

Schedule P-5
2013 Texas Rate Case
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Energy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION (FTT) — CLASS [DD] — CUSTOMER JURISDICTION [jail_uns] FORMERLY TRANS	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		20,840,689	220,303,958	76,003,107	169,955,970	0	3,165,595
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(6,849,917)	(72,405,952)	(24,978,900)	(55,220,389)	0	(1,040,872)
3	WORKING CASH	WCTOA		(38,250)	(404,259)	(139,484)	(313,567)	0	(3,809)
4	FUEL INVENTORY	FITOA		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		179,143	1,893,749	653,337	1,460,789	0	27,205
6	PREPAYMENTS	PPTOA		39,149	379,810	137,152	308,407	0	6,084
7	PROPERTY INSURANCE RESERVE	PIRTOA		474,536	5,016,389	1,730,637	3,869,514	0	72,063
8	INJURIES & DAMAGES RESERVES	IDRTOA		(21,732)	(229,734)	(79,257)	(178,416)	0	(3,300)
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES	PENTOA		95,356	1,008,021	347,764	782,850	0	14,481
11	ALLOWANCES	AINTOA		0	0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		0	0	0	0	0	0
14	CUSTOMER DEPOSITS	CDTOA		(230,950)	(2,440,873)	(842,187)	(1,893,281)	0	(35,076)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(4,256,535)	(44,986,526)	(15,521,928)	(34,894,133)	0	(646,462)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITAOA		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADPFTOA		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSIABTOA		51,962	549,304	189,508	423,719	0	7,891
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		10,283,451	108,663,886	37,499,749	84,301,463	0	1,561,800

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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ELECTRIC
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LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [TH] — CLASS [DD] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY THDAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		343,309,689	4,824,064	348,133,753	348,133,753	165,280,656
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(105,447,437)	356,202	(105,091,235)	(105,091,235)	(49,900,174)
3	WORKING CASH		0	(663,308)	(663,308)	(663,308)	(314,926)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		2,989,585	0	2,989,585	2,989,585	1,419,243
6	PREPAYMENTS		709,773	(6,311)	703,462	703,462	346,204
7	PROPERTY INSURANCE RESERVE		7,919,170	0	7,919,170	7,919,170	3,759,459
8	INJURIES & DAMAGES RESERVES		(380,369)	0	(380,369)	(380,369)	(180,572)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		0	0	0	0	0
11	ALLOWANCES		(6,907,352)	8,576,322	1,668,970	1,668,970	792,309
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		(4,004,981)	0	(4,004,981)	(4,004,981)	(1,901,489)
16	ACCUMULATED DEFERRED ITC		(112,821,238)	39,007,405	(73,813,833)	(73,813,833)	(35,045,419)
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		300,200	566,964	867,163	867,163	411,668
24	OTHER RATE BASE		0	0	0	0	0
25	TOTAL RATE BASE		125,667,039	52,661,338	178,328,377	178,328,377	84,666,957
	RBTOA						

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LINE NO.	UNIT COST FOR FUNCTION [TH] — CLASS [D] — CUSTOMER JURISDICTION [all_jurs] FORMERLY THDAF	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		7,108,744	75,145,106	25,924,395	73,595,023	0	1,079,829
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(2,145,830)	(22,681,630)	(7,824,715)	(22,212,758)	0	(326,128)
3	WORKING CASH	WCTOA		(13,546)	(143,159)	(49,396)	(140,224)	0	(2,057)
4	FUEL INVENTORY	FITOA		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		61,047	645,341	222,640	632,043	0	9,271
6	PROPERTY INSURANCE RESERVE	PPTOA		14,824	142,829	51,769	145,529	0	2,308
7	INJURIES & DAMAGES RESERVES	PIRTOA		161,709	1,709,456	569,756	1,674,231	0	24,557
8	COAL CAR MAINTENANCE RESERVE	IDRTOA		(7,767)	(82,107)	(28,327)	(80,416)	0	(1,180)
9	UNFUNDED PENSION ALLOWANCES	CCMRTOA		0	0	0	0	0	0
10	ALLOWANCES	PENTOA		34,080	360,269	124,292	352,845	0	5,175
11	COMMERCIAL LITIGATION	AINTOA		0	0	0	0	0	0
12	ENVIRONMENTAL RESERVES	APLTOA		0	0	0	0	0	0
13	CUSTOMER DEPOSITS	ERTOA		0	0	0	0	0	0
14	ACCUMULATED DEFERRED INCOME TAXES	CDTOA		(81,789)	(864,380)	(298,246)	(846,654)	0	(12,422)
15	ACCUMULATED DEFERRED ITC	ADITTOA		(1,507,406)	(15,930,964)	(5,496,833)	(15,604,270)	0	(228,941)
16	RATE CASE EXPENSES	RCETOA		0	0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0	0	0
19	ACCUM DEPREC PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0	0
20	CONSTRUCTION WORK IN PROGRESS	ADFTOATOA		0	0	0	0	0	0
21	REGULATORY ASSETS AND LIABILITIES	CWPIPTOA		0	0	0	0	0	0
22	OTHER RATE BASE	OTHRBTOA		17,707	187,188	64,579	183,331	0	2,689
23				0	0	0	0	0	0
24				0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		3,641,774	38,467,948	13,279,914	37,698,681	0	553,102

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Entergy Texas, Inc.
2013 COST OF SERVICE
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ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [TL] — CLASS [DD] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY TLDAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		626,422,500	258,894	626,681,394	626,681,394	319,265,172
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(214,741,931)	55,756	(214,686,175)	(214,686,175)	(109,381,206)
3	WORKING CASH		0	(1,127,330)	(1,127,330)	(1,127,330)	(574,343)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		5,389,399	0	5,389,399	5,389,399	2,745,518
6	PREPAYMENTS		1,092,052	(10,882)	1,081,170	1,081,170	567,826
7	PROPERTY INSURANCE RESERVE		14,276,084	0	14,276,084	14,276,084	7,272,655
8	INJURIES & DAMAGES RESERVES		(637,306)	0	(637,306)	(637,306)	(324,663)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		(11,573,248)	14,368,602	2,796,355	2,796,355	1,424,545
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		(6,806,695)	0	(6,806,695)	(6,806,695)	(3,467,819)
16	ACCUMULATED DEFERRED ITC		(191,746,167)	66,295,323	(125,450,844)	(125,450,844)	(63,913,675)
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	1,563,257	1,563,257	1,563,257	796,369
25	TOTAL RATE BASE		221,674,688	81,404,621	303,079,309	303,079,309	154,410,380

Sponsored by: Heather G. LeBlanc
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [TL] — CLASS [DD] — CUSTOMER JURISDICTION [all_juris] FORMERLY TLDAF								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		13,731,945	145,158,851	50,078,712	96,360,948	0	2,085,766
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(4,704,087)	(49,724,323)	(17,154,185)	(33,007,631)	0	(714,745)
3	WORKING CASH		(24,704)	(261,100)	(90,088)	(173,343)	0	(3,752)
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		118,096	1,248,408	430,697	828,746	0	17,934
6	PREPAYMENTS		24,326	236,981	85,383	162,878	0	3,776
7	PROPERTY INSURANCE RESERVE		312,826	3,306,933	1,140,881	2,195,282	0	47,506
8	INJURIES & DAMAGES RESERVES		(13,965)	(147,627)	(50,931)	(98,001)	0	(2,121)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES		61,275	647,752	223,472	430,005	0	9,305
11	ALLOWANCES		0	0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0	0
14	CUSTOMER DEPOSITS		(149,162)	(1,576,493)	(543,940)	(1,046,627)	0	(22,654)
15	ACCUMULATED DEFERRED INCOME TAXES		(2,749,128)	(29,055,562)	(10,025,095)	(19,289,863)	0	(417,521)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		34,255	362,115	124,928	240,387	0	5,202
24	OTHER RATE BASE		0	0	0	0	0	0
25	TOTAL RATE BASE		6,641,677	70,195,938	24,219,835	46,602,782	0	1,008,697

Sponsored by: Heather G. LeBlanc
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	UNIT COST FOR FUNCTION [DT] -- CLASS [DD] -- CUSTOMER JURISDICTION [ALL_Juris] FORMERLY DISTRIB	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
RATE BASE SUMMARY								
1	PLANT IN SERVICE	PLTOA		1,250,430,856	(2,029,859)	1,258,400,997	1,258,400,997	796,997,668
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(311,085,791)	96,078	(310,989,713)	(310,989,713)	(195,928,112)
3	WORKING CASH	WCTOA		0	(2,573,579)	(2,573,579)	(2,573,579)	(1,632,562)
4	FUEL INVENTORY	FITOA		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		11,118,725	0	11,118,725	11,118,725	7,045,087
6	PREPAYMENTS	PPTOA		2,446,259	(19,286)	2,426,973	2,426,973	1,575,354
7	PROPERTY INSURANCE RESERVE	PIRTOA		29,452,610	0	29,452,610	29,452,610	18,661,870
8	INJURIES & DAMAGES RESERVES	IDRTOA		(1,025,613)	0	(1,025,613)	(1,025,613)	(629,025)
9	COAL CAR MAINTENANCE RESERVE	COMRTOA		0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		(18,624,759)	23,124,916	4,500,157	4,500,157	2,760,019
11	ALLOWANCES	ANITOA		0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		(706,323)	0	(706,323)	(706,323)	(447,543)
14	CUSTOMER DEPOSITS	CDTOA		(15,538,985)	0	(15,538,985)	(15,538,985)	(9,857,352)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(437,736,822)	151,345,420	(286,391,402)	(286,391,402)	(181,676,016)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADPUTOA		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA		0	3,225,113	3,225,113	3,225,113	2,043,508
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		518,730,155	173,168,805	691,898,960	691,898,960	438,914,876

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Entergy Texas, Inc.
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LINE NO.	UNIT COST FOR FUNCTION [DT] — CLASS [DD] — CUSTOMER JURISDICTION [All Juris] FORMERLY DISTRIB	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		34,198,760	324,979,645	88,515,189	4,917,610	0	8,792,126
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(8,375,424)	(80,748,922)	(22,415,242)	(1,323,161)	0	(2,200,852)
3	WORKING CASH	WCTOA		(70,130)	(663,456)	(179,701)	(9,794)	0	(17,914)
4	FUEL INVENTORY	FITOA		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		302,422	2,870,140	780,390	43,105	0	77,581
6	PREPAYMENTS	PPTOA		67,189	587,533	169,424	9,601	0	17,873
7	PROPERTY INSURANCE RESERVE	PIRTOA		801,093	7,602,769	2,067,192	114,180	0	205,505
8	INJURIES & DAMAGES RESERVES	IDRTOA		(26,415)	(273,651)	(82,730)	(6,107)	0	(7,685)
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		115,903	1,200,718	362,999	26,795	0	33,722
11	ALLOWANCES	AINTOA		0	0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		(19,212)	(182,327)	(49,575)	(2,738)	0	(4,928)
14	CUSTOMER DEPOSITS	CDTOA		(423,438)	(4,005,884)	(1,085,012)	(59,133)	0	(108,165)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(7,804,182)	(73,830,481)	(19,997,330)	(1,069,856)	0	(1,993,537)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADPFTOA		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLABTOA		87,721	832,517	226,361	12,503	0	22,503
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		18,854,287	178,368,599	48,311,965	2,633,005	0	4,816,228

Sponsored by: Heather G. LeBlanc
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [DS] — CLASS [DD] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY DSDAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		198,034,462	241,344	198,275,806	198,275,806	119,928,875
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(53,216,263)	61,798	(53,154,465)	(53,154,465)	(32,154,355)
3	WORKING CASH		0	(396,556)	(396,556)	(396,556)	(239,870)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		1,710,849	0	1,710,849	1,710,849	1,034,775
6	PREPAYMENTS		405,732	(5,526)	400,207	400,207	249,083
7	PROPERTY INSURANCE RESERVE		4,531,901	0	4,531,901	4,531,901	2,741,037
8	INJURIES & DAMAGES RESERVES		(407,906)	0	(407,906)	(407,906)	(246,715)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		(7,407,426)	9,197,225	1,789,799	1,789,799	1,082,527
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		(108,683)	0	(108,683)	(108,683)	(65,735)
14	CUSTOMER DEPOSITS		(2,394,372)	0	(2,394,372)	(2,394,372)	(1,448,310)
15	ACCUMULATED DEFERRED INCOME TAXES		(67,450,002)	23,320,517	(44,129,485)	(44,129,485)	(26,683,084)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	496,251	496,251	496,251	300,148
25	TOTAL RATE BASE		73,698,292	32,915,052	106,613,344	106,613,344	64,488,378

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [DS] — CLASS [DD] — CUSTOMER JURISDICTION [All Juris] FORMERLY DSAF								
RATE BASE SUMMARY								
1	PLTOA		4,986,833	53,618,618	16,860,074	1,352,560	0	1,528,845
2	ADTOA		(1,336,759)	(14,371,798)	(4,518,971)	(362,518)	0	(410,064)
3	WCTOA		(9,975)	(107,228)	(33,722)	(2,705)	0	(3,056)
4	FITOA		0	0	0	0	0	0
5	MSXTOA		43,031	462,689	145,492	11,672	0	13,189
6	PPTOA		10,313	101,466	33,449	2,658	0	3,237
7	PIRTOA		113,986	1,225,626	385,397	30,918	0	34,937
8	IDRTOA		(10,260)	(110,316)	(34,689)	(2,783)	0	(3,145)
9	COMRTOA		0	0	0	0	0	0
10	PENRTOA		45,017	484,041	152,206	12,210	0	13,798
11	AINTOA		0	0	0	0	0	0
12	APCLTOA		0	0	0	0	0	0
13	ERTOA		(2,734)	(29,393)	(9,242)	(741)	0	(838)
14	CDTOA		(60,227)	(647,432)	(203,608)	(16,334)	0	(18,461)
15	ACCUMULATED DEFERRED INCOME TAXES		(1,110,011)	(11,932,502)	(3,752,601)	(301,038)	0	(340,250)
16	ADITCTOA		0	0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0	0
18	PCETOA		0	0	0	0	0	0
19	RITATOA		0	0	0	0	0	0
20	PULSLBTOA		0	0	0	0	0	0
21	PHFUTOA		0	0	0	0	0	0
22	ADFLUTOA		0	0	0	0	0	0
23	CWIPPTOA		0	0	0	0	0	0
24	REGASSLIABTOA		12,482	134,208	42,202	3,386	0	3,826
25	OTHRBTOA		0	0	0	0	0	0
	TOTAL RATE BASE		2,681,698	28,827,980	9,065,987	727,284	0	822,016

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [D1] — CLASS [DD] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY DLPDAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		524,375,231	(1,762,579)	522,612,652	522,612,652	316,107,312
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(140,882,332)	26,428	(140,855,903)	(140,855,903)	(85,207,281)
3	WORKING CASH		0	(1,039,113)	(1,039,113)	(1,039,113)	(628,541)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		4,607,372	0	4,607,372	4,607,372	2,786,684
6	PREPAYMENTS		1,054,981	(8,628)	1,046,353	1,046,353	651,941
7	PROPERTY INSURANCE RESERVE		12,204,559	0	12,204,559	12,204,559	7,381,703
8	INJURIES & DAMAGES RESERVES		(487,218)	0	(487,218)	(487,218)	(294,685)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		(8,847,696)	10,985,497	2,137,801	2,137,801	1,293,010
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		(292,686)	0	(292,686)	(292,686)	(177,026)
15	ACCUMULATED DEFERRED INCOME TAXES		(6,274,047)	0	(6,274,047)	(6,274,047)	(3,795,063)
16	ACCUMULATED DEFERRED ITC		(176,741,366)	61,107,486	(115,633,883)	(115,633,883)	(69,944,936)
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	1,336,421	1,336,421	1,336,421	808,310
25	TOTAL RATE BASE		208,716,795	70,645,513	279,362,308	279,362,308	168,981,428

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [D1] — CLASS [DD] — CUSTOMER JURISDICTION [All Juris] FORMERLY DLPDAF								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		13,144,211	141,326,910	44,439,435	3,565,049	0	4,025,734
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(3,542,314)	(38,084,109)	(11,974,894)	(960,643)	0	(1,086,663)
3	WORKING CASH		(26,137)	(280,972)	(88,362)	(7,088)	0	(6,012)
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		115,885	1,246,037	391,815	31,433	0	35,518
6	PREPAYMENTS		26,988	264,608	87,385	6,943	0	8,478
7	PROPERTY INSURANCE RESERVE		306,969	3,300,651	1,037,887	83,263	0	94,086
8	INJURIES & DAMAGES RESERVES		(12,255)	(131,765)	(41,433)	(3,324)	0	(3,756)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION		53,770	578,156	181,801	14,585	0	16,480
11	ALLOWANCES		0	0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES		(7,362)	(79,155)	(24,890)	(1,997)	0	(2,256)
14	CUSTOMER DEPOSITS		(157,815)	(1,696,476)	(533,520)	(42,800)	0	(48,375)
15	ACCUMULATED DEFERRED INCOME TAXES		(2,908,602)	(31,266,916)	(9,833,039)	(788,818)	0	(891,572)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		33,614	361,427	113,650	9,117	0	10,303
24	OTHER RATE BASE		0	0	0	0	0	0
25	TOTAL RATE BASE		7,028,953	75,538,395	23,755,845	1,905,721	0	2,153,966

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION [D2] — CLASS [DD] — CUSTOMER JURISDICTION [ALL_juris] FORMERLY DLSDF	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
RATE BASE SUMMARY								
1	PLANT IN SERVICE	PLTOA		126,755,625	(508,801)	126,246,824	126,246,824	84,780,259
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(36,796,562)	7,852	(36,788,710)	(36,788,710)	(24,707,163)
3	WORKING CASH	WCTOA		0	(243,950)	(243,950)	0	(163,829)
4	FUEL INVENTORY	FITOA		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXATOA		1,111,417	0	1,111,417	1,111,417	746,337
6	PREPAYMENTS	PPTOA		255,195	(2,180)	253,016	253,016	174,184
7	PROPERTY INSURANCE RESERVE	PIRTOA		2,944,053	0	2,944,053	2,944,053	1,976,986
8	INJURIES & DAMAGES RESERVES	IDRTOA		(127,130)	0	(127,130)	(127,130)	(85,370)
9	COAL CAR MAINTENANCE RESERVE	COMRTOA		0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		(2,308,625)	2,866,440	557,815	557,815	374,563
11	ALLOWANCES	AINTOA		0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		(70,603)	0	(70,603)	(70,603)	(47,411)
14	CUSTOMER DEPOSITS	CDTOA		(1,472,941)	0	(1,472,941)	(1,472,941)	(989,179)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(41,493,086)	14,346,037	(27,147,049)	(27,147,049)	(18,231,067)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PULSLBTOA		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADFLUTOA		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA		0	322,379	322,379	322,379	216,484
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		48,797,344	16,787,777	65,585,122	65,585,122	44,044,815

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [D2] — CLASS [DD] — CUSTOMER JURISDICTION [ALL]units								
FORMERLY DISDAF								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		3,773,838	30,541,104	6,392,132	0	0	759,490
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(1,099,593)	(8,898,234)	(1,862,305)	0	0	(221,415)
3	WORKING CASH		(7,293)	(39,009)	(12,352)	0	0	(1,467)
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		33,225	268,891	56,279	0	0	6,685
6	PREPAYMENTS		7,719	56,995	12,526	0	0	1,592
7	PROPERTY INSURANCE RESERVE		88,010	712,272	149,078	0	0	17,707
8	INJURIES & DAMAGES RESERVES		(3,800)	(30,757)	(6,437)	0	0	(785)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES		16,675	134,955	28,246	0	0	3,355
11	COMMERCIAL LITIGATION		0	0	0	0	0	0
12	ENVIRONMENTAL RESERVES		(2,111)	(17,081)	(3,575)	0	0	(425)
13	CUSTOMER DEPOSITS		(44,034)	(356,287)	(74,590)	0	0	(8,861)
14	ACCUMULATED DEFERRED INCOME TAXES		(811,574)	(6,566,558)	(1,374,545)	0	0	(163,305)
15	ACCUMULATED DEFERRED ITC		0	0	0	0	0	0
16	RATE CASE EXPENSES		0	0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
19	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
20	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
21	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
22	REGULATORY ASSETS AND LIABILITIES		9,637	77,995	16,324	0	0	1,939
23	OTHER RATE BASE		0	0	0	0	0	0
24	OTHRTBOA		0	0	0	0	0	0
25	TOTAL RATE BASE		1,960,699	15,864,285	3,320,791	0	0	394,531

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P-5
2013 Texas Rate Case
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [DX] — CLASS [DD] — CUSTOMER JURISDICTION [ALL_UNITS] FORMERLY DLTA							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		411,265,538	177	411,265,715	411,265,715	276,181,222
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(80,190,635)	0	(80,190,635)	(80,190,635)	(53,857,313)
3	WORKING CASH		0	(893,959)	(893,959)	(893,959)	(600,342)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		3,689,088	0	3,689,088	3,689,088	2,477,291
6	PROPERTY INSURANCE RESERVE		730,350	(2,952)	727,398	727,398	500,146
7	INJURIES & DAMAGES RESERVES		9,772,097	0	9,772,097	9,772,097	6,562,144
8	COAL CAR MAINTENANCE RESERVE		(3,360)	0	(3,360)	(3,360)	(2,256)
9	UNFUNDED PENSION		0	0	0	0	0
10	ALLOWANCES		(61,012)	75,754	14,742	14,742	9,899
11	COMMERCIAL LITIGATION		0	0	0	0	0
12	ENVIRONMENTAL RESERVES		0	0	0	0	0
13	CUSTOMER DEPOSITS		(234,351)	0	(234,351)	(234,351)	(157,371)
14	ACCUMULATED DEFERRED INCOME TAXES		(5,397,626)	0	(5,397,626)	(5,397,626)	(3,624,801)
15	ACCUMULATED DEFERRED ITC		(152,052,366)	52,571,381	(99,480,985)	(99,480,985)	(66,806,930)
16	RATE CASE EXPENSES		0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
19	PLANT HELD FOR FUTURE USE		0	0	0	0	0
20	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
21	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
22	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
23	OTHER RATE BASE		0	1,070,062	1,070,062	1,070,062	718,566
24	OTHER RATE BASE		0	0	0	0	0
25	TOTAL RATE BASE		187,517,723	52,820,463	240,338,186	240,338,186	161,400,255

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P-5
2013 Texas Rate Case
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION [DX] — CLASS [DD] — CUSTOMER JURISDICTION [all_juris] FORMERLY DLTDAF	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		12,293,877	99,493,013	20,823,547	0	0	2,474,056
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(2,396,758)	(19,394,782)	(4,059,072)	0	0	(482,710)
3	WORKING CASH	WCTOA		(26,725)	(216,249)	(45,265)	0	0	(5,377)
4	FUEL INVENTORY	FILOA		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		110,282	892,523	186,804	0	0	22,189
6	PREPAYMENTS	PPTOA		22,169	164,464	36,053	0	0	4,566
7	PROPERTY INSURANCE RESERVE	PIRTOA		292,127	2,364,220	494,830	0	0	58,776
8	INJURIES & DAMAGES RESERVES	IDRTOA		(100)	(813)	(170)	0	0	(20)
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		441	3,567	746	0	0	89
11	ALLOWANCES	AINTOA		0	0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		(7,006)	(56,698)	(11,867)	0	0	(1,410)
14	CUSTOMER DEPOSITS	CDTOA		(161,363)	(1,305,689)	(273,305)	0	0	(32,469)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(2,973,995)	(24,064,505)	(5,037,144)	0	0	(598,411)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUFSLBTOA		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADFUTOA		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA		31,988	258,886	54,185	0	0	6,436
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		7,184,937	58,137,939	12,169,342	0	0	1,445,714

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION [FX] — CLASS [EE] — CUSTOMER JURISDICTION [AL JURIS] FORMERLY ENERGY	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
RATE BASE SUMMARY								
1	PLANT IN SERVICE	PLTOA		12,954,968	36,045	12,991,013	12,991,013	4,687,600
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(6,136,656)	0	(6,136,656)	(6,136,656)	(2,219,830)
3	WORKING CASH	WCTOA		0	(176,522)	(176,522)	(176,522)	(63,966)
4	FUEL INVENTORY	FITOA		58,640,716	0	58,640,716	58,640,716	21,101,303
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		0	0	0	0	0
6	PREPAYMENTS	PPTOA		534,193	(6,988)	527,205	527,205	206,222
7	PROPERTY INSURANCE RESERVE	PIRTOA		0	0	0	0	0
8	INJURIES & DAMAGES RESERVES	IDRTOA		(682,926)	0	(682,926)	(682,926)	(245,744)
9	COAL CAR MAINTENANCE RESERVE	COMRTOA		0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		(12,401,678)	15,398,199	2,996,522	2,996,522	1,078,270
11	ALLOWANCES	ANITOA		7,515	0	7,515	7,515	2,704
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		0	0	0	0	0
14	CUSTOMER DEPOSITS	CDTOA		(1,065,821)	0	(1,065,821)	(1,065,821)	(383,803)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(30,024,418)	10,380,800	(19,643,619)	(19,643,619)	(7,073,687)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PULSLBTOA		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADPUTOA		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASLIABTOA		570,103	(570,103)	0	0	0
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0
25	TOTAL RATE BASE	RRTOA		22,395,997	25,061,431	47,457,428	47,457,428	17,089,469

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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2013 Texas Rate Case
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [FX] — CLASS [EE] — CUSTOMER JURISDICTION [all_juris]								
FORMERLY ENERGY								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		244,756	2,689,133	1,246,388	4,056,371	0	66,765
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(115,604)	(1,268,907)	(587,827)	(1,912,686)	0	(31,801)
3	WORKING CASH		(3,329)	(36,582)	(16,971)	(85,175)	0	(900)
4	FUEL INVENTORY		1,104,952	12,153,145	5,636,031	18,346,680	0	298,605
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0	0
6	PREPAYMENTS		10,916	108,761	52,761	145,328	0	3,215
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		(12,868)	(141,535)	(65,637)	(213,664)	0	(3,478)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION		56,463	621,022	287,999	937,510	0	15,259
11	ALLOWANCES		142	1,558	722	2,351	0	38
12	COMMERCIAL LITIGATION		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0	0
14	CUSTOMER DEPOSITS		(20,098)	(220,876)	(102,467)	(333,140)	0	(5,437)
15	ACCUMULATED DEFERRED INCOME TAXES		(370,421)	(4,070,855)	(1,888,510)	(5,139,947)	0	(100,198)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0	0
25	TOTAL RATE BASE		894,908	9,834,864	4,562,491	14,833,627	0	242,069

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [PG] — CLASS [EE] — CUSTOMER JURISDICTION [R*1] FORMERLY ENERGY - Inside the City							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		0		0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION		0		0	0	0
3	WORKING CASH		0		0	0	0
4	FUEL INVENTORY		0		0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0		0	0	0
6	PREPAYMENTS		0		0	0	0
7	PROPERTY INSURANCE RESERVE		0		0	0	0
8	INJURIES & DAMAGES RESERVES		0		0	0	0
9	COAL CAR MAINTENANCE RESERVE		0		0	0	0
10	UNFUNDED PENSION		0		0	0	0
11	ALLOWANCES		0		0	0	0
12	COMMERCIAL LITIGATION		0		0	0	0
13	ENVIRONMENTAL RESERVES		0		0	0	0
14	CUSTOMER DEPOSITS		0		0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		0		0	0	0
16	ACCUMULATED DEFERRED ITC		0		0	0	0
17	RATE CASE EXPENSES		0		0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0		0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0		0	0	0
20	PLANT HELD FOR FUTURE USE		0		0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0		0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0		0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0		0	0	0
24	OTHER RATE BASE		0		0	0	0
25	TOTAL RATE BASE		0		0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [PG] — CLASS [EE] — CUSTOMER JURISDICTION [R1] FORMERLY ENERGY - Inside the City								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		0	0	0	0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION		0	0	0	0	0	0
3	WORKING CASH		0	0	0	0	0	0
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0	0
6	PREPAYMENTS		0	0	0	0	0	0
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		0	0	0	0	0	0
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES		0	0	0	0	0	0
11	COMMERCIAL LITIGATION		0	0	0	0	0	0
12	ENVIRONMENTAL RESERVES		0	0	0	0	0	0
13	CUSTOMER DEPOSITS		0	0	0	0	0	0
14	ACCUMULATED DEFERRED INCOME TAXES		0	0	0	0	0	0
15	ACCUMULATED DEFERRED ITC		0	0	0	0	0	0
16	RATE CASE EXPENSES		0	0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
19	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
20	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
21	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
22	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0	0
23	OTHER RATE BASE		0	0	0	0	0	0
24			0	0	0	0	0	0
25	TOTAL RATE BASE		0	0	0	0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [FX] — CLASS [CC] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY CUSTOMER							
RATE BASE SUMMARY							
1	PLTOA		218,196,579	123,318	218,319,897	218,319,897	133,861,254
2	ADTOA		(91,770,455)	0	(91,770,455)	(91,770,455)	(56,107,973)
3	WCTOA		0	(364,433)	(364,433)	(364,433)	(224,481)
4	FITOA		0	0	0	0	0
5	MSXTOA		1,466,582	0	1,466,582	1,466,582	863,368
6	PPTOA		972,712	(25,140)	947,572	947,572	619,973
7	PIRTOA		3,884,857	0	3,884,857	3,884,857	2,286,992
8	IDRTOA		(2,336,436)	0	(2,336,436)	(2,336,436)	(1,532,607)
9	CCMRTOA		0	0	0	0	0
10	PENTOA		(42,428,809)	52,680,555	10,251,746	10,251,746	6,724,728
11	UNFUNDED PENSION ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		(93,165)	0	(93,165)	(93,165)	(54,846)
15	ACCUMULATED DEFERRED INCOME TAXES		(2,200,404)	0	(2,200,404)	(2,200,404)	(1,355,389)
16	ACCUMULATED DEFERRED ITC		(61,985,881)	21,431,323	(40,554,558)	(40,554,558)	(24,980,511)
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	425,399	425,399	425,399	250,430
25	OTHRTBOA		0	0	0	0	0
	RBTOA		23,705,581	74,271,022	97,976,603	97,976,603	60,350,937
	TOTAL RATE BASE						

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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2013 Texas Rate Case
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [FX] — CLASS [CC] — CUSTOMER JURISDICTION [All_juris] FORMERLY CUSTOMER								
RATE BASE SUMMARY								
1	PLTOA		19,801,985	26,726,779	1,618,644	10,024,460	0	0
2	ADTOA		(7,943,888)	(10,661,100)	(667,371)	(4,670,340)	0	0
3	WCTOA		(33,694)	(45,606)	(2,739)	(16,242)	0	0
4	FITOA		0	0	0	0	0	0
5	MSXTOA		142,990	199,007	11,510	48,720	0	0
6	PPTOA		77,534	91,785	6,933	62,430	0	0
7	PIRTOA		378,769	527,153	30,489	129,056	0	0
8	IDRTOA		(163,930)	(215,002)	(17,005)	(201,628)	0	0
9	COMRTOA		0	0	0	0	0	0
10	PENTOA		719,286	943,380	74,612	884,696	0	0
11	AINTOA		0	0	0	0	0	0
12	APCLTOA		0	0	0	0	0	0
13	ERTOA		(9,084)	(12,642)	(731)	(3,095)	0	0
14	CDTOA		(203,443)	(275,364)	(16,537)	(98,069)	0	0
15	ADITTOA		(3,749,555)	(5,075,082)	(304,791)	(1,807,454)	0	0
16	ADITCTOA		0	0	0	0	0	0
17	RCETOA		0	0	0	0	0	0
18	RITAOA		0	0	0	0	0	0
19	PUSLBTOA		0	0	0	0	0	0
20	PHFUTOA		0	0	0	0	0	0
21	ADFTOAO		0	0	0	0	0	0
22	CWIPTOA		0	0	0	0	0	0
23	REGASSIABTOA		41,476	57,724	3,339	14,132	0	0
24	OTHRBTOA		0	0	0	0	0	0
25	RBTOA		9,058,627	12,261,021	736,352	4,366,667	0	11,202,999
TOTAL RATE BASE								

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION [CR] — CLASS [CC] — CUSTOMER JURISDICTION [AL Juris]	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
RATE BASE SUMMARY								
1	PLANT IN SERVICE	PLTOA		26,459,236	44,768	26,504,004	26,504,004	21,461,917
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(15,832,051)	0	(15,832,051)	(15,832,051)	(12,820,998)
3	WORKING CASH	WCTOA		0	(35,632)	(35,632)	(35,632)	(28,856)
4	FUEL INVENTORY	FITOA		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		0	0	0	0	0
6	PREPAYMENTS	PPTOA		258,755	(8,752)	250,003	250,003	204,589
7	PROPERTY INSURANCE RESERVE	PIRTOA		0	0	0	0	0
8	INJURIES & DAMAGES RESERVES	IDRTOA		(848,189)	0	(848,189)	(848,189)	(686,744)
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES	PENTOA		(15,402,794)	19,124,453	3,721,659	3,721,659	3,013,276
11	COMMERCIAL LITIGATION	APLTOA		0	0	0	0	0
12	ENVIRONMENTAL RESERVES	ERTOA		0	0	0	0	0
13	CUSTOMER DEPOSITS	CDTOA		(215,141)	0	(215,141)	(215,141)	(174,229)
14	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(6,060,566)	2,095,412	(3,965,154)	(3,965,154)	(3,211,127)
15	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0
16	RATE CASE EXPENSES	RCETOA		0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PULSLBTOA		0	0	0	0	0
19	PLANT HELD FOR FUTURE USE	PHUTOA		0	0	0	0	0
20	ACCUM DEPREC PLANT HELD FUTURE USE	ADFTOAO		0	0	0	0	0
21	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0
22	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA		0	0	0	0	0
23	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0
24								
25	TOTAL RATE BASE	RBTOA		(11,640,750)	21,220,249	9,579,499	9,579,499	7,757,829

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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2013 Texas Rate Case
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [CR] — CLASS [CC] — CUSTOMER JURISDICTION [all_jurisd]								
FORMERLY CACRAFC								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		1,852,743	1,143,510	22,323	1,922,225	0	101,286
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(1,106,506)	(682,866)	(13,330)	(1,147,813)	0	(60,538)
3	WORKING CASH		(2,492)	(1,335)	(30)	(2,583)	0	(136)
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0	0
6	PREPAYMENTS		17,568	9,623	200	17,032	0	990
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		(59,316)	(36,617)	(715)	(61,560)	0	(3,238)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES		260,263	160,865	3,137	270,111	0	14,206
11	COMMERCIAL LITIGATION		0	0	0	0	0	0
12	ENVIRONMENTAL RESERVES		0	0	0	0	0	0
13	CUSTOMER DEPOSITS		0	0	0	0	0	0
14	ACCUMULATED DEFERRED INCOME TAXES		(15,045)	(9,268)	(181)	(15,595)	0	(822)
15	ACCUMULATED DEFERRED ITC		(277,294)	(170,321)	(3,338)	(287,424)	0	(15,149)
16	RATE CASE EXPENSES		0	0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
19	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
20	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
21	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
22	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0	0
23	OTHER RATE BASE		0	0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0	0
25	TOTAL RATE BASE		669,921	412,691	8,065	694,393	0	36,599

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [DG] — CLASS [CC] — CUSTOMER JURISDICTION [all_juris] FORMERLY CAF							
RATE BASE SUMMARY							
1	PLTOA		3,886,064	5,619	3,891,683	3,891,683	3,397,028
2	ADTOA		(1,981,712)	0	(1,981,712)	(1,981,712)	(1,729,891)
3	WCTOA		0	(6,109)	(6,109)	(6,109)	(5,333)
4	FITOA		0	0	0	0	0
5	MSXTOA		17,159	0	17,159	17,159	14,978
6	PPTOA		29,248	(1,103)	28,146	28,146	24,704
7	PIRTOA		45,454	0	45,454	45,454	39,674
8	IDRTOA		(106,467)	0	(106,467)	(106,467)	(92,930)
9	COMRTOA		0	0	0	0	0
10	PENTOA		(1,933,409)	2,400,563	467,155	467,155	407,756
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		(1,090)	0	(1,090)	(1,090)	(951)
14	CUSTOMER DEPOSITS		(36,887)	0	(36,887)	(36,887)	(32,195)
15	ACCUMULATED DEFERRED INCOME TAXES		(1,039,118)	359,270	(679,848)	(679,848)	(593,450)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	4,977	4,977	4,977	4,344
25	TOTAL RATE BASE		(1,120,759)	2,763,218	1,642,459	1,642,459	1,433,729
	RBTOA		0	0	0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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Energy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION [DG] — CLASS [CC] — CUSTOMER JURISDICTION [all_juris] FORMERLY CAF	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA							
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA							
3	WORKING CASH	WCTOA							
4	FUEL INVENTORY	FITOA							
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA							
6	PREPAYMENTS	PPTOA							
7	PROPERTY INSURANCE RESERVE	PIRTOA							
8	INJURIES & DAMAGES RESERVES	IDRTOA							
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA							
10	UNFUNDED PENSION ALLOWANCES	PENTOA							
11	COMMERCIAL LITIGATION	APLTOA							
12	ENVIRONMENTAL RESERVES	ERTOA							
13	CUSTOMER DEPOSITS	CDTOA							
14	ACCUMULATED DEFERRED INCOME TAXES	ADITOA							
15	ACCUMULATED DEFERRED ITC	ADITCTOA							
16	RATE CASE EXPENSES	RCETOA							
17	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA							
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUFSLBTOA							
19	PLANT HELD FOR FUTURE USE	PHFUTOA							
20	ACCUM DEPREC PLANT HELD FUTURE USE	ADUFUTOA							
21	CONSTRUCTION WORK IN PROGRESS	CWIPTOA							
22	REGULATORY ASSETS AND LIABILITIES	REGASSLABTOA							
23	OTHER RATE BASE	OTHRBTOA							
24									
25	TOTAL RATE BASE	RBTOA		123,817	76,337	1,491	325	0	6,761

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [CM] — CLASS [CC] — CUSTOMER JURISDICTION [All Juris] FORMERLY CAMRCAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		1,576,117	2,567	1,578,684	1,578,684	1,017,990
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(1,026,730)	0	(1,026,730)	(1,026,730)	(661,747)
3	WORKING CASH		0	(1,979)	(1,979)	(1,979)	(1,276)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0
6	PREPAYMENTS		49,856	(502)	49,353	49,353	32,751
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		(48,644)	0	(48,644)	(48,644)	(31,307)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		0	0	0	0	0
11	ALLOWANCES		(883,357)	1,096,796	213,439	213,439	137,369
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		(11,947)	0	(11,947)	(11,947)	(7,706)
16	ACCUMULATED DEFERRED ITC		(336,562)	116,365	(220,197)	(220,197)	(142,033)
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0
25	TOTAL RATE BASE		(681,268)	1,213,247	531,979	531,979	343,141
	RBTOA						

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [CM] — CLASS [CC] — CUSTOMER JURISDICTION [all_juris]								
FORMERLY CAMRCAF								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		159,279	209,683	25,703	166,930	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(103,546)	(136,271)	(16,702)	(108,484)	0	0
3	WORKING CASH		(200)	(261)	(32)	(209)	0	0
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0	0
6	PREPAYMENTS		5,104	5,802	770	4,926	0	0
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		(4,913)	(6,473)	(794)	(5,156)	0	0
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION ALLOWANCES		21,559	28,403	3,483	22,624	0	0
11	COMMERCIAL LITIGATION		0	0	0	0	0	0
12	ENVIRONMENTAL RESERVES		0	0	0	0	0	0
13	CUSTOMER DEPOSITS		0	0	0	0	0	0
14	ACCUMULATED DEFERRED INCOME TAXES		(1,208)	(1,577)	(194)	(1,261)	0	0
15	ACCUMULATED DEFERRED ITC		(22,270)	(29,071)	(3,582)	(23,241)	0	0
16	RATE CASE EXPENSES		0	0	0	0	0	0
17	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
19	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
20	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
21	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
22	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0	0
23	OTHER RATE BASE		0	0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0	0
25	TOTAL RATE BASE		53,803	70,233	8,653	56,149	0	0
	RBTOA							

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [CS] -- CLASS [CC] -- CUSTOMER JURISDICTION [ALL_juris] FORMERLY CSCAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		8,665,006	24,676	8,689,682	8,689,682	7,036,828
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(4,035,143)	0	(4,035,143)	(4,035,143)	(3,268,122)
3	WORKING CASH		0	(16,394)	(16,394)	(16,394)	(13,276)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0
6	PREPAYMENTS		113,691	(4,782)	108,909	108,909	89,101
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		(467,526)	0	(467,526)	(467,526)	(378,537)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		(8,490,104)	10,541,503	2,051,399	2,051,399	1,860,934
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		(98,987)	0	(98,987)	(98,987)	(80,162)
16	ACCUMULATED DEFERRED ITC		(2,788,486)	964,106	(1,824,380)	(1,824,380)	(1,477,425)
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0
25	TOTAL RATE BASE		(7,101,550)	11,509,108	4,407,558	4,407,558	3,569,341

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	UNIT COST FOR FUNCTION [CS] — CLASS [CC] — CUSTOMER JURISDICTION [all_juris] FORMERLY CSCAF	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		607,375	374,849	7,317	630,093	0	33,219
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(281,906)	(173,940)	(3,395)	(292,334)	0	(15,447)
3	WORKING CASH	WCTOA		(1,146)	(706)	(14)	(1,188)	0	(63)
4	FUEL INVENTORY	FITOA		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		0	0	0	0	0	0
6	PREPAYMENTS	PPTOA		7,652	4,205	87	7,432	0	431
7	PROPERTY INSURANCE RESERVE	PIRTOA		0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES	IDRTOA		(32,695)	(20,183)	(394)	(33,932)	0	(1,785)
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		143,458	88,559	1,729	148,887	0	7,830
11	ALLOWANCES	AINTOA		0	0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		0	0	0	0	0	0
14	CUSTOMER DEPOSITS	CDTOA		(6,922)	(4,265)	(83)	(7,176)	0	(378)
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(127,584)	(78,608)	(1,536)	(132,258)	0	(6,970)
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADPFTOA		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA		0	0	0	0	0	0
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		308,233	189,911	3,711	319,524	0	16,838

Sponsored by: Heather G. LeBlanc
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [DM] — CLASS [CC] — CUSTOMER JURISDICTION [All Juris] FORMERLY DMCA-F							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		39,645,713	28,937	39,674,650	39,674,650	18,622,975
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(16,957,814)	0	(16,957,814)	(16,957,814)	(7,961,483)
3	WORKING CASH		0	(66,596)	(66,596)	(66,596)	(31,264)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		264,553	0	264,553	264,553	124,156
6	PREPAYMENTS		190,193	(5,817)	184,376	184,376	90,141
7	PROPERTY INSURANCE RESERVE		700,778	0	700,778	700,778	328,880
8	INJURIES & DAMAGES RESERVES		(548,244)	0	(548,244)	(548,244)	(257,294)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		(9,955,914)	12,361,485	2,405,571	2,405,571	1,128,949
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		(16,806)	0	(16,806)	(16,806)	(7,887)
14	CUSTOMER DEPOSITS		(402,100)	0	(402,100)	(402,100)	(188,770)
15	ACCUMULATED DEFERRED INCOME TAXES		(11,327,264)	3,916,347	(7,410,916)	(7,410,916)	(3,478,125)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	76,736	76,736	76,736	36,013
24	OTHER RATE BASE		0	0	0	0	0
25	TOTAL RATE BASE		1,593,095	16,311,083	17,904,187	17,904,187	8,405,290

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	UNIT COST FOR FUNCTION [DM] — CLASS [CC] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY DMCAF	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		3,238,364	9,461,880	1,046,987	7,304,443		
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(1,384,054)	(4,043,531)	(447,408)	(3,121,338)		
3	WORKING CASH	WCTOA		(5,437)	(15,876)	(1,756)	(12,261)		
4	FUEL INVENTORY	FITOA		0	0	0	0		
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		21,595	63,102	6,983	48,717		
6	PREPAYMENTS	PPTOA		15,594	40,816	4,791	33,035		
7	PROPERTY INSURANCE RESERVE	PIRTOA		57,203	167,152	18,497	129,047		
8	INJURIES & DAMAGES RESERVES	IDRTOA		(44,752)	(130,769)	(14,471)	(100,958)		
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0		
10	UNFUNDED PENSION ALLOWANCES	PENTOA		196,362	573,785	63,494	442,981		
11	COMMERCIAL LITIGATION	AMCTOA		0	0	0	0		
12	ENVIRONMENTAL RESERVES	ERCTOA		(1,372)	(4,009)	(444)	(3,095)		
13	CUSTOMER DEPOSITS	CDTOA		(32,831)	(95,859)	(10,612)	(74,029)		
14	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(605,089)	(1,766,726)	(195,580)	(1,364,397)		
15	ACCUMULATED DEFERRED ITC	ADITTOA		0	0	0	0		
16	RATE CASE EXPENSES	RCETOA		0	0	0	0		
17	RITA REGULATORY ASSET - STORM SETTLEMENT	RITTOA		0	0	0	0		
18	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0		
19	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0		
20	ACCUM DEPREC PLANT HELD FUTURE USE	ADPFTOA		0	0	0	0		
21	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0		
22	REGULATORY ASSETS AND LIABILITIES	REGASLIABTOA		6,264	18,303	2,025	14,131		
23	OTHER RATE BASE	OTHRBTOA		0	0	0	0		
24									
25	TOTAL RATE BASE	RBTOA		1,461,847	4,268,269	472,505	3,296,276	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [DV] — CLASS [CC] — CUSTOMER JURISDICTION [All Juris] FORMERLY DSCAF							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		111,838,777	6,152	111,844,929	111,844,929	82,325,416
2	ACCUMULATED DEPRECIATION / AMORTIZATION		(40,301,172)	0	(40,301,172)	(40,301,172)	(29,665,733)
3	WORKING CASH		0	(196,276)	(196,276)	(196,276)	(144,475)
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		983,953	0	983,953	983,953	724,234
6	PREPAYMENTS		241,379	(1,971)	239,408	239,408	178,687
7	PROPERTY INSURANCE RESERVE		2,606,413	0	2,606,413	2,606,413	1,918,438
8	INJURIES & DAMAGES RESERVES		(116,560)	0	(116,560)	(116,560)	(85,794)
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		(2,116,690)	2,628,129	511,439	511,439	376,442
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		(62,506)	0	(62,506)	(62,506)	(46,007)
14	CUSTOMER DEPOSITS		(1,185,091)	0	(1,185,091)	(1,185,091)	(872,323)
15	ACCUMULATED DEFERRED INCOME TAXES		(33,384,281)	11,542,456	(21,841,825)	(21,841,825)	(16,077,351)
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	285,407	285,407	285,407	210,072
25	TOTAL RATE BASE		38,504,222	14,263,898	52,768,120	52,768,120	38,841,608

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Energy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	UNIT COST FOR FUNCTION [DV] — CLASS [CC] — CUSTOMER JURISDICTION [all_juris] FORMERLY DSCAF	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
RATE BASE SUMMARY									
1	PLANT IN SERVICE	PLTOA		13,650,908	15,355,823	512,781	0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		(4,918,362)	(5,532,339)	(184,738)	0	0	0
3	WORKING CASH	WCTOA		(23,958)	(26,943)	(900)	0	0	0
4	FUEL INVENTORY	FITOA		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		120,101	135,106	4,512	0	0	0
6	PREPAYMENTS	PPTOA		29,484	30,168	1,060	0	0	0
7	PROPERTY INSURANCE RESERVE	PIRTOA		318,139	357,885	11,951	0	0	0
8	INJURIES & DAMAGES RESERVES	IDRTOA		(14,227)	(16,005)	(534)	0	0	0
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0	0	0	0	0	0
10	UNFUNDED PENSION	PENTOA		62,426	70,226	2,345	0	0	0
11	ALLOWANCES	AINTOA		0	0	0	0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		(7,630)	(9,583)	(287)	0	0	0
14	CUSTOMER DEPOSITS	CDTOA		(144,655)	(162,680)	(5,433)	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		(2,666,067)	(2,993,268)	(100,139)	0	0	0
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0	0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADFTOA		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASLIABTOA		34,837	39,189	1,309	0	0	0
24	OTHER RATE BASE	OTHRBTOA		0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA		6,441,007	7,243,579	241,927	0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
UNIT COST FOR FUNCTION [FX] — CLASS [LL] — CUSTOMER JURISDICTION [all_juris]							
FORMERLY DIRECT							
RATE BASE SUMMARY							
1	PLANT IN SERVICE		0	0	0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION		0	0	0	0	0
3	WORKING CASH		0	0	0	0	0
4	FUEL INVENTORY		0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0
6	PREPAYMENTS		0	0	0	0	0
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		0	0	0	0	0
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0
10	UNFUNDED PENSION		0	0	0	0	0
11	ALLOWANCES		0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0
14	CUSTOMER DEPOSITS		0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		0	0	0	0	0
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0
25	TOTAL RATE BASE		0	0	0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [FX] — CLASS [LJ] — CUSTOMER JURISDICTION [All Juris]								
FORMERLY DIRECT								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		0	0	0	0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION	PLTOA	0	0	0	0	0	0
3	WORKING CASH	ADTOA	0	0	0	0	0	0
4	FUEL INVENTORY	WCTOA	0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	FITOA	0	0	0	0	0	0
6	PREPAYMENTS	MSXATOA	0	0	0	0	0	0
7	PROPERTY INSURANCE RESERVE	PPTOA	0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES	PIRTOA	0	0	0	0	0	0
9	COAL CAR MAINTENANCE RESERVE	IDRTOA	0	0	0	0	0	0
10	UNFUNDED PENSION	CCMRTOA	0	0	0	0	0	0
11	ALLOWANCES	PENTOA	0	0	0	0	0	0
12	COMMERCIAL LITIGATION	AINTOA	0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES	APCLTOA	0	0	0	0	0	0
14	CUSTOMER DEPOSITS	ERTOA	0	0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES	CDTOA	0	0	0	0	0	0
16	ACCUMULATED DEFERRED ITC	ADITTOA	0	0	0	0	0	0
17	RATE CASE EXPENSES	RCETOA	0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA	0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUSLBTOA	0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA	0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADFTOA	0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA	0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA	0	0	0	0	0	0
24	OTHER RATE BASE	OTHRBTOA	0	0	0	0	0	0
25	TOTAL RATE BASE	RBTOA	0	0	0	0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	UNIT COST FOR FUNCTION [FX] — CLASS [RR] — CUSTOMER JURISDICTION [ALL Juris] FORMERLY REVENUE	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES
RATE BASE SUMMARY								
1	PLANT IN SERVICE	PLTOA		0		0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION	ADTOA		0		0	0	0
3	WORKING CASH	WCTOA		0		0	0	0
4	FUEL INVENTORY	FITOA		0		0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	MSXTOA		0		0	0	0
6	PREPAYMENTS	PPTOA		0		0	0	0
7	PROPERTY INSURANCE RESERVE	PIRTOA		0		0	0	0
8	INJURIES & DAMAGES RESERVES	IDRTOA		0		0	0	0
9	COAL CAR MAINTENANCE RESERVE	CCMRTOA		0		0	0	0
10	UNFUNDED PENSION	PENTOA		0		0	0	0
11	ALLOWANCES	AINTOA		0		0	0	0
12	COMMERCIAL LITIGATION	APCLTOA		0		0	0	0
13	ENVIRONMENTAL RESERVES	ERTOA		0		0	0	0
14	CUSTOMER DEPOSITS	CDTOA		0		0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES	ADITTOA		0		0	0	0
16	ACCUMULATED DEFERRED ITC	ADITCTOA		0		0	0	0
17	RATE CASE EXPENSES	RCETOA		0		0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT	RITATOA		0		0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK	PUFSLBTOA		0		0	0	0
20	PLANT HELD FOR FUTURE USE	PHFUTOA		0		0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE	ADFUUTOA		0		0	0	0
22	CONSTRUCTION WORK IN PROGRESS	CWIPTOA		0		0	0	0
23	REGULATORY ASSETS AND LIABILITIES	REGASSLIABTOA		0		0	0	0
24	OTHER RATE BASE	OTHRBTOA		0		0	0	0
25	TOTAL RATE BASE	RBTOA		0		0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-5
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION [FX] — CLASS [RR] — CUSTOMER JURISDICTION [all_jurs]								
FORMERLY REVENUE								
RATE BASE SUMMARY								
1	PLANT IN SERVICE		0	0	0	0	0	0
2	ACCUMULATED DEPRECIATION / AMORTIZATION		0	0	0	0	0	0
3	WORKING CASH		0	0	0	0	0	0
4	FUEL INVENTORY		0	0	0	0	0	0
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		0	0	0	0	0	0
6	PREPAYMENTS		0	0	0	0	0	0
7	PROPERTY INSURANCE RESERVE		0	0	0	0	0	0
8	INJURIES & DAMAGES RESERVES		0	0	0	0	0	0
9	COAL CAR MAINTENANCE RESERVE		0	0	0	0	0	0
10	UNFUNDED PENSION		0	0	0	0	0	0
11	ALLOWANCES		0	0	0	0	0	0
12	COMMERCIAL LITIGATION		0	0	0	0	0	0
13	ENVIRONMENTAL RESERVES		0	0	0	0	0	0
14	CUSTOMER DEPOSITS		0	0	0	0	0	0
15	ACCUMULATED DEFERRED INCOME TAXES		0	0	0	0	0	0
16	ACCUMULATED DEFERRED ITC		0	0	0	0	0	0
17	RATE CASE EXPENSES		0	0	0	0	0	0
18	RITA REGULATORY ASSET - STORM SETTLEMENT		0	0	0	0	0	0
19	PLANT UNDER FINANCIAL SALE-LEASE-BACK		0	0	0	0	0	0
20	PLANT HELD FOR FUTURE USE		0	0	0	0	0	0
21	ACCUM DEPREC PLANT HELD FUTURE USE		0	0	0	0	0	0
22	CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0
23	REGULATORY ASSETS AND LIABILITIES		0	0	0	0	0	0
24	OTHER RATE BASE		0	0	0	0	0	0
25	TOTAL RATE BASE		0	0	0	0	0	0

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.
SCHEDULE P-6
UNIT COST ANALYSIS
FOR THE TEST YEAR ENDED MARCH 31, 2013**

<u>Schedule P-6 Sections</u>	<u>Unit Cost Analysis at:</u>
P-6-1.1	Present Rates
P-6-1.2	Proposed Rates
P-6-2.1	See P-6-1.1
P-6-2.2	See P-6-1.2

Sponsored by Heather G. LeBlanc

Entergy Texas, Inc.
Rate Case
Unit Cost
Electric - base case
For the Test Year Ended March 31, 2013

UNIT COST	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
DEMAND COSTS						
1 PG-Production/Generation	308,357,227	308,357,227	149,852,715	6,416,937	67,693,448	23,339,655
TRANSMISSION						
2 TH-Transmission High Voltage	47,570,871	47,570,871	22,665,018	970,553	10,238,538	3,530,088
3 TL-Transmission Low Voltage	64,464,295	64,464,295	32,949,331	1,410,944	14,884,302	5,131,874
4 TOTAL TRANSMISSION	112,035,166	112,035,166	55,614,349	2,381,497	25,122,840	8,661,962
DISTRIBUTION						
5 DS-Distribution Substations	25,812,102	25,812,102	15,650,719	647,927	6,952,272	2,184,791
6 LINES						
7 D1-Distribution Primary	70,076,344	70,076,344	42,489,571	1,759,032	18,874,472	5,931,410
8 D2-Distribution Secondary	16,782,218	16,782,218	11,292,461	500,459	4,041,850	845,436
9 TOTAL LINES	86,858,562	86,858,562	53,782,032	2,259,491	22,916,322	6,776,846
10 DX-Distribution Line Transformers	45,822,612	45,822,612	30,833,232	1,366,466	11,035,975	2,308,400
TOTAL DISTRIBUTION	158,493,276	158,493,276	100,265,983	4,273,884	40,904,569	11,270,037
11 TOTAL DEMAND COSTS	578,885,669	578,885,669	305,733,046	13,072,317	133,720,857	43,271,654
BILLING UNITS						
12 DEMAND (kW)	25,669,333	25,669,333	0	0	11,257,025	3,357,084
13 TEST YEAR SALES (MWh)	16,323,622	16,323,622	5,737,663	300,450	3,312,414	1,548,748
UNIT COSTS - DEMAND						
14 \$/CUSTOMER/MONTH (LINE 11 / LINE 12 WHERE APPLICABLE)	22.55	22.55	-	-	11.88	12.89
15 \$/kWh (LINE 11 / LINE 13)	0.035463	0.035463	0.053285	0.043509	0.040370	0.027940
ENERGY COSTS EXCL FUEL & PURCHASED ENERGY						
16	56,406,839	56,406,839	20,777,566	1,104,198	12,771,211	5,702,096
BILLING UNITS						
17 TEST YEAR SALES (MWh)	16,323,622	16,323,622	5,737,663	300,450	3,312,414	1,548,748
UNIT COSTS - ENERGY (\$/kWh)						
18 ENERGY (LINE 16 / LINE 17)	0.003456	0.003456	0.003621	0.003675	0.003856	0.003682

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Unit Cost
Electric - base case
For the Test Year Ended March 31, 2013

UNIT COST	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
DEMAND COSTS			
1 PG-Production/Generation	60,067,207	0	987,265
TRANSMISSION			
2 TH-Transmission High Voltage	10,017,352	0	149,323
3 TL-Transmission Low Voltage	9,870,766	0	217,078
4 TOTAL TRANSMISSION	19,888,118	0	366,401
DISTRIBUTION			
5 DS-Distribution Substations	175,200	0	201,194
6 LINES			
7 D1-Distribution Primary	475,645	0	546,213
8 D2-Distribution Secondary	0	0	102,013
9 TOTAL LINES	475,645	0	648,226
10 DX-Distribution Line Transformers	0	0	278,539
TOTAL DISTRIBUTION	650,845	0	1,127,959
11 TOTAL DEMAND COSTS	80,606,170	0	2,481,624
BILLING UNITS			
12 DEMAND (kW)	11,055,224	0	0
13 TEST YEAR SALES (MWh)	5,343,153	0	81,194
UNIT COSTS - DEMAND			
14 \$/CUSTOMER/MONTH (LINE 11 / LINE 12 WHERE APPLICABLE)	7.29	-	-
15 \$/kWh (LINE 11 / LINE 13)	0.015086	-	0.030564
ENERGY COSTS EXCL FUEL & PURCHASED ENERGY			
16	15,733,498	0	318,270
BILLING UNITS			
17 TEST YEAR SALES (MWh)	5,343,153	0	81,194
UNIT COSTS - ENERGY (\$/kWh)			
18 ENERGY (LINE 16 / LINE 17)	0.002945	-	0.003920

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Unit Cost
Electric - base case
For the Test Year Ended March 31, 2013

UNIT COST	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
CUSTOMER COSTS						
DISTRIBUTION						
19 DV-Distribution Services	16,261,788	16,261,788	11,987,115	1,978,960	2,221,572	74,141
20 DM-Distribution Meters	14,746,599	14,746,599	6,945,014	1,202,567	3,506,688	387,804
21 DI-Distribution Lighting	6,130,951	6,130,951	0	0	0	0
22 DG-Distribution General	2,219,717	2,219,717	1,938,672	166,696	102,692	2,003
23 TOTAL DISTRIBUTION	39,359,055	39,359,055	20,870,801	3,348,223	5,830,953	463,948
CUSTOMER ACCOUNTING						
24 CM-Customer Meter Reading	5,138,189	5,138,189	3,314,362	517,826	680,819	83,436
25 CR-Customer Records	21,004,616	21,004,616	17,025,602	1,463,959	901,850	17,596
26 TOTAL CUSTOMER ACCOUNTING	26,142,805	26,142,805	20,339,964	1,981,785	1,582,670	101,032
27 CS-Customer Services	8,910,955	8,910,955	7,222,906	621,067	382,599	7,465
28 TOTAL CUSTOMER COSTS (LINE 23 + LINE 26 + LINE 27)	74,412,815	74,412,815	48,433,671	5,951,075	7,796,221	572,445
BILLING UNITS						
29 BILLS	5,033,893	5,033,893	4,393,836	379,500	234,276	4,572
UNIT COSTS - CUSTOMER						
30 \$/CUSTOMER/MONTH (LINE 28 / LINE 29)	14.78	14.78	11.02	15.68	33.28	125.21
31 TOTAL SALES REVENUE REQUIREMENT (DEMAND + ENERGY + CUSTOMER)	709,705,323	709,705,323	374,944,283	20,127,590	154,288,289	49,546,195

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Unit Cost
Electric - base case
For the Test Year Ended March 31, 2013

UNIT COST	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
CUSTOMER COSTS			
DISTRIBUTION			
19 DV-Distribution Services	0	0	0
20 DM-Distribution Meters	2,704,525	0	0
21 DI-Distribution Lighting	0	0	6,130,951
22 DG-Distribution General	436	0	9,217
23 TOTAL DISTRIBUTION	2,704,961	0	6,140,168
CUSTOMER ACCOUNTING			
24 CM-Customer Meter Reading	541,745	0	0
25 CR-Customer Records	1,514,653	0	80,956
26 TOTAL CUSTOMER ACCOUNTING	2,056,398	0	80,956
27 CS-Customer Services	642,573	0	34,345
28 TOTAL CUSTOMER COSTS (LINE 23 + LINE 26 + LINE 27)	5,403,933	0	6,255,470
BILLING UNITS			
29 BILLS	996	0	20,713
UNIT COSTS - CUSTOMER			
30 \$/CUSTOMER/MONTH (LINE 28 / LINE 29)	5,425.64	-	302.01
31 TOTAL SALES REVENUE REQUIREMENT (DEMAND + ENERGY + CUSTOMER)	101,743,601	0	9,055,364

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-6-1.2 - Unit Cost
Electric - Proposed Rates
For the Test Year Ended March 31, 2013

UNIT COST	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
DEMAND COSTS						
1 PG-Production/Generation	308,439,183	308,439,183	149,869,469	6,417,440	67,731,402	23,346,319
TRANSMISSION						
2 TH-Transmission High Voltage	47,583,743	47,583,743	22,667,631	970,632	10,244,314	3,531,108
3 TL-Transmission Low Voltage	64,481,509	64,481,509	32,953,171	1,411,061	14,892,718	5,133,364
4 TOTAL TRANSMISSION	112,065,252	112,065,252	55,620,803	2,381,693	25,137,032	8,664,472
DISTRIBUTION						
5 DS-Distribution Substations	25,818,602	25,818,602	15,652,531	647,980	6,956,198	2,185,423
6 LINES						
7 D1-Distribution Primary	70,093,979	70,093,979	42,494,484	1,759,177	18,885,126	5,933,126
8 D2-Distribution Secondary	16,786,099	16,786,099	11,293,765	500,500	4,044,132	845,680
9 TOTAL LINES	86,880,078	86,880,078	53,788,250	2,259,677	22,929,258	6,778,807
10 DX-Distribution Line Transformers	45,833,285	45,833,285	30,836,848	1,366,580	11,042,222	2,309,072
TOTAL DISTRIBUTION	158,531,965	158,531,965	100,277,629	4,274,237	40,927,678	11,273,302
11 TOTAL DEMAND COSTS	579,036,400	579,036,400	305,767,901	13,073,370	133,796,112	43,284,093
BILLING UNITS						
12 DEMAND (kW)	25,669,333	25,669,333	0	0	11,257,025	3,357,084
13 TEST YEAR SALES (MWh)	16,323,622	16,323,622	5,737,663	300,450	3,312,414	1,548,748
UNIT COSTS - DEMAND						
14 \$/CUSTOMERMONTH (LINE 11 / LINE 12 WHERE APPLICABLE)	22.56	22.56	-	-	11.89	12.89
15 \$/kWh (LINE 11 / LINE 13)	0.035472	0.035472	0.053291	0.043513	0.040392	0.027948
ENERGY COSTS EXCL FUEL & PURCHASED ENERGY						
16	56,442,172	56,442,172	20,787,216	1,104,694	12,783,713	5,705,917
BILLING UNITS						
17 TEST YEAR SALES (MWh)	16,323,622	16,323,622	5,737,663	300,450	3,312,414	1,548,748
UNIT COSTS - ENERGY (\$/kWh)						
18 ENERGY (LINE 16 / LINE 17)	0.003458	0.003458	0.003623	0.003677	0.003859	0.003684

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-6-1.2 - Unit Cost
Electric - Proposed Rates
For the Test Year Ended March 31, 2013

UNIT COST	LARGE INDUST	COMP	GENERATION	LIGHTING
DEMAND COSTS	PWR SERVICE	SERV	SERV	
1 PG-Production/Generation	60,087,207	0	0	987,346
2 TRANSMISSION				
3 TH-Transmission High Voltage	10,020,722	0	0	149,335
4 TL-Transmission Low Voltage	9,874,098	0	0	217,097
5 TOTAL TRANSMISSION	19,894,820	0	0	366,432
6 DISTRIBUTION				
7 DS-Distribution Substations	175,259	0	0	201,211
8 LINES				
9 D1-Distribution Primary	475,805	0	0	546,260
10 D2-Distribution Secondary	0	0	0	102,022
11 TOTAL LINES	475,805	0	0	648,282
12 DX-Distribution Line Transformers	0	0	0	278,563
13 TOTAL DISTRIBUTION	651,064	0	0	1,128,056
14 TOTAL DEMAND COSTS	80,633,091	0	0	2,481,834
15 BILLING UNITS				
16 DEMAND (kW)	11,055,224	0	0	0
17 TEST YEAR SALES (MWh)	5,343,153	0	0	81,194
18 UNIT COSTS - DEMAND				
19 \$/CUSTOMER/MONTH (LINE 11 / LINE 12 WHERE APPLICABLE)	7.29	-	-	-
20 \$/kWh (LINE 11 / LINE 13)	0.015091	-	-	0.030567
21 ENERGY COSTS EXCL FUEL & PURCHASED ENERGY				
22 BILLING UNITS				
23 TEST YEAR SALES (MWh)	15,742,202	0	0	318,429
24 UNIT COSTS - ENERGY (\$/kWh)				
25 ENERGY (LINE 16 / LINE 17)	5,343,153	0	0	81,194
26	0.002946	-	-	0.003922

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
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Entergy Texas, Inc.
Rate Case
Schedule P-6-1.2 - Unit Cost
Electric - Proposed Rates
For the Test Year Ended March 31, 2013

UNIT COST	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE
CUSTOMER COSTS						
DISTRIBUTION						
19 DV-Distribution Services	16,264,597	16,264,597	11,988,490	1,979,121	2,222,824	74,163
20 DM-Distribution Meters	14,750,451	14,750,451	6,945,792	1,202,662	3,508,655	387,915
21 DL-Distribution Lighting	6,131,459	6,131,459	0	0	0	0
22 DG-Distribution General	2,220,005	2,220,005	1,938,888	166,709	102,750	2,003
23 TOTAL DISTRIBUTION	39,366,512	39,366,512	20,873,170	3,348,491	5,834,229	464,081
CUSTOMER ACCOUNTING						
24 CM-Customer Meter Reading	5,138,818	5,138,818	3,314,496	517,830	681,152	83,454
25 CR-Customer Records	21,006,827	21,006,827	17,026,833	1,464,016	902,320	17,600
26 TOTAL CUSTOMER ACCOUNTING	26,145,645	26,145,645	20,341,328	1,981,845	1,583,473	101,054
27 CS-Customer Services	8,912,239	8,912,239	7,223,709	621,115	382,813	7,467
28 TOTAL CUSTOMER COSTS (LINE 23 + LINE 26 + LINE 27)	74,424,395	74,424,395	48,438,207	5,951,452	7,800,515	572,602
BILLING UNITS						
29 BILLS	5,033,893	5,033,893	4,393,836	379,500	234,276	4,572
UNIT COSTS - CUSTOMER						
30 \$/CUSTOMER/MONTH (LINE 28 / LINE 29)	14.78	14.78	11.02	15.68	33.30	125.24
31 TOTAL SALES REVENUE REQUIREMENT (DEMAND + ENERGY + CUSTOMER)	709,902,967	709,902,967	374,993,324	20,129,515	154,380,340	49,562,612

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule P-6-1.2 - Unit Cost
Electric - Proposed Rates
For the Test Year Ended March 31, 2013

UNIT COST	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
CUSTOMER COSTS			
19 DISTRIBUTION			
20 DV-Distribution Services	0	0	0
21 DM-Distribution Meters	2,705,426	0	0
22 DI-Distribution Lighting	0	0	6,131,459
23 DG-Distribution General	436	0	9,218
TOTAL DISTRIBUTION	2,705,863	0	6,140,677
CUSTOMER ACCOUNTING			
24 CM-Customer Meter Reading	541,887	0	0
25 CR-Customer Records	1,515,097	0	80,960
26 TOTAL CUSTOMER ACCOUNTING	2,056,984	0	80,960
27 CS-Customer Services	642,787	0	34,348
28 TOTAL CUSTOMER COSTS (LINE 23 + LINE 26 + LINE 27)	5,405,634	0	6,255,985
BILLING UNITS			
29 BILLS	996	0	20,713
UNIT COSTS - CUSTOMER			
30 \$/CUSTOMER/MONTH (LINE 28 / LINE 29)	5,427.34	-	302.03
31 TOTAL SALES REVENUE REQUIREMENT (DEMAND + ENERGY + CUSTOMER)	101,780,927	0	9,056,248

Sponsored by: Heather G. LeBlanc & Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE P-6-2.1
UNIT COST - PRESENT RATES AT PROPOSED RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013

SEE SCHEDULE P-6-1.1

Sponsored by Heather G. LeBlanc

Note: Amounts may not add or agree with other schedules due to rounding.

**ENTERGY TEXAS, INC.
SCHEDULE P-6-2.2
UNIT COST - PROPOSED RATES AT PROPOSED RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013**

SEE SCHEDULE P-6-1.2

Sponsored by Heather G. LeBlanc
Note: Amounts may not add or agree with other schedules due to rounding.

Entergy Texas, Inc.
Schedule P-7.1 - Allocation Factors
Allocation Factors
Electric
For the Test Year Ended March 31, 2013

The following information concerning the allocation factors can be found in sections of Workpaper WP/P.

<u>Allocation Factors</u>	<u>WP/P Section</u>	<u>Sponsor</u>
Demand	AF 1	Heather G. LeBlanc and Myra L. Talkington
Energy	AF 2	Heather G. LeBlanc and Myra L. Talkington
Customer	AF 3	Heather G. LeBlanc and Myra L. Talkington
Revenue	AF 4	Heather G. LeBlanc and Myra L. Talkington
Direct	AF 5	Heather G. LeBlanc
Internal	AF 6	Heather G. LeBlanc
Special	AF 7	N/A
Labor	AF 8	Michael P. Considine and Heather G. LeBlanc

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Energy Texas, Inc.
Rate Case
Schedule P-7.1 - External Allocation Factors
Electric - All Classes
For the Year Ended March 31, 2013
(Dollars)
Summary of Demand Allocation Factors

Function	Class	Customer Jurisdiction	Total Company Adjusted	Total Retail	RES	Small Gen Service	General Service	Large Gen Service	Large Indus Pwr Service	Comp Generation Serv	Lighting
PG-Production/Generation	DD-Demand	TO-Total All Customers	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		RO-Retail Only	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
TH-Transmission High Voltage	DD-Demand	WO-Wholesale Only	100.00%	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage amount	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		IS-Interruptible Service	100.00%	100.00%	0.484086	0.020823	0.220126	0.075945	0.195848	0.000000	0.003162
		percentage amount	100.00%	100.00%	48.41%	2.08%	22.01%	7.59%	19.58%	0.00%	0.32%
TL-Transmission Low Voltage	DD-Demand	R1-Retail Other	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
		percentage amount	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
		TO-Total All Customers	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
DS-Distribution Substations	DD-Demand	RO-Retail Only	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		WO-Wholesale Only	100.00%	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage amount	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
D1-Distribution Primary	DD-Demand	TO-Total All Customers	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		RO-Retail Only	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
D2-Distribution Secondary	DD-Demand	WO-Wholesale Only	100.00%	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage amount	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		TO-Total All Customers	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
DX-Distribution Line Transformers	DD-Demand	RO-Retail Only	100.00%	100.00%	0.474729	0.020420	0.215863	0.074472	0.211415	0.000000	0.003101
		percentage amount	100.00%	100.00%	47.47%	2.04%	21.59%	7.45%	21.14%	0.00%	0.31%
		WO-Wholesale Only	100.00%	100.00%	100.00%	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		percentage amount	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Sponsored by: Heather G. LeBlanc and Myra L. Talkington
Amounts may not add or tie to other schedules due to rounding.