

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
397	OMP513-513 MAINT OF ELECTRIC PLANT	12,685,466	4,564,744	239,029	2,629,032
398	OMP514-514 MAINT OF MISC STEAM PLANT	2,063,897	979,792	42,145	445,519
399	OMPSMTOA-MAINTENANCE	30,120,029	11,285,622	573,684	6,275,839
400	OMPSMTOA-STEAM POWER GENERATION	53,201,321	21,921,577	1,040,591	11,234,134
401	OMP535-535 OPERATION SUPVSN & ENGINEERING	(220)	(104)	(4)	(47)
402	OMP539-539 MISC HYDRAULIC POWER GEN EXP	115	55	2	25
403	OMPHOTOA-OPERATION	(105)	(50)	(2)	(23)
404	OMP541-541 MAINT SUPVSN & ENGINEERING	122	58	2	26
405	OMP544-544 MAINT OF ELECTRIC PLANT	(3,999)	(1,439)	(75)	(829)
406	OMPHMTOA-MAINTENANCE	(3,877)	(1,381)	(73)	(802)
407	OMPHMTOA-HYDRAULIC POWER GENERATION	(3,981)	(1,431)	(75)	(826)
408	OMPGTOA-GENERATION EXPENSES	53,197,340	21,920,146	1,040,516	11,233,309
409	OMP555EE-555 ELIGIBLE ENERGY	0	0	0	0
410	OMP555IRE-555 INELIGIBLE - RESOURCE PLAN	191,149,196	90,744,067	3,903,267	41,262,039
411	OMP555IR-555 INELIGIBLE - RES EQUAL - PROD DEMAND	3,005,626	1,426,858	61,375	648,803
412	OMP555OD-555 INELIGIBLE - OTHER DEMAND	80,273,624	38,108,217	1,639,187	17,328,105
413		5,957,935	2,884,213	124,062	1,311,496
414		(5,957,935)	0	0	0
415	OMP555ITOA-NON-RECOVERABLE	274,428,446	133,163,354	5,727,891	60,550,444
416	OMP555ITOA-PURCHASED POWER	274,428,446	133,163,354	5,727,891	60,550,444
417	OMP556-556 LOAD DISPATCHING	797,768	378,724	16,290	172,209
418	OMP5570-557 OTHER	681,373	304,101	13,648	145,631
419	OMP557DF-557 DEFERRED FUEL	0	0	0	0
420	OMP557LCF-557 LETTER OF CREDIT FEES - MISO	739,200	285,994	13,929	153,197
421	OMP557TOA-OTH PROD EXP & CR (AC 557)	1,420,573	570,095	27,576	288,828
422	OMPPPTOA-OTHER POWER SUPPLY EXPENSES	276,646,787	134,112,173	5,771,758	61,021,481
423	OMPTOA-PRODUCTION EXPENSES	329,844,127	156,032,319	6,812,274	72,254,790
424	OMT560-560 OPER SUPVSN & ENGINEERING	3,344,528	1,587,745	68,295	721,960
425		5,635,369	2,870,822	123,486	1,305,385
426	OMT561-561 LOAD DISPATCHING	913,785	433,800	18,659	197,252
427		1,511,189	769,844	33,114	350,054
428	OMT562-562 STATION EXPENSE	54,484	25,865	1,113	11,761
429		90,104	45,901	1,974	20,872
430	OMT563-563 OVERHEAD LINE EXPENSE	76,867	36,491	1,570	16,593
431		135,602	69,080	2,971	31,411
432	OMT565-565 TRANSM OF ELEC BY OTHERS	9,312,618	4,420,970	190,164	2,010,250
433	OMT566-566 MISC TRANSMISSION EXPENSE	719,820	341,719	14,699	155,382
434		1,212,862	617,867	26,577	280,949
435	OMT566TOA-566 MISC TRANSMISSION EXPENSE	1,932,882	959,587	41,276	436,332
436	OMT567-567 RENTS	308,347	146,381	6,296	66,561
437		543,957	277,107	11,920	126,003
438	OMT567TOA-567 RENTS	852,304	423,489	18,216	192,564
439	OMTOTOA-OPERATION	23,859,534	11,643,594	500,838	5,294,434
440	OMT568-568 MAINT SUPVSN & ENG	893,147	424,003	18,238	192,797

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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
397	OMP513-513 MAINT OF ELECTRIC PLANT	1,219,216	3,968,850	0	64,596
398	OMP514-514 MAINT OF MISC STEAM PLANT	153,703	436,339	0	6,400
399	OMPSMT0A-MAINTENANCE	2,810,640	9,028,621	0	145,624
400	OMPST0A-STEAM POWER GENERATION	4,590,086	14,192,164	0	222,769
401	OMP535-535 OPERATION SUPVSN & ENGINEERING	(16)	(47)	0	(1)
402	OMP539-539 MISC HYDRAULIC POWER GEN EXP	9	24	0	0
403	OMPHOTOA-OPERATION	(8)	(22)	0	(0)
404	OMP541-541 MAINT SUPVSN & ENGINEERING	9	26	0	0
405	OMP544-544 MAINT OF ELECTRIC PLANT	(384)	(1,251)	0	(20)
406	OMPHMT0A-MAINTENANCE	(375)	(1,225)	0	(20)
407	OMPHT0A-HYDRAULIC POWER GENERATION	(383)	(1,247)	0	(20)
408	OMPGTOA-GENERATION EXPENSES	4,589,703	14,190,917	0	222,749
409	OMP555EE-555 ELIGIBLE ENERGY	0	0	0	0
410	OMP555IRE-555 INELIGIBLE - RESOURCE PLAN	14,235,263	40,411,807	0	592,754
411	OMP555IR-555 INELIGIBLE - RES EQUAL - PROD DEMAND	223,835	635,434	0	9,320
412	OMP555OD-555 INELIGIBLE - OTHER DEMAND	5,978,137	16,971,048	0	248,929
413		452,475	1,166,850	0	18,839
414		0	(5,957,935)	0	0
415	OMP555IT0A-NON-RECOVERABLE	20,889,711	53,227,205	0	869,842
416	OMP555TOA-PURCHASED POWER	20,889,711	53,227,205	0	869,842
417	OMP556-556 LOAD DISPATCHING	59,411	168,660	0	2,474
418	OMP557D-557 DEFERRED FUEL	54,391	161,153	0	2,449
419	OMP557D-557 DEFERRED FUEL	0	0	0	0
420	OMP557LCF-557 LETTER OF CREDIT FEES - MISO	71,045	231,270	0	3,764
421	OMP557TOA-OTH PROD EXP & CR (A/C 557)	125,436	392,424	0	6,213
422	OMPPT0A-OTHER POWER SUPPLY EXPENSES	21,074,558	53,788,289	0	878,528
423	OMPT0A-PRODUCTION EXPENSES	25,664,261	67,979,206	0	1,101,277
424	OMT560-560 OPER SUPVSN & ENGINEERING	249,074	707,083	0	10,371
425		450,354	866,570	0	18,753
426		68,051	193,188	0	2,834
427	OMT561-561 LOAD DISPATCHING	120,767	232,381	0	5,029
428		4,058	11,519	0	169
429	OMT562-562 STATION EXPENSE	7,201	13,856	0	300
430	OMT563-563 OVERHEAD LINE EXPENSE	5,724	16,251	0	238
431		10,837	20,852	0	451
432	OMT565-565 TRANSM OF ELEC BY OTHERS	693,529	1,968,827	0	28,878
433	OMT566-566 MISC TRANSMISSION EXPENSE	53,806	152,181	0	2,232
434		96,926	186,506	0	4,036
435	OMT566TOA-566 MISC TRANSMISSION EXPENSE	150,533	338,687	0	6,268
436	OMT567-567 RENTS	22,963	65,189	0	956
437		43,471	83,646	0	1,810
438	OMT567TOA-567 RENTS	66,434	148,835	0	2,766
439	OMTOT0A-OPERATION	1,826,562	4,518,049	0	76,058
440	OMT568-568 MAINT SUPVSN & ENG	66,514	188,825	0	2,770

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
441		TL/DD/TO	1,500,948	13,906	1,514,854
442	OMT569-569 MAINT OF STRUCTURES	TH/DD/TO	77,441	(103)	77,337
443		TL/DD/TO	128,069	(171)	127,898
444	OMT570-570 MAINT OF STATION EQUIP	TH/DD/TO	855,292	(179,961)	675,331
445		TL/DD/TO	1,414,456	(297,614)	1,116,842
446	OMT570TOA-570 MAINT OF STATION EQUIP	TH/DD/TO	2,269,749	(477,576)	1,792,173
447	OMT571-571 MAINT OF OVERHEAD LINES	TH/DD/TO	580,313	1	580,313
448		TL/DD/TO	1,023,731	1	1,023,732
449	OMT573-573 MAINT OF MISC TRANS PLT	TH/DD/TO	16,262	5,282	21,543
450		TL/DD/TO	27,581	8,958	36,540
451	OMTMTOA-MAINTENANCE		6,509,042	(441,504)	6,067,538
452	OMTTOA-TRANSMISSION EXPENSES		27,124,625	2,802,446	29,927,071
453	OMRTO575-575 OPER SUPV REG MKT	PLTOA	67,801	2,974,150	3,041,951
454	OMRTOOAO-OPERATION		67,801	2,974,150	3,041,951
455	OMRTO576-576 MAINT SUPV REG MKT	PLTOA	33,296	0	33,296
456	OMRTOAO-MAINTENANCE		33,296	0	33,296
457	OMRTOAO-REGIONAL MARKET EXPENSES		101,097	2,974,150	3,075,247
458	OMD580-580 OPER SUPVSN & ENGINEERING	OMDOTOA	5,452,144	(484)	5,451,660
459	OMD581-581 LOAD DISPATCHING	DS/DD/TO	455,527	8,658	464,184
460	OMD582-582 STATION EXPENSES	DS/DD/TO	538,894	8,960	547,854
461	OMD583-583 OVERHEAD LINE EXP	D1/DD/TO	444,239	2,895	447,133
462		D2/DD/TO	93,371	608	93,979
463		DV/CC/TO	71,279	464	71,744
464	OMD584-584 UNDERGROUND LINE EXP	D1/DD/TO	594,277	4,011	598,288
465		D2/DD/TO	247,515	1,670	249,186
466		DV/CC/TO	285,606	1,928	287,533
467	OMD585-585 STREET LIGHT AND SIGNAL SYSTEMS	DV/LL/TO	204,965	2,839	207,804
468	OMD586-586 METER EXPENSES	DM/CC/TO	2,366,142	27,550	2,393,692
469	OMD587-587 CUST INSTALLATIONS EXP	DG/CC/RO	394,830	6,213	401,043
470	OMD588-588 MISC DISTRIBUTION EXP	OMDOTOA	1,464,878	7,678	1,472,556
471	OMD589-589 RENTS	PLDOA	1,125,785	0	1,125,785
472	OMDOTOA-OPERATION		13,739,252	72,989	13,812,240
473	OMD590-590 MAINT SUPVSN & ENGINEERING	OMDMTOA	1,316,947	19,399	1,336,346
474	OMD591-591 MAINTENANCE OF STRUCTURES	DS/DD/TO	114,966	0	114,966
475	OMD592-592 MAINTENANCE OF STATION EQUIPMENT	DS/DD/TO	770,210	9,055	779,265
476	OMD593-593 MAINT OF OVERHEAD LINES	D1/DD/TO	9,447,660	(2,530,105)	6,917,555
477		D2/DD/TO	1,985,718	(531,780)	1,453,938
478		DV/CC/TO	1,515,904	(405,962)	1,109,941
479	OMD594-594 MAINT OF UNDERGROUND LINES	D1/DD/TO	343,545	5,467	349,011
480		D2/DD/TO	143,086	2,277	145,362
481		DV/CC/TO	165,106	2,627	167,733
482	OMD595-595 MAINTENANCE OF LINE TRANSFORMERS	DX/DD/TO	4,703	(32)	4,671
483	OMD596NR-596 MNT OF ST LGT & SIGNALS - NON-RDWAY	DV/LL/TO	453,817	5,964	459,781
484	OMD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWAY	DV/LL/TO	696,314	8,904	705,218

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441		1,514,854	771,711	33,194	350,903
442	OMT569-569 MAINT OF STRUCTURES	77,337	36,714	1,579	16,694
443		127,898	65,155	2,803	29,627
444	OMT570-570 MAINT OF STATION EQUIP	675,331	320,599	13,790	145,779
445		1,116,842	588,952	24,473	258,707
446	OMT570TOA-570 MAINT OF STATION EQUIP	1,792,173	889,551	38,263	404,486
447	OMT571-571 MAINT OF OVERHEAD LINES	580,313	275,492	11,850	125,268
448		1,023,732	521,519	22,433	237,139
449	OMT573-573 MAINT OF MISC TRANS PLT	21,543	10,227	440	4,650
450		36,540	18,614	801	8,464
451	OMTMTOA-MAINTENANCE	6,067,538	3,012,987	129,601	1,370,029
452	OMTTOA-TRANSMISSION EXPENSES	29,927,071	14,656,581	630,438	6,664,462
453	OMRTO575-575 OPER SUPV REG MKT	3,041,951	1,510,831	64,987	686,987
454	OMRTOOTOA-OPERATION	3,041,951	1,510,831	64,987	686,987
455	OMRTO576-576 MAINT SUPV REG MKT	33,296	16,537	711	7,520
456	OMRTOMTOA-MAINTENANCE	33,296	16,537	711	7,520
457	OMRTOTOA-REGIONAL MARKET EXPENSES	3,075,247	1,527,368	65,698	694,506
458	OMD580-580 OPER SUPVSN & ENGINEERING	5,451,660	3,093,152	285,586	1,247,813
459	OMD581-581 LOAD DISPATCHING	464,184	280,753	11,675	125,536
460	OMD582-582 STATION EXPENSES	547,854	331,359	13,780	148,164
461	OMD583-583 OVERHEAD LINE EXP	447,133	270,440	11,246	120,925
462		93,979	63,109	2,809	22,737
463		71,744	52,807	8,757	9,851
464	OMD584-584 UNDERGROUND LINE EXP	598,288	361,863	15,048	161,803
465		249,186	167,333	7,449	60,287
466		287,533	211,638	35,096	39,481
467	OMD585-585 STREET LIGHT AND SIGNAL SYSTEMS	207,804	0	0	0
468	OMD586-586 METER EXPENSES	2,393,692	1,123,374	195,392	570,951
469	OMD587-587 CUST INSTALLATIONS EXP	401,043	350,050	30,234	18,664
470	OMD588-588 MISC DISTRIBUTION EXP	1,472,356	835,382	77,130	337,003
471	OMD589-589 RENTS	1,125,785	695,501	29,353	298,225
472	OMDOTOA-OPERATION	13,812,240	7,836,762	723,557	3,161,440
473	OMD590-590 MAINT SUPVSN & ENGINEERING	1,336,346	759,435	45,633	303,492
474	OMD591-591 MAINTENANCE OF STRUCTURES	114,966	69,535	2,892	31,092
475	OMD592-592 MAINTENANCE OF STATION EQUIPMENT	779,265	471,324	19,600	210,748
476	OMD593-593 MAINT OF OVERHEAD LINES	6,917,555	4,183,956	173,990	1,870,812
477		1,453,938	976,346	43,464	351,760
478	OMD594-594 MAINT OF UNDERGROUND LINES	1,109,941	816,967	135,479	152,406
479		349,011	211,093	8,778	94,388
480		145,362	97,614	4,345	35,168
481	OMD595-595 MAINTENANCE OF LINE TRANSFORMERS	167,733	123,459	20,473	23,031
482	OMD596NR-596 MNT OF ST LGT & SIGNALS - NON-RDWAY	4,671	3,137	140	1,130
483	OMD596R-596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	459,781	0	0	0
484		705,218	0	0	0

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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
441		121,060	232,944	0	5,041
442	OMT569-569 MAINT OF STRUCTURES	5,759	16,350	0	240
443		10,221	19,667	0	426
444	OMT570-570 MAINT OF STATION EQUIP	50,293	142,775	0	2,094
445		89,253	171,741	0	3,716
446	OMT570TOA-570 MAINT OF STATION EQUIP	139,546	314,516	0	5,811
447	OMT571-571 MAINT OF OVERHEAD LINES	43,217	122,687	0	1,800
448		81,812	157,423	0	3,407
449	OMT573-573 MAINT OF MISC TRANS PLT	1,604	4,555	0	67
450		2,920	5,619	0	122
451	OMTMTOA-MAINTENANCE	472,655	1,062,585	0	19,681
452	OMTTTOA-TRANSMISSION EXPENSES	2,299,217	5,580,634	0	95,739
453	OMRTO575-575 OPER SUPV REG MKT	237,008	532,269	0	9,869
454	OMRTOOAO-OPERATION	237,008	532,269	0	9,869
455	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
456	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
457	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
458	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
459	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
460	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
461	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
462	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
463	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
464	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
465	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
466	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
467	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
468	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
469	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
470	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
471	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
472	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
473	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
474	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
475	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
476	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
477	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
478	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
479	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
480	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
481	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
482	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
483	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108
484	OMRTO576-576 MAINT SUPV REG MKT	2,594	5,826	0	108

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
485	OMD596TOA-596 MNT OF ST LIGHT & SIGNAL SYSTEMS		1,150,131	14,868	1,165,000
486	OMD597-597 MAINTENANCE OF METERS	DM/CC/TO	159,117	2,901	162,018
487	OMD598-598 MAINT OF MISC DISTRIBUTION PLT	OMDMTOA	363,776	22,121	385,897
488	OMDMTOA-MAINTENANCE		17,480,868	(3,389,164)	14,091,704
489	OMD700A-DISTRIBUTION EXPENSES		31,220,120	(3,316,175)	27,903,944
490	OMCA901-901 SUPERVISION	OMCATOA	292,364	(12,994)	279,391
491	OMCA902-902 METER READING EXPENSE	CM/CC/TO	5,563,750	(1,194,718)	4,369,032
492	OMCA903-903 CUSTOMER RECORDS & COLLECTION EXP	CR/CC/TO	9,810,120	19,550	9,829,670
493	OMCA904-904 UNCOLLECTIBLE ACCOUNTS	RJ/RR/TO	2,012,703	968,222	2,980,925
494	OMCA905-905 MISC CUST ACCOUNTS EXP	OMCATOA	23,722	(6,211)	17,512
495	OMCAOTOA-OPERATION		17,702,680	(226,150)	17,476,530
496	OMCATOA-CUSTOMER ACCOUNTING EXPENSES		17,702,680	(226,150)	17,476,530
497	OMCS907-907 SUPERVISION	CS/CC/TO	428,922	(34,220)	394,702
498	OMCS908-908 CUSTOMER ASSISTANCE EXP	CS/CC/TO	9,226,333	(8,242,641)	983,691
499	OMCS909-909 INFORM & INSTR ADVTSNG EXP	CS/CC/TO	812,588	(696)	811,891
500	OMCS910-910 MISC CUST SVC & INFORM EXP	CS/CC/TO	1,130,892	18,396	1,149,288
501	OMCSOTOA-OPERATION		11,598,734	(8,259,162)	3,339,573
502	OMCSTOA-CUSTOMER SERVICES EXPENSES		11,598,734	(8,259,162)	3,339,573
503	OMS911-911 SUPERVISION	PLPTD/TOA	5,626	(7)	5,619
504	OMS912-912 DEMONSTRATION & SELLING EXP	PLPTD/TOA	51,966	(225)	51,761
505	OMS913-913 ADVERTISING EXP	PLPTD/TOA	36,924	(14)	36,910
506	OMS916-916 MISC SALES EXP	PLPTD/TOA	455,713	(1,808)	453,905
507	OMSEOTOA-OPERATION		550,250	(2,054)	548,196
508	OMSTOA-SALES EXPENSES		550,250	(2,054)	548,196
509	OMAG920-920 SALARIES	LOMTOA	16,059,275	(1,417,592)	14,641,682
510	OMAG921-921 OFFICE SUPPLIES & EXP	LOMTOA	2,189,088	(669,528)	1,519,560
511	OMAG922-922 ADM EXPENSES TRANSFER - CR	LOMTOA	1,328,062	0	1,328,062
512	OMAG923-923 OUTSIDE SERVICES	LOMTOA	17,313,100	(7,643,578)	9,669,522
513	OMAG924-924 PROPERTY INSURANCE	PLTT/TOA	4,182,035	(673)	4,181,362
514	OMAG924H-924 PROPERTY INSURANCE TRANSMISSION HIGH	PLTT/TOA	0	84,870	84,870
515	OMAG924D-924 PROPERTY INSURANCE DISTRIBUTION	PLTT/TOA	0	1,329,632	1,329,632
516	OMAG924ER-924 ENVIRONMENTAL RESERVE ACCRUAL	PLTT/TOA	0	1,486,015	1,486,015
517	OMAG924SC-924 STORM COST ACCRUAL	PLTT/TOA	0	0	0
518	OMAG924TOA-924 PROPERTY INSURANCE	PLTT/TOA	1,486,015	0	1,486,015
519	OMAG925-925 INJURIES & DAMAGES	PLTT/TOA	7,127,498	0	7,127,498
520	OMAG925-926 PENSIONS & BENEFITS	LOMTOA	12,795,548	1,413,829	14,209,377
521	OMAG928RS-928 REGULATORY COMMISSION EXP - RETAIL SALES	LOMTOA	5,844,220	(3,369)	5,840,850
522	OMAG928GL-928 REGULATORY COMMISSION EXP - GENERAL LABOR	LOMTOA	29,644,991	(7,530,196)	22,114,795
523	OMAG928PD-928 REGULATORY COMMISSION EXP - PROD DEMAND	RSRTOA-RO	759,828	(392,269)	367,559
524	OMAG928PL-928 REGULATORY COMMISSION EXP - PRODUCTION LABOR	LOMTOA	90,633	(9,609)	81,025
525	OMAG928T-928 REGULATORY COMMISSION EXP - TRANSMISSION	PG/DD/TO	88,451	(844)	87,607
526	OMAG928PE-928 REGULATORY COMMISSION EXP - ENERGY GENERAL	LPTOA	294,520	13,518	4,960
527	OMAG928ER-928 REGULATORY COMMISSION EXP - ENERGY RETAIL	PG/EE/TO	727,395	(154,736)	139,784
528		PG/EE/TO	269,729	(647)	726,549
		PG/EE/TO	57,550	(269,729)	0
				0	57,550

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
485	OMD596TOA-596 MNT OF ST LIGHT & SIGNAL SYSTEMS	1,165,000	0	0	0
486	OMD597-597 MAINTENANCE OF METERS	162,018	76,036	13,225	38,645
487	OMD598-598 MAINT OF MISC DISTRIBUTION PLT	385,897	219,302	13,177	87,640
488	OMDMTOA-MAINTENANCE	14,091,704	8,008,204	481,198	3,200,312
489	OMD70A-DISTRIBUTION EXPENSES	27,903,944	15,844,966	1,204,755	6,361,752
490	OMCA901-901 SUPERVISION	279,391	217,538	19,235	19,074
491	OMCA902-902 METER READING EXPENSE	4,369,032	2,811,909	441,298	581,412
492	OMCA903-903 CUSTOMER RECORDS & COLLECTION EXP	9,829,670	7,958,687	687,408	424,350
493	OMCA904-904 UNCOLLECTIBLE ACCOUNTS	2,980,925	2,605,710	54,068	167,074
494	OMCA905-905 MISC CUST ACCOUNTS EXP	17,512	13,635	1,206	1,196
495	OMCAOTOA-OPERATION	17,476,530	13,607,479	1,203,215	1,193,105
496	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	17,476,530	13,607,479	1,203,215	1,193,105
497	OMCS907-907 SUPERVISION	394,702	319,574	27,602	17,039
498	OMCS908-908 CUSTOMER ASSISTANCE EXP	983,691	796,455	68,791	42,466
499	OMCS909-909 INSTR ADVTGNG EXP	811,891	657,355	56,777	35,050
500	OMCS910-910 MISC CUST SVC & INFORM EXP	1,149,288	930,532	80,372	49,615
501	OMCSOTOA-OPERATION	3,339,573	2,703,917	233,543	144,170
502	OMCSTOA-CUSTOMER SERVICES EXPENSES	3,339,573	2,703,917	233,543	144,170
503	OMS911-911 SUPERVISION	5,619	3,063	151	1,295
504	OMS912-912 DEMONSTRATION & SELLING EXP	51,761	28,217	1,395	11,925
505	OMS913-913 ADVERTISING EXP	36,910	20,121	994	8,504
506	OMS916-916 MISC SALES EXP	453,905	247,440	12,229	104,574
507	OMSEOTOA-OPERATION	548,196	298,841	14,770	126,297
508	OMSTOA-SALES EXPENSES	548,196	298,841	14,770	126,297
509	OMAG920-920 SALARIES	14,641,682	7,993,956	548,006	2,683,477
510	OMAG921-921 OFFICE SUPPLIES & EXP	1,519,560	829,638	56,874	278,500
511	OMAG922-922 ADM EXPENSES TRANSFER - CR	1,328,062	725,086	49,706	243,403
512	OMAG923-923 OUTSIDE SERVICES	9,669,522	5,279,293	361,909	1,772,196
513	OMAG924-924 PROPERTY INSURANCE	4,181,362	2,279,412	112,655	963,328
514	OMAG924H-924 PROPERTY INSURANCE TRANSMISSION HIGH	84,870	42,152	1,813	19,167
515	OMAG924D-924 PROPERTY INSURANCE DISTRIBUTION	1,329,632	835,525	47,058	324,254
516	OMAG924ER-924 ENVIRONMENTAL RESERVE ACCRUAL	1,486,015	810,081	40,036	342,357
517	OMAG924SC-924 STORM COST ACCRUAL	7,127,498	4,099,685	211,875	1,686,268
518	OMAG924TOA-924 PROPERTY INSURANCE	14,209,377	8,066,854	413,437	3,335,374
519	OMAG925-925 INJURIES & DAMAGES	5,840,850	3,188,944	218,610	1,070,491
520	OMAG926-926 PENSIONS & BENEFITS	22,114,795	12,074,070	827,708	4,053,123
521	OMAG928RS-928 REGULATORY COMMISSION EXP - RETAIL SALES	367,559	204,234	10,930	71,606
522	OMAG928GL-928 REGULATORY COMMISSION EXP - GENERAL LABOR	81,025	44,237	3,033	14,850
523	OMAG928PD-928 REGULATORY COMMISSION EXP - PROD DEMAND	87,607	41,589	1,789	18,911
524	OMAG928PL-928 REGULATORY COMMISSION EXP - PRODUCTION LABOR	4,960	2,214	99	1,060
525	OMAG928T-928 REGULATORY COMMISSION EXP - TRANSMISSION	139,784	69,426	2,986	31,569
526	OMAG928PE-928 REGULATORY COMMISSION EXP - ENERGY GENERAL	726,549	261,442	13,690	150,575
527		0	0	0	0
528	OMAG928ER-928 REGULATORY COMMISSION EXP - ENERGY RETAIL	57,550	20,709	1,084	11,927

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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUSE PWR SERVICE	COMP GENERATION SERV	LIGHTING
485	OMD596TOA-596 MNT OF ST LIGHT & SIGNAL SYSTEMS	0	0	0	1,165,000
486	OMD597-597 MAINTENANCE OF METERS	4,276	29,835	0	0
487	OMD598-598 MAINT OF MISC DISTRIBUTION PLT	24,501	2,668	0	38,609
488	OMDMTOA-MAINTENANCE	894,705	97,416	0	1,409,869
489	OMDSTOA-DISTRIBUTION EXPENSES	1,587,996	1,022,007	0	1,882,468
490	OMCA901-901 SUPERVISION	1,557	19,134	0	2,853
491	OMCA902-902 METER READING EXPENSE	71,297	463,116	0	0
492	OMCA903-903 CUSTOMER RECORDS & COLLECTION EXP	8,285	713,420	0	37,521
493	OMCA904-904 UNCOLLECTIBLE ACCOUNTS	16,160	0	0	137,913
494	OMCA905-905 MISC CUST ACCOUNTS EXP	98	1,199	0	179
495	OMCAOTOA-OPERATION	97,396	1,196,869	0	178,466
496	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	97,396	1,196,869	0	178,466
497	OMCS907-907 SUPERVISION	333	28,647	0	1,507
498	OMCS908-908 CUSTOMER ASSISTANCE EXP	829	71,395	0	3,755
499	OMCS909-909 INFORM & INSTR ADVTSNG EXP	684	58,926	0	3,099
500	OMCS910-910 MISC CUST SVC & INFORM EXP	969	83,413	0	4,387
501	OMCSOTOA-OPERATION	2,815	242,380	0	12,748
502	OMCSOTOA-CUSTOMER SERVICES EXPENSES	2,815	242,380	0	12,748
503	OMS911-911 SUPERVISION	397	651	0	62
504	OMS912-912 DEMONSTRATION & SELLING EXP	3,655	5,995	0	574
505	OMS913-913 ADVERTISING EXP	2,607	4,275	0	409
506	OMS916-916 MISC SALES EXP	32,055	52,572	0	5,035
507	OMSEOTOA-OPERATION	38,714	63,493	0	6,082
508	OMSTOA-SALES EXPENSES	38,714	63,493	0	6,082
509	OMAG920-920 SALARIES	819,185	2,131,661	0	465,398
510	OMAG921-921 OFFICE SUPPLIES & EXP	85,018	221,230	0	48,300
511	OMAG922-922 ADM EXPENSES TRANSFER - CR	74,304	193,351	0	42,214
512	OMAG923-923 OUTSIDE SERVICES	540,999	1,407,771	0	307,353
513	OMAG924-924 PROPERTY INSURANCE	295,290	484,290	0	46,387
514	OMAG924H-924 PROPERTY INSURANCE TRANSMISSION HIGH	6,612	14,850	0	275
515	OMAG924D-924 PROPERTY INSURANCE DISTRIBUTION	83,664	9,701	0	29,431
516	OMAG924ER-924 ENVIRONMENTAL RESERVE ACCRUAL	104,943	172,112	0	16,485
517	OMAG924SC-924 STORM COST ACCRUAL	491,629	534,651	0	103,390
518	OMAG924TOA-924 PROPERTY INSURANCE	982,139	1,215,604	0	195,968
519	OMAG925-925 INJURIES & DAMAGES	326,789	850,361	0	185,656
520	OMAG926-926 PENSIONS & BENEFITS	1,237,297	3,219,660	0	702,936
521	OMAG928RS-928 REGULATORY COMMISSION EXP - RETAIL SALES	25,077	50,656	0	5,055
522	OMAG928GL-928 REGULATORY COMMISSION EXP - GENERAL LABOR	4,533	11,796	0	2,575
523	OMAG928PD-928 REGULATORY COMMISSION EXP - PROD DEMAND	6,524	18,521	0	272
524	OMAG928PL-928 REGULATORY COMMISSION EXP - PRODUCTION LABOR	396	1,173	0	18
525	OMAG928T-928 REGULATORY COMMISSION EXP - TRANSMISSION	10,891	24,459	0	454
526	OMAG928PE-928 REGULATORY COMMISSION EXP - ENERGY GENERAL	69,829	227,312	0	3,700
527	OMAG928ER-928 REGULATORY COMMISSION EXP - ENERGY RETAIL	0	0	0	0
528		5,531	18,006	0	293

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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
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Schedule P
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
529	OMAG928WSF-928 REGULATORY COMMISSION EXP - FERC WHOLESAL	RSRTOA-WO	1,605	(1,605)	0
530	OMAG928TD-928 REGULATORY COMMISSION EXP - TRANS DISTR	PLTDTOA	4,705	0	4,705
531	OMAG928TOA-928 REGULATORY COMMISSION EXPENSES		2,285,860	(816,121)	1,469,739
532	OMAG930TCS-930.1 GENERAL ADVTSG EXP	OMCSTOA	263,215	(199,668)	63,548
533	OMAG9302-930.2 MISC GENERAL EXPENSES	LOMTOA	1,154,147	(650,643)	503,504
534	OMAG931-931 RENTS	LOMTOA	3,154,330	(87)	3,154,243
535	OMAGOTOA-OPERATION		92,031,834	(17,516,953)	74,514,882
536	OMAG935-935 MNTNCE OF GENERAL PLT	PLGTOA	2,141,776	2,791	2,144,567
537	OMAGMTOA-MAINTENANCE		2,141,776	2,791	2,144,567
538	OMAGTOA-ADMINISTRATIVE & GENERAL EXPENSES		94,173,611	(17,514,162)	76,659,449
539	OMTOA-OPERATION & MAINTENANCE EXPENSE		1,166,208,596	(677,434,459)	488,774,138
540	GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES	PG/EETO	(28)	28	0
541	GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES		(28)	28	0
542	RD407D-407.348 REGULATORY DEBITS	PG/DDTO	6,842,934	(3,164,010)	3,678,924
543	RD407ADIT-407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN	PG/DDTO	1,994,033	(1,994,033)	0
544	RD407TTC-407.353 REGULATORY DEBITS - TTC AMORT	PG/DDTO	7,293,797	(7,293,797)	0
545	RD407KE-407.358 REG DEBIT - IKE GENERATION COSTS	PLPTDTOA-RO	63,039	(63,039)	0
546	RC407-407.403 REGULATORY CREDITS	PG/DDTO	(867,733)	867,733	0
547	RCASB-407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	PG/DDTO	96,332	(96,332)	0
548	RDCTOA-REGULATORY DEBITS AND CREDITS		15,422,402	(11,743,478)	3,678,924
549	ICDCTO-235 CUSTOMER DEPOSITS	RBXNISC-RO	0	43,882	43,882
550	ICDCTO-235 CUSTOMER DEPOSITS		0	43,882	43,882
551	OCFTO-INTEREST ON CUSTOMER DEPOSITS	RBXNISC	0	412,500	412,500
552	OCFTO-INTEREST ON CUSTOMER DEPOSITS		0	412,500	412,500
553	OCFTO-OTHER CREDIT FEES		0	412,500	412,500
554	DXP311C-311 STRUCTURES & IMPROVEMENTS	PG/DDTO	1,395,796	33,176	1,428,972
555	DXP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	PG/DDTO	(3,600)	1,319	(2,281)
556	DXP311TOA-311 STRUCTURES AND IMPROVEMENTS		1,392,196	34,495	1,426,691
557	DXP312-312 BOILER PLANT EQUIPMENT	PG/DDTO	8,754,193	(406,998)	8,347,195
558	DXP312C-312 BOILER PLANT EQUIPMENT - CONTRA	PG/DDTO	(14,595)	6,313	(8,282)
559	DXP312TOA-312 BOILER PLANT EQUIPMENT		8,739,598	(400,685)	8,338,913
560	DXP314C-314 TURBOGENERATOR UNITS	PG/DDTO	3,929,574	(489,276)	3,440,298
561	DXP314C-314 TURBOGENERATOR UNITS - CONTRA	PG/DDTO	(50,570)	16,797	(33,773)
562	DXP314TOA-314 TURBOGENERATOR UNITS		3,879,004	(472,479)	3,406,525
563	DXP315-315 ACCESSORY ELECTRIC EQUIP	PG/DDTO	2,289,109	(273,020)	2,016,089
564	DXP315TOA-315 ACCESSORY ELECTRIC EQUIP		2,289,109	(273,020)	2,016,089
565	DXP316-316 MISC POWER PLANT EQUIP	PG/DDTO	268,865	(8,649)	260,216
566	DXP316C-316 MISC POWER PLANT EQUIP - CONTRA	PG/DDTO	(8)	2	(6)
567	DXP316TOA-316 MISCELLANEOUS POWER PLANT EQUIPMENT		268,857	(8,647)	260,210
568	DXP317-317 ASSET RETIREMENT OBLIGATION	PG/DDTO	(331,958)	331,958	0
569	DXP334-334 ACCESSORY ELECTRIC EQUIP	PG/DDTO	211	(211)	0
570	DXP335-335 MISC POWER PLANT EQUIP	PG/DDTO	509	(509)	0
571	DXPTOA-PRODUCTION DEPRECIATION EXPENSE	TH/DDTO	16,237,528	(789,100)	15,448,428
572	DXT3502-350.2 LAND EASEMENTS	TL/DDTO	113,987	(4,563)	109,424
			301,230	(12,141)	289,089

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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
529	OMAG928WSF-928 REGULATORY COMMISSION EXP - FERC WHOLESAL	0	0	0	0
530	OMAG928TD-928 REGULATORY COMMISSION EXP - TRANS DISTR	4,705	2,706	140	1,113
531	OMAG928TOA-928 REGULATORY COMMISSION EXPENSES	1,469,739	646,557	33,752	301,611
532	OMAG930TCS-930.1 GENERAL ADVTSG EXP	63,548	51,452	4,444	2,743
533	OMAG9302-930.2 MISC GENERAL EXPENSES	503,504	274,899	18,845	92,280
534	OMAG931-931 RENTS	3,154,243	1,722,130	118,056	578,099
535	OMAGOTOA-OPERATION	74,514,862	40,852,880	2,651,347	14,411,296
536	OMAG935-935 MINTNCE OF GENERAL PLT	2,144,567	1,178,937	79,066	403,542
537	OMAGMTOA-MAINTENANCE	2,144,567	1,178,937	79,066	403,542
538	OMAGTOA-ADMINISTRATIVE & GENERAL EXPENSES	488,774,138	246,703,288	12,895,107	102,253,921
539	OMITO-OPERATION & MAINTENANCE EXPENSE	0	0	0	0
540	GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES	0	0	0	0
541	GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES	0	0	0	0
542	RD407D-407.348 REGULATORY DEBITS	3,678,924	1,746,492	75,124	794,144
543	RD407ADIT-407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN	0	0	0	0
544	RD407TTC-407.353 REGULATORY DEBITS - TTC AMORT	0	0	0	0
545	RD407KE-407.358 REG DEBIT - KE GENERATION COSTS	0	0	0	0
546	RC407-407.403 REGULATORY CREDITS	0	0	0	0
547	RCASB-407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	0	0	0	0
548	RDCTOA-REGULATORY DEBITS AND CREDITS	3,678,924	1,746,492	75,124	794,144
549	ICDCTOA-INTEREST ON CUSTOMER DEPOSITS	43,882	24,309	1,223	10,129
550	OCFTOA-OTHER CREDIT FEES	43,882	24,309	1,223	10,129
551	OCFTOA-OTHER CREDIT FEES	412,500	228,513	11,495	95,215
552	OCFTOA-OTHER CREDIT FEES	412,500	228,513	11,495	95,215
553	DXP311-311 STRUCTURES & IMPROVEMENTS	1,428,972	678,374	29,180	308,462
554	DXP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	(2,281)	(1,083)	(47)	(492)
555	DXP311TOA-311 STRUCTURES AND IMPROVEMENTS	1,426,691	677,292	29,133	307,970
556	DXP312-312 BOILER PLANT EQUIPMENT	8,347,195	3,962,656	170,450	1,801,851
557	DXP312C-312 BOILER PLANT EQUIPMENT - CONTRA	(8,282)	(3,932)	(169)	(1,788)
558	DXP312TOA-312 BOILER PLANT EQUIPMENT	8,338,913	3,958,724	170,281	1,800,063
559	DXP314-314 TURBOGENERATOR UNITS	3,440,298	1,633,209	70,251	742,633
560	DXP314C-314 TURBOGENERATOR UNITS - CONTRA	(33,773)	(16,033)	(690)	(7,290)
561	DXP314TOA-314 TURBOGENERATOR UNITS	3,406,525	1,617,176	69,561	735,343
562	DXP315-315 ACCESSORY ELECTRIC EQUIP	2,016,089	957,096	41,169	435,199
563	DXP315TOA-315 ACCESSORY ELECTRIC EQUIP	2,016,089	957,096	41,169	435,199
564	DXP316-316 MISC POWER PLANT EQUIP	260,216	123,532	5,314	56,171
565	DXP316C-316 MISC POWER PLANT EQUIP - CONTRA	(6)	(3)	(0)	(1)
566	DXP316TOA-316 MISCELLANEOUS POWER PLANT EQUIPMENT	260,210	123,529	5,313	56,170
567	DXP317-317 ASSET RETIREMENT OBLIGATION	0	0	0	0
568	DXP334-334 ACCESSORY ELECTRIC EQUIP	0	0	0	0
569	DXP335-335 MISC POWER PLANT EQUIP	0	0	0	0
570	DXPTOA-PRODUCTION DEPRECIATION EXPENSE	15,448,428	7,333,817	315,457	3,334,744
571	DXT3502-350.2 LAND EASEMENTS	109,424	51,947	2,234	23,621
572		289,089	147,270	6,335	66,965

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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
529	OMAG928WSF-928 REGULATORY COMMISSION EXP - FERC WHOLESAL	0	0	0	0
530	OMAG928TD-928 REGULATORY COMMISSION EXP - TRANS DISTR	325	353	0	68
531	OMAG928TOA-928 REGULATORY COMMISSION EXPENSES	123,107	352,276	0	12,435
532	OMAG9301CS-930.1 GENERAL ADVTSG EXP	54	4,612	0	243
533	OMAG9302-930.2 MISC GENERAL EXPENSES	28,170	73,304	0	16,004
534	OMAG931-931 RENTS	176,476	459,222	0	100,260
535	OMAGOTOA-OPERATION	4,393,538	10,129,053	0	2,076,767
536	OMAG935-935 MINTNCE OF GENERAL PLT	122,183	295,605	0	65,234
537	OMAGMTOA-MAINTENANCE	122,183	295,605	0	65,234
538	OMAGTOA-ADMINISTRATIVE & GENERAL EXPENSES	4,515,721	10,424,658	0	2,142,001
539	OMTOA-OPERATION & MAINTENANCE EXPENSE	34,445,723	87,047,342	0	5,428,757
540	GFDATO-411 GAINS/LOSSES FROM DISP OF ALLOWANCES	0	0	0	0
541	GFDATOA-GAINS FROM DISP OF ALLOWANCES	0	0	0	0
542	RD407D-407.348 REGULATORY DEBITS	273,977	777,780	0	11,408
543	RD407ADIT-407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN	0	0	0	0
544	RD407TTC-407.353 REGULATORY DEBITS - TTC AMORT	0	0	0	0
545	RD407KE-407.358 REG DEBIT - IKE GENERATION COSTS	0	0	0	0
546	RC407-407.403 REGULATORY CREDITS	0	0	0	0
547	RCASB-407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	0	0	0	0
548	RDCTOA-REGULATORY DEBITS AND CREDITS	273,977	777,780	0	11,408
549	ICDTC-235 CUSTOMER DEPOSITS	3,077	4,638	0	505
550	ICDTC-235 CUSTOMER DEPOSITS	3,077	4,638	0	505
551	OCFTOA-INTEREST ON CUSTOMER DEPOSITS	28,927	43,603	0	4,747
552	OCFTOA-OTHER CREDIT FEES	28,927	43,603	0	4,747
553	DXP311C-311 STRUCTURES & IMPROVEMENTS	106,418	302,106	0	4,431
554	DXP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	(170)	(482)	0	(7)
555	DXP311TOA-311 STRUCTURES AND IMPROVEMENTS	106,249	301,624	0	4,424
556	DXP312-312 BOILER PLANT EQUIPMENT	621,632	1,764,722	0	25,885
557	DXP312C-312 BOILER PLANT EQUIPMENT - CONTRA	(617)	(1,751)	0	(26)
558	DXP312TOA-312 BOILER PLANT EQUIPMENT	621,016	1,762,971	0	25,859
559	DXP314C-314 TURBOGENERATOR UNITS	256,206	727,331	0	10,668
560	DXP314C-314 TURBOGENERATOR UNITS - CONTRA	(2,515)	(7,140)	0	(105)
561	DXP314TOA-314 TURBOGENERATOR UNITS	253,691	720,190	0	10,564
562	DXP315-315 ACCESSORY ELECTRIC EQUIP	150,142	426,231	0	6,252
563	DXP315TOA-315 ACCESSORY ELECTRIC EQUIP	150,142	426,231	0	6,252
564	DXP316-316 MISC POWER PLANT EQUIP	19,379	55,014	0	807
565	DXP316C-316 MISC POWER PLANT EQUIP - CONTRA	(0)	(1)	0	(0)
566	DXP316TOA-316 MISCELLANEOUS POWER PLANT EQUIPMENT	19,378	55,012	0	807
567	DXP317-317 ASSET RETIREMENT OBLIGATION	0	0	0	0
568	DXP334-334 ACCESSORY ELECTRIC EQUIP	0	0	0	0
569	DXP335-335 MISC POWER PLANT EQUIP	0	0	0	0
570	DXPTOA-PRODUCTION DEPRECIATION EXPENSE	1,150,475	3,266,029	0	47,906
571	DXT3502-350.2 LAND EASEMENTS	8,149	23,134	0	339
572		23,103	44,454	0	962

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Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
573	DXT3502TOA-350.2 LAND EASEMENTS		415,217	(16,704)	398,513
574	DXT352-352 STRUCTURES & IMPROVEMENTS	TH/DD/TO	215,621	(25,920)	189,701
575		TL/DD/TO	196,806	(34,235)	162,571
576	DXT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/RO	(2,533)	68	(2,465)
577		TL/DD/RO	(2,312)	62	(2,250)
578	DXT352TOA-352 STRUCTURES & IMPROVEMENTS		407,581	(60,024)	347,557
579	DXT353-353 STATION EQUIPMENT	TH/DD/TO	2,748,724	267,719	3,016,443
580		TL/DD/TO	5,105,272	650,228	5,755,500
581	DXT353C-353 STATION EQUIPMENT - CONTRA	TH/DD/RO	(15,974)	(1,377)	(17,351)
582		TL/DD/RO	(30,450)	(2,625)	(33,075)
583	DXT353SU-353 STATION EQUIPMENT - STEP UPS	PG/DD/TO	234,314	109,009	343,323
584	DXT353TOA-353 STATION EQUIPMENT		8,041,886	1,022,954	9,064,840
585	DXT354-354 TOWERS & FIXTURES	TH/DD/TO	326,831	(13,468)	313,363
586		TL/DD/TO	55,959	(2,305)	53,654
587	DXT354C-354 TOWERS & FIXTURES - CONTRA	TH/DD/RO	(10,203)	418	(9,785)
588		TL/DD/RO	(1,747)	72	(1,675)
589	DXT354TOA-354 TOWERS AND FIXTURES		370,841	(15,284)	355,557
590	DXT355-355 POLES & FIXTURES	TH/DD/TO	1,534,908	5,984	1,540,892
591		TL/DD/TO	3,517,081	13,711	3,530,792
592	DXT355C-355 POLES & FIXTURES - CONTRA	TH/DD/RO	(204,947)	1,500	(203,447)
593		TL/DD/RO	(469,614)	3,437	(466,177)
594	DXT355TOA-355 POLES AND FIXTURES		4,377,429	24,631	4,402,060
595	DXT356-356 OVERHEAD CONDUCTORS & DEVICES	TH/DD/TO	1,445,677	91,036	1,536,713
596		TL/DD/TO	2,594,935	163,407	2,758,342
597	DXT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TH/DD/RO	(116,449)	(6,080)	(122,529)
598		TL/DD/RO	(212,273)	(11,083)	(223,356)
599	DXT356TOA-356 OVERHEAD CONDUCTORS AND DEVICES		3,711,891	237,279	3,949,170
600	DXT358-358 UNDERGROUND CONDUCTORS & DEVICES	TH/DD/TO	(5)	5	0
601		TL/DD/TO	5,182	1,258	6,440
602	DXT358TOA-358 UNDERGROUND CONDUCTORS & DEVICES		5,178	1,262	6,440
603	DXT359-359 ROADS & TRAILS	TH/DD/TO	1,198	263	1,461
604		TL/DD/TO	1,329	292	1,621
605	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE		17,332,549	1,194,670	18,527,219
606	DXD3602-360.2 LAND RIGHTS	D1/DD/TO	217,421	(7,373)	210,048
607	DXD361-361 STRUCTURES & IMPROVEMENTS	DS/DD/TO	150,230	58,319	208,549
608	DXD361TOA-361 STRUCTURES & IMPROVEMENTS		150,230	58,319	208,549
609	DXD362-362 STATION EQUIPMENT	DS/DD/TO	3,779,667	(115,860)	3,663,807
610	DXD362C-362 STATION EQUIPMENT - CONTRA	DS/DD/RO	(66,021)	488	(65,533)
611	DXD362TOA-362 STATION EQUIPMENT		3,713,646	(115,372)	3,598,274
612	DXD364-364 POLES, TOWERS, & FIXTURES	D1/DD/TO	6,651,515	22,628	6,674,143
613		D2/DD/TO	1,909,914	6,497	1,916,411
614	DXD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D1/DD/RO	(955,533)	2,148	(953,384)
615		D2/DD/RO	(274,371)	617	(273,755)
616	DXD364TOA-364 POLES, TOWERS AND FIXTURES		7,331,525	31,890	7,363,415

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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
573	DXT3502TOA-350.2 LAND EASEMENTS	398,513	199,217	8,569	90,586
574	DXT352-352 STRUCTURES & IMPROVEMENTS	189,701	90,057	3,874	40,949
575		162,571	82,818	3,562	37,658
576	DXT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(2,465)	(1,170)	(50)	(532)
577		(2,250)	(1,146)	(49)	(521)
578	DXT352TOA-352 STRUCTURES & IMPROVEMENTS	347,557	170,559	7,336	77,584
579	DXT353-353 STATION EQUIPMENT	3,016,443	1,431,993	61,596	651,138
580		5,755,500	2,932,020	126,118	1,333,213
581	DXT353C-353 STATION EQUIPMENT - CONTRA	(17,351)	(8,237)	(354)	(3,745)
582		(33,075)	(16,849)	(725)	(7,662)
583	DXT353SU-353 STATION EQUIPMENT - STEP UPS	343,323	162,985	7,011	74,111
584	DXT353TOA-353 STATION EQUIPMENT	9,064,840	4,501,912	193,645	2,047,055
585	DXT354-354 TOWERS & FIXTURES	313,363	148,763	6,399	67,643
586		53,654	27,333	1,176	12,428
587	DXT354C-354 TOWERS & FIXTURES - CONTRA	(9,785)	(4,645)	(200)	(2,112)
588		(1,675)	(853)	(37)	(388)
589	DXT354TOA-354 TOWERS AND FIXTURES	355,557	170,597	7,338	77,572
590	DXT355-355 POLES & FIXTURES	1,540,892	731,506	31,465	332,622
591		3,530,792	1,798,689	77,369	817,878
592	DXT355C-355 POLES & FIXTURES - CONTRA	(203,447)	(96,582)	(4,154)	(43,917)
593		(466,177)	(237,484)	(10,215)	(107,986)
594	DXT355TOA-355 POLES AND FIXTURES	4,402,060	2,196,129	94,464	998,597
595	DXT356-356 OVERHEAD CONDUCTORS & DEVICES	1,536,713	729,522	31,380	331,719
596		2,758,342	1,405,180	60,442	638,946
597	DXT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(122,529)	(58,168)	(2,502)	(26,449)
598		(223,356)	(113,784)	(4,894)	(51,739)
599	DXT356TOA-356 OVERHEAD CONDUCTORS AND DEVICES	3,949,170	1,962,750	84,426	892,478
600	DXT358-358 UNDERGROUND CONDUCTORS & DEVICES	0	0	0	0
601		6,440	3,281	141	1,492
602	DXT358TOA-358 UNDERGROUND CONDUCTORS & DEVICES	6,440	3,281	141	1,492
603	DXT359-359 ROADS & TRAILS	1,461	694	30	315
604		1,621	826	36	375
605	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	18,527,219	9,205,964	395,985	4,186,024
606	DXT3602-360.2 LAND RIGHTS	210,048	127,044	5,283	56,806
607	DXT361-361 STRUCTURES & IMPROVEMENTS	208,549	126,137	5,245	56,401
608	DXT361TOA-361 STRUCTURES & IMPROVEMENTS	208,549	126,137	5,245	56,401
609	DXT362-362 STATION EQUIPMENT	3,663,807	2,215,986	92,152	990,855
610	DXT362C-362 STATION EQUIPMENT - CONTRA	(65,533)	(39,636)	(1,648)	(17,723)
611	DXT362TOA-362 STATION EQUIPMENT	3,598,274	2,176,350	90,504	973,132
612	DXT364-364 POLES, TOWERS, & FIXTURES	6,674,143	4,036,733	167,868	1,804,983
613		1,916,411	1,286,906	57,289	463,649
614	DXT364C-364 POLES, TOWERS, & FIXTURES - CONTRA	(953,384)	(576,637)	(23,980)	(257,837)
615		(273,755)	(183,831)	(8,184)	(66,231)
616	DXT364TOA-364 POLES, TOWERS AND FIXTURES	7,363,415	4,563,170	192,994	1,944,563

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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
573	DXT3502TOA-350.2 LAND EASEMENTS	31,252	67,588	0	1,301
574	DXT352-352 STRUCTURES & IMPROVEMENTS	14,127	40,106	0	588
575		12,992	24,999	0	541
576	DXT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(184)	(521)	0	(8)
577		(180)	(346)	0	(7)
578	DXT352TOA-352 STRUCTURES & IMPROVEMENTS	26,756	64,238	0	1,114
579	DXT353-353 STATION EQUIPMENT	224,641	637,721	0	9,354
580		459,954	885,043	0	19,152
581	DXT353C-353 STATION EQUIPMENT - CONTRA	(1,292)	(3,668)	0	(54)
582		(2,643)	(5,086)	0	(110)
583	DXT353SU-353 STATION EQUIPMENT - STEP UPS	25,568	72,584	0	1,065
584	DXT353TOA-353 STATION EQUIPMENT	706,227	1,586,594	0	29,407
585	DXT354-354 TOWERS & FIXTURES	23,337	66,250	0	972
586		4,288	8,251	0	179
587	DXT354C-354 TOWERS & FIXTURES - CONTRA	(729)	(2,069)	0	(30)
588		(134)	(258)	0	(6)
589	DXT354TOA-354 TOWERS AND FIXTURES	26,762	72,174	0	1,114
590	DXT355-355 POLES & FIXTURES	114,753	325,768	0	4,778
591		282,165	542,942	0	11,749
592	DXT355C-355 POLES & FIXTURES - CONTRA	(15,151)	(43,012)	0	(631)
593		(37,255)	(71,686)	0	(1,551)
594	DXT355TOA-355 POLES AND FIXTURES	344,513	754,012	0	14,345
595	DXT356-356 OVERHEAD CONDUCTORS & DEVICES	114,442	324,884	0	4,765
596		220,434	424,160	0	9,179
597	DXT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(9,125)	(25,904)	0	(380)
598		(17,850)	(34,346)	0	(743)
599	DXT356TOA-356 OVERHEAD CONDUCTORS AND DEVICES	307,902	688,793	0	12,821
600	DXT358-358 UNDERGROUND CONDUCTORS & DEVICES	0	0	0	0
601		515	990	0	21
602	DXT358TOA-358 UNDERGROUND CONDUCTORS & DEVICES	615	990	0	21
603	DXT359-359 ROADS & TRAILS	109	309	0	5
604		130	249	0	5
605	DXTTOA-TRANSMISSION DEPRECIATION EXPENSE	1,444,164	3,234,947	0	60,135
606	DXD3602-360.2 LAND RIGHTS	17,863	1,433	0	1,619
607	DXD361-361 STRUCTURES & IMPROVEMENTS	17,735	1,423	0	1,608
608	DXD361TOA-361 STRUCTURES & IMPROVEMENTS	17,735	1,423	0	1,608
609	DXD362-362 STATION EQUIPMENT	311,574	24,995	0	28,244
610	DXD362C-362 STATION EQUIPMENT - CONTRA	(5,573)	(447)	0	(505)
611	DXD362TOA-362 STATION EQUIPMENT	306,001	24,548	0	27,739
612	DXD364-364 POLES, TOWERS, & FIXTURES	567,575	45,533	0	51,451
613		97,041	0	0	11,527
614	DXD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	(81,077)	(6,504)	0	(7,350)
615		(13,862)	0	0	(1,647)
616	DXD364TOA-364 POLES, TOWERS AND FIXTURES	569,678	39,028	0	53,982

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Schedule P

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
617	DXD365-365 OVERHEAD CONDUCTORS & DEVICES	D1/DD/TO	6,107,294	857,339	6,964,634
618		D2/DD/TO	883,869	124,077	1,007,946
619	DXD365C-365 OVRHD CONDUCTORS & DEVICES - CONTRA	D1/DD/RO	(800,244)	(85,998)	(886,242)
620		D2/DD/RO	(115,814)	(12,446)	(128,260)
621	DXD365TOA-365 OVERHEAD CONDUCTORS AND DEVICES		6,075,106	882,972	6,958,078
622	DXD366-366 UNDERGROUND CONDUIT		352,884	10,185	363,069
623		D1/DD/TO	444,023	12,816	456,839
624	DXD366C-366 UNDERGROUND CONDUIT - CONTRA	D2/DD/TO	(140,857)	(6,967)	(147,823)
625		D1/DD/RO	(177,235)	(8,766)	(186,002)
626	DXD366TOA-366 UNDERGROUND CONDUIT	D2/DD/RO	478,814	7,269	486,083
627	DXD367-367 UNDERGROUND CONDUIT & DEVICES		3,006,486	237,740	3,244,226
628		D1/DD/TO	874,074	69,118	943,192
629	DXD367C-367 UNDERGROUND CONDUIT & DEVICES - CONTRA	D2/DD/TO	(670,938)	(50,254)	(721,192)
630		D1/DD/RO	(195,061)	(14,610)	(209,672)
631	DXD367TOA-367 UNDERGROUND CONDUCTORS AND DEVICES	D2/DD/RO	3,014,561	241,993	3,256,554
632			12,824,085	262,019	13,086,104
633	DXD368-368 LINE TRANSFORMERS	DX/DD/TO	(1,294,251)	9,009	(1,285,242)
634	DXD368C-368 LINE TRANSFORMERS - CONTRA	DX/DD/RO	3,556,205	632,535	4,188,740
635	DXD368TOA-368 LINE TRANSFORMERS		11,529,834	271,028	11,800,862
636	DXD3691C-369.1 OVERHEAD SERVICES	DV/CC/TO	(889,982)	(100,157)	(990,139)
637	DXD3692-369.2 OVERHEAD SERVICES - CONTRA	DV/CC/RO	2,356,630	306,428	2,663,058
638	DXD3692C-369.2 UNDERGROUND SERVICES - CONTRA	DV/CC/TO	(773,662)	(66,189)	(839,851)
639	DXD369TOA-369 SERVICES	DV/CC/RO	4,249,192	772,616	5,021,808
640	DXD370-370 METERS		2,101,932	302,537	2,404,469
641	DXD370C-370 METERS - CONTRA	DM/CC/TO	(893,579)	(101,400)	(994,979)
642	DXD370TOA-370 METERS	DM/CC/RO	1,208,352	201,138	1,409,490
643	DXD371L-371 INSTALL ON CUST PREMISES - LIGHTING		827,060	45,407	872,467
644	DXD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	DV/L/TO	(328,029)	(13,246)	(341,275)
645	DXD371OC-371 INSTALL ON CUST PREMISES - OTHER	DV/L/RO	87,774	4,818	92,592
646	DXD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	DG/CC/TO	(34,813)	(1,406)	(36,219)
647	DXD371TOA-371 INSTALL ON CUST PREMISES	DG/CC/RO	551,992	35,573	587,565
648	DXD373NR-373 ST LIGHT & SIGNAL SYS - NON RDWAY		14,743	(27,787)	(13,044)
649	DXD373NRC-373 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	DV/L/TO	(2,995)	(927)	(3,922)
650	DXD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	DV/L/RO	147,974	(10,880)	137,094
651	DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	DV/L/TO	(113,091)	8,307	(104,784)
652	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		46,630	(31,287)	15,344
653	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		38,567,303	2,348,767	40,916,070
654	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		12,125	0	12,125
655	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		673,827	(601)	673,226
656	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		685,952	(601)	685,351
657	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		1,216,277	(79,929)	1,136,348
658	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		(25,307)	1,600	(23,707)
659	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		1,190,970	(78,329)	1,112,641
660	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS		4,517,074	(1,362,410)	3,154,664

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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
617	DXD365-365 OVERHEAD CONDUCTORS & DEVICES	6,964,634	4,212,431	175,175	1,883,544
618		1,007,946	676,855	30,132	243,858
619	DXD365C-365 OVRHD CONDUCTORS & DEVICES - CONTRA	(886,242)	(536,027)	(22,291)	(239,679)
620		(128,260)	(86,129)	(3,834)	(31,031)
621	DXD365TOA-365 OVERHEAD CONDUCTORS AND DEVICES	6,958,078	4,267,129	179,181	1,856,693
622	DXD366-366 UNDERGROUND CONDUIT	363,069	219,596	9,132	98,190
623		456,839	306,776	13,657	110,526
624	DXD366C-366 UNDERGROUND CONDUIT - CONTRA	(147,823)	(89,408)	(3,718)	(39,978)
625		(186,002)	(124,903)	(5,560)	(45,000)
626	DXD366TOA-366 UNDERGROUND CONDUIT	486,083	312,060	13,510	123,737
627	DXD367-367 UNDERGROUND CONDUIT & DEVICES	3,244,226	1,962,210	81,599	877,382
628		943,192	633,371	28,196	228,192
629	DXD367C-367 UNDERGROUND CONDUIT & DEVICES - CONTRA	(721,192)	(436,200)	(18,139)	(195,042)
630		(209,672)	(140,799)	(6,268)	(50,727)
631	DXD367TOA-367 UNDERGROUND CONDUCTORS AND DEVICES	3,256,554	2,018,583	85,387	859,804
632	DXD368-368 LINE TRANSFORMERS	13,086,104	8,787,561	391,196	3,165,997
633	DXD368C-368 LINE TRANSFORMERS - CONTRA	(1,285,242)	(863,064)	(38,421)	(310,946)
634	DXD368TOA-368 LINE TRANSFORMERS	11,800,862	7,924,497	352,775	2,855,051
635	DXD369-369 OVERHEAD SERVICES	4,188,740	3,083,102	511,278	575,154
636	DXD369C-369 OVERHEAD SERVICES - CONTRA	(990,139)	(728,787)	(120,856)	(135,956)
637	DXD369TOA-369 OVERHEAD SERVICES	2,663,058	1,960,131	325,053	385,663
638	DXD369C-369.2 UNDERGROUND SERVICES	(839,851)	(618,168)	(102,512)	(115,320)
639	DXD369TOA-369.2 UNDERGROUND SERVICES - CONTRA	5,021,808	3,696,277	612,962	689,542
640	DXD370-370 METERS	2,404,469	1,128,432	196,272	573,522
641	DXD370C-370 METERS - CONTRA	(994,979)	(466,950)	(81,218)	(237,326)
642	DXD370TOA-370 METERS	1,409,490	661,482	115,054	336,196
643	DXD371-371 INSTALL ON CUST PREMISES - LIGHTING	872,467	0	0	0
644	DXD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(341,275)	0	0	0
645	DXD371O-371 INSTALL ON CUST PREMISES - OTHER	92,592	80,819	6,980	4,309
646	DXD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	(36,219)	(31,614)	(2,731)	(1,686)
647	DXD371TOA-371 INSTALL ON CUST PREMISES	587,565	49,205	4,250	2,624
648	DXD373NR-373 ST LIGHT & SIGNAL SYS - NON RDWAY	(13,044)	0	0	0
649	DXD373NRC-373 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	(3,922)	0	0	0
650	DXD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	137,094	0	0	0
651	DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(104,784)	0	0	0
652	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS	15,344	0	0	0
653	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS	40,916,070	25,921,934	1,657,147	9,754,560
654	DXD382-382 REGIONAL TRANS & MKRT OPER PLT - HARDWARE	12,125	6,022	259	2,738
655	DXD382C-382 REGIONAL TRANS & MKRT OPER PLT - HARDWARE - CONTRA	(673,226)	(334,368)	(14,383)	(152,040)
656	DXD382TOA-382 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	685,351	340,390	14,642	154,778
657	DXD382TOA-382 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	1,136,348	620,415	42,531	208,266
658	DXG390-390 STRUCTURES & IMPROVEMENTS	(23,707)	(12,943)	(887)	(4,345)
659	DXG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA	1,112,641	607,471	41,644	203,921
660	DXG390TOA-390 STRUCTURES AND IMPROVEMENTS	3,154,664	1,722,360	118,072	578,176

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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
617	DXD365-365 OVERHEAD CONDUCTORS & DEVICES	592,279	47,514	0	53,691
618		51,039	0	0	6,062
619	DXD365C-365 OVRHD CONDUCTORS & DEVICES - CONTRA	(75,367)	(6,046)	0	(6,832)
620		(6,495)	0	0	(771)
621	DXD365TOA-365 OVERHEAD CONDUCTORS AND DEVICES	561,457	41,468	0	52,160
622	DXD366-366 UNDERGROUND CONDUIT	30,876	2,477	0	2,799
623		23,133	0	0	2,748
624	DXD366C-366 UNDERGROUND CONDUIT - CONTRA	(12,571)	(1,008)	0	(1,140)
625		(9,419)	0	0	(1,119)
626	DXD366TOA-366 UNDERGROUND CONDUIT	32,019	1,468	0	3,288
627	DXD367-367 UND G CONDUCT & DEVICES	275,892	22,133	0	25,010
628		47,760	0	0	5,673
629	DXD367C-367 UNDG CONDUCT & DEVICES - CONTRA	(61,331)	(4,920)	0	(5,560)
630		(10,617)	0	0	(1,261)
631	DXD367TOA-367 UNDERGROUND CONDUCTORS AND DEVICES	251,704	17,213	0	23,862
632	DXD368-368 LINE TRANSFORMERS	662,641	0	0	78,708
633	DXD368C-368 LINE TRANSFORMERS - CONTRA	(65,081)	0	0	(7,730)
634	DXD368TOA-368 LINE TRANSFORMERS	597,560	0	0	70,978
635	DXD3691-369.1 OVERHEAD SERVICES	19,207	0	0	0
636	DXD3691C-369.1 OVERHEAD SERVICES - CONTRA	(4,540)	0	0	0
637	DXD3692-369.2 UNDERGROUND SERVICES	12,211	0	0	0
638	DXD3692C-369.2 UNDERGROUND SERVICES - CONTRA	(3,851)	0	0	0
639	DXD369TOA-369 SERVICES	23,026	0	0	0
640	DXD370-370 METERS	63,465	442,778	0	0
641		(26,262)	(183,224)	0	0
642	DXD370TOA-370 METERS - CONTRA	37,203	289,565	0	0
643	DXD371L-371 INSTALL ON CUST PREMISES - LIGHTING	0	0	0	872,467
644	DXD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	84	18	0	(341,275)
645	DXD371OC-371 INSTALL ON CUST PREMISES - OTHER	(33)	(7)	0	381
646	DXD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	51	11	0	(149)
647	DXD371TOA-371 INSTALL ON CUST PREMISES	0	0	0	531,424
648	DXD373NR-373 ST LIGHT & SIGNAL SYS - NON RDWAY	0	0	0	(13,044)
649	DXD373NRC-373 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	0	0	0	(3,922)
650	DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY	0	0	0	137,094
651	DXD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	0	0	0	(104,764)
652	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS	0	0	0	15,344
653	DXD373TOA-373 STREET LIGHTING AND SIGNAL SYSTEMS - CONTRA	2,414,297	386,148	0	781,994
654	DXRTO382-382 REGIONAL TRANS & MRKT OPER PLT - HARDWARE	945	2,122	0	39
655	DXRTO383-383 REGIONAL TRANS & MRKT OPER PLT - SOFTWARE	52,453	117,799	0	2,184
656	DXRTO383-383 REGIONAL TRANS & MRKT OPER PLT - SOFTWARE - CONTRA	53,398	119,920	0	2,223
657	DXG390-390 STRUCTURES & IMPROVEMENTS	63,577	165,439	0	36,120
658	DXG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA	(1,326)	(3,451)	0	(754)
659	DXG390TOA-390 STRUCTURES AND IMPROVEMENTS	62,251	161,988	0	35,366
660	DXG391-391 OFFICE FURNITURE & EQUIPMENT	176,500	459,283	0	100,274

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
661	DXG391TOA-391 OFFICE FURNITURE & EQUIPMENT		4,517,074	(1,362,410)	3,154,664
662	DXG392-392 TRANSPORTATION EQUIPMENT	PLTDTOA	34,308	(33,747)	561
663	DXG393-393 STORES EQUIPMENT	PLDTOA	276,197	(72,502)	203,695
664	DXG394-394 TOOLS, SHOP, & GARAGE EQUIP	PLTDTOA	588,866	(24,810)	564,056
665	DXG394TOA-394 TOOLS, SHOP, & GARAGE EQUIP		588,866	(24,810)	564,056
666	DXG395-395 LABORATORY EQUIPMENT	PLTDTOA	210,118	(176,242)	33,876
667	DXG396-396 POWER OPERATED EQUIPMENT	PLTDTOA	13,890	7,807	21,696
668	DXG397-397 COMMUNICATION EQUIPMENT	LOMTOA	1,418,526	(756,248)	662,278
669	DXG397C-397 COMMUNICATION EQUIPMENT - CONTRA			77	(9,722)
670	DXG397TOA-397 COMMUNICATION EQUIPMENT	LOMTOA-RO	1,408,727	(756,171)	652,556
671	DXG398-398 MISCELLANEOUS EQUIPMENT	LOMTOA	150,403	(33,125)	117,278
672	DXG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA	LOMTOA-RO	(403)	(60)	(463)
673	DXG398TOA-398 MISCELLANEOUS EQUIPMENT		150,001	(33,186)	116,815
674	DXG398TOA-398 MISCELLANEOUS EQUIPMENT		8,390,150	(2,529,590)	5,860,560
675	DXG398TOA-398 MISCELLANEOUS EQUIPMENT		3,232,726	(302,888)	2,929,838
676	DXG398TOA-398 MISCELLANEOUS EQUIPMENT		11,622,876	(2,832,478)	8,790,398
677	DXG398TOA-398 MISCELLANEOUS EQUIPMENT		1,261,026	0	1,261,026
678	AXI303BCDR-303 TX DEPR - CWIP - BIG CAJUN	PLTOAXINT	(92,975)	(4,657)	(97,632)
679	AXI303BCR-303 AMORT BIG CAJUN TX RATE DEPR	PGDDIRO	91,121	(0)	91,121
680	AXI303NBR-303 TX DEPR - CWIP - NELSON 6	PGDDIRO	(115,631)	(6,483)	(122,113)
681	AXI303CATOA-303 CONTRA AFUDC		(117,485)	(11,139)	(128,624)
682	AXI303CA-303 CUSTOMER ACCOUNTING	OMCATOA	153,838	(47,056)	106,782
683	AXI303CCS-303 CUSTOMER CCS	CR/CCTO	188,043	41,215	229,258
684	AXI303CIS-303 CUSTOMER CIS	CR/CCTO	4,017	(3,922)	95
685	AXI303CS-303 CUSTOMER SERVICE	CR/CCTO	295,669	(14,919)	280,750
686	AXI303D-303 DISTRIBUTION	PLDTOA	156,596	(17,725)	138,871
687	AXI303TPXI-303 A&G / MISC	PLTOAXINT	1,222,056	(362,230)	859,827
688	AXI303L-303 A&G / MISC - LABOR RELATED	LOMTOA	448,588	(22,433)	426,155
689	AXI303NNPF-303 NON-NUCLEAR PRODUCTION - FUEL	PGIETTO	23,929	2,889	26,818
690	AXI303NPD-303 NON-NUCLEAR PRODUCTION - NON-FUEL	PGDDITO	190,844	(45,051)	145,792
691	AXI303TD-303 TRANSMISSION & DISTRIBUTION	PLTDTOA	44,558	0	44,558
692	AXI303T-303 TRANSMISSION	PLTTOA	2,386,388	(441,246)	1,945,142
693	AXI303MTOA-303 MISCELLANEOUS		5,114,526	(910,478)	4,204,048
694	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE		6,258,067	(921,617)	5,336,450
695	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE		90,704,275	(1,000,358)	89,703,916
696	AEAROTO-411 ACCRETION EXPENSE - ARO		235,625	(235,625)	0
697	ACCRETTOA-ACCRETION EXPENSE		235,625	(235,625)	0
698	TOSLSU-408.100 SALES & USE TAX	PLTOA	2,185,145	(2,303,802)	(118,657)
699	TOOUOT-408.105 TAXES OTH THAN INC - UTILITY OP	PLTOA	(7,000,000)	7,000,000	0
700	TOFE-408.110 EMPLOYMENT TAXES	LOMTOA	3,977,476	(101,911)	3,875,565
701	TODET-408.122 EXCISE TAX	PLTOA	1,530	0	1,530
702	TODETF-408.123 EXCISE TAX FEDERAL	PLTOA	4,372	0	4,372
703	TOOAV-408.142 AD VALOREM - PROPERTY TAX	PLTOA	26,176,725	0	26,176,725
704	TOSLCF-408.152 FRANCHISE TAX-STATE	PLTOA	96,896	3,524,983	3,621,879

Entergy Texas, Inc.
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Sponsored by Heather G. LeBlanc
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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
661	DXG391TOA-391 OFFICE FURNITURE & EQUIPMENT	3,154,664	1,722,360	118,072	578,176
662	DXG392-392 TRANSPORTATION EQUIPMENT	561	323	17	133
663	DXG393-393 STORES EQUIPMENT	203,695	127,999	7,209	49,675
664	DXG394-394 TOOLS, SHOP, & GARAGE EQUIP	564,056	324,441	16,767	133,448
665	DXG394TOA-394 TOOLS, SHOP, & GARAGE EQUIP	564,056	324,441	16,767	133,448
666	DXG395-395 LABORATORY EQUIPMENT	33,876	19,485	1,007	8,015
667	DXG396-396 POWER OPERATED EQUIPMENT	21,696	12,480	645	5,133
668	DXG397-397 COMMUNICATION EQUIPMENT	662,278	361,586	24,788	121,380
669	DXG397C-397 COMMUNICATION EQUIPMENT - CONTRA	(9,722)	(5,308)	(364)	(1,782)
670	DXG397TOA-397 COMMUNICATION EQUIPMENT	652,556	356,278	24,424	119,598
671	DXG398-398 MISCELLANEOUS EQUIPMENT	117,278	64,031	4,389	21,494
672	DXG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA	(463)	(253)	(17)	(85)
673	DXG398TOA-398 MISCELLANEOUS EQUIPMENT	116,815	63,778	4,372	21,409
674	DXG398TOA-GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI	5,860,560	3,234,615	214,157	1,119,507
675	DXG398TOA-GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI	2,929,838	1,599,611	109,657	536,971
676	DXG398TOA-GENERAL PLANT DEPRECIATION EXPENSE	8,790,398	4,834,226	323,814	1,656,478
677	AXI301AGM-301 A&G / MISC	1,261,026	687,607	34,482	288,331
678	AXI303BCDR-303 TX DEPR - CWIP - BIG CAJUN	(97,632)	(46,349)	(1,994)	(21,075)
679	AXI303BCR-303 AMORT BIG CAJUN TX RATE DEPR	91,121	43,258	1,861	19,670
680	AXI303NBR-303 TX DEPR - CWIP - NELSON 6	(122,113)	(57,971)	(2,494)	(26,360)
681	AXI303CATOA-303 CONTRA AFUDC	(128,624)	(61,062)	(2,627)	(27,765)
682	AXI303CA-303 CUSTOMER ACCOUNTING	106,782	83,142	7,352	7,290
683	AXI303CCS-303 CUSTOMER CCS	229,258	185,621	16,032	9,897
684	AXI303CIS-303 CUSTOMER CIS	95	77	7	4
685	AXI303CS-303 CUSTOMER SERVICE	280,750	227,312	19,633	12,120
686	AXI303D-303 DISTRIBUTION	138,871	87,265	4,915	33,866
687	AXI303TPXI-303 A&G / MISC	859,827	468,843	23,511	196,598
688	AXI303L-303 A&G / MISC - LABOR RELATED	426,155	232,669	15,950	78,104
689	AXI303NPF-303 NON-NUCLEAR PRODUCTION - FUEL	26,818	9,650	505	5,558
690	AXI303NNP-303 NON-NUCLEAR PRODUCTION - NON-FUEL	145,792	69,212	2,977	31,471
691	AXI303TD-303 TRANSMISSION & DISTRIBUTION	44,558	25,630	1,325	10,542
692	AXI303T-303 TRANSMISSION	1,945,142	966,084	41,555	439,286
693	AXI303MTOA-303 MISCELLANEOUS	4,204,048	2,355,504	133,762	824,736
694	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	5,336,450	2,982,050	165,618	1,085,302
695	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	89,703,916	50,618,380	2,872,662	20,171,875
696	AEAROTO-411 ACCRETION EXPENSE - ARO	0	0	0	0
697	ACCREDITOA-ACCRETION EXPENSE	0	0	0	0
698	TOSLSU-408.100 SALES & USE TAX	(118,657)	(64,804)	(3,262)	(27,059)
699	TOOOUT-408.105 TAXES OTH THAN INC - UTILITY OP	0	0	0	0
700	TOFE-408.110 EMPLOYMENT TAXES	3,875,565	2,115,952	145,054	710,300
701	TODET-408.122 EXCISE TAX	1,530	835	42	349
702	TODETF-408.123 EXCISE TAX FEDERAL	4,372	2,388	120	997
703	TOOAV-408.142 AD VALOREM - PROPERTY TAX	28,176,725	14,296,327	719,541	5,969,449
704	TOSLCF-408.152 FRANCHISE TAX-STATE	3,621,879	1,978,077	99,558	825,948

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Line No	Account No	LARGE GEN SERVICE	LARGE INDUSE PWR SERVICE	COMP GENERATION SERV	LIGHTING
661	DXG391TOA-391 OFFICE FURNITURE & EQUIPMENT	176,500	459,283	0	100,274
662	DXG392-392 TRANSPORTATION EQUIPMENT	39	42	0	8
663	DXG393-393 STORES EQUIPMENT	12,817	1,486	0	4,509
664	DXG394-394 TOOLS, SHOP, & GARAGE EQUIP	38,907	42,311	0	8,182
665	DXG394TOA-394 TOOLS, SHOP, & GARAGE EQUIP	38,907	42,311	0	8,182
666	DXG395-395 LABORATORY EQUIPMENT	2,337	2,541	0	491
667	DXG396-396 POWER OPERATED EQUIPMENT	1,497	1,627	0	315
668	DXG397C-397 COMMUNICATION EQUIPMENT - CONTRA	37,054	96,420	0	21,051
669	DXG397C-397 COMMUNICATION EQUIPMENT - CONTRA	(544)	(1,415)	0	(309)
670	DXG397TOA-397 COMMUNICATION EQUIPMENT	36,510	95,005	0	20,742
671	DXG398-398 MISCELLANEOUS EQUIPMENT	6,562	17,074	0	3,728
672	DXG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA	(26)	(67)	0	(15)
673	DXG398TOA-398 MISCELLANEOUS EQUIPMENT	6,536	17,007	0	3,713
674	DXG398TOA-398 MISCELLANEOUS EQUIPMENT	337,392	781,290	0	173,600
675	DXGES-EST DEPRECIATION/AMORTIZATION	163,921	426,551	0	93,127
676	DXGTOA-GENERAL PLANT DEPRECIATION EXPENSE	501,313	1,207,841	0	266,727
677	AXI301AGM-301 A&G / MISC	88,357	147,269	0	14,980
678	AXI303BCDR-303 TX DEPR - CWIP - BIG CAJUN	(7,271)	(20,641)	0	(303)
679	AXI303BCDR-303 AMORT BIG CAJUN TX RATE DEPR	6,786	19,264	0	283
680	AXI303N6R-303 TX DEPR - CWIP - NELSON 6	(9,054)	(25,817)	0	(379)
681	AXI303CATOA-303 CONTRA AFUDC	(9,579)	(27,193)	0	(399)
682	AXI303CA-303 CUSTOMER ACCOUNTING	595	7,313	0	1,090
683	AXI303CCS-303 CUSTOMER CIS	193	16,639	0	875
684	AXI303CIS-303 CUSTOMER CIS	0	7	0	0
685	AXI303CS-303 CUSTOMER SERVICE	237	20,376	0	1,072
686	AXI303D-303 DISTRIBUTION	8,738	1,013	0	3,074
687	AXI303TPXI-303 A&G / MISC	60,246	100,415	0	10,214
688	AXI303L-303 A&G / MISC - LABOR RELATED	23,843	62,043	0	13,546
689	AXI303NNPF-303 NON-NUCLEAR PRODUCTION - FUEL	2,578	8,391	0	137
690	AXI303NNP-303 NON-NUCLEAR PRODUCTION - NON-FUEL	10,857	30,823	0	452
691	AXI303TD-303 TRANSMISSION & DISTRIBUTION	3,073	3,342	0	646
692	AXI303T-303 TRANSMISSION	151,552	340,354	0	6,311
693	AXI303MTOA-303 MISCELLANEOUS	261,913	590,716	0	37,417
694	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	340,691	710,792	0	51,998
695	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	5,904,337	8,925,678	0	1,210,983
696	AEAROTO-411 ACCRETION EXPENSE - ARO	0	0	0	0
697	ACCRETTOA-ACCRETION EXPENSE	0	0	0	0
698	TOSLSU-408.100 SALES & USE TAX	(8,289)	(13,836)	0	(1,407)
699	TOOUOT-408.105 TAXES OTH THAN INC - UTILITY OP	0	0	0	0
700	TOFE-408.110 EMPLOYMENT TAXES	216,833	564,238	0	123,188
701	TODET-408.122 EXCISE TAX	107	178	0	18
702	TODETF-408.123 EXCISE TAX FEDERAL	305	510	0	52
703	TOOAV-408.142 AD VALOREM - PROPERTY TAX	1,828,628	3,052,425	0	310,355
704	TOSLCF-408.152 FRANCHISE TAX-STATE	253,014	422,341	0	42,942

Entergy Texas, Inc.

Schedule P

Cost of Service Study - Detail Model Results - FX-All Functions

Electric

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
705	TOSLFTL-408.154 FRANCHISE TAX-LOCAL	PG/EE/R1	20,974,132	(7,168,751)	13,805,381
706	TOSLSR-408.163 STREET RENTAL	PG/EE/R1	365,866	76,404	442,270
707	TOSLGRS-408.164 GROSS RECEIPTS & SALES TAX	RSRRTOA-RO	9,339,167	1,950,821	11,289,988
708	TOSLCO-408.165 CITY OCCUPATION TAX	RSRRTOA-RO	190	0	190
709	TOSLRC-408.172 REGULATORY COMMISSION	RSRRTOA-RO	2,082,248	434,999	2,517,248
710	TOTOA-TAXES OTHER THAN INCOME		58,203,746	3,412,744	61,616,490
711	SITATM-TAX MARGIN		6,300,000	(6,300,000)	0
712	SITAESIESI CURRENT STATE TAXES	PLTOA	299,770	0	299,770
713	SITAPY-PRIOR YEAR ADJUSTMENT	PLTOA	(720,422)	720,422	0
714	STATO-ADJUSTMENTS TO STATE INCOME TAX		5,879,348	(5,579,578)	299,770
715	STATO-STATE INCOME TAX		5,879,348	(5,579,578)	299,770
716	FITAESIESI CURRENT FEDERAL TAXES	PLTOA	4,524,702	(4,524,702)	(0)
717	FITAUIT-UNCERTAIN INCOME TAXES	PLTOA	2,069,916	0	2,069,916
718	FITATO-ADJUSTMENTS TO FEDERAL INCOME TAX	PLTOA	1,290,016	(1,290,016)	0
719	FTTOA-FEDERAL INCOME TAX		7,884,633	(5,814,717)	2,069,916
720	CITTOA-CURRENT INCOME TAXES		(97,882,318)	109,162,966	11,280,649
721	DTF263AD-263A METHOD CHANGE - DSC - FEDERAL	PLTOA	(92,002,970)	103,583,388	11,580,419
722	DTFTURG-ACC DFT TURGEN - FEDERAL	PG/DD/TO	(1,175,997)	1,989,000	813,003
723	DTFAMC-ACCURED MEDICAL CLAIMS - FEDERAL	LOMTOA	(3,455)	281	(3,174)
724	DTFADITCF-ADIT CONTRIBUTION CARRYFORWARD - FEDERAL	PLTOA	16,209	(16,209)	0
725	DTFBRL-BOND REDEMPTION LOSS - FEDERAL	PLTOA	(630,350)	630,350	0
726	DTFCC-CAPITALIZED COSTS - FEDERAL	PLTOA	(559,722)	0	(559,722)
727	DTFCR-CAPITALIZED REPAIRS - FEDERAL	PLTOA	(2,530,444)	2,530,444	0
728	DTFCCLSD-CASUALTY LOSS (STORM DAMAGE) - FEDERAL	PLTDTOA	25,012	0	25,013
729	DTFCSC-COMPUTER SOFTWARE CAPITALIZED - FEDERAL	AXITOA	13,133,029	(2,626,714)	10,506,315
730	DTFCS-CONTRA SECURITIZATION - FEDERAL	PLTDTOA-RO	2,406,104	(4,003,616)	(1,597,512)
731	DTFCOR-CONTRACT DEFERRED REVENUE - FEDERAL	PLTDTOA	3,114,041	(3,114,041)	0
732	DTFCAC-CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	PLTDTOA	(315)	315	0
733	DTFDCOMP-DEFERRED COMPENSATION - FEDERAL	PLTDTOA	1,638,541	(1,030,438)	608,103
734	DTFDMS-DEFERRED MISCELLANEOUS SERVICES - FEDERAL	LOMTOA	145,638	13,121	158,758
735	DTFDSC-DEFERRED STORM COSTS - FEDERAL	PLTOA	(34,108)	34,108	0
736	DTFDM-DISTRIBUTION MAINTENANCE - FEDERAL	PLTDTOA	(17,512,907)	8,471,886	(9,041,021)
737	DTFER-ENVIRONMENTAL RESERVE - FEDERAL	PG/DD/TO	932,664	(932,664)	0
738	DTFESIESI - FEDERAL	PLTDTOA	3,407,220	(3,407,220)	0
739	DTFF106-FAS 106 - OTHER RETIRE BENEFITS - FEDERAL	LOMTOA	(76,300)	0	(76,300)
740	DTFF143-FAS 143 - FEDERAL	LOMTOA	(2,035,160)	0	(2,035,160)
741	DTFIC-INCENTIVE COMPENSATION - FEDERAL	PG/DD/TO	(317,953)	317,953	0
742	DTFIDR-INJURIES AND DAMAGES RESERVE - FEDERAL	LOMTOA	0	(0)	0
743	DTFICAFDC-INTEREST CAPITALIZED - AFDC - FEDERAL	LOMTOA	(96,071)	96,071	0
744	DTFIDR-INTEREST / TAX - TAX DEFICIENCY - FEDERAL	LOMTOA	(604,944)	0	(604,944)
745	DTFIDR-INTEREST / TAX - TAX DEFICIENCY - FEDERAL	LOMTOA	628,085	0	634,438
746	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	PLTOA	(2,030,000)	2,030,000	0
747	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	PLTOA	15,118,122	107,694	15,225,816
748	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	PLTOA	15,118,122	107,694	15,225,816

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
705	TOSLFTL-408.154 FRANCHISE TAX-LOCAL	13,805,381	5,338,495	299,602	3,916,961
706	TOSLSR-408.163 STREET RENTAL	442,270	171,025	9,598	125,484
707	TOSLGRS-408.164 GROSS RECEIPTS & SALES TAX	11,289,988	6,273,288	335,733	2,199,455
708	TOSLCO-408.165 CITY OCCUPATION TAX	190	106	6	37
709	TOSLRC-408.172 REGULATORY COMMISSION	2,517,248	1,398,710	74,856	490,397
710	TOTOA-TAXES OTHER THAN INCOME	61,616,490	31,510,397	1,680,848	14,212,317
711	SITATM-TAX MARGIN	0	0	0	0
712	SITAESHSI CURRENT STATE TAXES	299,770	163,666	11,220	54,941
713	SITAPY-PRIOR YEAR ADJUSTMENT	0	0	0	0
714	STATO-ADJUSTMENTS TO STATE INCOME TAX	299,770	163,666	11,220	54,941
715	SITTOA-STATE INCOME TAX	299,770	163,666	11,220	54,941
716	FITAESHESI CURRENT FEDERAL TAXES	(0)	(0)	(0)	(0)
717	FITAUT-UNCERTAIN INCOME TAXES	2,069,916	1,130,117	77,472	379,367
718	FTATO-ADJUSTMENTS TO FEDERAL INCOME TAX	0	0	0	0
719	FTITOA-FEDERAL INCOME TAX	2,069,916	1,130,117	77,472	379,367
720	DTF263AD-263A METHOD CHANGE - DSC - FEDERAL	11,280,649	13,054,812	677,796	(2,651,882)
721	DTFURG-ACC DFT TURGEN - FEDERAL	11,580,419	13,216,478	689,016	(2,596,941)
722	DTFAMC-ACCURED MEDICAL CLAIMS - FEDERAL	813,003	444,019	22,348	185,401
723	DTFADITCF-ADIT CONTRIBUTION CARRYFORWARD - FEDERAL	(3,174)	(1,507)	(65)	(685)
724	DTFBR-ACCREDITED CONTRIBUTION CARRYFORWARD - FEDERAL	0	0	0	0
725	DTFADITCF-ADIT CONTRIBUTION CARRYFORWARD - FEDERAL	0	0	0	0
726	DTFBR-ACCREDITED CONTRIBUTION CARRYFORWARD - FEDERAL	(559,722)	(310,070)	(15,597)	(129,198)
727	DTFCC-CAPITALIZED COSTS - FEDERAL	0	0	0	0
728	DTFCR-CAPITALIZED REPAIRS - FEDERAL	25,013	13,660	688	5,704
729	DTFCLSD-CASUALTY LOSS (STORM DAMAGE) - FEDERAL	10,506,315	6,043,156	312,315	2,485,649
730	DTFCSC-COMPUTER SOFTWARE CAPITALIZED - FEDERAL	(1,597,512)	(892,702)	(49,579)	(324,894)
731	DTFCS-CONTRA SECURITIZATION - FEDERAL	0	0	0	0
732	DTFCDR-CONTRACT DEFERRED REVENUE - FEDERAL	0	0	0	0
733	DTFCAC-CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	608,103	382,125	21,522	148,297
734	DTFDCOMP-DEFERRED COMPENSATION - FEDERAL	158,758	86,678	5,942	29,097
735	DTFDMS-DEFERRED MISCELLANEOUS SERVICES - FEDERAL	0	0	0	0
736	DTFDSC-DEFERRED STORM COSTS - FEDERAL	(9,041,021)	(5,200,330)	(268,757)	(2,138,961)
737	DTFDM-DISTRIBUTION MAINTENANCE - FEDERAL	0	0	0	0
738	DTFER-ENVIRONMENTAL RESERVE - FEDERAL	0	0	0	0
739	DTFESI-ESI - FEDERAL	(76,300)	(41,594)	(2,056)	(17,578)
740	DTFF106-FAS 106 - OTHER RETIRE BENEFITS - FEDERAL	(2,035,160)	(1,111,141)	(76,172)	(372,997)
741	DTF143-FAS 143 - FEDERAL	0	0	0	0
742	DTFIC-INCENTIVE COMPENSATION - FEDERAL	0	0	0	0
743	DTFIDR-INJURIES AND DAMAGES RESERVE - FEDERAL	0	0	0	0
744	DTFICAFDC-INTEREST CAPITALIZED - AFDC - FEDERAL	(604,944)	(330,283)	(22,642)	(110,872)
745	DTFID-INTEREST / TAX - TAX DEFICIENCY - FEDERAL	634,438	346,496	17,439	144,680
746	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	0	0	0	0
747	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	15,225,816	8,315,527	418,524	3,472,158
748	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	15,225,816	8,315,527	418,524	3,472,158

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Schedule P
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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
705	TOSLFTL-408.154 FRANCHISE TAX-LOCAL	1,609,402	2,544,962	0	95,959
706	TOSLSR-408.163 STREET RENTAL	51,559	81,531	0	3,074
707	TOSLGRS-408.164 GROSS RECEIPTS & SALES TAX	770,280	1,555,947	0	155,285
708	TOSLCO-408.165 CITY OCCUPATION TAX	13	26	0	3
709	TOSLRC-408.172 REGULATORY COMMISSION	171,744	346,918	0	34,623
710	TOTOA-TAXES OTHER THAN INCOME	4,893,596	8,555,241	0	764,092
711	SITATM-TAX MARGIN	0	0	0	0
712	SITAESI-CURRENT STATE TAXES	16,772	43,643	0	9,528
713	SITAPY-PRIOR YEAR ADJUSTMENT	0	0	0	0
714	STATO-ADJUSTMENTS TO STATE INCOME TAX	16,772	43,643	0	9,528
715	SITTOA-STATE INCOME TAX	16,772	43,643	0	9,528
716	FITAESI-CURRENT FEDERAL TAXES	(0)	(0)	0	(0)
717	FITAUT-UNCERTAIN INCOME TAXES	115,809	301,356	0	65,794
718	FITATO-ADJUSTMENTS TO FEDERAL INCOME TAX	0	0	0	0
719	FITTOA-FEDERAL INCOME TAX	115,809	301,356	0	65,794
720	CITTOA-CURRENT INCOME TAXES	366,664	(582,276)	0	415,535
721	CITTOA-FEDERAL INCOME TAX	366,664	(582,276)	0	415,535
722	DIFT263AD-263A METHOD CHANGE - DSC - FEDERAL	383,435	(538,633)	0	425,063
723	DIFTURG-ACC DFT TURGEN - FEDERAL	56,794	94,803	0	9,639
724	DTFAMC-ACCURED MEDICAL CLAIMS - FEDERAL	(236)	(671)	0	(10)
725	DTFADITCF-ADIT CONTRIBUTION CARRYFORWARD - FEDERAL	0	0	0	0
726	DTFBRL-BOND REDEMPTION LOSS - FEDERAL	0	(59,164)	0	(6,441)
727	DTFCC-CAPITALIZED COSTS - FEDERAL	(39,251)	0	0	0
728	DTFCR-CAPITALIZED REPAIRS - FEDERAL	0	0	0	0
729	DTFCLSD-CASUALTY LOSS (STORM DAMAGE) - FEDERAL	1,747	2,917	0	297
730	DTFCSC-COMPUTER SOFTWARE CAPITALIZED - FEDERAL	724,688	788,105	0	152,402
731	DTFCS-CONTRA SECURITIZATION - FEDERAL	(101,989)	(212,782)	0	(15,566)
732	DTFCDR-CONTRACT DEFERRED REVENUE - FEDERAL	0	0	0	0
733	DTFCAC-CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	0	0	0	0
734	DTFDCOMP-DEFERRED COMPENSATION - FEDERAL	38,263	4,437	0	13,460
735	DTFDMIS-DEFERRED MISCELLANEOUS SERVICES - FEDERAL	8,882	23,113	0	5,046
736	DTFDSC-DEFERRED STORM COSTS - FEDERAL	0	0	0	0
737	DTFDM-DISTRIBUTION MAINTENANCE - FEDERAL	(623,617)	(678,189)	0	(131,147)
738	DTFER-ENVIRONMENTAL RESERVE - FEDERAL	0	0	0	0
739	DTFESIESI - FEDERAL	(5,368)	(8,837)	0	(846)
740	DTFFI06-FAS 106 - OTHER RETIRE BENEFITS - FEDERAL	(113,865)	(296,296)	0	(64,689)
741	DTF143-FAS 143 - FEDERAL	0	0	0	0
742	DTFIC-INCENTIVE COMPENSATION - FEDERAL	0	0	0	0
743	DTFIDR-INJURIES AND DAMAGES RESERVE - FEDERAL	0	0	0	0
744	DTFICAFDC-INTEREST CAPITALIZED - FEDERAL	(33,846)	(88,073)	0	(19,229)
745	DTFID-INTEREST / TAX - TAX DEFICIENCY - FEDERAL	44,320	73,981	0	7,522
746	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	0	0	0	0
747	DTFLD-LIBERALIZED DEPRECIATION - FEDERAL	1,063,630	1,775,457	0	180,520
748	DTFLD-LIBERALIZED DEPRECIATION	1,063,630	1,775,457	0	180,520

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Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
749	DTFLTC-LONG-TERM INCENTIVE COMP - FEDERAL	LMTTOA	15,745	0	15,745
750	DTFPE-PREPAID EXPENSES - FEDERAL	LMTTOA	119,147	(119,147)	0
751	DTFPL-PROPERTY INSURANCE - FEDERAL	PLTDTOA-RO	15,684,607	(17,427,207)	(1,742,600)
752	DTFRR-RATE REFUND - FEDERAL	RSRRTOA	(194,037)	194,037	0
753	DTFCR-REMOVAL COSTS - FEDERAL	PLTOA	(252,938)	955,689	702,752
754	DTFRM-REPAIRS & MAINTENANCE - FEDERAL	PLTOA	495,002	(1,552,382)	(1,057,380)
755	DTFRD-RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	PLTOA	9,590	(11,244)	(1,654)
756	DTFS475-SECTION 475 ADJUSTMENT - FEDERAL	PG/EE/TO	(205,450)	205,450	0
757	DTFS481-SECTION 481A ADJ. - FEDERAL	PLTOA	(311,266)	311,266	0
758	DTFS158L-SFAS 158 DEFERRED TAX LIABILITY - FEDERAL	LMTTOA	(105,000)	105,000	0
759	DTFSNDL-SPINLETOP CAPITAL COSTS - FEDERAL	PG/DD/RO	(657,417)	657,417	0
760	DTFSU-STARTUP COSTS - FEDERAL	PG/DD/TO	(692)	56	(636)
761	DTFSO-STOCK OPTIONS - FEDERAL	LMTTOA	22,115	0	22,115
762	DTFSOE-STOCK OPTIONS EXERCISED - FEDERAL	LMTTOA	0	(84,412)	(84,412)
763	DTFSA-SYSTEM AGREEMENT - FEDERAL	PG/EE/TO	15,620,251	(15,620,251)	0
764	DTFTL-TAX INTEREST - AVOIDED COST - FEDERAL	PLTOA	765,144	(313,939)	451,205
765	DTFTUR-TURGEN TRUST - FEDERAL	PG/DD/TO	(0)	0	(0)
766	DTFUA-UNBILLED REVENUE - FEDERAL	RS/RR/TO	1,337,788	(1,337,788)	0
767	DTFUA-NONCOLLECTIBLE ACCTS - FEDERAL	RJ/RR/TO	20,841	(20,841)	0
768	DTFUP-UNFUNDED PENSION - FEDERAL	LMTTOA	(767,111)	(1,671,105)	(2,438,216)
769	DTFWR-WASTE DISPOSAL RESERVE - FEDERAL	PG/DD/TO	(15,557)	15,557	0
770	DTFWSC-WASTE SITE CLEAN UP COSTS - FEDERAL	PLD/TOA	24,850	0	24,850
771	DTFAMTCF-ADIT-AMT CR C/F-TAP-FEDERAL	PLTOA	1,854,000	(1,854,000)	0
772	DTFTAP-ADIT-TAX CR C/F-TAP-FEDERAL	PLTOA	(47,669)	47,669	0
773	DTFFO-FIBER OPTICS-FEDERAL	PLTOA	(95,185)	60,017	(35,168)
774	DTFPOL-INT INC POL CONTROL BONDS-FEDERAL	PG/DD/RO	4,585,000	(4,585,000)	0
775	DTFNBR-NONBASE - FEDERAL - RETAIL	LMTTOA-RO	(132,622)	(792)	(133,414)
776	DTFRAS-REGULATORY ASSET-FEDERAL	PLTOA-RO	(12,336,075)	12,336,075	0
777	DTFRUA-REGULATORY LIABILITY-FEDERAL	PLTOA-RO	2,467,077	(2,467,077)	0
778	DTFEPA-SALE OF EPA ALLOWANCES - FEDERAL	PG/EE/TO	74,097	(74,097)	0
779	DTFWAR-WARRANTY EXPENSE - FEDERAL	PLTOA	70,929	(78,026)	(7,097)
780	DTFUPD-UNIT OF PRODUCTION DED	PLTOA	31,319,547	(15,563,681)	15,755,866
781	DTFPIL-PARTNERSHIP INCOME/LOSS	PLTOA	(0)	0	0
782	DTFBPD-ADIT BEN POTNT DISALL	PLTOA	(200,000)	200,000	0
783	DTFNOLNC-ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL	PLTOA	17,657,150	(17,657,150)	0
784	DTFRSA-RESTRICTED STOCK AWARDS - FEDERAL	LMTTOA	(10,445)	0	(10,445)
785	DTFNOLFC-ADIT-NOL C/F TAP-CURRENT - FEDERAL	PLTOA	40,891,948	(40,891,948)	0
786	DTFTOA-PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	LMTTOA	127,253,084	(101,737,959)	25,515,125
787	DTSES-ESI STATE DEFERRED TAXES	LMTTOA	(205,652)	0	(205,652)
788	DTSTOA-PROVISION FOR DEFERRED INCOME TAXES - STATE	LMTTOA	(205,652)	0	(205,652)
789	DTTOA-PROVISION FOR DEFERRED INCOME TAXES	LMTTOA	127,047,433	(101,737,959)	25,309,473
790	ITC411-411 ITC AMORTIZATION	PLTOAXINT	(1,608,993)	438,557	(1,170,436)
791	ITCTOA-INVESTMENT TAX CREDITS A/C 411	PLTOAXINT	(1,608,993)	438,557	(1,170,436)
792	OETOA-OPERATING EXPENSES	PLTOAXINT	1,364,210,086	(684,260,780)	679,949,306

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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
749	DTFLTC-LONG-TERM INCENTIVE COMP - FEDERAL	15,745	8,596	589	2,886
750	DTFPP-REPAID EXPENSES - FEDERAL	0	0	0	0
751	DTFPP-PROPERTY INSURANCE - FEDERAL	(1,742,600)	(1,002,331)	(51,801)	(412,275)
752	DTFRR-RATE REFUND - FEDERAL	0	0	0	0
753	DTFCOR-REMOVAL COSTS - FEDERAL	702,752	383,805	19,317	160,258
754	DTFRM-REPAIRS & MAINTENANCE - FEDERAL	(1,057,380)	(577,484)	(29,065)	(241,129)
755	DTFRD-RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	(1,654)	(904)	(45)	(377)
756	DTFS475-SECTION 475 ADJUSTMENT - FEDERAL	0	0	0	0
757	DTFS481-SECTION 481A ADJ - FEDERAL	0	0	0	0
758	DTFS158L-SFAS 158 DEFERRED TAX LIABILITY - FEDERAL	0	0	0	0
759	DTFSNDL-SPINLETOP CAPITAL COSTS - FEDERAL	0	0	0	0
760	DTFSO-STOCK OPTIONS - FEDERAL	(636)	(302)	(13)	(137)
761	DTFSOE-STOCK OPTIONS EXERCISED - FEDERAL	22,115	12,074	828	4,053
762	DTFSA-SYSTEM AGREEMENT - FEDERAL	(84,411)	(46,086)	(3,159)	(15,471)
763	DTFT-TAX INTEREST - AVOIDED COST - FEDERAL	0	0	0	0
764	DTFTUR-TURGEN TRUST - FEDERAL	451,205	246,424	12,403	102,895
765	DTFTUR-UNBILLED REVENUE - FEDERAL	(0)	(0)	(0)	(0)
766	DTFUA-UNCOLLECTIBLE ACCTS - FEDERAL	0	0	0	0
767	DTFWDR-WASTE DISPOSAL RESERVE - FEDERAL	(2,438,216)	(1,331,199)	(91,257)	(446,868)
768	DTFWSC-WASTE SITE CLEAN UP COSTS - FEDERAL	0	0	0	0
769	DTFAMTCF-ADIT-AMT CR C/F-TAP-FEDERAL	24,850	15,615	879	6,060
770	DTFTAP-ADIT-TAX CR C/F-TAP-FEDERAL	0	0	0	0
771	DTFFO-FIBER OPTICS-FEDERAL	(35,188)	(17,466)	(751)	(7,942)
772	DTFPOL-INT INC POL CONTROL BONDS-FEDERAL	0	0	0	0
773	DTFNBR-NONBASE - FEDERAL - RETAIL	(133,414)	(72,840)	(4,993)	(24,452)
774	DTFRAST-REGULATORY ASSET-FEDERAL	0	0	0	0
775	DTFRUA-REGULATORY LIABILITY-FEDERAL	0	0	0	0
776	DTFEPA-SALE OF EPA ALLOWANCES - FEDERAL	0	0	0	0
777	DTFWAR-WARRANTY EXPENSE - FEDERAL	(7,097)	(3,876)	(195)	(1,618)
778	DTFLUPD-UNIT OF PRODUCTION DED	15,755,866	8,605,011	433,094	3,593,033
779	DTFPIL-PARTNERSHIP INCOME/LOSS	0	0	0	0
780	DTFBPD-ADIT BEN POTNT DISALL	0	0	0	0
781	DTFNOLNC-ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL	0	0	0	0
782	DTFRSA-RESTRICTED STOCK AWARDS - FEDERAL	(10,445)	(5,702)	(391)	(1,914)
783	DTFNOLFC-ADIT-NOL C/F TAP-CURRENT - FEDERAL	0	0	0	0
784	DTFTOA-PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	25,515,125	13,957,369	649,349	6,092,780
785	DTSES-ESI STATE DEFERRED TAXES	(205,652)	(112,280)	(7,697)	(37,691)
786	DTSTOA-PROVISION FOR DEFERRED INCOME TAXES - STATE	(205,652)	(112,280)	(7,697)	(37,691)
787	DTTOA-PROVISION FOR DEFERRED INCOME TAXES	25,309,473	13,845,089	641,652	6,055,089
788	ITC411-411 ITC AMORTIZATION	(1,170,436)	(638,211)	(32,005)	(267,618)
789	ITCTOA-INVESTMENT TAX CREDITS AVG 411	(1,170,436)	(638,211)	(32,005)	(267,618)
790	OETOA-OPERATING EXPENSES	679,949,306	357,256,737	18,835,121	140,728,132
791					
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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
749	DTFLTC-LONG-TERM INCENTIVE COMP - FEDERAL	881	2,292	0	500
750	DTFPP-PPREPAID EXPENSES - FEDERAL	0	0	0	0
751	DTFPL-PROPERTY INSURANCE - FEDERAL	(120,198)	(130,717)	0	(25,278)
752	DTFRR-RATE REFUND - FEDERAL	0	0	0	0
753	DTFCOR-REMOVAL COSTS - FEDERAL	49,092	81,947	0	8,332
754	DTFRM-REPAIRS & MAINTENANCE - FEDERAL	(73,865)	(123,299)	0	(12,536)
755	DTFRD-RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	(116)	(193)	0	(20)
756	DTFS475-SECTION 475 ADJUSTMENT - FEDERAL	0	0	0	0
757	DTFS481-SECTION 481A ADJ. - FEDERAL	0	0	0	0
758	DTFS158L-SFAS 158 DEFERRED TAX LIABILITY - FEDERAL	0	0	0	0
759	DTFSPNDL-SPINDLETOP CAPITAL COSTS - FEDERAL	0	0	0	0
760	DTFSU-STARTUP COSTS - FEDERAL	(47)	(134)	0	(2)
761	DTFSO-STOCK OPTIONS - FEDERAL	1,237	3,220	0	703
762	DTFSOE-STOCK OPTIONS EXERCISED - FEDERAL	(4,723)	(12,289)	0	(2,683)
763	DTFSA-SYSTEM AGREEMENT - FEDERAL	0	0	0	0
764	DTFTT-TAX INTEREST - AVOIDED COST - FEDERAL	31,520	52,614	0	5,350
765	DTFTUR-TURGEN TRUST -FEDERAL	(0)	(0)	0	0
766	DTFUR-UNBILLED REVENUE - FEDERAL	0	0	0	0
767	DTFUA-UNCOLLECTIBLE ACCTS - FEDERAL	0	0	0	0
768	DTFUP-UNFUNDED PENSION - FEDERAL	(136,415)	(354,976)	0	(77,501)
769	DTFWR-WASTE DISPOSAL RESERVE - FEDERAL	0	0	0	0
770	DTFWSC-WASTE SITE CLEAN UP COSTS - FEDERAL	1,564	181	0	550
771	DTFAMTCF-ADIT-AMT CR C/F-TAP-FEDERAL	0	0	0	0
772	DTFTAP-ADIT-TAX CR C/F-TAP-FEDERAL	0	0	0	0
773	DTFFO-FIBER OPTICS-FEDERAL	(2,740)	(6,153)	0	(114)
774	DTFPOL-INT INC POL CONTROL BONDS-FEDERAL	0	0	0	0
775	DTFNBR-NONBASE - FEDERAL - RETAIL	(7,464)	(19,424)	0	(4,241)
776	DTFRAS-REGULATORY ASSET-FEDERAL	0	0	0	0
777	DTFRUA-REGULATORY LIABILITY-FEDERAL	0	0	0	0
778	DTFEPA-SALE OF EPA ALLOWANCES - FEDERAL	0	0	0	0
779	DTFWAR-WARRANTY EXPENSE - FEDERAL	(496)	(828)	0	(84)
780	DTFUPD-UNIT OF PRODUCTION DED	1,100,658	1,837,266	0	186,804
781	DTFFIL-PARTNERSHIP INCOME/LOSS	0	0	0	0
782	DTFBPD-ADIT BEN POTNT DISALL	0	0	0	0
783	DTFNOLNC-ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL	0	0	0	0
784	DTFRSA-RESTRICTED STOCK AWARDS - FEDERAL	(584)	(1,521)	0	(332)
785	DTFNOLFC-ADIT-NOL C/F TAP-CURRENT - FEDERAL	0	0	0	0
786	DTFTOA-PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	1,858,434	2,746,786	0	210,406
787	DTSES-ESI STATE DEFERRED TAXES	(11,506)	(29,941)	0	(6,537)
788	DTSTOA-PROVISION FOR DEFERRED INCOME TAXES - STATE	(11,506)	(29,941)	0	(6,537)
789	DTTOA-PROVISION FOR DEFERRED INCOME TAXES	1,846,928	2,716,846	0	203,869
790	ITC411-411 ITC AMORTIZATION	(82,009)	(136,689)	0	(13,904)
791	ITCTOA-INVESTMENT TAX CREDITS A/C 411	(82,009)	(136,689)	0	(13,904)
792	OETOA-OPERATING EXPENSES	47,697,991	107,395,805	0	8,035,520

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY	
					ADJUSTED	
793	OITOA-OPERATING INCOME		106,801,839	7,495,141	114,296,980	
794	CTAALRDB-AMORTIZATION OF LOSS ON REACQUIRED DEBT	RBTOA	1,599,207	0	1,599,207	
795	CTAAC-AVOIDED COST (TAX INTEREST)	PLTOA	(1,289,157)	0	(1,289,157)	
796	CTABD-BOOK DEPRECIATION	DXTOA	0	(1,029,428)	(1,029,428)	
797	CTABDIOA-BOOK DEPRECIATION / AMORTIZATION		0	(1,029,428)	(1,029,428)	
798	CTABM-BUSINESS MEALS		120,472	0	120,472	
799	CTACL-CASUALTY LOSS	LOMTOA	(30,018,255)	0	(30,018,255)	
800	CTAIDR-CHANGE IN RESERVE - INJURY & DAMAGES	PLDIOA	1,728,411	0	1,728,411	
801	CTAPI-CHANGE IN RESERVE - PROPERTY INSURANCE	PLDIOA-RO	4,978,856	0	4,978,856	
802	CTACIAC-CIAC	PLDIOA	(1,724,430)	0	(1,724,430)	
803	CTACS-COMPUTER SOFTWARE	AXITOA	4,564,319	0	4,564,319	
804	CTADCO-DEFERRED COMPENSATION	LOMTOA	(416,107)	(37,488)	(453,595)	
805	CTADCR-DEFERRED CONTRACT REVENUE	PLDIOA	97,452	(900)	0	
806	CTADMS-DEFERRED MISC SERVICE	PLTOA	3,268,063	(97,452)	0	
807	CTADIC-DEFERRED REGULATORY EXPENSE	PLDIOA	27,825,522	(3,268,063)	0	
808	CTADFC-DEFERRED STORM COSTS	PLDIOA	218,000	(1,994,033)	25,831,489	
809	CTAER-ENVIRONMENTAL RESERVE	LOMTOA	(116,027)	0	218,000	
810	CTAES-EST TAXES	PGDDIOA	2,276	(2,276)	(116,027)	
811	CTA143-FAS 143	PLTOA	(1,754,146)	1,754,146	0	
812	CTAICA-INTEREST CAP - AFUDC	RBTOA	(60,341,276)	3,811,947	(56,529,329)	
813	CTAINT-INTEREST EXPENSE	LOMTOA	(44,985)	0	(44,985)	
814	CTALTICP-LONG TERM INCENTIVE COMP PLAN	LOMTOA	(1,341,496)	0	(1,341,496)	
815	CTAOPEBS-OPEB MEDICARE SUBSIDY	LOMTOA	897,901	(897,901)	0	
816	CTAOPEB-OPEB RESERVE	LOMTOA	(63,185)	0	(63,185)	
817	CTAOG-OPTION GRANT	LOMTOA	(46,311)	46,311	0	
818	CTAPHR-PENSION & HOSPITALIZATION RESERVE	LOMTOA	(570,103)	570,103	0	
819	CTARR-RATE REFUND	RSRTOA	(2,664,755)	2,664,755	0	
820	CTARCC-REGULATORY CAPITALIZED COSTS	OMDMTOA	4,727	0	4,727	
821	CTARE-RESEARCH & EXPERIMENTATION	PLTOA	(59,546)	59,546	0	
822	CTARUNC-RESERVE FOR UNCOLLECTIBLE	RSRTOA	1,124,494	(1,124,494)	0	
823	CTARRR-RETROACTIVE RATE REFUND	PGEEIOA	99,000	(99,000)	0	
824	CTAS475-SECTION 475 ADJUSTMENTS - CONTRACTS	PGDDIOA	1,610,000	(1,610,000)	0	
825	CTASPNDT-SPINDLETOP CAPITAL COSTS	LOMTOA	241,175	0	241,175	
826	CTASOEG-STOCK OPTION EXER FOR GRANTS	PGEEIOA	(38,734,288)	38,734,288	0	
827	CTASA-SYSTEM AGREEMENT	LOMTOA	6,966,332	0	6,966,332	
828	CTAUP-UNFUNDED PENSION	PLDIOA	44,447	(44,447)	0	
829	CTAWDR-WASTE DISPOSAL RESERVE	PLDIOA	(71,000)	0	(71,000)	
830	CTAWSC-WASTE SITE CLEANUP	PLDIOA	(1,006,703)	1,006,703	0	
831	CTARAGI-REGULATORY ASSET - GUSTAV & IKE	PLDIOA-RO	(7,048,790)	7,048,790	0	
832	CTARL-REGULATORY LIABILITIES	PGDDIOA	(1,683,116)	0	(1,683,116)	
833	CTARCX-REMOVAL COSTS	PLTOA	(1,683,116)	0	(1,683,116)	
834	CTARCTOA-REMOVAL COSTS		(533,815)	533,815	0	
835	CTAOI-OFFICER LIFE INSURANCE	LOMTOA	(2,322,865)	0	(2,322,865)	
836	CTA263DSC-263A METHOD CHANGE DSC	PLTOA-RO		0		

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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
793	OITOA-OPERATING INCOME	114,296,980	75,743,708	3,766,322	16,982,077
794	CTAALRDB-AMORTIZATION OF LOSS ON REACQUIRED DEBT	1,599,207	885,915	44,564	369,137
795	CTAAC-AVOIDED COST (TAX INTEREST)	(1,289,157)	(704,069)	(35,436)	(293,985)
796	CTABD-BOOK DEPRECIATION	(1,029,428)	(585,252)	(32,817)	(236,142)
797	CTABD-BOOK DEPRECIATION / AMORTIZATION	(1,029,428)	(585,252)	(32,817)	(236,142)
798	CTABM-BUSINESS MEALS	120,472	65,775	4,509	22,080
799	CTACL-CASUALTY LOSS	(30,018,255)	(17,266,282)	(892,335)	(7,101,905)
800	CTAIDR-CHANGE IN RESERVE - INJURY & DAMAGES	1,728,411	943,665	64,691	316,777
801	CTAPI-CHANGE IN RESERVE - PROPERTY INSURANCE	4,978,856	2,863,802	148,004	1,177,929
802	CTACIAC-CIAC	(1,724,430)	(1,083,611)	(61,030)	(420,532)
803	CTACS-COMPUTER SOFTWARE	4,564,319	2,550,577	141,654	928,270
804	CTADCO-DEFERRED COMPENSATION	(453,595)	(247,651)	(16,977)	(83,133)
805	CTADCR-DEFERRED CONTRACT REVENUE	0	0	0	0
806	CTADMS-DEFERRED MISC SERVICE	0	0	0	0
807	CTADFC-DEFERRED STORM COSTS	0	0	0	0
808	CTADIC-DEFERRED REGULATORY EXPENSE	0	0	0	0
809	CTAER-ENVIRONMENTAL RESERVE	25,831,489	14,858,085	767,877	6,111,374
810	CTAESI-ESI TAXES	218,000	118,840	5,873	50,224
811	CTA143-FAS 143	(116,027)	(63,348)	(4,343)	(21,265)
812	CTAICA-INTEREST CAP - AFUDC	0	0	0	0
813	CTAINT-INTEREST EXPENSE	0	0	0	0
814	CTALTICP-LONG TERM INCENTIVE COMP PLAN	(56,529,329)	(31,315,637)	(1,575,248)	(13,048,401)
815	CTAOPEBS-OPEB MEDICARE SUBSIDY	(44,985)	(24,561)	(1,684)	(8,245)
816	CTAOPEB-OPEB RESERVE	(1,341,496)	(732,420)	(50,209)	(245,865)
817	CTAOG-OPTION GRANT	0	0	0	0
818	CTAPHR-PENSION & HOSPITALIZATION RESERVE	(63,185)	(34,497)	(2,365)	(11,580)
819	CTARR-RATE REFUND	0	0	0	0
820	CTARCC-REGULATORY CAPITALIZED COSTS	0	0	0	0
821	CTARE-RESEARCH & EXPERIMENTATION	0	0	0	0
822	CTARUNC-RESERVE FOR UNCOLLECTIBLE	4,727	2,582	130	1,078
823	CTARRR-RETROACTIVE RATE REFUND	0	0	0	0
824	CTAS475-SECTION 475 ADJUSTMENTS - CONTRACTS	0	0	0	0
825	CTASPNDT-SPINDLETOP CAPITAL COSTS	0	0	0	0
826	CTASOEG-STOCK OPTION EXER FOR GRANTS	0	0	0	0
827	CTASA-SYSTEM AGREEMENT	241,175	131,675	9,027	44,202
828	CTAUP-UNFUNDED PENSION	0	0	0	0
829	CTAWDR-WASTE DISPOSAL RESERVE	6,966,332	3,803,426	260,734	1,276,765
830	CTAWSC-WASTE SITE CLEANUP	0	0	0	0
831	CTARAG-REGULATORY ASSET - GUSTAV & IKE	(71,000)	(44,616)	(2,513)	(17,315)
832	CTARL-REGULATORY LIABILITIES	0	0	0	0
833	CTARCC-REMOVAL COSTS	(1,683,116)	(919,228)	(46,265)	(383,825)
834	CTARCTOA-REMOVAL COSTS	(1,683,116)	(919,228)	(46,265)	(383,825)
835	CTAOL-OFFICER LIFE INSURANCE	0	0	0	0
836	CTA263DSC-263A METHOD CHANGE DSC	(2,322,865)	(1,268,625)	(63,850)	(529,716)

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
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Sponsored by Heather G. LeBlanc
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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
793	OITOA-OPERATING INCOME	7,338,496	8,764,572	0	1,711,806
794	CTAALRB-AMORTIZATION OF LOSS ON REACQUIRED DEBT	112,147	169,041	0	18,403
795	CTAAC-AVOIDED COST (TAX INTEREST)	(90,057)	(150,326)	0	(15,284)
796	CTABD-BOOK DEPRECIATION	(68,403)	(94,641)	0	(12,173)
797	CTABD-BOOK DEPRECIATION / AMORTIZATION	(68,403)	(94,641)	0	(12,173)
798	CTABM-BUSINESS MEALS	6,740	17,539	0	3,829
799	CTACL-CASUALTY LOSS	(2,070,552)	(2,251,744)	0	(435,438)
800	CTADR-CHANGE IN RESERVE - INJURY & DAMAGES	96,703	251,637	0	54,939
801	CTAPI-CHANGE IN RESERVE - PROPERTY INSURANCE	343,424	373,476	0	72,222
802	CTACIAC-CIAC	(108,506)	(12,582)	0	(38,169)
803	CTACS-COMPUTER SOFTWARE	291,396	607,947	0	44,475
804	CTADCO-DEFERRED COMPENSATION	(25,378)	(66,038)	0	(14,418)
805	CTADCR-DEFERRED CONTRACT REVENUE	0	0	0	0
806	CTADMS-DEFERRED MISC SERVICE	0	0	0	0
807	CTADFC-DEFERRED REGULATORY EXPENSE	0	0	0	0
808	CTADFC-DEFERRED STORM COSTS	0	0	0	0
809	CTAER-ENVIRONMENTAL RESERVE	0	0	0	0
810	CTAESI-ESI TAXES	0	0	0	0
811	CTA143-FAS 143	1,781,764	1,937,684	0	374,706
812	CTAICA-INTEREST CAP - AFUDC	15,395	25,249	0	2,418
813	CTAINT-INTEREST EXPENSE	(6,492)	(16,892)	0	(3,688)
814	CTALTICP-LONG TERM INCENTIVE COMP PLAN	0	0	0	0
815	CTAOPEBS-OPEB MEDICARE SUBSIDY	(3,964,204)	(5,975,332)	0	(650,508)
816	CTAOPEB-OPEB RESERVE	(2,517)	(6,549)	0	(1,430)
817	CTAOG-OPTION GRANT	(75,055)	(195,306)	0	(42,641)
818	CTAPHR-PENSION & HOSPITALIZATION RESERVE	0	0	0	0
819	CTARR-RATE REFUND	(3,535)	(9,199)	0	(2,008)
820	CTARCC-REGULATORY CAPITALIZED COSTS	0	0	0	0
821	CTARE-RESEARCH & EXPERIMENTATION	0	0	0	0
822	CTARUNC-RESERVE FOR UNCOLLECTIBLE	330	551	0	56
823	CTARRR-RETROACTIVE RATE REFUND	0	0	0	0
824	CTAS475-SECTION 475 ADJUSTMENTS - CONTRACTS	0	0	0	0
825	CTASPNDT-SPINDLETOP CAPITAL COSTS	0	0	0	0
826	CTASOEG-STOCK OPTION EXER FOR GRANTS	0	0	0	0
827	CTASA-SYSTEM AGREEMENT	13,493	35,112	0	7,666
828	CTAUP-UNFUNDED PENSION	0	0	0	0
829	CTAWDR-WASTE DISPOSAL RESERVE	0	0	0	0
830	CTAWSC-WASTE SITE CLEANUP	389,758	1,014,218	0	221,430
831	CTARAGH-REGULATORY ASSET - GUSTAV & IKE	0	0	0	0
832	CTARL-REGULATORY LIABILITIES	(4,468)	(518)	0	(1,572)
833	CTARX-REMOVAL COSTS	0	0	0	0
834	CTARCTOA-REMOVAL COSTS	(117,577)	(196,265)	0	(19,955)
835	CTAOUL-OFFICER LIFE INSURANCE	(117,577)	(196,265)	0	(19,955)
836	CTA263DSC-263A METHOD CHANGE DSC	0	0	0	0
		(162,268)	(270,865)	0	(27,540)

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
837	CTAUFDCB-AFUDC BOOK ONLY GROSS	PLTOA-RO	1,747,370	0	1,747,370
838	CTAUFDCB-AFUDC EQUITY FT PTAX	PLTOA-RO	(321,869)	1,974,272	1,652,403
839	CTACR-CAPITALIZED REPAIRS	PLTOA	(71,464)	0	(71,464)
840	CTALD-LIBERALIZED DEPRECIATION	PLTOA	(36,322,009)	0	(36,322,009)
841	CTAPWR-POWER TAX MISC ALL	PLTOA	988,899	0	988,899
842	CTARME-REPAIRS & MAINTENANCE EXPENSE	PLTOA	3,021,166	0	3,021,166
843	CTAUPD-UNITS OF PROPERTY DEDUCTION	PLTOA	(45,016,760)	0	(45,016,760)
844	CTAWE-WARRANTY EXPENSE	PLTOA	20,276	0	20,276
845	CTAFO-FIBER OPTICS INV CON	PLTOA-RO	100,479	0	100,479
846	CTADEPL-DEPLETION	PLTOA	(5,472)	5,472	0
847	CTAEQNE-EQUITY-NET EARNINGS-DOMESTIC SUBS	PLTOA	224,987	(224,987)	0
848	CTA112MS-FAS 112 MED SUB	LOMTOA	7,217	0	7,217
849	CTA5CON-FAS 5 CONTINGENCIES	PGDDIRO	300,000	(300,000)	0
850	CTASEC-SECURITIZATION	PLTDTOA-RO	(8,897,259)	8,897,259	0
851	CTASUC-START UP COST	PGDD/TO	1,817	0	1,817
852	CTASUCR-START UP COST ST RETAIL	PGDDIRO	184,338	0	184,338
853	CTATURG-TURGEN	PGDD/TO	9,067	0	9,067
854	CTANB-NONBASE	LOMTOA	381,183	0	381,183
855	CTARSA-RESTRICTED STOCK AWARD	LOMTOA	29,842	0	29,842
856	CTAITD-INTEREST ON TAX DEFICIENCY	PLTOA	(7,300,000)	7,300,000	0
857	CTANOLFNC-NOL C/F TAP-CURRENT - FEDERAL	PLTOA	(191,451,706)	191,451,706	0
858	CTANOLFNC-NOL C/F TAP-NON-CURRENT - FEDERAL	PLTOA	(62,044,568)	62,044,568	0
859	CTAERR-EARLY RETIREMENT REIMBURSEMENT	LOMTOA	10,535	(10,535)	0
860	CTAMCDRA-MISO COST DEFERRAL REGULATORY ASSET	PLTTOA	(300,200)	300,200	0
861	CTAROC-REORGANIZATION COSTS	PLTTOA	(5,034,333)	(5,034,333)	0
862	CTTOA-ADJUSTMENTS TO NET INCOME		(436,128,598)	312,428,541	(123,700,057)
863	CTTITO-FEDERAL TAXABLE INCOME		(295,891,288)	322,207,668	26,316,380
864	STATITO-STATE TAXABLE INCOME		(295,891,288)	322,207,668	26,316,380
865	FTAMRGTX-MARGIN TAX		(6,300,000)	6,300,000	0
866	FTATOA-FEDERAL ADJUSTMENTS TO NET INCOME		(6,300,000)	6,300,000	0

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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
837	CTAAFDUCB-AFUDC BOOK ONLY GROSS	1,747,370	954,320	48,031	398,477
838	CTAAFDUCB-AFUDC EQUITY FT PTAX	1,652,403	902,454	45,421	376,821
839	CTACR-CAPITALIZED REPAIRS	(71,464)	(39,030)	(1,964)	(16,297)
840	CTALD-LIBERALIZED DEPRECIATION	(36,322,009)	(19,837,139)	(998,413)	(8,283,022)
841	CTAPWR-POWER TAX MISC ALL	988,899	540,084	27,183	225,513
842	CTARME-REPAIRS & MAINTENANCE EXPENSE	3,021,166	1,649,999	83,045	688,959
843	CTAUPD-UNITS OF PROPERTY DEDUCTION	(45,016,760)	(24,585,747)	(1,237,412)	(10,265,808)
844	CTAWE-WARRANTY EXPENSE	20,276	11,074	557	4,624
845	CTAFO-FIBER OPTICS INV CON	100,479	49,904	2,147	22,692
846	CTADEPL-DEPLETION	0	0	0	0
847	CTAEQNE-EQUITY-NET EARNINGS-DOMESTIC SUBS	0	0	0	0
848	CTA112MS-FAS 112 MED SUB	7,217	3,940	270	1,323
849	CTASCON-FAS 5 CONTINGENCIES	0	0	0	0
850	CTASEC-SECURITIZATION	0	0	0	0
851	CTASUC-START UP COST	0	0	0	0
852	CTASUCR-START UP COST ST RETAIL	1,817	862	37	392
853	CTATURG-TURGEN	184,338	87,510	3,764	39,792
854	CTANB-NONBASE	9,067	4,305	185	1,957
855	CTARSA-RESTRICTED STOCK AWARD	381,183	208,115	14,267	69,862
856	CTAITD-INTEREST ON TAX DEFICIENCY	29,842	16,293	1,117	5,469
857	CTANOLFNC-NOL C/F TAP-CURRENT - FEDERAL	0	0	0	0
858	CTANOLFNC-NOL C/F TAP-NON-CURRENT - FEDERAL	0	0	0	0
859	CTAERR-EARLY RETIREMENT REIMBURSEMENT	0	0	0	0
860	CTAMCDRA-MISO COST DEFERRAL REGULATORY ASSET	0	0	0	0
861	CTAROC-REORGANIZATION COSTS	0	0	0	0
862	CTTOA-ADJUSTMENTS TO NET INCOME	(123,700,057)	(68,098,508)	(3,349,774)	(28,833,318)
863	CTTTO-FEDERAL TAXABLE INCOME	26,316,380	34,070,557	1,715,211	(8,660,711)
864	STATITO-STATE TAXABLE INCOME	26,316,380	34,070,557	1,715,211	(8,660,711)
865	FTAMRGTX-MARGIN TAX	0	0	0	0
866	FTATOA-FEDERAL ADJUSTMENTS TO NET INCOME	0	0	0	0

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
837	CTAUFDCB-AFUDC BOOK ONLY GROSS	122,066	203,758	0	20,717
838	CTAUFDCB-AFUDC EQUITY FT PTAX	115,432	192,884	0	19,591
839	CTACR-CAPITALIZED REPAIRS	(4,992)	(8,333)	0	(847)
840	CTALD-LIBERALIZED DEPRECIATION	(2,537,347)	(4,235,450)	0	(430,639)
841	CTAPWR-POWER TAX MISC ALL	69,082	115,314	0	11,725
842	CTARME-REPAIRS & MAINTENANCE EXPENSE	211,050	352,293	0	35,819
843	CTAUPD-UNITS OF PROPERTY DEDUCTION	(3,144,736)	(5,249,330)	0	(533,726)
844	CTAWE-WARRANTY EXPENSE	1,416	2,364	0	240
845	CTAFO-FIBER OPTICS INV CON	7,829	17,581	0	326
846	CTADEPL-DEPLETION	0	0	0	0
847	CTAEQNE-EQUITY-NET EARNINGS-DOMESTIC SUBS	0	0	0	0
848	CTA112MS-FAS 112 MED SUB	404	1,051	0	229
849	CTA5CON-FAS 5 CONTINGENCIES	0	0	0	0
850	CTASEC-SECURITIZATION	0	0	0	0
851	CTASUC-START UP COST	135	384	0	6
852	CTASUCR-START UP COST ST RETAIL	13,728	38,972	0	572
853	CTATURG-TURGEN	675	1,917	0	28
854	CTANB-NONBASE	21,327	55,496	0	12,116
855	CTARSA-RESTRICTED STOCK AWARD	1,670	4,345	0	949
856	CTAITD-INTEREST ON TAX DEFICIENCY	0	0	0	0
857	CTANOLFC-NOL C/F TAP-CURRENT - FEDERAL	0	0	0	0
858	CTANOLFNC-NOL C/F TAP-NON-CURRENT - FEDERAL	0	0	0	0
859	CTAERR-EARLY RETIREMENT REIMBURSEMENT	0	0	0	0
860	CTAMICDRA-MISO COST DEFERRAL REGULATORY ASSET	0	0	0	0
861	CTAROC-REORGANIZATION COSTS	0	0	0	0
862	CTTOA-ADJUSTMENTS TO NET INCOME	(8,770,124)	(13,320,758)	0	(1,327,575)
863	CTTITO-FEDERAL TAXABLE INCOME	716,727	(2,524,663)	0	999,259
864	STATITO-STATE TAXABLE INCOME	716,727	(2,524,663)	0	999,259
865	FTAMRGTX-MARGIN TAX	0	0	0	0
866	FTATOA-FEDERAL ADJUSTMENTS TO NET INCOME	0	0	0	0

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.
SCHEDULE P-1
RATE OF RETURN
FOR THE TEST YEAR ENDED MARCH 31, 2013**

SEE SCHEDULE P, PAGES 1 - 6

Sponsored by Heather G. LeBlanc

Note: Amounts may not add or agree with other schedules due to rounding.

SUMMARY OF RESULTS		LINE ITEM NAME	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
1	RATE BASE	RBOA	1,112,743,776	521,080,048	1,633,823,823	1,633,823,823	904,973,686	45,522,199
REVENUES								
2	RATE SCHEDULE REVENUE	RSRTOA	1,088,297,955	(378,592,837)	709,705,118	709,705,118	374,947,750	20,128,457
3	OTHER SALES FOR RESALE	RSORTOA	347,883,941	(265,612,265)	82,271,676	82,271,676	38,834,147	1,676,932
4	TOTAL SALES REVENUES (L2 + L3)	RSTOA	1,436,181,897	(644,205,103)	791,976,794	791,976,794	413,781,897	21,803,389
5	OTHER OPERATING REVENUES	ROTOA	35,916,841	4,955,525	40,872,365	40,872,365	21,135,625	961,090
6	PROVISION FOR RATE REFUND	PROVRTOA	(1,086,812)	1,086,812	0	0	0	0
7	TOTAL REVENUES (L4 + L5 + L6)	RTOA	1,471,011,925	(638,162,766)	832,849,159	832,849,159	434,917,522	22,764,478
8	TOTAL OPERATING EXPENSES	OETOA	1,364,210,086	(670,326,917)	693,883,169	693,883,169	357,903,201	18,890,981
9	TOTAL OPERATING INCOME (L7 - L8)	OITOA	106,801,839	32,164,151	138,965,990	138,965,990	77,014,321	3,873,497
10	EARNED RATE OF RETURN ON RATE BASE (L9 / L1)	EROR			8.51%	8.51%	8.51%	8.51%
REVENUE REQUIREMENT DETERMINATION								
11	REQUIRED RATE OF RETURN	ROR			8.51%	8.51%	8.51%	8.51%
12	REQUIRED OPERATING INCOME (L1 * L11)	ROI			139,092,961	139,092,961	77,043,478	3,875,459
REVENUE CONVERSION FACTORS								
13	INCOME TAX REVENUE CONVERSION FACTOR	REVCOFIT			53.85%	53.85%	53.85%	53.85%
14	REVENUE RELATED TAX REVENUE CONVERSION FACTOR	REVCOFRT			1.14%	1.14%	1.14%	1.14%
15	REVCOFBD-BAD DEBT REVENUE CONVERSION FACTOR	REVCOFBD			0.14%	0.14%	0.45%	0.18%
REVENUE DEFICIENCY								
16	OPERATING INCOME DEFICIENCY (L12 - L9)	OIDEF			126,971	126,971	29,157	1,962
17	INCREMENTAL INCOME TAX (L16 * L13)	ITDEF			68,369	68,369	15,700	1,056
18	INCREMENTAL REVENUE RELATED TAX (L16 + L17 + L19) * L14	RTDEF			2,225	2,225	513	34
19	INCREMENTAL BAD DEBT EXPENSE (L16 + L17 + L18) * L15	BDDEF			284	284	204	5
20	REVENUE DEFICIENCY/(EXCESS) (SUM OF L16 - L19)	REVDEF			197,849	197,849	45,574	3,058
21	% INCREASE/(DECREASE) (L20 / L2)	REVDEFPC			0.03%	0.03%	0.01%	0.02%
22	RATE SCHEDULE REVENUE REQUIREMENT (L2 + L20)	REVREQ			709,902,967	709,902,967	374,993,324	20,129,515

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

1	RATE BASE		377,225,606	114,581,174	172,724,334	0	18,796,822
REVENUES							
2	RATE SCHEDULE REVENUE						
3	OTHER SALES FOR RESALE	RSRTOA	154,289,882	49,540,793	101,744,880	0	9,055,356
4	TOTAL SALES REVENUES (L2 + L3)	RSORTOA	17,742,718	6,168,864	17,590,034	0	258,982
5	OTHER OPERATING REVENUES	RSTOA	172,032,600	55,709,657	119,334,914	0	9,314,338
6	PROVISION FOR RATE REFUND	ROTOA	9,336,340	3,088,092	6,098,199	0	253,020
7	TOTAL REVENUES (L4 + L5 + L6)	PROVRRTOA	0	0	0	0	0
		RTOA	181,368,940	58,797,748	125,433,113	0	9,567,358
8	TOTAL OPERATING EXPENSES						
		OETOA	149,312,543	49,057,085	110,751,672	0	7,967,687
9	TOTAL OPERATING INCOME (L7 - L8)	OITOA	32,056,397	9,740,663	14,681,441	0	1,599,671
10	EARNED RATE OF RETURN ON RATE BASE (L9 / L1)	EROR	8.50%	8.50%	8.50%	0.00%	8.51%
REVENUE REQUIREMENT DETERMINATION							
11	REQUIRED RATE OF RETURN	ROR	8.51%	8.51%	8.51%	8.51%	8.51%
12	REQUIRED OPERATING INCOME (L1 * L11)	ROI	32,114,495	9,754,684	14,704,608	0	1,600,237
REVENUE CONVERSION FACTORS							
13	INCOME TAX REVENUE CONVERSION FACTOR	REVCOFIT	53.85%	53.85%	53.85%	53.85%	53.85%
14	REVENUE RELATED TAX REVENUE CONVERSION FACTOR	REVCOFRT	1.14%	1.14%	1.14%	1.14%	1.14%
15	REVCOFBD-BAD DEBT REVENUE CONVERSION FACTOR	REVCOFBD	0.07%	0.02%	0.00%	0.00%	1.19%
REVENUE DEFICIENCY							
16	OPERATING INCOME DEFICIENCY (L12 - L9)	OIDEF	58,098	14,021	23,167	0	566
17	INCREMENTAL INCOME TAX (L16 * L13)	ITDEF	31,283	7,550	12,475	0	305
18	INCREMENTAL REVENUE RELATED TAX (L16 + L17 + L19) * L14	RTDEF	1,017	245	405	0	10
19	INCREMENTAL BAD DEBT EXPENSE (L16 + L17 + L18) * L15	BODEF	60	3	0	0	11
20	REVENUE DEFICIENCY/(EXCESS) (SUM OF L16 - L19)	REVDEF	90,458	21,819	36,047	0	892
21	% INCREASE/(DECREASE) (L20 / L2)	REVDEFPCT	0.06%	0.04%	0.04%	0.00%	0.01%
22	RATE SCHEDULE REVENUE REQUIREMENT (L2 + L20)	REVREQ	154,380,340	49,562,612	101,780,927	0	9,056,248

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Entergy Texas, Inc.
Schedule P-1.1 - Class Cost of Service Analysis
Summary Model Results - Rate Base
ETIC030313 - Proposed Rates - Electric
For the Test Year Ended March 31, 2013

RATE BASE SUMMARY

	LINE ITEM NAME	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
1	PLANT IN SERVICE	3,500,238,338	2,903,298	3,503,141,636	3,503,141,636	1,913,227,617	96,293,271
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,334,687,801)	(2,072,921)	(1,336,760,722)	(1,336,760,722)	(702,278,885)	(35,700,492)
3	NET PLANT	2,165,550,537	830,377	2,166,380,914	2,166,380,914	1,210,948,731	60,592,779
4	WORKING CASH	0	(6,058,808)	(6,058,808)	(6,058,808)	(3,355,969)	(168,813)
5	FUEL INVENTORY	58,640,716	0	58,640,716	58,640,716	21,101,303	1,104,952
6	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	30,810,904	0	30,810,904	30,810,904	16,747,888	825,823
7	PREPAYMENTS	9,375,951	(97,028)	9,278,923	9,278,923	4,956,692	263,671
8	PROPERTY INSURANCE RESERVE	55,920,521	0	55,920,521	55,920,521	32,165,077	1,662,316
9	INJURIES & DAMAGES RESERVES	(7,147,656)	0	(7,147,656)	(7,147,656)	(3,902,424)	(267,521)
10	COAL CAR MAINTENANCE RESERVE	0	0	0	0	0	0
11	UNFUNDED PENSION	(129,798,778)	161,161,057	31,362,279	31,362,279	17,122,943	1,173,821
12	ALLOWANCES	7,515	0	7,515	7,515	2,704	142
13	COMMERCIAL LITIGATION	0	0	0	0	0	0
14	ENVIRONMENTAL RESERVES	(1,150,000)	0	(1,150,000)	(1,150,000)	(668,787)	(35,453)
15	CUSTOMER DEPOSITS	(36,692,757)	0	(36,692,757)	(36,692,757)	(20,324,088)	(1,022,347)
16	ACCUMULATED DEFERRED INCOME TAXES	(1,033,643,481)	357,377,308	(676,266,173)	(676,266,173)	(374,583,283)	(18,842,376)
17	ACCUMULATED DEFERRED ITC	0	0	0	0	0	0
18	RATE CASE EXPENSES	0	0	0	0	0	0
19	REGULATORY ASSETS AND LIABILITIES	870,303	7,867,142	8,737,445	8,737,445	4,763,098	235,405
20	RATE BASE	1,112,743,776	521,080,048	1,633,823,823	1,633,823,823	904,973,686	45,522,199

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule P-1.1 - Class Cost of Service Analysis
Summary Model Results - Rate Base
ETIC030313 - Proposed Rates - Electric
For the Test Year Ended March 31, 2013

RATE BASE SUMMARY

	LINE ITEM NAME	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWRS SERVICE	COMP GENERATION SERV	LIGHTING
1	PLANT IN SERVICE	798,873,086	244,719,064	408,495,034	0	41,533,564
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(296,325,864)	(93,923,990)	(191,650,923)	0	(16,880,568)
3	NET PLANT	502,547,222	150,795,075	216,844,111	0	24,652,996
4	WORKING CASH	(1,398,889)	(424,908)	(640,524)	0	(69,705)
5	FUEL INVENTORY	12,153,145	5,636,031	18,346,680	0	298,605
6	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	7,088,415	2,178,534	3,634,336	0	336,307
7	PREPAYMENTS	2,035,411	643,401	1,257,710	0	122,037
8	PROPERTY INSURANCE RESERVE	13,230,023	3,857,198	4,194,737	0	811,170
9	INJURIES & DAMAGES RESERVES	(1,309,997)	(399,903)	(1,040,617)	0	(227,194)
10	COAL CAR MAINTENANCE RESERVE	0	0	0	0	0
11	UNFUNDED PENSION	5,747,969	1,754,684	4,565,988	0	996,875
12	ALLOWANCES	1,558	722	2,351	0	38
13	COMMERCIAL LITIGATION	0	0	0	0	0
14	ENVIRONMENTAL RESERVES	(270,632)	(76,409)	(79,937)	0	(18,783)
15	CUSTOMER DEPOSITS	(8,471,811)	(2,573,288)	(3,879,079)	0	(422,143)
16	ACCUMULATED DEFERRED INCOME TAXES	(156,139,795)	(47,427,006)	(71,493,403)	0	(7,780,310)
17	ACCUMULATED DEFERRED ITC	0	0	0	0	0
18	RATE CASE EXPENSES	0	0	0	0	0
19	REGULATORY ASSETS AND LIABILITIES	2,012,987	617,043	1,011,980	0	96,931
20	RATE BASE	377,225,606	114,581,174	172,724,334	0	18,796,823

Sponsored by: Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Schedule P-1.1 - Class Cost of Service Analysis
Summary Model Results - Revenue/Expenses
ETIC030313 - Proposed Rates - Electric
For the Test Year Ended March 31, 2013

	LINE ITEM NAME	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
REVENUES							
1	SALES REVENUES	1,436,181,897	(644,205,103)	791,976,794	791,976,794	413,781,897	21,803,389
2	OTHER OPERATING REVENUES	35,916,841	4,955,525	40,872,365	40,872,365	21,135,625	961,090
3	PROVISION FOR RATE REFUND	(1,086,812)	1,086,812	0	0	0	0
4	TOTAL REVENUES	1,471,011,925	(638,162,766)	832,849,159	832,849,159	434,917,522	22,764,478
OPERATING EXPENSES							
O & M EXPENSE							
5	PRODUCTION EXPENSES	983,737,479	(653,893,352)	329,844,127	329,844,127	156,032,319	6,812,274
6	TRANSMISSION EXPENSES	27,124,625	2,802,446	29,927,071	29,927,071	14,856,581	630,438
7	REGIONAL MARKET EXPENSES	101,097	2,974,150	3,075,247	3,075,247	1,527,368	65,698
8	DISTRIBUTION EXPENSES	31,220,120	(3,316,175)	27,903,944	27,903,944	15,844,966	1,204,755
9	CUSTOMER ACCOUNTING EXPENSES	17,702,880	(172,856)	17,529,824	17,529,824	13,642,229	1,204,001
10	CUSTOMER SERVICES EXPENSES	11,598,734	(8,259,162)	3,339,573	3,339,573	2,703,917	233,543
11	SALES EXPENSES	550,250	(2,054)	548,196	548,196	298,841	14,770
12	ADMINISTRATIVE & GENERAL EXPENSES	94,173,611	(17,514,162)	76,659,449	76,659,449	42,021,769	2,729,906
13	OPERATION & MAINTENANCE EXPENSE	1,166,208,596	(677,381,165)	488,827,432	488,827,432	246,727,991	12,895,386
14	GAINS FROM DISP OF ALLOWANCES	(28)	28	0	0	0	0
15	REGULATORY DEBITS AND CREDITS	15,422,402	(11,743,478)	3,678,924	3,678,924	1,746,492	75,124
16	INTEREST ON CUSTOMER DEPOSITS	0	43,882	43,882	43,882	24,306	1,223
17	OTHER CREDIT FEES	0	412,500	412,500	412,500	228,483	11,493
18	DEPRECIATION AND AMORTIZATION EXPENSE	90,704,275	(1,000,358)	89,703,916	89,703,916	50,618,339	2,872,645
19	ACCRETION EXPENSE	235,625	(235,625)	0	0	0	0
20	TAXES OTHER THAN INCOME	58,203,746	4,010,340	62,214,086	62,214,086	31,446,046	1,678,636
21	FEDERAL INCOME TAX	(97,882,318)	122,445,939	24,563,622	24,563,622	13,740,955	735,604
22	STATE INCOME TAX	5,879,348	(5,579,578)	299,770	299,770	163,666	11,220
23	CURRENT INCOME TAXES	(92,002,970)	116,866,361	24,863,392	24,863,392	13,904,621	746,824
24	PROVISION FOR DEFERRED INCOME TAXES	127,253,084	(101,737,959)	25,515,125	25,515,125	13,957,413	649,352
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(205,652)	0	(205,652)	(205,652)	(112,280)	(7,697)
26	PROVISION FOR DEFERRED INCOME TAXES - STATE	127,047,433	(101,737,959)	25,309,473	25,309,473	13,845,132	641,655
27	INVESTMENT TAX CREDITS A/C 411	(1,608,993)	438,557	(1,170,436)	(1,170,436)	(638,211)	(32,005)
28	TOTAL OPERATING EXPENSES	1,364,210,086	(670,326,917)	693,883,169	693,883,169	357,903,201	18,890,981

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule P-1.1 - Class Cost of Service Analysis
Summary Model Results - Revenue/Expenses
ETIC030313 - Proposed Rates - Electric
For the Test Year Ended March 31, 2013

	LINE ITEM NAME	GENERAL SERVICE	LARGE GEN SERVICE	LARGE PWR INDUST SERVICE	COMP GENERATION SERV	LIGHTING
1	SALES REVENUES					
2	OTHER OPERATING REVENUES	172,032,600	55,709,657	119,334,914	0	9,314,338
3	PROVISION FOR RATE REFUND	9,336,340	3,088,092	6,098,199	0	253,020
4	TOTAL REVENUES	181,368,940	58,797,748	125,433,113	0	9,567,358
	OPERATING EXPENSES					
	O & M EXPENSE					
5	PRODUCTION EXPENSES	72,254,790	25,664,261	67,979,206	0	1,101,277
6	TRANSMISSION EXPENSES	6,664,462	2,299,217	5,580,634	0	95,739
7	REGIONAL MARKET EXPENSES	694,506	239,602	538,096	0	9,977
8	DISTRIBUTION EXPENSES	6,361,752	1,587,986	1,022,007	0	1,882,468
9	CUSTOMER ACCOUNTING EXPENSES	1,211,041	98,211	1,196,806	0	177,535
10	CUSTOMER SERVICES EXPENSES	144,170	2,815	242,380	0	12,748
11	SALES EXPENSES	126,297	38,714	63,493	0	6,082
12	ADMINISTRATIVE & GENERAL EXPENSES	14,823,140	4,516,301	10,426,696	0	2,141,636
13	OPERATION & MAINTENANCE EXPENSE	102,280,159	34,447,117	87,049,318	0	5,427,460
14	GAINS FROM DISP OF ALLOWANCES	0	0	0	0	0
15	REGULATORY DEBITS AND CREDITS	794,144	273,977	777,780	0	11,408
16	INTEREST ON CUSTOMER DEPOSITS	10,132	3,077	4,639	0	505
17	OTHER CREDIT FEES	95,240	28,929	43,609	0	4,746
18	DEPRECIATION AND AMORTIZATION EXPENSE	20,171,963	5,904,341	8,925,655	0	1,210,974
19	ACCRETION EXPENSE	0	0	0	0	0
20	TAXES OTHER THAN INCOME	14,655,328	4,957,966	8,718,240	0	757,870
21	CURRENT INCOME TAXES	5,463,205	1,659,990	2,608,639	0	355,228
22	FEDERAL INCOME TAX	54,941	16,772	43,643	0	9,528
23	STATE INCOME TAX	5,518,146	1,676,762	2,652,282	0	364,757
24	PROVISION FOR DEFERRED INCOME TAXES					
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	6,092,741	1,858,432	2,746,779	0	210,408
26	PROVISION FOR DEFERRED INCOME TAXES - STATE	(37,691)	(11,506)	(29,941)	0	(6,537)
27	INVESTMENT TAX CREDITS A/C 411	6,055,049	1,846,926	2,716,839	0	203,871
28	TOTAL OPERATING EXPENSES	149,312,543	49,057,085	110,751,672	0	7,967,687

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE P-1.2
RATE OF RETURN EXISTING RATE SCHEDULES / PROPOSED RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013

SEE SCHEDULE P, PAGES 1 - 2

Sponsored by Heather G. LeBlanc

Note: Amounts may not add or agree with other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE P-1.3
RATE OF RETURN EXISTING RATE SCHEDULES / EXISTING RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013

SEE SCHEDULE P, PAGES 1 - 2

Sponsored by Heather G. LeBlanc

Note: Amounts may not add or agree with other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE P-1.4
RATE OF RETURN PROPOSED RATE SCHEDULES / EXISTING RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013

SEE SCHEDULE P 1.1

Sponsored by Heather G. LeBlanc

Note: Amounts may not add or agree with other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE P-1.5
FINANCIAL DATA FOR NON-INVESTOR-OWNED UTILITIES
FOR THE TEST YEAR ENDED MARCH 31, 2013

This information does not apply to Entergy Texas, Inc.

Sponsored by Heather G. LeBlanc
Note: Amounts may not add or agree with other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE P-2
ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013

SEE SCHEDULE P, PAGES 28-66

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.
SCHEDULE P-3
ALLOCATION OF RATE BASE TO PROPOSED RATE CLASSES
FOR THE TEST YEAR ENDED MARCH 31, 2013**

SEE SCHEDULE P, PAGES 7 - 30

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-4
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
UNIT COST FOR FUNCTION [FX] — CLASS [all_classes] — CUSTOMER JURISDICTION [all_juris]									
FORMERLY TOTAL									
EXPENSES									
1	OPERATION & MAINTENANCE EXPENSE								
2	PRODUCTION EXPENSES		983,737,479	(653,893,352)	329,844,127	329,844,127	156,032,319	6,812,274	72,254,790
3	TRANSMISSION EXPENSES		27,124,625	2,802,446	29,927,071	29,927,071	14,656,581	630,438	6,664,462
4	REGIONAL MARKET EXPENSES		101,097	2,974,150	3,075,247	3,075,247	1,527,368	65,698	694,506
5	DISTRIBUTION EXPENSES		31,220,120	(3,316,175)	27,903,944	27,903,944	13,844,966	1,204,755	6,361,752
6	CUSTOMER ACCOUNTING EXPENSES		17,702,680	(226,150)	17,476,530	17,476,530	13,607,479	1,203,215	1,193,105
7	CUSTOMER SERVICES EXPENSES		11,998,734	(8,259,162)	3,739,573	3,739,573	2,703,917	233,543	144,170
8	SALES EXPENSES		550,250	(2,054)	548,196	548,196	298,841	14,770	126,297
9	ADMINISTRATIVE & GENERAL EXPENSES		94,173,611	(17,514,162)	76,659,449	76,659,449	42,031,817	2,730,413	14,814,839
10	TOTAL OPERATION & MAINTENANCE EXPENSE		1,166,208,596	(677,434,459)	488,774,138	488,774,138	246,703,288	12,895,107	102,253,921
11	GAINS FROM DISPOSITIONS		(28)	28	0	0	0	0	0
12	REGULATORY DEBITS AND CREDITS		15,422,402	(11,743,478)	3,678,924	3,678,924	1,746,492	75,124	794,144
13	INTEREST ON CUSTOMER DEPOSITS		0	43,882	43,882	43,882	24,309	1,223	10,129
14	OTHER CREDIT FEES		0	412,500	412,500	412,500	228,513	11,495	95,215
15	DEPRECIATION, AMORTIZATION, AND ACCRETION								
16	DEPRECIATION AND AMORTIZATION EXPENSE		90,704,275	(1,000,358)	89,703,916	89,703,916	50,618,380	2,872,662	20,171,875
17	ACCRETION EXPENSE		235,625	(235,625)	0	0	0	0	0
18	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION		90,939,900	(1,235,983)	89,703,916	89,703,916	50,618,380	2,872,662	20,171,875
19	TAXES OTHER THAN INCOME		58,203,746	3,412,744	61,616,490	61,616,490	31,510,397	1,680,848	14,212,317
20	CURRENT INCOME TAXES								
21	FEDERAL INCOME TAX		(97,882,318)	109,162,966	11,280,649	11,280,649	13,054,812	677,796	(2,851,882)
22	STATE INCOME TAX		5,873,348	(5,578,578)	294,770	294,770	163,666	54,941	(2,596,941)
23	TOTAL CURRENT INCOME TAXES		(92,008,970)	103,584,388	11,580,419	11,580,419	13,218,478	689,016	(2,596,941)
24	PROVISION FOR DEFERRED INCOME TAXES								
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL		127,253,084	(101,737,959)	25,515,125	25,515,125	13,957,369	649,349	6,092,780
26	PROVISION FOR DEFERRED INCOME TAXES - STATE		(205,652)	0	(205,652)	(205,652)	(112,280)	(7,697)	(37,691)
27	TOTAL PROVISION FOR DEFERRED INCOME TAXES		127,047,433	(101,737,959)	25,309,473	25,309,473	13,845,089	641,652	6,055,089
28	TOTAL INVESTMENT TAX CREDITS AC 411		(1,608,993)	438,557	(1,170,436)	(1,170,436)	(638,211)	(32,005)	(267,618)
29	TOTAL OPERATING EXPENSES ADJUSTED		1,364,210,086	(684,260,780)	679,949,306	679,949,306	357,256,737	18,835,121	140,728,132

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-4
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
UNIT COST FOR FUNCTION (F) — CLASS [all_classes] — CUSTOMER JURISDICTION [all_juris]						
FORMERLY TOTAL						
EXPENSES						
1	OPERATION & MAINTENANCE EXPENSE					
2	PRODUCTION EXPENSES		25,664,261	67,979,206	0	1,101,277
3	TRANSMISSION EXPENSES		2,299,217	5,580,634	0	95,739
4	REGIONAL MARKET EXPENSES		239,802	538,096	0	9,977
5	DISTRIBUTION EXPENSES		1,587,996	1,022,007	0	1,882,468
6	CUSTOMER ACCOUNTING EXPENSES		97,366	1,196,869	0	178,466
7	CUSTOMER SERVICES EXPENSES		2,815	242,380	0	12,748
8	SALES EXPENSES		38,714	63,493	0	6,082
9	ADMINISTRATIVE & GENERAL EXPENSES		4,515,721	10,424,658	0	2,142,001
10	TOTAL OPERATION & MAINTENANCE EXPENSE		34,445,723	87,047,342	0	5,428,757
11	GAINS FROM DISP OF ALLOWANCES		0	0	0	0
12	REGULATORY DEBITS AND CREDITS		273,977	777,780	0	11,408
13	INTEREST ON CUSTOMER DEPOSITS		3,077	4,638	0	505
14	OTHER CREDIT FEES		28,927	43,803	0	4,747
15	DEPRECIATION, AMORTIZATION, AND ACCRETION					
16	DEPRECIATION AND AMORTIZATION EXPENSE		5,904,337	8,925,678	0	1,210,983
17	ACCRETION EXPENSE		0	0	0	0
18	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION		5,904,337	8,925,678	0	1,210,983
19	TAXES OTHER THAN INCOME		4,893,596	8,555,241	0	784,082
20	CURRENT INCOME TAXES					
21	FEDERAL INCOME TAX		366,864	(582,276)	0	415,535
22	STATE INCOME TAX		16,772	43,843	0	9,528
23	TOTAL CURRENT INCOME TAXES		383,435	(538,633)	0	425,063
24	PROVISION FOR DEFERRED INCOME TAXES					
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL		1,858,434	2,746,786	0	210,406
26	PROVISION FOR DEFERRED INCOME TAXES - STATE		(11,506)	(29,941)	0	(6,537)
27	TOTAL PROVISION FOR DEFERRED INCOME TAXES		1,846,928	2,716,846	0	203,869
28	TOTAL INVESTMENT TAX CREDITS A/C 411		(82,009)	(136,689)	0	(13,904)
29	TOTAL OPERATING EXPENSES ADJUSTED		47,697,991	107,395,805	0	8,035,520

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P-4
2013 Texas Rate Case
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Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-4
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
UNIT COST FOR FUNCTION [FX] — CLASS [DD] — CUSTOMER JURISDICTION [all Juris] FORMERLY DEMAND									
EXPENSES									
1	OPERATION & MAINTENANCE EXPENSE								
2	PRODUCTION EXPENSES								
3	TRANSMISSION EXPENSES		298,859,599	3,055,876	299,915,414	299,915,414	145,262,757	6,248,335	66,052,137
4	REGIONAL MARKET EXPENSES		27,124,625	2,802,446	29,927,071	29,927,071	14,656,581	630,438	6,664,462
5	DISTRIBUTION EXPENSES		101,097	2,874,150	3,075,247	3,075,247	1,527,368	65,698	694,506
6	CUSTOMER ACCOUNTING EXPENSES		21,177,349	(2,981,857)	18,195,493	18,195,493	11,202,211	471,662	4,836,647
7	CUSTOMER SERVICES EXPENSES		1,634,487	762,786	2,397,273	2,397,273	2,161,440	35,723	147,305
8	SALES EXPENSES		0	0	0	0	0	0	0
9	ADMINISTRATIVE & GENERAL EXPENSES		523,460	(1,954)	521,506	521,506	283,129	12,167	122,675
10	TOTAL OPERATION & MAINTENANCE EXPENSE		58,671,760	(9,558,091)	49,113,669	49,113,669	25,976,649	1,111,440	11,478,827
11	GAINS FROM DISP OF ALLOWANCES		406,092,317	(2,946,644)	403,145,673	403,145,673	201,070,135	8,575,463	89,996,559
12	REGULATORY DEBITS AND CREDITS		0	0	0	0	0	0	0
13	INTEREST ON CUSTOMER DEPOSITS		15,419,333	(11,740,408)	3,678,924	3,678,924	1,746,492	75,124	794,144
14	OTHER CREDIT FEES		0	39,975	39,975	39,975	22,229	955	9,536
15	DEPRECIATION, AMORTIZATION, AND ACCRETION		0	375,781	375,781	375,781	208,961	8,982	89,637
16	ACCRETION EXPENSE		79,110,773	(834,574)	78,276,199	78,276,199	43,501,676	1,869,429	18,661,755
17	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION		235,625	(235,625)	0	0	0	0	0
18	TAXES OTHER THAN INCOME		79,346,399	(1,070,199)	78,276,199	78,276,199	43,501,676	1,869,429	18,661,755
19	CURRENT INCOME TAXES		31,639,341	9,561,016	41,200,358	41,200,358	22,446,359	961,983	9,368,704
20	FEDERAL INCOME TAX		38,676,467	(29,761,353)	8,915,114	8,915,114	10,809,341	450,769	(2,191,015)
21	STATE INCOME TAX		5,384,300	(5,211,161)	173,139	173,139	89,083	3,805	39,988
22	TOTAL CURRENT INCOME TAXES		44,060,767	(34,972,514)	9,088,253	9,088,253	10,898,424	454,574	(2,151,028)
23	PROVISION FOR DEFERRED INCOME TAXES		105,563,976	(79,752,140)	25,811,836	25,811,836	14,144,400	608,159	6,097,642
24	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL		(118,779)	0	(118,779)	(118,779)	(61,114)	(2,433)	(27,433)
25	PROVISION FOR DEFERRED INCOME TAXES - STATE		105,445,197	(79,752,140)	25,693,057	25,693,057	14,083,286	605,549	6,070,209
26	TOTAL PROVISION FOR DEFERRED INCOME TAXES		(1,508,042)	411,041	(1,097,001)	(1,097,001)	(594,975)	(25,565)	(257,979)
27	TOTAL INVESTMENT TAX CREDITS A/C 411		0	0	0	0	0	0	0
28	TOTAL OPERATING EXPENSES ADJUSTED		680,495,312	(120,094,091)	560,401,221	560,401,221	293,382,587	12,526,494	122,581,537

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-4
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO	UNIT COST FOR FUNCTION [FX] — CLASS [DD] — CUSTOMER JURISDICTION [ALL jurisdictions] FORMERLY DEMAND	NAME	ALLOCATOR	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
EXPENSES							
1	OPERATION & MAINTENANCE EXPENSE	OMPTOA		22,787,776	58,615,532	0	948,877
2	PRODUCTION EXPENSES	OMITOA		2,299,217	5,580,834	0	95,739
3	TRANSMISSION EXPENSES	OMRTTOA		239,602	538,096	0	9,977
4	REGIONAL MARKET EXPENSES	OMDRTOA		1,445,728	103,980	0	135,265
5	DISTRIBUTION EXPENSES	OMCATOA		14,357	0	0	38,448
6	CUSTOMER ACCOUNTING EXPENSES	OMCSTOA		0	0	0	0
7	CUSTOMER SERVICES EXPENSES	OMCSTOA		0	0	0	0
8	SALES EXPENSES	OMSTOA		38,504	62,606	0	2,424
9	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA		3,726,565	6,599,513	0	220,675
10	TOTAL OPERATION & MAINTENANCE EXPENSE	OMTOA		30,551,750	71,500,361	0	1,451,404
11	GAINS FROM DISP OF ALLOWANCES	GFDATA		0	0	0	0
12	REGULATORY DEBITS AND CREDITS	RCDTOA		273,977	777,780	0	11,408
13	INTEREST ON CUSTOMER DEPOSITS	ICDTOA		2,935	4,123	0	188
14	OTHER CREDIT FEES	OCFTOA		27,589	38,755	0	1,857
15	DEPRECIATION, AMORTIZATION, AND ACCRETION	DXTOA		5,741,131	8,114,978	0	387,229
16	DEPRECIATION AND AMORTIZATION EXPENSE	ACCRTTOA		0	0	0	0
17	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION			5,741,131	8,114,978	0	387,229
18	TAXES OTHER THAN INCOME			3,044,247	5,188,919	0	190,146
19	CURRENT INCOME TAXES						
20	FEDERAL INCOME TAX	FTTOA		352,232	(625,652)	0	119,439
21	STATE INCOME TAX	STTOA		13,306	25,226	0	732
22	TOTAL CURRENT INCOME TAXES	CITTOA		365,538	(599,426)	0	120,171
23	PROVISION FOR DEFERRED INCOME TAXES						
24	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	DTFTOA		1,895,399	2,943,532	0	122,704
25	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTSTOA		(9,128)	(17,992)	0	(502)
26	TOTAL PROVISION FOR DEFERRED INCOME TAXES	DTTOA		1,886,271	2,925,540	0	122,201
27	TOTAL INVESTMENT TAX CREDITS A/C 411	ITCTOA		(81,072)	(132,320)	0	(5,081)
28	TOTAL OPERATING EXPENSES ADJUSTED	OETOA		41,812,367	87,818,711	0	2,279,524

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
2013 COST OF SERVICE
SCHEDULE P-4
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

Schedule P-4
2013 Texas Rate Case
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LINE NO	UNIT COST FOR FUNCTION [PG] — CLASS [DD] — CUSTOMER JURISDICTION [All Juris] FORMERLY PDAF	NAME	ALLOCATOR	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
EXPENSES										
1	OPERATION & MAINTENANCE EXPENSE	OMPTOA		286,859,539	3,055,876	299,915,414	299,915,414	145,262,757	6,248,335	66,052,137
2	PRODUCTION EXPENSES	OMTTOA		0	0	0	0	0	0	0
3	TRANSMISSION EXPENSES	OMRTTOA		0	0	0	0	0	0	0
4	REGIONAL MARKET EXPENSES	OMTTOA		1,736	51,073	52,809	52,809	25,070	1,078	11,399
5	DISTRIBUTION EXPENSES	OMDCTOA		0	0	0	0	0	0	0
6	CUSTOMER ACCOUNTING EXPENSES	OMCCTOA		800,827	373,732	1,174,559	1,174,559	1,059,413	17,535	74,570
7	CUSTOMER SERVICES EXPENSES	OMCSTOA		0	0	0	0	0	0	0
8	SALES EXPENSES	OMSTOA		167,297	(624)	166,672	166,672	79,124	3,403	35,978
9	ADMINISTRATIVE & GENERAL EXPENSES	OMAGTOA		25,155,495	(5,390,140)	19,765,355	19,765,355	9,389,427	403,851	4,263,747
10	TOTAL OPERATION & MAINTENANCE EXPENSE	OMITOA		322,964,893	(1,910,064)	321,074,809	321,074,809	155,815,792	6,674,203	70,437,832
11	GAINS FROM DISP OF ALLOWANCES	GFDACTOA		0	0	0	0	0	0	0
12	REGULATORY DEBITS AND CREDITS	RDCCTOA		15,378,530	(11,699,605)	3,678,924	3,678,924	1,746,492	75,124	794,144
13	INTEREST ON CUSTOMER DEPOSITS	ICDCTOA		0	8,462	8,462	8,462	4,019	173	1,826
14	OTHER CREDIT FEES	OCFTOA		0	79,547	79,547	79,547	37,783	1,625	17,162
15	DEPRECIATION, AMORTIZATION, AND ACCRETION	DXTOA		20,558,473	(1,603,498)	18,954,975	18,954,975	9,001,543	387,021	4,090,584
16	DEPRECIATION EXPENSE	ACCRTCTOA		235,625	(235,625)	0	0	0	0	0
17	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION			20,794,098	(1,839,123)	18,954,975	18,954,975	9,001,543	387,021	4,090,584
18	TAXES OTHER THAN INCOME	TOTOA		12,458,821	3,438,448	15,897,069	15,897,069	7,778,164	333,702	3,323,860
19	CURRENT INCOME TAXES									
20	FEDERAL INCOME TAX	FTTOA		31,757,306	(35,525,920)	(3,768,614)	(3,768,614)	956,000	34,385	(3,012,432)
21	STATE INCOME TAX	STTOA		1,741,883	(1,654,238)	87,444	87,444	41,512	1,786	18,876
22	TOTAL CURRENT INCOME TAXES	CITTOA		33,499,888	(37,180,158)	(3,681,170)	(3,681,170)	997,513	36,171	(2,993,556)
23	PROVISION FOR DEFERRED INCOME TAXES	DTFTOA		34,992,372	(27,218,834)	7,773,537	7,773,537	3,690,083	158,737	1,678,107
24	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	DTSTOA		(59,990)	0	(59,990)	(59,990)	(28,479)	(1,225)	(12,950)
25	PROVISION FOR DEFERRED INCOME TAXES - STATE	DTCTOA		34,932,362	(27,218,834)	7,713,548	7,713,548	3,661,604	157,512	1,665,158
26	TOTAL PROVISION FOR DEFERRED INCOME TAXES	ITCTOA		(486,233)	132,531	(353,703)	(353,703)	(167,913)	(7,223)	(76,351)
27	TOTAL INVESTMENT TAX CREDITS AC 411									
28	TOTAL OPERATING EXPENSES ADJUSTED	OETOA		439,561,279	(76,188,817)	363,372,462	363,372,462	178,878,676	7,658,308	77,260,658

Sponsored by Heather G. LeBlanc
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