

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Material	Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 230 KV	No. of Meters						0	-	0
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
4		Total								\$0.00
5		Total Meters						0	-	0
6		Total Cost								\$0.00
7		Avg. Cost/Meter								\$0.00

Note: Wholesale customers handle their own CT and PT costs.

isored by Myra L. Talkington

ENERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE COSTS CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	TYPE	Installation - Average Per Unit						
		Labor Hours	Direct Cost			Equipment	Overhead	Total
			Material	Labor				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Secondary (1 PH)	1.20	\$ 382.46	\$ 64.18	\$ 19.87	\$ 262.20	\$ 728.71	
2	Secondary (3 PH)	1.63	\$ 415.70	\$ 87.43	\$ 27.07	\$ 293.86	\$ 824.06	
3	Primary (1 PH)	0.39	\$ 193.46	\$ 20.86	\$ 6.46	\$ 126.69	\$ 347.47	
4	Primary (3 PH)	1.44	\$ 671.83	\$ 77.04	\$ 23.86	\$ 442.24	\$ 1,214.97	
5	34.5 KV (1 PH)	13	\$ 7,175.00	\$ 244.40	\$ 61.10	\$ 2,486.69	\$ 9,967.19	
6	34.5 KV (3 PH)	129	\$ 21,525.00	\$ 2,425.20	\$ 606.30	\$ 8,246.20	\$ 32,802.70	
7	69 KV (1 PH)	69	\$ 6,100.00	\$ 1,297.20	\$ 324.30	\$ 2,620.29	\$ 10,341.79	
8	69 KV (3 PH)	121	\$ 18,300.00	\$ 2,274.80	\$ 568.70	\$ 7,109.65	\$ 28,253.15	
9	138 KV (1 PH)	84	\$ 10,225.00	\$ 1,579.20	\$ 394.80	\$ 4,115.65	\$ 16,314.65	
10	138 KV (3 PH)	204	\$ 30,675.00	\$ 3,835.20	\$ 958.80	\$ 11,927.69	\$ 47,396.69	
11	230 KV (1 PH)	129	\$ 18,812.50	\$ 2,425.20	\$ 606.30	\$ 7,349.04	\$ 29,193.04	
12	230 KV (3 PH)	254	\$ 56,437.50	\$ 4,775.20	\$ 1,193.80	\$ 20,885.38	\$ 83,291.88	

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ENTERGY TEXAS, INC.
AVERAGE NUMBER OF YEAR-END ADJUSTED CUSTOMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS / VOLTAGE	TEXAS	
		BILLS (1)	AVG. CUST.
(a)	(b)	(c)	(d)
	<u>Residential</u>		
1	Secondary	4,393,836	366,153
	<u>Small General Service</u>		
2	Secondary	359,124	29,927
3	TSS - Secondary	3,384	282
4	UMS - Secondary	16,992	1,416
5	Total	379,500	31,625
	<u>General Service</u>		
6	Secondary	232,200	19,350
7	Primary	1,932	161
8	Transmission < 230 kv	144	12
9	Transmission >= 230 kv	-	-
10	Total	234,276	19,523
	<u>Large General Service</u>		
11	Secondary	3,528	294
12	Primary	936	78
13	Transmission < 230 kv	108	9
14	Transmission >= 230 kv	-	-
15	Total	4,572	381

(1) From Customer Billing System with any Year-end Customer Adjustment
WP / Schedule P-7.2, Pages 2-98, col. (g) plus col. (h)

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ENTERGY TEXAS, INC.
AVERAGE NUMBER OF YEAR-END ADJUSTED CUSTOMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS / VOLTAGE	TEXAS	
		BILLS (1)	AVG. CUST.
(a)	(b)	(c)	(d)
	<u>Large Industrial Power Service</u>		
1	Secondary	-	-
2	Primary	120	10
3	Transmission < 230 kv	804	67
4	Transmission >= 230 kv	72	6
5	Total	996	83
6	Total Secondary	5,009,064	417,422
7	Total Non-secondary	4,116	343
8	Total Retail (excluding Lighting)	5,013,180	417,765
9	Roadway Lighting		273
10	Non-Roadway Lighting		1,453
11	Total Retail With Lighting		419,491
	<u>Sales for Resale</u>		
12	Primary		-
13	Transmission < 230 kv		-
14	Primary ETR Tran		-
15	Transmission < 230 kv ETR Tran		-
16	Transmission >= 230 kv ETR Tran		-
17	Total		-
	<u>Transmission Service</u>		
18	Primary		-
19	Transmission < 230 kv		-
20	Transmission >= 230 kv		-
21	Total		-

(1) From Customer Billing System with any Year-end Customer Adjustment
WP / Schedule P-7.2, Pages 2-98, col. (g) plus col. (h)

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**ENTERGY TEXAS, INC.
COINCIDENT PEAK (CP) WEATHER ADJUSTMENT FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013**

Residential		General Service	
	%		%
Apr-12	0.2311%	Apr-12	0.0713%
May-12	-3.6251%	May-12	-1.3857%
Jun-12	-5.5302%	Jun-12	-4.7732%
Jul-12	0.3255%	Jul-12	0.3069%
Aug-12	0.8028%	Aug-12	0.7572%
Sep-12	-4.4226%	Sep-12	-1.7654%
Oct-12	21.2875%	Oct-12	6.5109%
Nov-12	2.1990%	Nov-12	-13.3094%
Dec-12	16.8027%	Dec-12	6.0366%
Jan-13	-2.2358%	Jan-13	-0.9222%
Feb-13	25.9100%	Feb-13	8.8684%
Mar-13	0.0499%	Mar-13	3.8016%

Small General Service		Large General Service	
	%		%
Apr-12	0.1331%	Apr-12	0.0402%
May-12	-2.3678%	May-12	-0.8181%
Jun-12	-1.5417%	Jun-12	-0.5041%
Jul-12	0.0599%	Jul-12	0.0193%
Aug-12	0.1488%	Aug-12	0.0479%
Sep-12	-2.9591%	Sep-12	-1.0541%
Oct-12	12.1941%	Oct-12	3.6588%
Nov-12	-4.8374%	Nov-12	-7.8680%
Dec-12	16.0269%	Dec-12	0.0000%
Jan-13	-2.1526%	Jan-13	0.0000%
Feb-13	24.6256%	Feb-13	0.0000%
Mar-13	-0.5640%	Mar-13	3.1073%

Source: Forecasting & Analysis

red by Myra L. Talkington

**ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED DEMAND (MDD) WEATHER ADJUSTMENT FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013**

Residential		General Service	
	%		%
Apr-12	-1.9580%	Apr-12	-0.6645%
May-12	0.4723%	May-12	-0.3668%
Jun-12	-7.1808%	Jun-12	-7.1474%
Jul-12	3.9771%	Jul-12	-0.1183%
Aug-12	2.9471%	Aug-12	-0.5829%
Sep-12	-5.4511%	Sep-12	-1.7454%
Oct-12	4.2534%	Oct-12	6.1067%
Nov-12	15.0925%	Nov-12	4.4041%
Dec-12	13.5792%	Dec-12	-6.1239%
Jan-13	-2.2328%	Jan-13	1.4975%
Feb-13	25.9108%	Feb-13	-1.8094%
Mar-13	-1.3224%	Mar-13	-5.7021%

Small General Service		Large General Service	
	%		%
Apr-12	0.1051%	Apr-12	-1.9713%
May-12	-4.3726%	May-12	-1.3127%
Jun-12	-3.8226%	Jun-12	-1.7137%
Jul-12	-1.9555%	Jul-12	-0.0479%
Aug-12	0.1086%	Aug-12	-0.0331%
Sep-12	-3.8233%	Sep-12	-1.0123%
Oct-12	6.7419%	Oct-12	1.8825%
Nov-12	-0.0662%	Nov-12	1.2657%
Dec-12	4.8847%	Dec-12	-5.9121%
Jan-13	-3.5698%	Jan-13	-8.6529%
Feb-13	15.6561%	Feb-13	-4.7896%
Mar-13	3.7239%	Mar-13	-2.3660%

Source: Forecasting & Analysis

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO. (a)	VOLTAGE LEVEL (b)	LOSS FACTORS ⁽¹⁾	
		DEMAND ⁽²⁾ (c)	ENERGY ⁽²⁾ (d)
1	SECONDARY	8.8532%	8.8718%
2	PRIMARY	6.8849%	6.0855%
3	TRANSMISSION < 230 KV	1.3438%	1.9753%
4	TRANSMISSION >= 230 KV	0.3190%	0.4608%

(1) Technical System Planning
(2) March 31, 2013 Test Year

Sponsored by Myra L. Talkington

ENERGY TEXAS, INC.
DEVELOPMENT OF INSIDE CITY ENERGY ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	INSIDE CITY ENERGY @METER KWH (c)	OUTSIDE CITY ENERGY @METER KWH (d)	TOTAL ENERGY @METER KWH (e)	ADJUSTED ENERGY @METER MWH (1) (f)	INSIDE CITY ENERGY PERCENT (g)	ENERGY LOSS FACTOR % (h)	INSIDE CITY ENERGY @PLANT KWH (i)	INSIDE CITY ENERGY PERCENT (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential								
1	Secondary	3,285,231,520	2,368,779,450	5,654,010,970	5,737,663	58.10440%	8.8718%	3,629,605	38.6696%
2	Small General Service								
2	Secondary	185,567,446	112,422,315	297,989,761	300,448	62.27310%	8.8718%	203,697	
3	Primary	-	-	-	-	0.00000%	6.0855%	-	
4	Total Small General Service	185,567,446	112,422,315	297,989,761	300,448			203,697	2.1702%
3	General Service								
5	Secondary	2,385,645,936	713,455,576	3,099,101,512	3,103,611	76.97860%	8.8718%	2,601,073	
6	Primary	55,093,575	92,484,068	147,577,643	142,459	37.33190%	6.0855%	56,419	
7	Transmission Below 230 kV	5,684,844	62,724,642	68,409,486	66,345	8.31000%	1.9753%	5,622	
8	Total General Service	2,446,424,355	868,664,286	3,315,088,641	3,312,415			2,663,114	28.3727%
4	Large General Service								
9	Secondary	872,612,908	168,587,828	1,041,200,736	1,031,495	83.80830%	8.8718%	941,173	
10	Primary	103,279,417	329,577,380	432,856,797	437,355	23.86000%	6.0855%	110,706	
11	Transmission Below 230 kV	43,589,050	40,276,864	83,865,914	79,899	51.97470%	1.9753%	42,342	
12	Total Large General Service	1,019,481,375	538,442,072	1,557,923,447	1,548,749			1,094,221	11.6578%
5	Large Industrial Power Service								
13	Primary	45,820,970	107,483,465	153,304,435	158,947	29.88890%	6.0855%	50,399	
14	Transmission Below 230 kV	771,700,177	2,798,599,212	3,570,299,389	3,599,775	21.61440%	1.9753%	793,439	
15	Transmission 230 kV And Above	805,246,081	640,653,710	1,445,899,791	1,584,433	55.69170%	0.4608%	886,464	
16	Total Large Industrial Power Service	1,622,767,228	3,546,736,387	5,169,503,615	5,343,155			1,730,302	18.4346%
6	Lighting								
17	Secondary	59,925,851	21,268,072	81,193,923	81,194	73.80580%	8.8718%	65,242	0.6951%
7	Total Texas Retail								
18	Total Texas Retail	8,619,397,775	7,456,312,582	16,075,710,357	16,323,624			9,386,181	100.0000%

(1) SCHEDULE P-7.2, Pages 27, Col. (g)

Sponsored by Myra L. Talkington

Entergy Texas, Inc.
Rate Case
Schedule P-7.3
Allocation Factors - Direct Assignments
Electric
For the Test Year Ended March 31, 2013

Schedule P-7.3
2013 TX Rate Case
Page 1 of 1

The following costs for street lighting and signal systems were directly assigned to the Street and Area Lighting rate class because they were incurred to serve that particular customer class.

Description	FERC Account
PLD371L-371 INSTALL ON CUST PREMISES - LIGHTING	1010AM-Electric Plant In Service
PLD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1010TA-Contra Asset-TX Ike Securiza
PLD3731R-373 1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM-Electric Plant In Service
PLD3731R-373.1 ST LIGHT & SIGNAL SYS - ROADWAY	106000-Completed Projects Unclassified
PLD3731RC-373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010TA-Contra Asset-TX Ike Securiza
PLD3731RC-373 1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010TR-EPIS Contra TX Rita Securitz
PLD3732N-373 2 ST LIGHT & SIGNAL SYS - NON RDWAY	106000-Completed Projects Unclassified
PLD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	1010TR-EPIS Contra TX Rita Securitz
ADD371L-371 INSTALL ON CUST PREMISES - LIGHTING	1080AM-Accum Prov Depr Plant Service
ADD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1080TA-ACC PR EPIS CONTRA TX IKE SEC
ADD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM-Accum Prov Depr Plant Service
ADD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	108220-Rwip - Removal Cost
ADD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	108230-Rwip - Salvage - Scrap
ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080TA-ACC PR EPIS CONTRA TX IKE SEC
ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080TR-Acc Pr EPIS Contra TX Rita Sec
ADD3732N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM-Accum Prov Depr Plant Service
ADD3732N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108220-Rwip - Removal Cost
ADD3732N-373 2 ST LIGHT & SIGNAL SYS - NON RDWAY	108230-Rwip - Salvage - Scrap
ADD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	1080TR-Acc Pr EPIS Contra TX Rita Sec
OMD585-585 STREET LIGHT AND SIGNAL SYSTEMS	585000-Street Light & Signal System
OMD596NR-596 MNT OF ST LGT & SIGNALS - NON-RDWY	596100-Maint-Non-Roadwy Securty Lgtn
OMD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	596000-Maint. St. Lght. & Sig. Syst
DXD371L-371 INSTALL ON CUST PREMISES - LIGHTING	4030AM-Depreciation Expense
DXD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	4030TA-Depr Exp Contra PIS TX Secur
DXD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	4030TR-Depr Exp Contra TX Rita Secur
DXD373NR-373 ST LIGHT & SIGNAL SYS - NON RDWAY	4030AM-Depreciation Expense
DXD373NRC-373 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	4030TR-Depr Exp Contra TX Rita Secur
DXD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	4030AM-Depreciation Expense
DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030TA-Depr Exp Contra PIS TX Secur
DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030TR-Depr Exp Contra TX Rita Secur

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.
SCHEDULE P-8
CLASSIFICATION FACTORS
FOR THE TEST YEAR ENDED MARCH 31, 2013**

The classification process is described in the Direct Testimony of Company witness Heather G. LeBlanc. The attached pages are the allocation factors segregated by the following classifications demand, energy, customer, direct and revenue.

<u>Classification</u>	<u>Schedule P-8 Sections</u>
Total	P-8.1
Demand	P-8.2
Energy	P-8.3
Customer	P-8.4
Direct	P-8.5
Revenue	P-8.6

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.
SCHEDULE P-8.1
CLASSIFICATION FACTORS - TOTAL
FOR THE TEST YEAR ENDED MARCH 31, 2013**

SEE SCHEDULE P-7.1

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Rate Case
Schedule P-8.2 - Demand Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)**

**Schedule P-8.2
2013 Texas Rate Case
Page 1 of 5**

Summary of External Allocation Factors - DD-Demand

See Schedule P-7.1 page 2 for DD-Demand external allocation factors

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.

Rate Case
Schedule P-8.2 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - DD-Demand

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
1	RBT0A-RATE BASE	1,488,371,517	1,488,371,517	827,641,284	35,574,138	355,027,811	109,274,230
2	PLTOA-PLANT IN SERVICE	100.0000%	100.0000%	55,6072%	2.3901%	23,8534%	7.3419%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	3,271,830,725	3,271,830,725	1,774,679,779	76,246,984	789,455,021	241,853,954
4	PLPTOA-TRANSMISSION PLANT IN SERVICE	100.0000%	100.0000%	54,2412%	2.3304%	23,5176%	7.3920%
5	PLDTOA-DISTRIBUTION PLANT IN SERVICE	973,927,540	973,927,540	482,351,647	19,887,600	210,234,921	72,530,332
6	PLDTOA-GENERAL PLANT IN SERVICE	100.0000%	100.0000%	47,4729%	2.0420%	21,5863%	7.4472%
7	PLDTOA-PROD/DIST PLANT	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031
8	PLPTOA-PROD/DIST PLANT	100.0000%	100.0000%	49,6685%	2.1364%	22,5838%	7.7813%
9	PLPTOA-PROD/TRANS PLANT	1,201,594,797	1,201,594,797	761,358,890	32,682,636	310,174,483	84,336,383
10	PLDTOA-PROD/DIST PLANT	100.0000%	100.0000%	63,3624%	2.7199%	25,8136%	7.0187%
11	PLTOAXI-PLANT EXCL INTANGIBLES	84,836,284	84,836,284	44,489,548	1,901,833	19,781,282	6,472,988
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	100.0000%	100.0000%	52,4417%	2.2418%	23,3170%	7.6300%
13	RSRRT0A-RETAIL SALES	3,096,856,002	3,096,856,002	1,681,304,816	72,253,203	728,481,112	228,650,745
14	RSRWSTOA-WHOLESALE SALES	2,175,522,337	2,175,522,337	1,223,710,537	52,570,236	520,409,404	156,866,715
15	OMDOTOA-OPERATION	100.0000%	100.0000%	56,2490%	2.4164%	23,9211%	7.2105%
16	OMDMTOA-MAINTENANCE	1,895,261,205	1,895,261,205	919,945,926	39,570,567	418,306,629	144,314,363
17	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	2,122,928,461	2,122,928,461	1,218,953,768	52,365,603	518,246,191	156,120,414
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	100.0000%	100.0000%	57,4185%	2.4667%	24,4119%	7.3540%
19	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	3,181,692,286	3,181,692,286	1,725,794,364	74,155,036	748,262,404	235,123,713
20	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	100.0000%	100.0000%	54,2414%	2.3307%	23,5177%	7.3899%
21	DXOTOA-DISTRIBUTION DEPRECIATION EXPENSE	2,143,402,174	2,143,402,174	1,191,885,297	51,230,276	511,275,157	157,365,697
22	DXGTOA-GENERAL PLANT DEPRECIATION EXPENSE	100.0000%	100.0000%	55,6072%	2.3901%	23,6534%	7.3419%
23	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	546,130,747	546,130,747	304,064,737	12,961,359	113,312,125	39,988,675
24	AXI303MTOA-303 MISCELLANEOUS	100.0000%	100.0000%	55,6762%	2.3733%	20,7482%	7.3222%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
		7,071,140	7,071,140	4,351,984	183,197	1,880,224	562,569
		100.0000%	100.0000%	61,5459%	2,5908%	26,5901%	7,9558%
		11,124,352	11,124,352	6,850,217	288,465	2,956,422	883,159
		100.0000%	100.0000%	61,5786%	2,5931%	26,5761%	7,9390%
		2,397,273	2,397,273	2,161,440	35,723	147,305	14,357
		100.0000%	100.0000%	90,1625%	1,4801%	6,1447%	0.5989%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
		78,276,199	78,276,199	43,501,676	1,869,429	18,661,755	5,741,131
		100.0000%	100.0000%	55,5746%	2.3882%	23,8409%	7.3345%
		18,527,219	18,527,219	9,205,964	395,985	4,186,024	1,444,164
		100.0000%	100.0000%	49,6889%	2.1373%	22,5639%	7.7948%
		33,881,863	33,881,863	21,514,970	924,881	8,726,188	2,354,016
		100.0000%	100.0000%	63,5000%	2.7297%	25,7547%	6.9477%
		5,358,307	5,358,307	2,812,803	120,247	23,3288%	408,679
		100.0000%	100.0000%	52,4943%	2,2441%	23,3288%	7.6270%
		4,375,031	4,375,031	2,293,733	98,218	1,009,994	330,398
		100.0000%	100.0000%	52,4278%	2,2450%	23,0854%	7.5519%
		3,321,748	3,321,748	1,713,789	73,300	22,8739%	252,630
		100.0000%	100.0000%	51,5924%	2,2067%	22,8739%	7.6053%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.2 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - DD-Demand

Line No.	Internal Factors	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	RBT0A-RATE BASE	amount 153,458,198	-	7,355,858
2	PLTOA-PLANT IN SERVICE	percentage 10.3132%	0.0000%	0.4942%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	amount 384,414,763	-	15,180,225
4	PLITTOA-TRANSMISSION PLANT IN SERVICE	percentage 12.0549%	0.0000%	0.4640%
5	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	amount 205,902,891	-	3,020,149
6	PLGTOA-GENERAL PLANT IN SERVICE	percentage 21.1415%	0.0000%	0.3101%
7	PLPTDPTOA-PROD/TRANS/DIST PLANT	amount 161,211,607	-	2,983,073
8	PLPTDPTOA-PROD/TRANS PLANT	percentage 17.4976%	0.0000%	0.3244%
9	PLPTDPTOA-PROD/TRANS PLANT	amount 4,658,281	-	8,384,123
10	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.3877%	0.0000%	0.6977%
11	PLPTDPTOA-PROD/TRANS PLANT	amount 11,814,778	-	375,865
12	PLPTDPTOA-PROD/TRANS PLANT	percentage 13.9266%	0.0000%	0.4430%
13	PLPTDPTOA-PROD/TRANS PLANT	amount 371,772,779	-	14,393,346
14	PLPTDPTOA-PROD/TRANS PLANT	percentage 12.0048%	0.0000%	0.4648%
15	PLPTDPTOA-PROD/TRANS PLANT	amount 210,561,172	-	11,404,273
16	PLPTDPTOA-PROD/TRANS PLANT	percentage 9.6786%	0.0000%	0.5242%
17	PLPTDPTOA-PROD/TRANS PLANT	amount 367,114,498	-	6,008,223
18	PLPTDPTOA-PROD/TRANS PLANT	percentage 19.3701%	0.0000%	0.3171%
19	PLPTDPTOA-PROD/TRANS PLANT	amount 185,869,888	-	11,373,197
20	PLPTDPTOA-PROD/TRANS PLANT	percentage 7.8133%	0.0000%	0.5357%
21	PLPTDPTOA-PROD/TRANS PLANT	amount 383,587,557	-	14,789,212
22	PLPTDPTOA-PROD/TRANS PLANT	percentage 12.0561%	0.0000%	0.4642%
23	PLPTDPTOA-PROD/TRANS PLANT	amount 221,052,585	-	10,593,162
24	PLPTDPTOA-PROD/TRANS PLANT	percentage 10.3132%	0.0000%	0.4942%
25	PLPTDPTOA-PROD/TRANS PLANT	amount 73,274,228	-	2,529,622
26	PLPTDPTOA-PROD/TRANS PLANT	percentage 13.4170%	0.0000%	0.4632%
27	PLPTDPTOA-PROD/TRANS PLANT	amount 0	-	-
28	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.0000%	0.0000%	0.0000%
29	PLPTDPTOA-PROD/TRANS PLANT	amount 40,554	-	52,602
30	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.5735%	0.0000%	0.7439%
31	PLPTDPTOA-PROD/TRANS PLANT	amount 63,427	-	62,662
32	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.5702%	0.0000%	0.7431%
33	PLPTDPTOA-PROD/TRANS PLANT	amount 0	-	38,448
34	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.0000%	0.0000%	1.6038%
35	PLPTDPTOA-PROD/TRANS PLANT	amount 0	-	-
36	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.0000%	0.0000%	0.0000%
37	PLPTDPTOA-PROD/TRANS PLANT	amount 8,114,978	-	387,229
38	PLPTDPTOA-PROD/TRANS PLANT	percentage 10.3871%	0.0000%	0.4947%
39	PLPTDPTOA-PROD/TRANS PLANT	amount 3,234,947	-	60,135
40	PLPTDPTOA-PROD/TRANS PLANT	percentage 17.4605%	0.0000%	0.3246%
41	PLPTDPTOA-PROD/TRANS PLANT	amount 126,582	-	235,228
42	PLPTDPTOA-PROD/TRANS PLANT	percentage 0.3736%	0.0000%	0.6943%
43	PLPTDPTOA-PROD/TRANS PLANT	amount 742,752	-	23,798
44	PLPTDPTOA-PROD/TRANS PLANT	percentage 13.8617%	0.0000%	0.4441%
45	PLPTDPTOA-PROD/TRANS PLANT	amount 624,747	-	17,942
46	PLPTDPTOA-PROD/TRANS PLANT	percentage 14.2798%	0.0000%	0.4101%
47	PLPTDPTOA-PROD/TRANS PLANT	amount 508,379	-	12,856
48	PLPTDPTOA-PROD/TRANS PLANT	percentage 15.3347%	0.0000%	0.3870%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.2 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Labor Allocation Factors - DD-Demand

Line No.	Internal Factors		TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
Internal Labor Factors						
1	LOMTOA-LABOR EXPENSES	amount	25,755,665	25,755,665	13,251,697	566,004
		percentage	100.0000%	100.0000%	51.4516%	2.1978%
2	LPTOA-PRODUCTION LABOR EXPENSES	amount	12,961,758	12,961,758	6,153,322	264,679
		percentage	100.0000%	100.0000%	47.4729%	2.0420%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	amount	1,286,486	1,286,486	785,260	32,866
		percentage	100.0000%	100.0000%	61.0392%	2.5547%
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	amount	2,764,375	2,764,375	1,701,115	71,601
		percentage	100.0000%	100.0000%	61.5370%	2.5901%
5	LCAMRCR-METER READING AND CUST RECORDS	amount	-	-	-	-
		percentage	0.0000%	0.0000%	0.0000%	0.0000%

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Entergy Texas, Inc.
Rate Case
Schedule P-8.2 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Labor Allocation Factors - DD-Demand

Line No.	Internal Factors	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
Internal Labor Factors						
1	LOMTOA-LABOR EXPENSES	5,948,466 amount	1,979,338 7.6851%	3,901,285 15.1473%	- 0.0000%	108,875 0.4227%
2	LPTOA-PRODUCTION LABOR EXPENSES	23,0958 amount	965,288 7.4472%	2,740,310 21.1415%	- 0.0000%	40,194 0.3101%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	21,5863 amount	344,865 8.2173%	8,045 0.6253%	- 0.0000%	9,736 0.7568%
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	26,8067 amount	105,714 7.9604%	15,879 0.5744%	- 0.0000%	20,570 0.7441%
5	LCAMRCR-METER READING AND CUST RECORDS	735,155 amount	220,055 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
		26,5939 percentage	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%

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Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Rate Case
Schedule P-8.3 - Energy Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)**

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2013 Texas Rate Case
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Summary of External Allocation Factors - EE-Energy

See Schedule P-7.1 page 3 for EE-Energy external allocation factors

Amounts may not add or tie to other schedules.

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Entergy Texas, Inc.
Rate Case
Schedule P-8.3 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - EE-Energy

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
1	amount	47,457,428	47,457,428	17,089,469	894,908	9,834,864	4,582,491
2	percentage	100.0000%	100.0000%	36.0101%	1.8857%	20.7235%	9.8139%
3	amount	12,991,013	12,991,013	4,687,756	244,756	2,689,133	1,246,388
4	percentage	100.0000%	100.0000%	36.0834%	1.8840%	20.6989%	9.5942%
5	amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7	amount	12,150,282	12,150,282	4,372,163	228,945	2,518,116	1,167,779
8	percentage	100.0000%	100.0000%	35.9840%	1.8843%	20.7248%	9.8111%
9	amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	amount	12,150,282	12,150,282	4,372,163	228,945	2,518,116	1,167,779
12	percentage	100.0000%	100.0000%	35.9840%	1.8843%	20.7248%	9.8111%
13	amount	68,343,390	68,343,390	24,610,525	1,288,756	14,163,176	6,570,438
14	percentage	100.0000%	100.0000%	36.0101%	1.8857%	20.7235%	9.8139%
15	amount	52,477,345	52,477,345	20,664,188	1,094,825	10,822,044	5,269,484
16	percentage	100.0000%	100.0000%	39.3774%	2.0863%	20.6223%	10.0414%
17	amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	amount	170,800	170,800	146,891	3,017	14,069	1,892
20	percentage	100.0000%	100.0000%	86.0018%	1.7666%	8.2369%	1.1077%
21	amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	percentage	837,326	837,326	301,826	15,776	173,403	80,388
23	amount	100.0000%	100.0000%	36.0464%	1.8841%	20.7092%	9.6005%
24	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	amount	761,164	761,164	273,898	14,342	157,749	73,156
28	percentage	100.0000%	100.0000%	35.9840%	1.8843%	20.7248%	9.8111%
29	amount	76,162	76,162	27,928	1,434	15,654	7,231
30	percentage	100.0000%	100.0000%	36.6694%	1.8827%	20.5536%	9.4946%
31	amount	71,653	71,653	26,306	1,349	14,720	6,798
32	percentage	100.0000%	100.0000%	36.7125%	1.8926%	20.5429%	9.4873%

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Amounts may not add or tie due to rounding

Entergy Texas, Inc.
Rate Case
Schedule P-8.3 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - EE-Energy

Line No.	Internal Factors	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	amount	14,833,827	-	242,069
2	percentage	31.2567%	0.0000%	0.5101%
3	amount	4,056,371	-	66,765
4	percentage	31.2244%	0.0000%	0.5139%
5	amount	-	-	-
6	percentage	0.0000%	0.0000%	0.0000%
7	amount	-	-	-
8	percentage	0.0000%	0.0000%	0.0000%
9	amount	-	-	-
10	percentage	0.0000%	0.0000%	0.0000%
11	amount	-	-	-
12	percentage	0.0000%	0.0000%	0.0000%
13	amount	3,801,409	-	61,870
14	percentage	31.2866%	0.0000%	0.5092%
15	amount	21,361,890	-	348,604
16	percentage	31.2567%	0.0000%	0.5101%
17	amount	14,302,378	-	324,426
18	percentage	27.2544%	0.0000%	0.6182%
19	amount	-	-	-
20	percentage	0.0000%	0.0000%	0.0000%
21	amount	-	-	-
22	percentage	0.0000%	0.0000%	0.0000%
23	amount	-	-	-
24	percentage	0.0000%	0.0000%	0.0000%
25	amount	-	-	-
26	percentage	0.0000%	0.0000%	0.0000%
27	amount	-	-	-
28	percentage	0.0000%	0.0000%	0.0000%
29	amount	-	-	-
30	percentage	0.0000%	0.0000%	0.0000%
31	amount	-	-	-
32	percentage	0.0000%	0.0000%	0.0000%
33	amount	-	-	-
34	percentage	0.0000%	0.0000%	0.0000%
35	amount	-	-	-
36	percentage	0.0000%	0.0000%	0.0000%
37	amount	-	-	-
38	percentage	0.0000%	0.0000%	0.0000%
39	amount	-	-	-
40	percentage	0.0000%	0.0000%	0.0000%
41	amount	-	-	-
42	percentage	0.0000%	0.0000%	0.0000%
43	amount	-	-	-
44	percentage	0.0000%	0.0000%	0.0000%
45	amount	-	-	-
46	percentage	0.0000%	0.0000%	0.0000%
47	amount	-	-	-
48	percentage	0.0000%	0.0000%	0.0000%
49	amount	-	-	-
50	percentage	0.0000%	0.0000%	0.0000%
51	amount	-	-	-
52	percentage	0.0000%	0.0000%	0.0000%
53	amount	-	-	-
54	percentage	0.0000%	0.0000%	0.0000%
55	amount	-	-	-
56	percentage	0.0000%	0.0000%	0.0000%
57	amount	-	-	-
58	percentage	0.0000%	0.0000%	0.0000%
59	amount	-	-	-
60	percentage	0.0000%	0.0000%	0.0000%
61	amount	-	-	-
62	percentage	0.0000%	0.0000%	0.0000%
63	amount	-	-	-
64	percentage	0.0000%	0.0000%	0.0000%
65	amount	-	-	-
66	percentage	0.0000%	0.0000%	0.0000%
67	amount	-	-	-
68	percentage	0.0000%	0.0000%	0.0000%
69	amount	-	-	-
70	percentage	0.0000%	0.0000%	0.0000%
71	amount	-	-	-
72	percentage	0.0000%	0.0000%	0.0000%
73	amount	-	-	-
74	percentage	0.0000%	0.0000%	0.0000%
75	amount	-	-	-
76	percentage	0.0000%	0.0000%	0.0000%
77	amount	-	-	-
78	percentage	0.0000%	0.0000%	0.0000%
79	amount	-	-	-
80	percentage	0.0000%	0.0000%	0.0000%
81	amount	-	-	-
82	percentage	0.0000%	0.0000%	0.0000%
83	amount	-	-	-
84	percentage	0.0000%	0.0000%	0.0000%
85	amount	-	-	-
86	percentage	0.0000%	0.0000%	0.0000%
87	amount	-	-	-
88	percentage	0.0000%	0.0000%	0.0000%
89	amount	-	-	-
90	percentage	0.0000%	0.0000%	0.0000%
91	amount	-	-	-
92	percentage	0.0000%	0.0000%	0.0000%
93	amount	-	-	-
94	percentage	0.0000%	0.0000%	0.0000%
95	amount	-	-	-
96	percentage	0.0000%	0.0000%	0.0000%
97	amount	-	-	-
98	percentage	0.0000%	0.0000%	0.0000%
99	amount	-	-	-
100	percentage	0.0000%	0.0000%	0.0000%

Sponsored by Heather G. LeBlanc
Amounts may not add or tie due to rounding

Entergy Texas, Inc.
Rate Case
Schedule P-8.3 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Labor Allocation Factors - EE-Energy

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
Internal Labor Factors						
1	amount	4,260,647	4,260,647	1,533,153	80,282	883,009
2	percentage	100.0000%	100.0000%	35.9840%	1.8843%	20.7248%
3	amount	4,260,647	4,260,647	1,533,153	80,282	883,009
4	percentage	100.0000%	100.0000%	35.9840%	1.8843%	20.7248%
5	amount	-	-	-	-	-
	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	amount	-	-	-	-	-
	percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Entergy Texas, Inc.
Rate Case
Schedule P-8.3 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Labor Allocation Factors - EE-Energy

Line No.	Internal Factors	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
Internal Labor Factors					
1	amount	409,496	1,333,011	-	21,696
2	percentage	9.6111%	31.2866%	0.0000%	0.5092%
3	amount	409,496	1,333,011	-	21,696
4	percentage	9.6111%	31.2866%	0.0000%	0.5092%
5	amount	-	-	-	-
	percentage	0.0000%	0.0000%	0.0000%	0.0000%
	amount	-	-	-	-
	percentage	0.0000%	0.0000%	0.0000%	0.0000%

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Amounts may not add or tie due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.4 - Customer Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Schedule P-8.4
2013 Texas Rate Case
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Summary of External Allocation Factors - CC-Customer

See Schedule P-7.1 page 4 for CC-Customer external allocation factors

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.4 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - CC-Customer

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
1	RBT0A-RATE BASE	97,976,603 amount	97,976,603 100.0000%	60,350,937 61.5973%	9,058,627 9.2457%	12,261,021 12.5142%	736,352 0.7516%
2	PLTOA-PLANT IN SERVICE	218,319,897 percentage	100.0000%	133,861,254 61.3143%	19,801,965 9.0702%	26,726,779 12.2420%	1,618,644 0.7414%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	- percentage	0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
4	PLTTOA-TRANSMISSION PLANT IN SERVICE	- percentage	0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
5	PLD0A-DISTRIBUTION PLANT IN SERVICE	158,492,719 amount	158,492,719 100.0000%	93,303,700 58.8694%	15,452,848 9.7499%	21,506,552 13.5694%	1,243,883 0.7848%
6	PLG0A-GENERAL PLANT IN SERVICE	42,573,431 amount	42,573,431 100.0000%	27,858,854 65.4372%	3,014,516 7.0807%	3,961,543 9.3052%	310,421 0.7291%
7	PLPTD0A-PROD/TRANS/DIST PLANT	158,492,719 amount	158,492,719 100.0000%	93,303,700 58.8694%	15,452,848 9.7499%	21,506,552 13.5694%	1,243,883 0.7848%
8	PLPD0A-PROD/DIST PLANT	158,492,719 percentage	100.0000%	93,303,700 58.8694%	15,452,848 9.7499%	21,506,552 13.5694%	1,243,883 0.7848%
9	PLPTD0A-PROD/TRANS PLANT	- percentage	0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
10	PLTDT0A-TRANS/DIST PLANT	158,492,719 amount	158,492,719 100.0000%	93,303,700 58.8694%	15,452,848 9.7499%	21,506,552 13.5694%	1,243,883 0.7848%
11	PLTOAXH-PLANT EXCL INTANGIBLES	201,066,150 amount	201,066,150 100.0000%	121,162,554 60.2600%	18,467,364 9.1847%	25,468,095 12.6665%	1,554,304 0.7730%
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	141,095,997 amount	141,095,997 100.0000%	86,911,318 61.5973%	13,045,319 9.2457%	17,657,082 12.5142%	1,060,420 0.7516%
13	RSRRT0A-RETAIL SALES	72,484,153 amount	72,484,153 100.0000%	48,169,380 66.4459%	5,900,562 8.1394%	6,606,347 9.1129%	529,014 0.7297%
14	RSRWSTOA-WHOLESALE SALES	- percentage	0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
15	OMD0TOA-OPERATION	6,741,100 amount	6,741,100 100.0000%	3,484,767 51.6843%	540,360 8.0159%	1,261,216 19.0060%	130,723 1.9392%
16	OMDMTOA-MAINTENANCE	2,967,352 amount	2,967,352 100.0000%	1,157,987 39.0243%	192,733 6.4951%	243,889 8.2191%	11,546 0.3891%
17	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	14,908,457 amount	14,908,457 100.0000%	11,299,147 75.7902%	1,164,475 7.8108%	1,031,732 6.9204%	81,147 0.5443%
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	3,339,573 amount	3,339,573 100.0000%	2,703,917 80.9660%	233,543 6.9932%	144,170 4.3170%	2,815 0.0843%
19	DXT0A-DEPRECIATION AND AMORTIZATION EXPENSE	10,590,391 amount	10,590,391 100.0000%	6,814,878 64.3496%	987,457 9.3241%	1,336,717 12.6220%	82,818 0.7820%
20	DXTT0A-TRANSMISSION DEPRECIATION EXPENSE	- percentage	0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
21	DXD0TA-DISTRIBUTION DEPRECIATION EXPENSE	7,034,207 amount	7,034,207 100.0000%	4,406,965 62.6505%	732,266 10.4101%	1,028,362 14.6194%	60,280 0.8570%
22	DXG0TA-GENERAL PLANT DEPRECIATION EXPENSE	2,670,927 amount	2,670,927 100.0000%	1,747,525 65.4276%	189,225 7.0846%	248,701 9.3114%	19,477 0.7292%
23	AXIT0A-INTANGIBLE PLANT DEPRECIATION EXPENSE	885,257 amount	885,257 100.0000%	660,389 74.5986%	65,966 7.4516%	59,654 6.7396%	3,061 0.3458%
24	AXI303MTOA-303 MISCELLANEOUS	810,647 amount	810,647 100.0000%	615,429 75.9183%	59,113 7.2921%	50,204 6.1930%	2,484 0.3064%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.4 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - CC-Customer

Line No.	Internal Factors	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	RBT0A-RATE BASE	amount 4,366,667	-	11,202,999
2	PLTOA-PLANT IN SERVICE	percentage amount 4.4588% 10,024,460	0.0000% -	11.4344% 26,286,796
3	PLPTOA-PRODUCTION PLANT IN SERVICE	percentage amount 4.5916% -	0.0000% -	12.0405% -
4	PLITOA-TRANSMISSION PLANT IN SERVICE	percentage amount 0.0000% -	0.0000% -	0.0000% -
5	PLD0A-DISTRIBUTION PLANT IN SERVICE	percentage amount 0.0000% 5,285,172	0.0000% -	0.0000% 21,720,565
6	PLG0A-GENERAL PLANT IN SERVICE	percentage amount 3.3220% 3,620,639	0.0000% -	13.7045% 3,807,457
7	PLPTD0A-PROD/TRANS/DIST PLANT	percentage amount 8.5045% 5,285,172	0.0000% -	8.9433% 21,720,565
8	PLPD0A-PROD/DIST PLANT	percentage amount 3.3220% 5,285,172	0.0000% -	13.7045% 21,720,565
9	PLPTD0A-PROD/TRANS PLANT	percentage amount 3.3220% -	0.0000% -	13.7045% -
10	PLTD0A-TRANS/DIST PLANT	percentage amount 0.0000% 5,285,172	0.0000% -	0.0000% 21,720,565
11	PLTOXI-PLANT EXCL INTANGIBLES	percentage amount 3.3220% 8,885,811	0.0000% -	13.7045% 25,528,022
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	percentage amount 4.4193% 6,288,432	0.0000% -	12.6963% 16,133,426
13	RSRRT0A-RETAIL SALES	percentage amount 4.4588% 4,912,391	0.0000% -	11.4344% 6,376,458
14	RSRWSTOA-WHOLESALE SALES	percentage amount 6.7763% -	0.0000% -	8.7958% -
15	OMDOTOA-OPERATION	percentage amount 0.0000% 884,037	0.0000% -	0.0000% 419,997
16	OMDMTOA-MAINTENANCE	percentage amount 13.1141% 33,989	0.0000% -	6.2304% 1,327,207
17	OMCATA-CUSTOMER ACCOUNTING EXPENSES	percentage amount 1.1454% 1,196,889	0.0000% -	44.7270% 135,087
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	percentage amount 8.0281% 242,380	0.0000% -	0.9061% 12,748
19	DXT0A-DEPRECIATION AND AMORTIZATION EXPENSE	percentage amount 7.2578% 549,055	0.0000% -	0.3817% 819,465
20	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	percentage amount 5.1845% -	0.0000% -	7.7378% -
21	DXD0A-DISTRIBUTION DEPRECIATION EXPENSE	percentage amount 0.0000% 259,566	0.0000% -	0.0000% 546,768
22	DXG0A-GENERAL PLANT DEPRECIATION EXPENSE	percentage amount 3.6801% 226,947	0.0000% -	7.7730% 239,053
23	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	percentage amount 8.4969% 62,543	0.0000% -	8.9502% 33,644
24	AXI303MTOA-303 MISCELLANEOUS	percentage amount 7.0649% 59,245	0.0000% -	3.8005% 24,171
		percentage 7.3084%	0.0000%	2.9817%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.4 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Labor Allocation Factors - CC-Customer

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
Internal Labor Factors						
1	LOMTOA-LABOR EXPENSES	13,323,808 100.0000%	13,323,808 100.0000%	9,561,650 71.7636%	1,022,728 7.6759%	1,341,358 10.0674%
2	LPTOA-PRODUCTION LABOR EXPENSES	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	1,882,755 100.0000%	1,882,755 100.0000%	1,034,942 54.9696%	156,362 8.3050%	379,967 20.1814%
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	510,285 100.0000%	510,285 100.0000%	339,213 66.4751%	56,771 11.1253%	83,872 16.4362%
5	LCAMRCR-METER READING AND CUST RECORDS	5,365,318 100.0000%	5,365,318 100.0000%	4,295,755 80.0653%	384,250 7.1617%	257,786 4.8047%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.4 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Labor Allocation Factors - CC-Customer

Line No.	Internal Factors	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
Internal Labor Factors					
1	LOMTOA-LABOR EXPENSES	amount 106,088	1,257,918	-	34,066
2	LPTOA-PRODUCTION LABOR EXPENSES	percentage amount 0.7982% -	9.4411% -	0.0000% -	0.2557% -
3	LDOSUB-OTHER DISTRIBUTION OPERATION	percentage amount 0.0000% 39,577	0.0000% 270,670	0.0000% -	0.0000% 1,237
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	percentage amount 2.1021% 5,314	14.3763% 25,116	0.0000% -	0.0657% -
5	LCAMRCR-METER READING AND CUST RECORDS	percentage amount 1.0414% 9,026	4.9219% 399,131	0.0000% -	0.0000% 19,369
		percentage 0.1682%	7.4391%	0.0000%	0.3610%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Rate Case
Schedule P-8.5 - Direct Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)**

**Schedule P-8.5
2013 Texas Rate Case
Page 1 of 5**

Summary of External Allocation Factors - LL-Direct

See Schedule P-7.1 page 6 for LL-Direct external allocation factors

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.5 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - LL-Direct

Line No.	Internal Factors	amount	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
1	RBT0A-RATE BASE	percentage amount	-	-	-	-	-	-
2	PLTOA-PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
4	PLITTOA-TRANSMISSION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
5	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	PLGTOA-GENERAL PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7	PLPTDPTOA-PROD/TRANS/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	PLPDPTOA-PROD/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	PLPTTOA-PROD/TRANS PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	PLPTDPTOA-TRANS/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	PLTOAXI-PLANT EXCL INTANGIBLES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	RSRRT0A-RETAIL SALES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	RSRWST0A-WHOLESALE SALES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	OMDOTOA-OPERATION	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	OMDMTOA-MAINTENANCE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	DXT0A-DEPRECIATION AND AMORTIZATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	DXIT0A-TRANSMISSION DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	DXDPT0A-DISTRIBUTION DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	DXGTOA-GENERAL PLANT DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	AXIT0A-INTANGIBLE PLANT DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	AXI303MTOA-303 MISCELLANEOUS	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.5 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - LL-Direct

Line No.	Internal Factors	amount percentage	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	RBTOA-RATE BASE	amount	-	-	-
2	PLTOA-PLANT IN SERVICE	percentage	0.0000%	0.0000%	0.0000%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	amount	-	-	-
4	PLPTOA-TRANSMISSION PLANT IN SERVICE	percentage	0.0000%	0.0000%	0.0000%
5	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	amount	-	-	-
6	PLGTOA-GENERAL PLANT IN SERVICE	percentage	0.0000%	0.0000%	0.0000%
7	PLPTDPTOA-PROD/TRANS/DIST PLANT	amount	-	-	-
8	PLPDTOA-PROD/DIST PLANT	percentage	0.0000%	0.0000%	0.0000%
9	PLPTTOA-PROD/TRANS PLANT	amount	-	-	-
10	PLTDTOA-TRANS/DIST PLANT	percentage	0.0000%	0.0000%	0.0000%
11	PLTOAXI-PLANT EXCL INTANGIBLES	amount	-	-	-
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	percentage	0.0000%	0.0000%	0.0000%
13	RSRRTOA-RETAIL SALES	amount	-	-	-
14	RSRWSTOA-WHOLESALE SALES	percentage	0.0000%	0.0000%	0.0000%
15	OMDOTOA-OPERATION	amount	-	-	-
16	OMDMTOA-MAINTENANCE	percentage	0.0000%	0.0000%	0.0000%
17	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	amount	-	-	-
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	percentage	0.0000%	0.0000%	0.0000%
19	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	amount	-	-	-
20	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	percentage	0.0000%	0.0000%	0.0000%
21	DXDPTOA-DISTRIBUTION DEPRECIATION EXPENSE	amount	-	-	-
22	DXGTOA-GENERAL PLANT DEPRECIATION EXPENSE	percentage	0.0000%	0.0000%	0.0000%
23	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	amount	-	-	-
24	AXI303MTOA-303 MISCELLANEOUS	percentage	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.5 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Labor Allocation Factors - LL-Direct

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
Internal Labor Factors						
1	LOMTOA-LABOR EXPENSES	1,252,784 100.0000%	1,252,784 100.0000%	- 0.0000%	- 0.0000%	- 0.0000%
2	LPTOA-PRODUCTION LABOR EXPENSES	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	135,581 100.0000%	135,581 100.0000%	- 0.0000%	- 0.0000%	- 0.0000%
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	751,797 100.0000%	751,797 100.0000%	- 0.0000%	- 0.0000%	- 0.0000%
5	LCAMRCR-METER READING AND CUST RECORDS	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.5 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Labor Allocation Factors - LL-Direct

Line No.	Internal Factors	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	GENERATION SERV	COMP LIGHTING
Internal Labor Factors					
1	LOMTOA-LABOR EXPENSES	amount	-	-	1,252,784
2	LPTOA-PRODUCTION LABOR EXPENSES	percentage	0.0000%	0.0000%	100.0000%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	amount	-	-	-
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	percentage	0.0000%	0.0000%	0.0000%
5	LCAMRCR-METER READING AND CUST RECORDS	amount	-	-	135,581
		percentage	0.0000%	0.0000%	100.0000%
		amount	-	-	751,797
		percentage	0.0000%	0.0000%	100.0000%
		amount	-	-	-
		percentage	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.6 - Revenue Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of External Allocation Factors - RR-Revenue

See Schedule P-7.1 page 5 for RR-Revenue external allocation factors

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.6 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - RR-Revenue

Line No.	Internal Factors	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
1	RBT0A-RATE BASE	amount	-	-	-	-	-
2	PLTOA-PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
4	PLTTOA-TRANSMISSION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
5	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	PLGTOA-GENERAL PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7	PLPTDPTOA-PROD/TRANS/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	PLPDPTOA-PROD/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	PLPTPTOA-PROD/TRANS PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	PLTDTPTOA-TRANS/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	PLTOAXI-PLANT EXCL INTANGIBLES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	RSRRTOA-RETAIL SALES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	RSRWSTOA-WHOLESALE SALES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	OMDOTOA-OPERATION	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	OMDMTOA-MAINTENANCE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	DXTTOA-DEPRECIATION AND AMORTIZATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	DXDPTOA-DISTRIBUTION DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	DXGTOA-GENERAL PLANT DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	AXI303MTOA-303 MISCELLANEOUS	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.6 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Internal Allocation Factors - RR-Revenue

Line No.	Internal Factors	amount	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	RBTOA-RATE BASE	percentage amount	-	-	-
2	PLTOA-PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%
3	PLPTOA-PRODUCTION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%
4	PLITTOA-TRANSMISSION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%
5	PLDPTOA-DISTRIBUTION PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%
6	PLGTOA-GENERAL PLANT IN SERVICE	percentage amount	0.0000%	0.0000%	0.0000%
7	PLPTDPTOA-PROD/TRANS/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%
8	PLPDPTOA-PROD/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%
9	PLPTTOA-PROD/TRANS PLANT	percentage amount	0.0000%	0.0000%	0.0000%
10	PLTDTOA-TRANS/DIST PLANT	percentage amount	0.0000%	0.0000%	0.0000%
11	PLTOAXI-PLANT EXCL INTANGIBLES	percentage amount	0.0000%	0.0000%	0.0000%
12	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	percentage amount	0.0000%	0.0000%	0.0000%
13	RSRRTOA-RETAIL SALES	percentage amount	0.0000%	0.0000%	0.0000%
14	RSRWSTOA-WHOLESALE SALES	percentage amount	0.0000%	0.0000%	0.0000%
15	OMDOTOA-OPERATION	percentage amount	0.0000%	0.0000%	0.0000%
16	OMDMTOA-MAINTENANCE	percentage amount	0.0000%	0.0000%	0.0000%
17	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%
18	OMCSTOA-CUSTOMER SERVICES EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%
19	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%
20	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%
21	DXDPTOA-DISTRIBUTION DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%
22	DXGTOA-GENERAL PLANT DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%
23	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	percentage amount	0.0000%	0.0000%	0.0000%
24	AXI303MTOA-303 MISCELLANEOUS	percentage amount	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.6 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Labor Allocation Factors - RR-Revenue

Line No.	Internal Factors		TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
Internal Labor Factors							
1	LOMTOA-LABOR EXPENSES	amount	-	-	-	-	-
2	LPTOA-PRODUCTION LABOR EXPENSES	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
5	LCAMRCR-METER READING AND CUST RECORDS	percentage amount	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-8.6 - Internal Allocation Factors
Electric
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Labor Allocation Factors - RR-Revenue

Line No.	Internal Factors	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
Internal Labor Factors					
1	LOMTOA-LABOR EXPENSES	amount	-	-	-
2	LPTOA-PRODUCTION LABOR EXPENSES	percentage	0.0000%	0.0000%	0.0000%
3	LDOSUB-OTHER DISTRIBUTION OPERATION	amount	-	-	-
4	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	percentage	0.0000%	0.0000%	0.0000%
5	LCAMRCR-METER READING AND CUST RECORDS	amount	-	-	-
		percentage	0.0000%	0.0000%	0.0000%

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013 ⁽¹⁾

Line No	Rate Class/Voltage Level	DEMAND	ENERGY
(a)	(b)	(c)	(d)
	Residential		
1	Secondary	8.8532%	8.8718%
	Small General Service		
2	Secondary	8.8532%	8.8718%
3	Primary	6.8849%	6.0855%
	General Service		
4	Secondary	8.8532%	8.8718%
5	Primary	6.8849%	6.0855%
6	Transmission < 230 kV	1.3438%	1.9753%
	Large General Service		
7	Secondary	8.8532%	8.8718%
8	Primary	6.8849%	6.0855%
9	Transmission < 230 kV	1.3438%	1.9753%
	Large Industrial Power Service		
10	Primary	6.8849%	6.0855%
11	Transmission < 230 kV	1.3438%	1.9753%
12	Transmission >= 230 kV	0.3190%	0.4608%
	Interruptible Service		
13	Primary	6.8849%	6.0855%
14	Transmission < 230 kV	1.3438%	1.9753%
15	Transmission >= 230 kV	0.3190%	0.4608%
	Street And Area Lighting		
16	Secondary	8.8532%	8.8718%

(1) March 31, 2013 Test Year

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
	Power Production Expenses			
	Steam Power Generation			
	Operation			
1	500 Oper Supervision & Engineerin	1,735,124	2,530,873	4,265,996
2	501 Fuel	185,334	0	185,334
3	502 Steam Expenses	3,074,897	375,742	3,450,639
4	503 Steam From Other Sources	0	0	0
5	504 Steam Transferred - Credit	0	0	0
6	505 Electric Expenses	579,225	375,171	954,396
7	506 Misc Steam Power Expenses	1,736,948	1,057,388	2,794,336
8	507 Rents	0	0	0
9	509 Allowances	0	0	0
		7,311,528	4,339,174	11,650,702
	Maintenance			
10	510 Maintenance Supr & Engineerin	274,485	649,083	923,568
11	511 Maintenance Of Structures	275,139	28,501	303,640
12	512 Maintenance Of Boiler Plant	1,116,032	467,753	1,583,785
13	513 Maintenance Of Electric Plant	1,425,003	96,849	1,521,852
14	514 Maintenance Of Misc Steam Pit	256,742	128,935	385,677
		3,347,401	1,371,120	4,718,521
15	Total Steam Power Generation	10,658,929	5,710,294	16,369,223

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1]		[1]	[2]
		NON-AFFILIATE	AFFILIATE	TOTAL	
	Nuclear Power Generation				
	Operation				
1	517 Operation, Supervision & Engr	0	0	0	0
2	518 Nuclear Fuel Expense	0	0	0	0
3	519 Coolants And Water	0	0	0	0
4	520 Steam Expenses	0	0	0	0
5	521 Steam From Other Sources	0	0	0	0
6	522 Steam Transferred - Credit	0	0	0	0
7	523 Electric Expenses	0	0	0	0
8	524 Misc. Nuclear Power Expenses	0	0	0	0
9	525 Rents	0	0	0	0
		0	0	0	0
	Maintenance				
10	528 Maint Supervision & Engr	0	0	0	0
11	529 Maintenance Of Structures	0	0	0	0
12	530 Maint Of Reactor Plant Equip	0	0	0	0
13	531 Maintenance Of Electric Plant	0	0	0	0
14	532 Maint Of Misc Nuclear Plant	0	0	0	0
		0	0	0	0
15	Total Nuclear Power Generation	0	0	0	0

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
	Hydraulic Power Generation			
	Operation			
1	535 Operating Supervision & Engin	0	0	0
2	536 Water For Power	0	0	0
3	537 Hydraulic Expenses	0	0	0
4	538 Electric Expenses	0	0	0
5	539 Misc Hydro Power Generation	0	0	0
6	540 Rents	0	0	0
	Maintenance			
7	541 Maintenance Supervision & Eng	0	0	0
8	542 Maintenance Of Structures	0	0	0
9	543 Maint Of Dams, Reservoirs & W	0	0	0
10	544 Maint Of Electric Pit	(4,109)	0	(4,109)
11	545 Maint Of Misc Hydraulic Pit	0	0	0
		(4,109)	0	(4,109)
12	Total Hydraulic Power Generation	(4,109)	0	(4,109)

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

Schedule P-10
 2013 Texas Rate Case
 Page 4 of 9

LINE NO.	DESCRIPTION	[1]		[2]	
		NON-AFFILIATE	AFFILIATE	TOTAL	
	Other Power Generation				
1	Operation				
2	546 Operation Superv & Engineerin	0	0	0	0
3	547 Fuel	0	0	0	0
4	548 Generation Expenses	0	0	0	0
5	549 Misc Oth Pwr Generation Exps	0	0	0	0
	550 Rents	0	0	0	0
		0	0	0	0
	Maintenance				
6	551 Maint Supv & Engineering	0	0	0	0
7	552 Maintenance Of Structures	0	0	0	0
8	553 Maint-Gener & Elec Equipment	0	0	0	0
9	554 Maint-Misc Other Pwr Gen Plt	0	0	0	0
		0	0	0	0
10	Total Other Power Generation	0	0	0	0
	Other Power Supply Expenses				
11	555 Power Purchased	0	0	0	0
12	556 System Control & Load Disp.	0	654,301	654,301	654,301
13	557 Other Expenses	0	202,991	202,991	202,991
14	Total Other Power Supply Expenses	0	857,292	857,292	857,292
15	Total Power Production Expenses	10,654,819	6,567,586	17,222,405	17,222,405

Notes:
 [1] Reference WP/A-2 pages 41 through 44
 [2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
 Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
Transmission Expenses				
Operation				
1	560 Oper Super & Engineering	177,390	1,163,801	1,341,190
2	561 Load Dispatching	8,840	1,905,480	1,914,320
3	562 Station Expenses	100,468	19,322	119,791
4	563 Overhead Line Expenses	293	0	293
5	565 Transmission Elec. By Others	0	0	0
6	566 Misc. Transmission Expenses	79,323	743,730	823,053
7	567 Rents	0	0	0
		366,313	3,832,333	4,198,646
Maintenance				
8	568 Maint. Supervision & Engineer	1,210,303	168,747	1,379,050
9	569 Maintenance Of Structures	0	28,656	28,656
10	570 Maint. Of Station Equipment	651,420	0	651,420
11	571 Maint Of Overhead Lines	88	0	88
12	573 Maint Misc Transmission Plant	0	2,221	2,221
		1,861,810	199,624	2,061,435
13	Total Transmission Expenses	2,228,124	4,031,957	6,260,081

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
	Regional Market Expenses			
1	Operation			
	575_1 Operation Supervision	0	0	0
2	575_2 Day-And Real-Time Mkt Adm	0	48,319	48,319
		0	48,319	48,319
	Maintenance			
3	576_2 Maint Of Computer Hardware	0	0	0
4	576_3 Maint Of Computer Software	0	0	0
		0	0	0
5	Total Regional Market Expenses	0	48,319	48,319

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
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Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
Distribution Expenses				
Operation				
1	580 Operation Supervision & Engine	2,490,167	672,711	3,162,878
2	581 Load Dispatching	420,240	3,992	424,232
3	582 Station Expenses	429,906	100	430,006
4	583 Overhead Line Expenses	186,659	0	186,659
5	584 Underground Line Exps	358,177	0	358,177
6	585 Street Light & Signal System	135,581	0	135,581
7	586 Meter Expenses	1,450,857	18,668	1,469,525
8	587 Customer Installation Expense	297,647	2,994	300,641
9	588 Misc Distribution Expense	554,155	278,817	832,973
10	589 Rents	0	0	0
		6,323,390	977,283	7,300,672
Maintenance				
11	590 Maint. Supervision & Engineer	958,960	34,062	993,022
12	591 Maintenance Of Structures	0	0	0
13	592 Maint. Of Station Equipment	463,889	48,699	512,588
14	593 Maintenance Of Overhead Lines	2,128,289	5,292	2,133,581
15	594 Maint Underground Lines	489,984	0	489,984
16	595 Maint. Of Line Transformers	7	2,111	2,118
17	596 Maint. St. Lght. & Sig. Syst.	750,869	928	751,797
18	597 Maintenance Of Meters	136,390	0	136,390
19	598 Maint. Misc. Distribution Plt	61,521	19,190	80,711
		4,989,907	110,282	5,100,190
20	Total Distribution Expenses	11,313,297	1,087,565	12,400,862

Notes:

[1] Reference WP/A-2 pages 41 through 44

[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
	Customer Accounts Expense			
1	901 Supervision	71,759	149,423	221,183
2	902 Meter Reading Expenses	63,495	227,519	291,014
3	903 Cust Records & Coll Expenses	2,114,576	2,959,729	5,074,304
4	904 Uncollectible Accounts	0	0	0
5	905 Misc Customer Accounts Exp	558	8,115	8,674
6	Total Customer Accounts Expense	2,250,388	3,344,786	5,595,174
	Customer Service & Informational Expenses			
7	907 Supervision	316,041	3,970	320,011
8	908 Customer Assistance Expenses	1,600,381	5,707	1,606,087
9	909 Information & Instruct Adv Ex	38,452	58,701	97,152
10	910 Misc Cust Ser & Information Ex	893,559	0	893,559
11	Total Customer Service & Informational Expenses	2,848,433	68,378	2,916,810
	Sales Expenses			
12	911 Supervision	17	5,019	5,036
13	912 Demon & Selling Exp	0	14,157	14,157
14	913 Advertising Expense	0	839	839
15	916 Miscellaneous Sales Expenses	10,081	119,139	129,221
16	Total Sales Expenses	10,098	139,155	149,253

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
ADJUSTED PAYROLL EXPENSES
Schedule P-10
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] NON-AFFILIATE	[1] AFFILIATE	[2] TOTAL
	Administrative & General Expenses			
1	920 Adm & General Salaries	1,417,953	11,392,539	12,810,491
2	921 Office Supplies & Expenses	0	(31,606)	(31,606)
3	922 Adm. Expense Transferred - Cr	0	0	0
4	923 Outside Services Employed	0	4	4
5	924 Property Insurance Expense	0	45,596	45,596
6	925 Injuries & Damages Expense	0	250,300	250,300
7	926 Employee Pension & Benefits	0	0	0
8	928 Regulatory Commission Expense	149,296	166,384	315,680
9	929 Duplicate Charges-Credit	0	0	0
10	930_1 General Advertising Expenses	2,866	4,965	7,831
11	930_2 Miscellaneous General Expense	114,859	137,704	252,563
12	931 Rents	0	0	0
13	932 Maintenance Of Gas-Genl Plant	0	0	0
14	935 Maintenance Of General Plant	229,895	58,109	288,004
14	Total Administrative & General Expenses	1,914,870	12,023,993	13,938,863
15	Total O&M Expenses	31,220,029	27,311,738	58,531,767

Notes:
[1] Reference WP/A-2 pages 41 through 44
[2] Affiliate + Non-Affiliate

Sponsored by: Michael P. Considine
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
FOR THE TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION	UNITS	QUANTITY	\$	%	PRIMARY	SECONDARY
		(Lots)	AMOUNT	PRIMARY	\$'s	\$'s
LAND EASEMENTS						
Right Of Way Easements DB Right O	LOT	46	11,759,529	100.00%	11,759,529	0
TOTAL A/C 360.2			11,759,529		11,759,529	0
%s					100.00%	0.00%
ROUNDED %s					100%	0%

DESCRIPTION	UNITS	QUANTITY	\$	%	PRIMARY	SECONDARY
		(Ea)	AMOUNT	PRIMARY	\$'s	\$'s
POLES, TOWERS, & FIXTURES						
Anchor DL Anchor	EA	73,518	5,029,785	90.00%	4,526,806	502,978
Contra Securitization IKE Texas		-	(12,877,402)	95.00%	(12,233,532)	(643,870)
Contra Securitization Rita Texas		-	(26,203,464)	95.00%	(24,893,291)	(1,310,173)
Crossarm DL Crossarm	EA	230,009	28,003,067	100.00%	28,003,067	0
Guy Wire DL Guy Wire	FT	669,820	2,197,867	90.00%	1,978,080	219,787
Non-Utilized		841	2,754,445	77.69%	2,139,973	614,471
Platforms, Transformer Mounting D	EA	2,664	4,107,960	2.00%	82,159	4,025,801
Pole, Concrete Concrete DL Pole	EA	304	596,513	90.00%	536,862	59,651
Pole, Metal, 45' & Under Metal, 4	EA	996	578,000	90.00%	520,200	57,800
Pole, Metal, 46' To 70' Metal, 46	EA	407	973,084	100.00%	973,084	0
Pole, Metal, 71' To 95' Metal, 71	EA	195	127,233	100.00%	127,233	0
Pole, Wood, 30' & Less Wood, 30'	EA	114,303	21,859,394	0.00%	0	21,859,394
Pole, Wood, 35' Wood, 35' DL Po	EA	183,377	43,225,633	45.00%	19,451,535	23,774,098
Pole, Wood, 40' Wood, 40' DL Po	EA	146,904	49,550,121	100.00%	49,550,121	0
Pole, Wood, 45' Wood, 45' DL Po	EA	139,818	70,452,060	100.00%	70,452,060	0
Pole, Wood, 50' & Above Wood, 50'	EA	23,463	29,870,066	100.00%	29,870,066	0
Steel, Towers & Structures Steel	EA	62	121,210	100.00%	121,210	0
TOTAL A/C 364			217,811,126		169,065,660	48,545,466
%s					77.69%	22.31%
ROUNDED %s					78%	22%

DESCRIPTION	UNITS	QUANTITY	\$	%	PRIMARY	SECONDARY
			AMOUNT	PRIMARY	\$'s	\$'s
OVERHEAD CONDUCTORS & DEVICES						
Arrester, Lightning Lightning D	EA	119,073	7,927,715	100.00%	7,927,715	0
Conductor Alum Sgl, #2 & Smaller	FT	63,205,049	15,350,843	78.95%	12,119,627	3,231,216
Conductor Alum Sgl, 1/0-3/0 Alu	FT	51,785,444	25,488,039	78.95%	20,123,033	5,365,006
Conductor Alum Sgl, 4/0-477 Alu	FT	17,228,225	22,820,756	95.00%	21,679,718	1,141,038
Conductor Alum Sgl, 500 & Above	FT	3,451,924	7,857,260	90.00%	7,071,534	785,726
Conductor Copper, #2 & Smaller C	FT	32,017,218	34,019,151	78.95%	26,858,421	7,160,729
Conductor Copper, 1/0-3/0 Copper	FT	2,315,095	2,197,757	100.00%	2,197,757	0
Conductor Copper, 4/0-477 Copper	FT	338,654	1,642,468	90.00%	1,478,248	164,250
Conductor Copper, 500 & Above Co	FT	175,956	715,284	80.00%	429,170	286,114
Conductor, Tripl & Quad Oh Conduc	FT	11,325,662	7,613,292	0.00%	0	7,613,292
Conductor, Tripl & Quad Ug Conduc	FT	835	6,862	0.00%	0	6,862
Conductors, Duplex #2 & Smaller A	FT	2,543,958	455,242	0.00%	0	455,242
Conductors, Duplex Oh 1/0 & Above	FT	241,617	473,760	0.00%	0	473,760
Conductors, Upr Ca 1/0-3/0 Un	FT	8,830	24,319	100.00%	24,319	0
Contra Securitization IKE Texas		-	(12,859,881)	80.00%	(10,287,905)	(2,571,976)
Contra Securitization Rita Texas		-	(23,243,396)	80.00%	(18,594,717)	(4,648,679)
Insulator, Primary Primary DL I	EA	344,513	14,223,117	100.00%	14,223,117	0
Non-Utilized		942	5,143,535	88.29%	4,541,199	602,336
Pothead DL Pothead	EA	1,116	340,405	100.00%	340,405	0
Recloser 1/0 15Kv & Over 1/0 15Kv	EA	2	3,345	100.00%	3,345	0
Recloser 3/0 15Kv & Over 3/0 15Kv	EA	29	993,854	100.00%	993,854	0
Recloser 3/0 34.5Kv & Over 3/0 34	EA	40	2,726,809	100.00%	2,726,809	0
Recloser, 1Ph, 15Kv & Below 1Ph,	EA	137	213,836	100.00%	213,836	0
Recloser, 1Ph, 24Kv & Below 1Ph,	EA	2,886	4,405,145	100.00%	4,405,145	0
Recloser, 1Ph, 34.5Kv & Below 1Ph	EA	1	134	100.00%	134	0
Recloser, 3Ph, 15Kv & Below 3Ph,	EA	(213)	(1,390,745)	100.00%	(1,390,745)	0
Recloser, 3Ph, 24Kv & Below 3Ph,	EA	(3)	(32,082)	100.00%	(32,082)	0
Recloser, 3Ph, 34.5Kv & Below 3Ph	EA	256	3,096,103	100.00%	3,096,103	0
Switch, Air Break, Gang Operated	EA	734	4,976,437	100.00%	4,976,437	0
Switch, Disconnect, Hookstick DL	EA	6,967	3,050,309	100.00%	3,050,309	0
Switch, Fused DL Switch, Fused	EA	202,645	33,323,723	100.00%	33,323,723	0
Switch, Other DL Switch, Other	EA	3,971	9,777,195	100.00%	9,777,195	0
TOTAL A/C 365.1			166,197,087		146,734,508	19,462,580
%s					88.29%	11.71%

RIGHT OF WAY DAMAGES						
TOTAL A/C 365.2		0	0	100.00%	0	0
CLEARING RIGHT OF WAY						
Non-Utilized		1	2,830,475	83.53%	2,364,244	466,230
Right Of Way Clearing DL Right Of	LOT	48	40,457,004	83.53%	33,793,003	6,664,001
TOTAL A/C 365.3			40,457,004		33,793,003	6,664,001
%s					83.53%	16.47%
TOTAL A/C 365			206,654,092		180,527,511	26,126,581
%s					87.36%	12.64%
ROUNDED %s					87%	13%

Amounts may not add or tie due to rounding
Sponsored by Heather G LeBlanc

ENTERGY TEXAS, INC.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
FOR THE TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION	UNITS	QUANTITY	\$ AMOUNT	% PRIMARY	PRIMARY \$'s	SECONDARY \$'s
UNDERGROUND CONDUIT						
Conduit, Plastic: Plastic, All Siz	FT	9,237,565	18,875,263	67.28%	12,698,860	6,176,403
Conduit, Steel: Steel, All Sizes:	FT	5,792,131	9,105,611	67.28%	6,128,054	2,979,557
Contra Securitization IKE Texas	-	-	(12,438,961)	50.00%	(6,219,480)	(6,219,480)
Contra Securitization Rita Texas	-	-	(5,223,747)	50.00%	(2,611,874)	(2,611,874)
Handhole/Pedestal/Junction Box: DL	EA	262,368	8,099,526	0.00%	0	8,099,526
Non-Unitized		270	1,268,336	44.28%	561,641	706,695
Pad, Tfx Mounting: DL, Pad, Tfx Mou	EA	25,918	4,185,568	0.00%	0	4,185,568
Sump Pumps: Sump Pumps. DL Sump P	EA	56	84,646	0.00%	0	84,646
Vault, Less Than 100 Cu. Ft. Less	EA	62	95,185	100.00%	95,185	0
TOTAL A/C 366			22,783,092		10,088,744	12,694,347
%'s					44.28%	55.72%
ROUNDED %'s					44%	56%
DESCRIPTION	UNITS	QUANTITY	\$ AMOUNT	% PRIMARY	PRIMARY \$'s	SECONDARY \$'s
UNDERGROUND CONDUCTORS & DEVICES						
Conductor Alum. Sgl. #1 & Smaller	FT	13,371,620	2,056,624	100.00%	2,056,624	0
Conductor Alum. Sgl. 1/0-3/0. Alu	FT	100,608,587	43,751,874	90.00%	39,376,687	4,375,187
Conductor Alum. Sgl. 4/0-477 Alu	FT	1,130,074	835,509	80.00%	668,407	167,102
Conductor Alum. Sgl. 500 & Above	FT	11,398,669	19,673,931	50.00%	9,836,965	9,836,965
Conductor Copper, #2 & Smaller: C	FT	1,206,543	3,893,911	100.00%	3,893,911	0
Conductor Copper, 1/0-3/0. Copper	FT	318,114	641,185	90.00%	577,066	64,118
Conductor Copper, 4/0-477 Copper	FT	114,126	287,046	80.00%	229,637	57,409
Conductor Copper, 500 & Above: Co	FT	67,619	200,568	50.00%	100,284	100,284
Conductor, Tripl & Quad Ug: Conduc	FT	11,316,957	19,784,289	0.00%	0	19,784,289
Conductors, Ug Pri Ca #2 & Smaller	FT	3,086,037	6,087,694	100.00%	6,087,694	0
Conductors, Ug Pri Ca 1/0 -3/0. Un	FT	884,609	2,261,758	100.00%	2,261,758	0
Conductors, Ug Pri Ca 4/0-477 Und	FT	43,159	65,256	100.00%	65,256	0
Conductors, Ug Pri Ca 500 & Above:	FT	952,054	5,542,971	100.00%	5,542,971	0
Contra Securitization IKE Texas	-	-	(12,491,929)	50.00%	(6,245,965)	(6,245,965)
Contra Securitization Rita Texas	-	-	(15,630,865)	50.00%	(7,815,432)	(7,815,432)
Moles (Junction, Splice, Connector)	EA	4,340	88,567	0.00%	0	88,567
Non-Unitized		261	1,287,172	77.48%	997,243	289,928
Oil Switch, All Sizes. All Sizes	EA	156	287,814	100.00%	287,814	0
Pothead, DL Pothead	EA	3,072	783,341	100.00%	783,341	0
Switchgear, Pad Mount, 15Kv 15Kv	EA	914	5,502,235	100.00%	5,502,235	0
Switchgear, Pad Mount, 34.5Kv 34	EA	112	7,002,141	100.00%	7,002,141	0
TOTAL A/C 367			90,623,920		70,211,395	20,412,525
%'s					77.48%	22.52%
ROUNDED %'s					77%	23%

Amounts may not add or tie due to rounding
Sponsored by Heather G. LeBlanc

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

The percentage split between demand and customer cost components is 100% for demand and 0% for customer.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY (TRANSFORMERS)
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Transformer data requested in this schedule is not available.

Sponsored by Myra L. Talkington