ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY (METERS)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Please refer to Schedule P-7.2, pages 33 through 44.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUPPORT FOR PRODUCTION ALLOCATION METHODOLOGY
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

A discussion of the justification for the production allocation methodology is contained in the testimony of Company witness Myra L. Talkington. A detailed description of the methodologies used to develop the production cost allocation factors is also found in the testimony of Mrs. Talkington.

Sponsored by Myra L. Talkington

**Entergy Texas, Inc.**
**Rate Case**
**Sch P-13 - Summary of Changes in Allocation Factors**
**Electric**
**For the Test Year Ended March 31, 2013**

| | | | ETICOS0313 | | | |
|---|---|---|---|---|---|---|
| | Description | Disposition | Function | Class | Cust Juris | Assoc Line Item/ PB Filter |
| 1 | PLI303PDNF-303 NON-NUCLEAR PRODUCTION - NON-FUEL | Alloc changed | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 2 | ADT3501-350 1 LAND & LAND RIGHTS | Alloc changed | TL-Transmission Low Voltage | DD-Demand | TO-Total All Customers | |
| 3 | ADI303PDNF-303 NON-NUCLEAR PROD - NON-FUEL | Alloc changed | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 4 | AIN158-158 ALLOWANCES | Alloc changed | PG-Production/Generation | EE-Energy | TO-Total All Customers | |
| 5 | PP165RSRT-165 REVENUE TAXES | Alloc changed | FX | All_classes | RO | RSRRTOA-Total |
| 6 | PEN253012-253012 UNFUNDED PENSION | New row | FX | All_classes | All_juris | LOMTOA-Total |
| 7 | PEN253013-253013 UNFUNDED PENSION | New row | FX | All_classes | All_juris | LOMTOA-Total |
| 8 | 182MISO-182 REGULATORY ASSET - MISO | Alloc changed | TH-Transmission High Voltage | DD-Demand | WO-Wholesale Only | |
| 9 | 182PURA-182 REGULATORY ASSET - ETI PURA SEC 39 4525 | New row | PG-Production/Generation | EE-Energy | RO-Retail Only | |
| 10 | RSOREPPIE-447 ENTERGY POWER POOL SALES - INELIGIBLE | New row | PG-Production/Generation | EE-Energy | TO-Total All Customers | |
| 11 | RO456DD-456 OTHER ELECTRIC REVENUE - DRAW DRAFT | New row | CR-Customer Records | CC-Customer | TO-Total All Customers | |
| 12 | RO456REC-456 OTHER ELECTRIC REVENUE - REC | New row | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 13 | OMP557LCF-557 LETTER OF CREDIT FEES - MISO | New row | PG-Production/Generation | EE-Energy | TO-Total All Customers | |
| 14 | OMAG924-924 PROPERTY INSURANCE | Alloc changed | FX | All_classes | All_juris | PLPTDTOA-Total |
| 15 | OMAG924H-924 PROPERTY INSURANCE TRANSMISSION HIGH | New row | FX | All_classes | All_juris | PLTTOA-Total |
| 16 | OMAG924D-924 PROPERTY INSURANCE DISTRIBUTION | New row | FX | All_classes | All_juris | PLDTOA-Total |
| 17 | OMAG924ER-924 ENVIRONMENTAL RESERVE ACCRUAL | New row | FX | All_classes | All_juris | PLPTDTOA-Total |
| 18 | OMAG924SC-924 STORM COST ACCRUAL | New row | FX | All_classes | All_juris | PLTDTOA-Total |
| 19 | OMAG928WSF-928 REGULATORY COMMISSION EXP - FERC WHOLESALE | New row | FX | All_classes | WO | RSRRTOA-Total |
| 20 | OMAG928TD-928 REGULATORY COMMISSION EXP - TRANS DISTR | New row | FX | All_classes | All_juris | PLTDTOA-Total |
| 21 | GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES | New row | PG-Production/Generation | EE-Energy | TO-Total All Customers | |
| 22 | RCASB-407 425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL | Alloc changed | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 23 | OCFTO-OTHER CREDIT FEES | New row | FX | All_classes | TO | RBXNISC-Total |
| 24 | DXP334-334 ACCESSORY ELECTRIC EQUIP | New row | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 25 | AXI303NNP-303 NON-NUCLEAR PRODUCTION - NON-FUEL | Alloc changed | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 26 | TOSLSU-408.100 SALES & USE TAX | New row | FX | All_classes | All_juris | PLTOA-Total |
| 27 | TOOUOT-408.105 TAXES OTH THAN INC - UTILITY OP | Alloc changed | FX | All_classes | All_juris | PLTOA-Total |
| 28 | TODET-408.122 EXCISE TAX | New row | FX | All_classes | All_juris | PLTOA-Total |
| 29 | TODETF-408.123 EXCISE TAX FEDERAL | New row | FX | All_classes | All_juris | PLTOA-Total |
| 30 | TOSLFTL-408 154 FRANCHISE TAX-LOCAL | Alloc changed | PG-Production/Generation | EE-Energy | R1-Retail Other | |
| 31 | TOSLSR-408.163 STREET RENTAL | Alloc changed | PG-Production/Generation | EE-Energy | R1-Retail Other | |
| 32 | DTFCLSD-CASUALTY LOSS (STORM DAMAGE) - FEDERAL | Alloc changed | FX | All_classes | All_juris | PLTDTOA-Total |
| 33 | DTFCS-CONTRA SECURITIZATION - FEDERAL | Alloc changed | FX | All_classes | RO | PLTDTOA-Total |
| 34 | DTFDSC-DEFERRED STORM COSTS - FEDERAL | Alloc changed | FX | All_classes | All_juris | PLTDTOA-Total |
| 35 | DTFDM-DISTRIBUTION MAINTENANCE - FEDERAL | Alloc changed | FX | All_classes | All_juris | RBXNISC-Total |
| 36 | DTFUR-UNBILLED REVENUE - FEDERAL | Alloc changed | RS-Revenue Sales | RR-Revenue | TO-Total All Customers | |
| 37 | DTFAMTCF-ADIT-AMT CR C/F-TAP-FEDERAL | New row | FX | All_classes | All_juris | PLTOA-Total |
| 38 | DTFRAST-REGULATORY ASSET-FEDERAL | Alloc changed | FX | All_classes | RO | PLTOA-Total |
| 39 | DTFRLIA-REGULATORY LIABILITY-FEDERAL | Alloc changed | FX | All_classes | RO | PLTOA-Total |
| 40 | DTFEPA-SALE OF EPA ALLOWANCES - FEDERAL | New row | PG-Production/Generation | EE-Energy | TO-Total All Customers | |
| 41 | CTACL-CASUALTY LOSS | Alloc changed | FX | All_classes | All_juris | PLTDTOA-Total |
| 42 | CTADFSC-DEFERRED STORM COSTS | Alloc changed | FX | All_classes | All_juris | PLTDTOA-Total |
| 43 | CTAWDR-WASTE DISPOSAL RESERVE | Alloc changed | FX | All_classes | All_juris | PLDTOA-Total |
| 44 | CTARL-REGULATORY LIABILITIES | Alloc changed | PG-Production/Generation | DD-Demand | RO-Retail Only | |
| 45 | CTAFO-FIBER OPTICS INV CON | Alloc changed | FX | All_classes | RO | PLTTOA-Total |
| 46 | CTA5CON-FAS 5 CONTINGENCIES | New row | PG-Production/Generation | DD-Demand | RO-Retail Only | |

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Rate Case**
**Sch P-13 - Summary of Changes in Allocation Factors**
**Electric**
**For the Test Year Ended March 31, 2013**

| | | ETICOS0611 | | | |
|---|---|---|---|---|---|
| | **Description** | **Function** | **Class** | **Cust Juris** | **Assoc Line Item/ PB Filter** |
| 1 | PLI303PDNF-303 NON-NUCLEAR PRODUCTION - NON-FUEL | FX | All_classes | All_juris | LPTOA-Total |
| 2 | ADT3501-350.1 LAND & LAND RIGHTS | TH-Transmission High Voltage | DD-Demand | TO-Total All Customers | |
| 3 | ADI303PDNF-303 NON-NUCLEAR PROD - NON-FUEL | FX | All_classes | All_juris | LPTOA-Total |
| 4 | AIN158-158 ALLOWANCES | FX | All_classes | All_juris | PLTOA-Total |
| 5 | PP165RSRT-165 REVENUE TAXES | FX | All_classes | All_juris | RSRRTOA-Total |
| 6 | PEN253012-253012 UNFUNDED PENSION | | | | |
| 7 | PEN253013-253013 UNFUNDED PENSION | | | | |
| 8 | 182MISO-182 REGULATORY ASSET - MISO | TH-Transmission High Voltage | DD-Demand | TO-Total All Customers | |
| 9 | 182PURA-182 REGULATORY ASSET - ETI PURA SEC 39 4525 | | | | |
| 10 | RSOREPPIE-447 ENTERGY POWER POOL SALES - INELIGIBLE | | | | |
| 11 | RO456DD-456 OTHER ELECTRIC REVENUE - DRAW DRAFT | | | | |
| 12 | RO456REC-456 OTHER ELECTRIC REVENUE - REC | | | | |
| 13 | OMP557LCF-557 LETTER OF CREDIT FEES - MISO | | | | |
| 14 | OMAG924-924 PROPERTY INSURANCE | FX | All_classes | All_juris | PLTOA-Total |
| 15 | OMAG924H-924 PROPERTY INSURANCE TRANSMISSION HIGH | | | | |
| 16 | OMAG924D-924 PROPERTY INSURANCE DISTRIBUTION | | | | |
| 17 | OMAG924ER-924 ENVIRONMENTAL RESERVE ACCRUAL | | | | |
| 18 | OMAG924SC-924 STORM COST ACCRUAL | | | | |
| 19 | OMAG928WSF-928 REGULATORY COMMISSION EXP - FERC WHOLESALE | | | | |
| 20 | OMAG928TD-928 REGULATORY COMMISSION EXP - TRANS DISTR | | | | |
| 21 | GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES | | | | |
| 22 | RCASB-407 425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL | FX | All_classes | All_juris | PLPTDTOA-Total |
| 23 | OCFTO-OTHER CREDIT FEES | | | | |
| 24 | DXP334-334 ACCESSORY ELECTRIC EQUIP | | | | |
| 25 | AXI303NNP-303 NON-NUCLEAR PRODUCTION - NON-FUEL | FX | All_classes | All_juris | LPTOA-Total |
| 26 | TOSLSU-408.100 SALES & USE TAX | | | | |
| 27 | TOOUOT-408.105 TAXES OTH THAN INC - UTILITY OP | FX | All_classes | All_juris | LOMTOA-Total |
| 28 | TODET-408 122 EXCISE TAX | | | | |
| 29 | TODETF-408.123 EXCISE TAX FEDERAL | | | | |
| 30 | TOSLFTL-408 154 FRANCHISE TAX-LOCAL | FX | All_classes | RO | RSRRTOA-Total |
| 31 | TOSLSR-408 163 STREET RENTAL | FX | All_classes | RO | RSRRTOA-Total |
| 32 | DTFCLSD-CASUALTY LOSS (STORM DAMAGE) - FEDERAL | FX | All_classes | RO | PLPTDTOA-Total |
| 33 | DTFCS-CONTRA SECURITIZATION - FEDERAL | FX | All_classes | RO | PLTOA-Total |
| 34 | DTFDSC-DEFERRED STORM COSTS - FEDERAL | FX | All_classes | RO | PLPTDTOA-Total |
| 35 | DTFDM-DISTRIBUTION MAINTENANCE - FEDERAL | FX | All_classes | All_juris | OMDMTOA-Total |
| 36 | DTFUR-UNBILLED REVENUE - FEDERAL | FX | All_classes | All_juris | RSRRTOA-Total |
| 37 | DTFAMTCF-ADIT-AMT CR C/F-TAP-FEDERAL | | | | |
| 38 | DTFRAST-REGULATORY ASSET-FEDERAL | FX | All_classes | All_juris | PLTOA-Total |
| 39 | DTFRLIA-REGULATORY LIABILITY-FEDERAL | FX | All_classes | All_juris | PLTOA-Total |
| 40 | DTFEPA-SALE OF EPA ALLOWANCES - FEDERAL | | | | |
| 41 | CTACL-CASUALTY LOSS | FX | All_classes | All_juris | LOMTOA-Total |
| 42 | CTADFSC-DEFERRED STORM COSTS | FX | All_classes | RO | PLPTDTOA-Total |
| 43 | CTAWDR-WASTE DISPOSAL RESERVE | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 44 | CTARL-REGULATORY LIABILITIES | PG-Production/Generation | DD-Demand | TO-Total All Customers | |
| 45 | CTAFO-FIBER OPTICS INV CON | FX | All_classes | RO | PLTOA-Total |
| 46 | CTA5CON-FAS 5 CONTINGENCIES | | | | |

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Rate Case**
**Sch P-13 - Summary of Changes in Allocation Factors**
**Electric**
**For the Test Year Ended March 31, 2013**

| | | | ETICOS0313 | | | |
|---|---|---|---|---|---|---|
| | Description | Disposition | Function | Class | Cust Juris | Assoc Line Item/ PB Filter |
| 47 | CTASEC-SECURITIZATION | Alloc changed | FX | All_classes | RO | PLTDTOA-Total |
| 48 | CTASUCR-START UP COST ST RETAIL | New row | PG-Production/Generation | DD-Demand | RO-Retail Only | |
| 49 | CTANOLFNC-NOL C/F TAP-NON-CURRENT - FEDERAL | New row | FX | All_classes | All_juris | PLTOA-Total |
| 50 | CTAERR-EARLY RETIREMENT REIMBURSEMENT | New row | FX | All_classes | All_juris | LOMTOA-Total |
| 51 | CTAMCDRA-MISO COST DEFERRAL REGULATORY ASSET | New row | FX | All_classes | All_juris | PLTTOA-Total |
| 52 | CTAROC-REORGANIZATION COSTS | New row | FX | All_classes | All_juris | PLTTOA-Total |

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Rate Case**
**Sch P-13 - Summary of Changes in Allocation Factors**
**Electric**
**For the Test Year Ended March 31, 2013**

| | | ETICOS0611 | | | |
|---|---|---|---|---|---|
| | Description | Function | Class | Cust Juris | Assoc Line Item/ PB Filter |
| 47 | CTASEC-SECURITIZATION | FX | All_classes | RO | PLPTDTOA-Total |
| 48 | CTASUCR-START UP COST ST RETAIL | | | | |
| 49 | CTANOLFNC-NOL C/F TAP-NON-CURRENT - FEDERAL | | | | |
| 50 | CTAERR-EARLY RETIREMENT REIMBURSEMENT | | | | |
| 51 | CTAMCDRA-MISO COST DEFERRAL REGULATORY ASSET | | | | |
| 52 | CTAROC-REORGANIZATION COSTS | | | | |

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Cost of Service**
**AJ01 Rate Schedule Revenues - Proposed Rates**
**Adjustment to annualize rate schedule revenues**
**For The Test Year Ended March 31, 2013**

This adjustment is to annualize rate schedule revenues excluding fuel revenues for Texas Retail, remove wholesale revenues, and to adjust other operating revenue to reflect the Rate Schedules MES, EAPS, LQF, RPSC and SMS.

| LINE_ITEM | FN | Incremental Amount | WP/P-1.1 AJ 1.2 Proposed Revenue | WP/P AJ 1 Base Case | |
|---|---|---|---|---|---|
| RSRR-440-445 SALES-RETAIL | | 0 | (1,055,401,555) | (1,055,401,555) | [1] |
| RSRRT-440-445 SALES-RETAIL | | 38,602,873 | 709,705,118 | 671,102,245 | [2] |
| RSRWS-447 WHOLESALE SALES | | 0 | (32,896,401) | (32,896,401) | [1] |
| RO456D-456 OTHER ELECTRIC REVENUE - DATALINK | | 0 | 20,960 | 20,960 | [3] |
| RO456DD-456 OTHER ELECTRIC REVENUE - DRAW DRAFT | | 0 | (63,028) | (63,028) | [3] |
| RO456E-456 OTHER ELECTRIC REVENUE - EAPS | | 0 | 361,323 | 361,323 | [3] |
| RO456L-456 OTHER ELECTRIC REVENUE - LQF | | 0 | 94,776 | 94,776 | [3] |
| RO456REC-456 OTHER ELECTRIC REVENUE - REC | | 0 | (70,400) | (70,400) | [3] |
| RO456S-456 OTHER ELECTRIC REVENUE - SMS | | 0 | 9,206,005 | 9,206,005 | [3] |
| **Grand Total** | | **38,602,873** | **(369,043,201)** | **(407,646,074)** | |

**Notes:**
[1] Reference WP/P RV 1
[2] Reference WP/P AJ 1.2 (Base Case) and WP/P-1.1 AJ 1 (Proposed Rates)
[3] Reference WP/P AJ 1.3

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

| | | Present | | | | Proposed | | | | | Base Plus Rider Change | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | Rate Class | Present Base Rate Revenue (1) | Present Rider Revenue (2) | Present Fuel Revenue (3) | Total Present Revenue | Proposed Base Rate Revenue (4) | RPCEA & RCE II Proposed Rider Revenue (5) | Proposed Rider Revenue (2) | Proposed Fuel Revenue (3) | Total Proposed Revenue | Change To Base Plus Rider Revenue | Percent Change |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Residential Service | $ 372,898,306 | $ 59,482,352 | $ 201,873,934 | $ 634,254,592 | $ 374,947,750 | $ 5,726,188 | $ 59,482,352 | $ 201,873,934 | $ 642,030,224 | $ 7,775,632 | 1 80% |
| 2 | Small General Service | $ 19,956,747 | $ 4,351,417 | $ 10,571,033 | $ 34,879,197 | $ 20,126,457 | $ 304,957 | $ 4,351,417 | $ 10,571,033 | $ 35,353,864 | $ 474,667 | 1 95% |
| 3 | General Service | $ 130,740,516 | $ 26,946,488 | $ 116,272,196 | $ 273,959,200 | $ 154,289,882 | $ 3,097,107 | $ 26,946,488 | $ 116,272,196 | $ 300,605,673 | $ 26,646,473 | 16 90% |
| 4 | Large General Service | $ 45,787,173 | $ 7,619,840 | $ 53,921,148 | $ 107,328,161 | $ 49,540,793 | $ 1,348,959 | $ 7,619,840 | $ 53,921,148 | $ 112,430,740 | $ 5,102,579 | 9 55% |
| 5 | Large Industrial Power Service | $ 92,488,997 | $ 11,035,769 | $ 175,955,533 | $ 279,480,299 | $ 101,744,880 | $ 3,955,387 | $ 11,035,769 | $ 175,955,533 | $ 292,691,569 | $ 13,211,270 | 12 76% |
| 6 | Competitive Generation Service | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | 0 00% |
| 7 | Lighting Service | $ 9,230,506 | $ 3,116,304 | $ 2,856,727 | $ 15,203,537 | $ 9,055,356 | $ 98,326 | $ 3,116,304 | $ 2,856,727 | $ 15,126,713 | $ (76,824) | -0 62% |
| 8 | Total Retail | $ 671,102,245 | $ 112,552,170 | $ 561,450,571 | $ 1,345,104,986 | $ 709,705,118 | $ 14,530,924 | $ 112,552,170 | $ 561,450,571 | $ 1,398,238,783 | $ 53,133,797 | 6 78% |

(1) LIPS includes the Interruptible Service (IS) credit.
(2) Summary rider revenue (Source WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.
(4) LIPS includes the proposed Interruptible Service (IS) credit which did not change from present.
(5) Rough Production Cost Equalization Adjustment Rider and Rate Case Expense Rider
Please refer to the electronic source of Schedule Q-7 for the electronic copy of this schedule.

Note See Schedule O-4.1 column (b) for unadjusted base and fuel revenue

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 1.2

ENTERGY TEXAS, INC.
RECLASSIFIED REVENUE
TWELVE MONTHS ENDING MARCH 31, 2013

| Line No. | Description | Base | Fuel |
|---|---|---|---|
| 1 | EAPS | $ 361,323 | $ 1,857,203 |
| 2 | DATALINK | $ 20,960 | $ - |
| 3 | SMS | $ 9,206,005 | $ 7,604,402 |
| 4 | DDBC | $ (63,028) | |
| 5 | RPSC | $ (70,400) | |
| 6 | LQF Adjusted | $ 94,776 | $ - |
| 7 | Total | $ 9,549,636 | $ 9,461,605 |

No change from Base Case to Proposed Rates

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 1.3

**Cost of Service**
**AJ03 Revenue Related Expenses - Proposed Rates**
**Adjustment to A/C 904 and revenue TOTI to adjusted retail revenue**
**For The Test Year Ended March 31, 2013**

This adjustment revises customer accounting (A/C 904) and taxes other than income (revenue-related taxes) expenses to reflect the adjusted Texas Retail Revenue Levels in the Test Year.

| Line Item and Description | FN | Incremental Amount | WP/P-1.1 AJ 3 Proposed Revenue | WP/P AJ 3 Base Case | |
|---|---|---|---|---|---|
| **Expenses** | | | | | |
| **O&M** | | | | | |
| OMCA904-904 UNCOLLECTIBLE ACCOUNTS | | 53,294 | 1,021,516 | 968,222 | [1] |
| | | | | | |
| **Taxes Other Than Income** | | | | | |
| TOSLFTL-408.154 FRANCHISE TAX-LOCAL | | 0 | 201,395 | 201,395 | [2] |
| TOSLSR-408.163 STREET RENTAL | | 18,544 | 94,948 | 76,404 | [3] |
| TOSLGRS-408.164 GROSS RECEIPTS & SALES TAX | | 473,475 | 2,424,296 | 1,950,821 | [3] |
| TOSLRC-408.172 REGULATORY COMMISSION | | 105,577 | 540,576 | 434,999 | [3] |
| **Total Taxes Other Than Income** | | 597,596 | 3,261,215 | 2,663,619 | |
| | | | | | |
| **Total Expenses** | | **650,890** | **4,282,731** | **3,631,841** | |

**Notes:**
[1] Reference WP/P-1.1 AJ 3.2
[2] Reference WP/P-1.1 AJ 3.6
[3] Reference WP/P-1.1 AJ 3.3

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Cost of Service**
**AJ03 Revenue Related Expenses - Proposed Rates**
**For The Test Year Ended March 31, 2013**
**ALLOCATOR DEVELOPMENT FOR ADJUSTMENT TO TEXAS RETAIL REVENUE**

| | DESCRIPTION | TOTAL COMPANY | TEXAS RETAIL | RES | SGS | GS | LGS | LIPS INCL IS | LIGHTING |
|---|---|---|---|---|---|---|---|---|---|
| | PRESENT RATE REVENUES | | | | | | | | |
| 1 | BASE RATE [1] | 709,705,118 | 709,705,118 | 374,947,750 | 20,126,457 | 154,289,882 | 49,540,793 | 101,744,880 | 9,055,356 |
| 2 | TTC [2] | 14,476,369 | 14,476,369 | 5,393,403 | 333,500 | 2,815,552 | 1,177,048 | 4,693,535 | 63,331 |
| 3 | EECRF [2] | 10,350,391 | 10,350,391 | 4,205,707 | 178,467 | 2,325,315 | 1,160,012 | 2,575,400 | (94,510) |
| 4 | RCE [2] | 2,738,471 | 2,738,471 | 1,514,743 | 80,821 | 539,923 | 187,399 | 378,642 | 36,943 |
| 5 | SCO [2] | (12,453,844) | (12,453,844) | (7,229,455) | (516,774) | (3,047,421) | (696,937) | (512,631) | (450,626) |
| 5 | RPCEA [2] | 11,404,602 | 11,404,602 | 4,073,741 | 216,324 | 2,418,062 | 1,130,586 | 3,507,429 | 58,460 |
| 5 | RCEII [2] | 3,126,321 | 3,126,321 | 1,652,447 | 88,633 | 679,045 | 218,373 | 447,957 | 39,866 |
| 5 | FUEL [2] | 561,450,571 | 561,450,571 | 201,873,934 | 10,571,033 | 116,272,196 | 53,921,148 | 175,955,533 | 2,856,727 |
| 7 | PRESENT RATE REVENUE SUBTOTAL | 1,300,797,999 | 1,300,797,999 | 586,432,270 | 31,078,461 | 276,292,554 | 106,638,422 | 288,790,745 | 11,565,547 |
| 8 | INCREMENTAL FRANCHISE FEES [3] | 7,055,372 | 7,055,372 | 2,456,098 | 151,638 | 1,972,097 | 740,994 | 1,681,425 | 53,121 |
| 9 | ADJUSTED RATE SCHEDULE REVENUES | 1,307,853,371 | 1,307,853,371 | 588,888,368 | 31,230,099 | 278,264,651 | 107,379,416 | 290,472,170 | 11,618,668 |
| 10 | BAD DEBT FACTORS [4] | N/A | N/A | 0.4484% | 0 1758% | 0 0664% | 0.0158% | 0.0000% | 1 1792% |
| 11 | ADJUSTED UNCOLLECTIBLES [5] | 3,034,219 | 3,034,219 | 2,640,575 | 54,903 | 184,768 | 16,966 | 0 | 137,007 |
| 12 | PER BOOK UNCOLLECTIBLES [6] | 2,012,703 | 2,012,703 | | | | | | |
| 13 | ADJUSTMENT TO UNCOLLECTIBLES [7] | 1,021,516 | 1,021,516 | | | | | | |
| 13 | **WP/P AJ 3 - Base Case** | **968,222** | **968,222** | | | | | | |
| 13 | **Incremental Adjustment** | **53,294** | **53,294** | | | | | | |

**Notes:**
[1] Reference WP/P-1.1 AJ 1.1
[2] Reference WP/P-1.1 AJ 3 5
[3] Reference WP/P RV 1.7 (EXCLUDES EAPS AND SMS)
[4] Reference WP/P MD 1-1
[5] Line [9] * Line [10]
[6] Reference WP/P EX 1.6 Total Texas Retail
[7] Line [11] Less Line [12]

**Entergy Texas, Inc.**
**AJ03 Revenue Related Expenses - Proposed Rates**
**For The Test Year Ended March 31, 2013**

| | | | |
|---|---|---|---|
| 1 | PRESENT RATE REVENUE [1] | | 1,300,797,999 |
| | OTHER ADJUSTED REVENUE: | | |
| 2 | EAPS [2] | | 2,218,526 |
| 3 | DATALINK [2] | | 20,960 |
| 4 | SMS [2] | | 16,810,407 |
| 5 | DDBC [2] | | (63,028) |
| 6 | RPSC [2] | | (70,400) |
| 7 | LQF [2] | | 94,776 |
| 8 | OTHER TTC [3] | | 309,376 |
| 9 | OTHER EECRF [3] | | 0 |
| 10 | OTHER RCE [3] | | 0 |
| 11 | OTHER SCO [3] | | (30,667) |
| 12 | TOTAL OTHER ADJUSTED REVENUE | | 19,289,950 |
| 13 | ADJUSTED RATE SCHEDULE REVENUES EXCL INCREMENTAL FRANCHISE [4] | | 1,320,087,949 |
| 14 | TOTAL TX RETAIL SALES EXCL PROV FOR RT REFUND AND FRANCHISE [5] | | 1,048,031,409 |
| 15 | DIFFERENCE | | 272,056,540 |
| 16 | ADJUSTMENT TO TAXES OTHER [6] | | |
| | 408.165 City Occupation Tax | 0.0000% | 0 |
| | 408.163 Street Rental Tax | 0.0349% | 94,948 |
| | 408.164 Gross Receipts and Sales Tax | 0.8911% | 2,424,296 |
| | 408.172 Regulatory Commission | 0.1987% | 540,576 |
| | | | 3,059,820 |

**Notes:**
[1] Reference WP/P AJ 3.2
[2] Reference WP/P AJ 1.3 (BASE PLUS FUEL)
[3] Reference WP/P RV 1 6-1.8 (EAPS and SMS)
[4] LINE 1 + LINE 12
[5] Reference WP/P AJ 3.4
[6] PERCENT OF RETAIL SALES (WP/P AJ 3.4) * LINE 15

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Calculation of Revenue Tax Rates**
**For The Test Year Ended March 31, 2013**

| | | Amount | % OF RETAIL SALES |
|---|---|---|---|
| | **TEXAS RETAIL** | | |
| 1 | TOTAL TEX RETAIL SALES EX PROV FOR RT REFUND [1] | $ 1,055,401,555 | |
| 2 | LESS INCREMENTAL FRANCHISE REVENUE [2] | $ (7,370,146) | |
| | | $ 1,048,031,409 | |
| | **REVENUE TAXES** | | |
| 3 | CITY OCCUPATION TAX [3] | $ 190 | 0.0000% |
| 4 | STREET RENTAL [3] | $ 365,866 | 0.0349% |
| 5 | GROSS RECEIPTS & SALES TAX [3] | $ 9,339,167 | 0.8911% |
| 6 | REGULATORY COMMISSION [3] | $ 2,082,248 | 0.1987% |
| | | | 1.12470% |

**Notes:**
[1] Reference WP/P RV 1.1
[2] Reference WP/P RV 1.7
[3] Reference WP/P EX 5.1

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 3.4

ENTERGY TEXAS, INC.
PROFORMED PRESENT RATE REVENUE, PRESENT RIDER REVENUE AND PRESENT FUEL REVENUE
TWELVE MONTHS ENDING MARCH 31, 2013
Large Industrial Power Service Includes the Interruptible Service Credit

| Line No. | Rate Class | Proposed Base Rate Revenue | TTC | HRC | EECRF | RCE | SRC | SCO | Total Proposed Rider Revenue | RPCEA | RCEII | Total RPCEA & RCE Proposed Rider Revenue | Proposed Fuel Revenue (1) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Residential Service | $ 374,947,750 | $ 5,393,403 | $ 22,549,016 | $ 4,205,707 | $ 1,514,743 | $ 33,048,939 | $ (7,229,455) | $ 59,482,353 | $ 4,073,741 | $ 1,652,447 | $ 5,726,188 | $ 201,873,934 |
| 2 | Small General Service | $ 20,126,457 | $ 333,500 | $ 1,874,808 | $ 178,467 | $ 80,821 | $ 2,400,596 | $ (516,774) | $ 4,351,418 | $ 216,324 | $ 88,633 | $ 304,957 | $ 10,571,033 |
| 3 | General Service | $ 154,289,882 | $ 2,815,552 | $ 10,202,235 | $ 2,325,315 | $ 539,923 | $ 14,110,884 | $ (3,047,421) | $ 26,946,488 | $ 2,418,062 | $ 679,045 | $ 3,097,107 | $ 116,272,196 |
| 4 | Large General Service | $ 49,540,793 | $ 1,177,048 | $ 2,617,384 | $ 1,160,012 | $ 187,399 | $ 3,174,933 | $ (696,937) | $ 7,619,839 | $ 1,130,586 | $ 218,373 | $ 1,348,959 | $ 53,921,148 |
| 5 | Large Industrial Power Service | $ 101,744,880 | $ 4,693,535 | $ 1,650,201 | $ 2,575,400 | $ 378,642 | $ 2,250,622 | $ (512,631) | $ 11,035,769 | $ 3,507,429 | $ 447,957 | $ 3,955,386 | $ 175,955,533 |
| 6 | Competitive Generation Service | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 7 | Lighting Service | $ 9,055,356 | $ 63,331 | $ 1,503,711 | $ (94,510) | $ 36,943 | $ 2,057,454 | $ (450,626) | $ 3,116,303 | $ 58,460 | $ 39,866 | $ 98,326 | $ 2,856,727 |
| 8 | Total Retail | $ 709,705,118 | $ 14,476,369 | $ 40,397,355 | $ 10,350,391 | $ 2,738,471 | $ 57,043,428 | $ (12,453,844) | $ 112,552,170 | $ 11,404,602 | $ 3,126,321 | $ 14,530,923 | $ 561,450,571 |

(1) Composite fuel factor applied to present. Proposed fuel matches present fuel.
(2) Reduced by $2 5 million to finance the Distribution of Public Benefits Funds Rider
(3) Present Base Rate Revenue includes the IS credit amount.

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 3.5

**Entergy Texas, Inc.**
**Cost of Service**
**Taxes Other Than Income Taxes**
**For The Test Year Ended March 31, 2013**

| Line Item and Description | Function | | Amount | |
|---|---|---|---|---|
| TOSLFTL-408.154 FRANCHISE TAX-LOCAL | | $ | 20,974,132 | [1] |
| Less: Incremental Franchise | | $ | (7,370,146) | [2] |
| Franchise in Base Rates | | $ | 13,603,986 | |
| kWh Inside Cities | | | 8,619,397,775 | [3] |
| Composite Franchise Rate ($/kWh) | | $ | 0.001578299 | |
| Test Year Increase to kWh Inside Cities | | | 127,602,777 | [3] |
| Adjustment | | $ | 201,395 | |

**Notes:**
[1] Reference WP/P EX 5.1
[2] Reference WP/P AJ 7.1
[3] Reference WP/P AJ 3.7

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 3.6

**ENTERGY TEXAS, INC.**
**DEVELOPMENT OF INSIDE CITY ENERGY ALLOCATION FACTORS**
**FOR THE TWELVE MONTHS ENDING MARCH 31, 2013**

| LINE NO | CLASS OF SERVICE | INSIDE CITY ENERGY @METER KWH [1] | OUTSIDE CITY ENERGY @METER KWH [2] | TOTAL ENERGY @METER KWH | ADJUSTED ENERGY @METER KWH [3] | INSIDE CITY ENERGY PERCENT | ADJUSTED INSIDE CITY ENERGY @METER kWH | Change INSIDE CITY ENERGY @METER kWH |
|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | | |
| | **Residential** | | | | | | | |
| 1 | Secondary | 3,285,231,520 | 2,368,779,450 | 5,654,010,970 | 5,737,662,913 | 58.10440% | 3,333,834,610 | 48,603,090 |
| | **Small General Service** | | | | | | | |
| 2 | Secondary | 185,567,446 | 112,422,315 | 297,989,761 | 300,448,148 | 62.27310% | 187,098,376 | 1,530,930 |
| 3 | Primary | - | - | - | - | 0.00000% | - | - |
| 4 | Total Small General Service | 185,567,446 | 112,422,315 | 297,989,761 | 300,448,148 | | 187,098,376 | 1,530,930 |
| | **General Service** | | | | | | | |
| 5 | Secondary | 2,385,645,936 | 713,455,576 | 3,099,101,512 | 3,103,610,224 | 76.97860% | 2,389,115,700 | 3,469,764 |
| 6 | Primary | 55,093,575 | 92,484,068 | 147,577,643 | 142,459,081 | 37.33190% | 53,182,682 | (1,910,893) |
| 7 | Transmission Below 230 kV | 5,684,844 | 62,724,642 | 68,409,486 | 66,345,130 | 8.31000% | 5,513,280 | (171,564) |
| 8 | Total General Service | 2,446,424,355 | 868,664,286 | 3,315,088,641 | 3,312,414,435 | | 2,447,811,662 | 1,387,307 |
| | **Large General Service** | | | | | | | |
| 9 | Secondary | 872,612,908 | 168,587,828 | 1,041,200,736 | 1,031,494,204 | 83.80830% | 864,477,757 | (8,135,151) |
| 10 | Primary | 103,279,417 | 329,577,380 | 432,856,797 | 437,364,568 | 23.86000% | 104,355,186 | 1,075,769 |
| 11 | Transmission Below 230 kV | 43,589,050 | 40,276,864 | 83,865,914 | 79,889,246 | 51.97470% | 41,522,196 | (2,066,854) |
| 12 | Total Large General Service | 1,019,481,375 | 538,442,072 | 1,557,923,447 | 1,548,748,018 | | 1,010,355,139 | (9,126,236) |
| | **Large Industrial Power Service** | | | | | | | |
| 13 | Primary | 45,820,970 | 107,483,465 | 153,304,435 | 158,947,000 | 29.88890% | 47,507,510 | 1,686,540 |
| 14 | Transmission Below 230 kV | 771,700,177 | 2,798,599,212 | 3,570,299,389 | 3,599,774,599 | 21.61440% | 778,069,681 | 6,369,504 |
| 15 | Transmission 230 kV And Above | 805,246,081 | 640,653,710 | 1,445,899,791 | 1,584,433,139 | 55.69170% | 882,397,750 | 77,151,669 |
| 16 | Total Large Industrial Power Service | 1,622,767,228 | 3,546,736,387 | 5,169,503,615 | 5,343,154,738 | | 1,707,974,941 | 85,207,713 |
| | **Lighting** | | | | | | | |
| 17 | Secondary | 59,925,851 | 21,268,072 | 81,193,923 | 81,193,923 | 73.80580% | 59,925,824 | (27) |
| 18 | **Total Texas Retail** | 8,619,397,775 | 7,456,312,582 | 16,075,710,357 | 16,323,622,175 | | 8,747,000,552 | 127,602,777 |

[1] SCHEDULE P-7.2, Page 50, Col. (c)
[2] SCHEDULE P-7.2, Page 50, Col. (d)
[3] SCHEDULE P-7.2, Page 50, Col. (f)

**Entergy Texas, Inc.**
**Cost of Service**
**AJ06 Working Cash - Proposed Rates**
**Working Cash Adjustment**
**For The Test Year Ended March 31, 2013**

This adjustment calculates the working cash requirement.

| LINE_ITEM | FN | Incremental Amount | WP/P-1.1 AJ 6 Proposed Revenue | WP/P AJ 6 Base Case |
|---|---|---|---|---|
| WCTO-WORKING CASH | | 18,275 | (6,058,808) | (6,077,083) |
| **Grand Total** | | **18,275** | **(6,058,808)** | **(6,077,083)** |

**Notes:**
[1] Reference WP/P-1.1 AJ 6.2

Sponsored by: Heather G. LeBlanc & Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Cost of Service**
**AJ06 Working Cash**
**Working Cash Adjustment**
**For The Test Year Ended March 31, 2013**

| | DESCRIPTION | CASH ($'S) (1) | AVERAGE AMOUNT ($'S) (2) | NET LAG DAYS (3) | WORKING CASH ($'S) (4) |
|---|---|---|---|---|---|
| | O&M | | | | |
| | PAYROLL | | | | |
| 1 | DIRECT PAYROLL | 25,620,830 | 70,194 | 20.42 | 1,433,363 |
| 2 | NUCLEAR PAYROLL | 0 | 0 | 0.00 | 0 |
| 3 | INCENTIVES | 5,369,303 | 14,710 | (213.30) | (3,137,732) |
| | FUEL | | | | |
| 4 | COAL | 39,745,254 | 108,891 | 1.91 | 207,982 |
| 5 | OIL | 586,621 | 1,607 | 1.91 | 3,070 |
| 6 | GAS | 188,364,897 | 516,068 | 1.91 | 985,690 |
| 7 | NUCLEAR | 0 | 0 | 0.00 | 0 |
| 8 | GAS PURCHASE FOR RESALE | 0 | 0 | 0.00 | 0 |
| | MISO and ITC | | | | |
| 9 | MISO WEEKLY PAYMENTS | | | | |
| 10 | WEEKLY NET PAYER | 0 | 0 | 0.00 | 0 |
| 11 | WEEKLY NET RECEIVER | 0 | 0 | 0.00 | 0 |
| 12 | MISO MONTHLY PAYMENTS | 0 | 0 | 0.00 | 0 |
| 13 | RECOVERABLE ALLOWANCES (A/C 509) | 5,965 | 16 | 8.09 | 132 |
| 14 | COGENERATION ELIGIBLE | 0 | 0 | 0.00 | 0 |
| 15 | MSS-4 ELIGIBLE | 13,856,517 | 37,963 | (17.14) | (650,687) |
| 16 | ISB ELIGIBLE | 104,873,586 | 287,325 | 8.09 | 2,324,458 |
| 17 | NON-ISB ELIGIBLE | 367,882,955 | 1,007,899 | 8.09 | 8,153,899 |
| 18 | SERI ELIGIBLE | 0 | 0 | 0.00 | 0 |
| 19 | ELIGIBLE PURCHASED POWER | 0 | 0 | 8.09 | 0 |
| 20 | 3RD PARTY CAPACITY CONTRACTS | 80,273,624 | 219,928 | 8.09 | 1,779,215 |
| 21 | AFFILIATE CAPACITY CONTRACTS | 189,090,446 | 518,056 | (17.14) | (8,879,480) |
| 22 | RESERVE EQUALIZATION | 9,411,025 | 25,784 | 8.09 | 208,590 |
| 23 | ENTERGY SERVICES, INC. | 66,193,055 | 181,351 | 2.07 | 375,396 |
| 24 | COGENERATION NON-RECOVERABLE | 0 | 0 | 0.00 | 0 |
| 25 | MSS-4 NON-RECOVERABLE | 0 | 0 | 0.00 | 0 |
| 26 | ISB NON-RECOVERABLE | 192,096,072 | 526,291 | 8.09 | 4,257,691 |
| 27 | NON-ISB NON-RECOVERABLE | 79,763,034 | 218,529 | 8.09 | 1,767,898 |
| 28 | SERI NON-RECOVERABLE | 0 | 0 | 0.00 | 0 |
| 29 | N-RECOVER PUR PWR | (0) | (0) | (12.74) | 0 |
| 30 | BIG CAJUN | 0 | 0 | 0.00 | 0 |
| 31 | OTHER O&M | 97,914,409 | 268,259 | (12.74) | (3,417,615) |
| 32 | TOTAL O&M RECOVERABLE | 1,461,047,593 | 4,002,870 | | 5,411,870 |
| | TAXES OTHER THAN INCOME TAXES | | | | |
| 33 | 408.100 SALES & USE TAX | 0 | 0 | 0.00 | 0 |
| 34 | 408.100 SALES & USE TAX - ESI | (118,657) | (325) | 2.07 | (673) |
| 35 | 408.105 TAXES OTHER THAN INC - UTIL OP | 0 | 0 | 0.00 | 0 |
| 36 | 408.110 EMPLOYMENT TAXES | 2,213,212 | 6,064 | 25.56 | 154,985 |
| 37 | 408.110 EMPLOYMENT TAXES - ESI | 1,662,353 | 4,554 | 2.07 | 9,428 |
| 38 | 408.122 EXCISE TAX - STATE | 1,500 | 4 | 0.00 | 0 |
| 39 | 408.122 EXCISE TAX - ESI | 30 | 0 | 2.07 | 0 |
| 40 | 408.123 EXCISE TAX - FEDERAL | 4,350 | 12 | 0.00 | 0 |
| 41 | 408.123 EXCISE TAX - FEDERAL - ESI | 22 | 0 | 2.07 | 0 |
| 42 | 408.123 HIGHWAY USE TAX - FEDERAL | 0 | 0 | 0.00 | 0 |
| 43 | 408.142 AD VALOREM TAX | 25,495,841 | 69,852 | (163.84) | (11,444,489) |
| 44 | 408.142 AD VALOREM TAX - ESI | 371,914 | 1,019 | 2.07 | 2,109 |
| 45 | 408.152 FRANCHISE TAX-STATE (TX TAX) | 3,533,833 | 9,682 | 88.35 | 855,381 |
| 46 | 408.152 FRANCHISE TAX-STATE (LA TAX) | 0 | 0 | 0.00 | 0 |
| 47 | 408.152 FRANCHISE TAX-STATE - ESI | 19,139 | 52 | 2.07 | 109 |
| 48 | 408.154 FRANCHISE TAX-LOCAL | 13,403 | 37 | 88.35 | 3,244 |
| 49 | 408.158 FRANCHISE TAX - LOUISIANA | 0 | 0 | 0.00 | 0 |
| 50 | 408.163 STREET RENTAL | 94,948 | 260 | 0.00 | 0 |
| 51 | 408.164 GROSS RECEIPTS & SALES TAX | 2,424,296 | 6,642 | (32.20) | (213,869) |
| 52 | 408.165 OCCUPATIONAL LICENSE TAX | 0 | 0 | 0.00 | 0 |
| 53 | 408.165 CITY OCCUPATION TAX - ESI | 190 | 1 | 2.07 | 1 |
| 54 | 408.172 REGULATORY COMMISSION | 2,622,825 | 7,186 | (186.07) | (1,337,066) |
| 55 | 408.172 PIPELINE SAFETY INSPECTION FEE - STATE | 0 | 0 | 0.00 | 0 |
| 56 | 408.172 PIPELINE SAFETY USER FEE - FEDERAL | 0 | 0 | 0.00 | 0 |
| 57 | 408.173 REGULATORY COMMISSION-LOCAL | 0 | 0 | 0.00 | 0 |
| 58 | 408.174 INSPECTION & SUPERVISION FEE | 0 | 0 | 0.00 | 0 |
| 59 | 408.180 SALES & USE TAX | 0 | 0 | 0.00 | 0 |
| 60 | TOTAL TAXES OTHER THAN INCOME TAXES | 38,339,199 | 105,039 | | (11,970,840) |
| | CURRENT INCOME TAXES | | | | |
| 61 | STATE TAXES | 299,770 | 821 | 2.07 | 1,700 |
| 62 | FEDERAL TAXES | 24,563,622 | 67,298 | 3.18 | 214,006 |
| 63 | TOTAL CURRENT INCOME TAXES | 24,863,392 | 68,119 | | 215,706 |
| 64 | INTEREST ON CUSTOMER DEPOSITS | 0 | 0 | 0.00 | 0 |
| 65 | WORKING FUNDS - USE TAX | 103,826,075 | 284,455 | 1.00 | 284,455 |
| 66 | INTEREST EXPENSE | 56,529,962 | 154,877 | 0.00 | 0 |
| 67 | PREFERRED DIVIDENDS | 0 | 0 | 0.00 | 0 |
| 68 | TOTAL | (5) 1,684,606,221 | 4,615,360 | | (6,058,808) |

(1) See WP/P-1.1 AJ06.3
(2) Column (1) / 365
(3) See WP/P-1.1 AJ06.4
(4) Column (2) * Column (3)
(5) Line 32 + Line 60 + Sum of Lines (63 - 67)

Sponsored by: Heather G. LeBlanc & Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 6.2

**Entergy Texas, Inc.**
**Cost of Service**
**AJ06 Working Cash**
**Working Cash Adjustment**
**For The Test Year Ended March 31, 2013**

| Line | DESCRIPTION | | ($'s) (a) | ($'s) (b) | ADJUSTMENT ($'s) (c) | CASH ($'s) (d) |
|---|---|---|---|---|---|---|
| | O&M | | | | | |
| | PAYROLL | | | | | |
| 1 | DIRECT PAYROLL | (1) | 25,620,830 | 0 | 0 | 25,620,830 |
| 2 | NUCLEAR PAYROLL | (1) | 0 | 0 | 0 | 0 |
| 3 | INCENTIVES | (1) | 5,369,303 | 0 | 0 | 5,369,303 |
| | FUEL | | | | | |
| 4 | COAL | (1) | 39,745,254 | 0 | 0 | 39,745,254 |
| 5 | OIL | (1) | 586,621 | 0 | 0 | 586,621 |
| 6 | GAS | (1) | 188,364,897 | 0 | 0 | 188,364,897 |
| 7 | NUCLEAR | (1) | 0 | 0 | 0 | 0 |
| 8 | GAS PURCHASE FOR RESALE | | 0 | 0 | 0 | 0 |
| | MISO and ITC | | | | | |
| 9 | MISO WEEKLY PAYMENTS | | | | | |
| 10 | WEEKLY NET PAYER | | 0 | 0 | 0 | 0 |
| 11 | WEEKLY NET RECEIVER | | 0 | 0 | 0 | 0 |
| 12 | MISO MONTHLY PAYMENTS | | 0 | 0 | 0 | 0 |
| 13 | RECOVERABLE ALLOWANCES (A/C 509) | (2) | 5,965 | 0 | 0 | 5,965 |
| 14 | COGENERATION ELIGIBLE | (3) | 0 | 0 | 0 | 0 |
| 15 | MSS-4 ELIGIBLE | (3) | 13,856,517 | 0 | 0 | 13,856,517 |
| 16 | ISB ELIGIBLE | (3) | 104,873,586 | 0 | 0 | 104,873,586 |
| 17 | NON-ISB ELIGIBLE | (3) | 367,882,955 | 0 | 0 | 367,882,955 |
| 18 | SERI ELIGIBLE | | 0 | 0 | 0 | 0 |
| 19 | ELIGIBLE PURCHASED POWER | | 0 | 0 | 0 | 0 |
| 20 | 3RD PARTY CAPACITY CONTRACTS | | 80,273,624 | 0 | 0 | 80,273,624 |
| 21 | AFFILIATE CAPACITY CONTRACTS | | 189,090,446 | 0 | 0 | 189,090,446 |
| 22 | RESERVE EQUALIZATION | | 9,411,025 | 0 | 0 | 9,411,025 |
| 23 | ENTERGY SERVICES, INC | (1) | 27,243,082 | 38,949,973 | 0 | 66,193,055 |
| 24 | COGENERATION NON-RECOVERABLE | (3) | 0 | 0 | 0 | 0 |
| 25 | MSS-4 NON-RECOVERABLE | (3) | 0 | 0 | 0 | 0 |
| 26 | ISB NON-RECOVERABLE | (3) | 192,096,072 | 0 | 0 | 192,096,072 |
| 27 | NON-ISB NON-RECOVERABLE | (3) | 79,763,034 | 0 | 0 | 79,763,034 |
| 28 | SERI NON-RECOVERABLE | (3) | 0 | 0 | 0 | 0 |
| 29 | N-RECOVER PUR PWR | | (0) | 0 | 0 | (0) |
| 30 | BIG CAJUN | (1) | 0 | 0 | 0 | 0 |
| 31 | OTHER O&M | (4) | 149,025,559 | (38,949,973) | (12,161,177) | 97,914,409 |
| 32 | TOTAL O&M RECOVERABLE | (5) | 1,473,208,770 | 0 | (12,161,177) | 1,461,047,593 |
| 33 | TOTAL ADJUSTED O&M EXPENSES | | 488,827,432 | 0 | (12,161,177) | 476,666,255 |
| 34 | RECOVERABLE FUEL (ACCOUNT 501) | (6) | 225,903,210 | 0 | 0 | 225,903,210 |
| 35 | RECOVERABLE ALLOWANCES (ACCOUNT 509) | (2) | 5,965 | 0 | 0 | 5,965 |
| 36 | NON-RECOVERABLE PURCHASED POWER | | 271,859,107 | 0 | 0 | 271,859,107 |
| 37 | REDUCTION IN WHOLESALE BASE LOAD FUEL | | 0 | 0 | 0 | 0 |
| 38 | RECOVERABLE PURCHASED POWER | (7) | 486,613,057 | 0 | 0 | 486,613,057 |
| 39 | RECOVERABLE FUEL (ACCOUNT 518) | (8) | 0 | 0 | 0 | 0 |
| 40 | RECOVERABLE FUEL (ACCOUNT 547) | | 0 | 0 | 0 | 0 |
| 41 | GAS PURCHASE FOR RESALE (ACCOUNT 804) | | 0 | 0 | 0 | 0 |
| 42 | O&M RECOVERABLE CALCULATION | | 1,473,208,770 | 0 | (12,161,177) | 1,461,047,593 |
| | TAXES OTHER THAN INCOME TAXES | | | | | |
| 43 | 408.100 SALES & USE TAX | (9) | 0 | 0 | 0 | 0 |
| 44 | 408.100 SALES & USE TAX - ESI | (9) | (118,657) | 0 | 0 | (118,657) |
| 45 | 408.105 TAXES OTHER THAN INC - UTIL OP | (9) | 0 | 0 | 0 | 0 |
| 46 | 408.110 EMPLOYMENT TAXES | (9) | 2,213,212 | 0 | 0 | 2,213,212 |
| 47 | 408.110 EMPLOYMENT TAXES - ESI | (9) | 1,662,353 | 0 | 0 | 1,662,353 |
| 48 | 408.122 EXCISE TAX - STATE | (9) | 1,500 | 0 | 0 | 1,500 |
| 49 | 408.122 EXCISE TAX - ESI | (9) | 30 | 0 | 0 | 30 |
| 50 | 408.123 EXCISE TAX - FEDERAL | (9) | 4,350 | 0 | 0 | 4,350 |
| 51 | 408.123 EXCISE TAX - FEDERAL - ESI | (9) | 22 | 0 | 0 | 22 |
| 52 | 408.123 HIGHWAY USE TAX - FEDERAL | | 0 | 0 | 0 | 0 |
| 53 | 408.142 AD VALOREM TAX | (9) | 25,804,810 | 0 | (308,969) | 25,495,841 |
| 54 | 408.142 AD VALOREM TAX - ESI | (9) | 371,914 | 0 | 0 | 371,914 |
| 55 | 408.152 FRANCHISE TAX-STATE (TX TAX) | (9) | 3,602,740 | 0 | (68,907) | 3,533,833 |
| 56 | 408.152 FRANCHISE TAX-STATE (LA TAX) | (9) | 0 | 0 | 0 | 0 |
| 57 | 408.152 FRANCHISE TAX-STATE - ESI | (9) | 19,139 | 0 | 0 | 19,139 |
| 58 | 408.154 FRANCHISE TAX-LOCAL | (9) | 13,805,381 | 0 | (13,791,978) | 13,403 |
| 59 | 408.158 FRANCHISE TAX - LOUISIANA | (9) | 0 | 0 | 0 | 0 |
| 60 | 408.163 STREET RENTAL | (9) | 460,814 | 0 | (365,866) | 94,948 |
| 61 | 408.164 GROSS RECEIPTS & SALES TAX | (9) | 11,763,463 | 0 | (9,339,167) | 2,424,296 |
| 62 | 408.165 OCCUPATIONAL LICENSE TAX | (9) | 0 | 0 | 0 | 0 |
| 63 | 408.165 CITY OCCUPATION TAX - ESI | (9) | 190 | 0 | 0 | 190 |
| 64 | 408.172 REGULATORY COMMISSION | (9) | 2,622,825 | 0 | 0 | 2,622,825 |
| 65 | 408.172 PIPELINE SAFETY INSPECTION FEE - STATE | | 0 | 0 | 0 | 0 |
| 66 | 408.172 PIPELINE SAFETY USER FEE - FEDERAL | | 0 | 0 | 0 | 0 |
| 67 | 408.173 REGULATORY COMMISSION-LOCAL | (9) | 0 | 0 | 0 | 0 |
| 68 | 408.174 INSPECTION & SUPERVISION FEE | (9) | 0 | 0 | 0 | 0 |
| 69 | 408.180 SALES & USE TAX | (9) | 0 | 0 | 0 | 0 |
| 70 | TOTAL TAXES OTHER THAN INCOME TAXES | | 62,214,086 | 0 | (23,874,887) | 38,339,199 |
| | CURRENT INCOME TAXES | (10) | | | | |
| 71 | STATE TAXES | | 299,770 | 0 | 0 | 299,770 |
| 72 | FEDERAL TAXES | | 24,563,622 | 0 | 0 | 24,563,622 |
| 73 | TOTAL CURRENT INCOME TAXES | | 24,863,392 | 0 | 0 | 24,863,392 |
| 74 | INTEREST ON CUSTOMER DEPOSITS | | 0 | 0 | 0 | 0 |
| 75 | WORKING FUNDS - USE TAX | | 0 | 0 | 103,826,075 | 103,826,075 |
| 76 | INTEREST EXPENSE | (11) | 56,529,962 | 0 | 0 | 56,529,962 |
| 77 | PREFERRED DIVIDENDS | (12) | 0 | 0 | 0 | 0 |
| 78 | TOTAL | (12) | 1,616,816,210 | 0 | 67,790,011 | 1,684,606,221 |

(1) See WP/P-1 1 AJ06 5
(2) See WP/P EX 1 12
(3) See WP/P EX 1 10
(4) See WP/P EX 1 11
(5) Sum of Lines (1 - 31)
(6) See WP/P EX 1 10 (A/C 555002 and A/C 555005)
(7) See WP/P EX 1 11 (A/C 555010 and A/C 555200)
(8) See WP/P EX 1 9
(9) See WP/P EX 5 and WP/P SUM for list of adjustments
(10) See WP/P SUM
(11) See WP/P-1 1 AJ17 2
(12) Line 32 + Line 70 + Sum of Lines (73 - 77)

Sponsored by: Heather G. LeBlanc & Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**
**Cost of Service**
**AJ06 Working Cash**
**Lead-Lag Study Results**
**For The Test Year Ended March 31, 2013**

| Line No. | Description | Revenue Lag Days (*) | Expense Lead Days | Net (Lead)/Lag | Workpaper Reference |
|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) |
| 1 | **Energy Costs** | | | | |
| 2 | Fuel | 41.93 | (40.02) | 1.91 | WP/E-4/3 |
| 3 | Purchased Power ** | 41.93 | (33.84) | 8.09 | WP/E-4/4 |
| 4 | MSS-4 | 41.93 | (59.07) | (17.14) | WP/E-4/5 |
| 5 | | | | | |
| 6 | **Operation & Maintenance Expense** | | | | |
| 7 | Regular Payroll | 41.93 | (21.51) | 20.42 | WP/E-4/6 |
| 8 | Incentive Compensation | 41.93 | (255.23) | (213.30) | WP/E-4/7 |
| 9 | Affiliate Expenses - Entergy Services, Inc. | 41.93 | (39.86) | 2.07 | WP/E-4/8 |
| 10 | Other O&M | 41.93 | (54.67) | (12.74) | WP/E-4/9 |
| 11 | | | | | |
| 12 | **Depreciation & Amortization** | 0.00 | 0.00 | 0.00 | |
| 13 | | | | | |
| 14 | **Taxes Other Than Income Taxes** | | | | |
| 15 | Payroll Tax | 41.93 | (16.37) | 25.56 | WP/E-4/10 |
| 16 | Property Tax | 41.93 | (205.77) | (163.84) | WP/E-4/11 |
| 17 | Texas State Gross Receipts Tax | 41.93 | (74.13) | (32.20) | WP/E-4/12 |
| 18 | Texas Local Street Rental Tax | Prepaid | Prepaid | 0 | |
| 19 | Sales Tax | Prepaid | Prepaid | 0 | |
| 20 | PUCT Tax | 41.93 | (228.00) | (186.07) | WP/E-4/13 |
| 21 | Texas State Franchise Tax | 41.93 | 46.42 | 88.35 | WP/E-4/14 |
| 22 | | | | | |
| 23 | **Federal Income Taxes** | | | | |
| 24 | Current | 41.93 | (38.75) | 3.18 | WP/E-4/15 |
| 25 | ITC Amortization & Deferred | 0.00 | 0.00 | 0.00 | |
| 26 | | | | | |
| 27 | Working Funds | | | $ 284,455 | WP/E-4/16 |
| 28 | | | | | |
| 29 | * reference WP/E-4/1 | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | ** Includes Cogen, Toledo Bend, Renewable Energy Credits, MSS-3 Purchases, Joint Account Purchases, and Reserve Equalization | | | | |

Sponsored by: Heather G. LeBlanc & Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 6.4

**Entergy Texas, Inc.**
**Cost of Service**
**AJ06 Working Cash**
**Reclassifications & Adjustments**
**For The Year Ended March 31, 2013**

| | Reclassifications | | | Adjustments | | | | |
|---|---|---|---|---|---|---|---|---|
| Description | EGSI Payroll | Fuel | ESI | M&S | Prepayments | Other | ESI | |
| O&M | | | | | | | | |
| Payroll | (58,233,216) | | | | | | | |
| ETI | 25,620,830 | | | | | | | |
| Incentives | 5,369,303 | | | | | | | |
| Fuel | | (228,696,772) | | | | | | |
| Coal | | 39,745,254 | | | | | | |
| Oil | | 586,621 | | | | | | |
| Gas | | 188,364,897 | | | | | | |
| Purchased Power | | | | | | | | |
| Entergy Services, Inc. | 27,243,082 | | 38,949,973 | | | | | |
| Other O&M | | | (38,949,973) | (2,236,005) | (9,925,172) | | | |
| Texas State & Local | | | | | | | | |
| Regulatory Commission | | | | | | | | 0 |
| Ad Valorem | | | | | (308,969) | | | (308,969) |
| Franchise Tax - state | | | | | (68,907) | | | (68,907) |
| Franchise Tax - Local | | | | | (13,791,978) | | | (13,791,978) |
| Gross receipts & sales tax | | | | | (9,339,167) | | | |
| Street Rentals | | | | | (365,866) | | | (365,866) |
| City occupation | | | | | | | | 0 |
| Sales/Use Tax | | | | | | | | |
| Entergy Services, Inc. | | | | | | | | |
| Entergy Operations, Inc. | | | | | | | | 0 |
| Current Income Taxes | | | | | | | | |
| Federal | | | | | | | | |
| State | | | | | | | | |
| **Total** | **0** | **0** | **0** | **(2,236,005)** | **(33,800,060)** | **0** | **0** | **(14,535,720)** |

Sponsored by: Heather G. LeBlanc & Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

WP/P-1.1 AJ 6.5

**Entergy Texas, Inc.**
**Rate Case**
**AJ17 Interest Synchronization - Proposed Rates**
**Interest Synchronization**
**For the Test Year Ended March 31, 2013**

Adjustment to synchronize test year interest expense to rate base

| LINE_ITEM | FN | Incremental Amount | WP/P-1.1 AJ 17 Proposed Revenue | WP/P AJ 17 Base Case |
|---|---|---|---|---|
| CTAICA-INTEREST CAP - AFUDC | | (0) | 1,754,146 | 1,754,146 |
| CTAINT-INTEREST EXPENSE | | (632) | 3,811,314 | 3,811,947 |
| **Grand Total** | | **(632)** | **5,565,460** | **5,566,092** |

**Notes:**
[1] Reference WP/P-1.1 AJ 17.2

**Entergy Texas, Inc.**
**Rate Case**
**AJ17 Interest Synchronization - Proposed Rates**
**Interest Synchronization**
**For the Test Year Ended March 31, 2013**

| | Adjustments to Taxable Income | Amount |
|---|---|---|
| 1 | Total Adjusted Rate Base (RBTOA) [1] | 1,633,823,824 |
| 2 | Total Debt Rate [2] | 3.46% |
| 3 | Interest Synchronization | (56,529,962) |
| 4 | Interest Expense (CTAINT) | (60,341,276) |
| 5 | Adjustment to Interest Expense | 3,811,314 |
| 6 | Interest Capitalized - AFUDC (CTAICA) [3] | 1,754,146 |
| 7 | Total Adjustment to Taxable Income | 5,565,460 |

**Notes:**
[1] Reference WP/P-1.1
[2] Reference WP/P MD
[3] Reference WP/P EX 6.1

Sponsored by: Heather G. LeBlanc & Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.**
**DEVELOPMENT OF ADJUSTED MWH**
**FOR THE TWELVE MONTHS ENDING MARCH 31, 2013**
**(in MWHs)**

| LINE NO | CLASS OF SERVICE | ANNUAL | ADJUSTMENT WEATHER | ADJUSTMENT CUSTOMER | TOTAL |
|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (f) | (g) |
| | RESIDENTIAL | | | | |
| 1 | SECONDARY | 5,654,011 | 60,639 | 23,013 | 5,737,663 |
| | SMALL GENERAL SERVICE: | | | | |
| 2 | SECONDARY | 298,173 | 33 | 2,242 | 300,448 |
| 3 | PRIMARY | - | - | - | - |
| 4 | TOTAL | 298,173 | 33 | 2,242 | 300,448 |
| | GENERAL SERVICE. | | | | |
| 5 | SECONDARY | 3,105,058 | (216) | (1,231) | 3,103,611 |
| 6 | PRIMARY | 142,446 | (7) | 20 | 142,459 |
| 7 | TRANSMISSION < 230 | 66,304 | 41 | - | 66,345 |
| 8 | TOTAL | 3,313,808 | (182) | (1,211) | 3,312,415 |
| | LARGE GENERAL SERVICE: | | | | |
| 9 | SECONDARY | 1,031,470 | 25 | - | 1,031,495 |
| 10 | PRIMARY | 437,380 | (15) | - | 437,365 |
| 11 | TRANSMISSION < 230 | 79,889 | - | - | 79,889 |
| 12 | TOTAL | 1,548,739 | 10 | - | 1,548,749 |
| | LARGE INDUSTRIAL POWER SERVICE· | | | | |
| 13 | SECONDARY | - | - | - | - |
| 14 | PRIMARY | 158,939 | 8 | - | 158,947 |
| 15 | TRANSMISSION < 230 | 3,444,724 | (12) | - | 3,444,712 |
| 16 | TRANSMISSION => 230 | 1,343,615 | - | - | 1,343,615 |
| 17 | PRIMARY (IS) | - | - | - | - |
| 18 | TRANSMISSION < 230 (IS) | 155,063 | - | - | 155,063 |
| 19 | TRANSMISSION => 230 (IS) | 240,818 | - | - | 240,818 |
| 20 | TOTAL | 5,343,159 | (4) | - | 5,343,155 |
| 21 | ROADWAY LIGHTING | 32,758 | - | - | 32,758 |
| 22 | NON-ROADWAY LIGHTING | 48,436 | - | - | 48,436 |
| 23 | TOTAL TEXAS RETAIL | 16,239,084 | 60,496 | 24,044 | 16,323,624 |

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**RESIDENTIAL**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY - RESIDENTIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 351,410,797 | (0.0248) | (8,714,988) | 342,695,809 | 362,470 | 3,665 | 945 | 3,463,425 |
| 2 | MAY | 398,015,397 | (0.0450) | (17,910,693) | 380,104,704 | 363,273 | 2,862 | 1,046 | 2,993,652 |
| 3 | JUN | 558,082,257 | (0.0521) | (29,076,086) | 529,006,171 | 363,913 | 2,222 | 1,454 | 3,230,788 |
| 4 | JULY | 609,585,726 | 0.0098 | 5,973,940 | 615,559,666 | 364,336 | 1,799 | 1,690 | 3,040,310 |
| 5 | AUG | 629,977,795 | 0.0069 | 4,346,847 | 634,324,642 | 365,460 | 675 | 1,736 | 1,171,800 |
| 6 | SEP | 634,603,727 | (0.0142) | (9,011,373) | 625,592,354 | 364,921 | 1,214 | 1,714 | 2,080,796 |
| 7 | OCT | 471,768,082 | 0.0439 | 20,710,619 | 492,478,701 | 364,975 | 1,160 | 1,349 | 1,564,840 |
| 8 | NOV | 371,835,837 | (0.0141) | (5,242,885) | 366,592,952 | 364,321 | 1,814 | 1,006 | 1,824,884 |
| 9 | DEC | 369,739,804 | 0.0759 | 28,063,251 | 397,803,055 | 364,360 | 1,775 | 1,092 | 1,938,300 |
| 10 | JAN | 498,481,574 | 0.0151 | 7,527,072 | 506,008,646 | 365,164 | 971 | 1,386 | 1,345,806 |
| 11 | FEB | 392,736,128 | 0.1219 | 47,874,534 | 440,610,662 | 365,840 | 295 | 1,204 | 355,180 |
| 12 | MAR | 367,432,114 | 0.0438 | 16,093,527 | 383,525,641 | 366,135 | - | 1,047 | - |
| 13 | TOT | 5,653,669,238 | | 60,633,765 | 5,714,303,003 | 4,375,168 | 18,452 | | 23,009,781 |

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**RESIDENTIAL - TIME OF DAY**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-RESIDENTIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 17,342 | (0.0248) | (430) | 16,912 | 16 | 2 | 1,057 | 2,114 |
| 2 | MAY | 18,601 | (0.0450) | (837) | 17,764 | 15 | 3 | 1,184 | 3,552 |
| 3 | JUN | 32,548 | (0.0521) | (1,696) | 30,852 | 18 | - | 1,714 | - |
| 4 | JULY | 37,494 | 0.0098 | 367 | 37,861 | 18 | - | 2,103 | - |
| 5 | AUG | 35,254 | 0.0069 | 243 | 35,497 | 17 | 1 | 2,088 | 2,088 |
| 6 | SEP | 40,322 | (0.0142) | (573) | 39,749 | 20 | (2) | 1,987 | (3,974) |
| 7 | OCT | 30,012 | 0.0439 | 1,318 | 31,330 | 18 | - | 1,741 | - |
| 8 | NOV | 23,938 | (0.0141) | (338) | 23,600 | 18 | - | 1,311 | - |
| 9 | DEC | 21,927 | 0.0759 | 1,664 | 23,591 | 17 | 1 | 1,388 | 1,388 |
| 10 | JAN | 32,238 | 0.0151 | 487 | 32,725 | 18 | - | 1,818 | - |
| 11 | FEB | 28,918 | 0.1219 | 3,525 | 32,443 | 19 | (1) | 1,708 | (1,708) |
| 12 | MAR | 23,322 | 0.0438 | 1,022 | 24,344 | 18 | - | 1,352 | - |
| 13 | TOT | 341,916 | | 4,753 | 346,669 | 212 | 4 | | 3,460 |

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**RESIDENTIAL CLASS**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY (ONLY VOLTAGE LEVEL) - RESIDENTIAL REVENUE CLASS (ONLY CLASS)**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 351,428,139 | (0.0248) | (8,715,418) | 342,712,721 | 362,486 | 3,667 | | 3,465,539 |
| 2 | MAY | 398,033,998 | (0.0450) | (17,911,530) | 380,122,468 | 363,288 | 2,865 | | 2,997,204 |
| 3 | JUN | 558,114,805 | (0.0521) | (29,077,781) | 529,037,024 | 363,931 | 2,222 | | 3,230,788 |
| 4 | JULY | 609,623,220 | 0.0098 | 5,974,308 | 615,597,528 | 364,354 | 1,799 | | 3,040,310 |
| 5 | AUG | 630,013,049 | 0.0069 | 4,347,090 | 634,360,139 | 365,477 | 676 | | 1,173,888 |
| 6 | SEP | 634,644,049 | (0.0142) | (9,011,945) | 625,632,104 | 364,941 | 1,212 | | 2,076,822 |
| 7 | OCT | 471,798,094 | 0.0439 | 20,711,936 | 492,510,030 | 364,993 | 1,160 | | 1,564,840 |
| 8 | NOV | 371,859,775 | (0.0141) | (5,243,223) | 366,616,552 | 364,339 | 1,814 | | 1,824,884 |
| 9 | DEC | 369,761,731 | 0.0759 | 28,064,915 | 397,826,646 | 364,377 | 1,776 | | 1,939,688 |
| 10 | JAN | 498,513,812 | 0.0151 | 7,527,559 | 506,041,371 | 365,182 | 971 | | 1,345,806 |
| 11 | FEB | 392,765,046 | 0.1219 | 47,878,059 | 440,643,105 | 365,859 | 294 | | 353,472 |
| 12 | MAR | 367,455,436 | 0.0438 | 16,094,548 | 383,549,984 | 366,153 | - | | - |
| 13 | TOT | 5,654,011,154 | | 60,638,518 | 5,714,649,672 | 4,375,380 | 18,456 | | 23,013,241 |

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**SMALL GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-COMMERCIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 18,134,011 | (0.0263) | (476,924) | 17,657,087 | 24,737 | 417 | 714 | 297,738 |
| 2 | MAY | 19,534,440 | (0.0184) | (359,434) | 19,175,006 | 24,744 | 410 | 775 | 317,750 |
| 3 | JUN | 24,250,523 | (0.0164) | (397,709) | 23,852,814 | 24,792 | 362 | 962 | 348,244 |
| 4 | JULY | 25,545,742 | 0.0036 | 91,965 | 25,637,707 | 24,859 | 295 | 1,031 | 304,145 |
| 5 | AUG | 25,998,045 | 0.0025 | 64,995 | 26,063,040 | 24,857 | 297 | 1,049 | 311,553 |
| 6 | SEP | 25,779,010 | (0.0051) | (131,473) | 25,647,537 | 24,943 | 211 | 1,028 | 216,908 |
| 7 | OCT | 21,426,604 | 0.0155 | 332,112 | 21,758,716 | 24,990 | 164 | 871 | 142,844 |
| 8 | NOV | 19,045,789 | 0.0053 | 100,943 | 19,146,732 | 24,996 | 158 | 766 | 121,028 |
| 9 | DEC | 18,421,677 | 0.0090 | 165,795 | 18,587,472 | 25,068 | 86 | 741 | 63,726 |
| 10 | JAN | 22,635,167 | (0.0073) | (165,237) | 22,469,930 | 25,103 | 51 | 895 | 45,645 |
| 11 | FEB | 19,576,280 | 0.0109 | 213,381 | 19,789,661 | 25,135 | 19 | 787 | 14,953 |
| 12 | MAR | 19,043,056 | 0.0312 | 594,143 | 19,637,199 | 25,154 | - | 781 | - |
| 13 | TOT | 259,390,344 | | 32,558 | 259,422,902 | 299,378 | 2,470 | | 2,184,534 |

**Note: Excludes UMS and TSS**

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**SMALL GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-GOVERNMENTAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 557,523 | - | - | 557,523 | 901 | (4) | 619 | (2,476) |
| 2 | MAY | 477,481 | - | - | 477,481 | 898 | (1) | 532 | (532) |
| 3 | JUN | 518,991 | - | - | 518,991 | 900 | (3) | 577 | (1,731) |
| 4 | JULY | 565,220 | - | - | 565,220 | 899 | (2) | 629 | (1,258) |
| 5 | AUG | 557,495 | - | - | 557,495 | 898 | (1) | 621 | (621) |
| 6 | SEP | 552,577 | - | - | 552,577 | 899 | (2) | 615 | (1,230) |
| 7 | OCT | 484,480 | - | - | 484,480 | 904 | (7) | 536 | (3,752) |
| 8 | NOV | 470,111 | - | - | 470,111 | 903 | (6) | 521 | (3,126) |
| 9 | DEC | 493,471 | - | - | 493,471 | 899 | (2) | 549 | (1,098) |
| 10 | JAN | 636,031 | - | - | 636,031 | 901 | (4) | 706 | (2,824) |
| 11 | FEB | 561,564 | - | - | 561,564 | 901 | (4) | 623 | (2,492) |
| 12 | MAR | 511,738 | - | - | 511,738 | 897 | - | 570 | - |
| 13 | TOT | 6,386,682 | | - | 6,386,682 | 10,800 | (36) | | (21,140) |

**Note: Excludes UMS and TSS**

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**SMALL GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-INDUSTRIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 1,420,738 | - | - | 1,420,738 | 3,437 | 92 | 413 | 37,996 |
| 2 | MAY | 1,561,643 | - | - | 1,561,643 | 3,483 | 46 | 448 | 20,608 |
| 3 | JUN | 1,964,818 | - | - | 1,964,818 | 3,504 | 25 | 561 | 14,025 |
| 4 | JULY | 2,077,744 | - | - | 2,077,744 | 3,487 | 42 | 596 | 25,032 |
| 5 | AUG | 2,030,345 | - | - | 2,030,345 | 3,500 | 29 | 580 | 16,820 |
| 6 | SEP | 1,982,989 | - | - | 1,982,989 | 3,458 | 71 | 573 | 40,683 |
| 7 | OCT | 1,587,460 | - | - | 1,587,460 | 3,517 | 12 | 451 | 5,412 |
| 8 | NOV | 1,375,703 | - | - | 1,375,703 | 3,519 | 10 | 391 | 3,910 |
| 9 | DEC | 1,470,399 | - | - | 1,470,399 | 3,532 | (3) | 416 | (1,248) |
| 10 | JAN | 1,940,005 | - | - | 1,940,005 | 3,532 | (3) | 549 | (1,647) |
| 11 | FEB | 1,610,046 | - | - | 1,610,046 | 3,538 | (9) | 455 | (4,095) |
| 12 | MAR | 1,690,455 | - | - | 1,690,455 | 3,529 | - | 479 | - |
| 13 | TOT | 20,712,345 | | - | 20,712,345 | 42,036 | 312 | | 157,496 |

**Note: Excludes UMS and TSS**

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**SMALL GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-LIGHTING REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 160,030 | - | - | 160,030 | 337 | 10 | 475 | 4,750 |
| 2 | MAY | 148,171 | - | - | 148,171 | 328 | 19 | 452 | 8,588 |
| 3 | JUN | 139,332 | - | - | 139,332 | 332 | 15 | 420 | 6,300 |
| 4 | JULY | 132,876 | - | - | 132,876 | 332 | 15 | 400 | 6,000 |
| 5 | AUG | 133,319 | - | - | 133,319 | 331 | 16 | 403 | 6,448 |
| 6 | SEP | 134,661 | - | - | 134,661 | 332 | 15 | 406 | 6,090 |
| 7 | OCT | 145,047 | - | - | 145,047 | 338 | 9 | 429 | 3,861 |
| 8 | NOV | 161,742 | - | - | 161,742 | 340 | 7 | 476 | 3,332 |
| 9 | DEC | 193,373 | - | - | 193,373 | 340 | 7 | 569 | 3,983 |
| 10 | JAN | 197,160 | - | - | 197,160 | 340 | 7 | 580 | 4,060 |
| 11 | FEB | 183,205 | - | - | 183,205 | 344 | 3 | 533 | 1,599 |
| 12 | MAR | 207,547 | - | - | 207,547 | 347 | - | 598 | - |
| 13 | TOT | 1,936,463 | | - | 1,936,463 | 4,041 | 123 | | 55,011 |

Note: Excludes UMS and TSS

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**SMALL GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 20,272,302 | | (476,924) | 19,795,378 | 29,412 | 515 | 2,221 | 338,008 |
| 2 | MAY | 21,721,735 | | (359,434) | 21,362,301 | 29,453 | 474 | 2,207 | 346,414 |
| 3 | JUN | 26,873,664 | | (397,709) | 26,475,955 | 29,528 | 399 | 2,520 | 366,838 |
| 4 | JULY | 28,321,582 | | 91,965 | 28,413,547 | 29,577 | 350 | 2,656 | 333,919 |
| 5 | AUG | 28,719,204 | | 64,995 | 28,784,199 | 29,586 | 341 | 2,653 | 334,200 |
| 6 | SEP | 28,449,237 | | (131,473) | 28,317,764 | 29,632 | 295 | 2,622 | 262,451 |
| 7 | OCT | 23,643,591 | | 332,112 | 23,975,703 | 29,749 | 178 | 2,287 | 148,365 |
| 8 | NOV | 21,053,345 | | 100,943 | 21,154,288 | 29,758 | 169 | 2,154 | 125,144 |
| 9 | DEC | 20,578,920 | | 165,795 | 20,744,715 | 29,839 | 88 | 2,275 | 65,363 |
| 10 | JAN | 25,408,363 | | (165,237) | 25,243,126 | 29,876 | 51 | 2,730 | 45,234 |
| 11 | FEB | 21,931,095 | | 213,381 | 22,144,476 | 29,918 | 9 | 2,398 | 9,965 |
| 12 | MAR | 21,452,796 | | 594,143 | 22,046,939 | 29,927 | - | 2,428 | - |
| 13 | TOT | 288,425,834 | | 32,558 | 288,458,392 | 356,255 | 2,869 | 29,151 | 2,375,901 |

Note: Excludes UMS and TSS

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**TRAFFIC SIGNAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- COMMERCIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 51,434 | - | - | 51,434 | 152 | (4) | 338 | (1,352) |
| 2 | MAY | 51,420 | - | - | 51,420 | 150 | (2) | 343 | (686) |
| 3 | JUN | 51,634 | - | - | 51,634 | 150 | (2) | 344 | (688) |
| 4 | JULY | 50,504 | - | - | 50,504 | 149 | (1) | 339 | (339) |
| 5 | AUG | 50,504 | - | - | 50,504 | 149 | (1) | 339 | (339) |
| 6 | SEP | 50,504 | - | - | 50,504 | 149 | (1) | 339 | (339) |
| 7 | OCT | 50,504 | - | - | 50,504 | 149 | (1) | 339 | (339) |
| 8 | NOV | 50,504 | - | - | 50,504 | 149 | (1) | 339 | (339) |
| 9 | DEC | 49,711 | - | - | 49,711 | 149 | (1) | 334 | (334) |
| 10 | JAN | 49,711 | - | - | 49,711 | 149 | (1) | 334 | (334) |
| 11 | FEB | 49,711 | - | - | 49,711 | 149 | (1) | 334 | (334) |
| 12 | MAR | 49,039 | - | - | 49,039 | 148 | - | 331 | - |
| 13 | TOT | 605,180 | | - | 605,180 | 1,792 | (16) | | (5,423) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**TRAFFIC SIGNAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- GOVERNMENTAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | - | - | - | - | - | - | - | - |
| 2 | MAY | - | - | - | - | - | - | - | - |
| 3 | JUN | - | - | - | - | - | - | - | - |
| 4 | JULY | - | - | - | - | - | - | - | - |
| 5 | AUG | - | - | - | - | - | - | - | - |
| 6 | SEP | - | - | - | - | - | - | - | - |
| 7 | OCT | - | - | - | - | - | - | - | - |
| 8 | NOV | - | - | - | - | - | - | - | - |
| 9 | DEC | - | - | - | - | - | - | - | - |
| 10 | JAN | - | - | - | - | - | - | - | - |
| 11 | FEB | - | - | - | - | - | - | - | - |
| 12 | MAR | - | - | - | - | - | - | - | - |
| 13 | TOT | - | | - | - | - | - | | - |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**TRAFFIC SIGNAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- LIGHTING REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 155,265 | - | - | 155,265 | 137 | (3) | 1,133 | (3,399) |
| 2 | MAY | 176,830 | - | - | 176,830 | 136 | (2) | 1,300 | (2,600) |
| 3 | JUN | 176,710 | - | - | 176,710 | 135 | (1) | 1,309 | (1,309) |
| 4 | JULY | 176,710 | - | - | 176,710 | 135 | (1) | 1,309 | (1,309) |
| 5 | AUG | 177,040 | - | - | 177,040 | 136 | (2) | 1,302 | (2,604) |
| 6 | SEP | 177,040 | - | - | 177,040 | 136 | (2) | 1,302 | (2,604) |
| 7 | OCT | 177,384 | - | - | 177,384 | 136 | (2) | 1,304 | (2,608) |
| 8 | NOV | 177,384 | - | - | 177,384 | 136 | (2) | 1,304 | (2,608) |
| 9 | DEC | 177,188 | - | - | 177,188 | 135 | (1) | 1,313 | (1,313) |
| 10 | JAN | 177,188 | - | - | 177,188 | 135 | (1) | 1,313 | (1,313) |
| 11 | FEB | 177,191 | - | - | 177,191 | 135 | (1) | 1,313 | (1,313) |
| 12 | MAR | 177,168 | - | - | 177,168 | 134 | - | 1,322 | - |
| 13 | TOT | 2,103,098 | | - | 2,103,098 | 1,626 | (18) | | (22,980) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**TRAFFIC SIGNAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 206,699 | | - | 206,699 | 289 | (7) | | (4,751) |
| 2 | MAY | 228,250 | | - | 228,250 | 286 | (4) | | (3,286) |
| 3 | JUN | 228,344 | | - | 228,344 | 285 | (3) | | (1,997) |
| 4 | JULY | 227,214 | | - | 227,214 | 284 | (2) | | (1,648) |
| 5 | AUG | 227,544 | | - | 227,544 | 285 | (3) | | (2,943) |
| 6 | SEP | 227,544 | | - | 227,544 | 285 | (3) | | (2,943) |
| 7 | OCT | 227,888 | | - | 227,888 | 285 | (3) | | (2,947) |
| 8 | NOV | 227,888 | | - | 227,888 | 285 | (3) | | (2,947) |
| 9 | DEC | 226,899 | | - | 226,899 | 284 | (2) | | (1,647) |
| 10 | JAN | 226,899 | | - | 226,899 | 284 | (2) | | (1,647) |
| 11 | FEB | 226,902 | | - | 226,902 | 284 | (2) | | (1,647) |
| 12 | MAR | 226,207 | | - | 226,207 | 282 | - | | - |
| 13 | TOT | 2,708,278 | | - | 2,708,278 | 3,418 | (34) | | (28,403) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**UNMETERED SERVICES**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- COMMERCIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 545,634 | - | - | 545,634 | 1,204 | (59) | 453 | (26,727) |
| 2 | MAY | 545,326 | - | - | 545,326 | 1,203 | (58) | 453 | (26,274) |
| 3 | JUN | 529,184 | - | - | 529,184 | 1,175 | (30) | 450 | (13,500) |
| 4 | JULY | 520,156 | - | - | 520,156 | 1,159 | (14) | 449 | (6,286) |
| 5 | AUG | 519,586 | - | - | 519,586 | 1,158 | (13) | 449 | (5,837) |
| 6 | SEP | 519,586 | - | - | 519,586 | 1,158 | (13) | 449 | (5,837) |
| 7 | OCT | 519,586 | - | - | 519,586 | 1,158 | (13) | 449 | (5,837) |
| 8 | NOV | 516,318 | - | - | 516,318 | 1,154 | (9) | 447 | (4,023) |
| 9 | DEC | 514,447 | - | - | 514,447 | 1,149 | (4) | 448 | (1,792) |
| 10 | JAN | 512,871 | - | - | 512,871 | 1,148 | (3) | 447 | (1,341) |
| 11 | FEB | 511,816 | - | - | 511,816 | 1,144 | 1 | 447 | 447 |
| 12 | MAR | 512,278 | - | - | 512,278 | 1,145 | - | 447 | - |
| 13 | TOT | 6,266,788 | | - | 6,266,788 | 13,955 | (215) | | (97,007) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**UNMETERED SERVICES**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- GOVERNMENTAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 167 | - | - | 167 | 1 | - | 167 | - |
| 2 | MAY | 167 | - | - | 167 | 1 | - | 167 | - |
| 3 | JUN | 167 | - | - | 167 | 1 | - | 167 | - |
| 4 | JULY | 167 | - | - | 167 | 1 | - | 167 | - |
| 5 | AUG | 167 | - | - | 167 | 1 | - | 167 | - |
| 6 | SEP | 167 | - | - | 167 | 1 | - | 167 | - |
| 7 | OCT | 167 | - | - | 167 | 1 | - | 167 | - |
| 8 | NOV | 167 | - | - | 167 | 1 | - | 167 | - |
| 9 | DEC | 167 | - | - | 167 | 1 | - | 167 | - |
| 10 | JAN | 167 | - | - | 167 | 1 | - | 167 | - |
| 11 | FEB | 167 | - | - | 167 | 1 | - | 167 | - |
| 12 | MAR | 167 | - | - | 167 | 1 | - | 167 | - |
| 13 | TOT | 2,004 | | - | 2,004 | 12 | - | | - |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**UNMETERED SERVICES**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- INDUSTRIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 59,014 | - | - | 59,014 | 269 | (4) | 219 | (876) |
| 2 | MAY | 59,014 | - | - | 59,014 | 269 | (4) | 219 | (876) |
| 3 | JUN | 59,014 | - | - | 59,014 | 269 | (4) | 219 | (876) |
| 4 | JULY | 59,014 | - | - | 59,014 | 269 | (4) | 219 | (876) |
| 5 | AUG | 58,284 | - | - | 58,284 | 268 | (3) | 217 | (651) |
| 6 | SEP | 58,284 | - | - | 58,284 | 268 | (3) | 217 | (651) |
| 7 | OCT | 58,284 | - | - | 58,284 | 268 | (3) | 217 | (651) |
| 8 | NOV | 58,284 | - | - | 58,284 | 268 | (3) | 217 | (651) |
| 9 | DEC | 58,284 | - | - | 58,284 | 268 | (3) | 217 | (651) |
| 10 | JAN | 58,353 | - | - | 58,353 | 268 | (3) | 218 | (654) |
| 11 | FEB | 58,125 | - | - | 58,125 | 267 | (2) | 218 | (436) |
| 12 | MAR | 57,762 | - | - | 57,762 | 265 | - | 218 | - |
| 13 | TOT | 701,716 | | - | 701,716 | 3,216 | (36) | | (7,849) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**UNMETERED SERVICES**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY- LIGHTING REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 5,698 | - | - | 5,698 | 7 | (2) | 814 | (4) |
| 2 | MAY | 5,698 | - | - | 5,698 | 7 | (2) | 814 | (4) |
| 3 | JUN | 5,700 | - | - | 5,700 | 7 | (2) | 814 | (6) |
| 4 | JULY | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 5 | AUG | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 6 | SEP | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 7 | OCT | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 8 | NOV | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 9 | DEC | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 10 | JAN | 6,023 | - | - | 6,023 | 6 | (1) | 1,004 | (329) |
| 11 | FEB | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 12 | MAR | 5,694 | - | - | 5,694 | 5 | - | 1,139 | - |
| 13 | TOT | 68,671 | | - | 68,671 | 67 | (7) | | (343) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**UNMETERED SERVICES**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 610,513 | | - | 610,513 | 1,481 | (65) | | (27,607) |
| 2 | MAY | 610,205 | | - | 610,205 | 1,480 | (64) | | (27,154) |
| 3 | JUN | 594,065 | | - | 594,065 | 1,452 | (36) | | (14,382) |
| 4 | JULY | 585,031 | | - | 585,031 | 1,434 | (18) | | (7,162) |
| 5 | AUG | 583,731 | | - | 583,731 | 1,432 | (16) | | (6,488) |
| 6 | SEP | 583,731 | | - | 583,731 | 1,432 | (16) | | (6,488) |
| 7 | OCT | 583,731 | | - | 583,731 | 1,432 | (16) | | (6,488) |
| 8 | NOV | 580,463 | | - | 580,463 | 1,428 | (12) | | (4,674) |
| 9 | DEC | 578,592 | | - | 578,592 | 1,423 | (7) | | (2,443) |
| 10 | JAN | 577,414 | | - | 577,414 | 1,423 | (7) | | (2,324) |
| 11 | FEB | 575,802 | | - | 575,802 | 1,417 | (1) | | 11 |
| 12 | MAR | 575,901 | | - | 575,901 | 1,416 | - | | - |
| 13 | TOT | 7,039,179 | | - | 7,039,179 | 17,250 | (258) | | (105,199) |

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**SMALL GENERAL SERVICE CLASS**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**ALL SCHEDULES - ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASSES**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 21,089,514 | | (476,924) | 20,612,590 | 31,182 | 443 | 2,221 | 305,650 |
| 2 | MAY | 22,560,190 | | (359,434) | 22,200,756 | 31,219 | 406 | 2,207 | 315,974 |
| 3 | JUN | 27,696,073 | | (397,709) | 27,298,364 | 31,265 | 360 | 2,520 | 350,459 |
| 4 | JULY | 29,133,827 | | 91,965 | 29,225,792 | 31,295 | 330 | 2,656 | 325,109 |
| 5 | AUG | 29,530,479 | | 64,995 | 29,595,474 | 31,303 | 322 | 2,653 | 324,769 |
| 6 | SEP | 29,260,512 | | (131,473) | 29,129,039 | 31,349 | 276 | 2,622 | 253,020 |
| 7 | OCT | 24,455,210 | | 332,112 | 24,787,322 | 31,466 | 159 | 2,287 | 138,930 |
| 8 | NOV | 21,861,696 | | 100,943 | 21,962,639 | 31,471 | 154 | 2,154 | 117,523 |
| 9 | DEC | 21,384,411 | | 165,795 | 21,550,206 | 31,546 | 79 | 2,275 | 61,273 |
| 10 | JAN | 26,212,676 | | (165,237) | 26,047,439 | 31,583 | 42 | 2,730 | 41,263 |
| 11 | FEB | 22,733,799 | | 213,381 | 22,947,180 | 31,619 | 6 | 2,398 | 8,329 |
| 12 | MAR | 22,254,904 | | 594,143 | 22,849,047 | 31,625 | - | 2,428 | - |
| 13 | TOT | 298,173,291 | | 32,558 | 298,205,849 | 376,923 | 2,577 | 29,151 | 2,242,299 |

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-COMMERCIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 209,886,567 | (0.0263) | (5,520,017) | 204,366,550 | 17,910 | 52 | 11,411 | 593,372 |
| 2 | MAY | 224,356,723 | (0.0184) | (4,128,164) | 220,228,559 | 17,938 | 24 | 12,277 | 294,648 |
| 3 | JUN | 263,101,613 | (0.0164) | (4,314,866) | 258,786,747 | 17,940 | 22 | 14,425 | 317,350 |
| 4 | JULY | 264,686,801 | 0.0036 | 952,872 | 265,639,673 | 17,959 | 3 | 14,791 | 44,373 |
| 5 | AUG | 267,554,778 | 0.0025 | 668,887 | 268,223,665 | 17,934 | 28 | 14,956 | 418,768 |
| 6 | SEP | 278,113,833 | (0.0051) | (1,418,381) | 276,695,452 | 17,886 | 76 | 15,470 | 1,175,720 |
| 7 | OCT | 245,658,753 | 0.0155 | 3,807,711 | 249,466,464 | 17,913 | 49 | 13,927 | 682,423 |
| 8 | NOV | 214,636,663 | 0.0053 | 1,137,574 | 215,774,237 | 17,916 | 46 | 12,044 | 554,024 |
| 9 | DEC | 203,342,216 | 0.0090 | 1,830,080 | 205,172,296 | 17,924 | 38 | 11,447 | 434,986 |
| 10 | JAN | 215,528,254 | (0.0073) | (1,573,356) | 213,954,898 | 17,949 | 13 | 11,920 | 154,960 |
| 11 | FEB | 199,933,824 | 0.0109 | 2,179,279 | 202,113,103 | 17,941 | 21 | 11,265 | 236,565 |
| 12 | MAR | 197,512,693 | 0.0312 | 6,162,396 | 203,675,089 | 17,962 | - | 11,339 | - |
| 13 | TOT | 2,784,312,718 | | (215,985) | 2,784,096,733 | 215,172 | 372 | | 4,907,189 |

**Note: Excludes GS-TOD**

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-GOVERNMENTAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 9,286,143 | - | - | 9,286,143 | 499 | 2 | 18,610 | 37,220 |
| 2 | MAY | 9,819,184 | - | - | 9,819,184 | 502 | (1) | 19,560 | (19,560) |
| 3 | JUN | 11,712,547 | - | - | 11,712,547 | 502 | (1) | 23,332 | (23,332) |
| 4 | JULY | 11,184,014 | - | - | 11,184,014 | 503 | (2) | 22,235 | (44,470) |
| 5 | AUG | 11,086,586 | - | - | 11,086,586 | 502 | (1) | 22,085 | (22,085) |
| 6 | SEP | 11,794,062 | - | - | 11,794,062 | 504 | (3) | 23,401 | (70,203) |
| 7 | OCT | 10,807,628 | - | - | 10,807,628 | 503 | (2) | 21,486 | (42,972) |
| 8 | NOV | 9,548,640 | - | - | 9,548,640 | 502 | (1) | 19,021 | (19,021) |
| 9 | DEC | 9,720,658 | - | - | 9,720,658 | 503 | (2) | 19,325 | (38,650) |
| 10 | JAN | 10,429,190 | - | - | 10,429,190 | 502 | (1) | 20,775 | (20,775) |
| 11 | FEB | 8,969,859 | - | - | 8,969,859 | 501 | - | 17,904 | - |
| 12 | MAR | 9,089,190 | - | - | 9,089,190 | 501 | - | 18,142 | - |
| 13 | TOT | 123,447,701 | | - | 123,447,701 | 6,024 | (12) | | (263,848) |

**Note: Excludes GS-TOD**

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-INDUSTRIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 14,658,709 | - | - | 14,658,709 | 837 | 11 | 17,513 | 192,643 |
| 2 | MAY | 15,023,491 | - | - | 15,023,491 | 882 | (34) | 17,033 | (579,122) |
| 3 | JUN | 17,000,674 | - | - | 17,000,674 | 904 | (56) | 18,806 | (1,053,136) |
| 4 | JULY | 16,931,640 | - | - | 16,931,640 | 913 | (65) | 18,545 | (1,205,425) |
| 5 | AUG | 17,372,810 | - | - | 17,372,810 | 923 | (75) | 18,822 | (1,411,650) |
| 6 | SEP | 17,935,458 | - | - | 17,935,458 | 905 | (57) | 19,818 | (1,129,626) |
| 7 | OCT | 17,214,375 | - | - | 17,214,375 | 889 | (41) | 19,364 | (793,924) |
| 8 | NOV | 15,731,715 | - | - | 15,731,715 | 847 | 1 | 18,573 | 18,573 |
| 9 | DEC | 15,862,845 | - | - | 15,862,845 | 848 | - | 18,706 | - |
| 10 | JAN | 16,445,158 | - | - | 16,445,158 | 850 | (2) | 19,347 | (38,694) |
| 11 | FEB | 15,306,515 | - | - | 15,306,515 | 851 | (3) | 17,987 | (53,961) |
| 12 | MAR | 15,430,214 | - | - | 15,430,214 | 848 | - | 18,196 | - |
| 13 | TOT | 194,913,604 | | - | 194,913,604 | 10,497 | (321) | | (6,054,322) |

**Note: Excludes GS-TOD**

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-LIGHTING REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 130,634 | - | - | 130,634 | 28 | 9 | 4,666 | 41,994 |
| 2 | MAY | 140,683 | - | - | 140,683 | 30 | 7 | 4,689 | 32,823 |
| 3 | JUN | 165,033 | - | - | 165,033 | 33 | 4 | 5,001 | 20,004 |
| 4 | JULY | 152,686 | - | - | 152,686 | 32 | 5 | 4,771 | 23,855 |
| 5 | AUG | 180,466 | - | - | 180,466 | 34 | 3 | 5,308 | 15,924 |
| 6 | SEP | 181,745 | - | - | 181,745 | 34 | 3 | 5,345 | 16,035 |
| 7 | OCT | 188,270 | - | - | 188,270 | 35 | 2 | 5,379 | 10,758 |
| 8 | NOV | 201,702 | - | - | 201,702 | 35 | 2 | 5,763 | 11,526 |
| 9 | DEC | 238,341 | - | - | 238,341 | 36 | 1 | 6,621 | 6,621 |
| 10 | JAN | 282,283 | - | - | 282,283 | 37 | - | 7,629 | - |
| 11 | FEB | 233,156 | - | - | 233,156 | 37 | - | 6,302 | - |
| 12 | MAR | 231,393 | - | - | 231,393 | 37 | - | 6,254 | - |
| 13 | TOT | 2,326,392 | | - | 2,326,392 | 408 | 36 | | 179,540 |

**Note: Excludes GS-TOD**

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ENTERGY TEXAS, INC
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**SECONDARY-ALL REVENUE CLASSES**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 233,962,053 | | (5,520,017) | 228,442,036 | 19,274 | 74 | | 865,229 |
| 2 | MAY | 249,340,081 | | (4,128,164) | 245,211,917 | 19,352 | (4) | | (271,211) |
| 3 | JUN | 291,979,867 | | (4,314,866) | 287,665,001 | 19,379 | (31) | | (739,114) |
| 4 | JULY | 292,955,141 | | 952,872 | 293,908,013 | 19,407 | (59) | | (1,181,667) |
| 5 | AUG | 296,194,640 | | 668,887 | 296,863,527 | 19,393 | (45) | | (999,043) |
| 6 | SEP | 308,025,098 | | (1,418,381) | 306,606,717 | 19,329 | 19 | | (8,074) |
| 7 | OCT | 273,869,026 | | 3,807,711 | 277,676,737 | 19,340 | 8 | | (143,715) |
| 8 | NOV | 240,118,720 | | 1,137,574 | 241,256,294 | 19,300 | 48 | | 565,102 |
| 9 | DEC | 229,164,060 | | 1,830,080 | 230,994,140 | 19,311 | 37 | | 402,957 |
| 10 | JAN | 242,684,885 | | (1,573,356) | 241,111,529 | 19,338 | 10 | | 95,491 |
| 11 | FEB | 224,443,354 | | 2,179,279 | 226,622,633 | 19,330 | 18 | | 182,604 |
| 12 | MAR | 222,263,490 | | 6,162,396 | 228,425,886 | 19,348 | - | | - |
| 13 | TOT | 3,105,000,415 | | (215,985) | 3,104,784,430 | 232,101 | 75 | | (1,231,441) |

**Note: Excludes GS-TOD**

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**PRIMARY-COMMERCIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 3,914,009 | (0.0263) | (102,938) | 3,811,071 | 64 | 1 | 59,548 | 59,548 |
| 2 | MAY | 4,614,208 | (0.0184) | (84,901) | 4,529,307 | 63 | 2 | 71,894 | 143,788 |
| 3 | JUN | 5,055,628 | (0.0164) | (82,912) | 4,972,716 | 63 | 2 | 78,932 | 157,864 |
| 4 | JULY | 5,177,100 | 0.0036 | 18,638 | 5,195,738 | 63 | 2 | 82,472 | 164,944 |
| 5 | AUG | 5,556,219 | 0.0025 | 13,891 | 5,570,110 | 64 | 1 | 87,033 | 87,033 |
| 6 | SEP | 5,396,192 | (0.0051) | (27,521) | 5,368,671 | 64 | 1 | 83,885 | 83,885 |
| 7 | OCT | 4,736,153 | 0.0155 | 73,410 | 4,809,563 | 64 | 1 | 75,149 | 75,149 |
| 8 | NOV | 4,363,895 | 0.0053 | 23,129 | 4,387,024 | 64 | 1 | 68,547 | 68,547 |
| 9 | DEC | 4,119,132 | 0.0090 | 37,072 | 4,156,204 | 65 | - | 63,942 | - |
| 10 | JAN | 3,863,099 | (0.0073) | (28,201) | 3,834,898 | 65 | - | 58,998 | - |
| 11 | FEB | 3,671,435 | 0.0109 | 40,019 | 3,711,454 | 65 | - | 57,099 | - |
| 12 | MAR | 3,626,825 | 0.0312 | 113,157 | 3,739,982 | 65 | - | 57,538 | - |
| 13 | TOT | 54,093,895 | | (7,158) | 54,086,737 | 769 | 11 | | 840,758 |

**Note: Excludes GS-TOD**

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**PRIMARY-GOVERNMENTAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 77,100 | - | - | 77,100 | 4 | - | 19,275 | - |
| 2 | MAY | 89,800 | - | - | 89,800 | 4 | - | 22,450 | - |
| 3 | JUN | 94,000 | - | - | 94,000 | 4 | - | 23,500 | - |
| 4 | JULY | 91,000 | - | - | 91,000 | 4 | - | 22,750 | - |
| 5 | AUG | 83,900 | - | - | 83,900 | 4 | - | 20,975 | - |
| 6 | SEP | 173,100 | - | - | 173,100 | 4 | - | 43,275 | - |
| 7 | OCT | 285,300 | - | - | 285,300 | 4 | - | 71,325 | - |
| 8 | NOV | 264,400 | - | - | 264,400 | 4 | - | 66,100 | - |
| 9 | DEC | 274,600 | - | - | 274,600 | 4 | - | 68,650 | - |
| 10 | JAN | 294,000 | - | - | 294,000 | 4 | - | 73,500 | - |
| 11 | FEB | 206,000 | - | - | 206,000 | 4 | - | 51,500 | - |
| 12 | MAR | 78,900 | - | - | 78,900 | 4 | - | 19,725 | - |
| 13 | TOT | 2,012,100 | | - | 2,012,100 | 48 | - | | - |

Note: Excludes GS-TOD

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ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
**GENERAL SERVICE**
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

**PRIMARY-INDUSTRIAL REVENUE CLASS**

| LINE NO. | MONTH | UNADJUSTED KWH SALES | WEATHER FACTOR | WEATHER KWH ADJUSTMENT | WEATHER ADJUSTED KWH SALES | NUMBER OF CUSTOMERS | CHANGE IN CUSTOMERS | WEATHER ADJUSTED AVERAGE KWH USE PER CUSTOMER | YEAR-END CUSTOMER KWH SALES ADJUSTMENT |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | APR | 6,525,801 | - | - | 6,525,801 | 95 | (3) | 68,693 | (206,079) |
| 2 | MAY | 6,803,938 | - | - | 6,803,938 | 94 | (2) | 72,382 | (144,764) |
| 3 | JUN | 7,347,229 | - | - | 7,347,229 | 94 | (2) | 78,162 | (156,324) |
| 4 | JULY | 7,488,112 | - | - | 7,488,112 | 92 | - | 81,393 | - |
| 5 | AUG | 6,936,751 | - | - | 6,936,751 | 92 | - | 75,399 | - |
| 6 | SEP | 7,046,524 | - | - | 7,046,524 | 93 | (1) | 75,769 | (75,769) |
| 7 | OCT | 7,182,452 | - | - | 7,182,452 | 92 | - | 78,070 | - |
| 8 | NOV | 6,874,624 | - | - | 6,874,624 | 92 | - | 74,724 | - |
| 9 | DEC | 7,199,645 | - | - | 7,199,645 | 93 | (1) | 77,416 | (77,416) |
| 10 | JAN | 7,437,724 | - | - | 7,437,724 | 93 | (1) | 79,976 | (79,976) |
| 11 | FEB | 7,477,019 | - | - | 7,477,019 | 93 | (1) | 80,398 | (80,398) |
| 12 | MAR | 8,020,393 | - | - | 8,020,393 | 92 | - | 87,178 | - |
| 13 | TOT | 86,340,212 | | - | 86,340,212 | 1,115 | (11) | | (820,726) |
| | | | | | 96,244,716 | | | | |

**Note: Excludes GS-TOD**

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