

Function	Class	Customer Jurisdiction	TOTAL COMPANY		TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUSTRY SERVICE	LARGE PWR	COMP GENERATION	SERV	LIGHTING	
			ADJUSTED	AMOUNT											
PG-Production/Generation	EE-Energy	Customer	Total All Customers	amount	17,359,626	6,246,696	327,103	3,597,740	1,668,455	5,431,235	0	88,397	0	88,397	
					percentage	100.00%	35.98%	1.88%	9.61%	35.98%	0	0.51%	0	0.51%	
					amount	17,359,626	6,246,696	327,103	3,597,740	1,668,455	5,431,235	0	88,397	0	88,397
					percentage	100.00%	35.98%	1.88%	9.61%	35.98%	0	0.51%	0	0.51%	
WO-Wholesale Only	R1-Retail Other	R1-Retail Other	R1-Retail Other	amount	1,000,000	1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
					percentage	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
					amount	9,386,181	3,629,605	203,697	2,663,114	1,094,221	1,730,302	65,242	65,242	0	65,242
					percentage	100.00%	100.00%	2.17%	28.37%	11.66%	18.43%	0.00%	0.00%	0.00%	0.00%

7237

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Customer Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST SERVICE	COMP GENERATION SERV	LIGHTING
DV-Distribution Services	CC-Customer	TO-Total All Customers	497,460	497,460	366,153	60,720	68,306	2,281	0	0	0
		RO-Retail Only	100.00%	100.00%	100.00%	100.00%	13.73%	0.46%	0.00%	0.00%	0.00%
		WO-Wholesale Only	100.00%	100.00%	100.00%	100.00%	13.73%	0.46%	0.00%	0.00%	0.00%
DM-Distribution Meters	CC-Customer	TO-Total All Customers	48,047,706	48,047,706	21,610,468	3,758,783	10,983,451	1,215,406	8,479,598	0	0
		RO-Retail Only	100.00%	100.00%	100.00%	100.00%	23.85%	2.64%	18.41%	0.00%	0.00%
		WO-Wholesale Only	100.00%	100.00%	100.00%	100.00%	23.85%	2.64%	18.41%	0.00%	0.00%
DG-Distribution General	CC-Customer	TO-Total All Customers	419,491	419,491	366,153	31,625	19,523	381	0	0	1,726
		RO-Retail Only	100.00%	100.00%	100.00%	100.00%	4.65%	0.09%	0.02%	0.00%	0.41%
		WO-Wholesale Only	100.00%	100.00%	100.00%	100.00%	4.65%	0.09%	0.02%	0.00%	0.41%
CM-Customer Meter Reading	CC-Customer	TO-Total All Customers	568,917	568,917	366,155	57,464	75,709	9,284	60,305	0	0
		RO-Retail Only	100.00%	100.00%	100.00%	100.00%	13.31%	1.63%	10.60%	0.00%	0.00%
		WO-Wholesale Only	100.00%	100.00%	100.00%	100.00%	13.31%	1.63%	10.60%	0.00%	0.00%
CR-Customer Records	CC-Customer	TO-Total All Customers	551,722	551,722	446,707	38,583	23,818	465	40,043	0	2,106
		RO-Retail Only	100.00%	100.00%	100.00%	100.00%	4.32%	0.08%	7.26%	0.00%	0.38%
		WO-Wholesale Only	100.00%	100.00%	100.00%	100.00%	4.32%	0.08%	7.26%	0.00%	0.38%
CS-Customer Services	CC-Customer	TO-Total All Customers	551,722	551,722	446,707	38,583	23,818	465	40,043	0	2,106
		RO-Retail Only	100.00%	100.00%	100.00%	100.00%	4.32%	0.08%	7.26%	0.00%	0.38%
		WO-Wholesale Only	100.00%	100.00%	100.00%	100.00%	4.32%	0.08%	7.26%	0.00%	0.38%

Sponsored by: Heather G. LeBlanc and Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

Summary of Revenue Allocation Factors

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RV-Revenue	RR-Revenue	TO-Total All Customers	671,102,245 100.00% amount	671,102,245 100.00% amount	372,898,308 55.57% amount	19,956,747 2.97% amount	130,740,516 19.48% amount	45,787,173 6.82% amount	92,488,997 13.78% amount	0 0.00% amount	9,230,506 1.38% amount
		RO-Retail Only	671,102,245 100.00% amount	671,102,245 100.00% amount	372,898,308 55.57% amount	19,956,747 2.97% amount	130,740,516 19.48% amount	45,787,173 6.82% amount	92,488,997 13.78% amount	0 0.00% amount	9,230,506 1.38% amount
		WO-Wholesale Only	1,000,000 100.00% amount	1,000,000 100.00% amount	1,000,000 100.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount
RU-Revenue Uncollectible	RR-Revenue	TO-Total All Customers	2,980,925 100.00% amount	2,980,925 100.00% amount	2,605,710 87.41% amount	54,068 1.81% amount	167,074 5.60% amount	16,160 0.54% amount	0 0.00% amount	0 0.00% amount	137,913 4.63% amount
		RO-Retail Only	2,980,925 100.00% amount	2,980,925 100.00% amount	2,605,710 87.41% amount	54,068 1.81% amount	167,074 5.60% amount	16,160 0.54% amount	0 0.00% amount	0 0.00% amount	137,913 4.63% amount
		WO-Wholesale Only	1,000,000 100.00% amount	1,000,000 100.00% amount	1,000,000 100.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount
RS-Revenue Sales	RR-Revenue	TO-Total All Customers	1,031,343,824 100.00% amount	1,031,343,824 100.00% amount	482,805,430 46.81% amount	27,083,911 2.63% amount	208,362,776 20.20% amount	81,928,471 7.94% amount	220,983,289 21.43% amount	0 0.00% amount	10,179,949 0.99% amount
		RO-Retail Only	1,031,343,824 100.00% amount	1,031,343,824 100.00% amount	482,805,430 46.81% amount	27,083,911 2.63% amount	208,362,776 20.20% amount	81,928,471 7.94% amount	220,983,289 21.43% amount	0 0.00% amount	10,179,949 0.99% amount
		WO-Wholesale Only	1,000,000 100.00% amount	1,000,000 100.00% amount	1,000,000 100.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount	0.000,000 0.00% amount

Sponsored by: Heather G. LeBlanc and Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - External Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)
Summary of Direct Allocation Factors

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Function	Class	Customer Jurisdiction	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
D-Distribution Lighting	LL-Direct	TO-Total All Customers	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
		amount	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		percentage	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.00%
		amount	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		percentage	100.00%	100.00%	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.00%
		amount	100.00%	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	100.00%
		percentage	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - Internal Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

LN	Allocation Group Factor	Total Company Adjusted	Total Retail	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUSTRY PWR SERVICE	GENERATOR N SERV	COMP N SERV	LIGHTING
Cost of Service Related Lines \$ Amounts											
1	PLDTTOA-TRANS/DIST PLANT	2,281,421,180	2,281,421,180	1,312,256,868	67,818,451	539,752,743	157,364,297	171,135,060	0	0	33,093,762
2	PLDTTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	654,662,589	48,135,484	331,681,035	89,923,453	9,923,453	0	0	30,104,688
3	PLDTTOA-PROD/TRANS/DIST PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,706,051	749,987,864	229,894,628	377,037,951	0	0	36,113,911
4	PLTOA-PLANT IN SERVICE	3,503,141,636	3,503,141,636	1,913,228,633	96,293,705	798,870,932	244,718,986	408,495,593	0	0	41,533,786
5	RSRTOA-RETAIL SALES	671,102,245	671,102,245	372,898,306	19,956,747	130,740,516	45,787,173	92,468,997	0	0	9,230,506
6	RBNISC-RATE BASE EXCL NON-INV SUPPL CAP	2,352,841,561	2,352,841,561	1,303,407,140	65,564,352	543,095,416	164,996,555	248,702,907	0	0	27,075,192
7	PLDTTOA-PROD/DIST PLANT	2,334,015,056	2,334,015,056	1,317,014,237	68,023,084	541,915,956	158,110,598	215,826,344	0	0	33,124,838
8	PLTOA-PROD/TRANS PLANT	1,895,261,205	1,895,261,205	919,945,926	39,570,567	418,306,629	144,314,363	367,114,498	0	0	6,009,223
9	PLTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031	161,211,607	0	0	2,989,073
10	OMDMTOA-OPERATION	13,812,240	13,812,240	7,836,762	723,557	3,161,440	693,292	924,591	0	0	472,589
11	OMDMTOA-MAINTENANCE	14,091,704	14,091,704	8,008,204	481,198	3,200,312	894,705	97,416	0	0	1,408,868
12	OMCSTOA-CUSTOMER ACCOUNTING EXPENSES	17,476,530	17,476,530	13,607,479	1,203,215	1,193,105	97,396	1,196,869	0	0	178,466
13	OMCSTOA-CUSTOMER SERVICES EXPENSES	3,339,573	3,339,573	2,703,917	233,543	144,170	2,815	242,360	0	0	12,748
14	OMCSTOA-GENERAL PLANT IN SERVICE	139,559,997	139,559,997	76,720,565	5,145,293	26,260,951	7,951,168	19,236,826	0	0	4,245,193
15	PLTOA-GENERAL PLANT EXCL INTANGIBLES	3,398,335,470	3,398,335,470	1,853,031,030	92,924,552	777,022,505	238,112,785	396,874,377	0	0	40,370,222
16	PLTOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	5,336,450	5,336,450	2,982,050	165,618	1,085,302	340,691	710,792	0	0	51,998
17	RBTOA-RATE BASE	1,633,805,549	1,633,805,549	905,081,691	45,527,673	377,123,695	114,573,073	172,698,492	0	0	18,800,926
18	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	89,703,916	89,703,916	50,618,380	2,872,662	20,171,875	5,904,337	8,925,678	0	0	1,210,983
Cost of Service Related Lines Percents											
20	PLDTTOA-TRANS/DIST PLANT	100.00%	100.00%	57.52%	2.97%	23.66%	6.90%	7.50%	0.00%	0.00%	1.45%
21	PLDTTOA-DISTRIBUTION PLANT IN SERVICE	100.00%	100.00%	62.84%	3.54%	24.39%	6.29%	11.58%	0.00%	0.00%	2.21%
22	PLDTTOA-PROD/TRANS/DIST PLANT	100.00%	100.00%	54.51%	2.69%	23.04%	7.06%	11.66%	0.00%	0.00%	1.11%
23	PLTOA-PLANT IN SERVICE	100.00%	100.00%	54.61%	2.75%	22.80%	6.99%	13.78%	0.00%	0.00%	1.19%
24	RSRTOA-RETAIL SALES	100.00%	100.00%	55.57%	2.97%	19.48%	6.82%	10.57%	0.00%	0.00%	1.38%
25	RBNISC-RATE BASE EXCL NON-INV SUPPL CAP	100.00%	100.00%	55.40%	2.79%	23.08%	7.01%	9.25%	0.00%	0.00%	1.15%
26	PLDTTOA-PROD/DIST PLANT	100.00%	100.00%	56.43%	2.91%	23.22%	6.77%	19.37%	0.00%	0.00%	1.42%
27	PLTOA-PROD/DIST PLANT	100.00%	100.00%	48.54%	2.09%	22.07%	7.61%	17.50%	0.00%	0.00%	0.32%
28	PLTOA-TRANSMISSION PLANT IN SERVICE	100.00%	100.00%	49.67%	2.14%	22.58%	7.79%	17.50%	0.00%	0.00%	0.32%
29	OMDMTOA-OPERATION	100.00%	100.00%	56.74%	3.41%	22.89%	5.02%	6.89%	0.00%	0.00%	3.42%
30	OMDMTOA-MAINTENANCE	100.00%	100.00%	56.83%	3.41%	22.71%	6.35%	6.89%	0.00%	0.00%	10.00%
31	OMCSTOA-CUSTOMER ACCOUNTING EXPENSES	100.00%	100.00%	77.86%	6.88%	6.83%	0.56%	6.85%	0.00%	0.00%	1.02%
32	OMCSTOA-CUSTOMER SERVICES EXPENSES	100.00%	100.00%	80.97%	6.99%	4.32%	0.08%	7.26%	0.00%	0.00%	0.36%
33	OMCSTOA-GENERAL PLANT IN SERVICE	100.00%	100.00%	54.97%	3.89%	18.82%	7.01%	13.78%	0.00%	0.00%	3.04%
34	PLTOA-GENERAL PLANT EXCL INTANGIBLES	100.00%	100.00%	54.53%	2.73%	22.86%	6.38%	11.68%	0.00%	0.00%	1.19%
35	PLTOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	100.00%	100.00%	55.88%	3.10%	20.34%	7.01%	13.32%	0.00%	0.00%	0.97%
36	AXITOA-RATE BASE	100.00%	100.00%	55.40%	2.79%	23.08%	7.01%	10.57%	0.00%	0.00%	1.15%
37	RBTOA-DEPRECIATION AND AMORTIZATION EXPENSE	100.00%	100.00%	56.43%	3.20%	22.49%	6.58%	9.95%	0.00%	0.00%	1.35%

Note Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - Internal Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

LN	Account No	Total Company Adjusted	Total Retail	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION N SERV	LIGHTING
39	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921	72,530,332	205,902,891	0	3,020,149
40	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031	161,211,607	0	2,989,073
41	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035	85,580,266	9,923,453	0	30,104,688
42	PLPTD-TD-PROD/TRANS/DIST PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,708,051	749,987,664	229,894,628	377,037,951	0	36,113,911
43		100.00%	100.00%	54.51%	2.69%	23.04%	7.06%	11.56%	0.00%	1.11%
44	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031	161,211,607	0	2,989,073
45	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035	85,580,266	9,923,453	0	30,104,688
46	PLPTD-TD-PROD/TRANS/DIST PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,708,051	749,987,664	229,894,628	377,037,951	0	36,113,911
47		100.00%	100.00%	57.52%	2.97%	23.66%	6.90%	11.56%	0.00%	1.45%
48	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921	72,530,332	205,902,891	0	3,020,149
49	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031	161,211,607	0	2,989,073
50	PLPTOA-DISTRIBUTION PLANT IN SERVICE	1,360,087,516	1,360,087,516	854,662,589	48,135,484	331,681,035	85,580,266	9,923,453	0	30,104,688
51	PLPTOA-GENERAL PLANT IN SERVICE	139,559,997	139,559,997	76,720,565	5,145,293	26,260,951	7,951,168	19,236,826	0	4,245,193
52	PLPTOA-REGIONAL TRANSMISSION AND MARKET OPERATI	3,426,753	3,426,753	1,701,948	73,208	773,889	266,989	599,601	0	11,117
53	PLPTOA-INT-PLANT EXCL INTANGIBLES	3,398,335,470	3,398,335,470	1,863,031,030	92,924,552	777,022,505	238,112,785	396,874,377	0	40,370,222
54		100.00%	100.00%	54.53%	2.73%	22.86%	7.01%	11.56%	0.00%	1.19%
55	PLPTOA-PLANT IN SERVICE	3,503,141,636	3,503,141,636	1,913,228,633	96,293,705	798,870,932	244,718,986	408,495,593	0	41,533,786
56	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(1,336,760,722)	(1,336,760,722)	(702,279,799)	(36,700,883)	(296,323,927)	(93,923,920)	(191,651,426)	0	(16,880,768)
57	FITOA-FUEL INVENTORY	58,640,716	58,640,716	21,101,303	1,104,952	12,153,145	5,636,031	18,346,680	0	298,605
58	MSTOA-MATERIALS AND SUPPLIES	30,618,420	30,618,420	16,750,383	825,765	7,089,973	2,179,257	3,636,687	0	336,345
59	PTPTOA-PREPAYMENTS	9,278,923	9,278,923	5,126,705	272,244	1,894,942	633,587	1,223,220	0	128,225
60	PIPTOA-PROPERTY INSURANCE RESERVE	55,920,521	55,920,521	32,165,077	1,662,316	13,230,023	3,857,198	4,194,737	0	811,170
61	IDRTOA-INJURIES & DAMAGES RESERVES	(7,147,656)	(7,147,656)	(3,902,424)	(267,521)	(1,309,997)	(399,903)	(1,040,617)	0	(227,194)
62	PENTOA-UNFUNDED PENSION	31,362,279	31,362,279	17,122,943	1,173,821	5,747,969	1,754,684	4,565,988	0	996,675
63	ERTOA-ENVIRONMENTAL RESERVES	(1,150,000)	(1,150,000)	(668,787)	(35,453)	(270,632)	(76,409)	(79,937)	0	(18,783)
64	REGASSTOA-REGULATORY ASSETS AND LIABILITIES	8,737,445	8,737,445	4,763,098	235,405	2,012,987	617,043	1,011,980	0	96,931
65	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	2,352,841,561	2,352,841,561	1,303,407,140	65,564,352	543,095,416	164,995,555	248,702,907	0	27,075,192
66		100.00%	100.00%	55.40%	2.79%	23.08%	7.01%	10.57%	0.00%	1.15%
67	PLD3602-360 2 LAND RIGHTS	11,800,458	11,800,458	7,137,290	298,805	3,191,364	1,003,522	80,506	0	90,970
68	PLD364TOA-364 POLES, TOWERS & FIXTURES	234,503,655	234,503,655	145,323,881	8,146,314	61,928,753	16,142,602	1,242,945	0	1,719,760
69	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	247,618,424	247,618,424	151,855,127	6,376,585	66,074,477	19,980,664	1,475,741	0	1,855,859
70	PLD366TOA-366 UNDERGROUND CONDUIT	25,718,668	25,718,668	16,511,080	714,829	6,546,936	1,694,130	77,696	0	173,986
71	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	96,385,306	96,385,306	60,964,376	2,579,676	25,975,952	7,604,361	520,023	0	720,908
72	PLD368TOA-368 UNDERGROUND CONDUCT & DEVICES	618,026,500	618,026,500	381,811,754	16,114,179	163,717,493	48,425,279	3,396,911	0	4,560,884
73	PLD369TOA-369 UNDERGROUND CONDUCT & DEVICES	100.00%	100.00%	61.78%	2.61%	26.49%	7.84%	0.55%	0.00%	0.74%
74	PLD3601TOA-360 1 LAND	4,040,358	4,040,358	2,443,736	101,623	1,092,691	343,596	27,564	0	31,147
75	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	11,917,079	11,917,079	7,207,826	298,739	3,222,904	1,013,439	81,301	0	91,869
76	PLD362TOA-362 STATION EQUIPMENT	168,933,080	168,933,080	102,176,072	4,249,008	45,686,957	14,366,224	1,152,504	0	1,302,314
77	PLD363TOA-363 STATION EQUIPMENT	184,890,516	184,890,516	111,827,635	4,650,370	50,002,552	15,723,260	1,261,370	0	1,425,330
78	PLD364TOA-364 STATION EQUIPMENT	100.00%	100.00%	60.48%	2.52%	27.04%	8.50%	0.68%	0.00%	0.77%
79	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921	72,530,332	205,902,891	0	3,020,149
80	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031	161,211,607	0	2,989,073
81	PLPTD-TD-PROD/TRANS PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,708,051	749,987,664	229,894,628	377,037,951	0	36,113,911
82		100.00%	100.00%	54.51%	2.69%	23.04%	7.06%	11.56%	0.00%	1.11%
83	PLPTOA-PRODUCTION PLANT IN SERVICE	973,927,540	973,927,540	462,351,647	19,887,600	210,234,921	72,530,332	205,902,891	0	3,020,149
84	PLPTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	921,333,665	457,594,279	19,682,967	208,071,708	71,784,031	161,211,607	0	2,989,073
85	PLPTD-TD-PROD/TRANS PLANT	3,255,348,721	3,255,348,721	1,774,608,516	87,708,051	749,987,664	229,894,628	377,037,951	0	36,113,911
86		100.00%	100.00%	54.53%	2.91%	23.22%	6.77%	11.56%	0.00%	1.42%

Note: Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors.

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - Special Allocation Factors
Electric - All_classes
For the Test Year Ended March 31, 2013
(Dollars)

Not applicable for the test year.

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-7.1 - Labor Allocation Factors
Electric - All classes
For the Test Year Ended March 31, 2013
(Dollars)

LN	Allocation Group Factor	Total Company Adjusted	Total Retail	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
<u>Labor Related Lines Amounts</u>										
1	LOMTOA-LABOR EXPENSES	44,592,904	44,592,904	24,346,500	1,669,014	8,172,832	2,494,922	6,492,215	0	1,417,421
2	LPTOA-PRODUCTION LABOR EXPENSES	17,222,405	17,222,405	7,686,476	344,961	3,680,973	1,374,764	4,073,321	0	61,890
3	LDOSUB-OTHER DISTRIBUTION OPERATION	3,304,822	3,304,822	1,820,203	189,228	724,832	145,290	278,715	0	146,553
4	LDOSUB-OTHER DISTRIBUTION MAINTENANCE	4,026,457	4,026,457	2,040,327	128,372	819,026	225,369	40,995	0	772,367
5	LCAIRCR-METER READING AND CUST RECORDS	5,365,318	5,365,318	4,295,755	384,250	257,766	9,026	399,131	0	19,369
<u>Labor Related Lines Percents</u>										
7	LOMTOA-LABOR EXPENSES	100.00%	100.00%	54.60%	3.74%	18.33%	5.59%	14.56%	0.00%	3.18%
8	LPTOA-PRODUCTION LABOR EXPENSES	100.00%	100.00%	44.63%	2.00%	21.37%	7.98%	23.65%	0.00%	0.36%
9	LDOSUB-OTHER DISTRIBUTION OPERATION	100.00%	100.00%	55.08%	5.73%	21.93%	4.40%	8.43%	0.00%	4.43%
10	LDOSUB-OTHER DISTRIBUTION MAINTENANCE	100.00%	100.00%	50.67%	3.19%	20.34%	5.60%	1.02%	0.00%	19.18%
11	LCAIRCR-METER READING AND CUST RECORDS	100.00%	100.00%	80.07%	7.16%	4.80%	0.17%	7.44%	0.00%	0.36%

Note Due to the fact that there is not a wholesale rate class in the 2013 TX Rate Case, the Retail-Only Internal Allocation Factors have the same ratios as the Total Company Internal Allocation Factors

Sponsored by: Michael P. Considine and Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	PRODUCTION			TRANSMISSION			INSIDE CITY ENERGY MWH
		ENERGY MWH	DEMAND (A&E4CP)	INTERRUPTIBLE (A&E4CP)	DEMAND (A&E4CP)			
			KW	KW	230KV AND ABOVE KW	BELOW 230KV KW		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	RESIDENTIAL	35.9841%	47.4729%	48.4096%	47.4729%	47.4728%	38.6697%	
2	SMALL GENERAL SERVICE	1.8843%	2.0420%	2.0823%	2.0420%	2.0420%	2.1702%	
3	GENERAL SERVICE	20.7248%	21.5863%	22.0126%	21.5863%	21.5863%	28.3727%	
4	LARGE GENERAL SERVICE	9.6111%	7.4472%	7.5945%	7.4472%	7.4473%	11.6578%	
5	LARGE INDUSTRIAL POWER SERVICE	31.2866%	21.1415%	19.5848%	21.1415%	14.3299%	18.4346%	
6	COMPETITIVE GENERATION SERVICE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
7	LIGHTING	0.5092%	0.3101%	0.3162%	0.3101%	0.3101%	0.6951%	
8	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	93.1884%	100.0000%	
9	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
10	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	93.1884%	100.0000%	
		PG / EE	PG / DD	PG / DD / IS	TH / DD	TL / DD	PG / EE / R1	

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	METER READING ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RESIDENTIAL	60.4832%	60.4832%	67.1519%	67.1519%	84.3600%
2	SMALL GENERAL SERVICE	2.5152%	2.5152%	2.9894%	2.9894%	10.1006%
3	GENERAL SERVICE	27.0444%	27.0444%	24.1936%	24.1936%	13.3076%
4	LARGE GENERAL SERVICE	8.5041%	8.5041%	5.0637%	5.0637%	1.6319%
5	LARGE INDUSTRIAL POWER SERVICE	0.8822%	0.8822%	0.0000%	0.0000%	10.6000%
6	COMPETITIVE GENERATION SERVICE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7	LIGHTING	0.7709%	0.7709%	0.6015%	0.6015%	0.0000%
8	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
9	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

DS / DD D1 / DD D2 / DD DX / DD CM / CC

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	CUSTOMER RECORDS & COLLECTION ALLOCATOR	CUSTOMER ASSISTANCE ALLOCATOR	INFORMATION INSTRUCTION ALLOCATOR	SERVICES ALLOCATOR	METER ALLOCATOR	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	80.9660%	80.9660%	80.9660%	73.6045%	46.9306%	87.2851%
2	SMALL GENERAL SERVICE	6.9932%	6.9932%	6.9932%	12.2060%	8.1628%	7.5389%
3	GENERAL SERVICE	4.3170%	4.3170%	4.3170%	13.7310%	23.8523%	4.6540%
4	LARGE GENERAL SERVICE	0.0843%	0.0843%	0.0843%	0.4585%	2.6395%	0.0908%
5	LARGE INDUSTRIAL POWER SERVICE	7.2578%	7.2578%	7.2578%	0.0000%	18.4148%	0.0196%
6	COMPETITIVE GENERATION SERVICE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7	LIGHTING	0.3817%	0.3817%	0.3817%	0.0000%	0.0000%	0.4115%
8	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
9	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

CR / CC CS / CC CS / CC DV / CC DM / CC DG / CC

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	PRODUCTION			TRANSMISSION DEMAND (A&E4CP)			INSIDE CITY ENERGY MWH
		ENERGY MWH	DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE		BELOW 230KV KW	
					(c)	(d)		
1	RESIDENTIAL	6,246,696	47,4729%	48.4096%	47,4729%	47,4728%	3,629,605	
2	SMALL GENERAL SERVICE	327,103	2.0420%	2.0823%	2.0420%	2.0420%	203,697	
3	GENERAL SERVICE	3,597,740	21.5863%	22.0126%	21.5863%	21.5863%	2,663,114	
4	LARGE GENERAL SERVICE	1,668,455	7.4472%	7.5945%	7.4472%	7.4473%	1,094,221	
5	LARGE INDUSTRIAL POWER SERVICE	5,431,235	21.1415%	19.5848%	21.1415%	14.3299%	1,730,302	
6	COMPETITIVE GENERATION SERVICE	0	0.0000%	0.0000%	0.0000%	0.0000%	0	
7	LIGHTING	88,397	0.3101%	0.3162%	0.3101%	0.3101%	65,242	
8	TOTAL TEXAS RETAIL	17,359,626	100.0000%	100.0000%	100.0000%	93.1884%	9,386,181	
9	TOTAL WHOLESALE & WHEELING	0	0.0000%	0.0000%	0.0000%	0.0000%	0	
10	TOTAL COMPANY	17,359,626	100.0000%	100.0000%	100.0000%	93.1884%	9,386,181	

PG / EE PG / DD PG / DD / IS TH / DD TL / DD PG / EE / R1

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	METER READING ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RESIDENTIAL	1,769,213	1,769,213	2,517,841	2,517,841	366,155
2	SMALL GENERAL SERVICE	73,573	73,573	112,078	112,078	57,484
3	GENERAL SERVICE	791,085	791,085	907,060	907,060	75,709
4	LARGE GENERAL SERVICE	248,756	248,756	189,847	189,847	9,284
5	LARGE INDUSTRIAL POWER SERVICE	19,956	19,956	0	0	60,305
6	COMPETITIVE GENERATION SERVICE	0	0	0	0	0
7	LIGHTING	22,550	22,550	22,550	22,550	0
8	TOTAL TEXAS RETAIL	2,925,133	2,925,133	3,749,176	3,749,176	568,917
9	TOTAL WHOLESALE & WHEELING	0	0	0	0	0
10	TOTAL COMPANY	2,925,133	2,925,133	3,749,176	3,749,176	568,917

DS / DD D1 / DD D2 / DD DX / DD CM / CC

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	(a)	(b)	(c)	CUSTOMER RECORDS & COLLECTION ALLOCATOR	CUSTOMER ASSISTANCE ALLOCATOR	INFORMATION AND INSTRUCTION ALLOCATOR	SERVICES ALLOCATOR	METER ALLOCATOR	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR
					(d)	(e)	(f)	(g)	(h)	
1	RESIDENTIAL			446,707	446,707	446,707	366,153	21,610,468	366,153	
2	SMALL GENERAL SERVICE			38,583	38,583	38,583	60,720	3,758,783	31,625	
3	GENERAL SERVICE			23,818	23,818	23,818	68,306	10,983,451	19,523	
4	LARGE GENERAL SERVICE			465	465	465	2,281	1,215,406	381	
5	LARGE INDUSTRIAL POWER SERVICE			40,043	40,043	40,043	0	8,479,598	83	
6	COMPETITIVE GENERATION SERVICE			0	0	0	0	0	0	
7	LIGHTING			2,106	2,106	2,106	0	0	1,726	
8	TOTAL TEXAS RETAIL			551,722	551,722	551,722	497,460	46,047,706	419,491	
9	TOTAL WHOLESALE & WHEELING			0	0	0	0	0	0	
10	TOTAL COMPANY			551,722	551,722	551,722	497,460	46,047,706	419,491	

CR / CC CS / CC CS / CC DV / CC DM / CC DG / CC

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	ENERGY MWH	PRODUCTION		TRANSMISSION		SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW
			DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	DEMAND (A&E4CP) 230KV AND BELOW KW	ABOVE 230KV KW				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential										
1	Secondary	6,246,696	47,4728%	48.4096%	47,4728%	47,4728%	1,769,213	1,769,213	2,517,641	2,517,641
Small General Service										
2	Secondary	327,103	2,0420%	2,0823%	2,0420%	2,0420%	73,573	73,573	112,078	112,078
3	Primary	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	N/A	N/A
4	Total Small General Service	327,103	2,0420%	2,0823%	2,0420%	2,0420%	73,573	73,573	112,078	112,078
General Service										
5	Secondary	3,378,957	20.4838%	20.8883%	20.4838%	20.4838%	761,796	761,796	907,060	907,060
6	Primary	151,128	0.8652%	0.8823%	0.8652%	0.8652%	29,289	29,289	N/A	N/A
7	Transmission Below 230 kV	67,655	0.2373%	0.2420%	0.2373%	0.2373%	N/A	N/A	N/A	N/A
8	Total General Service	3,597,740	21.5863%	22.0126%	21.5863%	21.5863%	791,085	791,085	907,060	907,060
Large General Service										
9	Secondary	1,123,007	5.1269%	5.2282%	5.1269%	5.1270%	177,381	177,381	189,847	189,847
10	Primary	463,981	2.0252%	2.0653%	2.0252%	2.0252%	71,375	71,375	N/A	N/A
11	Transmission Below 230 kV	81,467	0.2951%	0.3010%	0.2951%	0.2951%	N/A	N/A	N/A	N/A
12	Total Large General Service	1,668,455	7.4472%	7.5945%	7.4472%	7.4473%	248,756	248,756	189,847	189,847
Large Industrial Power Service										
13	Primary	168,620	0.6821%	0.6957%	0.6821%	0.6821%	19,956	19,956	N/A	N/A
14	Transmission Below 230 kV	3,670,881	13.6478%	13.2584%	13.6478%	13.6478%	N/A	N/A	N/A	N/A
15	Transmission 230 kV And Above	1,591,734	6.8116%	5.6307%	6.8116%	N/A	N/A	N/A	N/A	N/A
16	Total Large Industrial Power Service	5,431,235	21.1415%	19.5848%	21.1415%	14.3299%	19,956	19,956	0	0

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	PRODUCTION		TRANSMISSION		SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	
		ENERGY MWH	DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	DEMAND (A&E4CP) ABOVE 230KV KW					DEMAND (A&E4CP) BELOW 230KV KW
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Roadway Lighting										
1	Secondary	35,664	0.1251%	0.1276%	0.1251%	0.1251%	8,972	8,972	8,972	8,972
Non-Roadway Lighting										
2	Secondary	52,733	0.1850%	0.1886%	0.1850%	0.1850%	13,578	13,578	13,578	13,578
3	Total Texas Retail	17,359,626	99.9999%	100.0000%	99.9999%	93.1884%	2,925,133	3,749,176	3,749,176	3,749,176
Wholesale For Resale										
4	Primary	0	0.0000%	N/A	0.0000%	0.0000%	0	0	N/A	N/A
5	Transmission Below 230 kV	0	0.0000%	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
6	Transmission 230 kV And Above	0	0.0000%	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
7	Primary ETR Tran	0	0.0000%	N/A	N/A	N/A	0	0	N/A	N/A
8	Transmission Below 230 kV ETR Tran	0	0.0000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Transmission 230 kV And Above ETR Tran	0	0.0000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Total Wholesale For Resale	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0
Wheeling										
11	Primary	N/A	N/A	N/A	0.0000%	0.0000%	0	0	N/A	N/A
12	Transmission Below 230 kV	N/A	N/A	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
13	Transmission 230 kV And Above	N/A	N/A	N/A	0.0000%	N/A	N/A	N/A	N/A	N/A
14	Total Wheeling	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0
15	Total Texas Wholesale	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 60.8884%	CLASS @PLANT 4CP KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 39.1116%	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential Secondary	6,246,696	713,093	35.9840%	21.9101%	1,551,920	838,827	65.3584%	25.5627%	47.4728%
2	Small General Service Secondary	327,103	37,341	1.8843%	1.1473%	66,700	29,359	2.2875%	0.8947%	2.0420%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	327,103	37,341	1.8843%	1.1473%	66,700	29,359	2.2875%	0.8947%	2.0420%
5	General Service Secondary	3,378,957	385,726	19.4645%	11.8516%	668,988	283,262	22.0708%	8.6322%	20.4838%
6	Primary	151,128	17,252	0.8706%	0.5301%	28,248	10,996	0.8668%	0.3351%	0.8652%
7	Transmission Below 230 kV	67,655	7,723	0.3897%	0.2373%	7,325	-	0.0000%	0.0000%	0.2373%
8	Total General Service	3,597,740	410,701	20.7248%	12.6190%	704,561	294,258	22.9275%	8.9673%	21.5863%
9	Large General Service Secondary	1,123,007	128,197	6.4691%	3.9389%	167,180	38,983	3.0374%	1.1880%	5.1269%
10	Primary	463,981	52,966	2.6728%	1.6274%	66,021	13,055	1.0172%	0.3978%	2.0252%
11	Transmission Below 230 kV	81,467	9,300	0.4693%	0.2857%	9,609	309	0.0241%	0.0094%	0.2951%
12	Total Large General Service	1,668,455	190,463	9.6111%	5.8520%	242,810	52,347	4.0787%	1.5952%	7.4472%
13	Large Industrial Power Service Primary	168,620	19,249	0.9713%	0.5914%	22,226	2,977	0.2320%	0.0907%	0.6821%
14	Transmission Below 230 kV	3,670,881	419,050	21.1461%	12.8755%	444,394	25,344	1.9747%	0.7723%	13.6478%
15	Transmission 230 kV And Above	1,591,734	181,705	9.1692%	5.5830%	222,020	40,315	3.1412%	1.2286%	6.8116%
16	Total Large Industrial Power Service	5,431,235	620,004	31.2866%	19.0499%	688,640	68,636	5.3479%	2.0916%	21.1415%

- (1) Schedule P-7.2, Page 18-20, Col. (i)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 20

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
PRODUCTION ALLOCATION

LINE NO	CLASS OF SERVICE (b)	ENERGY @ PLANT MWH (1) (c)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 60.8884% (f)	CLASS 4CP @ PLANT KW (2) (g)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 39.1116% (j)	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW (d)	RATIO (e)			KW (h)	RATIO (i)		
1	Roadway Lighting Secondary	35,664	4,071	0.2054%	0.1251%	-	-	0.0000%	0.0000%	0.1251%
2	Non-Roadway Lighting Secondary	52,733	6,020	0.3038%	0.1850%	-	-	0.0000%	0.0000%	0.1850%
3	Total Texas Retail	17,359,626	1,981,693	100.0000%	60.8884%	3,254,631	1,283,427	100.0000%	39.1116%	100.0000%
4	Wholesale For Resale Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
7	Primary ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
8	Transmission Below 230 kV ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Transmission 230 kV And Above ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
10	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%

- (1) Schedule P-7.2, Page 18-20, Col (f)
(2) Schedule P-7.2, Page 18-20, Col (g)
(3) Schedule P-7.2, Page 20

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
PRODUCTION ALLOCATION

LINE NO	CLASS OF SERVICE (b)	ENERGY @PLANT MWH (1) (c)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 60.8884% (f)	CLASS 4CP @PLANT KW (2) (g)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 39.1116% (j)	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW (d)	RATIO (e)			KW (h)	RATIO (i)		
			Wheeling							
1	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
2	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	TOTAL COMPANY	17,359,626	1,981,693	100.0000%	60.8884%	3,254,631	1,283,427	100.0000%	39.1116%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (i)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 20

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE (b)	ENERGY @PLANT MW (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 39.3372%	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW (d)	RATIO (e)			KW (h)	RATIO (i)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential Secondary	6,246,696	713,093	36.8329%	22.3439%	1,551,920	838,827	66.2623%	26.0657%	48.4096%
Small General Service										
2	Secondary	327,103	37,341	1.9287%	1.1700%	66,700	29,359	2.3192%	0.9123%	2.0823%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	327,103	37,341	1.9287%	1.1700%	66,700	29,359	2.3192%	0.9123%	2.0823%
General Service										
5	Secondary	3,378,957	385,726	19.9236%	12.0862%	668,988	283,262	22.3760%	8.8021%	20.8883%
6	Primary	151,128	17,252	0.8911%	0.5406%	28,248	10,996	0.8686%	0.3417%	0.8823%
7	Transmission Below 230 kV	67,655	7,723	0.3989%	0.2420%	7,325	-	0.0000%	0.0000%	0.2420%
8	Total General Service	3,597,740	410,701	21.2136%	12.8688%	704,561	294,258	23.2446%	9.1438%	22.0126%
Large General Service										
9	Secondary	1,123,007	128,197	6.6217%	4.0169%	167,180	38,983	3.0794%	1.2113%	5.2282%
10	Primary	463,981	52,966	2.7358%	1.6596%	66,021	13,055	1.0313%	0.4057%	2.0653%
11	Transmission Below 230 kV	81,467	9,300	0.4804%	0.2914%	9,609	309	0.0244%	0.0096%	0.3010%
12	Total Large General Service	1,668,455	190,463	9.8378%	5.9679%	242,810	52,347	4.1351%	1.6266%	7.5945%
Large Industrial Power Service Excluding IS										
13	Primary	168,620	19,249	0.9943%	0.6032%	22,226	2,977	0.2352%	0.0925%	0.6957%
14	Transmission Below 230 kV	3,512,755	400,999	20.7125%	12.5648%	423,320	22,321	1.7632%	0.6936%	13.2584%
15	Transmission 230 kV And Above	1,349,806	154,087	7.9589%	4.8281%	179,916	25,829	2.0403%	0.8026%	5.6307%
16	Total Large Industrial Power Service	5,031,181	574,335	29.6657%	17.9961%	625,462	51,127	4.0387%	1.5887%	19.5848%

- (1) Schedule P-7.2, Page 18-20, Col. (l)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (g) * 8760)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS @PLANT 4CP	EXCESS DEMAND		LOAD FACTOR WEIGHTING 39.3372%	AVERAGE AND EXCESS FACTOR	
			8,760 HRS	RATIO			KW	RATIO			
											(a)
Roadway Lighting											
1	Secondary	35,664		4,071	0.2103%	0.1276%	-	-	0.0000%	0.0000%	0.1276%
Non-Roadway Lighting											
2	Secondary	52,733		6,020	0.3109%	0.1886%	-	-	0.0000%	0.0000%	0.1886%
3	Total Texas Retail	16,959,572	1,936,024	100.0000%	60.6628%	3,191,453	1,265,918	100.0000%	39.3372%	100.0000%	
Wholesale For Resale											
4	Primary	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Transmission Below 230 kV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Transmission 230 kV And Above	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Primary ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Transmission Below 230 kV ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Transmission 230 kV And Above ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%	

- (1) Schedule P-7.2, Page 18-20, Col. (f)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (g) * 8760)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE (b)	ENERGY @PLANT MWH (1) (c)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) (f)	CLASS @PLANT 4CP KW (2) (g)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 39.3372% (i)	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW (d)	RATIO (e)			KW (h)	RATIO (i)		
1	Wheeling									
2	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	TOTAL COMPANY	16,959,572	1,936,024	100.0000%	60.6628%	3,191,453	1,265,918	100.0000%	39.3372%	100.0000%

- (1) Schedule P-7.2, Page 18-20, Col. (i)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (g) * 8760)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS @PLANT 4CP	EXCESS DEMAND		LOAD FACTOR WEIGHTING (3)	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential										
1	Secondary	6,246,696	713,093	35.9840%	21.9101%	1,551,920	838,827	65.3584%	25.5627%	47.4728%
Small General Service										
2	Secondary	327,103	37,341	1.8843%	1.1473%	66,700	29,359	2.2875%	0.8947%	2.0420%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	327,103	37,341	1.8843%	1.1473%	66,700	29,359	2.2875%	0.8947%	2.0420%
General Service										
5	Secondary	3,378,957	385,726	19.4645%	11.8516%	668,988	283,262	22.0708%	8.6322%	20.4838%
6	Primary	151,128	17,252	0.8706%	0.5301%	28,248	10,996	0.8568%	0.3351%	0.8652%
7	Transmission Below 230 kV	67,655	7,723	0.3897%	0.2373%	7,325	-	0.0000%	0.0000%	0.2373%
8	Total General Service	3,597,740	410,701	20.7248%	12.6190%	704,561	294,258	22.9275%	8.9673%	21.5863%
Large General Service										
9	Secondary	1,123,007	128,197	6.4691%	3.9389%	167,180	38,983	3.0374%	1.1880%	5.1269%
10	Primary	463,981	52,966	2.6728%	1.6274%	66,021	13,055	1.0172%	0.3978%	2.0252%
11	Transmission Below 230 kV	81,467	9,300	0.4693%	0.2857%	9,609	309	0.0241%	0.0094%	0.2951%
12	Total Large General Service	1,668,455	190,463	9.6111%	5.8520%	242,810	52,347	4.0787%	1.5952%	7.4472%
Large Industrial Power Service										
13	Primary	168,620	19,249	0.9713%	0.5914%	22,226	2,977	0.2320%	0.0907%	0.6821%
14	Transmission Below 230 kV	3,670,881	419,050	21.1461%	12.8755%	444,394	25,344	1.9747%	0.7723%	13.6478%
15	Transmission 230 kV And Above	1,591,734	181,705	9.1692%	5.5830%	222,020	40,315	3.1412%	1.2286%	6.8116%
16	Total Large Industrial Power Service	5,431,235	620,004	31.2866%	19.0499%	688,640	68,636	5.3479%	2.0916%	21.1415%

(1) Schedule P-7.2, Page 18-20, Col. (l)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 20

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE (b)	ENERGY @ PLANT MWH (1) (c)	AVERAGE DEMAND (d)		LOAD FACTOR WEIGHTING (3) 60.8884% (f)	CLASS 4CP @ PLANT KW (2) (g)		EXCESS DEMAND (h)		LOAD FACTOR WEIGHTING 39.1116% (i)	AVERAGE AND EXCESS KW (k)	
			8,760 HRS KW (d)	RATIO (e)				KW (h)	RATIO (i)			
1	Roadway Lighting	35,664	4,071	0.2054%	0.1251%	-	-	-	0.0000%	0.0000%	0.1251%	
	Secondary											
2	Non-Roadway Lighting	52,733	6,020	0.3038%	0.1850%	-	-	-	0.0000%	0.0000%	0.1850%	
	Secondary											
3	Total Texas Retail	17,359,626	1,981,693	100.0000%	60.8884%	3,254,631	1,283,427	100.0000%	39.1116%	100.0000%		
4	Wholesale For Resale											
5	Primary	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%	
6	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%	
7	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%	
8	Primary ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Transmission Below 230 kV ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Transmission 230 kV And Above ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%	

- (1) Schedule P-7.2, Page 18-20, Col. (l)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 20

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
2	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5		-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Total Texas Wholesale	17,359,626	1,981,693	100.0000%	60.8884%	3,254,631	1,283,427	100.0000%	39.1116%	100.0000%
	TOTAL COMPANY									

- (1) Schedule P-7.2, Page 18-20, Col. (f)
(2) Schedule P-7.2, Page 18-20, Col. (g)
(3) Schedule P-7.2, Page 20

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	CLASS @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 4CP @PLANT KW (g)	CLASS MDD @PLANT KW (h)	CLASS NCP @PLANT KW (i)	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Residential										
	Secondary	1,425,700	1,625,320	3,000,433	8.8532%	1,551,920	1,769,213	3,266,068	5,737,663	8.8718%	6,246,696
2	Small General Service										
	Secondary	61,275	67,589	138,336	8.8532%	66,700	73,573	150,583	300,448	8.8718%	327,103
3	Primary	-	-	-	6.8849%	-	-	-	-	6.0855%	-
4	Total Small General Service	61,275	67,589	138,336		66,700	73,573	150,583	300,448		327,103
5	General Service										
	Secondary	614,578	699,838	966,736	8.8532%	668,988	761,796	1,052,323	3,103,611	8.8718%	3,378,957
6	Primary	26,428	27,402	41,928	6.8849%	28,248	29,289	44,815	142,459	6.0855%	151,128
7	Transmission Below 230 kV	7,228	7,290	11,853	1.3438%	7,325	7,388	12,012	66,345	1.9753%	67,655
8	Total General Service	648,234	734,530	1,020,517		704,561	798,473	1,109,150	3,312,415		3,597,740
9	Large General Service										
	Secondary	153,583	162,954	185,859	8.8532%	167,180	177,381	202,313	1,031,495	8.8718%	1,123,007
10	Primary	61,768	66,777	76,373	6.8849%	66,021	71,375	81,631	437,365	6.0855%	463,981
11	Transmission Below 230 kV	9,482	9,788	13,437	1.3438%	9,609	9,920	13,618	79,889	1.9753%	81,467
12	Total Large General Service	224,833	239,519	275,669		242,810	258,676	297,562	1,548,749		1,668,455

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)
(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)
(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 4CP @PLANT KW (g)	CLASS MDD @PLANT KW (h)	CLASS NCP @PLANT KW (i)	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Large Industrial Power Service	20,794	18,671	26,297	6.8849%	22,226	19,956	28,108	158,947	6.0855%	168,620
2	Primary	417,707	476,988	610,348	1.3438%	423,320	483,398	618,550	3,444,712	1.9753%	3,512,755
3	Transmission Below 230 kV	179,344	228,474	279,009	0.3190%	179,916	229,203	279,899	1,343,615	0.4608%	1,349,806
4	Transmission 230 kV And Above	-	-	-	6.8849%	-	-	-	-	6.0855%	-
5	Primary (IS) (7)	20,795	-	-	1.3438%	21,074	-	-	155,063	1.9753%	158,126
6	Transmission Below 230 kV (IS) (7)	41,970	-	-	0.3190%	42,104	-	-	240,818	0.4608%	241,928
7	Transmission 230 kV And Above (IS) (7)	680,610	724,133	915,654	-	688,640	732,557	926,557	5,343,155	-	5,431,235
8	Total Large Industrial Power Service	-	-	-	-	-	-	-	-	-	-
9	Roadway Lighting	-	-	-	-	-	-	-	-	-	-
10	Secondary	-	8,242	8,242	8.8532%	-	8,972	8,972	32,758	8.8718%	35,664
11	Non-Roadway Lighting	-	-	-	-	-	-	-	-	-	-
12	Secondary	-	12,474	12,474	8.8532%	-	13,578	13,578	48,436	8.8718%	52,733
13	Total Texas Retail	3,040,652	3,411,807	5,371,325	-	3,254,631	3,655,042	5,772,470	16,323,624	-	17,359,626

- (1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)
(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)
(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)
(7) IS Demands not separated for MDD and NCP.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	CLASS @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 4CP @PLANT KW (g)	CLASS MDD @PLANT KW (h)	CLASS NCP @PLANT KW (i)	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (k)	ENERGY @PLANT MWH (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Wholesale For Resale											
1	Primary	-	-	-	6.8849%	-	-	-	-	6.0855%	-
2	Transmission Below 230 kV	-	-	-	1.3438%	-	-	-	-	1.9753%	-
3	Transmission 230 kV And Above	-	-	-	0.3190%	-	-	-	-	0.4608%	-
4	Primary ETR Tran	-	-	-	6.8849%	-	-	-	-	6.0855%	-
5	Transmission Below 230 kV ETR Tran	-	-	-	1.3438%	-	-	-	-	1.9753%	-
6	Transmission 230 kV And Above ETR Tran	-	-	-	0.3190%	-	-	-	-	0.4608%	-
7	Total Wholesale For Resale	-	-	-	-	-	-	-	-	-	-
Wheeling											
8	Primary	-	-	-	6.8849%	-	-	-	-	6.0855%	-
9	Transmission Below 230 kV	-	-	-	1.3438%	-	-	-	-	1.9753%	-
10	Transmission 230 kV And Above	-	-	-	0.3190%	-	-	-	-	0.4608%	-
11	Total Wheeling	-	-	-	-	-	-	-	-	-	-
12	Total Texas Wholesale	-	-	-	-	-	-	-	-	-	-
Load Factor											
13	Total Company Excluding ETR Wholesale	-	-	-	60.8884%	3,254,631	-	-	-	-	17,359,626
14	Total Company Excluding Wheeling	-	-	-	60.8884%	3,254,631	-	-	-	-	17,359,626

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)
(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)
(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
DEMAND IN KW

Line No.	Class	4 CP	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary Unadjusted	1,452,157	882,361	1,254,512	1,497,598	1,446,606	1,453,818	1,410,607	916,022	727,841	1,026,351	1,315,455	966,454	1,039,286
2	Weather Adjustment		2,039	(45,478)	(82,820)	4,709	11,671	(62,385)	194,996	16,008	172,455	(29,411)	250,408	519
3	Customer Adjustment		8,943	9,533	8,640	7,168	2,713	4,476	3,530	3,703	3,003	5,845	3,420	976
4	Secondary Adjusted	1,425,700	893,343	1,218,567	1,423,418	1,458,483	1,468,202	1,352,698	1,114,550	747,652	1,204,651	1,289,464	1,217,838	1,039,805
Small General Service														
5	Secondary Unadjusted	61,269	45,777	57,027	58,262	63,065	61,446	62,302	47,319	44,603	43,728	54,873	37,242	45,914
6	Weather Adjustment		61	(1,350)	(898)	38	91	(1,844)	5,770	(2,158)	7,008	(1,181)	9,171	(259)
7	Customer Adjustment		680	792	736	702	675	525	298	227	144	85	17	
8	Secondary Adjusted	61,275	46,518	56,469	58,100	63,805	62,212	60,983	53,387	42,672	50,880	53,777	46,430	45,655
General Service														
9	Secondary Unadjusted	624,242	485,899	554,306	586,807	613,276	654,724	642,159	516,978	463,870	384,550	424,591	419,697	392,533
10	Weather Adjustment		347	(7,881)	(28,010)	1,882	4,957	(11,337)	33,660	(61,738)	23,214	(3,916)	37,221	14,923
11	Customer Adjustment		1,841	(605)	(1,436)	(2,473)	(2,220)	(16)	(285)	942	711	167	368	-
12	Secondary Adjusted	614,578	488,057	546,020	557,361	612,695	657,461	630,806	550,353	403,074	408,475	420,842	457,286	407,456
13	Primary Unadjusted	26,649	24,067	27,349	27,082	26,309	28,088	25,117	22,422	22,060	19,036	19,895	20,855	19,739
14	Weather Adjustment		17	(379)	(1,283)	81	213	(443)	1,460	(2,936)	1,149	(183)	1,850	750
15	Customer Adjustment		(339)	(2)	3	341	196	16	146	114	(134)	(136)	(160)	-
16	Primary Adjusted	26,428	23,745	26,968	25,792	26,731	28,497	24,690	24,028	19,238	20,051	19,576	22,545	20,489
17	Transmission <230 kV Unadjusted	7,329	6,862	7,942	7,291	7,214	7,284	7,525	7,859	10,075	8,802	8,788	7,001	8,765
18	Weather Adjustment		5	(110)	(346)	22	55	(133)	512	(1,341)	531	(81)	621	334
19	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	7,228	6,867	7,832	6,943	7,236	7,339	7,392	8,371	8,734	9,333	8,707	7,622	9,119
21	General Service Unadjusted Total	658,220	516,928	589,597	621,180	646,799	690,096	674,801	547,259	496,005	412,388	453,274	447,553	421,057
22	Weather Adjustment Total		369	(8,170)	(29,651)	1,985	5,225	(11,913)	35,632	(66,015)	24,894	(4,180)	39,892	16,007
23	Customer Adjustment Total		1,502	(607)	(1,433)	(2,132)	(2,024)	(139)	(139)	1,056	377	31	208	-
24	General Service Adjusted Total	648,234	518,799	580,820	590,098	646,652	693,297	662,888	582,752	431,046	437,659	449,125	487,453	437,064
Large General Service														
25	Secondary Unadjusted	154,161	134,895	145,745	150,532	152,340	156,284	157,489	142,331	130,271	113,189	117,880	117,234	115,577
26	Weather Adjustment		54	(1,192)	(759)	29	75	(1,660)	5,208	(10,250)	-	-	-	3,591
27	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
28	Secondary Adjusted	153,583	134,949	144,553	149,773	152,369	156,359	155,829	147,539	120,021	113,189	117,880	117,234	119,168
29	Primary Unadjusted	61,989	60,704	62,898	62,274	59,698	63,986	62,050	58,625	59,950	52,047	49,790	49,415	49,685
30	Weather Adjustment		24	(515)	(314)	12	31	(654)	2,145	(4,717)	-	-	-	1,544
31	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
32	Primary Adjusted	61,768	60,728	62,383	61,960	59,698	64,017	61,396	60,770	55,233	52,047	49,790	49,415	51,229

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
DEMAND IN KW

Line No.	Class	4 CP	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
33	Transmission <230 KV Unadjusted	9,516	9,506	9,863	10,668	9,379	9,675	8,340	8,949	8,985	9,183	8,802	11,128	10,359
34	Weather Adjustment		4	(81)	(54)	2	5	(88)	327	(707)	-	-	-	322
35	Customer Adjustment													
36	Transmission <230 KV Adjusted	9,482	9,510	9,782	10,614	9,381	9,680	8,252	9,276	8,278	9,183	8,802	11,128	10,681
1	Large General Unadjusted Total	225,676	205,105	218,506	223,474	221,405	229,945	227,879	209,905	199,206	174,419	176,472	177,777	175,621
2	Weather Adjustment Total		82	(1,786)	(1,127)	43	111	(2,402)	7,680	(15,674)	-	-	-	5,457
3	Customer Adjustment Total													
4	Large General Adjusted Total	224,833	205,187	216,718	222,347	221,448	230,056	225,477	217,585	183,532	174,419	176,472	177,777	181,078
Large Industrial Power														
5	Primary	20,794	19,558	17,533	20,411	20,958	20,011	21,795	22,301	22,558	16,455	19,096	22,183	18,277
6	Transmission <230 KV	417,707	364,920	401,622	417,230	397,343	426,179	430,174	389,923	382,319	399,892	362,169	384,186	371,101
7	Transmission >230 KV	179,344	185,783	178,149	184,231	179,631	182,356	170,956	191,392	179,378	124,666	143,384	174,503	152,491
8	Primary (IS)													
9	Transmission <230 KV (IS)	20,795	-	20,456	21,426	18,044	22,376	21,332	18,872	15,932	-	-	-	-
10	Transmission >230 KV (IS)	41,970	80	44,520	55,040	52,500	28,180	34,160	40,840	-	8,010	9,584	11,396	18,680
11	Large Industrial Power Total	680,610	570,351	662,280	698,338	669,576	677,102	678,417	663,328	600,787	554,023	578,473	593,288	602,269
Roadway Lighting														
12	Secondary	-	-	-	-	-	-	-	-	-	8,231	8,242	-	6,174
Non-Roadway Lighting														
13	Secondary	-	-	-	-	-	-	-	-	-	12,060	12,151	-	9,212
14	Total Adjusted Retail	3,040,652	2,234,198	2,734,854	2,992,299	3,058,964	3,130,869	2,980,463	2,631,602	2,005,689	2,442,123	2,568,704	2,522,786	2,321,257
Wholesale for Resale (1)														
15	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Transmission Below 230 KV	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Tran. 230 KV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Tran. Below 230 KV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Tran. 230 KV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Wheeling														
22	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Transmission Below 230 KV	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 KV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Tran. Below 230 KV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Tran. 230 KV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
30	TOTAL	3,040,652	2,234,198	2,734,854	2,992,299	3,058,964	3,130,869	2,980,463	2,631,602	2,005,689	2,442,123	2,568,704	2,522,786	2,321,257

(1) Source Operations Planning

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
DEMAND IN KW

Line No.	Class	Annual MDD	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary Unadjusted	1,555,469	948,699	1,342,534	1,524,644	1,555,469	1,492,823	1,482,955	1,065,746	800,085	1,055,962	1,315,455	966,454	1,137,629
2	Weather Adjustment		(18,576)	6,340	(109,482)	61,863	43,995	(80,837)	45,330	120,753	143,391	(29,372)	250,416	(15,044)
3	Customer Adjustment		9,405	10,636	8,642	7,988	2,845	4,555	3,530	5,648	3,420	976	-	-
4	Secondary Adjusted	1,625,320	939,528	1,359,510	1,423,804	1,625,320	1,539,693	1,406,773	1,114,606	925,422	1,205,201	1,289,503	1,217,846	1,122,585
Small General Service														
5	Secondary Unadjusted	66,782	49,665	58,233	65,411	66,755	66,782	66,156	52,542	44,961	49,345	58,433	44,835	45,914
6	Weather Adjustment		52	(2,546)	(2,500)	(1,305)	73	(2,529)	3,542	(30)	2,410	(2,086)	7,019	1,710
7	Customer Adjustment		737	793	808	728	734	553	314	240	147	89	19	-
8	Secondary Adjusted	67,589	50,454	56,480	63,719	66,178	67,589	64,174	56,398	45,171	51,902	56,436	51,873	47,624
General Service														
9	Secondary Unadjusted	712,288	533,401	592,439	637,397	651,142	684,513	712,288	578,143	489,650	484,696	492,027	463,293	535,380
10	Weather Adjustment		(3,545)	(2,173)	(45,557)	(770)	(3,990)	(12,432)	35,305	22,005	(30,295)	7,368	(8,383)	(30,528)
11	Customer Adjustment		2,007	(653)	(1,520)	(2,614)	(2,290)	(18)	1,222	810	198	367	-	-
12	Secondary Adjusted	699,838	531,863	589,613	590,320	647,756	678,233	699,838	613,130	522,877	465,211	499,593	455,277	504,852
13	Primary Unadjusted	27,870	26,699	29,860	29,464	27,944	28,364	27,870	25,083	23,769	24,451	23,059	22,979	26,921
14	Weather Adjustment		(177)	(110)	(2,106)	(33)	(171)	(486)	1,532	1,047	(1,497)	345	(416)	(1,535)
15	Customer Adjustment		(373)	(3)	3	360	202	18	163	148	(153)	(182)	(159)	-
16	Primary Adjusted	27,402	26,149	29,747	27,361	28,271	29,395	27,402	26,788	24,964	22,801	23,242	22,404	25,386
17	Transmission <230 KV Unadjusted	7,420	7,373	8,316	7,826	7,268	7,343	7,420	7,025	9,319	8,784	9,499	10,484	8,337
18	Weather Adjustment		(49)	(30)	(560)	(9)	(43)	(130)	429	410	(538)	142	(190)	(504)
19	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 KV Adjusted	7,290	7,324	8,286	7,269	7,259	7,300	7,290	7,454	9,729	8,246	9,641	10,294	8,333
21	General Service Unadjusted Total	747,578	567,473	630,615	674,690	686,354	721,220	747,578	610,261	532,738	527,931	524,585	496,756	571,138
22	Weather Adjustment Total		(3,771)	(2,313)	(45,223)	(812)	(4,204)	(13,048)	37,286	23,462	(32,330)	7,855	(8,989)	(32,567)
23	Customer Adjustment Total		1,634	(656)	(1,517)	(2,254)	(2,088)	-	(155)	1,370	657	36	208	-
24	General Service Adjusted Total	734,530	565,336	627,646	624,950	683,288	714,928	734,530	647,372	557,570	496,258	532,476	487,975	538,571
Large General Service														
25	Secondary Unadjusted	163,008	141,924	150,841	157,157	156,227	163,008	161,186	148,138	136,039	132,378	130,852	128,077	134,046
26	Weather Adjustment		(2,798)	(1,960)	(2,693)	(75)	(54)	(1,632)	2,788	1,722	(7,826)	(11,323)	(6,134)	(3,171)
27	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
28	Secondary Adjusted	162,954	139,126	148,881	154,464	155,152	162,954	159,554	150,927	137,761	124,552	119,529	121,943	130,875
29	Primary Unadjusted	66,799	63,530	64,548	64,938	60,824	66,799	63,462	61,408	62,567	61,230	54,473	54,112	57,615
30	Weather Adjustment		(1,252)	(847)	(1,113)	(29)	(22)	(842)	1,156	792	-	(4,714)	(2,592)	(1,363)
31	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
32	Primary Adjusted	66,777	62,278	63,701	63,825	60,895	66,777	62,620	62,564	63,359	57,610	48,759	51,520	56,252

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
DEMAND IN KW

Line No.	Class	Annual MDD	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
33	Transmission <230 kV Unadjusted	9,791	10,645	11,350	11,682	11,533	9,791	11,015	10,156	9,730	9,540	10,373	11,332	10,866
34	Weather Adjustment		(210)	(149)	(200)	(6)	(3)	(112)	191	123	(564)	(898)	(543)	(257)
35	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
36	Transmission <230 kV Adjusted	9,788	10,435	11,201	11,482	11,527	9,788	10,903	10,347	9,853	8,976	9,475	10,789	10,609
1	Large General Service Unadjusted Total	239,598	216,099	228,739	233,777	228,684	239,598	235,663	219,702	208,338	203,148	195,698	193,521	202,527
2	Weather Adjustment Total		(4,260)	(2,976)	(4,006)	(110)	(79)	(2,366)	4,136	2,637	(12,010)	(16,935)	(9,269)	(4,791)
3	Customer Adjustment Total		-	-	-	-	-	-	-	-	-	-	-	-
4	Large General Service Adjusted Total	239,519	211,839	223,763	229,771	228,574	239,519	233,277	223,838	210,973	191,138	178,763	184,252	197,736
Large Industrial Power														
5	Primary	18,671	18,340	19,411	18,671	18,863	21,743	17,080	19,851	20,842	20,098	16,377	19,105	24,922
6	Transmission <230 kV	476,988	442,274	453,003	476,988	457,574	473,546	462,978	425,834	414,917	398,212	408,148	424,506	419,823
7	Transmission >230 kV	228,474	255,225	233,879	228,474	241,159	221,610	242,380	236,813	238,298	218,930	226,049	223,114	228,380
8	Large Industrial Power Total	724,133	715,839	706,293	724,133	717,596	716,899	722,436	682,498	674,057	637,240	650,574	666,725	673,125
Roadway Lighting														
9	Secondary	8,242	8,220	8,212	8,220	8,142	8,145	8,151	8,177	8,185	8,231	8,242	8,205	8,232
Non-Roadway Lighting														
10	Secondary	12,474	12,213	12,417	12,474	11,827	11,923	11,983	11,993	11,987	12,060	12,151	12,131	12,282
11	Total Adjusted Retail	3,411,807	2,503,429	2,994,321	3,087,071	3,340,925	3,298,666	3,181,324	2,744,882	2,433,365	2,602,030	2,728,145	2,629,007	2,600,155
Wholesale for Resale (1)														
12	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Tran. Below 230 kV ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Wheeling														
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
27	TOTAL	3,411,807	2,503,429	2,994,321	3,087,071	3,340,925	3,298,666	3,181,324	2,744,882	2,433,365	2,602,030	2,728,145	2,629,007	2,600,155

(1) Source: Operations Planning

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR-END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
DEMAND IN KW

Line No.	Class	Annual NCP	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary Unadjusted	2,992,476	2,191,135	2,456,797	2,531,026	2,565,957	2,579,772	2,530,070	2,538,318	2,429,613	2,951,815	2,992,476	2,699,230	2,942,878
2	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Customer Adjustment	22,157	19,372	19,372	15,457	12,673	4,775	8,400	8,064	12,095	14,393	7,957	2,141	-
4	Secondary Adjusted	3,000,433	2,213,282	2,476,169	2,546,483	2,578,630	2,584,547	2,538,470	2,546,382	2,441,708	2,966,208	3,000,433	2,671,371	2,942,878
Small General Service														
5	Secondary Unadjusted	138,117	104,843	115,179	119,305	120,250	119,187	115,669	111,126	119,465	133,597	138,117	117,863	127,390
6	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Customer Adjustment	1,555	1,639	1,639	1,532	1,338	1,308	1,005	623	639	380	219	43	-
8	Secondary Adjusted	138,336	106,388	116,818	120,837	121,588	120,495	116,674	111,749	120,104	133,977	138,336	117,906	127,390
General Service														
9	Secondary Unadjusted	970,000	784,582	855,789	860,771	907,848	970,000	946,115	837,213	764,383	840,453	842,084	767,987	838,849
10	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Customer Adjustment	2,971	(947)	(947)	(2,211)	(3,650)	(3,264)	(25)	(434)	1,790	1,466	333	619	-
12	Secondary Adjusted	966,736	787,553	854,842	858,560	904,198	966,736	946,090	836,779	766,173	841,919	842,427	768,606	838,849
13	Primary Unadjusted	41,640	38,603	41,957	39,189	38,975	41,640	37,025	36,301	36,359	41,535	39,473	38,125	42,181
14	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Customer Adjustment	(543)	(543)	(4)	5	503	288	24	222	216	(276)	(273)	(269)	-
16	Primary Adjusted	41,928	38,060	41,953	39,194	39,478	41,928	37,049	36,523	36,575	41,259	39,200	37,856	42,181
17	Transmission <230 KV Unadjusted	11,853	11,022	11,617	12,104	12,573	11,853	11,411	13,135	13,315	13,543	13,663	12,985	11,816
18	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 KV Adjusted	11,853	11,022	11,617	12,104	12,573	11,853	11,411	13,135	13,315	13,543	13,663	12,985	11,816
21	General Service Unadjusted Total	1,023,493	834,207	909,393	912,064	959,396	1,023,493	994,551	886,649	814,057	895,531	895,230	819,097	892,846
22	Weather Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment Total	2,428	(951)	(951)	(2,206)	(3,147)	(2,976)	(1)	(212)	2,006	1,190	60	350	-
24	General Service Adjusted Total	1,020,517	836,635	908,412	909,858	956,249	1,020,517	994,550	886,437	816,063	896,721	895,290	819,447	892,846
Large General Service														
25	Secondary Unadjusted	185,859	164,992	174,805	181,880	185,571	185,859	185,803	173,545	159,596	159,607	161,028	154,023	161,501
26	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Secondary Adjusted	185,859	164,992	174,805	181,880	185,571	185,859	185,803	173,545	159,596	159,607	161,028	154,023	161,501
29	Primary Unadjusted	76,373	74,706	76,295	76,114	71,938	76,373	73,235	71,845	73,578	74,100	67,230	65,960	69,405
30	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Primary Adjusted	76,373	74,706	76,295	76,114	71,938	76,373	73,235	71,845	73,578	74,100	67,230	65,960	69,405

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
DEMAND IN KW

Line No.	Class	Annual NCP	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
33	Transmission <230 kV Unadjusted	13,437	23,138	13,712	13,714	13,733	13,437	13,069	13,231	12,899	12,509	13,552	13,690	13,708
34	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Transmission <230 kV Adjusted	13,437	23,138	13,712	13,714	13,733	13,437	13,069	13,231	12,899	12,509	13,552	13,690	13,708
1	Large General Service Unadjusted Total	275,669	262,836	264,812	271,708	271,242	275,669	272,107	258,821	246,073	246,216	241,810	233,673	244,614
2	Weather Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Customer Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Large General Service Adjusted Total	275,669	262,836	264,812	271,708	271,242	275,669	272,107	258,821	246,073	246,216	241,810	233,673	244,614
Large Industrial Power														
5	Primary	26,297	24,974	24,095	25,909	26,226	26,297	25,299	27,580	27,854	27,421	27,697	27,632	28,185
6	Transmission <230 kV	610,348	585,714	608,127	625,254	608,921	610,348	603,408	591,252	581,482	574,800	553,746	557,857	557,783
7	Transmission >230 kV	279,009	283,464	276,759	264,189	262,800	279,009	279,009	266,089	262,361	261,950	256,529	261,509	259,448
8	Large Industrial Power Total	915,654	894,152	908,981	915,352	897,947	915,654	896,149	884,931	871,697	864,171	837,972	846,988	845,416
Roadway Lighting														
9	Secondary	8,242	8,220	8,212	8,220	8,142	8,145	8,151	8,177	8,185	8,231	8,242	8,205	8,232
Non-Roadway Lighting														
10	Secondary	12,474	12,213	12,417	12,474	11,827	11,923	11,983	11,993	11,987	12,060	12,151	12,131	12,282
11	Total Adjusted Retail	5,371,325	4,333,746	4,695,821	4,784,932	4,845,625	4,936,950	4,838,084	4,708,290	4,515,817	5,127,584	5,134,234	4,709,731	5,073,658
Wholesale for Resale (1)														
12	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Wheeling														
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
27	TOTAL	5,371,325	4,333,746	4,695,821	4,784,932	4,845,625	4,936,950	4,838,084	4,708,290	4,515,817	5,127,584	5,134,234	4,709,731	5,073,658

(1) Source Operations Planning

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
			WEATHER (1)	CUSTOMER (2)	
(a)	(b)	(c)	(d)	(f)	(g)
1	RESIDENTIAL: SECONDARY	5,654,011	60,639	23,013	5,737,663
	SMALL GENERAL SERVICE:				
2	SECONDARY	298,173	33	2,242	300,448
3	PRIMARY	-	-	-	-
4	TOTAL	298,173	33	2,242	300,448
	GENERAL SERVICE:				
5	SECONDARY	3,105,058	(216)	(1,231)	3,103,611
6	PRIMARY	142,446	(7)	20	142,459
7	TRANSMISSION < 230	66,304	41	-	66,345
8	TOTAL	3,313,808	(182)	(1,211)	3,312,415
	LARGE GENERAL SERVICE:				
9	SECONDARY	1,031,470	25	-	1,031,495
10	PRIMARY	437,380	(15)	-	437,365
11	TRANSMISSION < 230	79,889	-	-	79,889
12	TOTAL	1,548,739	10	-	1,548,749
	LARGE INDUSTRIAL POWER SERVICE:				
13	SECONDARY	-	-	-	-
14	PRIMARY	158,939	8	-	158,947
15	TRANSMISSION < 230	3,444,724	(12)	-	3,444,712
16	TRANSMISSION => 230	1,343,615	-	-	1,343,615
17	PRIMARY (IS)	-	-	-	-
18	TRANSMISSION < 230 (IS)	155,063	-	-	155,063
19	TRANSMISSION => 230 (IS)	240,818	-	-	240,818
20	TOTAL	5,343,159	(4)	-	5,343,155
21	ROADWAY LIGHTING	32,758	-	-	32,758
22	NON-ROADWAY LIGHTING	48,436	-	-	48,436
23	TOTAL TEXAS RETAIL	16,239,084	60,496	24,044	16,323,624

(1) WP / SCHEDULE P-7.2, Pages 2-98, Col. (e)

(2) WP / SCHEDULE P-7.2, Pages 2-98, Col. (j)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
			WEATHER (1)	CUSTOMER (2)	
(a)	(b)	(c)	(d)	(f)	(g)
	WHOLESALE FOR RESALE:				
1	PRIMARY	-	-	-	-
2	TRANSMISSION < 230	-	-	-	-
3	TRANSMISSION >= 230	-	-	-	-
4	PRIMARY ETR TRAN	-	-	-	-
5	TRANSMISSION < 230 ETR TRAN	-	-	-	-
6	TRANSMISSION >= 230 ETR TRAN	-	-	-	-
7	TOTAL	-	-	-	-
	WHEELING:				
8	PRIMARY	-	-	-	-
9	TRANSMISSION < 230	-	-	-	-
10	TRANSMISSION >= 230	-	-	-	-
11	TOTAL	-	-	-	-
12	TOTAL TEXAS WHOLESALE	-	-	-	-

(1) WP / SCHEDULE P-7.2, Pages 2-98, Col. (e)
(2) WP / SCHEDULE P-7.2, Pages 2-98, Col. (j)

ENERGY TEXAS, INC.
SUMMARY OF CUSTOMER BASED ALLOCATORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	METER READING ALLOCATOR (1)	CUSTOMER RECORDS & COLLECTION ALLOCATOR (2)	CUSTOMER ASSISTANCE ALLOCATOR (3)	INFORMATION AND INSTRUCTION ALLOCATOR (f)	SERVICES ALLOCATOR (4)	METER ALLOCATOR (5)	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR (6)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential	366,155	446,707	446,707	446,707	366,153	21,610,468	366,153
2	Small General Service	57,464	38,583	38,583	38,583	60,720	3,758,783	31,625
3	General Service	75,709	23,818	23,818	23,818	68,306	10,983,451	19,523
4	Large General Service	9,284	465	465	465	2,281	1,215,406	381
5	Large Industrial Power Service	60,305	40,043	40,043	40,043	-	8,479,598	83
6	Roadway Lighting	-	333	333	333	-	-	273
7	Non-Roadway Lighting	-	1,773	1,773	1,773	-	-	1,453
8	Total Texas Retail	568,917	551,722	551,722	551,722	497,460	46,047,706	419,491
9	Wholesale For Resale	-	-	-	-	-	-	-
10	Wheeling	-	-	-	-	-	-	-
11	Total Texas Wholesale	-	-	-	-	-	-	-

(1) Schedule P-7.2, Page 32, Col. (h)
(2) Schedule P-7.2, Page 32, Col. (i)
(3) Schedule P-7.2, Page 32, Col. (j)

(4) Schedule P-7.2, Page 31, Col. (e)
(5) Schedule P-7.2, Page 33, Col. (e)
(6) Schedule P-7.2, Pages 45-46, Col. (d)

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATOR FOR METER INVESTMENT AND RELATED COSTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
(INCLUDES CTs & PTs)

LINE NO.	CLASS OF SERVICE	AVERAGE NUMBER OF METERS (1)	AVERAGE COST PER METER (2)	AVERAGE METER INVESTMENT (c) x (d)
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL	366,155	\$59.02	\$21,610,468
2	SMALL GENERAL SERVICE (3)	29,929	\$125.59	\$3,758,783
3	GENERAL SERVICE	19,563	\$561.44	\$10,983,451
4	LARGE GENERAL SERVICE	415	\$2,928.69	\$1,215,406
5	LARGE INDUSTRIAL POWER SERVICE	125	\$67,836.78	\$8,479,598
6	ROADWAY LIGHTING	N/A	N/A	N/A
7	NON-ROADWAY LIGHTING	N/A	N/A	N/A
8	TOTAL TEXAS RETAIL	416,187	\$110.64	\$46,047,706
9	WHOLESALE FOR RESALE ETR TRAN	0	\$0.00	\$0
10	WHOLESALE FOR RESALE	0	\$0.00	\$0
11	WHEELING	0	\$0.00	\$0
12	TOTAL TEXAS	416,187	\$110.64	\$46,047,706

- (1) Schedule P-7.2, Page 33, Col. (c)
(2) Schedule P-7.2, Page 33, Col. (d)
(3) 1,698 of UMS and TSS Customers excluded from SGS

l by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF SERVICE ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS	AVERAGE NUMBER OF CUSTOMERS @ SECONDARY (1)	METER COST WEIGHTING (2)	WEIGHTED NUMBER OF CUSTOMERS
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL	366,153	1.00	366,153
2	SMALL GENERAL SERVICE	31,625	1.92	60,720
3	GENERAL SERVICE (3)	19,350	3.53	68,306
4	LARGE GENERAL SERVICE (3)	294	7.76	2,281
5	LARGE INDUSTRIAL POWER SERVICE	-	-	-
6	ROADWAY LIGHTING	273	-	-
7	NON-ROADWAY LIGHTING	<u>1,453</u>	-	<u>-</u>
8	TOTAL	<u>419,148</u>		<u>497,460</u>

(1) Schedule P-7.2, Pages 45-46, Col. (d)

(2) Schedule P-7.2, Page 33, Col. (i)

(3) Meter Cost weighting is at Secondary only voltage level.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS FOR METER READING AND RECORDS & COLLECTION
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	RATE CLASS (b)	AVERAGE NUMBER OF CUSTOMERS (1) (c)	METERS READ (d)	ON-LINE BILLED ON-LINE METER COST WEIGHTING (3) (e)	METER READING WEIGHTING (4) (g)	METER READING ALLOCATOR (g) x (d) (h)	RECORDS & COLLECTION WEIGHTING (5) (i)	RECORDS & COLLECTION ALLOCATOR (i) x (c) (j)	CUSTOMER ASSISTANCE & INFORMATION SERVICES WEIGHTING (k)	CUSTOMER ASSISTANCE & INFORMATION SERVICES ALLOCATOR (k) x (c) (l)
1	RESIDENTIAL	366,153	366,155	1.00	1.00	366,155	1.22	446,707	1.22	446,707
2	SMALL GENERAL SERVICE (2)	31,625	29,929	1.92	1.92	57,464	1.22	38,583	1.22	38,583
3	GENERAL SERVICE	19,523	19,563	3.87	3.87	75,709	1.22	23,818	1.22	23,818
4	LARGE GENERAL SERVICE	381	415	22.37	22.37	9,284	1.22	465	1.22	465
5	LARGE INDUSTRIAL POWER SERVICE	83	125	-	482.44	60,305	482.44	40,043	482.44	40,043
6	ROADWAY LIGHTING	273	-	-	-	-	1.22	333	1.22	333
7	NON-ROADWAY LIGHTING	1,453	-	-	-	-	1.22	1,773	1.22	1,773
8	TOTAL TEXAS RETAIL	419,491	416,187	1.22	508,612	568,917	551,722	551,722	-	551,722
9	WHOLESALE FOR RESALE ETR TRAN	-	-	-	0.00	-	0.00	-	-	-
10	WHOLESALE FOR RESALE	-	-	-	0.00	-	0.00	-	-	-
11	WHEELING	-	-	-	0.00	-	0.00	-	-	-
12	TOTAL TEXAS	419,491	416,187	1.22	508,612	568,917	551,722	551,722	-	551,722

- (1) SCHEDULE P-7.2, PAGES 45-46, Col. (d)
(2) 1,698 CUSTOMERS IN SMALL GENERAL SERVICE ARE SERVED UNDER RIDER UMS (UNMETERED SERVICE) AND TSS (MUNICIPAL TRAFFIC SIGNAL RATE)
(3) METER COST WEIGHTING IS BASED ON THE AVERAGE CLASS METER COST TO THE AVERAGE RESIDENTIAL METER COST (SCHEDULE P-7.2, PAGE 33, Col. (i))
(4) THE AVERAGE METER COST WEIGHTING FOR ALL METERED CUSTOMERS ON THE ON-LINE BILLING SYSTEM IS USED FOR EACH CLASS ON THE ON-LINE BILLING SYSTEM THE RATIO OF CLASS AVERAGE METER COST TO RESIDENTIAL AVERAGE METER COST WAS USED FOR THE OTHER METERED CLASSES
(5) THE TOTAL COMPANY ON-LINE BILLED METER COST WEIGHTING WAS USED FOR ALL NON-MANUAL BILLING CLASSES INCLUDING LIGHTING

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

LINE NO.	CLASS OF SERVICE	METERS TOTAL	AVERAGE COST PER METER w/ CTs & PTs	AVERAGE METER INVESTMENT (c) x (d)	RATIO TO RESIDENT. METER COSTS w/ CTs & PTs	AVERAGE COST PER METER w/o CTs & PTs	AVERAGE METER INVESTMENT (c) x (g)	RATIO TO RESIDENT. METER COSTS w/o CTs & PTs
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	RESIDENTIAL	366,155	\$59.02	\$21,610,468	1.00	\$58.16	\$21,295,575	1.00
2	SMALL GENERAL SERVICE	29,929	\$125.59	\$3,758,783	2.13	\$111.46	\$3,335,886	1.92
3	GENERAL SERVICE	19,563	\$561.44	\$10,983,451	9.51	\$225.04	\$4,402,458	3.87
4	GENERAL SERVICE (Secondary Only)	19,385	\$513.21	\$9,948,576	8.70	\$205.15	\$3,976,833	3.53
5	LARGE GENERAL SERVICE	415	\$2,928.69	\$1,215,406	49.62	\$1,301.29	\$540,037	22.37
6	LARGE GENERAL SERVICE (Secondary Only)	323	\$1,275.55	\$412,003	21.61	\$451.49	\$145,831	7.76
7	LARGE INDUSTRIAL POWER SERVICE	125	\$67,836.78	\$8,479,598	1149.39	\$28,058.94	\$3,507,368	482.44
8	ROADWAY LIGHTING	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	NON-ROADWAY LIGHTING	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	TOTAL TEXAS RETAIL	416,187	\$110.64	\$46,047,706	1.87	\$79.49	\$33,081,324	1.37
11	WHOLESALE FOR RESALE ETR TRAN	0	\$0.00	\$0	0.00	\$0.00	\$0	0.00
12	WHOLESALE FOR RESALE	0	\$0.00	\$0	0.00	\$0.00	\$0	0.00
13	WHEELING	0	\$0	\$0	0.00	\$0	\$0	0.00
14	TOTAL TEXAS	416,187	\$110.64	\$46,047,706	1.87	\$79.49	\$33,081,324	1.37

NOTE:
Unless noted all classes include all voltage levels.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Material	Direct Cost Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential</u>										
PH VOLT										
1	1 SEC.	No. of Meters						363,723	2	363,725
2		Cost/Meter	0.21	\$23.27	\$11.13	\$3.44	\$19.20			\$57.04
3		Total								\$20,746,874.00
4	3 SEC.	No. of Meters						2,045	0	2,045
5		Cost/Meter	0.21	\$127.47	\$11.13	\$3.44	\$82.94			\$224.98
6		Total								\$460,084.10
7	3 SEC.	No. of Meters						385	0	385
8		Cost/Meter	0.21	\$128.59	\$11.13	\$3.44	\$82.34			\$225.50
9		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
10		Total								\$86,817.50
11	SEC.	Total Meters						366,153	2	366,155
12		Total Cost								\$21,293,775.60
13		Avg. Cost/Meter								\$58.16
<u>Small General Service</u>										
PH VOLT										
14	1 SEC.	No. of Meters						25,065	2	25,067
15		Cost/Meter	0.21	\$43.50	\$11.13	\$3.44	\$32.47			\$90.54
16		Total								\$2,269,566.18
17	3 SEC.	No. of Meters						4,349	0	4,349
18		Cost/Meter	0.21	\$124.00	\$11.13	\$3.44	\$81.09			\$219.66
19		Total								\$955,301.34
20	3 SEC.	No. of Meters						513	0	513
21		Cost/Meter	0.21	\$123.06	\$11.13	\$3.44	\$78.86			\$216.49
22		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
23		Total								\$111,059.37
24	SEC.	Total Meters						29,927	2	29,929
25		Total Cost								\$3,335,926.89
26		Avg. Cost/Meter								\$111.46

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Material	Direct Cost Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>General Service</u>										
PH VOLT										
1	1 SEC.	No. of Meters						6,250	11	6,261
2		Cost/Meter	0.21	\$91.94	\$11.13	\$3.44	\$64.24			\$170.75
3		Total								\$1,069,065.75
4	3 SEC.	No. of Meters						5,866	11	5,877
5		Cost/Meter	0.21	\$125.03	\$11.13	\$3.44	\$81.61			\$221.21
6		Total								\$1,300,051.17
7	1 SEC.	No. of Meters						1	0	1
8		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44	\$90.05			\$209.62
9		Cost/CT & PT	1.20	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
10		Total								\$209.62
11	3 SEC.	No. of Meters						7,233	13	7,246
12		Cost/Meter	0.21	\$126.23	\$11.31	\$3.50	\$80.80			\$221.84
13		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
14		Total								\$1,607,452.64
15	SEC.	Total Meters						19,350	35	19,385
16		Total Cost								\$3,976,779.18
17		Avg. Cost/Meter								\$205.15
18	1 PRI.	No. of Meters						2	0	2
19		Cost/Meter	0.21	\$60.19	\$11.13	\$3.44	\$43.43			\$118.19
20		Total								\$236.38
21	3 PRI.	No. of Meters						4	0	4
22		Cost/Meter	0.21	\$128.54	\$11.13	\$3.44	\$83.73			\$226.84
23		Total								\$907.36
24	1 PRI.	No. of Meters						1	0	1
25		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44	\$90.05			\$209.62
26		Cost/CT & PT	0.39	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
27		Total								\$209.62
28	3 PRI.	No. of Meters						154	5	159
29		Cost/Meter	0.27	\$214.78	\$14.34	\$4.43	\$135.48			\$369.03
30		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
31		Total								\$58,675.77
32	PRI.	Total Meters						161	5	166
33		Total Cost								\$60,029.13
34		Avg. Cost/Meter								\$361.62

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class		Installation - Average Per Unit						
			Labor	Direct Cost			Avg No.	Multiple	Total
			Hours	Material	Labor	Equipment	Overhead	Customers	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters					8	0	8
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
3		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
4		Total							\$243,709.21
5	3 138 KV	No. of Meters					4	0	4
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
7		Cost/CT & PT	204	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
8		Total							\$121,854.61
9		Total Meters					19,523	40	19,563
10		Total Cost							\$4,402,372.13
11		Avg. Cost/Meter							\$225.04
<u>Large General Service</u>									
PH VOLT									
12	3 SEC.	No. of Meters					294	29	323
13		Cost/Meter	0.34	\$262.94	\$17.97	\$5.56	\$165.02		\$451.49
14		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
15		Total							\$145,831.27
16	3 PRI.	No. of Meters					78	3	81
17		Cost/Meter	0.41	\$431.52	\$22.00	\$6.81	\$269.37		\$729.70
18		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
19		Total							\$59,105.70
20	3 69/138 KV	No. of Meters					9	2	11
21		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
22		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
23		Total							\$335,100.16
24		Total Meters					381	34	415
25		Total Cost							\$540,037.13
26		Avg. Cost/Meter							\$1,301.29
<u>Large Industrial Power Service</u>									
PH VOLT									
27	3 PRI	No. of Meters					10	0	10
28		Cost/Meter	0.37	\$233.05	\$19.47	\$6.03	\$146.22		\$404.77
29		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
30		Total							\$4,047.70

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

			Installation - Average Per Unit							
Line No.	Rate Class		Labor Hours	Direct Cost			Avg. No. Customers	Multiple Meters	Total	
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						28	22	50
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
4		Total								\$1,523,182.56
5	3 138 KV	No. of Meters						39	13	52
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
8		Total								\$1,584,109.87
9	3 230 KV	No. of Meters						6	7	13
10		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
11		Cost/CT & PT	254	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
12		Total								\$396,027.47
13		Total Meters						83	42	125
14		Total Cost								\$3,507,367.59
15		Avg. Cost/Meter								\$28,058.94
<u>Total Retail</u>										
16		Total Meters						416,067	120	416,187
17		Total Cost								\$33,079,479.34
18		Avg. Cost/Meter								\$79.48
<u>FERC</u>										
PH VOLT										
19	3 PRI	No. of Meters						0	-	0
20		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
21		Cost/CT & PT	0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
22		Total								\$0.00
23	3 34.5 KV	No. of Meters						0	-	0
24		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
25		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
26		Total								\$0.00
27	3 69 KV	No. of Meters						0	-	0
28		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
29		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
30		Total								\$0.00
31	3 138 KV	No. of Meters						0	-	0
32		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
33		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
34		Total								\$0.00

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class	Installation - Average Per Unit							
		Labor Hours	Direct Cost			Avg. No. Customers	Multiple Meters	Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 230 KV	No. of Meters					0	-	0
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
3		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00			\$0.00
4		Total							\$0.00
5		Total Meters					0	-	0
6		Total Cost							\$0.00
7		Avg. Cost/Meter							\$0.00

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class	Labor Hours	Installation - Average Per Unit				Avg. No. Customers	Multiple Meters	Total
			Material	Labor	Equipment	Overhead			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential</u>									
PH VOLT									
1	1 SEC.	No. of Meters					363,723	2	363,725
2		Cost/Meter	0.21	\$23.27	\$11.13	\$3.44	\$19.20		\$57.04
3		Total							\$20,746,874.00
4	3 SEC.	No. of Meters					2,045	0	2,045
5		Cost/Meter	0.21	\$127.47	\$11.13	\$3.44	\$82.94		\$224.98
6		Total							\$460,084.10
7	3 SEC.	No. of Meters					385	0	385
8		Cost/Meter	0.21	\$128.59	\$11.13	\$3.44	\$82.34		\$225.50
9		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07	\$293.86		\$824.06
10		Total							\$404,080.60
11	SEC.	Total Meters					366,153	2	366,155
12		Total Cost							\$21,611,038.70
13		Avg. Cost/Meter							\$59.02
<u>Small General Service</u>									
PH VOLT									
14	1 SEC.	No. of Meters					25,065	2	25,067
15		Cost/Meter	0.21	\$43.50	\$11.13	\$3.44	\$32.47		\$90.54
16		Total							\$2,269,566.18
17	3 SEC.	No. of Meters					4,349	0	4,349
18		Cost/Meter	0.21	\$124.00	\$11.13	\$3.44	\$81.09		\$219.66
19		Total							\$955,301.34
20	3 SEC.	No. of Meters					513	0	513
21		Cost/Meter	0.21	\$123.06	\$11.13	\$3.44	\$78.86		\$216.49
22		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07	\$293.86		\$824.06
23		Total							\$533,802.15
24	SEC.	Total Meters					29,927	2	29,929
25		Total Cost							\$3,758,669.67
26		Avg. Cost/Meter							\$125.59

isored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class		Installation - Average Per Unit						
			Labor	Direct Cost			Avg. No Customers	Multiple Meters	Total
			Hours	Material	Labor	Equipment			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>General Service</u>									
PH VOLT									
1	1 SEC.	No. of Meters					6,250	11	6,261
2		Cost/Meter	0.21	\$91.94	\$11.13	\$3.44			\$170.75
3		Total							\$1,069,065.75
4	3 SEC.	No. of Meters					5,866	11	5,877
5		Cost/Meter	0.21	\$125.03	\$11.13	\$3.44			\$221.21
6		Total							\$1,300,051.17
7	1 SEC.	No. of Meters					1	0	1
8		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44			\$209.62
9		Cost/CT & PT	1.20	\$382.46	\$64.18	\$19.87			\$728.71
10		Total							\$938.33
11	3 SEC.	No. of Meters					7,233	13	7,246
12		Cost/Meter	0.21	\$126.23	\$11.31	\$3.50			\$221.84
13		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
14		Total							\$7,578,591.40
15	SEC.	Total Meters					19,350	35	19,385
16		Total Cost							\$9,948,646.65
17		Avg. Cost/Meter							\$513.21
18	1 PRI.	No. of Meters					2	0	2
19		Cost/Meter	0.21	\$60.19	\$11.13	\$3.44			\$118.19
20		Total							\$236.38
21	3 PRI.	No. of Meters					4	0	4
22		Cost/Meter	0.21	\$128.54	\$11.13	\$3.44			\$226.84
23		Total							\$907.36
24	1 PRI.	No. of Meters					1	0	1
25		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44			\$209.62
26		Cost/CT & PT	0.39	\$193.46	\$20.86	\$6.46			\$347.47
27		Total							\$557.09
28	3 PRI.	No. of Meters					154	5	159
29		Cost/Meter	0.27	\$214.78	\$14.34	\$4.43			\$369.03
30		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86			\$1,214.97
31		Total							\$251,856.00
32	PRI.	Total Meters					161	5	166
33		Total Cost							\$253,556.83
34		Avg. Cost/Meter							\$1,527.45

isored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Direct Cost Material	Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						8	0	8
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
4		Total								\$469,734.44
5	3 138 KV	No. of Meters						4	0	4
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$30,675.00	\$3,835.20	\$958.80	\$11,927.69			\$47,396.69
8		Total								\$311,441.35
9		Total Meters						19,523	40	19,563
10		Total Cost								\$10,983,379.27
11		Avg. Cost/Meter								\$561.44
<u>Large General Service</u>										
PH VOLT										
12	3 SEC.	No. of Meters						294	29	323
13		Cost/Meter	0.34	\$262.94	\$17.97	\$5.56	\$165.02			\$451.49
14		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07	\$293.86			\$824.06
15		Total								\$412,002.65
16	3 PRI.	No. of Meters						78	3	81
17		Cost/Meter	0.41	\$431.52	\$22.00	\$6.81	\$269.37			\$729.70
18		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86	\$442.24			\$1,214.97
19		Total								\$157,518.27
20	3 69/138 KV	No. of Meters						9	2	11
21		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
22		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
23		Total								\$645,884.86
24		Total Meters						381	34	415
25		Total Cost								\$1,215,405.78
26		Avg. Cost/Meter								\$2,928.69
<u>Large Industrial Power Service</u>										
PH VOLT										
27	3 PRI	No. of Meters						10	0	10
28		Cost/Meter	0.37	\$233.05	\$19.47	\$6.03	\$146.22			\$404.77
29		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86	\$442.24			\$1,214.97
30		Total								\$16,197.40

isored by Myra L. Talkington

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class	Labor Hours	Installation - Average Per Unit				Avg. No. Customers	Multiple Meters	Total
			Material	Labor	Equipment	Overhead			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters					28	22	50
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
3		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70			\$28,253.15
4		Total							\$2,935,840.26
5	3 138 KV	No. of Meters					39	13	52
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
7		Cost/CT & PT	204	\$30,675.00	\$3,835.20	\$958.80			\$47,396.69
8		Total							\$4,048,737.54
9	3 230 KV	No. of Meters					6	7	13
10		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
11		Cost/CT & PT	254	\$56,437.50	\$4,775.20	\$1,193.80			\$83,291.88
12		Total							\$1,478,821.91
13		Total Meters					83	42	125
14		Total Cost							\$8,479,597.11
15		Avg. Cost/Meter							\$67,836.78
Total Retail									
16		Total Meters					416,067	120	416,187
17		Total Cost							\$46,048,090.53
18		Avg. Cost/Meter							\$110.64
FERC PH VOLT									
19	3 PRI	No. of Meters					0	-	0
20		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
21		Cost/CT & PT	0.00	\$0.00	\$0.00	\$0.00			\$0.00
22		Total							\$0.00
23	3 34.5 KV	No. of Meters					0	-	0
24		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
25		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00			\$0.00
26		Total							\$0.00
27	3 69 KV	No. of Meters					0	-	0
28		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
29		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00			\$0.00
30		Total							\$0.00
31	3 138 KV	No. of Meters					0	-	0
32		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00			\$30,463.65
33		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00			\$0.00
34		Total							\$0.00

isored by Myra L. Talkington