ13A AJ17
90	COMPUTATION OF STATE INCOME TAX	(295,891.288)	322,207.668	26,316.380	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
91	FEDERAL TAXABLE INCOME	(295,891.288)	322,207.668	26,316.380	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
92	STATE TAXABLE INCOME				
93	Total ADJUSTMENTS TO STATE INCOME TAX	(295,891.288)	322,207.668	26,316.380	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
94	Total STATE INCOME TAX				
95	COMPUTATION OF FEDERAL INCOME TAX				
96	FEDERAL ADJUSTMENTS TO NET INCOME	(295,891.288)	322,207.668	26,316.380	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
97	FEDERAL TAX TAXABLE INCOME	(302,191.288)	328,507.668	26,316.380	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
98	FEDERAL INCOME TAX @ 35%				
99	Total ADJUSTMENTS TO FEDERAL INCOME TAX	(105,766.951)	114,977.684	9,210.733	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30
100	Total FEDERAL INCOME TAX	7,884.633	(5,814,717)	2,069.916	AJ10
101	Total CURRENT INCOME TAXES	(92,002.970)	103,583.388	11,580.419	AJ01 AJ02 AJ03 AJ04 AJ05 AJ07 AJ08 AJ09 AJ10 AJ12 AJ13A AJ14 AJ15 AJ16A AJ16B AJ16C AJ16D AJ16E AJ16G AJ16H AJ16 I AJ16L AJ16M AJ17 AJ18 AJ19 AJ20 AJ21A AJ21B AJ21C AJ21 D AJ21E AJ21F AJ21G AJ21H AJ21I AJ21J AJ21K AJ21L AJ21M AJ22 AJ23 AJ24 AJ25 AJ26 AJ27 AJ28 AJ29 AJ30

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Year Ended March 31, 2013

Line No	Description	Total Adjustments	AJ01 Rate Schedule Revenue	AJ02 External ITC Transaction Costs	AJ03 Revenue-Related Expenses	AJ04 Misc Electric Service Revenue	AJ05 Fuel & Purchased Power	AJ06 Working Cash
1	RATE BASE							
2	PLANT IN SERVICE							
3	PRODUCTION PLANT IN SERVICE							
4	TRANSMISSION PLANT IN SERVICE							
5	DISTRIBUTION PLANT IN SERVICE	(419,211)	0	0	0	0	0	0
6	GENERAL PLANT IN SERVICE	5,023,245	0	0	0	0	0	0
7	GENERAL PLANT IN SERVICE (AVC 301 AND 303)	(2,083,991)	0	0	0	0	0	0
8	INTANGIBLE PLANT IN SERVICE	377,256	0	0	0	0	0	0
9	SPECIFIC ASSIGNMENT	0	0	0	0	0	0	0
10	Total PLANT IN SERVICE	2,903,298	0	0	0	0	0	0
11	ACCUMULATED DEPRECIATION / AMORTIZATION							
12	PRODUCTION ACCUMULATED DEPRECIATION	(2,590,957)	0	0	0	0	0	0
13	TRANSMISSION ACCUMULATED DEPRECIATION	411,958	0	0	0	0	0	0
14	DISTRIBUTION ACCUMULATED DEPRECIATION	95,070	0	0	0	0	0	0
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
16	GENERAL PLANT ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	(2,072,921)	0	0	0	0	0	0
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION	(6,077,083)	0	0	0	0	0	(6,077,083)
20	WORKING CASH							
21	RETIREMENTS	0	0	0	0	0	0	0
22	MATERIALS AND SUPPLIES	0	0	0	0	0	0	0
23	PREPAYMENTS	(97,028)	0	0	0	0	0	0
24	PROPERTY INSURANCE RESERVE	0	0	0	0	0	0	0
25	INJURIES & DAMAGES RESERVES	0	0	0	0	0	0	0
26	UNFUNDED PENSION	181,161,057	0	0	0	0	0	0
27	ENVIRONMENTAL RESERVES	0	0	0	0	0	0	0
28	CUSTOMER DEPOSITS	0	0	0	0	0	0	0
29	ACCUMULATED DEFERRED INCOME TAXES	357,927,390	0	0	0	0	0	0
30	REGULATORY ASSETS AND LIABILITIES	7,867,142	0	0	0	0	0	0
31	Total RATE BASE	521,061,773	0	0	0	0	0	(6,077,083)
32	REVENUES							
33	SALES REVENUES							
34	RATE SCHEDULE REVENUE	(384,295,310)	(384,295,310)	0	0	0	0	0
35	RETAIL SALES	(32,896,401)	(32,896,401)	0	0	0	0	0
36	WHOLESALE SALES	(417,195,710)	(417,195,710)	0	0	0	0	0
37	Total RATE SCHEDULE REVENUE							
38	OTHER SALES FOR RESALE							
39	ELIGIBLE SALES							
40	447 RESOURCE POWER POOL SALES - ELIGIBLE	(87,997,324)	0	0	0	0	(87,997,324)	0
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE	(3,743,873)	0	0	0	0	(3,743,873)	0
42	447 RESOURCE PLAN REVENUE - ELIGIBLE	(135,168,681)	0	0	0	0	(135,168,681)	0
43	Total ELIGIBLE SALES	(226,909,878)	0	0	0	0	(226,909,878)	0
44	INELIGIBLE SALES							
45	447 RESOURCE PLAN REVENUE - INELIGIBLE	(37,830,470)	0	0	0	0	(37,830,470)	0
46	Total OTHER SALES FOR RESALE	(871,917)	0	0	0	0	(871,917)	0
47	Total SALES REVENUES	(682,807,976)	(417,195,710)	0	0	0	(264,740,348)	0
48	OTHER OPERATING REVENUES	4,955,525	9,549,636	0	0	39,807	47,751	0
49	PROVISION FOR RATE REFUND	1,086,812	0	0	0	0	0	0
50	Total REVENUES	(676,765,639)	(407,646,074)	0	0	39,807	(264,692,597)	0

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ07 Local Franchise Fees	AJ08 Non-qualified Pension Plan	AJ09 Margins Tax	AJ10 Income Taxes	AJ11 Rate Case Expenses	AJ12 Trade Assn Dues/Legislative	AJ13A Annualize Depreciation Expense	AJ13B T & D Reclss
1	RATE BASE								
2	PLANT IN SERVICE								
3	PRODUCTION PLANT IN SERVICE								
4	TRANSMISSION PLANT IN SERVICE								
5	DISTRIBUTION PLANT IN SERVICE								
6	DEVELOPMENT AND MARKET OPERATIONS PLANT IN SERVICE								
7	GENERAL PLANT IN SERVICE								
8	INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)								
9	SPECIFIC ASSIGNMENT								
10	Total PLANT IN SERVICE								
11	ACCUMULATED DEPRECIATION / AMORTIZATION								
12	PRODUCTION ACCUMULATED DEPRECIATION								
13	TRANSMISSION ACCUMULATED DEPRECIATION								
14	DISTRIBUTION ACCUMULATED DEPRECIATION								
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION								
16	GENERAL PLANT ACCUMULATED DEPRECIATION								
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION								
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION								
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION								
20	WORKING CASH								
21	RETIREMENT								
22	MATERIALS AND SUPPLIES								
23	PREPAYMENTS								
24	PROPERTY INSURANCE RESERVE								
25	INJURIES & DAMAGES RESERVES								
26	UNFUNDED PENSION								
27	ENVIRONMENTAL RESERVES								
28	CUSTOMER DEPOSITS								
29	ACCUMULATED DEFERRED INCOME TAXES								
30	REGULATORY ASSETS AND LIABILITIES								
31	Total RATE BASE								
32	REVENUES								
33	SALES REVENUES								
34	RATE SCHEDULE REVENUE								
35	RETAIL SALES								
36	WHOLESALE SALES								
37	Total RATE SCHEDULE REVENUE								
38	OTHER SALES FOR RESALE								
39	ELIGIBLE SALES								
40	447 RESOURCE POWER POOL SALES - ELIGIBLE								
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE								
42	447 RESOURCE PLAN REVENUE - ELIGIBLE								
43	Total ELIGIBLE SALES								
44	INELIGIBLE SALES								
45	447 RESOURCE PLAN REVENUE - INELIGIBLE								
46	Total OTHER SALES FOR RESALE								
47	Total SALES REVENUES								
48	OTHER OPERATING REVENUES								
49	PROVISION FOR RATE REFUND								
50	Total REVENUES								

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.5

SCHED_COS_WP_6-137475

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ14 Credit Facility Fees	AJ15 Rate Regulatory Asset Amort	AJ16A ARO & Accretion Expense	AJ16B Out of Period	AJ16C Regulatory Debits & Credits	AJ16D Provision for Rate Refund	AJ16E Non recoverable ETI direct expense
1	RATE BASE							
2	PLANT IN SERVICE							
3	PRODUCTION PLANT IN SERVICE							
4	TRANSMISSION PLANT IN SERVICE			(419,211)				
5	DISTRIBUTION PLANT IN SERVICE							
6	GENERAL PLANT IN SERVICE							
7	INTANGIBLE PLANT IN SERVICE (AVC 301 AND 303)							
8	SPECIFIC ASSIGNMENT							
9	PLANT IN SERVICE			(419,211)				
10	Total PLANT IN SERVICE							
11	ACCUMULATED DEPRECIATION / AMORTIZATION							
12	PRODUCTION ACCUMULATED DEPRECIATION			(2,580,957)				
13	TRANSMISSION ACCUMULATED DEPRECIATION							
14	DISTRIBUTION ACCUMULATED DEPRECIATION							
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION							
16	GENERAL PLANT ACCUMULATED DEPRECIATION							
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION							
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION							
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION							
20	WORKING CASH							
21	INVENTORY							
22	MATERIAL SUPPLIES							
23	PREPAYMENTS							
24	PROPERTY INSURANCE RESERVE							
25	INJURIES & DAMAGES RESERVES							
26	UNFUNDED PENSION							
27	ENVIRONMENTAL RESERVES							
28	CUSTOMER DEPOSITS							
29	ACCUMULATED DEFERRED INCOME TAXES							
30	REGULATORY ASSETS AND LIABILITIES							
31	Total RATE BASE		8,737,445	(3,000,168)				
32	REVENUES							
33	SALES REVENUES							
34	RATE SCHEDULE REVENUE							
35	RETAIL SALES							
36	WHOLESALE SALES							
37	Total RATE SCHEDULE REVENUE							
38	OTHER SALES FOR RESALE							
39	ELIGIBLE SALES							
40	447 POWER POOL SALES - ELIGIBLE							
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE							
42	447 RESOURCE PLAN REVENUE - ELIGIBLE							
43	Total ELIGIBLE SALES							
44	INELIGIBLE SALES							
45	447 RESOURCE PLAN REVENUE - INELIGIBLE							
46	Total OTHER SALES FOR RESALE							
47	Total SALES REVENUES							
48	OTHER OPERATING REVENUES							
49	PROVISION FOR RATE REFUND							
50	Total REVENUES							

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.6

SCHED_COS_WP_6-147476

Energy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ16F Unfunded Pension	AJ16G Facilities Revenue	AJ16H Prior Period Rate Case Expenses	AJ16I Energy Efficiency Programs	AJ16J Plant Held for Future Use	AJ16K Prepayments	AJ16L MISC Deferral Adjustment
1	RATE BASE							
2	PLANT IN SERVICE							
3	PRODUCTION PLANT IN SERVICE	0	0	0	0	0	0	0
4	TRANSMISSION PLANT IN SERVICE	0	0	0	0	5,256,096	0	0
5	DISTRIBUTION PLANT IN SERVICE	0	0	0	0	0	0	0
6	REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	0	0	0	0	377,256	0	0
7	GENERAL PLANT IN SERVICE	0	0	0	0	0	0	0
8	INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)	0	0	0	0	0	0	0
9	SPECIFIC ASSIGNMENT	0	0	0	0	5,633,352	0	0
10	Total PLANT IN SERVICE	0	0	0	0	0	0	0
11	ACCUMULATED DEPRECIATION / AMORTIZATION							
12	PRODUCTION ACCUMULATED DEPRECIATION	0	0	0	0	472,021	0	0
13	TRANSMISSION ACCUMULATED DEPRECIATION	0	0	0	0	819	0	0
14	DISTRIBUTION ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
16	GENERAL PLANT ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	0	0	0	0	472,840	0	0
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION	0	0	0	0	0	0	0
20	WORKING CASH	0	0	0	0	0	0	0
21	FUEL INVENTORY	0	0	0	0	0	0	0
22	MATERIALS AND SUPPLIES	0	0	0	0	0	0	0
23	PREPAYMENTS	0	0	0	0	0	(72,168)	0
24	PROPERTY INSURANCE RESERVE	0	0	0	0	0	0	0
25	INVESTED DOLLAR RESERVES	0	0	0	0	0	0	0
26	INVESTED PENSION	185,890,352	0	0	0	0	0	0
27	ENVIRONMENTAL RESERVES	0	0	0	0	0	0	0
28	CUSTOMER DEPOSITS	0	0	0	0	0	0	0
29	ACCUMULATED DEFERRED INCOME TAXES	0	0	0	0	0	0	(300,200)
30	REGULATORY ASSETS AND LIABILITIES	0	0	0	0	0	0	(300,200)
31	Total RATE BASE	185,890,352	0	0	0	6,106,192	(72,168)	(300,200)
32	REVENUES							
33	SALES REVENUES							
34	RATE SCHEDULE REVENUE	0	0	0	0	0	0	0
35	RETAIL SALES	0	0	0	0	0	0	0
36	WHOLESALE SALES	0	0	0	0	0	0	0
37	Total RATE SCHEDULE REVENUE	0	0	0	0	0	0	0
38	OTHER SALES FOR RESALE							
39	ELIGIBLE SALES	0	0	0	0	0	0	0
40	447 ENTERGY POWER POOL SALES - ELIGIBLE	0	0	0	0	0	0	0
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE	0	0	0	0	0	0	0
42	447 RESOURCE PLAN REVENUE - ELIGIBLE	0	0	0	0	0	0	0
43	Total ELIGIBLE SALES	0	0	0	0	0	0	0
44	INELIGIBLE SALES	0	0	0	0	0	0	0
45	447 RESOURCE PLAN REVENUE - INELIGIBLE	0	0	0	0	0	0	0
46	Total OTHER SALES FOR RESALE	0	0	0	0	0	0	0
47	Total SALES REVENUES	0	0	0	0	0	0	0
48	OTHER OPERATING REVENUES	0	3,744,449	0	0	0	0	0
49	PROVISION FOR RATE REFUND	0	0	0	0	0	0	0
50	Total REVENUES	0	3,744,449	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.7
SCHED_COS_WP_6-13477

Energy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ16M Decommissioning	AJ17 Interest Synchronization	AJ18 Customer Dep. & ESI Interest	AJ19 FAS 106	AJ20 Pension Expense	AJ21A Remove Corporate Aircraft Costs	AJ21B Remove certain non ratemaking items
1	RATE BASE							
2	PLANT IN SERVICE							
3	PRODUCTION PLANT IN SERVICE	PLPTOA	0	0	0	0	0	0
4	TRANSMISSION PLANT IN SERVICE	PLTTOA	0	0	0	0	0	0
5	DISTRIBUTION PLANT IN SERVICE	PLDPTOA	0	0	0	0	0	0
6	REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	PLTROTA	0	0	0	0	0	0
7	GENERAL PLANT IN SERVICE	PLGTOA	0	0	0	0	0	0
8	INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)	PLIGTOA	0	0	0	0	0	0
9	SPECIFIC ASSIGNMENT	PLSATOA	0	0	0	0	0	0
10	Total PLANT IN SERVICE	PLTOA	0	0	0	0	0	0
11	ACCUMULATED DEPRECIATION / AMORTIZATION							
12	PRODUCTION ACCUMULATED DEPRECIATION	ADPTOA	0	0	0	0	0	0
13	TRANSMISSION ACCUMULATED DEPRECIATION	ADTTOA	0	0	0	0	0	0
14	DISTRIBUTION ACCUMULATED DEPRECIATION	ADDTOA	0	0	0	0	0	0
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	ADRTTOA	0	0	0	0	0	0
16	GENERAL PLANT ACCUMULATED DEPRECIATION	ADGTOA	0	0	0	0	0	0
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	ADIGTOA	0	0	0	0	0	0
18	PROPERTY PLANT ACCUMULATED DEPRECIATION	ADISATOA	0	0	0	0	0	0
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA	0	0	0	0	0	0
20	WORKING CASH	WCTOA	0	0	0	0	0	0
21	FUEL INVENTORY	FITOA	0	0	0	0	0	0
22	MATERIALS AND SUPPLIES	MISTOA	0	0	0	0	0	0
23	PREPAYMENTS	PRETOA	0	0	0	0	0	0
24	PROPERTY INSURANCE RESERVE	PIRTOA	0	0	0	0	0	0
25	INJURED DAMAGES RESERVES	IDRTOA	0	0	0	0	0	0
26	INJURED PERSON RESERVES	IPRTOA	0	0	0	0	0	0
27	ENVIRONMENTAL RESERVES	ERTOA	0	0	0	0	0	0
28	CUSTOMER DEPOSITS	CDTOA	0	0	0	0	0	0
29	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA	0	0	0	0	0	0
30	REGULATORY ASSETS AND LIABILITIES	REGASULABT	0	0	0	0	0	0
31	Total RATE BASE	RBTOA	0	0	0	0	0	0
32	REVENUES							
33	SALES REVENUES							
34	RATE SCHEDULE REVENUE	RSRRTOA	0	0	0	0	0	0
35	RETAIL SALES	RSRINTOA	0	0	0	0	0	0
36	WHOLESALE SALES	RSRTOA	0	0	0	0	0	0
37	Total RATE SCHEDULE REVENUE		0	0	0	0	0	0
38	OTHER SALES FOR RESALE							
39	ELIGIBLE SALES							
40	447 ENTERGY POWER POOL SALES - ELIGIBLE	RSOREPPE	0	0	0	0	0	0
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE	RSORSOE	0	0	0	0	0	0
42	447 RESOURCE PLAN REVENUE - ELIGIBLE	RSORINTOA	0	0	0	0	0	0
43	Total ELIGIBLE SALES	RSORETOA	0	0	0	0	0	0
44	INELIGIBLE SALES							
45	447 RESOURCE PLAN REVENUE - INELIGIBLE	RSORIEAO	0	0	0	0	0	0
46	Total OTHER SALES FOR RESALE	RSORTOA	0	0	0	0	0	0
47	Total SALES REVENUES	RSTOA	0	0	0	0	0	0
48	OTHER OPERATING REVENUES	ROTOA	0	0	0	0	0	0
49	PROVISION FOR RATE REFUND	PROVRTOA	0	0	0	0	0	0
50	Total REVENUES	RTOA	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ21C Remove affiliate rate case expense	AJ21D Integrated Energy Management Costs	AJ21E Hurricane Katrina Severance & Relocation Costs	AJ21F Eliminate affiliate Energy Efficiency Program Costs	AJ21G Capital Projects	AJ21H Department Codes Adjustment
1	RATE BASE						
2	PLANT IN SERVICE						
3	PRODUCTION PLANT IN SERVICE	PLPTOA	0	0	0	0	0
4	TRANSMISSION PLANT IN SERVICE	PLTTOA	0	0	0	0	0
5	DISTRIBUTION PLANT IN SERVICE	PLDPTOA	0	0	0	0	0
6	REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	PLRTOA	0	0	0	0	0
7	GENERAL PLANT IN SERVICE	PLGTOA	0	0	0	0	0
8	INTANGIBLE PLANT IN SERVICE (ASC 301 AND 303)	PLINTOA	0	0	0	0	0
9	SPECIFIC ASSIGNMENT	PLSATOA	0	0	0	0	0
10	Total PLANT IN SERVICE	PLPTOA	0	0	0	0	0
11	ACCUMULATED DEPRECIATION / AMORTIZATION						
12	PRODUCTION ACCUMULATED DEPRECIATION	ADPTOA	0	0	0	0	0
13	TRANSMISSION ACCUMULATED DEPRECIATION	ADTTOA	0	0	0	0	0
14	DISTRIBUTION ACCUMULATED DEPRECIATION	ADDPTOA	0	0	0	0	0
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	ADRTTOA	0	0	0	0	0
16	GENERAL PLANT ACCUMULATED DEPRECIATION	ADGTOA	0	0	0	0	0
17	INTANGIBLE ACCUMULATED DEPRECIATION	ADINTOA	0	0	0	0	0
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	ADISATOA	0	0	0	0	0
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION	ADPTOA	0	0	0	0	0
20	WORKING CASH	WCTOA	0	0	0	0	0
21	FUEL INVENTORY	FTOA	0	0	0	0	0
22	MATERIALS AND SUPPLIES	MSTOA	0	0	0	0	0
23	PREPAYMENTS	PRETOA	0	0	0	0	0
24	PROPERTY INSURANCE RESERVE	PIRTOA	0	0	0	0	0
25	PROPERTY TAXES RESERVES	PTXTOA	0	0	0	0	0
26	UNFUNDED PENSION	PENTOA	0	0	0	0	0
27	ENVIRONMENTAL RESERVES	ERTOA	0	0	0	0	0
28	CUSTOMER DEPOSITS	CDTOA	0	0	0	0	0
29	ACCUMULATED DEFERRED INCOME TAXES	ADITOA	0	0	0	0	0
30	REGULATORY ASSETS AND LIABILITIES	REGASSLIABT	0	0	0	0	0
31	Total RATE BASE	RBTOA	0	0	0	0	0
32	REVENUES						
33	SALES REVENUES						
34	RATE SCHEDULE REVENUE	RSRTOA	0	0	0	0	0
35	RETAIL SALES	RSRTOA	0	0	0	0	0
36	WHOLESALE SALES	RSRTOA	0	0	0	0	0
37	Total RATE SCHEDULE REVENUE	RSRTOA	0	0	0	0	0
38	OTHER SALES FOR RESALE						
39	ELIGIBLE SALES						
40	447 ENTERGY POWER POOL SALES - ELIGIBLE	RSOREPPE	0	0	0	0	0
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE	RSORSSOE	0	0	0	0	0
42	447 RESOURCE PLAN REVENUE - ELIGIBLE	RSORRPE	0	0	0	0	0
43	Total ELIGIBLE SALES	RSORETOA	0	0	0	0	0
44	INELIGIBLE SALES						
45	447 RESOURCE PLAN REVENUE - INELIGIBLE	RSORIEAO	0	0	0	0	0
46	Total OTHER SALES FOR RESALE	RSORTOA	0	0	0	0	0
47	Total SALES REVENUES	RSTOA	0	0	0	0	0
48	OTHER OPERATING REVENUES	ROTOA	0	0	0	0	0
49	PROVISION FOR RATE REFUND	PROVRTOA	0	0	0	0	0
50	Total REVENUES	RTOA	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.9

SCHED_COS_WP_6-17479

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ211 Remove amounts not allowed for recovery	AJ21J Billing Method Change	AJ21K Affiliate Franchise Fee	AJ21L Supply Chain Operations	AJ21M Financial Services	AJ22 Payroll Adjustment	AJ23 REC Expense	AJ24 LTP Adjustment
1	RATE BASE								
2	PLANT IN SERVICE								
3	PRODUCTION PLANT IN SERVICE								
4	TRANSMISSION PLANT IN SERVICE								
5	DISTRIBUTION PLANT IN SERVICE								
6	REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE								
7	GENERAL PLANT IN SERVICE								
8	INTANGIBLE PLANT IN SERVICE (ASC 301 AND 303)								
9	DEPRECIATION								
10	Total PLANT IN SERVICE								
11	ACCUMULATED DEPRECIATION / AMORTIZATION								
12	PRODUCTION ACCUMULATED DEPRECIATION								
13	TRANSMISSION ACCUMULATED DEPRECIATION								
14	DISTRIBUTION ACCUMULATED DEPRECIATION								
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION								
16	GENERAL ACCUMULATED DEPRECIATION								
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION								
18	SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION								
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION								
20	WORKING CASH								
21	FUEL INVENTORY								
22	MATERIALS AND SUPPLIES								
23	PREPAYMENTS								
24	PROPERTY & CASUALTY INSURANCE RESERVE								
25	INJURIES & DAMAGES RESERVES								
26	UNFUNDED PENSION								
27	ENVIRONMENTAL RESERVES								
28	CUSTOMER DEPOSITS								
29	ACCUMULATED DEFERRED INCOME TAXES								
30	REGULATORY ASSETS AND LIABILITIES								
31	Total RATE BASE								
32	REVENUES								
33	SALES REVENUES								
34	RATE SCHEDULE REVENUE								
35	RETAIL SALES								
36	WHOLESALE SALES								
37	Total RATE SCHEDULE REVENUE								
38	OTHER SALES FOR RESALE								
39	ELIGIBLE SALES								
40	447 ENTERGY POWER POOL SALES - ELIGIBLE								
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE								
42	447 RESOURCE PLAN REVENUE - ELIGIBLE								
43	Total ELIGIBLE SALES								
44	INELIGIBLE SALES								
45	447 RESOURCE PLAN REVENUE - INELIGIBLE								
46	Total OTHER SALES FOR RESALE								
47	Total SALES REVENUES								
48	OTHER OPERATING REVENUES								
49	PROVISION FOR RATE REFUND								
50	Total REVENUES								

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.10
SCHED_COS_WP_6-187480

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ26 Wholesale	AJ27 Interruptible Credit	AJ28 MISC Adjustment	AJ29 Property Insurance Reserve	AJ30 ETI PURA Sec 39.4525	AJ31 Prepaid Pension
1	RATE BASE						
2	PLANT IN SERVICE						
3	PRODUCTION PLANT IN SERVICE	PLPTOA	0	0	0	0	0
4	TRANSMISSION PLANT IN SERVICE	PLTTOA	0	0	0	0	0
5	DISTRIBUTION PLANT IN SERVICE	PLDPTOA	0	0	0	0	0
6	REGIONAL TRANSMISSION AND MARKET OPERATIONS PLANT IN SERVICE	PLRTOA	0	0	0	0	0
7	GENERAL PLANT IN SERVICE	PLGTOA	0	0	0	0	0
8	INTANGIBLE PLANT IN SERVICE (AC 301 AND 303)	PLITOA	0	0	0	0	0
9	SPECIFIC ASSIGNMENT	PLSPTOA	0	0	0	0	0
10	Total PLANT IN SERVICE	PLPTOA	0	0	0	0	0
11	ACCUMULATED DEPRECIATION / AMORTIZATION						
12	PRODUCTION ACCUMULATED DEPRECIATION	ADPTOA	0	0	0	0	0
13	TRANSMISSION ACCUMULATED DEPRECIATION	ADTTOA	0	0	0	0	0
14	DISTRIBUTION ACCUMULATED DEPRECIATION	ADDTOA	0	0	0	0	0
15	REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	ADRTTOA	0	0	0	0	0
16	GENERAL PLANT ACCUMULATED DEPRECIATION	ADGTOA	0	0	0	0	0
17	INTANGIBLE PLANT ACCUMULATED DEPRECIATION	ADITOA	0	0	0	0	0
18	SPRINGFIELD ACCUMULATED DEPRECIATION	ADISATOA	0	0	0	0	0
19	Total ACCUMULATED DEPRECIATION / AMORTIZATION	ADITOA	0	0	0	0	0
20	WORKING CASH	WCTOA	0	0	0	0	0
21	FUEL INVENTORY	FIPTOA	0	0	0	0	0
22	MATERIALS AND SUPPLIES	MIPTOA	0	0	0	0	0
23	PREPAYMENTS	PIPTOA	0	0	0	0	0
24	PROPERTY INSURANCE RESERVE	PIRTOA	0	0	0	0	0
25	INVESTMENT RESERVES	IRPTOA	0	0	0	0	0
26	UNFUNDED PENSION	UPPTOA	0	0	0	0	0
27	ENVIRONMENTAL RESERVES	ERTOA	0	0	0	0	0
28	CUSTOMER DEPOSITS	CDTOA	0	0	0	0	0
29	CUSTOMER DEFERRED INCOME TAXES	ADITOA	0	0	0	0	0
30	REGULATORY ASSETS AND LIABILITIES	REGASSLABT	0	0	0	(570,103)	0
31	Total RATE BASE	RETTOA	0	0	0	(570,103)	(24,528,285)
32	REVENUES						
33	SALES REVENUES						
34	RATE SCHEDULE REVENUE	RSRTOA	0	0	0	0	0
35	RETAIL SALES	RSRTOA	0	0	0	0	0
36	WHOLESALE SALES	RSRTOA	0	0	0	0	0
37	Total RATE SCHEDULE REVENUE	RSRTOA	0	0	0	0	0
38	OTHER SALES FOR RESALE						
39	ELIGIBLE SALES						
40	447 ENTERGY POWER POOL SALES - ELIGIBLE	RSORPEP	0	0	0	0	0
41	447 SYSTEM SALES TO OTHERS - ELIGIBLE	RSORSOE	0	0	0	0	0
42	447 RESOURCE PLAN REVENUE - ELIGIBLE	RSORRPE	0	0	0	0	0
43	Total ELIGIBLE SALES	RSORPEP	0	0	0	0	0
44	INELIGIBLE SALES						
45	447 RESOURCE PLAN REVENUE - INELIGIBLE	RSORRPE	0	0	0	0	0
46	Total OTHER SALES FOR RESALE	RSTOA	0	0	0	0	0
47	Total SALES REVENUES	RSRTOA	0	0	0	0	0
48	OTHER OPERATING REVENUES	ROTOA	0	(8,426,118)	0	0	0
49	PROVISION FOR RATE REFUND	PROVRTOA	0	1,086,803	0	0	0
50	Total REVENUES	RTOA	0	(7,339,315)	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.11
SCHED_COS_WP_6-197481

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Year Ended March 31, 2013

Line No	Description	Total	AJ01	AJ02	AJ03	AJ04	AJ05	AJ06
51	OPERATING EXPENSES							
52	OPERATION & MAINTENANCE EXPENSE							
53	PRODUCTION EXPENSES	(653,883,352)	0	0	0	0	(657,558,453)	0
54	REGULATORY EXPENSES	28	0	(289,493)	0	0	0	0
55	REGIONAL MARKET EXPENSES	2,974,150	0	(17,378)	0	0	0	0
56	DISTRIBUTION EXPENSES	(3,316,175)	0	0	968,222	0	0	0
57	CUSTOMER ACCOUNTING EXPENSES	(226,150)	0	0	0	0	0	0
58	CUSTOMER SERVICES EXPENSES	(8,259,162)	0	0	0	0	0	0
59	SALES EXPENSES	(2,054)	0	0	0	0	0	0
60	ADMINISTRATIVE & GENERAL EXPENSES	(17,514,162)	0	(5,065,029)	0	0	0	0
61	Total OPERATION & MAINTENANCE EXPENSE	(677,434,459)	0	(5,371,903)	968,222	0	(657,558,453)	0
62	GAINS FROM DISP OF ALLOWANCES	28	0	0	0	0	28	0
63	REGULATORY DEBITS AND CREDITS	(11,743,478)	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	43,882	0	0	0	0	0	0
65	OTHER CREDIT FEES	412,500	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	(1,000,358)	0	0	0	0	0	0
67	ACCRETION EXPENSE	(235,625)	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	3,412,744	0	0	2,663,619	0	0	0
69	STATE INCOME TAX	(5,579,578)	0	1,880,166	0	0	0	0
70	FEDERAL INCOME TAX	1,002,865	(142,676,126)	0	(1,271,144)	13,932	137,503,040	0
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	0	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	(101,737,469)	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS A/C 411	438,557	0	0	0	0	0	0
74	Total OPERATING EXPENSES	(684,260,780)	(142,676,126)	(3,491,737)	2,360,687	13,932	(520,055,385)	0
75	INCOME TAX CALCULATIONS							
76	Total REVENUES	(676,765,639)	(407,546,074)	0	0	39,807	(264,692,597)	0
77	OPERATING EXPENSES							
78	OPERATION & MAINTENANCE EXPENSE	(677,434,459)	0	(5,371,903)	968,222	0	(657,558,453)	0
79	GAINS FROM DISP OF ALLOWANCES	28	0	0	0	0	28	0
80	REGULATORY DEBITS AND CREDITS	(11,743,478)	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	43,882	0	0	0	0	0	0
82	OTHER CREDIT FEES	412,500	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	(1,000,358)	0	0	0	0	0	0
84	ACCRETION EXPENSE	(235,625)	0	0	0	0	0	0
85	TAXES OTHER THAN INCOME	3,412,744	0	0	2,663,619	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.12
SCHED_COS_WP_6-207482

Entergy Texas, Inc.
Rate Case
Adjustments Cross Reference
Electric
For the Test Year Ended March 31, 2013

Line No	Description	AJ07	AJ08	AJ09	AJ10	AJ11	AJ12	AJ13A	AJ13B
51	OPERATING EXPENSES								
52	OPERATION & MAINTENANCE EXPENSE								
53	PRODUCTION EXPENSES	OMPTOA	0	0	0	0	0	0	0
54	TRANSMISSION EXPENSES	OMTTOA	0	0	0	0	0	0	0
55	DISTRIBUTION EXPENSES	OMDCTOA	0	0	0	0	0	0	0
56	REGULATORY EXPENSES	OMDCTOA	0	0	0	0	0	0	0
57	CUSTOMER ACCOUNTING EXPENSES	OMCATOA	0	0	0	0	0	0	0
58	CUSTOMER SERVICES EXPENSES	OMCSTOA	0	0	0	0	0	0	0
59	SALES EXPENSES	OMSTOA	0	0	0	0	0	0	0
60	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA	(2,424,965)	0	0	0	(46,776)	0	0
61	Total OPERATION & MAINTENANCE EXPENSE	OMTOA	(2,424,965)	0	0	0	(46,776)	0	0
62	GAINS FROM DISPOSITIONS	GFDATOA	0	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	RGDCTOA	0	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	ICDCTOA	0	0	0	0	0	0	0
65	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	DXCTOA	0	0	0	0	0	(1,029,428)	0
67	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	TOTOA	(7,370,146)	3,525,000	0	0	0	0	0
69	STATE INCOME TAX	STTOA	0	0	(5,575,578)	0	0	0	0
70	FEDERAL INCOME TAX	FTTOA	848,738	(1,233,750)	104,152,439	0	16,372	(371,580)	0
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	PDCTOA	0	0	(102,060,811)	0	0	352,861	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTSTOA	0	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS AIC 411	ICTTOA	0	0	0	0	0	438,557	0
74	Total OPERATING EXPENSES	OETOA	(4,790,595)	2,291,250	(3,517,949)	0	(30,404)	(609,600)	0
75	INCOME TAX CALCULATIONS								
76	Total REVENUES	RTOA	0	0	0	0	0	(1,081,658)	0
77	OPERATING EXPENSES								
78	OPERATION & MAINTENANCE EXPENSE	OMTOA	0	(2,424,965)	0	0	(46,776)	0	0
79	GAINS FROM DISPOSITIONS	GFDATOA	0	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	RGDCTOA	0	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	ICDCTOA	0	0	0	0	0	0	0
82	OTHER CREDIT FEES	OCFTOA	0	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	DXCTOA	0	0	0	0	0	0	0
84	ACCRETION EXPENSE	ACCRETTOA	0	0	0	0	0	(1,029,428)	0
85	TAXES OTHER THAN INCOME	TOTOA	(7,370,146)	3,525,000	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.13
SCHED_COS_WP_6-21483

Line No	Description	AJ14	AJ15	AJ16A	AJ16B	AJ16C	AJ16D	AJ16E
51	OPERATING EXPENSES							
52	OPERATION & MAINTENANCE EXPENSE							
53	PRODUCTION EXPENSES	0	(295,035)	0	301,528	0	0	0
54	TRANSMISSION EXPENSES	0	(481,342)	0	14,240	0	0	0
55	REGIONAL MARKET EXPENSES	0	0	0	0	0	0	0
56	DISTRIBUTION EXPENSES	0	(3,512,389)	0	21,087	0	0	0
57	CUSTOMER ACCOUNTING EXPENSES	0	0	0	(1,192,419)	0	0	0
58	CUSTOMER SERVICES EXPENSES	0	0	0	0	0	0	(38,060)
59	SALES EXPENSES	0	0	0	0	0	0	0
60	ADMINISTRATIVE & GENERAL EXPENSES	0	(19,743)	0	0	0	0	(31,427)
61	TOTAL OPERATION & MAINTENANCE EXPENSE	0	(4,318,509)	0	(855,564)	0	0	(69,486)
62	GAINS FROM DISP OF ALLOWANCES	0	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	0	3,678,924	0	0	(15,422,402)	0	0
64	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0
65	OTHER CREDIT FEES	412,500	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	0	0	331,958	0	0	0	0
67	ACCRETION EXPENSE	0	0	(235,625)	0	0	0	0
68	TOTAL DEPRECIATION & AMORTIZATION EXPENSE	0	0	0	0	0	0	0
69	STATE INCOME TAX	0	0	0	4,686,198	0	0	0
70	FEDERAL INCOME TAX	(144,375)	223,855	(33,716)	(1,344,222)	5,397,841	3	24,320
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	0	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	0	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS A/C 411	0	0	0	0	0	0	0
74	Total Operating Expenses	268,125	(415,730)	62,616	2,496,412	(10,024,561)	3	(45,166)
75	INCOME TAX CALCULATIONS							
76	Total Revenues	0	0	0	0	0	9	0
77	OPERATING EXPENSES							
78	OPERATION & MAINTENANCE EXPENSE	0	(4,318,509)	0	(855,564)	0	0	(69,486)
79	GAINS FROM DISP OF ALLOWANCES	0	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	0	3,678,924	0	0	(15,422,402)	0	0
81	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0
82	OTHER CREDIT FEES	412,500	0	0	0	0	0	0
83	DEPRECIATION AND AMORTIZATION EXPENSE	0	0	331,958	0	0	0	0
84	ACCRETION EXPENSE	0	0	(235,625)	0	0	0	0
85	TAXES OTHER THAN INCOME	0	0	0	4,686,198	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

WP/P SUM.14
SCHED_COS_WP_6-227484

Line No	Description	AJ16F	AJ16G	AJ16H	AJ16I	AJ16J	AJ16K	AJ16L
51	OPERATING EXPENSES							
52	OPERATION & MAINTENANCE EXPENSE							
53	PRODUCTION EXPENSES	0	0	28,820	0	0	0	(57,443)
54	TRANSMISSION EXPENSES	0	0	1,940	0	0	0	(19,436)
55	REGIONAL MARKET EXPENSES	0	0	0	0	0	0	2,974,914
56	DISTRIBUTION EXPENSES	0	0	(239)	(3,089)	0	0	(5,453)
57	CUSTOMER ACCOUNTING EXPENSES	0	0	(1,264)	0	0	0	303
58	CUSTOMER SERVICES EXPENSES	0	0	0	(8,272,054)	0	0	0
59	SALES EXPENSES	0	0	0	0	0	0	0
60	ADMINISTRATIVE & GENERAL EXPENSES	0	0	(580,449)	(45,658)	0	0	(4,092,810)
61	Total OPERATION & MAINTENANCE EXPENSE	0	0	(551,483)	(8,320,800)	0	0	(1,279,346)
62	GAINS FROM DISP OF ALLOWANCES	0	0	0	0	0	0	0
63	REGULATORY DEBITS AND CREDITS	0	0	0	0	0	0	0
64	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0
65	OTHER CREDIT FEES	0	0	0	0	0	0	0
66	DEPRECIATION AND AMORTIZATION EXPENSE	0	0	40,956	0	0	0	(133,620)
67	ACCRETION EXPENSE	0	0	0	0	0	0	0
68	TAXES OTHER THAN INCOME	0	0	8,227	(12,009)	0	0	(78,374)
69	STATE INCOME TAX	0	0	0	0	0	0	0
70	FEDERAL INCOME TAX	0	1,310,557	175,985	2,916,482	0	0	521,970
71	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	0	0	0	0	0	0	0
72	PROVISION FOR DEFERRED INCOME TAXES - STATE	0	0	0	0	0	0	0
73	INVESTMENT TAX CREDITS AC 411	0	0	0	0	0	0	0
74	Total OPERATING EXPENSES	0	1,310,557	(326,465)	(5,416,326)	0	0	(969,372)
75	INCOME TAX CALCULATIONS							
76	Total REVENUES	0	3,744,449	0	0	0	0	0
77	OPERATING EXPENSES							
78	OPERATION & MAINTENANCE EXPENSE	0	0	(551,483)	(8,320,800)	0	0	(1,279,346)
79	GAINS FROM DISP OF ALLOWANCES	0	0	0	0	0	0	0
80	REGULATORY DEBITS AND CREDITS	0	0	0	0	0	0	0
81	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0
82	DEPRECIATION AND AMORTIZATION EXPENSE	0	0	0	0	0	0	0
83	ACCRETION EXPENSE	0	0	40,956	0	0	0	(133,620)
84	TAXES OTHER THAN INCOME	0	0	8,227	(12,009)	0	0	(78,374)

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