

**Entergy Texas, Inc.
River Bend Nuclear Decommissioning Trust
Estimated Since Inception Returns (Before Tax)**

1. Composite Returns *:												
1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999		
8.54%	7.12%	13.37%	8.70%	10.26%	-5.24%	17.73%	7.14%	16.75%	17.57%	9.69%		
2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
1.20%	-1.31%	-4.66%	14.20%	7.32%	3.74%	10.46%	6.19%	-18.79%	15.59%	11.89%		
2011	2012	March	Since									
5.24%	11.15%	6.43%	Inception**									
			7.18%									

* Since inception return calculated by linking sum of weighted returns for 1989 through 2013. 1989 through 1995 returns are the sum of weighted returns in "2. Qualified Returns" and "3. Non-Qualified Returns" below. The composite returns for 1996 through March 2013 were calculated by BNY Mellon. Some composite returns from 1989 through 1995 may not equal the sum of weighted returns due to rounding.

** Inception date: April 1, 1989.

2. Qualified Returns:												
Before Tax *												
Portfolio Weight ***												
Weighted Return ****												
1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999		
7.13%	7.31%	12.39%	8.44%	10.03%	-5.67%	17.42%	7.71%	16.46%	17.21%	9.00%		
80.29%	85.99%	87.02%	89.79%	90.61%	91.40%	91.38%	90.65%	89.11%	87.70%	86.20%		
5.72%	6.28%	10.78%	7.57%	9.09%	-5.18%	15.92%	6.99%	14.67%	15.09%	7.76%		
2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010		
1.20%	-0.77%	-4.04%	13.70%	7.35%	3.72%	10.32%	6.37%	-18.21%	15.17%	11.33%		
86.23%	86.31%	86.54%	86.38%	86.57%	86.78%	86.88%	87.20%	87.99%	87.58%	87.27%		
1.03%	-0.66%	-3.50%	11.83%	6.36%	3.23%	8.97%	5.55%	-16.02%	13.29%	9.89%		
		March		Since Inception**								
2011	2012	2013										
5.64%	10.82%	6.38%										
88.17%	95.61%	95.47%										
4.97%	10.34%	6.09%	7.04%									

* Before tax returns calculated based on returns provided by J.P. Morgan Investment Management for the years 1989 through 1994. J.P. Morgan returns include a tax "gross-up" component for tax-exempt municipal bonds. The above returns from 1995 to March 2013 provided by Bank of New York Mellon attempt to reflect weighted average portfolio returns without the "gross-up" impact.

** Inception date: April 1, 1989.

*** Portfolio weightings based on year-end market values as calculated in "5. Year-End Market Values" below.

**** Before tax return times portfolio weight.

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Heather G. LeBlanc

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3. Non Qualified Returns:												
Before Tax *	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	
Portfolio Weight ***	14.30%	6.00%	19.90%	11.00%	12.50%	-0.62%	21.03%	8.90%	19.55%	20.30%	14.43%	
Weighted Return ****	19.71%	14.01%	12.98%	10.21%	9.39%	8.60%	8.62%	9.35%	10.89%	12.30%	13.80%	
	2.82%	0.84%	2.58%	1.12%	1.17%	-0.05%	1.81%	0.83%	2.13%	2.50%	1.99%	
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	
	-2.26%	-4.65%	-8.51%	17.47%	7.99%	3.90%	11.36%	4.99%	-22.80%	18.66%	15.78%	
	13.77%	13.69%	13.46%	13.62%	13.43%	13.22%	13.12%	12.80%	12.01%	12.42%	12.73%	
	-0.31%	-0.64%	-1.15%	2.38%	1.07%	0.52%	1.49%	0.64%	-2.74%	2.32%	2.01%	
	2011	2012	2013	Since Inception**								
	2.38%	15.74%	10.85%									
	11.83%	4.39%	4.53%									
	0.28%	0.69%	0.49%	8.55%								

* Calculated and provided by J.P. Morgan Investment Management for 1989 to 1994 1995 to 2013 provided by Bank of New York Mellon.
** Inception date: April 1, 1989.

*** Portfolio weightings based on year-end market values as calculated in "5. Year-End Market Values" below
**** Before tax return times portfolio weight.

4. Year-End Weightings *:												
Qualified	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	
Non-Qualified	80.29%	85.99%	87.02%	89.79%	90.61%	91.40%	91.38%	90.65%	89.11%	87.70%	86.20%	
Total	19.71%	14.01%	12.98%	10.21%	9.39%	8.60%	8.62%	9.35%	10.89%	12.30%	13.80%	
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	
	86.23%	86.31%	86.54%	86.38%	86.57%	86.78%	86.88%	87.20%	87.99%	87.58%	87.27%	
	13.77%	13.69%	13.46%	13.62%	13.43%	13.22%	13.12%	12.80%	12.01%	12.42%	12.73%	
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	2011	2012	2013	March								
	88.17%	95.61%	95.47%									
	11.83%	4.39%	4.53%									
	100.0%	100.0%	100.0%									

* Sacrosanct based on year-end market values as calculated in "5. Year-End Market Values" below.
Heather G. LeBlanc

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Estimated Since Inception Returns (Before Tax)**

5. Year-End Market Values *:		1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
Qualified		\$1.67	\$3.99	\$6.77	\$13.19	\$17.18	\$19.66	\$30.85	\$37.62	\$49.99	\$62.66	\$72.06
Non-Qualified**		\$0.41	\$0.65	\$1.01	\$1.50	\$1.78	\$1.85	\$2.91	\$3.88	\$6.11	\$8.79	\$11.54
Total		\$2.08	\$4.64	\$7.78	\$14.69	\$18.96	\$21.51	\$33.76	\$41.50	\$56.10	\$71.45	\$83.60
		2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
		\$77.87	\$81.69	\$83.41	\$97.34	\$107.43	\$114.42	\$129.21	\$140.25	\$117.11	\$134.46	\$152.01
		\$12.44	\$12.96	\$12.97	\$15.35	\$16.67	\$17.43	\$19.51	\$20.59	\$15.98	\$19.07	\$22.17
		\$90.31	\$94.65	\$96.38	\$112.69	\$124.10	\$131.84	\$148.72	\$160.84	\$133.09	\$153.53	\$174.18
		2011	2012**	March 2013								
		\$169.52	\$211.86	\$227.35								
		\$22.74	\$9.73	\$10.78								
		\$192.26	\$221.59	\$238.13								

* (\$ in Millions) Source: Trustee statements

**In September 2012 all River Bend jurisdictional assets, with the exception of \$9.7 million in LPSC DAP NQ assets, were contributed to the River Bend tax qualified trust. The remaining LPSC DAP NQ assets were scheduled to be contributed to a LPSC DAP tax qualified account in the second quarter of 2013.

These pages contain information that is confidential and will be provided under the terms of the Protective Order entered in this case.

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Heather G. LeBlanc

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Sponsored by: Michael P. Considine; Monique C. Hoffmeister;
Heather G. LeBlanc

ANNUAL CONTRIBUTIONS TO RIVER BEND NUCLEAR DECOMMISSIONING TRUST FUND

	1988	1988 Non- Qualified	1988	1989	1989 Non- Qualified	1990	1990 Non- Qualified	1991	1991 Non- Qualified	1992	1992 Non- Qualified
Texas Retail	\$384,534	\$20,240	\$903,560	\$10,975	\$939,703	\$15,283	\$1,529,254	\$78,131	\$1,609,741	\$0	\$0
Louisiana Retail	\$1,064,075	\$56,004	\$1,064,075	\$56,004	\$1,064,075	\$56,004	\$1,064,075	\$74,656	\$1,142,461	\$0	\$0
Wholesale	\$107,268	\$158,467	\$107,268	\$5,646	\$107,268	\$5,646	\$107,268	\$5,646	\$107,268	\$5,646	\$5,646
Deregulated-LPSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unregulated-Steam	\$0	\$127,398	\$0	\$127,398	\$0	\$127,398	\$0	\$0	\$0	\$0	\$0
Total	\$1,555,877	\$362,109	\$2,074,903	\$200,023	\$2,111,046	\$204,331	\$2,700,597	\$255,451	\$2,859,470	\$96,588	\$96,588

	1993	1993 Non- Qualified	1994	1994 Non- Qualified	1995	1995 Non- Qualified	1996	1996 Non- Qualified	1997	1997 Non- Qualified
Texas Retail	\$1,609,740	\$0	\$1,609,740	\$0	\$6,800,310	\$0	\$4,540,637	\$35,143	\$4,540,632	\$35,148
Louisiana Retail	\$1,142,460	\$0	\$1,142,460	\$0	\$616,615	\$0	\$616,615	\$0	\$1,477,000	\$0
Wholesale	\$107,268	\$5,652	\$107,268	\$5,652	\$107,268	\$5,652	\$107,268	\$5,652	\$107,268	\$5,652
Deregulated-LPSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unregulated-Steam	\$0	\$90,948	\$0	\$90,948	\$0	\$90,948	\$0	\$90,948	\$0	\$90,948
Total	\$2,859,468	\$96,600	\$2,859,468	\$96,600	\$7,524,193	\$622,445	\$5,264,520	\$657,588	\$6,124,900	\$1,391,748

	1998	1998 Non- Qualified	1999	1999 Non- Qualified	2000	2000 Non- Qualified	2000	2000 Non- Qualified	2001	2001 Non- Qualified
Texas Retail	\$2,660,423	\$8,787	\$3,227,501	(\$8,787)	\$3,665,000	\$0	\$995,069	\$0	\$3,665,000	\$0
Louisiana Retail	\$1,574,378	\$0	\$637,103	\$0	\$1,297,499	\$0	\$554,394	\$0	\$1,332,581	\$0
Wholesale	\$111,502	\$1,413	\$119,972	(\$1,413)	\$112,914	\$0	\$48,276	\$0	\$112,914	\$0
Deregulated-LPSC	\$0	\$1,342,622	\$0	\$1,169,712	\$0	\$1,106,501	\$0	\$0	\$0	\$1,136,419
Unregulated-Steam	\$0	\$90,948	\$0	\$90,948	\$0	\$90,948	\$0	(\$1,297,738)	\$0	\$0
Total	\$4,346,303	\$1,443,770	\$3,984,576	\$1,250,460	\$5,075,413	\$1,197,449	\$1,297,738	\$1,297,738	\$5,110,495	\$1,136,419

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ANNUAL CONTRIBUTIONS TO RIVER BEND NUCLEAR DECOMMISSIONING TRUST FUND

	2002 Qualified	2002 Non- Qualified	2003 Qualified	2003 Non- Qualified	2004 Qualified	2004 Non- Qualified	2005 Qualified	2005 Non- Qualified	2006 Qualified	2006 Non- Qualified
Texas Retail	\$3,665,000	\$0	\$3,651,203	\$13,797	\$3,651,203	\$13,797	\$3,651,203	\$13,797	\$3,651,203	\$13,797
Louisiana Retail	\$1,369,282	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wholesale - FERC	\$112,914	\$0	\$0	\$112,914	\$0	\$112,914	\$0	\$112,914	\$0	\$112,914
Deregulated-LPSC	\$0	\$1,167,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unregulated-Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,147,196	\$1,167,718	\$3,651,203	\$126,711	\$3,651,203	\$126,711	\$3,651,203	\$126,711	\$3,651,203	\$126,711

	2007 Qualified	2007 Non- Qualified	2008 Qualified	2008 Non- Qualified	2009 Qualified	2009 Non- Qualified	2010 Qualified	2010 Non- Qualified	2011 Qualified	2011 Non- Qualified
Texas Retail	\$3,651,203	\$13,797	\$3,651,203	\$13,797	\$608,534	\$2,300	\$757,125	\$0	\$2,019,000	\$0
Louisiana Retail	\$0	\$0	\$0	\$0	\$0	\$0	\$2,614,336	\$0	\$7,843,000	\$0
Wholesale - FERC	\$0	\$112,914	\$0	\$112,914	\$0	\$112,914	\$0	\$112,914	\$56,454	\$56,454
Deregulated-LPSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unregulated-Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,651,203	\$126,711	\$3,651,203	\$126,711	\$608,534	\$115,214	\$3,371,461	\$112,914	\$9,918,460	\$56,454

	2012 Qualified	2012 Non- Qualified
Texas Retail	\$1,572,500	\$0
Louisiana Retail	\$7,843,000	\$0
Wholesale - FERC	\$112,914	\$0
Deregulated-LPSC	\$0	\$0
Unregulated-Steam	\$0	\$0
Total	\$9,528,414	\$0

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RIVER BEND NUCLEAR DECOMMISSIONING CONTRIBUTIONS

Information on Page 3 is Confidential

These pages contain information that is confidential and will be provided under the terms of the Confidentiality Agreement entered in this case.

**RIVER BEND DECOMMISSIONING FUNDS - PUCT
ESTIMATED PORTFOLIO LIQUIDATION VALUES
DECEMBER 31, 2013**

March 31, 2013 Liquidation Values (A)
April - December Planned Contributions:

April
May
June
July
August
September
October
November
December
Total Remaining 2013 contributions
Subtotal

Estimated Net Earnings from April 1, 2013
through December 31, 2013: (B)

Estimated Net Fees: (B)
Estimated December 31, 2013 Liquidation Value

River Bend Qualified PUCT	
(In Thousands)	
\$	136,305
	94
	94
	94
	94
	94
	94
	94
	94
	94
\$	845
\$	137,149
	5,425
	(\$69)
\$	142,505

(A) See page 2 of WP-3/M-2 for calculation of estimated March 31, 2013 liquidation values.
(B) See WP-4/M-2 for calculations of estimated net earnings and estimated net fees.

Amounts may not add or agree with other workpapers due to rounding.

**RIVER BEND DECOMMISSIONING FUNDS - PUCT
ESTIMATED PORTFOLIO LIQUIDATION VALUES
MARCH 31, 2013**

Description	River Bend Qualified PUCT
	(In Thousands)
Cash & Equivalents	\$ 829
Treasuries	30,793
Taxable Bonds	17,349
Tax Exempt Municipal Bonds	6,370
Equity	86,903
Accrued Income	549
Market Value (2)	\$ 142,793
Less: Estimated Accrued Taxes, and Fees (3)	(6,488)
Estimated March 31, 2013 Liquidation Value	\$ 136,305

- (1) All balances reflect actual assets held in the River Bend PUCT accounts at 3/31/13.
In Sept. 2012 the PUCT Non-Qualified funds were contributed to the Qualified trust.
- (2) Trustee statements reflect taxes on accrued income and fees paid as of 3/31/13
and do not reflect accrued fees.
- (3) See WP-4/M-2 for calculation of estimated taxes on income and unrealized gain or loss
at 3/31/13 along with estimated accrued fees, net of tax.

**RIVER BEND - PUCT
NUCLEAR DECOMMISSIONING TRUST FUNDS
ESTIMATED PORTFOLIO LIQUIDATION VALUES
DECEMBER 31, 2013**

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2013 TX Rate Case
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	RB-TQ PUCT (In Thousands)
<u>1. Estimate of Net Appreciation & Fees:</u>	
3/31/13 Liquidation Value (LV)	\$ 136,305
April - December 2013 contributions	\$ 845
Subtotal	\$ 137,150
After Tax Estimated Earnings	5.29%
Estimated Net Appreciation	\$ 5,425
Estimated 12/13 Liquidation Value before fees/taxes:	\$ 142,575

	RB-TQ (000's)
<u>2. Estimated Trustee/Manager Fees:</u>	
Estimated one quarter of fees	(\$29)
PUCT % allocation	100.00%
Fees allocated to PUCT	(\$29)
Tax Rate	20.00%
One quarter fees net of tax	(\$23)
April - December 2013 est. fees	(\$69)

Amounts may not add or agree with other workpapers due to rounding.

**RIVER BEND - PUCT
NUCLEAR DECOMMISSIONING FUNDS
ESTIMATED PORTFOLIO LIQUIDATION VALUES
MARCH 31, 2013**

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1. Accrued tax Calculations:

Tax Qualified Fund (\$ in thousands):	As Of 3/31/2013	PUCT Alloc. %	PUCT Allocation	Tax Rate	3/31/2013 Tax Effect
unrealized gain/(loss) - equity	\$28,504	100.00%	\$28,504	20.00%	(\$5,701)
unrealized gain/(loss) - debt	\$3,273	100.00%	\$3,273	20.00%	(\$655)
taxable accrued income - equity	\$0	100.00%	\$0	20.00%	(\$0)
taxable accrued income - debt	\$549	100.00%	\$549	20.00%	(\$110)
taxable accrued income - cash & equiv.	\$0	100.00%	\$0	20.00%	\$0
Total accrued taxes	\$32,326		\$32,326		(\$6,465)
Accrued (unpaid) fees - tax effected	(\$29)	100.00%	(\$29)	20.00%	(\$23)
Net liquidation adj. (3/31/13)					(\$6,488)

2. Estimate of Accrued Fees Before Tax Adjustment:

	RB-TQ (\$000's)
Estimated accrued fees:	
Trustee fees (1):	(\$6)
Equity manager fees (2):	(\$5)
Fixed income manager fees (2):	(\$18)
Quarterly estimate	(\$29)

(1) Based on fourth quarter 2012 actual trustee fees.

(2) Based on first quarter 2013 actual investment manager fees.



THE BANK OF NEW YORK MELLON

TRDGSU GSUF50322202 MONTHLY FINAL 093852
 GSU F503222
 GULF STATES-RIVER BEND UNIT 1
 PUCT DUFF PHELPS TO

STATEMENT OF CHANGE IN NET ASSETS AVAILABLE FOR BENEFIT S
 31 MARCH 2013
 2013-03-31 CYCLE 2 09:38:59 RUN DATE: 03-APR-13
 PAGE 1
 NC100

	01-MAR-13	CURRENT PERIOD 31-MAR-13	01-JAN-13	YEAR TO DATE 31-MAR-13
NET ASSETS - BEGINNING OF PERIOD		\$ 55,726,444.75		\$ 55,751,775.31
RECEIPTS				
CONTRIBUTIONS.	\$ 93,833.33		\$ 93,833.33	
COMPANY		93,833.33		93,833.33
INVESTMENT INCOME				
INTEREST	188,017.64			
REALIZED GAIN/LOSS- LONG	9,801.83		556,083.41	
REALIZED GAIN/LOSS- SHORT	148.47		122,691.16	
UNREALIZED GAIN/LOSS-INVESTMENT	78,640.04		3,653.34	
ACCRETION/AMORTIZATION	50,067.43		470,364.78	
		69,260.47	142,988.54	
TOTAL RECEIPTS		163,093.80		61,767.91
DISBURSEMENTS				155,601.24
ADMINISTRATIVE EXPENSES:				
FEES:				
INVESTMENT ADVISORY FEES	0.00		17,838.00	
		0.00		17,838.00
TOTAL DISBURSEMENTS		0.00		17,838.00
NET ASSETS - END OF PERIOD		\$ 55,889,538.55		\$ 55,889,538.55



THE BANK OF NEW YORK MELLON.

TRDGSU GSUF50622202 MONTHLY FINAL 093852 STATEMENT OF CHANGE IN NET ASSETS AVAILABLE FOR BENEFIT S 2013-03-31 CYCLE 2 09 38 59 RUN DATE 03-APR-13
 GSU F506222 31 MARCH 2013 PAGE 1
 GULF STATES-RIVER BEND UNIT 1 NC100
 PUCT MELLON TQ

	01-MAR-13	CURRENT PERIOD 31-MAR-13	01-JAN-13	YEAR TO DATE 31-MAR-13
NET ASSETS - BEGINNING OF PERIOD		\$ 83,673,521.90	\$	78,226,869.94
RECEIPTS.				
CONTRIBUTIONS.				
COMPANY	\$ 0.00		\$ 187,666.66	187,666.66
INVESTMENT INCOME:		0.00		
INTEREST	1.18			
RECEIPT OF INCOME DISTRIBUTION	167,907.73		1.98	
SHORT-TERM CAPITAL GAIN	176,817.81		452,797.23	
LONG-TERM CAPITAL GAIN	175,192.55		176,767.14	
REALIZED GAIN/LOSS- SHORT	13.41		144,157.92	
UNREALIZED GAIN/LOSS-INVESTMENT	3,065,366.38		13.41	
			8,008,477.37	
TRANSFERS IN		3,234,887.14		8,493,872.39
CASH	0.00		0.05	
TOTAL RECEIPTS		0.00		0.05
		3,234,887.14		8,681,539.10
DISBURSEMENTS				
ADMINISTRATIVE EXPENSES.				
FEES				
INVESTMENT ADVISORY FEES	5,239.83		5,239.83	
TOTAL DISBURSEMENTS		5,239.83		5,239.83
		5,239.83		5,239.83
NET ASSETS - END OF PERIOD	\$	86,903,169.21	\$	86,903,169.21

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Entergy Texas, Inc.
Schedule P
Summary Model Results - Revenue Requirement Calculation
ETIC0313 - base case - Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

SUMMARY OF RESULTS						
LINE ITEM NAME	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
1 RATE BASE	1,112,743,776	521,061,773	1,633,805,549	1,633,805,549	905,081,691	45,527,673
REVENUES						
2 RATE SCHEDULE REVENUE	1,088,297,955	(417,195,710)	671,102,245	671,102,245	372,898,306	19,956,747
3 OTHER SALES FOR RESALE	347,883,941	(265,612,265)	82,271,676	82,271,676	38,834,147	1,676,932
4 TOTAL SALES REVENUES (L2 + L3)	1,436,181,897	(682,807,976)	753,373,921	753,373,921	411,732,453	21,633,679
5 OTHER OPERATING REVENUES	35,916,841	4,955,525	40,872,365	40,872,365	21,267,992	967,764
6 PROVISION FOR RATE REFUND	(1,086,812)	1,086,812	0	0	0	0
7 TOTAL REVENUES (L4 + L5 + L6)	1,471,011,925	(676,765,639)	794,246,286	794,246,286	433,000,445	22,601,443
8 TOTAL OPERATING EXPENSES	1,364,210,086	(684,260,780)	679,949,306	679,949,306	357,256,737	18,835,121
9 TOTAL OPERATING INCOME (L7 - L8)	106,801,839	7,495,141	114,296,980	114,296,980	75,743,708	3,766,322
10 EARNED RATE OF RETURN ON RATE BASE (L9 / L1)			7.00%	7.00%	8.37%	8.27%
REVENUE REQUIREMENT DETERMINATION						
11 REQUIRED RATE OF RETURN			8.51%	8.51%	8.51%	8.51%
12 REQUIRED OPERATING INCOME (L1 * L11)			139,091,406	139,091,406	77,052,673	3,875,925
REVENUE CONVERSION FACTORS						
13 INCOME TAX REVENUE CONVERSION FACTOR			53.85%	53.85%	53.85%	53.85%
14 REVENUE RELATED TAX REVENUE CONVERSION FACTOR			1.14%	1.14%	1.14%	1.14%
15 REVCOFBD-BAD DEBT REVENUE CONVERSION FACTOR			0.06%	0.06%	0.45%	0.18%
REVENUE DEFICIENCY						
16 OPERATING INCOME DEFICIENCY (L12 - L9)			24,794,425	24,794,425	1,308,965	109,604
17 INCREMENTAL INCOME TAX (L16 * L13)			13,350,844	13,350,844	704,827	59,017
18 INCREMENTAL REVENUE RELATED TAX (L16 + L17 + L19) * L14			434,169	434,169	23,011	1,921
19 INCREMENTAL BAD DEBT EXPENSE (L16 + L17 + L18) * L15			23,639	23,639	9,174	300
20 REVENUE DEFICIENCY/(EXCESS) (SUM OF L16 - L19)			38,603,078	38,603,078	2,045,977	170,843
21 % INCREASE/(DECREASE) (L20 / L2)			5.75%	5.75%	0.55%	0.86%
22 RATE SCHEDULE REVENUE REQUIREMENT (L2 + L20)			709,705,323	709,705,323	374,944,283	20,127,590

Entergy Texas, Inc.
Schedule P
Summary Model Results - Revenue Requirement Calculation
ETIC0313 - base case - Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

SUMMARY OF RESULTS

LINE ITEM NAME	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1 RATE BASE	377,123,695	114,573,073	172,698,492	0	18,800,926
REVENUES					
2 RATE SCHEDULE REVENUE					
3 OTHER SALES FOR RESALE	130,740,516	45,787,173	92,488,997	0	9,230,506
4 TOTAL SALES REVENUES (L2 + L3)	17,742,718	6,168,864	17,590,034	0	258,982
5 OTHER OPERATING REVENUES	148,483,234	51,956,037	110,079,031	0	9,489,488
6 PROVISION FOR RATE REFUND	9,226,975	3,080,451	6,071,346	0	257,838
7 TOTAL REVENUES (L4 + L5 + L6)	157,710,208	55,036,487	116,150,377	0	9,747,326
8 TOTAL OPERATING EXPENSES					
9 TOTAL OPERATING INCOME (L7 - L8)	140,728,132	47,697,991	107,395,805	0	8,035,520
10 EARNED RATE OF RETURN ON RATE BASE (L9 / L1)	16,982,077	7,338,496	8,754,572	0	1,711,806
REVENUE REQUIREMENT DETERMINATION					
11 REQUIRED RATE OF RETURN	8.51%	8.51%	8.51%	8.51%	8.51%
12 REQUIRED OPERATING INCOME (L1 * L11)	32,105,819	9,753,994	14,702,408	0	1,600,587
REVENUE CONVERSION FACTORS					
13 INCOME TAX REVENUE CONVERSION FACTOR	53.85%	53.85%	53.85%	53.85%	53.85%
14 REVENUE RELATED TAX REVENUE CONVERSION FACTOR	1.14%	1.14%	1.14%	1.14%	1.14%
15 REVCOFBD-BAD DEBT REVENUE CONVERSION FACTOR	0.07%	0.02%	0.00%	0.00%	1.19%
REVENUE DEFICIENCY					
16 OPERATING INCOME DEFICIENCY (L12 - L9)	15,123,742	2,415,498	5,947,836	0	(111,219)
17 INCREMENTAL INCOME TAX (L16 * L13)	8,143,553	1,300,653	3,202,681	0	(59,887)
18 INCREMENTAL REVENUE RELATED TAX (L16 + L17 + L19) * L14	264,842	42,278	104,087	0	(1,970)
19 INCREMENTAL BAD DEBT EXPENSE (L16 + L17 + L18) * L15	15,636	594	0	0	(2,065)
20 REVENUE DEFICIENCY/(EXCESS) (SUM OF L16 - L19)	23,547,773	3,759,022	9,254,604	0	(175,142)
21 % INCREASE/(DECREASE) (L20 / L2)	18.01%	8.21%	10.01%	0.00%	-1.90%
22 RATE SCHEDULE REVENUE REQUIREMENT (L2 + L20)	154,288,289	49,546,195	101,743,601	0	9,055,364

Entergy Texas, Inc.
Schedule P
Summary Model Results - Rate Base
ETIC0313 - base case - Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

RATE BASE SUMMARY

	LINE ITEM NAME	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
1	PLANT IN SERVICE	3,500,238,338	2,903,298	3,503,141,636	3,503,141,636	1,913,228,633	96,293,705
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,334,687,801)	(2,072,921)	(1,336,760,722)	(1,336,760,722)	(702,279,799)	(35,700,883)
3	NET PLANT	2,165,550,537	830,377	2,166,380,914	2,166,380,914	1,210,948,833	60,592,822
4	WORKING CASH	0	(6,077,083)	(6,077,083)	(6,077,083)	(3,366,531)	(169,344)
5	FUEL INVENTORY	58,640,716	0	58,640,716	58,640,716	21,101,303	1,104,952
6	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	30,810,904	0	30,810,904	30,810,904	16,747,688	825,623
7	PREPAYMENTS	9,375,951	(97,028)	9,278,923	9,278,923	5,126,705	272,244
8	PROPERTY INSURANCE RESERVE	55,920,521	0	55,920,521	55,920,521	32,165,077	1,662,316
9	INJURIES & DAMAGES RESERVES	(7,147,656)	0	(7,147,656)	(7,147,656)	(3,902,424)	(267,521)
10	COAL CAR MAINTENANCE RESERVE	0	0	0	0	0	0
11	UNFUNDED PENSION ALLOWANCES	(129,798,778)	161,161,057	31,362,279	31,362,279	17,122,943	1,173,821
12	COMMERCIAL LITIGATION	7,515	0	7,515	7,515	2,704	142
13	ENVIRONMENTAL RESERVES	0	0	0	0	0	0
14	CUSTOMER DEPOSITS	(1,150,000)	0	(1,150,000)	(1,150,000)	(668,787)	(35,453)
15	ACCUMULATED DEFERRED INCOME TAXES	(36,692,757)	0	(36,692,757)	(36,692,757)	(20,326,741)	(1,022,481)
16	ACCUMULATED DEFERRED ITC	(1,033,643,481)	357,377,308	(676,266,173)	(676,266,173)	(374,632,178)	(18,844,853)
17	RATE CASE EXPENSES	0	0	0	0	0	0
18	REGULATORY ASSETS AND LIABILITIES	870,303	7,867,142	8,737,445	8,737,445	4,763,098	235,405
19	REGASSLIABTOA	1,112,743,776	521,061,773	1,633,805,549	1,633,805,549	905,081,691	45,527,673
20	RATE BASE						

Entergy Texas, Inc.
Schedule P
Summary Model Results - Rate Base
ETIC0313 - base case - Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc

Amounts may not add or tie to other schedules due to rounding.

RATE BASE SUMMARY

LINE	ITEM NAME	GENERAL SERVICE	LARGE GEN SERVICE	INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	PLANT IN SERVICE	798,870,932	244,718,986	408,495,593	0	41,533,786
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(296,323,927)	(93,923,920)	(191,651,426)	0	(16,880,768)
3	NET PLANT	502,547,006	150,795,067	216,844,167	0	24,653,018
4	WORKING CASH	(1,402,745)	(426,165)	(642,367)	0	(69,932)
5	FUEL INVENTORY	12,153,145	5,636,031	18,346,680	0	298,605
6	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	7,088,415	2,178,534	3,634,336	0	336,307
7	PREPAYMENTS	1,894,942	633,587	1,223,220	0	128,225
8	PROPERTY INSURANCE RESERVE	13,230,023	3,857,198	4,194,737	0	811,170
9	INJURIES & DAMAGES RESERVES	(1,309,997)	(399,903)	(1,040,617)	0	(227,194)
10	COAL CAR MAINTENANCE RESERVE	0	0	0	0	0
11	UNFUNDED PENSION	5,747,969	1,754,684	4,565,988	0	996,875
12	ALLOWANCES	1,558	722	2,351	0	38
13	COMMERCIAL LITIGATION	0	0	0	0	0
14	ENVIRONMENTAL RESERVES	(270,632)	(76,409)	(79,937)	0	(18,783)
15	CUSTOMER DEPOSITS	(8,469,617)	(2,573,135)	(3,878,542)	0	(422,240)
16	ACCUMULATED DEFERRED INCOME TAXES	(156,099,359)	(47,424,183)	(71,483,506)	0	(7,782,095)
17	ACCUMULATED DEFERRED ITC	0	0	0	0	0
18	RATE CASE EXPENSES	0	0	0	0	0
19	REGULATORY ASSETS AND LIABILITIES	2,012,987	617,043	1,011,980	0	96,931
20	RATE BASE	377,123,695	114,573,073	172,698,492	0	18,800,926

Entergy Texas, Inc.
Schedule P
Summary Model Results - Revenue/Expenses
ETIC050313 - base case - Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

	LINE ITEM NAME	PER BOOK	ADJMT	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	RES	SMALL GEN SERVICE
1	SALES REVENUES	1,436,181,897	(682,807,976)	753,373,921	753,373,921	411,732,453	21,633,679
2	OTHER OPERATING REVENUES	35,916,841	4,955,525	40,872,365	40,872,365	21,267,992	967,764
3	PROVISION FOR RATE REFUND	(1,086,812)	1,086,812	0	0	0	0
4	TOTAL REVENUES	1,471,011,925	(676,765,639)	794,246,286	794,246,286	433,000,445	22,601,443
	OPERATING EXPENSES						
	O & M EXPENSE						
5	PRODUCTION EXPENSES	983,737,479	(653,893,352)	329,844,127	329,844,127	156,032,319	6,812,274
6	TRANSMISSION EXPENSES	27,124,525	2,802,446	29,927,071	29,927,071	14,656,581	630,438
7	REGIONAL MARKET EXPENSES	101,097	2,974,150	3,075,247	3,075,247	1,527,368	65,698
8	DISTRIBUTION EXPENSES	31,220,120	(3,316,175)	27,903,944	27,903,944	15,844,966	1,204,755
9	CUSTOMER ACCOUNTING EXPENSES	17,702,680	(226,150)	17,476,530	17,476,530	13,607,479	1,203,215
10	CUSTOMER SERVICES EXPENSES	11,598,734	(8,259,162)	3,339,573	3,339,573	2,703,917	233,543
11	SALES EXPENSES	550,250	(2,054)	548,196	548,196	298,841	14,770
12	ADMINISTRATIVE & GENERAL EXPENSES	94,173,611	(17,514,162)	76,659,449	76,659,449	42,031,817	2,730,413
13	OPERATION & MAINTENANCE EXPENSE	1,166,208,596	(677,434,459)	488,774,138	488,774,138	246,703,288	12,895,107
14	GAINS FROM DISP OF ALLOWANCES	(28)	28	0	0	0	0
15	REGULATORY DEBITS AND CREDITS	15,422,402	(11,743,478)	3,678,924	3,678,924	1,746,492	75,124
16	INTEREST ON CUSTOMER DEPOSITS	0	43,882	43,882	43,882	24,309	1,223
17	OTHER CREDIT FEES	0	412,500	412,500	412,500	228,513	11,495
18	DEPRECIATION AND AMORTIZATION EXPENSE	90,704,275	(1,000,358)	89,703,916	89,703,916	50,618,380	2,872,662
19	ACCRETION EXPENSE	235,625	(235,625)	0	0	0	0
20	TAXES OTHER THAN INCOME	58,203,746	3,412,744	61,616,490	61,616,490	31,510,397	1,680,848
21	CURRENT INCOME TAXES						
22	FEDERAL INCOME TAX	(97,882,318)	109,162,966	11,280,649	11,280,649	13,054,812	677,796
23	STATE INCOME TAX	5,879,348	(5,579,578)	299,770	299,770	163,666	11,220
24	CURRENT INCOME TAXES	(92,002,970)	103,583,388	11,580,419	11,580,419	13,218,478	689,016
25	PROVISION FOR DEFERRED INCOME TAXES						
26	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	127,253,084	(101,737,959)	25,515,125	25,515,125	13,957,369	649,349
27	PROVISION FOR DEFERRED INCOME TAXES - STATE	(205,652)	0	(205,652)	(205,652)	(112,280)	(7,697)
28	PROVISION FOR DEFERRED INCOME TAXES	127,047,433	(101,737,959)	25,309,473	25,309,473	13,845,089	641,652
29	INVESTMENT TAX CREDITS A/C 411	(1,608,993)	438,557	(1,170,436)	(1,170,436)	(638,211)	(32,005)
30	TOTAL OPERATING EXPENSES	1,364,210,086	(684,260,780)	679,949,306	679,949,306	357,256,737	18,835,121

Entergy Texas, Inc.
Schedule P
Summary Model Results - Revenue/Expenses
ETIC0313 - base case - Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

LINE ITEM	GENERAL SERVICE	LARGE GEN SERVICE	INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
REVENUES					
1 SALES REVENUES	148,483,234	51,956,037	110,079,031	0	9,489,488
2 OTHER OPERATING REVENUES	9,226,975	3,080,451	6,071,346	0	257,838
3 PROVISION FOR RATE REFUND	0	0	0	0	0
4 TOTAL REVENUES	157,710,208	55,036,487	116,150,377	0	9,747,326
OPERATING EXPENSES					
O & M EXPENSE					
5 PRODUCTION EXPENSES	72,254,790	25,664,261	67,979,206	0	1,101,277
6 TRANSMISSION EXPENSES	6,664,462	2,299,217	5,580,634	0	95,739
7 REGIONAL MARKET EXPENSES	694,506	239,602	538,096	0	9,977
8 DISTRIBUTION EXPENSES	6,361,752	1,587,996	1,022,007	0	1,882,468
9 CUSTOMER ACCOUNTING EXPENSES	1,193,105	97,396	1,195,869	0	178,466
10 CUSTOMER SERVICES EXPENSES	144,170	2,815	242,380	0	12,748
11 SALES EXPENSES	126,297	38,714	63,493	0	6,082
12 ADMINISTRATIVE & GENERAL EXPENSES	14,814,839	4,515,721	10,424,658	0	2,142,001
13 OPERATION & MAINTENANCE EXPENSE	102,253,921	34,445,723	87,047,342	0	5,428,757
14 GAINS FROM DISP OF ALLOWANCES	0	0	0	0	0
15 REGULATORY DEBITS AND CREDITS	794,144	273,977	777,780	0	11,408
16 INTEREST ON CUSTOMER DEPOSITS	10,129	3,077	4,638	0	505
17 OTHER CREDIT FEES	95,215	28,927	43,603	0	4,747
18 DEPRECIATION AND AMORTIZATION EXPENSE	20,171,875	5,904,337	8,925,678	0	1,210,983
19 ACCRETION EXPENSE	0	0	0	0	0
20 TAXES OTHER THAN INCOME	14,212,317	4,893,596	8,555,241	0	764,092
21 CURRENT INCOME TAXES	(2,651,882)	366,664	(582,276)	0	415,535
22 FEDERAL INCOME TAX	54,941	16,772	43,643	0	9,528
23 STATE INCOME TAX	(2,596,941)	383,435	(538,633)	0	425,063
24 PROVISION FOR DEFERRED INCOME TAXES	6,092,780	1,858,434	2,746,786	0	210,406
25 PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(37,691)	(11,506)	(29,941)	0	(6,537)
26 PROVISION FOR DEFERRED INCOME TAXES - STATE	6,055,089	1,846,928	2,716,846	0	203,869
27 INVESTMENT TAX CREDITS A/C 411	(287,618)	(82,009)	(136,689)	0	(13,904)
28 TOTAL OPERATING EXPENSES	140,728,132	47,697,991	107,395,805	0	8,035,520

Entergy Texas, Inc.

Schedule P

Cost of Service Study - Detail Model Results - FX-All Functions

Electric

For the Test Year Ended March 31, 2013

Schedule P
2013 Texas Rate Case
Page 7 of 66

Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
1	PLP310-310 LAND & LAND RIGHTS	PG/DD/TO	4,512,873	0	4,512,873
2	PLP311-311 STRUCTURES & IMPROVEMENTS	PG/DD/TO	181,575,602	0	181,575,602
3	PLP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	PG/DD/RO	(110,558)	0	(110,558)
4	PLP311TOA-311 STRUCTURES & IMPROVEMENTS		181,465,044	0	181,465,044
5	PLP312-312 BOILER PLANT EQUIPMENT	PG/DD/TO	441,833,010	0	441,833,010
6	PLP312C-312 BOILER PLANT EQUIPMENT - CONTRA	PG/DD/RO	(576,599)	0	(576,599)
7	PLP312TOA-312 BOILER PLANT EQUIPMENT		441,256,411	0	441,256,411
8	PLP314-314 TURBO GENERATOR UNITS	PG/DD/TO	226,218,076	0	226,218,076
9	PLP314C-314 TURBO GENERATOR UNITS - CONTRA	PG/DD/RO	(1,558,599)	0	(1,558,599)
10	PLP314TOA-314 TURBO GENERATOR UNITS		224,659,477	0	224,659,477
11	PLP315-315 ACCESSORY ELECTRIC EQUIP	PG/DD/TO	108,043,812	0	108,043,812
12	PLP315TOA-315 ACCESSORY ELECTRIC EQUIP		108,043,812	0	108,043,812
13	PLP316-316 MISC POWER PLANT EQUIP	PG/DD/TO	13,734,313	0	13,734,313
14	PLP316C-316 MISC POWER PLANT EQUIP - CONTRA	PG/DD/RO	(197)	0	(197)
15	PLP316TOA-316 MISC POWER PLANT EQUIP		13,734,116	0	13,734,116
16	PLP317-317 ASSET RETIREMENT OBLIGATION	PG/DD/TO	419,211	(419,211)	0
17	PLP334-334 ACCESSORY ELECTRIC EQUIP	PG/DD/TO	218,538	0	218,538
18	PLP335-335 MISC POWER PLANT EQUIP	PG/DD/TO	37,269	0	37,269
19	PLP3501-350.1 LAND & LAND RIGHTS		974,346,751	(419,211)	973,927,540
20	PLT3502-350.2 LAND EASEMENTS	TH/DD/TO	3,744,054	65,703	3,809,757
21	PLT3502TOA-350.2 LAND EASEMENTS	TL/DD/TO	9,239,519	644,838	9,884,358
22	PLT3502TOA-350 LAND & LAND RIGHTS	TH/DD/TO	9,352,477	4,738,285	14,090,761
23	PLT352-352 STRUCTURES & IMPROVEMENTS	TL/DD/TO	24,715,457	(7,038)	24,708,419
24	PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA		34,067,934	4,731,247	38,799,181
25	PLT352TOA-352 STRUCTURES & IMPROVEMENTS		47,051,507	5,441,789	52,493,295
26	PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	11,930,878	0	11,930,878
27	PLT352TOA-352 STRUCTURES & IMPROVEMENTS	TL/DD/TO	10,889,774	(665,187)	10,224,587
28	PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	(155,021)	0	(155,021)
29	PLT352TOA-352 STRUCTURES & IMPROVEMENTS	TL/DD/TO	(141,494)	0	(141,494)
30	PLT352TOA-352 STRUCTURES & IMPROVEMENTS		22,524,138	(665,187)	21,858,951
31	PLT353-353 STATION EQUIPMENT	TH/DD/TO	139,006,596	0	139,006,596
32	PLT353C-353 STATION EQUIPMENT - CONTRA	TL/DD/TO	264,977,787	252,643	265,230,430
33	PLT353TOA-353 STATION EQUIPMENT		(799,586)	0	(799,586)
34	PLT353SU-353 STATION EQUIPMENT - STEPUPS	TH/DD/TO	(1,524,190)	0	(1,524,190)
35	PLT353TOA-353 STATION EQUIPMENT	TL/DD/TO	15,821,319	0	15,821,319
36	PLT354-354 TOWERS & FIXTURES	TH/DD/TO	417,481,927	252,643	417,734,570
37	PLT354C-354 TOWERS & FIXTURES - CONTRA	TL/DD/TO	22,383,090	0	22,383,090
38	PLT354TOA-354 TOWERS & FIXTURES	TH/DD/TO	3,832,400	0	3,832,400
39	PLT354C-354 TOWERS & FIXTURES - CONTRA	TL/DD/TO	(698,924)	0	(698,924)
40	PLT354TOA-354 TOWERS & FIXTURES	TH/DD/TO	(119,669)	0	(119,669)
41	PLT355-355 POLES & FIXTURES	TH/DD/TO	25,396,896	0	25,396,896
42	PLT355C-355 POLES & FIXTURES - CONTRA	TL/DD/TO	71,008,829	0	71,008,829
43	PLT355TOA-355 POLES & FIXTURES	TH/DD/TO	162,709,310	0	162,709,310
44	PLT355C-355 POLES & FIXTURES - CONTRA	TL/DD/TO	(9,375,422)	0	(9,375,422)

Sponsored by Heather G. LeBlanc

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
1	PLP310-310 LAND & LAND RIGHTS	4,512,873	2,142,392	92,153	974,162
2	PLP311-311 STRUCTURES & IMPROVEMENTS	181,575,602	86,199,204	3,707,774	39,195,454
3	PLP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	(110,558)	(52,485)	(2,258)	(23,865)
4	PLP312TOA-311 STRUCTURES & IMPROVEMENTS	181,465,044	86,146,719	3,705,516	39,171,589
5	PLP312-312 BOILER PLANT EQUIPMENT	441,833,010	209,750,943	9,022,230	95,375,399
6	PLP312C-312 BOILER PLANT EQUIPMENT - CONTRA	(576,599)	(273,728)	(11,774)	(124,466)
7	PLP312TOA-312 BOILER PLANT EQUIPMENT	441,256,411	209,477,215	9,010,456	95,250,933
8	PLP314-314 TURBO GENERATOR UNITS	226,218,076	107,392,281	4,619,373	48,832,113
9	PLP314C-314 TURBO GENERATOR UNITS - CONTRA	(1,558,599)	(739,912)	(31,827)	(336,444)
10	PLP314TOA-314 TURBO GENERATOR UNITS	224,659,477	106,652,369	4,587,547	48,495,669
11	PLP315-315 ACCESSORY ELECTRIC EQUIP	108,043,812	51,291,531	2,065,255	23,322,661
12	PLP315TOA-315 ACCESSORY ELECTRIC EQUIP	108,043,812	51,291,531	2,065,255	23,322,661
13	PLP316-316 MISC POWER PLANT EQUIP	13,734,313	6,520,077	280,455	2,964,730
14	PLP316C-316 MISC POWER PLANT EQUIP - CONTRA	(197)	(94)	(4)	(43)
15	PLP316TOA-316 MISC POWER PLANT EQUIP	13,734,116	6,519,983	280,451	2,964,688
16	PLP317-317 ASSET RETIREMENT OBLIGATION	218,538	103,746	4,463	47,174
17	PLP334-334 ACCESSORY ELECTRIC EQUIP	37,269	17,693	761	8,045
18	PLP335-335 MISC POWER PLANT EQUIP	973,927,540	462,351,647	19,887,600	210,234,921
19	PLPTOA-PRODUCTION PLANT IN SERVICE	3,809,757	1,808,602	77,795	822,386
20	PLT3501-350.1 LAND & LAND RIGHTS	9,884,358	5,035,381	216,592	2,289,627
21	PLT3502-350.2 LAND EASEMENTS	14,090,761	6,689,293	287,733	3,041,674
22	PLT3502TOA-350.2 LAND EASEMENTS	24,708,419	12,587,192	541,426	5,723,495
23	PLT350TOA-350 LAND & LAND RIGHTS	38,799,181	19,276,485	829,159	8,765,169
24	PLT352-352 STRUCTURES & IMPROVEMENTS	52,493,296	26,120,469	1,123,546	11,877,182
25	PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	11,930,878	5,663,934	243,629	2,575,435
26	PLT352TOA-352 STRUCTURES & IMPROVEMENTS	10,224,587	5,208,704	224,047	2,368,439
27	PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(155,021)	(73,593)	(3,166)	(33,463)
28	PLT352TOA-352 STRUCTURES & IMPROVEMENTS	(141,494)	(72,081)	(3,100)	(32,776)
29	PLT353-353 STATION EQUIPMENT	21,858,951	10,726,964	461,410	4,877,635
30	PLT353TOA-353 STATION EQUIPMENT	139,006,596	65,990,462	2,836,515	30,006,381
31	PLT353C-353 STATION EQUIPMENT - CONTRA	265,230,430	135,116,148	5,811,888	61,438,372
32	PLT353TOA-353 STATION EQUIPMENT	(799,586)	(379,586)	(16,328)	(172,601)
33	PLT353C-353 STATION EQUIPMENT - CONTRA	(1,524,190)	(776,467)	(33,399)	(353,086)
34	PLT353SU-353 STATION EQUIPMENT - STEPUPS	15,821,319	7,510,839	323,071	3,415,237
35	PLT353TOA-353 STATION EQUIPMENT	417,734,570	207,461,396	8,923,747	94,334,324
36	PLT354-354 TOWERS & FIXTURES	22,383,090	10,625,902	457,063	4,831,681
37	PLT354TOA-354 TOWERS & FIXTURES	3,832,400	1,952,337	83,978	867,743
38	PLT354C-354 TOWERS & FIXTURES - CONTRA	(698,924)	(331,800)	(14,272)	(150,872)
39	PLT354TOA-354 TOWERS & FIXTURES	(119,669)	(60,963)	(2,622)	(27,720)
40	PLT355-355 POLES & FIXTURES	25,396,896	12,185,476	524,146	5,540,832
41	PLT355TOA-355 POLES & FIXTURES	71,008,829	33,709,950	1,450,000	15,328,179
42	PLT355C-355 POLES & FIXTURES - CONTRA	162,709,310	82,888,887	3,565,384	37,690,227
43	PLT355TOA-355 POLES & FIXTURES	(9,375,422)	(4,450,785)	(191,446)	(2,023,807)
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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
1	PLP310-310 LAND & LAND RIGHTS	336,083	954,089	0	13,994
2	PLP311-311 STRUCTURES & IMPROVEMENTS	13,522,298	38,387,806	0	563,066
3	PLP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	(8,233)	(23,374)	0	(343)
4	PLP311TOA-311 STRUCTURES & IMPROVEMENTS	13,514,065	38,364,432	0	562,723
5	PLP312-312 BOILER PLANT EQUIPMENT	32,904,188	93,410,126	0	1,370,124
6	PLP312C-312 BOILER PLANT EQUIPMENT - CONTRA	(42,940)	(121,902)	0	(1,788)
7	PLP312TOA-312 BOILER PLANT EQUIPMENT	32,861,247	93,288,224	0	1,368,336
8	PLP314-314 TURBO GENERATOR UNITS	16,846,913	47,825,895	0	701,502
9	PLP314C-314 TURBO GENERATOR UNITS - CONTRA	(116,072)	(329,511)	0	(4,833)
10	PLP314TOA-314 TURBO GENERATOR UNITS	16,730,841	47,496,383	0	696,669
11	PLP315-315 ACCESSORY ELECTRIC EQUIP	8,046,239	22,842,082	0	335,044
12	PLP315TOA-315 ACCESSORY ELECTRIC EQUIP	8,046,239	22,842,082	0	335,044
13	PLP316-316 MISC POWER PLANT EQUIP	1,022,822	2,903,640	0	42,590
14	PLP316C-316 MISC POWER PLANT EQUIP - CONTRA	(15)	(42)	0	(1)
15	PLP316TOA-316 MISC POWER PLANT EQUIP	1,022,807	2,903,598	0	42,589
16	PLP317-317 ASSET RETIREMENT OBLIGATION	0	0	0	0
17	PLP334-334 ACCESSORY ELECTRIC EQUIP	16,275	46,202	0	678
18	PLP335-335 MISC POWER PLANT EQUIP	2,776	7,879	0	116
19	PLPTOA-PRODUCTION PLANT IN SERVICE	72,530,332	205,902,891	0	3,020,149
20	PLT3501-350.1 LAND & LAND RIGHTS	283,720	805,440	0	11,814
21	PLT3502-350.2 LAND EASEMENTS	789,914	1,519,952	0	32,892
22		1,049,367	2,978,998	0	43,695
23		1,974,586	3,799,498	0	82,221
24	PLT3502TOA-350.2 LAND EASEMENTS	3,023,954	6,778,497	0	125,917
25	PLT350TOA-350 LAND & LAND RIGHTS	4,097,587	9,103,888	0	170,623
26	PLT352-352 STRUCTURES & IMPROVEMENTS	888,516	2,522,367	0	36,998
27		817,103	1,572,270	0	34,024
28	PLT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(11,545)	(32,774)	0	(481)
29		(11,308)	(21,758)	0	(471)
30	PLT352TOA-352 STRUCTURES & IMPROVEMENTS	1,682,767	4,040,105	0	70,070
31	PLT353-353 STATION EQUIPMENT	10,352,099	29,388,079	0	431,059
32		21,196,029	40,785,393	0	882,599
33	PLT353C-353 STATION EQUIPMENT - CONTRA	(59,547)	(169,044)	0	(2,480)
34		(121,806)	(234,380)	0	(5,072)
35	PLT353SU-353 STATION EQUIPMENT - STEPUPS	1,178,245	3,344,864	0	49,062
36	PLT353TOA-353 STATION EQUIPMENT	32,545,021	73,114,913	0	1,355,169
37	PLT354-354 TOWERS & FIXTURES	1,666,913	4,732,121	0	69,410
38		306,268	589,321	0	12,753
39	PLT354C-354 TOWERS & FIXTURES - CONTRA	(52,050)	(147,763)	0	(2,167)
40		(9,563)	(18,402)	0	(398)
41	PLT354TOA-354 TOWERS & FIXTURES	1,911,568	5,155,277	0	79,597
42	PLT355-355 POLES & FIXTURES	5,288,170	15,012,332	0	220,196
43		13,003,000	25,020,369	0	541,442
44	PLT355C-355 POLES & FIXTURES - CONTRA	(698,206)	(1,982,105)	0	(29,073)

Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P
2013 Texas Rate Case
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
45		TL/DD/RO	(21,482,800)	0	(21,482,800)
46	PLT355TOA-355 POLES & FIXTURES	TH/DD/TO	202,859,916	0	202,859,916
47	PLT356-356 OVERHEAD CONDUCTORS & DEVICES	TL/DD/TO	78,005,755	0	78,005,755
48		TH/DD/TO	140,017,361	0	140,017,361
49	PLT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TH/DD/RO	(6,219,722)	0	(6,219,722)
50		TL/DD/RO	(11,337,860)	0	(11,337,860)
51	PLT356TOA-356 OVERHEAD CONDUCTORS & DEVICES	TH/DD/TO	200,465,533	0	200,465,533
52	PLT358-358 UNDERGROUND CONDUCT & DEVICES	TH/DD/TO	(281)	0	(281)
53		TL/DD/TO	321,998	0	321,998
54	PLT359-359 ROADS & TRAILS	TH/DD/TO	96,138	0	96,138
55		TL/DD/TO	106,647	0	106,647
56	PLTTOA-TRANSMISSION PLANT IN SERVICE				
57	PLD3601-360.1 LAND	DS/DD/TO	916,304,420	5,029,245	921,333,665
58	PLD3601TOA-360.1 LAND	DS/DD/TO	4,233,087	(192,730)	4,040,358
59	PLD3602-360.2 LAND RIGHTS	D1/DD/TO	4,233,087	(192,730)	4,040,358
60	PLD360TOA-360 LAND & LAND RIGHTS	D1/DD/TO	11,793,420	7,038	11,800,458
61	PLD361-361 STRUCTURES & IMPROVEMENTS	DS/DD/TO	16,026,507	(185,692)	15,840,815
62	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	DS/DD/TO	11,251,892	665,187	11,917,079
63	PLD362-362 STATION EQUIPMENT	DS/DD/TO	172,262,370	(252,643)	172,009,727
64	PLD362TOA-362 STATION EQUIPMENT - CONTRA	DS/DD/RO	(3,076,647)	0	(3,076,647)
65	PLD362C-362 STATION EQUIPMENT	D1/DD/TO	169,185,723	(252,643)	168,933,080
66	PLD364-364 POLES, TOWERS, & FIXTURES	D2/DD/TO	214,347,642	(1,795,332)	212,552,310
67		D1/DD/TO	61,547,722	(515,511)	61,032,211
68	PLD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D2/DD/RO	(30,362,567)	0	(30,362,567)
69		D1/DD/TO	(8,718,299)	0	(8,718,299)
70	PLD364TOA-364 POLES, TOWERS & FIXTURES	D1/DD/TO	238,814,498	(2,310,843)	234,503,655
71	PLD365-365 OVERHEAD CONDUCTORS & DEVICES	D2/DD/TO	247,851,721	0	247,851,721
72		D1/DD/TO	35,869,979	0	35,869,979
73	PLD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	D2/DD/RO	(31,538,861)	0	(31,538,861)
74		D1/DD/TO	(4,564,416)	0	(4,564,416)
75	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	D1/DD/TO	247,618,424	0	247,618,424
76	PLD366-366 UNDERGROUND CONDUIT	D2/DD/TO	19,210,014	0	19,210,014
77		D1/DD/TO	24,171,352	0	24,171,352
78	PLD366C-366 UNDERGROUND CONDUIT - CONTRA	D2/DD/RO	(7,821,351)	0	(7,821,351)
79		D1/DD/TO	(9,841,358)	0	(9,841,358)
80	PLD366TOA-366 UNDERGROUND CONDUIT	D1/DD/TO	25,718,658	0	25,718,658
81	PLD367-367 UNDERGROUND CONDUCT & DEVICES	D2/DD/TO	98,012,866	0	98,012,866
82		D1/DD/TO	28,495,233	0	28,495,233
83	PLD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	D2/DD/RO	(21,788,294)	0	(21,788,294)
84		D1/DD/TO	(6,334,500)	0	(6,334,500)
85	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	D1/DD/TO	98,385,306	0	98,385,306
86	PLD368-368 LINE TRANSFORMERS	DX/DD/TO	442,098,108	0	442,098,108
87	PLD368C-368 LINE TRANSFORMERS - CONTRA	DX/DD/RO	(43,420,327)	0	(43,420,327)
88	PLD368TOA-368 LINE TRANSFORMERS	DX/DD/TO	398,677,781	0	398,677,781

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
45		(21,482,800)	(10,943,968)	(4,976,308)	(4,976,308)
46	PLT355TOA-355 POLES & FIXTURES	202,859,916	101,204,085	4,353,194	46,018,291
47	PLT356-356 OVERHEAD CONDUCTORS & DEVICES	78,005,755	37,031,594	1,592,878	16,838,556
48		140,017,361	71,328,944	3,068,144	32,433,830
49	PLT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(6,219,722)	(2,952,682)	(127,007)	(1,342,608)
50		(11,337,850)	(5,775,838)	(248,442)	(2,626,319)
51	PLT356TOA-356 OVERHEAD CONDUCTORS & DEVICES	200,465,533	99,632,018	4,285,573	45,303,460
52	PLT358-358 UNDERGROUND CONDUCT & DEVICES	(281)	(133)	(6)	(61)
53		321,998	164,035	7,056	74,588
54	PLT359-359 ROADS & TRAILS	96,138	45,639	1,963	20,753
55		106,647	54,329	2,337	24,704
56	PLTTOA-TRANSMISSION PLANT IN SERVICE	921,333,665	457,594,279	19,682,967	208,071,708
57	PLD3601-360.1 LAND	4,040,358	2,443,736	101,623	1,092,691
58	PLD3601TOA-360.1 LAND	4,040,358	2,443,736	101,623	1,092,691
59	PLD3602-360.2 LAND RIGHTS	11,800,458	7,137,290	296,805	3,191,364
60	PLD360TOA-360 LAND & LAND RIGHTS	15,840,815	9,581,026	398,428	4,284,056
61	PLD361-361 STRUCTURES & IMPROVEMENTS	11,917,079	7,207,826	295,739	3,222,904
62	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	11,917,079	7,207,826	295,739	3,222,904
63	PLD362-362 STATION EQUIPMENT	172,009,727	104,036,926	4,326,392	46,519,018
64	PLD362C-362 STATION EQUIPMENT - CONTRA	(3,076,647)	(1,860,854)	(77,384)	(832,061)
65	PLD362TOA-362 STATION EQUIPMENT	168,933,080	102,176,072	4,249,008	45,686,957
66	PLD364-364 POLES, TOWERS, & FIXTURES	212,552,310	128,558,363	5,346,120	57,483,521
67		61,032,211	40,984,258	1,824,499	14,765,878
68	PLD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	(30,362,567)	(18,364,241)	(763,680)	(8,211,378)
69		(8,718,299)	(5,854,499)	(260,625)	(2,109,269)
70	PLD364TOA-364 POLES, TOWERS & FIXTURES	234,503,655	145,323,881	6,146,314	61,928,753
71	PLD365-365 OVERHEAD CONDUCTORS & DEVICES	247,851,721	149,908,564	6,233,971	67,030,039
72		35,869,979	24,087,354	1,072,298	8,678,233
73	PLD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(31,538,861)	(19,075,701)	(793,266)	(8,529,499)
74		(3,564,416)	(3,065,090)	(136,449)	(1,104,296)
75	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	247,618,424	151,855,127	6,376,555	66,074,477
76	PLD366-366 UNDERGROUND CONDUIT	19,210,014	11,618,824	483,171	5,195,235
77		24,171,352	16,231,510	722,579	5,847,916
78	PLD366C-366 UNDERGROUND CONDUIT - CONTRA	(7,821,351)	(4,730,600)	(196,723)	(2,115,238)
79		(9,841,358)	(6,608,654)	(294,196)	(2,380,977)
80	PLD366TOA-366 UNDERGROUND CONDUIT	25,718,658	16,511,080	714,829	6,546,936
81	PLD367-367 UNDERGROUND CONDUCT & DEVICES	98,012,866	59,281,283	2,485,221	26,507,003
82		28,495,233	19,135,076	851,838	6,894,018
83	PLD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	(21,788,294)	(13,178,249)	(548,020)	(5,892,516)
84		(6,334,500)	(4,253,734)	(189,364)	(1,532,543)
85	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	98,385,306	60,984,376	2,579,676	25,975,962
86	PLD368-368 LINE TRANSFORMERS	442,098,108	296,877,053	13,216,096	106,959,372
87	PLD368C-368 LINE TRANSFORMERS - CONTRA	(43,420,327)	(29,157,553)	(1,298,009)	(10,504,933)
88	PLD368TOA-368 LINE TRANSFORMERS	398,677,781	267,719,501	11,918,088	96,454,439

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
45		(1,716,809)	(3,303,484)	0	(71,488)
46	PLT355TOA-355 POLES & FIXTURES	15,876,154	34,747,112	0	661,080
47	PLT356-356 OVERHEAD CONDUCTORS & DEVICES	5,809,245	16,491,587	0	241,896
48		11,189,561	21,530,950	0	465,931
49	PLT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(463,195)	(1,314,942)	0	(19,287)
50		(906,071)	(1,743,462)	0	(37,729)
51	PLT356TOA-356 OVERHEAD CONDUCTORS & DEVICES	15,629,539	34,964,132	0	650,811
52	PLT358-358 UNDERGROUND CONDUCT & DEVICES	(21)	(59)	0	(1)
53		25,733	49,515	0	1,072
54	PLT359-359 ROADS & TRAILS	7,160	20,325	0	298
55		8,523	16,400	0	355
56	PLTTOA-TRANSMISSION PLANT IN SERVICE	71,784,031	161,211,607	0	2,989,073
57	PLD3601-360.1 LAND	343,596	27,564	0	31,147
58	PLD3602-360.2 LAND RIGHTS	343,596	27,564	0	31,147
59	PLD360TOA-360 LAND & LAND RIGHTS	1,003,522	80,506	0	90,970
60	PLD361-361 STRUCTURES & IMPROVEMENTS	1,347,117	108,070	0	122,118
61	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	1,013,439	81,301	0	91,869
62	PLD362-362 STATION EQUIPMENT	1,013,439	81,301	0	91,869
63	PLD362C-362 STATION EQUIPMENT - CONTRA	14,627,865	1,173,494	0	1,326,032
64	PLD362TOA-362 STATION EQUIPMENT	(261,641)	(20,990)	0	(23,718)
65	PLD364-364 POLES, TOWERS, & FIXTURES	14,366,224	1,152,504	0	1,302,314
66		18,075,644	1,450,086	0	1,638,577
67		3,090,488	0	0	367,088
68	PLD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	(2,582,061)	(207,141)	0	(52,438)
69		(441,468)	0	0	(52,438)
70	PLD364TOA-364 POLES, TOWERS & FIXTURES	18,142,602	1,242,945	0	1,719,160
71	PLD365-365 OVERHEAD CONDUCTORS & DEVICES	21,077,538	1,690,907	0	1,910,702
72		1,816,348	0	0	215,746
73	PLD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(2,682,084)	(215,166)	0	(243,135)
74		(231,128)	0	0	(27,453)
75	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	19,980,664	1,475,741	0	1,855,869
76	PLD366-366 UNDERGROUND CONDUIT	1,633,637	131,056	0	148,091
77		1,223,965	0	0	145,382
78	PLD366C-366 UNDERGROUND CONDUIT - CONTRA	(665,135)	(53,359)	0	(60,285)
79		(498,337)	0	0	(59,192)
80	PLD366TOA-366 UNDERGROUND CONDUIT	1,694,130	77,696	0	173,886
81	PLD367-367 UNDERGROUND CONDUCT & DEVICES	8,335,104	668,669	0	755,586
82		1,442,913	0	0	171,389
83	PLD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	(1,852,897)	(148,645)	0	(167,967)
84		(320,760)	0	0	(38,100)
85	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	7,604,361	520,023	0	720,908
86	PLD368-368 LINE TRANSFORMERS	22,386,519	0	0	2,659,068
87	PLD368C-368 LINE TRANSFORMERS - CONTRA	(2,198,675)	0	0	(261,158)
88	PLD368TOA-368 LINE TRANSFORMERS	20,187,844	0	0	2,397,909

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.

Schedule P

Cost of Service Study - Detail Model Results - FX-All Functions

Electric

For the Test Year Ended March 31, 2013

Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
89	PLD3691-369.1 OVERHEAD SERVICES	DV/CC/TO	84,111,252	0	84,111,252
90	PLD3691C-369.1 OVERHEAD SERVICES - CONTRA	DV/CC/RO	(19,882,317)	0	(19,882,317)
91	PLD3692-369.2 UNDERGROUND SERVICES	DV/CC/TO	61,502,485	0	61,502,485
92	PLD3692C-369.2 UNDERGROUND SERVICES - CONTRA	DV/CC/RO	(19,396,094)	0	(19,396,094)
93	PLD369TOA-369 SERVICES		106,335,327	0	106,335,327
94	PLD370-370 METERS	DM/CC/TO	48,772,191	0	48,772,191
95	PLD370C-370 METERS - CONTRA	DM/CC/RO	(20,182,135)	0	(20,182,135)
96	PLD370TOA-370 METERS		28,590,055	0	28,590,055
97	PLD371L-371 INSTALL ON CUST PREMISES - LIGHTING	DV/LL/TO	28,699,558	0	28,699,558
98	PLD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	DV/LL/RO	(11,226,165)	0	(11,226,165)
99	PLD371O-371 INSTALL ON CUST PREMISES - OTHER	DG/CC/TO	3,045,804	0	3,045,804
100	PLD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	DG/CC/RO	(1,191,401)	0	(1,191,401)
101	PLD371TOA-371 INSTALL ON CUST PREMISES		19,327,795	0	19,327,795
102	PLD371R-373.1 ST LIGHT & SIGNAL SYS - ROADWAY	DV/LL/TO	18,038,733	0	18,038,733
103	PLD371RC-373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	DV/LL/RO	(13,787,349)	0	(13,787,349)
104	PLD3732N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	DV/LL/TO	9,812	0	9,812
105	PLD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	DV/LL/RO	(21,654)	0	(21,654)
106	PLD373TOA-373 ST LIGHT & SIGNAL SYS		4,239,542	0	4,239,542
107	PLD373TOA-373 ST LIGHT & SIGNAL SYS		1,362,171,507	(2,083,991)	1,360,087,516
108	PLD382-382 REGIONAL TRANS & MKRT OPER PLT - HARDWARE	PLT/TOA	60,623	0	60,623
109	PLD382C-382 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	PLT/TOA	3,366,130	0	3,366,130
110	PLD383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE		3,426,753	0	3,426,753
111	PLD389-389 LAND & LAND RIGHTS	LOM/TOA	5,224,520	377,256	5,601,776
112	PLD389TOA-389 LAND & LAND RIGHTS		59,807,791	0	59,807,791
113	PLG390C-390 STRUCTURES & IMPROVEMENTS	LOM/TOA-RO	(1,247,723)	0	(1,247,723)
114	PLG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA		58,560,068	0	58,560,068
115	PLG390TOA-390 STRUCTURES & IMPROVEMENTS		16,642,213	0	16,642,213
116	PLG391-391 OFFICE FURNITURE & EQUIPMENT	LOM/TOA	16,642,213	0	16,642,213
117	PLG391TOA-391 OFFICE FURNITURE & EQUIPMENT		10,511	0	10,511
118	PLG392-392 TRANSPORTATION EQUIPMENT	PLD/TOA	3,055,418	0	3,055,418
119	PLG393-393 STORES EQUIPMENT	PLD/TOA	8,460,791	0	8,460,791
120	PLG394-394 TOOLS, SHOP, & GARAGE EQUIP	PLD/TOA	8,460,791	0	8,460,791
121	PLG394TOA-394 TOOLS, SHOP, & GARAGE EQUIP		338,762	0	338,762
122	PLG395-395 LABORATORY EQUIPMENT	PLD/TOA	526,899	0	526,899
123	PLG396-396 POWER OPERATED EQUIPMENT	PLD/TOA	45,353,314	0	45,353,314
124	PLG397-397 COMMUNICATION EQUIPMENT	LOM/TOA	(157,906)	0	(157,906)
125	PLG397C-397 COMMUNICATION EQUIPMENT - CONTRA		45,195,408	0	45,195,408
126	PLG397TOA-397 COMMUNICATION EQUIPMENT		1,172,784	0	1,172,784
127	PLG398-398 MISCELLANEOUS EQUIPMENT	LOM/TOA	(4,635)	0	(4,635)
128	PLG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA		1,168,149	0	1,168,149
129	PLG398TOA-398 MISCELLANEOUS EQUIPMENT		139,182,741	377,256	139,559,997
130	PLG399TOA-399 MISCELLANEOUS EQUIPMENT		6,305,131	0	6,305,131
131	PLI301AGM-301 A&G / MISC	PLT/OAXINT	2,640,567	0	2,640,567
132	PLI303CA-303 CUSTOMER ACCOUNTING	OMC/ATOA		0	

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
89	PLD3691-369.1 OVERHEAD SERVICES	84,111,252	61,909,676	10,266,625	11,549,277
90	PLD3691C-369.1 OVERHEAD SERVICES - CONTRA	(19,882,317)	(14,634,282)	(2,426,837)	(2,730,032)
91	PLD3692-369.2 UNDERGROUND SERVICES	61,502,485	45,268,604	7,506,997	8,444,878
92	PLD3692C-369.2 UNDERGROUND SERVICES - CONTRA	(19,396,094)	(14,276,400)	(2,367,489)	(2,663,269)
93	PLD369TOA-369 SERVICES	106,335,327	78,267,597	12,979,297	14,600,854
94	PLD370-370 METERS	48,772,191	22,889,085	3,981,177	11,633,304
95	PLD370C-370 METERS - CONTRA	(20,182,135)	(9,471,599)	(1,647,428)	(4,813,910)
96	PLD370TOA-370 METERS	28,590,055	13,417,486	2,333,750	6,819,394
97	PLD371-371 INSTALL ON CUST PREMISES - LIGHTING	28,689,558	0	0	0
98	PLD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(11,226,165)	0	0	0
99	PLD371O-371 INSTALL ON CUST PREMISES - OTHER	3,045,804	2,658,532	229,620	141,751
100	PLD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	(1,191,401)	(1,039,916)	(89,819)	(55,448)
101	PLD371TOA-371 INSTALL ON CUST PREMISES	19,327,795	1,618,616	139,802	86,303
102	PLD373IR-373.1 ST LIGHT & SIGNAL SYS - ROADWAY	18,038,733	0	0	0
103	PLD373IRC-373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(13,787,349)	0	0	0
104	PLD3732N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	9,812	0	0	0
105	PLD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	(21,654)	0	0	0
106	PLD373TOA-373 ST LIGHT & SIGNAL SYS	4,239,542	0	0	0
107	PLD373TOA-373 ST LIGHT & SIGNAL SYS	1,360,087,516	854,662,589	48,135,484	331,681,035
108	PLD373TOA-373 ST LIGHT & SIGNAL SYS	60,623	30,109	1,295	13,691
109	PLD373TOA-373 ST LIGHT & SIGNAL SYS	3,366,130	1,671,839	71,913	760,198
110	PLD373TOA-373 ST LIGHT & SIGNAL SYS	3,426,753	1,701,948	73,208	773,889
111	PLD373TOA-373 ST LIGHT & SIGNAL SYS	5,601,776	3,058,416	209,662	1,026,674
112	PLD373TOA-373 ST LIGHT & SIGNAL SYS	5,601,776	3,058,416	209,662	1,026,674
113	PLD373TOA-373 ST LIGHT & SIGNAL SYS	59,807,791	32,653,411	2,238,474	10,961,364
114	PLD373TOA-373 ST LIGHT & SIGNAL SYS	(1,247,723)	(681,223)	(46,700)	(228,678)
115	PLD373TOA-373 ST LIGHT & SIGNAL SYS	58,560,068	31,972,188	2,191,774	10,732,685
116	PLD373TOA-373 ST LIGHT & SIGNAL SYS	16,642,213	9,086,191	622,881	3,050,127
117	PLD373TOA-373 ST LIGHT & SIGNAL SYS	16,642,213	9,086,191	622,881	3,050,127
118	PLD373TOA-373 ST LIGHT & SIGNAL SYS	10,511	6,046	312	2,487
119	PLD373TOA-373 ST LIGHT & SIGNAL SYS	3,055,418	1,919,988	108,136	745,117
120	PLD373TOA-373 ST LIGHT & SIGNAL SYS	8,460,791	4,866,586	251,509	2,001,706
121	PLD373TOA-373 ST LIGHT & SIGNAL SYS	8,460,791	4,866,586	251,509	2,001,706
122	PLD373TOA-373 ST LIGHT & SIGNAL SYS	338,762	194,853	10,070	80,146
123	PLD373TOA-373 ST LIGHT & SIGNAL SYS	526,899	303,069	15,663	124,657
124	PLD373TOA-373 ST LIGHT & SIGNAL SYS	45,353,314	24,761,663	1,697,475	8,312,198
125	PLD373TOA-373 ST LIGHT & SIGNAL SYS	(157,906)	(86,212)	(5,910)	(28,940)
126	PLD373TOA-373 ST LIGHT & SIGNAL SYS	45,195,408	24,675,451	1,691,564	8,283,257
127	PLD373TOA-373 ST LIGHT & SIGNAL SYS	1,172,784	640,308	43,895	214,944
128	PLD373TOA-373 ST LIGHT & SIGNAL SYS	(4,635)	(2,530)	(173)	(849)
129	PLD373TOA-373 ST LIGHT & SIGNAL SYS	1,168,149	637,777	43,721	214,094
130	PLD373TOA-373 ST LIGHT & SIGNAL SYS	139,559,997	76,720,565	5,145,293	26,260,951
131	PLD373TOA-373 ST LIGHT & SIGNAL SYS	6,305,131	3,438,037	172,408	1,441,655
132	PLD373TOA-373 ST LIGHT & SIGNAL SYS	2,640,567	2,055,984	181,796	180,269

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
89	PLD3691-369.1 OVERHEAD SERVICES	385,675	0	0	0
90	PLD3691C-369.1 OVERHEAD SERVICES - CONTRA	(91,166)	0	0	0
91	PLD3692-369.2 UNDERGROUND SERVICES	282,007	0	0	0
92	PLD3692C-369.2 UNDERGROUND SERVICES - CONTRA	(88,937)	0	0	0
93	PLD369TOA-369 SERVICES	487,579	0	0	0
94	PLD370-370 METERS	1,287,317	8,981,307	0	0
95	PLD370C-370 METERS - CONTRA	(532,697)	(3,716,502)	0	0
96	PLD370TOA-370 METERS	754,620	5,264,805	0	0
97	PLD371-371 INSTALL ON CUST PREMISES - LIGHTING	0	0	0	28,699,558
98	PLD371C-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	2,766	603	0	(11,226,165)
99	PLD371C-371 INSTALL ON CUST PREMISES - OTHER	(1,082)	(236)	0	12,532
100	PLD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1,684	367	0	(4,902)
101	PLD371TOA-371 INSTALL ON CUST PREMISES	0	0	0	17,481,023
102	PLD371R-373.1 ST LIGHT & SIGNAL SYS - ROADWAY	0	0	0	18,038,733
103	PLD373RC-373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	0	0	0	(13,787,349)
104	PLD373N-373.2 ST LIGHT & SIGNAL SYS - ROADWAY	0	0	0	9,812
105	PLD373RC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	0	0	0	(21,654)
106	PLD373N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	0	0	0	4,239,542
107	PLD373TOA-373 ST LIGHT & SIGNAL SYS	85,580,266	9,923,453	0	30,104,688
108	PLD373TOA-373 ST LIGHT & SIGNAL SYS	4,723	10,608	0	197
109	PLD373TOA-373 ST LIGHT & SIGNAL SYS	262,266	588,983	0	10,921
110	PLD373TOA-373 ST LIGHT & SIGNAL SYS	266,989	599,601	0	11,117
111	PLD373TOA-373 ST LIGHT & SIGNAL SYS	313,413	815,554	0	178,057
112	PLD373TOA-373 ST LIGHT & SIGNAL SYS	313,413	815,554	0	178,057
113	PLD373TOA-373 ST LIGHT & SIGNAL SYS	3,346,177	8,707,327	0	1,901,038
114	PLD373TOA-373 ST LIGHT & SIGNAL SYS	(69,809)	(181,654)	0	(39,660)
115	PLD373TOA-373 ST LIGHT & SIGNAL SYS	3,276,369	8,525,673	0	1,861,376
116	PLD373TOA-373 ST LIGHT & SIGNAL SYS	931,113	2,422,915	0	528,986
117	PLD373TOA-373 ST LIGHT & SIGNAL SYS	931,113	2,422,915	0	528,986
118	PLD373TOA-373 ST LIGHT & SIGNAL SYS	725	788	0	152
119	PLD373TOA-373 ST LIGHT & SIGNAL SYS	192,255	22,293	0	67,630
120	PLD373TOA-373 ST LIGHT & SIGNAL SYS	583,595	634,665	0	122,730
121	PLD373TOA-373 ST LIGHT & SIGNAL SYS	583,595	634,665	0	122,730
122	PLD373TOA-373 ST LIGHT & SIGNAL SYS	23,367	25,411	0	4,914
123	PLD373TOA-373 ST LIGHT & SIGNAL SYS	36,344	39,524	0	7,643
124	PLD373TOA-373 ST LIGHT & SIGNAL SYS	2,537,466	6,602,922	0	1,441,591
125	PLD373TOA-373 ST LIGHT & SIGNAL SYS	(8,835)	(22,989)	0	(5,019)
126	PLD373TOA-373 ST LIGHT & SIGNAL SYS	2,528,631	6,579,932	0	1,436,572
127	PLD373TOA-373 ST LIGHT & SIGNAL SYS	65,616	170,744	0	37,278
128	PLD373TOA-373 ST LIGHT & SIGNAL SYS	(259)	(675)	0	(147)
129	PLD373TOA-373 ST LIGHT & SIGNAL SYS	65,357	170,069	0	37,131
130	PLD373TOA-373 ST LIGHT & SIGNAL SYS	7,951,168	19,236,826	0	4,245,193
131	PLD373TOA-373 ST LIGHT & SIGNAL SYS	441,785	736,344	0	74,901
132	PLD373TOA-373 ST LIGHT & SIGNAL SYS	14,716	180,838	0	26,965

Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P
2013 Texas Rate Case
Page 16 of 66

Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
133	PLI303CS-303 CUSTOMER SERVICE	CR/CC/TO	5,081,109	0	5,081,109
134	PLI303CIS-303 CUSTOMER CIS	CR/CC/TO	478,864	0	478,864
135	PLI303CCS-303 CUSTOMER CCS	CR/CC/TO	3,663,901	0	3,663,901
136	PLI303D-303 DISTRIBUTION	PLD/TOA	13,487,787	0	13,487,787
137	PLI303AGM-303 A&G / MISC	PLTOAXINT	44,202,069	0	44,202,069
138	PLI303L-303 A&G / MISC - LABOR RELATED	L/OMTOA	3,668,262	0	3,668,262
139	PLI303PDE-303 NON-NUCLEAR PRODUCTION - FUEL	PG/EE/TO	283,858	0	283,858
140	PLI303PDNF-303 NON-NUCLEAR PRODUCTION - NON-FUEL	PG/EE/TO	2,999,541	0	2,999,541
141	PLI303TD-303 TRANSMISSION & DISTRIBUTION	PLTD/TOA	261,597	0	261,597
142	PLI303T-303 TRANSMISSION	PLTD/TOA	30,115,931	0	30,115,931
143	PLI303XC-OTHER MISCELLANEOUS (A/C 303)	PLTD/TOA	106,883,486	0	106,883,486
144	PLI303INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)	PLTD/TOA	113,188,617	0	113,188,617
145	PLI303BCR-303 TX DEPR - CWIP - BIG CAJUN	PG/DD/RO	(3,700,274)	0	(3,700,274)
146	PLI303N6R-303 TX DEPR - CWIP - NELSON #6	PG/DD/RO	(4,682,178)	0	(4,682,178)
147	PLI303ATOA-SPECIFIC ASSIGNMENT	PG/DD/RO	(8,382,452)	0	(8,382,452)
148	PLTOA-PLANT IN SERVICE	PG/DD/TO	3,500,238,338	2,903,298	3,503,141,636
149	ADP311-311 STRUCTURES & IMPROVEMENTS	PG/DD/TO	(136,642,438)	0	(136,642,438)
150	ADP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	PG/DD/TO	34,286	0	34,286
151	ADP311TOA-311 STRUCTURES & IMPROVEMENTS	PG/DD/TO	(136,608,153)	0	(136,608,153)
152	ADP312C-312 BOILER PLANT EQUIPMENT	PG/DD/TO	(250,039,957)	0	(250,039,957)
153	ADP312TOA-312 BOILER PLANT EQUIPMENT - CONTRA	PG/DD/TO	141,618	0	141,618
154	ADP314-314 TURBO GENERATOR UNITS	PG/DD/TO	(249,898,340)	0	(249,898,340)
155	ADP314C-314 TURBO GENERATOR UNITS - CONTRA	PG/DD/TO	(123,979,986)	0	(123,979,986)
156	ADP315-315 ACCESSORY ELECTRIC EQUIP	PG/DD/TO	441,610	0	441,610
157	ADP315TOA-315 ACCESSORY ELECTRIC EQUIP	PG/DD/TO	(123,538,376)	0	(123,538,376)
158	ADP316-316 MISC POWER PLANT EQUIP - CONTRA	PG/DD/TO	(65,491,366)	0	(65,491,366)
159	ADP316TOA-316 MISC POWER PLANT EQUIP	PG/DD/TO	(65,491,366)	0	(65,491,366)
160	ADP317-317 ASSET RETIREMENT OBLIGATION	PG/DD/TO	(6,482,471)	0	(6,482,471)
161	ADP317TOA-317 ASSET RETIREMENT OBLIGATION	PG/DD/TO	73	0	73
162	ADP334-334 ACCESSORY ELECTRIC EQUIP	PG/DD/TO	(6,482,398)	0	(6,482,398)
163	ADP334TOA-316 MISC POWER PLANT EQUIP	PG/DD/TO	2,580,957	(2,580,957)	0
164	ADP335-335 MISC POWER PLANT EQUIP	PG/DD/TO	(218,749)	0	(218,749)
165	ADP335TOA-316 MISC POWER PLANT EQUIP	PG/DD/TO	(37,425)	0	(37,425)
166	ADP350-350.1 LAND & LAND RIGHTS	PG/DD/TO	(579,693,848)	(2,580,957)	(582,274,806)
167	ADT3502-350.2 LAND EASEMENTS	TL/DD/TO	1,686	66	1,752
168	ADT3502TOA-350.2 LAND EASEMENTS	TL/DD/TO	(3,970,755)	356,202	(3,614,553)
169	ADT3507TOA-350 LAND & LAND RIGHTS	TL/DD/TO	(7,871,049)	117,554	(7,753,495)
170	ADT352-352 STRUCTURES & IMPROVEMENTS	TL/DD/TO	(11,841,804)	473,756	(11,368,048)
171	ADT352TOA-352 STRUCTURES & IMPROVEMENTS	TL/DD/TO	(11,840,118)	473,822	(11,366,296)
172	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	(3,012,825)	0	(3,012,825)
173	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	(3,446,576)	157,178	(3,289,398)
174	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	7,962	0	7,962
175	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	9,109	0	9,109
176	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	TH/DD/TO	(6,442,330)	157,178	(6,285,152)

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
133	PLI303CS-303 CUSTOMER SERVICE	5,081,109	4,113,969	355,332	219,353
134	PLI303CIS-303 CUSTOMER CIS	478,864	387,717	33,488	20,673
135	PLI303CCS-303 CUSTOMER CCS	3,663,901	2,966,512	256,224	158,172
136	PLI303D-303 DISTRIBUTION	13,487,787	8,475,562	477,352	3,289,232
137	PLI303AGM-303 A&G / MISC	44,202,069	24,102,331	1,208,667	10,106,713
138	PLI303L-303 A&G / MISC - LABOR RELATED	3,668,262	2,002,770	137,295	672,306
139	PLI303PDF-303 NON-NUCLEAR PRODUCTION - FUEL	283,858	102,143	5,349	58,829
140	PLI303PDNF-303 NON-NUCLEAR PRODUCTION - NON-FUEL	2,999,541	1,423,969	61,251	647,490
141	PLI303TD-303 TRANSMISSION & DISTRIBUTION	261,597	150,469	7,776	61,890
142	PLI303T-303 TRANSMISSION	30,115,931	14,957,532	643,384	6,801,307
143	PLI303C-OTHER MISCELLANEOUS (A/C 303)	106,883,486	60,738,959	3,367,914	22,216,234
144	PLI303B-303 TX DEPR - CWIP - BIG CAJUN	113,188,617	64,176,996	3,540,322	23,657,889
145	PLI303BCR-303 TX DEPR - CWIP - BIG CAJUN	(3,700,274)	(1,756,627)	(75,560)	(798,752)
146	PLI303N6R-303 TX DEPR - CWIP - NELSON #6	(4,682,178)	(2,222,766)	(95,610)	(1,010,709)
147	PLI303A-SPECIFIC ASSIGNMENT	(8,382,452)	(3,979,393)	(171,170)	(1,809,461)
148	PLI303A-PLANT IN SERVICE	3,503,141,636	1,913,228,633	96,293,705	798,870,932
149	ADP311-311 STRUCTURES & IMPROVEMENTS	(136,642,438)	(64,868,128)	(2,790,239)	(29,496,047)
150	ADP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	34,286	16,276	700	7,401
151	ADP311TOA-311 STRUCTURES & IMPROVEMENTS	(136,608,153)	(64,851,852)	(2,789,538)	(29,488,646)
152	ADP312-312 BOILER PLANT EQUIPMENT	(250,039,957)	(118,701,219)	(5,105,816)	(53,974,375)
153	ADP312C-312 BOILER PLANT EQUIPMENT - CONTRA	141,618	67,230	2,892	30,570
154	ADP312TOA-312 BOILER PLANT EQUIPMENT	(249,898,340)	(118,633,989)	(5,102,924)	(53,943,805)
155	ADP314-314 TURBO GENERATOR UNITS	(123,979,986)	(58,856,895)	(2,531,671)	(26,762,692)
156	ADP314C-314 TURBO GENERATOR UNITS - CONTRA	441,610	209,645	9,018	95,327
157	ADP314TOA-314 TURBO GENERATOR UNITS	(123,538,376)	(58,647,250)	(2,522,654)	(26,667,365)
158	ADP315-315 ACCESSORY ELECTRIC EQUIP	(65,491,366)	(31,090,651)	(1,337,334)	(14,137,163)
159	ADP315TOA-315 ACCESSORY ELECTRIC EQUIP	(65,491,366)	(31,090,651)	(1,337,334)	(14,137,163)
160	ADP316-316 MISC POWER PLANT EQUIP	(6,482,471)	(3,077,417)	(132,372)	(1,399,326)
161	ADP316C-316 MISC POWER PLANT EQUIP - CONTRA	73	35	1	16
162	ADP316TOA-316 MISC POWER PLANT EQUIP	(6,482,398)	(3,077,382)	(132,371)	(1,399,310)
163	ADP317-317 ASSET RETIREMENT OBLIGATION	0	0	0	0
164	ADP334-334 ACCESSORY ELECTRIC EQUIP	(218,749)	(103,846)	(4,467)	(47,220)
165	ADP335-335 MISC POWER PLANT EQUIP	(37,425)	(17,767)	(764)	(8,079)
166	ADPTOA-PRODUCTION ACCUMULATED DEPRECIATION	(582,274,806)	(276,422,736)	(11,890,052)	(125,691,586)
167	ADT3501-350.1 LAND & LAND RIGHTS	1,752	893	38	406
168	ADT3502-350.2 LAND EASEMENTS	(3,614,553)	(1,715,933)	(73,809)	(780,248)
169	ADT3502TOA-350.2 LAND EASEMENTS	(3,949,858)	(1,796,031)	(169,899)	(1,796,031)
170	ADT350TOA-350 LAND & LAND RIGHTS	(7,753,495)	(3,949,858)	(169,899)	(1,796,031)
171	ADT352-352 STRUCTURES & IMPROVEMENTS	(11,368,048)	(5,665,791)	(243,708)	(2,576,279)
172	ADT352C-352 STRUCTURES & IMPROVEMENTS	(11,366,296)	(5,664,898)	(243,670)	(2,575,874)
173	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(3,012,825)	(1,430,275)	(61,522)	(650,357)
174	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(3,289,398)	(1,675,716)	(72,079)	(761,961)
175	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	7,962	3,780	163	1,719
176	ADT352TOA-352 STRUCTURES & IMPROVEMENTS	9,109	4,640	200	2,110
		(6,285,152)	(3,097,571)	(133,239)	(1,408,490)

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
133	PLI303CS-303 CUSTOMER SERVICE	4,282	368,778	0	19,395
134	PLI303CIS-303 CUSTOMER CIS	404	34,755	0	1,828
135	PLI303CCS-303 CUSTOMER CCS	3,088	265,919	0	13,986
136	PLI303D-303 DISTRIBUTION	848,687	98,409	0	298,544
137	PLI303AGM-303 A&G / MISC	3,097,127	5,162,136	0	525,095
138	PLI303L-303 A&G / MISC - LABOR RELATED	205,235	534,057	0	116,599
139	PLI303PDF-303 NON-NUCLEAR PRODUCTION - FUEL	27,282	88,809	0	1,445
140	PLI303PDNF-303 NON-NUCLEAR PRODUCTION - NON-FUEL	223,382	634,148	0	9,302
141	PLI303TD-303 TRANSMISSION & DISTRIBUTION	18,044	19,623	0	3,795
142	PLI303T-303 TRANSMISSION	2,346,428	5,269,576	0	97,705
143	PLI303OAXC-OTHER MISCELLANEOUS (A/C 303)	6,788,675	12,657,048	0	1,114,657
144	PLI303INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)	7,230,459	13,393,392	0	1,189,568
145	PLI303BCR-303 TX DEPR - CWIP - BIG CAJUN	(275,567)	(782,293)	0	(11,475)
146	PLI303N6R-303 TX DEPR - CWIP - NELSON #6	(348,691)	(989,883)	0	(14,519)
147	PLI303ATOA-SPECIFIC ASSIGNMENT	(624,258)	(1,772,176)	0	(25,994)
148	PLTOA-PLANT IN SERVICE	244,718,986	408,495,593	0	41,533,786
149	ADP311-311 STRUCTURES & IMPROVEMENTS	(10,176,036)	(28,888,261)	0	(423,728)
150	ADP311C-311 STRUCTURES & IMPROVEMENTS - CONTRA	2,553	7,248	0	106
151	ADP311TOA-311 STRUCTURES & IMPROVEMENTS	(10,173,482)	(28,881,013)	0	(423,622)
152	ADP312-312 BOILER PLANT EQUIPMENT	(18,620,976)	(52,862,198)	0	(775,374)
153	ADP312C-312 BOILER PLANT EQUIPMENT - CONTRA	10,547	29,940	0	439
154	ADP312TOA-312 BOILER PLANT EQUIPMENT	(18,610,429)	(52,832,258)	0	(774,935)
155	ADP314-314 TURBO GENERATOR UNITS	(9,233,038)	(26,211,229)	0	(384,462)
156	ADP314C-314 TURBO GENERATOR UNITS - CONTRA	32,888	93,363	0	1,369
157	ADP314TOA-314 TURBOGENERATOR UNITS	(9,200,150)	(26,117,866)	0	(383,093)
158	ADP315-315 ACCESSORY ELECTRIC EQUIP	(4,877,273)	(13,845,857)	0	(203,089)
159	ADP315TOA-315 ACCESSORY ELECTRIC EQUIP	(4,877,273)	(13,845,857)	0	(203,089)
160	ADP316-316 MISC POWER PLANT EQUIP	(482,763)	(1,370,492)	0	(20,102)
161	ADP316C-316 MISC POWER PLANT EQUIP - CONTRA	5	15	0	0
162	ADP316TOA-316 MISC POWER PLANT EQUIP	(482,757)	(1,370,476)	0	(20,102)
163	ADP317-317 ASSET RETIREMENT OBLIGATION	0	0	0	0
164	ADP334-334 ACCESSORY ELECTRIC EQUIP	(16,291)	(46,247)	0	(678)
165	ADP335-335 MISC POWER PLANT EQUIP	(2,787)	(7,912)	0	(116)
166	ADPTOA-PRODUCTION ACCUMULATED DEPRECIATION	(43,363,169)	(123,101,628)	0	(1,805,634)
167	ADT3501-350.1 LAND & LAND RIGHTS	140	269	0	6
168	ADT3502-350.2 LAND EASEMENTS	(269,183)	(764,171)	0	(11,209)
169	ADT3502TOA-350.2 LAND EASEMENTS	(619,625)	(1,192,282)	0	(25,801)
170	ADT350TOA-350 LAND & LAND RIGHTS	(888,808)	(1,956,452)	0	(37,010)
171	ADT352-352 STRUCTURES & IMPROVEMENTS	(888,668)	(1,956,183)	0	(37,004)
172	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(224,371)	(636,956)	0	(9,343)
173	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	(262,874)	(505,822)	0	(10,946)
174	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	593	1,683	0	25
175	ADT352C-352 STRUCTURES & IMPROVEMENTS - CONTRA	728	1,401	0	30
176	ADT352TOA-352 STRUCTURES & IMPROVEMENTS	(485,924)	(1,139,694)	0	(20,234)

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.

Schedule P

Cost of Service Study - Detail Model Results - FX-All Functions

Electric

For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P
2013 Texas Rate Case
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
177	ADT353-353 STATION EQUIPMENT	TH/DD/TO	(36,372,952)	0	(36,372,952)
178		TL/DD/TO	(94,909,284)	(219,042)	(95,128,326)
179	ADT353C-353 STATION EQUIPMENT - CONTRA	TH/DD/RO	51,434	0	51,434
180		TL/DD/RO	98,208	0	98,208
181	ADT353SU-353 STATION EQUIPMENT - STEP UPS	PG/DD/TO	(2,883,818)	0	(2,883,818)
182	ADT353TOA-353 STATION EQUIPMENT	TH/DD/TO	(134,016,413)	(219,042)	(134,235,455)
183	ADT354-354 TOWERS & FIXTURES	TL/DD/TO	(13,704,425)	0	(13,704,425)
184		TH/DD/TO	(1,501,887)	0	(1,501,887)
185	ADT354C-354 TOWERS & FIXTURES - CONTRA	TH/DD/RO	83,894	0	83,894
186		TL/DD/RO	9,194	0	9,194
187	ADT354TOA-354 TOWERS & FIXTURES	TH/DD/TO	(15,113,224)	0	(15,113,224)
188	ADT355-355 POLES & FIXTURES	TL/DD/TO	(15,304,055)	0	(15,304,055)
189		TH/DD/TO	(45,185,405)	0	(45,185,405)
190	ADT355C-355 POLES & FIXTURES - CONTRA	TH/DD/RO	886,226	0	886,226
191		TL/DD/RO	2,616,592	0	2,616,592
192	ADT355TOA-355 POLES & FIXTURES	TH/DD/TO	(56,986,643)	0	(56,986,643)
193	ADT356-356 OVERHEAD CONDUCTORS & DEVICES	TL/DD/TO	(18,982,398)	0	(18,982,398)
194		TH/DD/TO	(37,811,759)	0	(37,811,759)
195	ADT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	TH/DD/RO	477,698	0	477,698
196		TL/DD/RO	970,877	0	970,877
197	ADT356TOA-356 OVERHEAD CONDUCTORS & DEVICES	TH/DD/TO	(55,345,582)	0	(55,345,582)
198	ADT358-358 UNDERGROUND CONDUCT & DEVICES	TL/DD/TO	32	0	32
199		TH/DD/TO	(41,086)	0	(41,086)
200	ADT359-359 ROADS & TRAILS	TH/DD/TO	(45,711)	0	(45,711)
201		TL/DD/TO	(52,682)	0	(52,682)
202	ADTTOA-TRANSMISSION ACCUMULATED DEPRECIATION	DS/DD/TO	(279,883,756)	411,958	(279,471,798)
203	ADD3601-360.1 LAND		1,341	(66)	1,275
204	ADD360TOA-360.1 LAND	D1/DD/TO	1,341	(66)	1,275
205	ADD3602-360.2 LAND RIGHTS - PRIMARY	D1/DD/TO	(3,927,222)	(916)	(3,928,138)
206	ADD360TOA-360 LAND & LAND RIGHTS	DS/DD/TO	(3,925,861)	(982)	(3,926,863)
207	ADD361-361 STRUCTURES & IMPROVEMENTS	DS/DD/TO	(2,790,849)	(157,178)	(2,948,027)
208	ADD361TOA-361 STRUCTURES & IMPROVEMENTS	DS/DD/TO	(2,790,849)	(157,178)	(2,948,027)
209	ADD362-362 STATION EQUIPMENT	DS/DD/TO	(42,662,003)	219,042	(42,442,962)
210	ADD362C-362 STATION EQUIPMENT - CONTRA	DS/DD/RO	262,291	0	262,291
211	ADD362TOA-362 STATION EQUIPMENT	D1/DD/TO	(42,399,712)	219,042	(42,180,671)
212	ADD364-364 POLES, TOWERS, & FIXTURES	D2/DD/TO	(62,891,684)	27,345	(62,864,340)
213		D2/DD/RO	(18,058,701)	7,852	(18,050,849)
214	ADD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	D1/DD/RO	5,663,851	0	5,663,851
215		D2/DD/RO	1,626,317	0	1,626,317
216	ADD364TOA-364 POLES, TOWERS & FIXTURES	D1/DD/TO	(73,660,217)	35,196	(73,625,021)
217	ADD365-365 OVERHEAD CONDUCTORS & DEVICES	D2/DD/TO	(39,057,056)	0	(39,057,056)
218		D1/DD/RO	(5,652,475)	0	(5,652,475)
219	ADD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	D2/DD/RO	3,376,169	0	3,376,169
220			488,611	0	488,611

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
177	ADT353-353 STATION EQUIPMENT	(36,372,952)	(17,267,295)	(742,736)	(7,851,575)
178		(95,128,326)	(48,461,155)	(2,084,509)	(22,035,667)
179	ADT353C-353 STATION EQUIPMENT - CONTRA	51,434	24,417	1,050	11,103
180		98,208	50,030	2,152	22,749
181	ADT353SU-353 STATION EQUIPMENT - STEP UPS	(2,883,818)	(1,369,032)	(58,888)	(622,510)
182	ADT353TOA-353 STATION EQUIPMENT	(134,235,455)	(67,023,035)	(2,882,930)	(30,475,900)
183	ADT354-354 TOWERS & FIXTURES	(13,704,425)	(6,505,888)	(279,844)	(2,958,278)
184		(1,501,887)	(765,105)	(32,910)	(347,899)
185	ADT354C-354 TOWERS & FIXTURES - CONTRA	83,894	39,827	1,713	18,110
186		9,194	4,684	201	2,130
187	ADT354TOA-354 TOWERS & FIXTURES	(15,113,224)	(7,226,483)	(310,840)	(3,285,938)
188	ADT355-355 POLES & FIXTURES	(15,304,055)	(7,265,279)	(312,509)	(3,303,579)
189		(45,185,405)	(23,018,769)	(990,130)	(10,466,815)
190	ADT355C-355 POLES & FIXTURES - CONTRA	886,226	420,717	18,097	191,303
191		2,616,592	1,332,969	57,336	606,111
192	ADT355TOA-355 POLES & FIXTURES	(56,986,643)	(28,530,362)	(1,227,205)	(12,972,979)
193	ADT356-356 OVERHEAD CONDUCTORS & DEVICES	(18,982,398)	(9,011,495)	(387,621)	(4,097,597)
194		(37,811,759)	(19,262,417)	(828,554)	(8,758,772)
195	ADT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	477,698	226,777	9,755	103,117
196		970,877	494,593	21,274	224,895
197	ADT356TOA-356 OVERHEAD CONDUCTORS & DEVICES	(55,345,582)	(27,552,542)	(1,185,145)	(12,528,357)
198	ADT358-358 UNDERGROUND CONDUCT & DEVICES	(41,086)	(20,931)	(900)	(9,517)
199		(45,711)	(21,700)	(933)	(9,867)
200	ADT359-359 ROADS & TRAILS	(52,682)	(26,838)	(1,154)	(12,203)
201		(279,471,798)	(139,164,344)	(5,986,017)	(63,279,119)
202	ADTTOA-TRANSMISSION ACCUMULATED DEPRECIATION	1,275	771	32	345
203	ADD3601-360.1 LAND	1,275	771	32	345
204	ADD3601TOA-360.1 LAND	(3,928,138)	(2,375,862)	(98,801)	(1,062,342)
205	ADD3602-360.2 LAND RIGHTS - PRIMARY	(3,926,863)	(2,375,091)	(98,768)	(1,061,997)
206	ADD360TOA-360 LAND & LAND RIGHTS	(2,948,027)	(1,783,060)	(74,149)	(797,277)
207	ADD361-361 STRUCTURES & IMPROVEMENTS	(2,948,027)	(1,783,060)	(74,149)	(797,277)
208	ADD361TOA-361 STRUCTURES & IMPROVEMENTS	(42,442,962)	(25,670,846)	(1,067,526)	(11,478,449)
209	ADD362-362 STATION EQUIPMENT	262,291	158,642	6,597	70,935
210	ADD362TOA-362 STATION EQUIPMENT	(42,180,671)	(25,612,204)	(1,060,929)	(11,407,514)
211	ADD362C-362 STATION EQUIPMENT	(62,864,340)	(38,022,342)	(1,581,165)	(17,001,291)
212	ADD364-364 POLES, TOWERS, & FIXTURES	(18,050,849)	(12,121,479)	(539,613)	(4,367,147)
213		5,663,851	3,425,676	142,457	1,531,755
214	ADD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	1,626,317	1,092,102	48,617	393,464
215		(73,625,021)	(45,626,043)	(1,929,703)	(19,443,218)
216	ADD364TOA-364 POLES, TOWERS & FIXTURES	(39,057,056)	(23,622,943)	(982,364)	(10,562,751)
217	ADD365-365 OVERHEAD CONDUCTORS & DEVICES	(5,652,475)	(3,795,742)	(168,975)	(1,367,536)
218		3,376,169	2,042,014	84,917	913,065
219	ADD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	488,611	328,111	14,607	118,213
220					

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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
177	ADT353-353 STATION EQUIPMENT	(2,708,767)	(7,689,788)	0	(112,793)
178		(7,602,230)	(14,628,209)	0	(316,555)
179	ADT353C-353 STATION EQUIPMENT - CONTRA	3,830	10,874	0	159
180		7,848	15,102	0	327
181	ADT353SU-353 STATION EQUIPMENT - STEP UPS	(214,764)	(609,682)	0	(8,943)
182	ADT353TOA-353 STATION EQUIPMENT	(10,514,082)	(22,901,704)	0	(437,804)
183	ADT354-354 TOWERS & FIXTURES	(1,020,596)	(2,897,321)	0	(42,497)
184		(120,024)	(230,950)	0	(4,986)
185	ADT354C-354 TOWERS & FIXTURES - CONTRA	6,248	17,736	0	260
186		735	1,414	0	31
187	ADT354TOA-354 TOWERS & FIXTURES	(1,133,638)	(3,109,121)	0	(47,204)
188	ADT355-355 POLES & FIXTURES	(1,139,724)	(3,235,507)	0	(47,456)
189		(3,611,015)	(6,948,315)	0	(150,362)
190	ADT355C-355 POLES & FIXTURES - CONTRA	65,959	187,361	0	2,748
191		209,106	402,362	0	8,707
192	ADT355TOA-355 POLES & FIXTURES	(4,475,634)	(9,594,098)	0	(186,366)
193	ADT356-356 OVERHEAD CONDUCTORS & DEVICES	(1,413,657)	(4,013,164)	0	(58,864)
194		(3,021,747)	(5,814,444)	0	(125,825)
195	ADT356C-356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	35,575	100,993	0	1,481
196		77,588	149,295	0	3,231
197	ADT356TOA-356 OVERHEAD CONDUCTORS & DEVICES	(4,322,240)	(9,577,320)	0	(179,977)
198	ADT358-358 UNDERGROUND CONDUCT & DEVICES	2	7	0	0
199		(3,283)	(6,318)	0	(137)
200	ADT359-359 ROADS & TRAILS	(3,404)	(9,664)	0	(142)
201		(4,210)	(8,101)	0	(175)
202	ADTTOA-TRANSMISSION ACCUMULATED DEPRECIATION	(21,831,081)	(48,302,196)	0	(909,042)
203	ADD3601-360.1 LAND	108	9	0	10
204	ADD3601TOA-360.1 LAND	108	9	0	10
205	ADD3602-360.2 LAND RIGHTS - PRIMARY	(334,052)	(26,799)	0	(30,282)
206	ADD360TOA-360 LAND & LAND RIGHTS	(333,944)	(26,790)	0	(30,272)
207	ADD361-361 STRUCTURES & IMPROVEMENTS	(250,703)	(20,112)	0	(22,726)
208	ADD361TOA-361 STRUCTURES & IMPROVEMENTS	(250,703)	(20,112)	0	(22,726)
209	ADD362-362 STATION EQUIPMENT	(3,609,388)	(289,557)	0	(327,195)
210	ADD362C-362 STATION EQUIPMENT - CONTRA	22,305	1,789	0	2,022
211	ADD362TOA-362 STATION EQUIPMENT	(3,587,083)	(287,767)	0	(325,173)
212	ADD364-364 POLES, TOWERS, & FIXTURES	(5,346,041)	(428,876)	0	(484,624)
213		(914,041)	0	0	(108,570)
214	ADD364C-364 POLES, TOWERS, & FIXTURES - CONTRA	481,659	38,640	0	43,663
215		82,352	0	0	9,782
216	ADD364TOA-364 POLES, TOWERS & FIXTURES	(5,696,071)	(390,236)	0	(539,749)
217	ADD365-365 OVERHEAD CONDUCTORS & DEVICES	(3,321,448)	(266,457)	0	(301,093)
218		(286,224)	0	0	(33,998)
219	ADD365C-365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	287,112	23,033	0	26,027
220		24,742	0	0	2,939

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Amounts may not add or tie to other schedules due to rounding.

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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
221	ADD365TOA-365 OVERHEAD CONDUCTORS & DEVICES		(40,844,751)	0	(40,844,751)
222	ADD366-366 UNDERGROUND CONDUIT	D1/DD/TO	(3,777,013)	0	(3,777,013)
223		D2/DD/TO	(4,752,496)	0	(4,752,496)
224	ADD366C-366 UNDERGROUND CONDUIT - CONTRA	D1/DD/RO	551,719	0	551,719
225		D2/DD/RO	694,210	0	694,210
226	ADD366TOA-366 UNDERGROUND CONDUIT		(7,283,581)	0	(7,283,581)
227	ADD367-367 UNDERGROUND CONDUIT & DEVICES	D1/DD/TO	(27,426,779)	0	(27,426,779)
228		D2/DD/TO	(7,973,774)	0	(7,973,774)
229	ADD367C-367 UNDERGROUND CONDUIT & DEVICES - CONTRA	D1/DD/RO	2,956,771	0	2,956,771
230		D2/DD/RO	859,621	0	859,621
231	ADD367TOA-367 UNDERGROUND CONDUIT & DEVICES		(31,584,161)	0	(31,584,161)
232	ADD368-368 LINE TRANSFORMERS	DX/DD/TO	(78,530,754)	0	(78,530,754)
233	ADD368C-368 LINE TRANSFORMERS - CONTRA	DX/DD/RO	8,096,224	0	8,096,224
234	ADD368TOA-368 LINE TRANSFORMERS		(70,434,530)	0	(70,434,530)
235	ADD3691-369.1 OVERHEAD SERVICES	DV/CC/TO	(22,585,038)	0	(22,585,038)
236	ADD3691C-369.1 OVERHEAD SERVICES - CONTRA	DV/CC/RO	3,060,932	0	3,060,932
237	ADD3692-369.2 UNDERGROUND SERVICES	DV/CC/TO	(20,048,361)	0	(20,048,361)
238	ADD3692C-369.2 UNDERGROUND SERVICES - CONTRA	DV/CC/RO	2,873,841	0	2,873,841
239	ADD369TOA-369 SERVICES		(36,698,626)	0	(36,698,626)
240	ADD370-370 METERS	DM/CC/TO	(14,785,929)	0	(14,785,929)
241	ADD370C-370 METERS - CONTRA	DM/CC/RO	3,254,250	0	3,254,250
242	ADD370TOA-370 METERS		(11,531,679)	0	(11,531,679)
243	ADD371L-371 INSTALL ON CUST PREMISES - LIGHTING	D1/LL/TO	(8,529,958)	0	(8,529,958)
244	ADD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	D1/LL/RO	1,000,700	0	1,000,700
245	ADD371O-371 INSTALL ON CUST PREMISES - OTHER	DG/CC/TO	(1,123,620)	0	(1,123,620)
246	ADD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	DG/CC/RO	106,202	0	106,202
247	ADD371TOA-371 INSTALL ON CUST PREMISES		(8,546,677)	0	(8,546,677)
248	ADD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	D1/LL/TO	(2,301,870)	0	(2,301,870)
249	ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	D1/LL/RO	484,252	0	484,252
250	ADD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	D1/LL/TO	(23,346)	0	(23,346)
251	ADD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	D1/LL/RO	5,275	0	5,275
252	ADD373TOA-373 ST LIGHT & SIGNAL SYS		(1,835,689)	0	(1,835,689)
253	ADDTOA-DISTRIBUTION ACCUMULATED DEPRECIATION		(331,440,276)	96,078	(331,440,276)
254	ADRT0382-382 REGIONAL TRANS & MKRT OPER PLT - HARDWARE	PLTTOA	(48,444)	0	(48,444)
255	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	PLTTOA	(2,692,303)	0	(2,692,303)
256	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE		(2,740,746)	0	(2,740,746)
257	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE		(27,085,841)	0	(27,085,841)
258	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE		104,740	0	104,740
259	ADG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA	LOMTOA	(26,981,101)	0	(26,981,101)
260	ADG390C-390 STRUCTURES & IMPROVEMENTS	LOMTOA	4,401,257	0	4,401,257
261	ADG391-391 OFFICE FURNITURE & EQUIPMENT	PLTDOA	4,401,257	0	4,401,257
262	ADG391TOA-391 OFFICE FURNITURE & EQUIPMENT	PLTDOA	414,594	0	414,594
263	ADG392-392 TRANSPORTATION EQUIPMENT	PLTDOA	(1,267,523)	0	(1,267,523)
264	ADG392-392 TRANSPORTATION EQUIPMENT	PLTDOA	(3,396,593)	0	(3,396,593)
265	ADG394-394 TOOLS, SHOP, & GARAGE EQUIP				

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
221	ADD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	(40,844,751)	(25,048,560)	(1,051,815)	(10,899,010)
222	ADD366-366 UNDERGROUND CONDUIT	(3,777,013)	(2,284,457)	(95,000)	(1,021,471)
223		(4,752,496)	(3,191,389)	(142,071)	(1,149,799)
224		551,719	333,697	13,877	149,209
225	ADD366C-366 UNDERGROUND CONDUIT - CONTRA	694,210	466,175	20,753	167,954
226	ADD366TOA-366 UNDERGROUND CONDUIT	(7,283,581)	(4,675,974)	(202,441)	(1,884,107)
227	ADD367-367 UNDERGROUND CONDUCT & DEVICES	(27,426,779)	(16,588,584)	(689,839)	(7,417,411)
228		(7,973,774)	(5,354,537)	(238,368)	(1,929,142)
229		2,956,771	1,788,349	74,369	799,641
230	ADD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	859,621	577,251	25,698	207,973
231	ADD367TOA-367 UNDERGROUND CONDUCT & DEVICES	(31,584,161)	(19,577,520)	(828,141)	(8,338,938)
232	ADD368-368 LINE TRANSFORMERS	(78,530,754)	(52,734,853)	(2,347,601)	(18,999,403)
233	ADD368C-368 LINE TRANSFORMERS - CONTRA	8,096,224	5,436,764	242,029	1,958,767
234	ADD368TOA-368 LINE TRANSFORMERS	(70,434,530)	(47,298,089)	(2,105,572)	(17,040,636)
235	ADD3691C-369.1 OVERHEAD SERVICES	(22,585,038)	(16,623,607)	(2,756,731)	(3,101,141)
236	ADD3692C-369.2 UNDERGROUND SERVICES	3,060,932	2,252,984	373,618	420,295
237	ADD3692C-369.2 UNDERGROUND SERVICES - CONTRA	(20,048,361)	(14,756,498)	(2,447,104)	(2,752,831)
238	ADD369TOA-369 SERVICES	(2,873,841)	(2,115,277)	(350,781)	(394,606)
239	ADD370-370 METERS	(36,698,626)	(27,011,844)	(4,479,437)	(5,039,071)
240	ADD370C-370 METERS - CONTRA	(14,785,929)	(6,939,126)	(1,206,946)	(3,526,789)
241		3,254,250	1,527,239	265,638	776,215
242	ADD370TOA-370 METERS	(11,531,679)	(5,411,887)	(941,308)	(2,750,574)
243	ADD371L-371 INSTALL ON CUST PREMISES - LIGHTING	(8,529,958)	0	0	0
244	ADD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1,000,700	0	0	0
245	ADD371O-371 INSTALL ON CUST PREMISES - OTHER	(1,123,620)	(980,753)	(84,709)	(52,293)
246	ADD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	106,202	92,698	8,006	4,943
247	ADD371TOA-371 INSTALL ON CUST PREMISES	(8,546,677)	(888,054)	(76,702)	(47,350)
248	ADD373R-373 ST LIGHT & SIGNAL SYS - ROADWAY	(2,301,870)	0	0	0
249	ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	484,252	0	0	0
250	ADD3732N-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	(23,346)	0	0	0
251	ADD3732NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	5,275	0	0	0
252	ADD373TOA-373 ST LIGHT & SIGNAL SYS	(1,835,689)	0	0	0
253	ADDT0A-DISTRIBUTION ACCUMULATED DEPRECIATION	(331,440,276)	(205,208,328)	(12,848,966)	(78,679,893)
254	ADRT0382-382 REGIONAL TRANS & MKRT OPER PLT - HARDWARE	(48,444)	(24,060)	(1,035)	(10,940)
255	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	(2,592,303)	(1,337,173)	(57,517)	(608,023)
256	ADRT0TOA-REGIONAL TRANSMISSION AND MARKET OPERATIONS ACCUMULATED DEPRECIATION	(2,740,746)	(1,361,233)	(58,552)	(618,963)
257	ADG390-390 STRUCTURES & IMPROVEMENTS	(27,085,841)	(14,788,125)	(1,013,763)	(4,964,199)
258	ADG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA	104,740	57,185	3,920	19,196
259	ADG390TOA-390 STRUCTURES & IMPROVEMENTS	(26,981,101)	(14,730,940)	(1,009,843)	(4,945,002)
260	ADG391-391 OFFICE FURNITURE & EQUIPMENT	4,401,257	2,402,965	164,729	806,647
261	ADG391TOA-391 OFFICE FURNITURE & EQUIPMENT	4,401,257	2,402,965	164,729	806,647
262	ADG392-392 TRANSPORTATION EQUIPMENT	414,594	238,471	12,324	98,087
263	ADG393-393 STORES EQUIPMENT	(1,267,523)	(796,496)	(44,859)	(309,107)
264	ADG394-394 TOOLS, SHOP, & GARAGE EQUIP	(3,396,593)	(1,953,696)	(100,969)	(803,587)

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
221	ADD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	(3,295,818)	(243,424)	0	(306,126)
222	ADD366-366 UNDERGROUND CONDUIT	(321,201)	(25,768)	0	(29,117)
223		(240,652)	0	0	(28,585)
224	ADD366C-366 UNDERGROUND CONDUIT - CONTRA	46,919	3,764	0	4,253
225		35,153	0	0	4,175
226	ADD366TOA-366 UNDERGROUND CONDUIT	(479,781)	(22,004)	0	(49,273)
227	ADD367-367 UNDERGROUND CONDUCT & DEVICES	(2,332,398)	(187,112)	0	(211,434)
228		(403,768)	0	0	(47,960)
229	ADD367C-367 UNDERGROUND CONDUCT & DEVICES - CONTRA	251,447	20,172	0	22,794
230		43,529	0	0	5,170
231	ADD367TOA-367 UNDERGROUND CONDUCT & DEVICES	(2,441,191)	(166,941)	0	(231,430)
232	ADD368-368 LINE TRANSFORMERS	(3,976,561)	0	0	(472,335)
233	ADD368C-368 LINE TRANSFORMERS - CONTRA	409,968	0	0	48,696
234	ADD368TOA-368 LINE TRANSFORMERS	(3,566,693)	0	0	(423,639)
235	ADD369-369 OVERHEAD SERVICES	(103,559)	0	0	0
236	ADD369C-369 OVERHEAD SERVICES - CONTRA	14,035	0	0	0
237	ADD369-369 UNDERGROUND SERVICES	(91,928)	0	0	0
238	ADD369C-369 UNDERGROUND SERVICES - CONTRA	13,177	0	0	0
239	ADD369TOA-369 SERVICES	(168,274)	0	0	0
240	ADD370-370 METERS	(390,267)	(2,722,801)	0	0
241	ADD370C-370 METERS - CONTRA	85,894	599,264	0	0
242	ADD370TOA-370 METERS	(304,373)	(2,123,537)	0	0
243	ADD371-371 INSTALL ON CUST PREMISES - LIGHTING	0	0	0	(8,529,958)
244	ADD371LC-371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(1,021)	(222)	0	1,000,700
245	ADD371O-371 INSTALL ON CUST PREMISES - OTHER	96	21	0	(4,623)
246	ADD371OC-371 INSTALL ON CUST PREMISES - OTHER - CONTRA	(924)	(201)	0	437
247	ADD371TOA-371 INSTALL ON CUST PREMISES	0	0	0	(7,533,444)
248	ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY	0	0	0	(2,301,870)
249	ADD373RC-373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	0	0	0	484,252
250	ADD373NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	0	0	0	(23,346)
251	ADD373NC-373.2 ST LIGHT & SIGNAL SYS - NON RDWAY - CONTRA	0	0	0	5,275
252	ADD373TOA-373 ST LIGHT & SIGNAL SYS	0	0	0	(1,835,689)
253	ADDTOA-DISTRIBUTION ACCUMULATED DEPRECIATION	(20,124,756)	(3,281,012)	0	(11,297,522)
254	ADRT0382-382 REGIONAL TRANS & MKRT OPER PLT - HARDWARE	(3,774)	(8,476)	0	(157)
255	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	(209,766)	(471,089)	0	(8,735)
256	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	(213,540)	(479,566)	0	(8,892)
257	ADRT0383-383 REGIONAL TRANS & MKRT OPER PLT - SOFTWARE	(1,515,422)	(3,943,387)	0	(860,945)
258	ADG390-390 STRUCTURES & IMPROVEMENTS	5,860	15,249	0	3,329
259	ADG390C-390 STRUCTURES & IMPROVEMENTS - CONTRA	(1,509,562)	(3,928,138)	0	(857,616)
260	ADG391-391 OFFICE FURNITURE & EQUIPMENT	246,245	640,772	0	139,897
261	ADG391TOA-391 OFFICE FURNITURE & EQUIPMENT	246,245	640,772	0	139,897
262	ADG392-392 TRANSPORTATION EQUIPMENT	28,597	31,100	0	6,014
263	ADG393-393 STORES EQUIPMENT	(79,756)	(9,248)	0	(28,056)
264	ADG394-394 TOOLS, SHOP, & GARAGE EQUIP	(234,285)	(254,787)	0	(49,270)

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.

Schedule P

Cost of Service Study - Detail Model Results - FX-All Functions

Electric

For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P
2013 Texas Rate Case
Page 25 of 66

Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
265	ADG394TOA-394 TOOLS, SHOP, & GARAGE EQUIP		(3,396,593)	0	(3,396,593)
266	ADG395-395 LABORATORY EQUIPMENT	PLTDTOA	2,135,185	0	2,135,185
267	ADG396-396 POWER OPERATED EQUIPMENT	PLTDTOA	(399,823)	0	(399,823)
268	ADG397-397 COMMUNICATION EQUIPMENT	LOMTOA	(35,365,219)	0	(35,365,219)
269	ADG397C-397 COMMUNICATION EQUIPMENT - CONTRA	LOMTOA-RO	33,199	0	33,199
270	ADG397TOA-397 COMMUNICATION EQUIPMENT		(35,332,020)	0	(35,332,020)
271	ADG398-398 MISCELLANEOUS EQUIPMENT	LOMTOA	266,899	0	266,899
272	ADG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA	LOMTOA-RO	918	0	918
273	ADG398TOA-398 MISCELLANEOUS EQUIPMENT		267,817	0	267,817
274	ADGTOA-GENERAL PLANT ACCUMULATED DEPRECIATION		(60,158,207)	0	(60,158,207)
275	ADI301AGM-301 A&G / MISC	PLTOAXINT	(2,942,394)	0	(2,942,394)
276	ADI303CA-303 CUSTOMER ACCOUNTING	OMCATAO	(2,375,671)	0	(2,375,671)
277	ADI303CS-303 CUSTOMER SERVICE	CRCCCTO	(3,917,934)	0	(3,917,934)
278	ADI303CIS-303 CUSTOMER CIS	CRCCCTO	(478,769)	0	(478,769)
279	ADI303CCS-303 CUSTOMER CCS	CRCCCTO	(2,751,516)	0	(2,751,516)
280	ADI303D-303 DISTRIBUTION	PLDTHA	(12,972,867)	0	(12,972,867)
281	ADI303AGM-303 A&G / MISC	PLTOAXINT	(41,656,494)	0	(41,656,494)
282	ADI303L-303 A&G / MISC LABOR RELATED	LOMTOA	(2,265,655)	0	(2,265,655)
283	ADI303DNN-303 NON-NUCLEAR PROD - FUEL	PGEEETO	(229,884)	0	(229,884)
284	ADI303PDNF-303 NON-NUCLEAR PROD - NON-FUEL	PGDDTO	(2,750,519)	0	(2,750,519)
285	ADI303TD-303 TRANSMISSION & DISTRIBUTION	PLDTHA	(213,325)	0	(213,325)
286	ADI303T-303 TRANSMISSION	PLTHA	(19,446,930)	0	(19,446,930)
287	ADITOA-INTANGIBLE PLANT ACCUMULATED DEPRECIATION		(92,001,959)	0	(92,001,959)
288	ADI303BCDR-303 TX DEPR - CWIP - BIG CAJUN	PGDDIRO	2,584,573	0	2,584,573
289	ADI303BCR-303 AMORT BIG CAJUN TX RATE DEPR	PGDDIRO	4,966,095	0	4,966,095
290	ADI303N6R-303 TX DEPR - CWIP - NELSON #6	PGDDIRO	3,776,403	0	3,776,403
291	ADISATOA-SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION		11,327,071	0	11,327,071
292	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION		(1,334,687,801)	(2,072,921)	(1,336,760,722)
293	WCTO-WORKING CASH	RBNISC	0	(6,077,083)	(6,077,083)
294	FI151PE-151 FUEL STOCK	PGEEETO	0	(6,077,083)	(6,077,083)
295	FITOA-FUEL INVENTORY		58,640,716	0	58,640,716
296	AIN158-158 ALLOWANCES	PGEEETO	7,515	0	7,515
297	AINTOA-ALLOWANCES		7,515	0	7,515
298	MS154PD-154 PRODUCTION DEMAND	PGDDTO	688,164	0	688,164
299	MS154PTD-154 PRODUCT / TRANSMISSION / DISTRIBUTION	PLPTDTHA	26,984,143	0	26,984,143
300	MS163PTD-163 PRODUCT / TRANSMISSION / DISTRIBUTION	PLPTDTHA	3,138,597	0	3,138,597
301	MSXATOA-MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES		30,810,904	0	30,810,904
302	MSTOA-MATERIALS AND SUPPLIES		30,818,420	0	30,818,420
303	PP165TP-165 PLANT	PLTOA	2,736,014	(24,860)	2,711,154
304	PP165L-165 LABOR	LOMTOA	393,697	(72,168)	321,529
305	PP165RSRT-165 REVENUE TAXES	RSRRTOA-RO	6,219,403	0	6,219,403
306	PP165CFT-165 CORPORATE FRANCHISE TAXES	PLTOA	26,836	0	26,836
307	PPTOA-PREPAYMENTS		9,375,951	(97,028)	9,278,923
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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
265	ADG394TOA-394 TOOLS, SHOP, & GARAGE EQUIP	(3,396,593)	(1,983,696)	(100,969)	(803,587)
266	ADG395-395 LABORATORY EQUIPMENT	2,135,185	1,228,143	63,471	505,155
267	ADG396-396 POWER OPERATED EQUIPMENT	(399,823)	(229,975)	(11,885)	(94,593)
268	ADG397-397 COMMUNICATION EQUIPMENT	(35,365,219)	(19,308,438)	(1,323,642)	(6,481,614)
269	ADG397C-397 COMMUNICATION EQUIPMENT - CONTRA	33,199	18,126	1,243	6,085
270	ADG397TOA-397 COMMUNICATION EQUIPMENT	(35,332,020)	(19,290,312)	(1,322,400)	(6,475,530)
271	ADG398-398 MISCELLANEOUS EQUIPMENT	266,899	145,720	9,989	48,916
272	ADG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA	918	501	34	168
273	ADG398TOA-398 MISCELLANEOUS EQUIPMENT	267,817	146,221	10,024	49,085
274	ADGTOA-GENERAL PLANT ACCUMULATED DEPRECIATION	(60,158,207)	(32,985,619)	(2,239,407)	(11,168,845)
275	AD1301AGM-301 A&G / MISC	(2,942,394)	(1,604,417)	(80,457)	(672,773)
276	AD1303CA-303 CUSTOMER ACCOUNTING	(2,375,671)	(1,849,731)	(163,559)	(162,185)
277	AD1303CS-303 CUSTOMER SERVICE	(3,917,934)	(3,172,192)	(273,989)	(169,138)
278	AD1303CIS-303 CUSTOMER CIS	(478,769)	(387,640)	(33,481)	(20,669)
279	AD1303CCS-303 CUSTOMER CCS	(2,751,516)	(2,227,791)	(192,419)	(118,784)
280	AD1303D-303 DISTRIBUTION	(12,972,867)	(8,151,993)	(459,129)	(3,163,660)
281	AD1303AGM-303 A&G / MISC	(41,656,494)	(22,714,290)	(1,139,061)	(9,524,673)
282	AD1303L-303 A&G / MISC LABOR RELATED	(2,265,655)	(1,236,985)	(84,798)	(415,241)
283	AD1303PDNN-303 NON-NUCLEAR PROD - FUEL	(229,884)	(82,721)	(4,332)	(47,643)
284	AD1303PDNF-303 NON-NUCLEAR PROD - NON-FUEL	(2,750,519)	(1,305,751)	(56,166)	(593,735)
285	AD1303TD-303 TRANSMISSION	(213,325)	(122,703)	(6,341)	(50,470)
286	AD1303T-303 TRANSMISSION	(19,446,930)	(9,658,612)	(415,456)	(4,391,846)
287	AD1303BCCR-303 TX DEPR - CWIP - BIG CAJUN	(92,001,959)	(52,514,828)	(2,909,188)	(19,330,816)
288	AD1303BCCR-303 TX DEPR - CWIP - BIG CAJUN	2,584,573	1,226,972	52,777	557,914
289	AD1303BCCR-303 AMORT BIG CAJUN TX RATE DEPR	4,966,095	2,357,549	101,408	1,071,996
290	AD1303N6R-303 TX DEPR - CWIP - NELSON #6	3,776,403	1,792,768	77,114	815,186
291	ADISATOA-SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	11,327,071	5,377,289	231,299	2,445,095
292	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(1,336,760,722)	(702,279,799)	(35,700,883)	(296,323,927)
293	WCTOA-WORKING CASH	(6,077,083)	(3,366,531)	(169,344)	(1,402,745)
294	WCTOA-WORKING CASH	(6,077,083)	(3,366,531)	(169,344)	(1,402,745)
295	FI151PE-151 FUEL STOCK	58,640,716	21,101,303	1,104,952	12,153,145
296	FITOA-FUEL INVENTORY	58,640,716	21,101,303	1,104,952	12,153,145
297	AIN158-158 ALLOWANCES	7,515	2,704	142	1,558
298	AINTOA-ALLOWANCES	7,515	2,704	142	1,558
299	MS154PD-154 PRODUCTION DEMAND	688,164	326,692	14,052	148,548
300	MS154PTD-154 PRODUCT / TRANSMISSION / DISTRIBUTION	26,984,143	14,710,034	727,010	6,216,776
301	MS163PTD-163 PRODUCT / TRANSMISSION / DISTRIBUTION	3,138,597	1,710,963	84,561	723,090
302	MSXATOA-MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	30,810,904	16,747,688	825,623	7,088,415
303	MSTOA-MATERIALS AND SUPPLIES	30,818,420	16,750,393	825,765	7,089,973
304	PP165TP-165 PLANT	2,711,154	1,480,687	74,524	618,263
305	PP165L-165 LABOR	321,529	175,546	12,034	58,929
306	PP165RST-165 REVENUE TAXES	6,219,403	3,455,815	184,948	1,211,631
307	PP165CFT-165 CORPORATE FRANCHISE TAXES	26,836	14,657	738	6,120
308	PPTOA-PREPAYMENTS	9,278,923	5,126,705	272,244	1,894,942

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
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Line No	Account No	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	COMP GENERATION SERV	LIGHTING
265	ADG394TOA-394 TOOLS, SHOP & GARAGE EQUIP	(234,285)	(254,787)	0	(49,270)
266	ADG395-395 LABORATORY EQUIPMENT	147,277	160,166	0	30,972
267	ADG396-396 POWER OPERATED EQUIPMENT	(27,578)	(29,992)	0	(5,800)
268	ADG397-397 COMMUNICATION EQUIPMENT	(1,978,643)	(5,148,770)	0	(1,124,112)
269	ADG397C-397 COMMUNICATION EQUIPMENT - CONTRA	1,857	4,833	0	1,055
270	ADG397TOA-397 COMMUNICATION EQUIPMENT	(1,976,786)	(5,143,936)	0	(1,123,056)
271	ADG398C-398 MISCELLANEOUS EQUIPMENT	14,933	38,857	0	8,484
272	ADG398C-398 MISCELLANEOUS EQUIPMENT - CONTRA	51	134	0	29
273	ADG398TOA-398 MISCELLANEOUS EQUIPMENT	14,984	38,991	0	8,513
274	ADGTOA-GENERAL PLANT ACCUMULATED DEPRECIATION	(3,390,863)	(8,495,073)	0	(1,878,401)
275	ADI301AGM-301 A&G / MISC	(206,166)	(343,627)	0	(34,954)
276	ADI303CA-303 CUSTOMER ACCOUNTING	(13,240)	(162,696)	0	(24,260)
277	ADI303CS-303 CUSTOMER SERVICE	(3,302)	(284,357)	0	(14,955)
278	ADI303CIS-303 CUSTOMER CIS	(404)	(34,748)	0	(1,828)
279	ADI303CCS-303 CUSTOMER CCS	(2,319)	(199,700)	0	(10,503)
280	ADI303D-303 DISTRIBUTION	(816,287)	(94,652)	0	(287,146)
281	ADI303AGM-303 A&G / MISC	(2,918,765)	(4,864,851)	0	(494,855)
282	ADI303L-303 A&G / MISC LABOR RELATED	(126,761)	(329,853)	0	(72,016)
283	ADI303PDNN-303 NON-NUCLEAR PROD - FUEL	(22,094)	(71,923)	0	(1,171)
284	ADI303PDNF-303 NON-NUCLEAR PROD - NON-FUEL	(204,837)	(581,501)	0	(6,529)
285	ADI303TD-303 TRANSMISSION & DISTRIBUTION	(14,714)	(16,002)	0	(3,094)
286	ADI303T-303 TRANSMISSION	(1,515,172)	(3,402,753)	0	(63,091)
287	ADITOA-INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(5,844,061)	(10,386,664)	0	(1,016,402)
288	ADI303BCDR-303 TX DEPR - CWIP - BIG CAJUN	192,478	546,417	0	8,015
289	ADI303BCR-303 AMORT BIG CAJUN TX RATE DEPR	369,835	1,049,907	0	15,400
290	ADI303N6R-303 TX DEPR - CWIP - NELSON #6	281,236	798,388	0	11,711
291	ADISATOA-SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	843,550	2,394,713	0	35,125
292	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(93,923,920)	(191,651,428)	0	(16,880,768)
293	WCTOA-WORKING CASH	(426,165)	(642,367)	0	(69,932)
294	F151PE-151 FUEL STOCK	5,636,031	18,346,680	0	298,605
295	FITOA-FUEL INVENTORY	5,636,031	18,346,680	0	298,605
296	AIN158-158 ALLOWANCES	722	2,351	0	38
297	AINTOA-ALLOWANCES	722	2,351	0	38
298	MS154PD-154 PRODUCTION DEMAND	51,249	145,488	0	2,134
299	MS154PTD-154 PRODUCT / TRANSMISSION / DISTRIBUTION	1,905,636	3,125,332	0	299,354
300	MS163PTD-163 PRODUCT / TRANSMISSION / DISTRIBUTION	221,650	363,516	0	34,819
301	MSXATOA-MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	2,178,534	3,634,336	0	336,307
302	MSTOA-MATERIALS AND SUPPLIES	2,179,257	3,636,687	0	336,345
303	PP165TP-165 PLANT	189,393	316,143	0	32,144
304	PP165L-165 LABOR	17,989	46,811	0	10,220
305	PP165RSRT-165 REVENUE TAXES	424,330	857,137	0	85,543
306	PP165CFT-165 CORPORATE FRANCHISE TAXES	1,875	3,129	0	318
307	PPTOA-PREPAYMENTS	633,587	1,223,220	0	128,225
308					

Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Schedule P
2013 Texas Rate Case
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Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
309	PIR228-228 PROPERTY INSURANCE RESERVE	PLTDTOA-RO	55,920,521	0	55,920,521
310	PIRTOA-PROPERTY INSURANCE RESERVE		55,920,521	0	55,920,521
311	IDR228-228 INJURIES & DAMAGES RESERVES	LOMTOA	(7,147,656)	0	(7,147,656)
312	IDRTOA-INJURIES & DAMAGES RESERVES		(7,147,656)	0	(7,147,656)
313	PEN242-242 UNFUNDED PENSION	LOMTOA	(837,060)	0	(837,060)
314	PEN253012-253012 UNFUNDED PENSION	LOMTOA	(120,192,175)	161,691,197	41,499,022
315	PEN253013-253013 UNFUNDED PENSION	LOMTOA	(8,769,543)	(530,140)	(9,299,683)
316	PEN253TOA-253 UNFUNDED PENSION	LOMTOA	(128,961,718)	161,161,057	32,199,339
317	PENTOA-UNFUNDED PENSION		(129,798,778)	161,161,057	31,362,279
318	ER228-228 ACC MISC-OPERATING PROV	PLPDTOA	(840,000)	0	(840,000)
319	ER242-242 WASTE SITE CLEANUP	PLPDTOA	(310,000)	0	(310,000)
320	ERTO-ENVIRONMENTAL RESERVES	RBXNISC-RO	(1,150,000)	0	(1,150,000)
321	CD235-235 CUSTOMER DEPOSITS	RBXNISC	(36,892,757)	0	(36,892,757)
322	CDOA-CUSTOMER DEPOSITS	RBXNISC	114,918,757	(86,342,744)	28,576,013
323	ADFIT190-190 - FEDERAL	RBXNISC	(11,147)	0	(11,147)
324	ADFIT190TOA-190 - FEDERAL - TOTAL	RBXNISC	(11,147)	0	(11,147)
325	ADFIT281-281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL	RBXNISC	(710,898,821)	31,804,139	(679,094,682)
326	ADFIT281TOA-281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL - TOTAL	RBXNISC	(710,898,821)	31,804,139	(679,094,682)
327	ADFIT282-282 - FEDERAL	RBXNISC	(412,375,694)	386,639,336	(25,736,357)
328	ADFIT282TOA-282 - FEDERAL - TOTAL	RBXNISC	(412,375,694)	386,639,336	(25,736,357)
329	ADFIT283-283 - FEDERAL	RBXNISC	(1,008,366,905)	332,100,731	(676,266,173)
330	ADFIT283TOA-283 - FEDERAL - TOTAL	RBXNISC	(1,008,366,905)	332,100,731	(676,266,173)
331	ADITTOA-ACCUMULATED DEFERRED FEDERAL INC TAXES	RBXNISC	3,816,644	(3,816,644)	0
332	ADSI190-190 ADIT - STATE	RBXNISC	3,816,644	(3,816,644)	0
333	ADSI190TOA-190 - STATE - TOTAL	RBXNISC	3,816,644	(3,816,644)	0
334	ADSI283-283 - STATE	RBXNISC	(29,093,220)	29,093,220	0
335	ADSI283TOA-283 - STATE - TOTAL	RBXNISC	(29,093,220)	29,093,220	0
336	ADITTOA-ACCUMULATED DEFERRED STATE INC TAXES	RBXNISC	(25,276,576)	25,276,576	0
337	ADITTOA-ACCUMULATED DEFERRED INCOME TAXES	RBXNISC	(1,033,643,481)	357,377,308	(676,266,173)
338	182RITA-182 REGULATORY ASSET - RITA STORM STTLMT	PLPDTOA-RO	0	8,737,445	8,737,445
339	182MISO-182 REGULATORY ASSET - MISO	THDD/WO	300,200	(300,200)	0
340	182PURA-182 REGULATORY ASSET - ETI PURA SEC 39 4525	PG/EE/RO	570,103	(570,103)	0
341	REGASSLIABTOA-REGULATORY ASSETS AND LIABILITIES	PG/EE/RO	870,303	7,867,142	8,737,445
342	RBTOA-RATE BASE		1,112,743,776	521,061,773	1,633,805,549
343	RSRR-440-445 SALES-RETAIL	RS/RR/TO	1,055,401,555	(1,055,401,555)	0
344	RSRRTOA-440-445 SALES-RETAIL	RS/RR/TO	0	671,102,245	671,102,245
345	RSRRTOA-RETAIL SALES	RV/RR/TO	1,055,401,555	(384,299,310)	671,102,245
346	RSRW5-447 WHOLESale SALES	RV/RR/TO	32,896,401	(32,896,401)	0
347	RSRWSTOA-WHOLESale SALES	RV/RR/TO	32,896,401	(32,896,401)	0
348	RSRTOA-RATE SCHEDULE REVENUE	RV/RR/TO	1,088,297,955	(417,195,710)	671,102,245
349	RSORPE-447 ENTERGY POWER POOL SALES - ELIGIBLE	PG/EE/TO	87,997,324	(87,997,324)	0
350	RSORPE-447 RESOURCE PLAN REVENUE - ELIGIBLE	PG/EE/TO	135,168,681	(135,168,681)	0
351	RSORSOE-447 SYSTEM SALES TO OTHERS - ELIGIBLE	PG/EE/TO	3,743,873	(3,743,873)	0
352	RSORETOA-ELIGIBLE SALES	PG/EE/TO	226,909,878	(226,909,878)	0

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
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Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
309	PIR228-228 PROPERTY INSURANCE RESERVE	55,920,521	32,165,077	1,662,316	13,230,023
310	PIRTOA-PROPERTY INSURANCE RESERVE	55,920,521	32,165,077	1,662,316	13,230,023
311	IDR228-228 INJURIES & DAMAGES RESERVES	(7,147,656)	(3,902,424)	(267,521)	(1,309,997)
312	IDRTOA-INJURIES & DAMAGES RESERVES	(7,147,656)	(3,902,424)	(267,521)	(1,309,997)
313	PEN242-242 UNFUNDED PENSION	(837,060)	(457,012)	(31,329)	(153,413)
314	PEN253012-253012 UNFUNDED PENSION	41,499,022	22,657,326	1,553,217	7,605,796
315	PEN253013-253013 UNFUNDED PENSION	(9,299,683)	(5,077,371)	(348,067)	(1,704,414)
316	PEN253TOA-253 UNFUNDED PENSION	32,199,339	17,579,955	1,205,150	5,901,383
317	PENTOA-UNFUNDED PENSION	31,362,279	17,122,943	1,173,821	5,747,969
318	ER228-228 ACC MISC-OPERATING PROV	(840,000)	(473,987)	(24,481)	(195,033)
319	ER242-242 WASTE SITE CLEANUP	(310,000)	(194,800)	(10,971)	(75,599)
320	ERTO-ENVIRONMENTAL RESERVES	(1,150,000)	(668,787)	(35,453)	(270,632)
321	CD235-235 CUSTOMER DEPOSITS	(36,692,757)	(20,326,741)	(1,022,481)	(8,469,617)
322	CDTOA-CUSTOMER DEPOSITS	(36,692,757)	(20,326,741)	(1,022,481)	(8,469,617)
323	ADFIT190-190 - FEDERAL	28,576,013	15,830,296	796,300	6,596,067
324	ADFIT190TOA-190 - FEDERAL - TOTAL	28,576,013	15,830,296	796,300	6,596,067
325	ADFIT281-281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL	(11,147)	(6,175)	(311)	(2,573)
326	ADFIT281TOA-281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL - TOTAL	(11,147)	(6,175)	(311)	(2,573)
327	ADFIT282-282 - FEDERAL	(679,094,682)	(376,199,091)	(18,923,672)	(156,752,250)
328	ADFIT282TOA-282 - FEDERAL - TOTAL	(679,094,682)	(376,199,091)	(18,923,672)	(156,752,250)
329	ADFIT283-283 - FEDERAL	(25,736,357)	(14,257,208)	(717,170)	(5,940,603)
330	ADFIT283TOA-283 - FEDERAL - TOTAL	(25,736,357)	(14,257,208)	(717,170)	(5,940,603)
331	ADITFOA-ACCUMULATED DEFERRED FEDERAL INC TAXES	(676,266,173)	(374,632,178)	(18,844,853)	(156,099,359)
332	ADSI190-190 ADIT - STATE	0	0	0	0
333	ADSI190TOA-190 - STATE - TOTAL	0	0	0	0
334	ADSI283-283 - STATE	0	0	0	0
335	ADSI283TOA-283 - STATE - TOTAL	0	0	0	0
336	ADITSTOA-ACCUMULATED DEFERRED STATE INC TAXES	0	0	0	0
337	ADITTOA-ACCUMULATED DEFERRED INCOME TAXES	0	0	0	0
338	182RITA-182 REGULATORY ASSET - RITA STORM STTLMT	(676,266,173)	(374,632,178)	(18,844,853)	(156,099,359)
339	182MISO-182 REGULATORY ASSET - MISO	8,737,445	4,763,098	235,405	2,012,987
340	182PURA-182 REGULATORY ASSET - ETI PURA SEC 39.4525	0	0	0	0
341	REGASSLIABTOA-REGULATORY ASSETS AND LIABILITIES	0	0	0	0
342	RBTOA-RATE BASE	0	0	0	0
343	RSRR-440-445 SALES-RETAIL	8,737,445	4,763,098	235,405	2,012,987
344	RSRRTOA-RETAIL SALES	1,633,805,549	905,081,691	45,527,673	377,123,695
345	RSRWS-447 WHOLESale SALES	671,102,245	372,898,306	19,956,747	130,740,516
346	RSRWS-447 WHOLESale SALES	671,102,245	372,898,306	19,956,747	130,740,516
347	RSRWS-447 WHOLESale SALES	0	0	0	0
348	RSRTOA-RATE SCHEDULE REVENUE	0	0	0	0
349	RSOREPPE-447 ENTERGY POWER POOL SALES - ELIGIBLE	671,102,245	372,898,306	19,956,747	130,740,516
350	RSORRPE-447 RESOURCE PLAN REVENUE - ELIGIBLE	0	0	0	0
351	RSORSSOE-447 SYSTEM SALES TO OTHERS - ELIGIBLE	0	0	0	0
352	RSORETOA-ELIGIBLE SALES	0	0	0	0

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
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Line No	Account No	LARGE GEN SERVICE	LARGE INDUSE PWR SERVICE	COMP GENERATION SERV	LIGHTING
309	PIR228-228 PROPERTY INSURANCE RESERVE	3,857,198	4,194,737	0	811,170
310	PIRTOA-PROPERTY INSURANCE RESERVE	3,857,198	4,194,737	0	811,170
311	IDR228-228 INJURIES & DAMAGES RESERVES	(399,903)	(1,040,617)	0	(227,194)
312	IDRTOA-INJURIES & DAMAGES RESERVES	(399,903)	(1,040,617)	0	(227,194)
313	PEN242-242 UNFUNDED PENSION	(46,833)	(121,866)	0	(26,607)
314	PEN253012-253012 UNFUNDED PENSION	2,321,823	6,041,781	0	1,319,079
315	PEN253013-253013 UNFUNDED PENSION	(520,307)	(1,353,927)	0	(295,598)
316	PEN253TOA-253 UNFUNDED PENSION	1,801,516	4,687,854	0	1,023,482
317	PENTOA-UNFUNDED PENSION	1,754,684	4,565,988	0	996,875
318	ER228-228 ACC MISC-OPERATING PROV	(56,903)	(77,675)	0	(11,921)
319	ER242-242 WASTE SITE CLEANUP	(19,506)	(2,262)	0	(6,862)
320	ERTO-ENVIRONMENTAL RESERVES	(76,409)	(79,937)	0	(18,783)
321	CD235-235 CUSTOMER DEPOSITS	(2,573,135)	(3,878,542)	0	(422,240)
322	CDOA-CUSTOMER DEPOSITS	2,003,936	3,020,576	0	328,837
323	ADFIT190TOA-190 - FEDERAL	2,003,936	3,020,576	0	328,837
324	ADFIT190TOA-190 - FEDERAL - TOTAL	(782)	(1,178)	0	(128)
325	ADFIT281TOA-281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL	(782)	(1,178)	0	(128)
326	ADFIT282TOA-282 - FEDERAL	(47,622,536)	(71,782,488)	0	(7,814,644)
327	ADFIT282TOA-282 - FEDERAL - TOTAL	(47,622,536)	(71,782,488)	0	(7,814,644)
328	ADFIT283TOA-283 - FEDERAL	(1,804,801)	(2,720,416)	0	(296,160)
329	ADFIT283TOA-283 - FEDERAL - TOTAL	(1,804,801)	(2,720,416)	0	(296,160)
330	ADFIT283TOA-283 - FEDERAL - TOTAL	(1,804,801)	(2,720,416)	0	(296,160)
331	ADITTOA-ACCUMULATED DEFERRED FEDERAL INC TAXES	(47,424,183)	(71,483,506)	0	(7,782,095)
332	ADSI190-190 ADIT - STATE	0	0	0	0
333	ADSI190TOA-190 - STATE - TOTAL	0	0	0	0
334	ADSI283TOA-283 - STATE	0	0	0	0
335	ADSI283TOA-283 - STATE - TOTAL	0	0	0	0
336	ADITSTOA-ACCUMULATED DEFERRED STATE INC TAXES	0	0	0	0
337	ADITTOA-ACCUMULATED DEFERRED INCOME TAXES	(47,424,183)	(71,483,506)	0	(7,782,095)
338	182RITA-182 REGULATORY ASSET - RITA STORM STTLMT	617,043	1,011,980	0	96,931
339	182MISO-182 REGULATORY ASSET - MISO	0	0	0	0
340	182PURA-182 REGULATORY ASSET - ETI PURA SEC 39.4525	0	0	0	0
341	REGASSLIABTOA-REGULATORY ASSETS AND LIABILITIES	617,043	1,011,980	0	96,931
342	RBTOA-RATE BASE	114,573,073	172,698,492	0	18,800,926
343	RSRR-440-445 SALES-RETAIL	0	0	0	0
344	RSRR-440-445 SALES-RETAIL	0	0	0	0
345	RSRRTOA-RETAIL SALES	45,787,173	92,488,997	0	9,230,506
346	RSRWS-447 WHOLESALSALES	45,787,173	92,488,997	0	9,230,506
347	RSRWSTOA-WHOLESALSALES	0	0	0	0
348	RSRTOA-RATE SCHEDULE REVENUE	0	0	0	0
349	RSOREPE-447 ENERGY POWER POOL SALES - ELIGIBLE	45,787,173	92,488,997	0	9,230,506
350	RSORRPE-447 RESOURCE PLAN REVENUE - ELIGIBLE	0	0	0	0
351	RSORSOE-447 SYSTEM SALES TO OTHERS - ELIGIBLE	0	0	0	0
352	RSORETOA-ELIGIBLE SALES	0	0	0	0

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Entergy Texas, Inc.

Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
353	RSOREPIE-447 ENTERGY POWER POOL SALES - INELIGIBLE	PG/EE/TO	1,937,560	0	1,937,560
354	RSOROE-447 OTHER SALES FOR RESALE - INELIGIBLE	PG/EE/TO	37,830,470	(37,830,470)	0
355	RSORIOEA-INELIGIBLE SALES		39,768,030	(37,830,470)	1,937,560
356	RSORPIE-447 RESOURCE PLAN REVENUE - INELIGIBLE		81,206,033	(871,917)	80,334,116
357	RSORIOEA-OTHER SALES FOR RESALE	PG/DD/TO	347,883,941	(265,612,266)	82,271,676
358	RSTOA-SALES REVENUES		1,436,181,897	(682,807,976)	753,373,921
359	RO450-450 FORFEITED DISCOUNTS	RSRRTOA-RO	1,427,171	0	1,427,171
360	RO451-451 MISCELLANEOUS SERVICE REVENUES	RSRRTOA-RO	3,375,290	39,807	3,415,097
361	RO454DL-454 POLE ATTACHMENTS - DISTRIB LINES	PLD/TOA	2,748,073	0	2,748,073
362	RO454P-454 RENTS OTHER	PLTOA	761,164	0	761,164
363	RO456ASF-456 AFFILIATE SERVICE FEE REVENUE	PLTOA	890,000	0	890,000
364	RO456B-456 BULK	PLTOA	13,774,679	3,719,321	17,494,000
365	RO456D-456 OTHER ELECTRIC REVENUE - DATALINK	DM/CC/TO	0	20,960	20,960
366	RO456DD-456 OTHER ELECTRIC REVENUE - DRAW DRAFT	CR/CC/TO	0	(63,028)	(63,028)
367	RO456DFC-456 FACILITY CHARGE - DISTRIBUTION	PLD/TOA	0	2,315,893	2,315,893
368	RO456DS-456 DISTRIBUTION SUBS	PLD/TOA	466,879	0	466,879
369	RO456E-456 OTHER ELECTRIC REVENUE - EAPS	PG/DD/TO	0	361,323	361,323
370	RO456F-456 OTHER ELECTRIC REVENUE - LQF	DS	0	94,776	94,776
371	RO456G-456 PRODUCTION DEMAND	DS	0	(262,878)	(262,878)
372	RO456REC-456 OTHER ELECTRIC REVENUE - REC	PG/DD/TO	262,878	(70,400)	(70,400)
373	RO456S-456 OTHER ELECTRIC REVENUE - SMS	PLPT/TOA	0	9,206,005	9,206,005
374	RO456TFC-456 FACILITIES CHARGES - TRANSMISSION	TH/DD/TO	0	122,825	122,825
375	RO456TP-456 PLANT	TL/DD/TO	0	1,305,731	1,305,731
376	RO456TST-456 TRANSMISSION SERVICE TARIFF	PLTOA	375,896	0	375,896
377	RO456UR-456 UNBILLED REVENUE	PLTOA	11,882,561	(11,882,561)	0
378	RO456URW-456 UNBILLED REVENUE - WHOLESale	RS/RR/TO	384,052	(384,052)	0
379	RO456URW-456 UNBILLED REVENUE - WHOLESale	RS/RR/TO	(431,803)	431,803	0
380	RO456URW-456 UNBILLED REVENUE - WHOLESale	RS/RR/TO	(431,803)	431,803	0
381	RSROATTO-449 PROVISION FOR RATE REFUND OATT	PLTOA	35,916,841	4,955,525	40,872,365
382	PROVRRTOA-PROVISION FOR RATE REFUND		(1,086,812)	1,086,812	0
383	RTOA-REVENUES		(1,086,812)	1,086,812	0
384	OMP500-500 OPERATION SUPVSN & ENGINEERING		1,471,011,925	(676,765,639)	794,246,286
385	OMP501E-501 FUEL - ELIGIBLE	PG/DD/TO	5,666,504	(131,912)	5,534,592
386	OMP501IE-501 FUEL - INELIGIBLE	PG/EE/TO	225,903,210	(225,903,210)	0
387	OMP501TOA-501 FUEL	PG/EE/TO	2,793,562	3,966	2,797,528
388	OMP502-502 STEAM EXPENSES		228,696,772	(225,899,244)	2,797,528
389	OMP505-505 ELECTRIC EXPENSES	PG/DD/TO	3,772,016	64,928	3,836,944
390	OMP506-506 MISC STEAM POWER EXPENSES	PG/DD/TO	2,713,471	12,228	2,725,699
391	OMP507-507 RENTS	PG/DD/TO	7,965,159	17,823	7,982,982
392	OMP509-509 ALLOWANCES	PG/DD/TO	173,548	0	173,548
393	OMPSOTOA-OPERATION	PG/EE/TO	5,965	(5,965)	0
394	OMP510-510 MAINT SUPVSN & ENGINEERING		249,023,435	(225,942,142)	23,081,292
395	OMP511-511 MAINT OF STRUCTURES	PG/DD/TO	1,188,903	(2,148)	1,186,755
396	OMP512-512 MAINT OF BOILER PLANT	PG/EE/TO	1,822,870	5,843	1,828,713
			12,331,697	23,501	12,355,198

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Line No	Account No	TOTAL RETAIL	RES	SMALL GEN SERVICE	GENERAL SERVICE
353	RSOREPIE-447 ENTERGY POWER POOL SALES - INELIGIBLE	1,937,560	697,212	36,509	401,554
354	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
355	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	1,937,560	697,212	36,509	401,554
356	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	80,334,116	38,136,935	1,640,423	17,341,163
357	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	82,271,676	38,834,147	1,676,932	17,742,718
358	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	753,373,921	411,732,453	21,633,879	148,483,234
359	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	1,427,171	793,008	42,440	278,034
360	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	3,415,097	1,897,600	101,556	665,311
361	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	2,748,073	1,697,737	71,652	727,975
362	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	761,164	415,707	20,923	173,579
363	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	890,000	486,070	24,464	202,959
364	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	17,494,000	8,688,659	373,734	3,950,802
365	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	20,960	9,837	1,711	4,999
366	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	(63,028)	(51,031)	(4,408)	(2,721)
367	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	2,315,893	1,455,279	81,963	564,771
368	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	466,879	282,383	11,743	126,265
369	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	361,323	171,531	7,378	77,996
370	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	94,776	57,324	2,384	25,632
371	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
372	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	(70,400)	(33,421)	(1,438)	(15,197)
373	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	9,206,005	4,488,527	192,209	2,031,875
374	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	122,825	58,309	2,508	26,513
375	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	1,305,731	665,177	28,612	302,461
376	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	375,896	205,294	10,333	85,721
377	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
378	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
379	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
380	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	40,872,365	21,267,992	967,764	9,226,975
381	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
382	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
383	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	794,246,286	433,000,445	22,601,443	157,710,208
384	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	5,564,592	2,641,673	113,629	1,201,189
385	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
386	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	2,797,528	1,006,664	52,713	579,781
387	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	2,797,528	1,006,664	52,713	579,781
388	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	3,836,944	1,821,509	78,350	828,254
389	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	2,725,699	1,293,968	55,659	588,378
390	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	7,982,982	3,789,753	163,012	1,723,230
391	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	173,548	82,368	3,544	37,462
392	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
393	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	23,081,292	10,635,955	466,908	4,958,295
394	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	1,186,755	427,042	22,362	245,952
395	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	1,828,713	868,143	37,342	394,751
396	RSORIOE-447 OTHER SALES FOR RESALE - INELIGIBLE	12,355,198	4,445,900	232,806	2,560,585

Entergy Texas, Inc.
Schedule P
Cost of Service Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended March 31, 2013

Line No	Account No	LARGE GEN SERVICE	LARGE INDUS PWR SERVICE	COMP GENERATION SERV	LIGHTING
353	RSOREPIE-447 ENTERGY POWER POOL SALES - INELIGIBLE	186,221	606,196	0	9,866
354	RSOROE-447 OTHER SALES FOR RESALE - INELIGIBLE	0	0	0	0
355	RSORIEA-447 OTHER SALES FOR RESALE - INELIGIBLE	186,221	606,196	0	9,866
356	RSORRPIE-447 RESOURCE PLAN REVENUE - INELIGIBLE	5,982,642	16,983,837	0	249,116
357	RSORTOA-OTHER SALES FOR RESALE	6,168,864	17,590,034	0	258,982
358	RSTOA-SALES REVENUES	51,956,037	110,079,031	0	9,489,488
359	RO450-450 FORFEITED DISCOUNTS	97,371	196,688	0	19,630
360	RO451-451 MISCELLANEOUS SERVICE REVENUES	233,001	470,657	0	46,972
361	RO454DL-454 POLE ATTACHMENTS - DISTRIB LINES	215,324	15,104	0	20,280
362	RO454P-454 RENTS OTHER	53,173	88,758	0	9,024
363	RO456ASF-456 AFFILIATE SERVICE FEE REVENUE	62,173	103,781	0	10,552
364	RO456B-456 BULK	1,363,013	3,061,036	0	56,756
365	RO456D-456 OTHER ELECTRIC REVENUE - DATALINK	553	3,860	0	0
366	RO456DD-456 OTHER ELECTRIC REVENUE - DRAW DRAFT	(53)	(4,574)	0	(241)
367	RO456DFC-456 FACILITY CHARGE - DISTRIBUTION	145,722	16,897	0	51,261
368	RO456DS-456 DISTRIBUTION SUBS	39,704	3,185	0	3,599
369	RO456E-456 OTHER ELECTRIC REVENUE - EAPS	26,908	76,389	0	1,120
370	RO456L-456 OTHER ELECTRIC REVENUE - LOF	8,060	647	0	731
371	RO456PD-456 PRODUCTION DEMAND	0	0	0	0
372	RO456REC-456 OTHER ELECTRIC REVENUE - REC	(5,243)	(14,884)	0	(218)
373	RO456S-456 OTHER ELECTRIC REVENUE - SMS	700,990	1,783,215	0	29,189
374	RO456TFC-456 FACILITIES CHARGES - TRANSMISSION	9,147	25,967	0	381
375		104,348	200,787	0	4,345
376	RO456TP-456 PLANT	26,259	43,833	0	4,457
377	RO456TST-456 TRANSMISSION SERVICE TARIFF	0	0	0	0
378	RO456UR-456 UNBILLED REVENUE	0	0	0	0
379	RO456URW-456 UNBILLED REVENUE - WHOLESAL	0	0	0	0
380	ROTOA-OTHER OPERATING REVENUES	3,080,451	6,071,346	0	257,838
381	RSROATTO-449 PROVISION FOR RATE REFUND OATT	0	0	0	0
382	PROVRRTOA-PROVISION FOR RATE REFUND	0	0	0	0
383	RTOA-REVENUES	55,036,487	116,150,377	0	9,747,326
384	OMP500-500 OPERATION SUPVSN & ENGINEERING	414,406	1,176,438	0	17,256
385	OMP501E-501 FUEL - ELIGIBLE	0	0	0	0
386	OMP501IE-501 FUEL - INELIGIBLE	268,874	875,251	0	14,245
387	OMP501TOA-501 FUEL	268,874	875,251	0	14,245
388	OMP502-502 STEAM EXPENSES	285,745	811,187	0	11,898
389	OMP505-505 ELECTRIC EXPENSES	202,988	576,254	0	8,452
390	OMP506-506 MISC STEAM POWER EXPENSES	594,509	1,687,722	0	24,755
391	OMP507-507 RENTS	12,924	36,691	0	538
392	OMP509-509 ALLOWANCES	0	0	0	0
393	OMPSOTOA-OPERATION	1,779,446	5,163,543	0	77,145
394	OMP510-510 MAINT SUPVSN & ENGINEERING	114,060	371,295	0	6,043
395	OMP511-511 MAINT OF STRUCTURES	136,188	386,617	0	5,671
396	OMP512-512 MAINT OF BOILER PLANT	1,187,473	3,865,520	0	62,914

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.

Schedule P

Cost of Service Study - Detail Model Results - FX-All Functions

Electric

For the Test Year Ended March 31, 2013

Sponsored by Heather G. LeBlanc

Amounts may not add or tie to other schedules due to rounding.

Schedule P
2013 Texas Rate Case
Page 34 of 66

Line No	Account No	Allocation Factor Label	CIB	COS	TOTAL COMPANY ADJUSTED
397	OMP513-513 MAINT OF ELECTRIC PLANT	PG/EE/TO	12,950,210	(254,744)	12,695,466
398	OMP514-514 MAINT OF MISC STEAM PLANT	PG/DD/TO	1,869,180	194,718	2,063,897
399	OMPSMTOA-MAINTENANCE		30,162,860	(42,831)	30,120,029
400	OMPSTOA-STEAM POWER GENERATION		279,186,294	(225,984,973)	53,201,321
401	OMP535-535 OPERATION SUPVSN & ENGINEERING	PG/DD/TO	(220)	0	(220)
402	OMP539-539 MISC HYDRAULIC POWER GEN EXP	PG/DD/TO	115	0	115
403	OMPHOTOA-OPERATION		(105)	0	(105)
404	OMP541-541 MAINT SUPVSN & ENGINEERING	PG/DD/TO	122	0	122
405	OMP544-544 MAINT OF ELECTRIC PLANT	PG/EE/TO	(3,911)	(88)	(3,999)
406	OMPHMTOA-MAINTENANCE		(3,789)	(88)	(3,877)
407	OMPHMTOA-HYDRAULIC POWER GENERATION		(3,893)	(86)	(3,981)
408	OMPGTOA-GENERATION EXPENSES		279,182,401	(225,985,061)	53,197,340
409	OMP555EE-555 ELIGIBLE ENERGY	PG/EE/TO	486,613,057	(486,613,057)	0
410	OMP555IRE-555 INELIGIBLE - RESOURCE PLAN	PG/DD/TO	189,090,446	2,058,750	191,149,196
411	OMP555IR-555 INELIGIBLE - RES EQUAL - PROD DEMAND	PG/DD/TO	3,005,626	0	3,005,626
412	OMP555IOD-555 INELIGIBLE - OTHER DEMAND	PG/DD/IS	79,763,034	510,589	80,273,624
413		PG/DD/IR1	0	5,957,935	5,957,935
414			0	(5,957,935)	(5,957,935)
415	OMP555ITOA-NON-RECOVERABLE		271,859,107	2,569,339	274,428,446
416	OMP555TOA-PURCHASED POWER		758,472,164	(484,043,718)	274,428,446
417	OMP556-556 LOAD DISPATCHING	PG/DD/TO	808,097	(10,329)	797,768
418	OMP5570-557 OTHER	LPTOA	238,595	442,777	681,373
419	OMP557DF-557 DEFERRED FUEL	PG/EE/TO	(54,963,778)	54,963,778	0
420	OMP557LCF-557 LETTER OF CREDIT FEES - MISO	PG/EE/TO	0	739,200	739,200
421	OMP557TOA-OTH PROD EXP & CR (A/C 557)		(54,725,183)	56,145,756	1,420,573
422	OMPTPTOA-OTHER POWER SUPPLY EXPENSES		704,555,078	(427,908,291)	276,646,787
423	OMPTOA-PRODUCTION EXPENSES		983,737,479	(653,893,352)	329,844,127
424	OMT560-560 OPER SUPVSN & ENGINEERING	TH/DD/TO	2,018,833	1,325,695	3,344,528
425		TH/DD/TO	3,401,637	2,233,732	5,635,369
426	OMT561-561 LOAD DISPATCHING	TH/DD/TO	923,986	(10,211)	913,785
427		TH/DD/TO	1,528,076	(16,887)	1,511,189
428	OMT562-562 STATION EXPENSE	TH/DD/TO	53,793	690	54,484
429	OMT563-563 OVERHEAD LINE EXPENSE	TH/DD/TO	88,962	1,142	90,104
430		TH/DD/TO	76,865	2	76,867
431	OMT565-565 TRANSM OF ELEC BY OTHERS	TH/DD/TO	135,598	4	135,602
432	OMT566-566 MISC TRANSMISSION EXPENSE	TH/DD/TO	9,312,618	0	9,312,618
433		TH/DD/TO	827,911	(108,091)	719,820
434	OMT566TOA-566 MISC TRANSMISSION EXPENSE	TH/DD/TO	1,394,989	(182,128)	1,212,862
435		TH/DD/TO	2,222,900	(290,218)	1,932,682
436	OMT567-567 RENTS	TH/DD/TO	308,347	0	308,347
437		TH/DD/TO	543,957	0	543,957
438	OMT567TOA-567 RENTS	TH/DD/TO	852,304	0	852,304
439	OMTOTOA-OPERATION		20,615,583	3,243,950	23,859,534
440	OMT568-568 MAINT SUPVSN & ENG	TH/DD/TO	884,948	8,199	893,147