

ENTERGY TEXAS, INC.
HISTORICAL WEATHER DATA
HEATING AND COOLING DEGREE DAYS BY TEMPERATURE BAND AND BILLING CYCLE
MONTHLY FROM JANUARY 2001 TO JUNE 2013

Year	Month	AvgTemp	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6
2004	1	50.9	9.9	55.3	139.3	251.5	383.1	102.8	47.6	11.8	0.6	-	-
2004	2	49.4	14.6	58.2	137.2	245.3	376.2	61.3	20.5	2.7	0.1	-	-
2004	3	55.4	4.6	22.1	62.6	123.9	221.1	170.9	79.6	24.1	1.6	-	-
2004	4	63.6	-	-	0.7	10.0	39.3	339.9	202.3	84.7	12.4	0.3	-
2004	5	67.3	-	-	0.6	6.8	20.0	455.6	314.3	180.1	64.3	9.1	0.0
2004	6	75.3	-	-	-	-	0.3	714.6	562.0	409.6	259.6	122.8	25.4
2004	7	77.8	-	-	-	-	-	790.1	637.0	483.9	330.9	179.1	53.9
2004	8	79.5	-	-	-	-	-	822.0	672.7	523.5	374.2	224.9	86.1
2004	9	78.0	-	-	-	-	-	819.4	661.8	504.2	346.5	188.9	57.3
2004	10	74.7	-	-	-	-	0.2	683.1	532.6	382.3	236.3	107.1	19.2
2004	11	69.0	-	-	1.2	-	34.1	500.7	365.0	239.8	136.9	57.0	6.6
2004	12	57.7	3.1	13.2	39.4	96.4	178.6	215.3	117.8	45.4	12.2	2.0	-
2005	1	51.6	39.9	85.5	156.7	251.5	368.2	143.2	72.0	22.8	0.8	-	-
2005	2	52.0	10.1	51.8	124.5	217.1	332.5	123.6	58.8	16.9	0.8	-	-
2005	3	55.8	0.0	6.0	37.5	107.8	210.4	156.7	74.9	25.4	2.0	-	-
2005	4	61.6	-	1.8	11.0	31.5	75.3	294.6	168.2	65.1	11.0	0.0	-
2005	5	66.7	-	-	-	0.1	10.3	431.0	284.3	147.6	56.2	9.8	1.6
2005	6	75.9	-	-	-	-	0.4	732.4	578.9	425.7	276.0	134.7	35.2
2005	7	79.7	-	-	-	-	-	848.8	695.7	542.6	389.5	236.4	87.3
2005	8	78.0	-	-	-	-	-	810.5	662.1	513.8	365.5	217.1	75.4
2005	9	76.4	-	-	-	-	-	841.1	689.2	537.3	385.4	233.5	84.7
2005	10	73.4	-	-	0.0	0.7	1.4	734.6	585.9	437.4	298.0	166.7	55.3
2005	11	62.7	-	1.3	6.8	29.8	75.4	391.5	260.9	153.0	68.8	12.0	1.7
2005	12	55.4	7.2	32.0	86.7	165.5	266.6	193.2	116.0	61.2	24.4	1.1	-
2006	1	52.7	6.8	39.2	97.6	188.0	304.5	121.1	53.4	11.8	1.2	-	-
2006	2	54.2	3.7	14.8	51.6	133.0	239.1	116.5	49.8	7.8	0.4	-	-
2006	3	57.4	10.1	29.3	57.7	117.4	197.3	220.6	127.7	55.0	12.0	0.7	-
2006	4	64.5	-	1.7	14.3	34.9	67.6	386.4	258.4	142.5	54.4	6.0	0.0
2006	5	70.8	-	-	-	-	1.2	551.8	404.9	259.2	127.6	28.3	0.8
2006	6	74.9	-	-	-	-	-	703.4	549.8	396.2	244.3	109.4	18.8
2006	7	77.9	-	-	-	-	-	785.0	633.6	482.2	330.8	179.8	47.6
2006	8	79.5	-	-	-	-	-	848.9	695.1	541.3	387.5	233.7	89.1
2006	9	78.7	-	-	-	-	-	793.1	645.0	496.9	348.8	201.8	67.9
2006	10	73.5	-	-	-	0.3	1.8	642.2	493.2	345.4	201.1	85.6	16.9
2006	11	64.4	-	0.6	7.2	25.4	66.6	382.1	249.4	139.7	59.3	14.5	0.1
2006	12	55.0	13.6	39.7	85.8	161.9	263.5	179.4	97.9	41.8	12.5	1.1	-

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Year	Month	AvgTemp	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6
2007	1	51.8	20.3	63.2	133.7	231.1	358.1	126.7	57.9	18.8	1.2	-	-
2007	2	47.2	30.8	92.1	194.6	314.8	447.9	51.2	23.1	7.9	0.6	-	-
2007	3	55.7	13.8	31.5	68.7	124.6	211.5	177.0	86.0	25.9	1.6	-	-
2007	4	66.3	0.2	5.5	14.3	29.4	66.5	375.4	237.0	120.4	33.8	0.7	-
2007	5	75.4	0.1	2.7	6.0	11.7	28.7	468.8	327.3	197.2	85.4	18.9	-
2007	6	81.0	-	-	-	-	-	690.2	535.9	381.6	227.7	94.2	17.5
2007	7	80.7	-	-	-	-	-	786.9	634.8	482.6	330.5	178.3	46.5
2007	8	83.5	-	-	-	-	-	803.1	654.6	506.0	357.4	208.9	72.8
2007	9	79.5	-	-	-	-	-	825.1	672.5	519.9	367.3	214.9	76.9
2007	10	71.2	-	-	-	0.3	1.1	693.5	545.2	397.4	250.3	110.8	11.0
2007	11	62.5	-	-	0.7	13.4	51.6	392.1	257.6	148.6	66.6	22.0	1.5
2007	12	57.9	1.1	17.3	56.8	113.4	191.5	240.8	142.9	66.4	14.6	0.7	-
2008	1	52.0	20.6	61.1	133.7	233.8	355.1	143.1	77.2	32.5	6.4	0.0	-
2008	2	59.6	14.6	53.9	127.1	225.5	344.6	108.7	53.6	19.0	2.8	-	-
2008	3	62.7	0.9	11.9	37.3	95.4	188.2	172.0	81.3	25.3	4.8	-	-
2008	4	69.2	0.4	3.4	8.3	28.9	79.6	357.5	224.2	121.1	44.0	1.4	-
2008	5	77.0	-	-	-	3.5	16.7	485.7	341.7	207.2	100.6	26.3	1.8
2008	6	82.2	-	-	-	-	0.0	761.6	608.1	454.5	306.0	168.5	48.1
2008	7	83.0	-	-	-	-	-	823.6	671.7	519.8	367.9	216.0	69.1
2008	8	81.9	-	-	-	-	-	835.1	685.8	536.5	387.2	238.0	96.1
2008	9	77.3	-	-	-	-	-	787.6	635.3	482.9	331.3	183.9	58.2
2008	10	68.4	-	-	-	-	0.5	598.9	450.3	302.3	162.0	55.6	9.9
2008	11	61.7	-	0.7	6.9	24.1	69.9	341.1	204.4	96.1	34.6	6.6	-
2008	12	55.7	8.9	25.5	72.5	147.5	243.9	169.0	90.2	32.8	4.1	-	-
2009	1	53.8	17.8	50.3	114.3	205.3	309.7	161.1	92.3	36.9	4.3	0.0	0.0
2009	2	60.5	7.9	42.7	103.3	189.5	302.6	109.0	46.9	11.7	0.7	0.0	0.0
2009	3	62.1	0.4	12.4	48.2	96.7	177.5	217.0	118.6	52.5	11.1	0.0	0.0
2009	4	68.3	0.2	6.7	23.5	53.6	104.9	277.4	160.7	65.0	12.2	0.0	0.0
2009	5	76.7	0.0	0.0	1.2	5.9	15.4	505.1	362.9	225.5	112.2	30.5	1.7
2009	6	82.9	0.0	0.0	0.0	0.0	0.0	691.5	537.2	383.0	232.4	96.4	17.6
2009	7	84.5	0.0	0.0	0.0	0.0	0.0	910.1	755.1	600.1	445.1	290.3	144.0
2009	8	83.6	0.0	0.0	0.0	0.0	0.0	899.8	746.7	593.6	440.5	287.5	135.1
2009	9	77.4	0.0	0.0	0.0	0.0	0.0	806.8	656.0	505.3	354.6	204.2	70.2
2009	10	70.4	-	-	-	0.5	3.6	649.4	499.9	353.0	211.1	83.9	12.3
2009	11	60.8	-	0.1	1.4	14.5	61.9	363.4	229.7	130.1	66.7	28.7	8.2
2009	12	49.6	10.3	28.2	72.9	148.8	260.5	137.5	59.9	18.0	1.9	0.2	-

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2010	1	48.4	68.9	152.4	274.0	414.0	562.6	35.9	16.0	4.5	0.1	-	-
2010	2	47.5	55.7	114.9	212.2	336.4	473.6	48.9	20.0	4.1	-	-	-
2010	3	57.7	21.7	66.7	152.1	266.9	400.4	48.9	16.7	3.3	-	-	-
2010	4	68.5	0.4	3.7	13.9	48.4	129.7	232.2	116.2	47.0	7.1	0.1	-
2010	5	78.4	-	-	-	0.6	8.2	515.1	365.0	221.9	102.9	29.6	2.1
2010	6	83.2	-	-	-	-	-	784.0	631.1	478.3	325.4	176.6	50.9
2010	7	82.7	-	-	-	-	-	861.9	708.9	555.8	402.7	249.6	101.4
2010	8	85.4	-	-	-	-	-	866.3	717.3	568.3	419.2	270.2	122.9
2010	9	80.3	-	-	-	-	-	871.3	720.6	569.8	419.1	268.4	120.1
2010	10	71.3	-	-	-	-	3.4	654.0	499.0	347.4	209.9	105.6	26.4
2010	11	61.6	-	-	5.0	21.9	61.8	407.8	275.4	166.0	77.2	24.2	3.0
2010	12	54.8	2.9	27.9	73.1	146.8	245.3	192.9	112.9	57.6	18.4	1.3	-
2011	1	50.5	32.7	87.6	171.0	290.8	426.8	101.0	49.6	14.5	1.1	0.0	0.0
2011	2	54.2	76.9	138.5	230.4	345.9	478.6	57.9	22.9	5.1	0.3	0.0	0.0
2011	3	65.3	23.3	39.6	62.1	98.8	161.2	251.5	140.6	55.3	7.6	0.1	0.0
2011	4	73.7	0.0	0.0	0.9	10.2	35.5	412.1	274.6	153.0	57.5	10.5	0.3
2011	5	76.9	0.0	0.0	0.0	0.7	5.5	568.0	421.8	279.7	158.0	62.8	6.4
2011	6	84.8	0.0	0.0	0.0	0.0	0.7	787.4	634.6	482.4	334.6	200.1	79.0
2011	7	84.9	0.0	0.0	0.0	0.0	0.0	920.7	767.1	613.6	460.0	306.4	154.8
2011	8	0.0	0.0	0.0	0.0	0.0	0.0	914.9	766.3	617.7	469.1	320.6	172.0
2011	9	0.0	0.0	0.0	0.0	0.0	0.0	911.3	760.1	608.9	457.8	308.2	174.3
2011	10	0.0	0.0	0.0	0.0	0.2	1.7	682.0	532.2	383.6	241.2	117.6	37.2
2011	11	0.0	0.0	0.0	2.6	22.1	63.6	394.9	267.5	192.2	66.9	8.2	0.6
2011	12	0.0	7.6	21.6	55.3	114.5	203.1	233.2	138.8	73.9	26.2	2.1	0.0
2012	1	0.0	7.4	32.7	96.9	195.2	317.2	132.1	63.6	18.7	1.0	0.0	0.0
2012	2	0.0	3.7	13.8	46.7	115.9	202.4	180.5	101.1	39.0	4.9	0.0	0.0
2012	3	0.0	2.2	6.8	24.6	75.2	151.7	249.6	146.2	68.7	19.5	0.1	0.0
2012	4	0.0	0.0	0.0	0.6	6.1	18.2	448.1	306.7	171.8	56.0	4.0	0.0
2012	5	0.0	0.0	0.0	0.0	0.0	2.0	564.4	411.5	260.7	128.1	32.3	0.8
2012	6	0.0	0.0	0.0	0.0	0.0	0.0	791.3	629.2	467.0	305.1	150.6	34.2
2012	7	0.0	0.0	0.0	0.0	0.0	0.0	815.2	663.0	510.9	358.7	206.8	72.4
2012	8	0.0	0.0	0.0	0.0	0.0	0.0	824.7	676.1	527.6	379.0	230.6	92.9
2012	9	0.0	0.0	0.0	0.0	0.0	0.0	817.3	664.7	512.1	359.5	208.9	81.5
2012	10	0.0	0.0	0.0	0.0	0.2	5.9	600.6	452.2	309.3	171.4	60.3	9.6
2012	11	0.0	0.0	0.0	5.1	29.8	71.3	381.5	259.0	153.4	67.0	12.7	0.0
2012	12	0.0	1.0	7.4	32.1	89.5	174.9	220.8	123.7	54.6	11.5	0.3	0.0

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Year	Month	AvgTemp	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6
2013	1	0.0	19.4	73.1	145.0	238.7	355.8	136.4	71.3	29.6	5.3	0.0	0.0
2013	2	0.0	9.9	35.7	81.6	158.2	286.4	142.5	67.7	24.5	3.6	0.0	0.0
2013	3	0.0	0.0	7.8	43.8	120.9	232.6	127.0	52.9	13.4	2.0	0.2	0.0
2013	4	0.0	0.0	1.7	21.4	61.7	127.0	246.7	140.1	58.5	13.1	0.5	0.0
2013	5	0.0	0.0	0.0	1.6	17.7	51.5	393.5	256.0	136.3	47.8	7.0	0.5
2013	6	0.0	0.0	0.0	0.0	1.0	4.2	713.2	559.6	408.4	261.0	129.1	25.4

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ENTERGY TEXAS, INC.
NORMAL (AVERAGE) HEATING AND COOLING DEGREE DAYS
CALCULATED USING 1992 to 2011 NORMALIZATION PERIOD

By calendar month (corresponds to Schedule O-8.1)

Month	Houston CDD	HDD	Beaumont CDD	HDD
January	16.0	381.4	9.4	385.8
February	24.7	265.9	15.1	270.3
March	64.0	142.5	51.5	145.6
April	161.5	34.7	141.2	35.0
May	357.6	0.7	334.8	0.9
June	498.7	-	478.1	-
July	572.7	-	534.4	-
August	561.0	-	526.5	-
September	403.4	1.2	398.8	0.4
October	202.9	33.0	194.0	32.4
November	54.3	177.3	50.3	175.8
December	24.2	353.3	18.2	346.9

By billed month (corresponds to Schedule O-8.2)

Month	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6
January	28.4	74.1	152.6	257.5	381.5	106.0	52.2	17.3	2.2	0.0	-
February	25.4	66.2	138.5	238.5	359.3	94.2	42.8	12.2	1.1	-	-
March	8.7	27.6	67.6	135.0	231.0	169.9	86.1	31.0	4.5	0.0	-
April	0.8	4.0	14.2	40.1	92.2	297.0	176.0	81.2	23.4	1.8	0.0
May	0.0	0.2	0.9	4.9	18.8	506.5	356.9	217.2	101.4	26.8	1.9
June	-	-	-	0.0	0.3	716.3	561.8	407.6	256.4	119.6	27.5
July	-	-	-	-	0.0	818.2	666.3	514.3	362.5	211.2	73.7
August	-	-	-	-	-	830.7	681.9	533.1	384.2	235.5	93.5
September	-	-	-	-	0.0	811.0	658.4	505.8	353.4	202.0	68.6
October	-	0.1	0.3	1.0	4.5	625.0	477.2	332.0	199.4	88.2	17.9
November	0.6	3.0	9.7	27.0	65.2	380.5	250.8	142.1	62.6	16.7	1.5
December	6.8	25.1	65.4	131.0	223.2	193.6	106.3	45.7	12.4	1.0	0.0

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ENTERGY TEXAS, INC.
65 DEGREE BASE TEMPERATURE RESPONSES

Please see Schedules O-8.1 through O-8.3.

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ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

1. All models were determined using MetrixND software, version 4.4
All models are linear least square equations with the form.

$$\text{Usage} = C(1) + \text{Coefficient 1} * \text{Variable 1} + \dots$$

where

Usage = MWh sales (for residential models, usage per customer and customer count are forecast individually)

CONST = Constant Term (where applicable)

Coefficient 1 etc. = Coefficients for Independent Variables

Variables = Independent Variables (See Schedule O-9.2)

Binary variables used when necessary (e.g., for months) to improve statistical validity of models

Weather variables the same as in weather normalization of sales model

The sales forecast was developed by revenue class, assuming "normal" weather using a combination of econometric and end use forecasting methods except for the largest industrial customers. The largest industrial customers are those customers in Texas that ranked among the Top 150 industrial customers within Entergy's total system. There were 33 such customers off the Top 150 list in ETI for this forecast.

2.

RESIDENTIAL USAGE PER CUSTOMER

	Coefficient	Standard Error	T-statistic
CONST	383.3726	80.0117	4.7915
MBin.Jan06	138.3371	30.1248	4.5921
MBin.May06	87.0828	29.3557	2.9665
MBin.Jun06	84.5649	29.2507	2.8910
MBin.Sep06	83.5176	29.4623	2.8347
MBin.Jan07	79.6738	30.9811	2.5717
MBin.Sep08	-110.9171	28.8388	-3.8461
MBin.Oct08	-118.2926	30.3093	-3.9028
MBin.Jan09	113.9935	29.2052	3.9032
MBin.Jan10	88.6172	31.7231	2.7935
MBin.Jan12	83.6570	31.0408	2.6951
MBin.Alt_Nov07	-8.3521	8.6204	-0.9689
MBin.Oct_CDD65	0.1044	0.0346	3.0154
MStructRev.XHeat	1.8981	0.0575	33.0287
MStructRev.XCool	0.8595	0.0098	88.0938
MStructRev.XOther	0.4390	0.0984	4.4636

R-squared 0.993
Adjusted R-squared 0.992
Durbin-Watson 1.776
Sum of Squared Residuals 56962.506
Standard Error 28.325
Adjusted Observations 87
F-Statistic 675
Sample Period 01/06 to 03/13
Periodicity monthly

RESIDENTIAL CUSTOMER COUNT

	Coefficient	Standard Error	T-statistic
CONST	87238.681	8331.453	10.471
MBin.Oct	697.788	143.480	4.863
MBin.Sep	1582.078	171.871	9.205
MBin.Aug	1989.004	185.922	10.698
MBin.Jul	1488.401	184.843	8.052
MBin.Jun	1362.166	168.308	8.093
MBin.May	531.306	130.318	4.077
MBin.Oct05	-2699.790	440.086	-6.135
MBin.Nov05	2525.167	495.440	5.097
MBin.Dec05	-26795.228	424.786	-63.079
MBin.Oct07	1120.783	363.551	3.083
MBin.Oct08	-2641.123	418.235	-6.315
MBin.Nov08	-2062.266	404.949	-5.093
MEcon.HHs	529.642	17.142	30.898
AR(1)	0.926	0.033	28.072

R-squared 0.999
Adjusted R-squared 0.999
Durbin-Watson 1.949
Sum of Squared Residuals 29168997.536
Standard Error 471.873
Adjusted Observations 146
F-Statistic 15120
Sample Period 01/01 to 03/13
Periodicity monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

RESIDENTIAL CUSTOMER COUNT WITHOUT CORRECTIVE TERMS	Coefficient	Standard Error	T-statistic
CONST	81112.798	1478.463	54.863
MBin.Oct	438.311	436.829	1.003
MBin.Sep	1709.476	385.244	4.437
MBin.Aug	2123.041	385.247	5.511
MBin.Jul	1628.517	385.264	4.227
MBin.Jun	1507.415	385.296	3.912
MBin.May	680.883	385.341	1.767
MBin.Oct05	-2054.664	1303.198	-1.577
MBin.Nov05	3561.466	1244.825	2.861
MBin.Dec05	-25104.662	1244.766	-20.168
MBin.Oct07	3269.979	1302.431	2.511
MBin.Oct08	-881.017	1303.231	-0.676
MBin.Nov08	-1894.219	1245.180	-1.521
MEcon.HHs	542.039	3.104	174.636

R-squared	0.996
Adjusted R-squared	0.995
Durbin-Watson	0.231
Sum of Squared Residuals	203028067.660
Standard Error	1235.527
Adjusted Observations	147
F-Statistic	2417
Sample Period	01/01 to 03/13
Periodicity	monthly

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ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

COMMERCIAL TOTAL USAGE				COMMERCIAL CUSTOMER COUNT			
	Coefficient	Standard Error	T-statistic		Coefficient	Standard Error	T-statistic
CONST	187736.370	16104.586	11.657	MBin.May00	221.738	72.490	3.059
MBin.Oct	9034.668	3201.639	2.822	MBin.Oct05	-1237.973	88.769	-13.946
MBin.Sep05	13965.507	5682.829	2.457	MBin.Nov05	836.990	102.496	8.166
MBin.Oct05	-85131.815	5471.783	-15.558	MBin.Dec05	5066.911	88.769	57.080
MBin.Jan06	13125.008	5166.224	2.541	MBin.Oct08	-270.553	72.501	-3.732
MBin.Mar06	-11836.029	5203.576	-2.275	MBin.May09	305.929	72.499	4.220
MBin.Sep06	19103.198	5433.091	3.516	Economics.Pop	31.311	0.355	88.136
MBin.Oct08	-48542.751	5680.431	-8.546	AR(1)	0.983	0.009	115.116
MBin.Jan09	13056.967	5194.380	2.514				
MBin.Oct11	-11577.820	5329.408	-2.172				
MStructRev.XHeat	32.835	2.468	13.305				
MStructRev.XCool	19.402	0.489	39.689				
MStructRev.XOther	0.518	0.161	3.219				
MBin.TrendVar01	2594.030	627.017	4.137				
AR(1)	0.250	0.115	2.184				
SAR(1)	0.301	0.090	3.334				
				R-squared		0.999	
				Adjusted R-squared		0.999	
				Durbin-Watson		1.827	
				Sum of Squared Residuals		1900149.133	
				Standard Error		101.899	
				Adjusted Observations		191	
				F-Statistic		#NA	
				Sample Period		04/97 to 04/13	
				Periodicity		monthly	

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ENERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

COMMERCIAL TOTAL USAGE WITHOUT CORRECTIVE TERMS				COMMERCIAL CUSTOMER COUNT WITHOUT CORRECTIVE TERMS			
	Coefficient	Standard Error	T-statistic		Coefficient	Standard Error	T-statistic
CONST	211586.900	15532.519	13.623	MBin.May00	-1000.498	872.012	-1.147
MBin.Oct	14357.247	3049.199	4.709	MBin.Oct05	-528.253	872.437	-0.605
MBin.Sep05	22832.534	7310.451	3.123	MBin.Nov05	1528.937	872.443	1.752
MBin.Oct05	-83500.456	7785.335	-10.725	MBin.Dec05	5741.137	872.449	6.580
MBin.Jan06	16476.055	7271.875	2.266	MBin.Oct08	-27.322	872.742	-0.031
MBin.Mar06	-10025.523	7248.427	-1.383	MBin.May09	401.140	872.809	0.460
MBin.Sep06	24929.746	7297.563	3.416	Economics.Pop	30.902	0.050	618.573
MBin.Oct08	-52833.941	7782.506	-6.789				
MBin.Jan09	16743.410	7257.289	2.307				
MBin.Oct11	-17876.212	7771.676	-2.300				
MStructRev.XHeat	34.463	2.497	13.803				
MStructRev.XCool	19.506	0.393	49.617				
MStructRev.XOther	0.157	0.147	1.069				
MBin.TrendVar01	4486.325	324.267	13.835				
R-squared		0.978		R-squared		0.957	
Adjusted R-squared		0.975		Adjusted R-squared		0.955	
Durbin-Watson		1.374		Durbin-Watson		0.043	
Sum of Squared Residuals		4968621279.930		Sum of Squared Residuals		140054528.288	
Standard Error		7157.018		Standard Error		870.087	
Adjusted Observations		111		Adjusted Observations		192	
F-Statistic		330		F-Statistic		#NA	
Sample Period		01/04 to 03/13		Sample Period		04/97 to 04/13	
Periodicity		monthly		Periodicity		monthly	

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ENERGY TEXAS, INC
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

SM. INDUSTRIAL TOTAL USAGE				SM. INDUSTRIAL CUSTOMER COUNT			
	Coefficient	Standard Error	T-statistic		Coefficient	Standard Error	T-statistic
MBin. Jan06	28072.031	1604.532	17.495	MBin. Jan	-47.212	13.321	-3.544
MBin. Jun06	-10198.887	2768.871	-3.683	MBin. Feb	-102.934	16.074	-6.404
MBin. Jan07	29514.929	4673.797	6.315	MBin. Mar	-105.061	16.154	-6.504
MBin. Feb07	9914.088	6151.061	1.612	MBin. Apr	-96.765	13.313	-7.268
MBin. Mar07	-18152.203	4680.881	-3.878	MBin. Jun	61.956	13.372	4.633
MBin. Oct07	38654.523	2706.514	14.282	MBin. Jul	79.024	16.402	4.818
MBin. Mar08	14520.823	2837.144	5.118	MBin. Aug	88.967	16.508	5.389
MBin. Aug08	13548.430	3632.880	3.729	MBin. Sep	59.977	13.750	4.362
MBin. Oct08	-33711.387	3551.771	-9.491	MBin. Nov05	134.127	36.671	3.658
MBin. Apr09	-10658.024	3133.313	-3.402	MBin. Oct08	-256.060	48.660	-5.262
MBin. Jul09	13903.083	3555.202	3.911	MBin. Trend_Aft_Nov08	-19.550	4.284	-4.563
MBin. Oct09	-8203.543	3053.879	-2.686	Economics.Pop	3.695	0.042	87.513
USEconomics.IPRefining	1032.862	162.408	6.360	AR(1)	0.912	0.035	26.268
USEconomics.IPChemicals	304.264	175.321	1.735				
MA(1)	1.120	0.074	15.111				
R-squared		0.894		R-squared		0.965	
Adjusted R-squared		0.874		Adjusted R-squared		0.961	
Durbin-Watson		1.938		Durbin-Watson		1.548	
Sum of Squared Residuals		115283690.125		Sum of Squared Residuals		329233.860	
Standard Error		4001.456		Standard Error		49.754	
Adjusted Observations		87		Adjusted Observations		146	
F-Statistic		#NA		F-Statistic		#NA	
Sample Period		1/06 to 03/13		Sample Period		01/01 to 03/13	
Periodicity		monthly		Periodicity		monthly	

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ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

SM. INDUSTRIAL TOTAL USAGE WITHOUT CORRECTIVE TERMS				SM. INDUSTRIAL CUSTOMER COUNT WITHOUT CORRECTIVE TERMS			
	Coefficient	Standard Error	T-statistic		Coefficient	Standard Error	T-statistic
MBin. Jan06	30714.824	5810.919	5.286	MBin. Jan	-95.412	39.081	-2.441
MBin. Jun06	-19092.867	5819.458	-3.281	MBin. Feb	-137.258	39.092	-3.511
MBin. Jan07	33550.872	5814.815	5.770	MBin. Mar	-125.873	39.103	-3.219
MBin. Feb07	9453.733	5815.783	1.626	MBin. Apr	-106.211	40.372	-2.680
MBin. Mar07	-19557.490	5823.950	-3.358	MBin. Jun	67.390	40.392	1.668
MBin. Oct07	34533.840	5897.016	5.856	MBin. Jul	87.309	40.403	2.161
MBin. Mar08	3783.152	5833.894	0.648	MBin. Aug	100.129	40.414	2.478
MBin. Aug08	17525.771	5815.475	3.014	MBin. Sep	74.071	40.425	1.832
MBin. Oct08	-37128.085	5770.307	-6.434	MBin. Nov05	146.106	126.233	1.157
MBin. Apr09	-10889.983	5803.782	-1.876	MBin. Oct08	-513.502	126.445	-4.061
MBin. Jul09	11825.431	5808.159	2.036	MBin. Trend_Aft_Nov08	-23.943	1.401	-17.087
MBin. Oct09	-6528.545	5776.150	-1.130	Economics Pop	3.709	0.016	232.032
USEconomics IPRefining	986.157	116.485	8.466				
USEconomics IPChemicals	356.915	126.079	2.831				
R-squared				R-squared			
Adjusted R-squared				Adjusted R-squared			
Durbin-Watson				Durbin-Watson			
Sum of Squared Residuals				Sum of Squared Residuals			
Standard Error				Standard Error			
Adjusted Observations				Adjusted Observations			
F-Statistic				F-Statistic			
Sample Period				Sample Period			
Periodicity				Periodicity			

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ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

GOVERNMENT TOTAL USAGE				GOVERNMENT CUSTOMER COUNT			
	Coefficient	Standard Error	T-statistic		Coefficient	Standard Error	T-statistic
CONST	6009.701	4401.842	1.365	MBin.Nov02	33.186	10.457	3.174
MBin.Jan	1279.480	126.092	10.147	MBin.Oct02	53.162	10.457	5.084
MBin.Sep	888.809	216.106	4.113	MBin.Nov03	-34.464	9.062	-3.803
MBin.Oct	687.734	225.971	3.043	MBin.May04	-29.555	9.048	-3.287
MBin.Jul05	1961.222	348.603	5.626	MBin.Oct05	-79.506	11.077	-7.178
MBin.Oct05	-4785.642	562.789	-8.503	MBin.Nov05	99.019	12.787	7.744
MBin.Nov05	1845.899	516.216	3.576	MBin.Dec05	-544.455	11.076	-49.154
MBin.Jun06	1566.356	279.529	5.604	MBin.AprMar04	-200.519	12.366	-16.215
MBin.Feb07	1469.733	331.846	4.429	Economics Pop	1.707	0.016	108.856
MBin.Jul07	-854.769	292.462	-2.923	AR(1)	0.948	0.024	40.312
MBin.Sep08	-2001.028	535.968	-3.733				
MBin.Oct08	-2404.064	542.889	-4.428				
MBin.May09	-1073.908	302.749	-3.547				
MBin.Jan10	925.674	300.929	3.076				
MBin.Nov10	1425.681	325.063	4.386				
MBin.Apr12	-1249.116	280.401	-4.455				
MBin.Yr06	810.210	269.967	3.001				
MBin.Yr11	1176.033	284.907	4.139				
MWthrRev.CDD65	5.715	0.464	12.327				
MWthrRev.HDD45	21.145	5.231	4.042				
MBin.Trend_AprMar09	102.120	38.348	2.663				
Economics.Pop	9.800	3.334	2.940				
MA(1)	1.133	0.125	9.046				
				R-squared		0.992	
				Adjusted R-squared		0.991	
				Durbin-Watson		2.011	
				Sum of Squared Residuals		25029.635	
				Standard Error		12.507	
				Adjusted Observations		170	
				F-Statistic		#NA	
				Sample Period		01/99 to 03/13	
				Periodicity		monthly	

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ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

GOVERNMENT TOTAL USAGE WITHOUT CORRECTIVE TERMS				GOVERNMENT CUSTOMER COUNT WITHOUT CORRECTIVE TERMS			
	Coefficient	Standard Error	T-statistic	Coefficient	Standard Error	T-statistic	
CONST	5775.578	3722.142	1.552	MBin.Nov02	117.111	41.287	2.837
MBin.Jan	1733.486	246.633	7.029	MBin.Oct02	110.518	41.286	2.677
MBin.Sep	757.953	262.898	2.883	MBin.Nov03	-0.240	41.301	-0.006
MBin.Oct	498.895	261.195	1.910	MBin.May04	-65.289	41.132	-1.587
MBin.Jul05	1661.900	632.613	2.627	MBin.Oct05	-87.362	41.130	-2.124
MBin.Oct05	-4658.577	667.848	-6.976	MBin.Nov05	102.063	41.130	2.481
MBin.Nov05	2855.749	620.794	4.278	MBin.Dec05	-530.511	41.130	-12.898
MBin.Jun06	1127.923	630.648	1.789	MBin.AltMar04	-195.125	7.259	-26.880
MBin.Feb07	1353.150	629.807	2.149	Economics.Pop	1.700	0.004	382.016
MBin.Jul07	-1589.619	617.394	-2.575				
MBin.Sep08	-1394.328	688.662	-2.117				
MBin.Oct08	-2080.360	685.198	-3.127				
MBin.May09	-2025.663	611.378	-3.313				
MBin.Jan10	1100.235	712.657	1.544				
MBin.Nov10	1762.267	610.592	2.886				
MBin.Apr12	-1473.025	613.060	-2.403				
MBin.Yr06	863.898	222.204	3.888				
MBin.Yr11	1463.947	210.853	6.943				
MWthrRev.CDD65	5.633	0.383	14.715				
MWthrRev.HDD45	1.144	6.486	0.176				
MBin.Trend_AltMar09	106.561	30.890	3.450				
Economics.Pop	9.988	2.808	3.557				
R-squared		0.931		R-squared		0.909	
Adjusted R-squared		0.912		Adjusted R-squared		0.905	
Durbin-Watson		1.373		Durbin-Watson		0.156	
Sum of Squared Residuals		27630437.176		Sum of Squared Residuals		271426.088	
Standard Error		599.030		Standard Error		40.933	
Adjusted Observations		99		Adjusted Observations		171	
F-Statistic		49		F-Statistic		#NA	
Sample Period		01/05 to 03/13		Sample Period		01/98 to 03/13	
Periodicity		monthly		Periodicity		monthly	

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ENERGY TEXAS, INC
MODEL DATA

All economic data used in models was obtained from, and is the property of, Moody's Economy.com

Model	Driver(s)	Explanation
All Models	MBin Jan06 and similar MBin TrendAtrNov07	Monthly binaries Linear time trend
Residential Usage per Customer	MStrutRev.XHeat MStrutRev.XCool MStrutRev.XOther	Complex heating variable with econometric and end-use components Complex cooling variable with econometric and end-use components Complex other use variable with econometric and end-use components
Residential Customers	MEcon HHs	Households
Commercial Total Usage	MStrutRev.XHeat MStrutRev.XCool MStrutRev.XOther	Complex heating variable with econometric and end-use components Complex cooling variable with econometric and end-use components Complex other use variable with econometric and end-use components
Commercial Customers	Economics Pop	Population
Sm. Industrial Total Usage	USEconomicsIPRefining USEconomicsIPRefining	National refining production National chemicals production
Sm Industrial Customers	Economics Pop	Population
Government Total Usage	Economics Pop	Population
Government Customers	Economics Pop	Population

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ENERGY TEXAS, INC.
MODEL DATA

Year	Month	ResXHeat	ResXCool	ResXOther	ComXHeat	ComXCool	ComXOther	Housholds (Thous)	Population (Thous.)	IPRefining	IPChemicals
1997	4	-	-	-	-	-	-	-	1,084	-	-
1997	5	-	-	-	-	-	-	-	1,086	-	-
1997	6	-	-	-	-	-	-	-	1,089	-	-
1997	7	-	-	-	-	-	-	-	1,091	-	-
1997	8	-	-	-	-	-	-	-	1,093	-	-
1997	9	-	-	-	-	-	-	-	1,094	-	-
1997	10	-	-	-	-	-	-	-	1,096	-	-
1997	11	-	-	-	-	-	-	-	1,098	-	-
1997	12	-	-	-	-	-	-	-	1,100	-	-
1998	1	-	-	-	-	-	-	-	1,102	-	-
1998	2	-	-	-	-	-	-	-	1,104	-	-
1998	3	-	-	-	-	-	-	-	1,106	-	-
1998	4	-	-	-	-	-	-	-	1,108	-	-
1998	5	-	-	-	-	-	-	-	1,110	-	-
1998	6	-	-	-	-	-	-	-	1,112	-	-
1998	7	-	-	-	-	-	-	-	1,114	-	-
1998	8	-	-	-	-	-	-	-	1,116	-	-
1998	9	-	-	-	-	-	-	-	1,119	-	-
1998	10	-	-	-	-	-	-	-	1,121	-	-
1998	11	-	-	-	-	-	-	-	1,123	-	-
1998	12	-	-	-	-	-	-	-	1,126	-	-
1999	1	-	-	-	-	-	-	-	1,128	-	-
1999	2	-	-	-	-	-	-	-	1,130	-	-
1999	3	-	-	-	-	-	-	-	1,133	-	-
1999	4	-	-	-	-	-	-	-	1,135	-	-
1999	5	-	-	-	-	-	-	-	1,137	-	-
1999	6	-	-	-	-	-	-	-	1,140	-	-
1999	7	-	-	-	-	-	-	-	1,142	-	-
1999	8	-	-	-	-	-	-	-	1,144	-	-
1999	9	-	-	-	-	-	-	-	1,145	-	-
1999	10	-	-	-	-	-	-	-	1,147	-	-
1999	11	-	-	-	-	-	-	-	1,149	-	-
1999	12	-	-	-	-	-	-	-	1,151	-	-
2000	1	-	-	-	-	-	-	-	1,152	-	-
2000	2	-	-	-	-	-	-	-	1,154	-	-
2000	3	-	-	-	-	-	-	-	1,156	-	-
2000	4	-	-	-	-	-	-	-	1,157	-	-
2000	5	-	-	-	-	-	-	-	1,159	-	-
2000	6	-	-	-	-	-	-	-	1,161	-	-
2000	7	-	-	-	-	-	-	-	1,163	-	-
2000	8	-	-	-	-	-	-	-	1,164	-	-
2000	9	-	-	-	-	-	-	-	1,166	-	-
2000	10	-	-	-	-	-	-	-	1,167	-	-
2000	11	-	-	-	-	-	-	-	1,169	-	-
2000	12	-	-	-	-	-	-	-	1,171	-	-

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ENERGY TEXAS, INC.
MODEL DATA

Year	Month	ResXHeat	ResXCool	ResXOther	ComXHeat	ComXCool	ComXOther	Households (Thous)	Population (Thous)	IPRefining	IPChemicals
2001	1	-	-	-	-	-	-	418,710	1,172	-	-
2001	2	-	-	-	-	-	-	419,306	1,174	-	-
2001	3	-	-	-	-	-	-	419,903	1,175	-	-
2001	4	-	-	-	-	-	-	420,519	1,177	-	-
2001	5	-	-	-	-	-	-	421,136	1,179	-	-
2001	6	-	-	-	-	-	-	421,753	1,180	-	-
2001	7	-	-	-	-	-	-	422,425	1,182	-	-
2001	8	-	-	-	-	-	-	423,174	1,184	-	-
2001	9	-	-	-	-	-	-	423,911	1,186	-	-
2001	10	-	-	-	-	-	-	424,648	1,188	-	-
2001	11	-	-	-	-	-	-	425,385	1,190	-	-
2001	12	-	-	-	-	-	-	426,122	1,192	-	-
2002	1	-	-	-	-	-	-	426,872	1,194	-	-
2002	2	-	-	-	-	-	-	427,585	1,195	-	-
2002	3	-	-	-	-	-	-	428,297	1,197	-	-
2002	4	-	-	-	-	-	-	429,035	1,199	-	-
2002	5	-	-	-	-	-	-	429,772	1,201	-	-
2002	6	-	-	-	-	-	-	430,509	1,203	-	-
2002	7	-	-	-	-	-	-	431,251	1,205	-	-
2002	8	-	-	-	-	-	-	432,012	1,207	-	-
2002	9	-	-	-	-	-	-	432,760	1,209	-	-
2002	10	-	-	-	-	-	-	433,509	1,211	-	-
2002	11	-	-	-	-	-	-	434,258	1,213	-	-
2002	12	-	-	-	-	-	-	435,006	1,215	-	-
2003	1	-	-	-	-	-	-	435,767	1,217	-	-
2003	2	-	-	-	-	-	-	436,491	1,219	-	-
2003	3	-	-	-	-	-	-	437,215	1,221	-	-
2003	4	-	-	-	-	-	-	437,963	1,223	-	-
2003	5	-	-	-	-	-	-	438,712	1,225	-	-
2003	6	-	-	-	-	-	-	439,460	1,227	-	-
2003	7	-	-	-	-	-	-	440,220	1,229	-	-
2003	8	-	-	-	-	-	-	441,005	1,231	-	-
2003	9	-	-	-	-	-	-	441,777	1,233	-	-
2003	10	-	-	-	-	-	-	442,549	1,235	-	-
2003	11	-	-	-	-	-	-	443,321	1,237	-	-
2003	12	-	-	-	-	-	-	444,093	1,239	-	-
2004	1	-	-	-	957	654	126,469	444,878	1,242	-	-
2004	2	-	-	-	945	391	112,683	445,638	1,244	-	-
2004	3	-	-	-	433	1,093	115,901	446,397	1,246	-	-
2004	4	-	-	-	5	2,185	112,063	447,170	1,248	-	-
2004	5	-	-	-	4	2,997	112,932	447,942	1,250	-	-
2004	6	-	-	-	-	5,397	117,463	448,714	1,252	-	-
2004	7	-	-	-	-	6,246	117,984	449,457	1,254	-	-
2004	8	-	-	-	-	6,725	114,824	450,181	1,256	-	-
2004	9	-	-	-	-	6,472	121,001	450,892	1,258	-	-
2004	10	-	-	-	-	5,067	115,180	451,604	1,260	-	-
2004	11	-	-	-	8	3,571	112,126	452,315	1,262	-	-
2004	12	-	-	-	273	1,393	117,601	453,027	1,263	-	-

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ENTERGY TEXAS, INC.
MODEL DATA

Year	Month	ResXHeat	ResXCool	ResXOther	ComXHeat	ComXCool	ComXOther	Housholds (Thous.)	Population (Thous.)	IPRefining	IPChemicals
2005	1	-	-	-	1,068	912	124,502	453,750	1,265	-	-
2005	2	-	-	-	847	786	117,817	454,439	1,267	-	-
2005	3	-	-	-	254	994	113,667	455,127	1,269	-	-
2005	4	-	-	-	75	1,865	109,513	455,838	1,271	-	-
2005	5	-	-	-	-	2,782	109,267	456,550	1,273	-	-
2005	6	-	-	-	-	5,431	113,974	457,262	1,275	-	-
2005	7	-	-	-	-	6,778	113,569	457,901	1,276	-	-
2005	8	-	-	-	-	6,435	110,296	458,464	1,278	-	-
2005	9	-	-	-	-	6,743	113,210	459,017	1,280	-	-
2005	10	-	-	-	-	5,670	111,401	459,571	1,281	-	-
2005	11	-	-	-	0	5,670	114,676	460,125	1,283	-	-
2005	12	-	-	-	46	2,556	116,575	460,679	1,284	-	-
2006	1	177.87	18.17	-	588	1,233	116,575	461,242	1,286	95.4	93.7
2006	2	125.80	11.90	846.27	656	768	117,175	461,777	1,287	95.3	94.1
2006	3	110.92	85.71	851.00	347	738	109,795	462,313	1,289	94.9	94.2
2006	4	32.92	228.74	799.98	388	1,403	113,167	462,867	1,290	95.1	94.4
2006	5	-	445.75	771.02	96	2,486	108,946	463,420	1,292	96.5	94.9
2006	6	-	794.88	788.39	-	3,671	113,912	463,974	1,293	98.4	95.6
2006	7	-	1,045.91	758.71	-	5,127	112,321	464,718	1,295	99.7	96.2
2006	8	-	1,226.29	769.11	-	6,074	114,101	465,701	1,298	99.8	96.4
2006	9	-	1,102.23	753.32	-	6,809	109,874	466,668	1,300	99.2	96.5
2006	10	0.25	672.12	785.28	-	4,601	110,883	467,635	1,303	98.8	96.7
2006	11	23.76	237.20	827.49	48	2,519	112,286	468,603	1,305	99.5	97.3
2006	12	151.68	65.45	900.67	580	1,150	117,508	469,570	1,308	100.6	98.1
2007	1	216.24	27.83	963.17	900	808	123,710	470,553	1,310	101.3	98.9
2007	2	294.53	11.66	838.53	1,313	327	110,701	471,489	1,313	101.4	98.4
2007	3	116.60	38.37	810.93	465	1,134	109,929	472,424	1,315	100.8	99.8
2007	4	27.55	179.52	819.71	97	2,418	115,316	473,391	1,318	100.3	100.0
2007	5	10.96	323.77	766.94	41	3,141	110,880	474,359	1,320	100.1	100.2
2007	6	-	723.78	788.31	-	5,055	116,663	475,326	1,323	100.1	100.4
2007	7	-	1,016.63	761.75	-	6,216	115,271	476,267	1,325	100.0	100.6
2007	8	-	1,110.05	748.92	-	6,544	113,119	477,193	1,328	99.6	100.8
2007	9	-	1,148.63	788.95	-	6,761	116,812	478,104	1,330	99.1	100.9
2007	10	0.27	789.74	796.82	-	5,245	113,768	479,015	1,333	98.6	100.7
2007	11	12.87	262.96	825.39	5	2,711	112,751	479,926	1,335	98.2	100.1
2007	12	109.01	102.10	905.83	393	1,583	118,335	480,837	1,337	98.1	99.2
2008	1	226.56	48.97	992.04	912	935	126,137	481,763	1,340	98.2	98.3
2008	2	218.92	28.66	897.40	866	710	116,621	482,659	1,342	98.5	97.5
2008	3	93.10	38.31	853.62	255	1,127	113,366	483,555	1,345	98.5	96.6
2008	4	28.28	186.46	855.87	57	2,354	117,368	484,466	1,347	97.4	95.4
2008	5	3.47	359.72	801.28	-	3,343	112,330	485,377	1,350	95.0	93.7
2008	6	-	978.38	815.71	-	6,025	116,539	486,288	1,352	92.4	91.8
2008	7	-	1,156.51	787.18	-	6,713	115,023	487,203	1,354	91.2	90.0
2008	8	-	1,210.79	768.12	-	6,870	112,155	488,138	1,357	92.1	88.6
2008	9	-	1,033.06	794.75	-	6,181	113,618	489,058	1,359	94.2	87.4
2008	10	0.05	545.87	800.86	-	4,170	110,483	489,977	1,362	95.7	86.2
2008	11	23.26	154.64	866.13	46	2,214	114,372	490,897	1,364	95.7	84.8
2008	12	141.80	48.91	898.50	481	1,074	113,694	491,817	1,367	94.7	83.5

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ENTERGY TEXAS, INC.
MODEL DATA

Year	Month	ResXHeat	ResXCool	ResXOther	ComXHeat	ComXCool	ComXOther	Housholds (Thous.)	Population (Thous.)	IPRefining	IPChemicals
2009	1	196.91	53.41	945.96	754	1,018	116,982	492,752	1,369	93.8	82.6
2009	2	181.11	16.90	854.17	679	687	108,325	493,641	1,371	93.9	82.2
2009	3	91.83	75.18	820.33	315	1,359	106,583	494,531	1,374	94.7	82.4
2009	4	50.77	92.89	790.23	153	1,734	106,352	495,450	1,376	95.4	82.6
2009	5	5.58	371.16	771.12	8	3,344	106,486	496,370	1,379	95.7	82.8
2009	6	-	701.83	793.13	-	4,913	111,979	497,290	1,381	95.6	83.0
2009	7	-	1,325.24	779.64	-	7,481	112,954	498,137	1,383	95.2	83.2
2009	8	-	1,316.09	772.53	-	7,472	112,665	498,911	1,385	94.6	83.7
2009	9	-	1,060.08	778.73	-	6,445	112,181	499,672	1,387	93.8	84.3
2009	10	0.44	648.72	806.09	-	4,748	113,015	500,434	1,390	92.8	84.9
2009	11	14.00	236.93	827.65	9	2,573	111,937	501,195	1,392	91.6	85.4
2009	12	144.31	26.80	905.69	504	914	117,989	501,956	1,394	90.7	85.8
2010	1	402.79	6.55	963.32	1,915	239	123,392	502,730	1,396	90.6	86.0
2010	2	329.76	5.95	906.27	1,502	329	119,573	503,467	1,398	91.6	86.2
2010	3	263.84	4.82	856.36	1,091	333	116,206	504,203	1,400	93.1	86.2
2010	4	48.08	69.17	851.18	101	1,594	119,890	504,964	1,402	94.3	86.3
2010	5	0.64	374.63	831.75	-	3,739	120,419	505,726	1,404	94.7	86.4
2010	6	-	997.63	829.09	-	6,608	122,995	506,487	1,406	94.5	86.5
2010	7	-	1,234.77	812.86	-	7,668	123,745	507,190	1,407	94.3	86.5
2010	8	-	1,285.89	790.07	-	7,824	120,281	507,834	1,408	94.6	86.3
2010	9	-	1,281.43	811.46	-	7,819	121,198	508,468	1,409	95.0	86.2
2010	10	-	683.80	861.29	-	5,223	124,455	509,101	1,410	95.3	86.4
2010	11	21.65	283.04	863.49	36	2,980	119,842	509,735	1,412	95.1	86.8
2010	12	145.52	86.58	929.26	533	1,346	123,855	511,013	1,413	94.8	87.2
2011	1	289.22	21.02	1,053.57	1,255	698	138,225	511,013	1,414	94.6	87.4
2011	2	342.97	7.39	900.65	1,690	400	121,527	511,626	1,415	94.7	87.0
2011	3	97.84	80.12	861.19	455	1,737	119,173	512,239	1,416	95.3	86.4
2011	4	10.11	238.13	827.50	6	2,920	118,757	512,872	1,417	96.5	86.0
2011	5	0.69	508.23	810.64	-	4,371	119,472	513,506	1,418	98.0	86.1
2011	6	-	1,024.08	824.38	-	6,802	124,087	514,140	1,419	99.7	86.4
2011	7	-	1,385.14	808.42	-	8,430	124,561	514,801	1,420	101.0	86.7
2011	8	-	1,413.55	781.28	-	8,483	120,492	515,506	1,422	101.7	86.7
2011	9	-	1,380.31	809.74	-	8,374	122,599	516,200	1,424	101.9	86.6
2011	10	0.24	744.07	829.51	-	5,504	121,423	516,893	1,426	102.0	86.7
2011	11	21.77	246.76	845.90	19	2,786	118,777	517,587	1,429	102.2	87.1
2011	12	112.68	109.63	921.20	406	1,625	124,031	518,280	1,431	102.4	87.5
2012	1	193.59	26.66	1,021.47	716	911	135,918	518,985	1,433	102.3	87.7
2012	2	114.95	55.61	887.54	345	1,242	120,774	519,667	1,435	101.7	87.4
2012	3	74.51	98.09	897.91	181	1,718	125,173	520,350	1,437	100.8	86.8
2012	4	6.05	251.16	826.97	5	3,110	119,403	521,043	1,439	99.8	86.3
2012	5	-	422.96	839.59	-	4,094	124,134	521,737	1,441	98.8	86.0
2012	6	-	908.19	874.39	-	6,450	131,959	522,430	1,443	98.2	86.1
2012	7	-	1,063.85	803.86	-	7,013	124,288	523,134	1,445	98.0	86.4
2012	8	-	1,128.70	786.25	-	7,264	121,826	523,860	1,447	98.5	86.9
2012	9	-	1,074.13	824.85	-	7,085	125,617	524,574	1,449	99.3	87.5
2012	10	0.19	543.20	831.80	-	4,604	122,684	525,289	1,451	100.0	87.9
2012	11	29.88	241.96	860.56	39	2,763	121,948	526,003	1,453	100.3	88.1
2012	12	90.02	79.32	944.67	243	1,560	128,757	526,718	1,455	100.4	88.0

ENTERGY TEXAS, INC
MODEL DATA

Year	Month	ResXHeat	ResXCool	ResXOther	ComXHeat	ComXCool	ComXOther	Housholds (Thous.)	Population (Thous.)	IPRefining	IPChemicals
2013	1	241.48	42.49	969.32	1,109	966	133,424	527,444	1,457	100.4	87.9
2013	2	160.64	35.29	905.60	630	1,018	128,408	528,135	1,459	100.5	88.0
2013	3	123.23	19.75	886.51	340	915	129,084	528,826	1,461	100.7	88.1
2013	4	41.00	120.80	835.58	111	2,160	126,111	529,540	1,463	100.9	88.2
2013	5	5.01	359.04	853.36	7	3,852	131,931	530,255	1,465	101.1	88.3
2013	6	0.01	786.81	842.58	-	6,023	132,888	530,969	1,466	101.3	88.4
2013	7	-	1,090.05	808.64	-	7,395	130,572	531,749	1,468	101.5	88.5
2013	8	-	1,155.90	790.29	-	7,656	127,917	532,620	1,471	101.7	88.7
2013	9	-	1,060.74	824.18	-	7,280	131,196	533,477	1,472	101.9	88.8
2013	10	1.05	623.44	827.46	3	5,140	127,685	534,334	1,474	102.1	89.0
2013	11	27.50	233.08	854.22	76	2,884	126,803	535,190	1,476	102.2	89.1
2013	12	133.85	67.90	928.90	515	1,417	132,072	536,047	1,478	102.4	89.3
2014	1	265.33	25.01	1,023.08	1,198	773	144,752	536,918	1,481	102.6	89.4
2014	2	244.91	17.50	892.71	1,080	683	129,027	537,747	1,482	102.8	89.6
2014	3	138.28	44.41	886.81	525	1,227	131,105	538,576	1,484	102.9	89.8
2014	4	40.93	118.83	835.91	110	2,149	127,770	539,433	1,486	103.1	90.0
2014	5	5.01	353.60	808.47	7	3,837	126,503	540,290	1,488	103.2	90.1
2014	6	0.01	775.81	833.26	-	6,003	132,861	541,146	1,490	103.4	90.3
2014	7	-	1,077.07	804.59	-	7,389	131,393	542,002	1,492	103.5	90.5
2014	8	-	1,144.10	788.55	-	7,665	129,185	542,870	1,494	103.7	90.7
2014	9	-	1,051.69	834.48	-	7,304	134,531	543,724	1,496	103.9	90.9
2014	10	1.06	619.67	825.35	3	5,174	129,133	544,578	1,498	104.0	91.1
2014	11	27.65	230.83	862.59	76	2,889	129,738	545,432	1,500	104.2	91.2
2014	12	134.17	67.06	928.61	513	1,418	133,987	546,286	1,502	104.3	91.3
2015	1	264.90	24.56	1,012.13	1,184	764	145,264	547,155	1,504	104.5	91.5
2015	2	245.45	17.24	886.63	1,077	680	130,517	547,981	1,506	104.7	91.7
2015	3	139.01	43.90	883.63	527	1,229	133,287	548,807	1,507	104.9	91.9
2015	4	41.27	117.84	835.66	111	2,164	130,522	549,661	1,509	105.0	92.1
2015	5	5.05	350.63	808.55	7	3,863	129,253	550,515	1,511	105.2	92.3
2015	6	0.01	769.25	833.79	-	6,045	135,769	551,369	1,513	105.4	92.5
2015	7	-	1,067.79	805.16	-	7,439	134,258	552,237	1,515	105.6	92.6
2015	8	-	1,134.02	788.80	-	7,715	131,963	553,136	1,517	105.8	92.8
2015	9	-	1,042.25	834.30	-	7,350	137,392	554,020	1,519	106.0	92.9
2015	10	1.06	613.51	823.94	3	5,200	131,716	554,905	1,521	106.2	93.1
2015	11	27.85	228.65	861.22	76	2,906	132,428	555,790	1,523	106.3	93.2
2015	12	135.23	66.46	927.53	517	1,427	136,884	556,674	1,524	106.5	93.4
2016	1	267.05	24.44	1,013.06	1,191	766	148,540	557,573	1,526	106.7	93.5
2016	2	247.43	17.16	887.55	1,083	682	133,469	558,443	1,528	106.9	93.7
2016	3	140.13	43.69	884.67	530	1,232	136,311	559,313	1,530	107.1	93.9
2016	4	41.60	117.26	836.73	111	2,168	133,467	560,198	1,532	107.3	94.0
2016	5	5.09	348.81	809.64	7	3,870	132,108	561,082	1,534	107.4	94.2
2016	6	0.01	765.01	835.01	-	6,053	136,706	561,967	1,536	107.6	94.3
2016	7	-	1,061.64	806.14	-	7,445	137,088	562,839	1,538	107.8	94.5
2016	8	-	1,127.12	789.34	-	7,715	134,538	563,712	1,540	108.0	94.6
2016	9	-	1,035.54	834.43	-	7,344	140,063	564,570	1,541	108.2	94.7
2016	10	1.07	609.56	823.77	3	5,193	134,221	565,429	1,543	108.4	94.9
2016	11	28.08	227.59	862.28	77	2,907	135,193	566,288	1,545	108.6	95.0
2016	12	136.56	66.26	930.03	520	1,430	139,947	567,146	1,547	108.8	95.1

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ENTERGY TEXAS, INC.
MODEL DATA

Year	Month	ResXHeat	ResXCool	ResXOther	ComXHeat	ComXCool	ComXOther	Houholds (Thous.)	Population (Thous.)	IPRefining	IPChemicals
2017	1	269.99	24.44	1,018.93	1,200	771	152,040	568,019	1,549	109.0	95.2
2017	2	250.13	17.16	892.76	1,091	686	136,528	568,849	1,551	109.2	95.3
2017	3	141.64	43.68	889.95	533	1,238	139,351	569,680	1,553	109.4	95.5

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ENTERGY TEXAS, INC.
RAW MODEL DATA
ECONOMETRIC SALES FORECASTS

Raw model data is the same as presented in Schedule O-9.2. Raw data, models and variables were not modified or transformed.

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC.
HISTORICAL ECONOMIC AND DEMOGRAPHIC DATA
MONTHLY FROM JANUARY 2002 TO MARCH 2017

Total Employment (4) is not used in any models and is not available.
All economic estimates were provided on a proprietary basis by Moody's Economy.com in May 2011 and remain the exclusive property of that company
Entergy Texas, Inc. data is historical through March 2013

Date	1. Number of Customers				2. Revenues from the Sale of Electricity (\$000's)				3. Population (Thousands)	5. Total Non- Agricultural Employment (Thousands)
	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total
Jan-02	311,546	37,263	4,231	2,023	355,063	28,562	17,019	20,500	1,340	67,421
Feb-02	312,320	37,272	4,190	2,024	355,806	25,111	16,469	20,930	1,283	63,793
Mar-02	312,716	37,252	4,250	2,033	356,251	23,109	15,281	17,380	1,200	56,970
Apr-02	313,129	37,374	4,285	2,043	356,831	21,296	15,904	20,553	1,261	59,014
May-02	314,048	37,533	4,417	2,046	358,044	29,601	18,659	23,747	1,348	73,354
Jun-02	316,054	37,711	4,532	2,054	360,351	33,721	18,619	25,053	1,445	78,837
Jul-02	316,366	37,657	4,546	2,061	360,630	36,992	19,249	24,589	1,417	82,247
Aug-02	316,825	37,654	4,561	2,062	361,102	41,916	21,161	23,519	1,400	87,996
Sep-02	316,965	37,684	4,516	2,066	361,251	40,539	20,211	25,081	1,475	87,306
Oct-02	316,537	37,588	4,480	2,169	360,774	33,351	19,589	24,280	1,510	78,730
Nov-02	316,687	37,648	4,449	2,179	360,963	22,336	17,191	23,025	1,448	64,000
Dec-02	316,941	37,742	4,403	2,176	361,262	24,042	16,355	22,066	1,399	63,862
Jan-03	317,365	37,769	4,357	2,174	361,665	30,288	17,874	21,702	1,479	71,343
Feb-03	317,793	37,796	4,313	2,180	362,082	29,914	18,168	24,277	1,471	73,830
Mar-03	318,620	37,873	4,318	2,191	363,002	29,657	20,495	27,577	1,669	79,398
Apr-03	318,376	37,851	4,359	2,188	362,774	25,451	20,065	29,986	1,646	77,148
May-03	319,255	38,006	4,576	2,211	364,048	32,428	22,080	32,110	1,719	88,336
Jun-03	320,370	38,052	4,679	2,229	365,330	44,084	24,953	32,267	1,870	103,174
Jul-03	320,387	38,159	4,772	2,234	365,552	47,644	25,012	29,248	1,835	103,738
Aug-03	321,296	38,158	4,809	2,191	366,454	50,294	25,677	28,909	1,805	106,884
Sep-03	322,217	38,215	4,830	2,195	367,457	49,246	26,468	30,516	1,900	108,131
Oct-03	321,433	38,301	4,744	2,175	366,853	37,296	24,139	29,611	1,893	92,939
Nov-03	321,542	38,417	4,757	2,103	366,819	28,555	22,010	28,361	1,706	80,632
Dec-03	321,681	38,445	4,722	2,100	366,948	30,121	21,169	28,129	1,667	81,086
Jan-04	322,314	38,568	4,723	2,108	367,713	36,252	22,159	29,798	1,788	89,997
Feb-04	322,830	38,625	4,668	2,119	368,242	32,896	21,100	30,858	1,712	86,566
Mar-04	322,881	38,697	4,613	2,098	368,289	30,241	21,602	30,382	1,755	83,980
Apr-04	323,667	38,950	4,615	1,903	369,135	25,884	21,503	31,521	1,610	80,517
May-04	324,392	39,077	4,691	1,864	370,024	30,591	22,909	32,487	1,521	87,508
Jun-04	326,037	39,209	4,686	1,884	371,816	43,174	26,344	32,335	1,616	103,469
Jul-04	326,431	39,408	4,754	1,897	372,490	48,275	27,247	34,363	1,589	111,474
Aug-04	326,752	39,319	4,851	1,905	372,827	52,214	28,107	36,606	1,729	118,655
Sep-04	327,103	39,410	4,933	1,922	373,368	54,894	31,041	38,715	1,914	126,565
Oct-04	326,689	39,499	4,859	1,919	372,966	46,650	29,549	36,603	1,871	114,674
Nov-04	326,584	39,603	4,786	1,918	372,891	36,083	26,926	36,002	1,741	100,752
Dec-04	326,556	39,680	4,732	1,923	372,891	31,550	24,212	35,980	1,689	93,431

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ENERGY TEXAS, INC.
HISTORICAL ECONOMIC AND DEMOGRAPHIC DATA
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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total
Jan-05	326,767	39,838	4,662	1,941	373,208	38,839	24,485	32,943	1,729	97,996
Feb-05	327,398	39,811	4,611	1,941	373,761	34,590	23,744	32,665	1,624	92,624
Mar-05	328,073	39,816	4,614	1,940	374,443	30,767	23,593	30,466	1,672	86,497
Apr-05	328,107	39,937	4,617	1,962	374,623	28,613	23,396	30,463	1,649	84,121
May-05	329,743	40,063	4,747	1,959	376,532	30,841	24,713	34,386	1,714	91,654
Jun-05	330,807	40,145	4,826	1,963	377,741	28,961	24,713	36,141	1,828	114,583
Jul-05	331,262	40,257	4,871	1,972	378,362	55,662	29,569	31,345	1,877	118,453
Aug-05	332,174	40,283	4,916	1,981	379,354	53,923	29,408	32,948	1,774	118,054
Sep-05	331,235	40,267	4,812	1,961	378,275	62,967	35,908	37,277	2,091	138,243
Oct-05	328,602	39,058	4,701	1,895	374,256	46,789	27,205	29,641	1,618	105,253
Nov-05	334,080	41,162	4,940	2,087	382,269	32,924	28,402	26,460	2,152	89,938
Dec-05	335,089	40,887	4,911	2,017	382,904	38,565	27,904	33,549	1,966	101,984
Jan-06	333,476	40,384	4,819	2,015	380,684	44,417	29,318	41,732	2,136	117,604
Feb-06	332,107	40,186	4,775	2,011	379,079	36,310	27,655	39,709	2,026	105,700
Mar-06	332,147	40,209	4,766	2,032	379,154	36,576	28,337	33,367	2,054	100,334
Apr-06	332,743	40,210	4,838	2,026	379,817	35,565	29,352	34,598	2,042	101,557
May-06	333,852	40,292	4,891	2,025	381,060	45,105	32,386	37,882	2,126	117,498
Jun-06	335,074	40,449	5,003	2,026	382,552	59,762	37,516	43,403	2,208	142,889
Jul-06	335,706	40,527	4,994	2,032	383,259	64,608	37,792	41,321	2,301	146,022
Aug-06	336,454	40,530	5,101	2,033	384,118	69,210	39,548	40,871	2,363	151,992
Sep-06	336,329	40,635	5,139	2,036	384,139	72,300	42,883	41,853	2,612	159,648
Oct-06	336,652	40,639	5,119	2,044	384,167	57,098	39,207	42,073	2,477	140,856
Nov-06	336,189	40,617	5,040	2,020	383,866	36,876	31,600	34,235	2,109	104,819
Dec-06	336,652	40,806	5,013	2,052	384,523	41,666	30,805	32,597	2,154	107,022
Jan-07	336,854	40,889	4,931	2,048	384,722	47,960	31,266	36,043	2,164	119,434
Feb-07	337,620	40,890	4,927	2,046	385,483	48,902	31,517	37,591	2,133	120,143
Mar-07	338,721	41,022	5,022	2,058	386,823	36,127	28,239	32,150	1,931	98,446
Apr-07	338,467	41,091	5,071	2,052	386,681	33,895	29,459	37,128	1,983	102,466
May-07	339,542	41,150	5,111	2,057	387,860	39,349	30,923	37,148	2,029	109,450
Jun-07	341,121	41,297	5,227	2,056	389,701	51,717	34,503	38,258	2,121	126,598
Jul-07	342,023	41,371	5,195	2,055	390,644	42,162	20,479	25,422	1,237	89,300
Aug-07	343,182	41,515	5,141	2,065	391,903	44,069	20,625	22,947	1,272	88,912
Sep-07	343,363	41,646	5,060	2,069	392,138	66,195	38,642	35,838	2,254	142,929
Oct-07	344,466	41,800	4,981	2,072	393,319	56,655	36,739	38,942	2,237	134,573
Nov-07	343,524	41,861	4,944	2,083	392,412	38,067	31,643	35,074	2,133	106,917
Dec-07	344,704	41,963	4,934	2,085	393,686	39,156	30,285	35,495	2,089	107,026

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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial		
Jan-08	344,827	42,050	4,904	2,092	393,873	48,504	31,924	37,971	1,340	474
Feb-08	345,552	42,047	4,826	2,088	394,513	32,245	21,614	29,641	1,342	475
Mar-08	346,698	42,180	4,819	2,101	395,798	30,324	23,376	36,051	1,345	476
Apr-08	346,919	42,180	4,805	2,090	395,994	39,357	33,600	42,656	1,347	478
May-08	348,234	42,220	4,902	2,091	397,447	44,609	35,712	45,607	1,350	479
Jun-08	349,792	42,362	4,901	2,086	399,141	65,441	41,165	46,615	1,352	480
Jul-08	350,600	42,442	4,924	2,094	400,060	71,188	41,586	49,651	1,354	480
Aug-08	351,978	42,503	4,879	2,093	401,453	74,102	42,150	47,912	1,357	479
Sep-08	350,625	42,583	4,847	2,083	400,138	66,409	41,659	46,998	1,359	478
Oct-08	346,257	42,052	4,574	2,073	394,956	48,845	34,693	27,544	1,362	477
Nov-08	345,304	42,062	4,599	2,104	394,069	40,660	35,609	36,215	1,364	476
Dec-08	346,533	42,005	4,532	2,112	395,182	44,450	33,709	42,304	1,367	475
Jan-09	347,608	42,075	4,533	2,113	396,329	55,903	36,801	37,513	1,369	474
Feb-09	348,328	42,064	4,481	2,117	396,990	48,265	34,321	38,974	1,371	473
Mar-09	349,786	42,270	4,541	2,126	398,723	34,372	26,415	27,903	1,374	472
Apr-09	349,696	42,305	4,553	2,130	398,684	32,304	26,690	29,212	1,376	471
May-09	350,415	43,005	4,827	2,166	400,413	38,386	27,961	27,853	1,379	470
Jun-09	351,340	43,093	4,983	2,157	401,573	49,358	31,339	29,798	1,381	470
Jul-09	352,015	43,306	4,996	2,150	402,467	60,051	26,772	13,981	1,383	469
Aug-09	353,098	43,317	4,987	2,158	403,560	49,891	21,375	21,401	1,385	469
Sep-09	352,907	43,341	4,998	2,163	403,409	46,842	22,121	22,232	1,387	470
Oct-09	352,764	43,472	4,983	2,162	403,361	39,923	25,047	22,330	1,390	470
Nov-09	352,273	43,393	4,910	2,164	402,740	36,575	29,247	30,617	1,392	470
Dec-09	352,682	43,375	4,896	2,159	403,112	41,276	28,787	30,488	1,394	470
Jan-10	353,264	43,671	4,911	2,164	404,010	41,910	21,358	7,180	1,396	471
Feb-10	353,600	43,517	4,860	2,172	404,149	35,122	21,448	30,164	1,398	471
Mar-10	353,997	43,597	4,930	2,176	404,700	35,632	23,154	29,654	1,400	471
Apr-10	354,771	43,720	4,910	2,174	405,575	37,361	24,803	32,898	1,402	471
May-10	355,196	43,761	5,030	2,166	406,153	33,668	24,803	24,148	1,404	472
Jun-10	356,572	43,751	5,048	2,177	407,548	54,161	30,091	25,450	1,406	472
Jul-10	357,021	43,820	5,043	2,181	408,065	66,083	32,413	25,708	1,407	472
Aug-10	358,134	43,886	5,015	2,182	409,217	66,746	32,311	27,560	1,408	473
Sep-10	358,170	43,932	4,959	2,206	409,267	61,804	29,332	10,074	1,409	474
Oct-10	357,814	44,108	4,878	2,207	409,007	47,393	27,711	30,879	1,411	475
Nov-10	357,169	44,011	4,859	2,222	408,261	35,099	24,610	30,214	1,412	476
Dec-10	356,999	44,080	4,815	2,213	408,107	43,753	29,569	31,526	1,413	477

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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total
Jan-11	357,424	44,227	4,833	2,230	408,714	48,359	26,440	27,386	1,976	104,161
Feb-11	357,958	44,210	4,835	2,218	409,221	45,243	24,452	8,046	1,652	79,393
Mar-11	358,312	44,289	4,842	2,222	409,665	31,795	22,041	27,942	1,695	83,474
Apr-11	358,749	44,316	4,898	2,227	410,190	30,698	22,506	30,819	1,729	85,752
May-11	359,396	44,425	4,979	2,233	411,033	47,238	31,078	32,229	2,259	112,803
Jun-11	360,283	44,498	4,988	2,232	412,001	64,082	34,981	33,121	2,403	134,587
Jul-11	361,044	44,545	5,004	2,236	412,829	76,976	37,316	34,249	2,500	151,041
Aug-11	361,753	44,561	4,968	2,238	413,520	78,715	38,333	34,772	2,487	154,306
Sep-11	362,531	44,607	4,952	2,241	414,331	76,966	38,574	32,987	2,519	151,046
Oct-11	361,483	44,670	4,869	2,252	413,274	56,175	33,850	31,115	2,389	123,530
Nov-11	360,996	44,719	4,796	2,264	412,775	39,518	29,936	29,767	2,211	101,431
Dec-11	360,909	44,760	4,809	2,248	412,726	42,396	29,107	29,299	2,135	102,936
Jan-12	361,048	44,848	4,793	2,272	412,961	49,492	30,395	28,197	2,211	110,295
Feb-12	362,115	44,849	4,786	2,277	414,027	40,797	28,482	29,381	2,105	100,765
Mar-12	362,309	44,974	4,819	2,279	414,381	26,989	18,557	5,158	1,381	52,085
Apr-12	363,078	45,003	4,848	2,285	415,214	27,228	20,291	24,427	1,510	73,456
May-12	363,892	45,065	4,936	2,253	416,146	32,254	21,321	24,833	1,587	79,995
Jun-12	364,536	45,043	4,961	2,259	417,348	56,527	31,051	27,034	2,056	116,667
Jul-12	364,963	45,152	4,973	2,260	417,956	61,726	31,557	28,117	2,065	123,465
Aug-12	366,082	45,083	4,975	2,266	418,406	63,645	31,882	28,886	2,044	126,257
Sep-12	365,552	45,196	4,944	2,264	417,956	66,556	34,534	30,627	2,223	133,939
Oct-12	365,610	45,231	4,966	2,278	418,085	50,298	30,460	19,500	2,023	102,281
Nov-12	364,953	45,186	4,934	2,274	417,347	38,716	23,907	27,351	1,869	91,842
Dec-12	364,997	45,247	4,932	2,271	417,447	38,879	22,906	26,132	1,866	89,783
Jan-13	365,803	45,472	4,961	2,274	418,510	38,062	14,711	34	1,268	54,075
Feb-13	366,485	45,408	4,951	2,276	419,120	32,157	19,054	25,117	1,542	77,870
Mar-13	366,776	45,473	4,949	2,279	419,477	30,805	18,971	25,066	1,554	76,395
Apr-13	368,230	45,826	4,986	2,322	421,365	35,259	28,458	33,227	1,952	98,896
May-13	369,201	45,894	5,096	2,326	422,516	41,093	30,145	33,946	2,003	107,185
Jun-13	370,512	45,982	5,171	2,329	423,974	56,164	33,057	33,596	2,054	124,871
Jul-13	371,067	46,030	5,197	2,332	424,626	64,517	34,181	33,252	2,070	134,020
Aug-13	371,964	46,100	5,217	2,335	425,617	66,289	34,334	33,598	2,077	136,297
Sep-13	372,013	46,168	5,197	2,339	425,717	66,817	36,320	36,297	2,243	141,677
Oct-13	371,470	46,237	5,138	2,342	425,187	41,598	24,160	24,300	1,599	91,657
Nov-13	371,224	46,305	5,146	2,345	425,020	32,931	26,248	26,248	1,644	84,975
Dec-13	371,643	46,373	5,153	2,349	425,518	35,496	23,705	26,190	1,636	87,027

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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial		
Jan-14	372,067	46,442	5,113	2,352	425,974	48,548	29,078	32,432	1,477	509
Feb-14	372,471	46,508	5,059	2,355	426,393	44,380	28,192	33,000	1,479	510
Mar-14	372,873	46,574	5,066	2,359	426,871	39,523	28,082	32,735	1,481	512
Apr-14	373,288	46,642	5,082	2,362	427,374	36,286	29,445	34,820	1,483	513
May-14	374,236	46,710	5,190	2,365	428,501	42,284	31,216	35,790	1,485	514
Jun-14	375,525	46,777	5,263	2,369	429,934	57,622	34,254	34,930	1,487	515
Jul-14	376,072	46,844	5,288	2,372	430,576	66,309	35,451	34,578	1,489	516
Aug-14	376,981	46,910	5,306	2,375	431,572	68,307	35,726	34,952	1,491	518
Sep-14	377,041	46,975	5,284	2,379	431,678	64,546	34,726	34,242	1,492	519
Oct-14	376,510	47,039	5,223	2,382	431,154	45,058	27,072	27,847	1,494	521
Nov-14	376,276	47,104	5,229	2,385	430,994	36,318	27,515	30,816	1,496	522
Dec-14	376,707	47,169	5,235	2,388	431,499	39,212	26,909	30,696	1,498	524
Jan-15	377,145	47,234	5,194	2,392	431,964	50,084	30,146	33,826	1,500	526
Feb-15	377,561	47,297	5,138	2,395	432,391	45,883	29,233	34,254	1,502	527
Mar-15	377,977	47,359	5,144	2,398	432,878	40,966	29,078	33,857	1,504	529
Apr-15	378,406	47,424	5,159	2,401	433,390	36,175	28,970	33,761	1,505	530
May-15	379,369	47,488	5,266	2,404	434,527	41,952	30,661	34,793	1,507	532
Jun-15	380,673	47,552	5,338	2,408	435,971	56,668	33,561	34,246	1,509	534
Jul-15	381,212	47,616	5,362	2,411	436,602	65,317	34,948	34,310	1,511	535
Aug-15	382,085	47,682	5,380	2,414	437,560	67,050	35,107	34,639	1,513	537
Sep-15	382,110	47,746	5,357	2,418	437,630	65,235	35,396	35,420	1,515	538
Oct-15	381,544	47,810	5,296	2,421	437,070	51,960	32,735	35,229	1,516	540
Nov-15	381,275	47,874	5,302	2,424	436,875	40,547	31,230	36,009	1,518	541
Dec-15	381,672	47,938	5,307	2,428	437,345	43,853	30,530	35,770	1,520	543
Jan-16	382,075	48,003	5,265	2,431	437,774	51,367	30,767	34,540	1,522	545
Feb-16	382,465	48,066	5,210	2,434	438,175	47,024	29,817	34,997	1,524	546
Mar-16	382,855	48,128	5,215	2,437	438,636	42,327	30,018	35,119	1,526	548
Apr-16	383,251	48,192	5,230	2,441	439,114	37,568	30,223	35,470	1,527	549
May-16	383,452	48,256	5,336	2,444	440,217	31,987	30,469	36,469	1,529	551
Jun-16	385,967	48,320	5,408	2,447	441,627	58,853	35,022	35,897	1,531	553
Jul-16	385,452	48,383	5,432	2,451	442,233	67,350	36,196	35,581	1,533	554
Aug-16	386,825	48,448	5,449	2,454	443,176	69,145	36,346	35,946	1,535	555
Sep-16	386,836	48,511	5,427	2,457	443,231	66,196	35,894	35,901	1,537	556
Oct-16	386,256	48,574	5,365	2,461	442,656	49,577	30,512	32,308	1,538	557
Nov-16	385,974	48,638	5,371	2,464	442,446	38,798	29,422	33,300	1,540	558
Dec-16	386,357	48,701	5,377	2,467	442,902	42,054	28,820	33,188	1,542	559

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Date	1 Number of Customers				Total	2. Revenues from the Sale of Electricity (\$000's)				Total	3. Population (Thousands)	5. Total Non-Agricultural Employment (Thousands)
	Residential	Commercial	Industrial	Governmental		Residential	Commercial	Industrial	Governmental			
Jan-17	386,747	48,765	5,334	2,471	443,317	53,222	31,880	34,122	1,932	121,155	1,544	560
Feb-17	387,117	48,827	5,278	2,474	443,696	48,633	30,836	34,637	1,851	115,956	1,546	561
Mar-17	387,488	48,868	5,284	2,477	444,136	43,503	30,853	36,593	1,856	112,805	1,547	562

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2002 TO MARCH 2017

All economic estimates were provided by Moody's Economy.com in April 2013 and remain the exclusive property of that company

Date	1. Nominal Personal Income (\$000s)	2. Real Personal Income (\$000s)	3. Personal Income Deflator = U.S. Consumer Price Index
Jan-02	30,678	30,678	177.7
Feb-02	30,703	30,648	178.0
Mar-02	30,728	30,597	178.5
Apr-02	30,755	30,534	179.0
May-02	30,781	30,474	179.5
Jun-02	30,807	30,429	179.9
Jul-02	30,884	30,452	180.2
Aug-02	31,024	30,551	180.5
Sep-02	31,161	30,658	180.6
Oct-02	31,298	30,749	180.9
Nov-02	31,436	30,797	181.4
Dec-02	31,573	30,790	182.2
Jan-03	31,713	30,779	183.1
Feb-03	31,846	30,829	183.6
Mar-03	31,978	30,976	183.5
Apr-03	32,116	31,175	183.1
May-03	32,253	31,339	182.9
Jun-03	32,391	31,410	183.2
Jul-03	32,511	31,410	183.9
Aug-03	32,615	31,404	184.6
Sep-03	32,716	31,456	184.8
Oct-03	32,817	31,541	184.9
Nov-03	32,919	31,613	185.0
Dec-03	33,020	31,641	185.5
Jan-04	33,123	31,634	186.1
Feb-04	33,223	31,619	186.7
Mar-04	33,323	31,614	187.3
Apr-04	33,424	31,626	187.8
May-04	33,526	31,657	188.2
Jun-04	33,627	31,702	188.5
Jul-04	33,836	31,845	188.8
Aug-04	34,168	32,075	189.3
Sep-04	34,495	32,262	190.0
Oct-04	34,821	32,432	190.8
Nov-04	35,148	32,619	191.5
Dec-04	35,475	32,846	191.9
Jan-05	35,807	33,109	192.2
Feb-05	36,123	33,372	192.4
Mar-05	36,439	33,628	192.6
Apr-05	36,766	33,866	192.9
May-05	37,092	34,054	193.6
Jun-05	37,419	34,184	194.5
Jul-05	37,753	34,292	195.6
Aug-05	38,099	34,420	196.7
Sep-05	38,440	34,589	197.5
Oct-05	38,781	34,797	198.1
Nov-05	39,122	35,031	198.5
Dec-05	39,463	35,278	198.8
Jan-06	39,810	35,531	199.1
Feb-06	40,140	35,766	199.4
Mar-06	40,470	35,985	199.9
Apr-06	40,811	36,185	200.4
May-06	41,152	36,345	201.2
Jun-06	41,493	36,471	202.2
Jul-06	41,811	36,596	203.0
Aug-06	42,108	36,789	203.4
Sep-06	42,399	37,104	203.1
Oct-06	42,691	37,473	202.4
Nov-06	42,983	37,793	202.1
Dec-06	43,274	37,987	202.4

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ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Date	1. Nominal Personal Income (\$000s)	2. Real Personal Income (\$000s)	3. Personal Income Deflator = U.S. Consumer Price Index
Jan-07	43,570	38,082	203.3
Feb-07	43,852	38,136	204.3
Mar-07	44,134	38,203	205.3
Apr-07	44,426	38,303	206.1
May-07	44,718	38,444	206.7
Jun-07	45,009	38,625	207.1
Jul-07	45,409	38,910	207.4
Aug-07	45,945	39,281	207.9
Sep-07	46,473	39,591	208.6
Oct-07	47,001	39,860	209.5
Nov-07	47,528	40,120	210.5
Dec-07	48,056	40,394	211.4
Jan-08	48,592	40,695	212.2
Feb-08	49,112	41,012	212.8
Mar-08	49,631	41,344	213.3
Apr-08	50,158	41,641	214.1
May-08	50,686	41,829	215.3
Jun-08	51,214	41,894	217.2
Jul-08	51,372	41,690	219.0
Aug-08	51,120	41,391	219.5
Sep-08	50,871	41,447	218.1
Oct-08	50,622	41,706	215.7
Nov-08	50,374	41,932	213.5
Dec-08	50,125	41,946	212.4
Jan-09	49,873	41,770	212.2
Feb-09	49,632	41,522	212.4
Mar-09	49,392	41,264	212.7
Apr-09	49,143	40,996	213.0
May-09	48,895	40,710	213.4
Jun-09	48,646	40,397	214.0
Jul-09	48,673	40,294	214.7
Aug-09	49,028	40,454	215.4
Sep-09	49,378	40,616	216.0
Oct-09	49,728	40,794	216.6
Nov-09	50,078	40,997	217.1
Dec-09	50,428	41,233	217.3
Jan-10	50,783	41,503	217.4
Feb-10	51,122	41,781	217.4
Mar-10	51,460	42,075	217.3
Apr-10	51,810	42,379	217.3
May-10	52,160	42,668	217.2
Jun-10	52,510	42,930	217.4
Jul-10	52,821	43,134	217.6
Aug-10	53,093	43,281	218.0
Sep-10	53,359	43,409	218.4
Oct-10	53,626	43,519	219.0
Nov-10	53,893	43,609	219.6
Dec-10	54,160	43,679	220.3
Jan-11	54,431	43,734	221.2
Feb-11	54,689	43,774	222.0
Mar-11	54,947	43,807	222.9
Apr-11	55,214	43,845	223.8
May-11	55,481	43,896	224.6
Jun-11	55,747	43,970	225.3
Jul-11	55,995	44,058	225.9
Aug-11	56,224	44,163	226.2
Sep-11	56,450	44,298	226.5
Oct-11	56,676	44,441	226.6
Nov-11	56,901	44,563	226.9
Dec-11	57,127	44,647	227.4

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ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Date	1. Nominal Personal Income (\$000s)	2. Real Personal Income (\$000s)	3. Personal Income Deflator = U.S. Consumer Price Index
Jan-12	57,356	44,719	227.9
Feb-12	57,578	44,809	228.3
Mar-12	57,800	44,942	228.5
Apr-12	58,026	45,100	228.6
May-12	58,251	45,246	228.8
Jun-12	58,477	45,357	229.1
Jul-12	58,670	45,416	229.6
Aug-12	58,829	45,442	230.1
Sep-12	58,985	45,478	230.5
Oct-12	59,142	45,521	230.9
Nov-12	59,299	45,565	231.3
Dec-12	59,455	45,603	231.7
Jan-13	59,615	45,641	232.1
Feb-13	59,766	45,683	232.5
Mar-13	59,918	45,735	232.8
Apr-13	60,074	45,793	233.1
May-13	60,231	45,845	233.5
Jun-13	60,387	45,886	233.9
Jul-13	60,616	45,975	234.3
Aug-13	60,934	46,132	234.7
Sep-13	61,247	46,296	235.1
Oct-13	61,560	46,464	235.4
Nov-13	61,873	46,629	235.8
Dec-13	62,186	46,786	236.2
Jan-14	62,505	46,939	236.6
Feb-14	62,807	47,081	237.1
Mar-14	63,110	47,220	237.5
Apr-14	63,423	47,363	238.0
May-14	63,737	47,503	238.4
Jun-14	64,050	47,642	238.9
Jul-14	64,403	47,810	239.4
Aug-14	64,812	48,019	239.8
Sep-14	65,213	48,227	240.3
Oct-14	65,615	48,436	240.7
Nov-14	66,017	48,641	241.2
Dec-14	66,418	48,842	241.7
Jan-15	66,827	49,042	242.1
Feb-15	67,215	49,232	242.6
Mar-15	67,604	49,422	243.1
Apr-15	68,005	49,618	243.6
May-15	68,407	49,814	244.0
Jun-15	68,809	50,008	244.5
Jul-15	69,214	50,203	245.0
Aug-15	69,631	50,402	245.5
Sep-15	70,042	50,596	246.0
Oct-15	70,452	50,789	246.5
Nov-15	70,862	50,981	247.0
Dec-15	71,273	51,172	247.5
Jan-16	71,690	51,365	248.0
Feb-16	72,093	51,549	248.5
Mar-16	72,497	51,728	249.1
Apr-16	72,907	51,909	249.6
May-16	73,317	52,090	250.1
Jun-16	73,728	52,273	250.6
Jul-16	74,120	52,446	251.1
Aug-16	74,497	52,608	251.6
Sep-16	74,869	52,768	252.1
Oct-16	75,241	52,927	252.6
Nov-16	75,612	53,086	253.1
Dec-16	75,984	53,242	253.6

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ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Date	1. Nominal Personal Income (\$000s)	2. Real Personal Income (\$000s)	3. Personal Income Deflator = U.S. Consumer Price Index
Jan-17	76,362	53,400	254.1
Feb-17	76,721	53,548	254.6
Mar-17	77,081	53,695	255.1

Sponsored by: Richard A. Lynch

ENERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Entergy Texas data is historical through March 2013

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. Consumer Price Index
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-02	68.91	61.81	42.35	65.90	68.91	61.81	42.35	65.90	177.7
Feb-02	70.34	61.93	42.98	66.04	70.21	61.82	42.91	65.93	178.0
Mar-02	65.50	57.91	39.78	61.35	65.22	57.66	39.61	61.09	178.5
Apr-02	73.35	61.41	43.81	67.14	72.83	60.97	43.50	66.66	179.0
May-02	75.68	62.42	44.37	65.09	74.93	61.80	43.92	64.44	179.5
Jun-02	75.13	58.25	47.52	63.30	74.21	57.54	46.93	62.53	179.9
Jul-02	71.26	58.05	46.01	62.31	70.26	57.24	45.37	61.44	180.2
Aug-02	74.58	61.81	44.00	64.26	73.44	60.87	43.33	63.28	180.5
Sep-02	74.00	57.05	44.69	64.03	72.81	56.13	43.97	63.00	180.6
Oct-02	74.52	60.08	43.93	64.88	73.21	59.03	43.16	63.74	180.9
Nov-02	71.99	61.46	43.13	66.22	70.52	60.21	42.25	64.87	181.4
Dec-02	70.65	62.67	42.72	66.73	68.90	61.12	41.66	65.07	182.2
Jan-03	68.02	60.79	42.97	63.66	66.01	59.00	41.70	61.79	183.1
Feb-03	73.42	66.22	47.30	70.72	71.08	64.11	45.79	68.46	183.6
Mar-03	85.24	76.08	57.93	80.76	82.56	73.70	56.12	78.23	183.5
Apr-03	87.38	75.88	57.74	80.29	84.82	73.65	56.05	77.94	183.1
May-03	90.07	75.08	60.98	79.10	87.51	72.95	59.25	76.86	182.9
Jun-03	89.10	73.55	58.62	77.41	86.40	71.32	56.85	75.07	183.2
Jul-03	88.90	73.84	57.07	78.28	85.89	71.34	55.14	75.63	183.9
Aug-03	88.78	73.52	55.57	78.46	85.48	70.79	53.50	75.55	184.6
Sep-03	87.96	72.29	57.01	76.56	84.57	69.51	54.81	73.61	184.8
Oct-03	88.71	72.88	56.20	76.23	85.26	70.04	54.02	73.27	184.9
Nov-03	85.39	73.50	51.86	78.00	82.00	70.58	49.81	74.91	185.0
Dec-03	84.50	74.73	52.15	78.83	80.97	71.61	49.97	75.54	185.5
Jan-04	84.08	77.06	54.39	79.52	80.30	73.60	51.94	75.95	186.1
Feb-04	84.99	78.38	56.26	82.71	80.89	74.60	53.54	78.72	186.7
Mar-04	87.95	79.24	58.90	83.43	83.44	75.18	55.88	79.16	187.3
Apr-04	90.21	79.03	57.98	83.04	85.36	74.78	54.86	78.58	187.8
May-04	92.91	78.52	59.15	81.16	87.73	74.14	55.86	76.64	188.2
Jun-04	91.71	77.11	56.71	83.46	86.46	72.70	53.46	78.68	188.5
Jul-04	91.41	76.63	58.51	84.07	86.03	72.12	55.06	79.12	188.8
Aug-04	91.22	76.19	60.84	80.16	85.63	71.52	57.12	75.25	189.3
Sep-04	96.50	81.28	62.15	84.78	90.25	76.02	58.13	79.30	190.0
Oct-04	96.92	81.76	61.82	86.02	90.27	76.15	57.57	80.11	190.8
Nov-04	92.61	82.84	59.54	87.71	85.95	76.88	55.25	81.40	191.5
Dec-04	93.81	84.04	64.81	89.46	86.86	77.81	60.01	82.83	191.9

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ENERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. Consumer Price Index
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-05	89.22	82.04	59.96	84.91	82.50	75.86	55.44	78.51	192.2
Feb-05	90.43	82.17	60.70	87.13	83.54	75.91	56.08	80.50	192.4
Mar-05	93.74	83.70	65.35	88.48	86.51	77.24	60.31	81.65	192.6
Apr-05	94.76	83.63	61.83	88.27	87.29	77.04	56.95	81.31	192.9
May-05	98.19	82.96	65.86	86.52	90.15	76.17	60.47	79.44	193.6
Jun-05	96.66	81.69	69.22	85.70	88.30	74.63	63.24	78.30	194.5
Jul-05	91.55	76.67	66.46	80.75	83.16	69.64	60.37	73.35	195.6
Aug-05	91.62	76.67	66.83	82.16	82.77	69.26	60.38	74.23	196.7
Sep-05	103.44	88.65	74.85	93.21	93.08	79.77	67.35	83.87	197.5
Oct-05	105.53	93.09	84.07	95.91	94.69	83.53	75.44	86.06	198.1
Nov-05	101.55	91.64	86.22	97.36	90.93	82.05	77.20	87.18	198.5
Dec-05	101.84	93.08	76.72	96.39	91.04	83.20	68.58	86.16	198.8
Jan-06	103.93	95.54	83.18	98.23	92.75	85.27	74.24	87.67	199.1
Feb-06	106.36	96.64	80.21	99.73	94.77	86.11	71.47	88.86	199.4
Mar-06	109.62	99.91	72.66	102.65	97.47	88.83	64.61	91.27	199.9
Apr-06	110.26	99.19	71.98	102.92	97.76	87.95	63.82	91.26	200.4
May-06	113.33	98.24	76.75	102.25	100.10	86.76	67.79	90.30	201.2
Jun-06	119.12	103.26	80.56	106.37	104.70	90.76	70.81	84.70	202.2
Jul-06	118.94	103.12	81.12	108.39	104.10	90.26	71.00	94.87	203.0
Aug-06	118.77	102.86	77.34	107.98	103.77	89.87	67.57	94.34	203.4
Sep-06	123.19	106.75	81.04	110.07	107.80	93.42	70.92	96.32	203.1
Oct-06	123.82	107.95	85.73	112.17	108.69	94.76	75.25	98.46	202.4
Nov-06	111.18	99.89	75.24	105.68	97.76	87.83	66.15	92.92	202.1
Dec-06	109.43	100.69	73.10	102.45	96.06	88.38	64.17	89.93	202.4
Jan-07	107.84	100.36	78.59	104.16	94.25	87.72	68.69	91.04	203.3
Feb-07	107.47	100.67	80.10	104.96	93.46	87.55	69.65	91.28	204.3
Mar-07	107.58	98.44	74.60	102.52	93.12	85.21	64.58	88.74	205.3
Apr-07	108.65	97.10	73.91	103.26	93.67	83.71	63.73	89.03	206.1
May-07	111.72	96.60	78.12	102.11	96.05	83.05	67.16	87.79	206.7
Jun-07	110.79	95.35	75.74	100.63	95.08	81.82	65.00	86.36	207.1
Jul-07	77.62	53.84	49.57	61.42	66.51	46.13	42.47	52.63	207.4
Aug-07	77.44	53.52	45.24	61.92	66.21	45.76	38.68	52.94	207.9
Sep-07	111.91	95.13	70.84	101.55	95.34	81.04	60.35	86.51	208.6
Oct-07	112.37	95.77	74.63	102.77	95.30	81.22	63.29	87.16	209.5
Nov-07	109.62	97.59	70.69	103.11	92.53	82.38	59.67	87.04	210.5
Dec-07	109.12	98.22	71.03	103.70	91.73	82.56	59.70	87.17	211.4

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	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-08	106.49	97.76	74.50	102.70	89.19	81.87	62.39	86.01	212.2
Feb-08	77.59	68.69	57.06	76.98	64.79	57.36	47.65	64.29	212.8
Mar-08	88.81	77.51	70.00	86.42	73.98	64.57	58.32	71.99	213.3
Apr-08	119.39	106.82	84.75	113.53	99.11	88.68	70.36	94.26	214.1
May-08	122.68	106.23	83.90	111.69	101.24	87.67	69.24	92.17	215.3
Jun-08	121.45	105.13	83.24	111.80	99.35	86.00	68.09	91.45	217.2
Jul-08	121.07	104.50	93.03	110.66	98.25	84.80	75.50	89.80	219.0
Aug-08	120.98	104.45	90.81	110.49	97.96	84.57	73.52	89.46	219.5
Sep-08	126.19	110.09	91.54	117.44	102.81	89.69	74.59	95.69	218.1
Oct-08	127.18	113.02	93.23	118.73	104.78	93.12	76.81	97.82	215.7
Nov-08	124.23	111.26	77.65	117.53	103.42	92.62	64.63	97.83	213.5
Dec-08	122.74	112.42	91.81	118.50	102.71	94.07	76.83	98.16	212.4
Jan-09	121.47	111.92	88.04	117.31	101.73	93.73	73.74	98.25	212.2
Feb-09	126.49	115.03	86.95	121.86	105.82	96.23	72.74	101.95	212.4
Mar-09	101.87	87.70	63.10	95.58	85.11	73.27	52.72	79.86	212.7
Apr-09	102.63	87.77	61.70	95.31	85.62	73.22	51.47	79.51	213.0
May-09	105.45	86.78	62.55	96.20	87.79	72.25	52.08	80.10	213.4
Jun-09	102.23	85.22	62.76	92.17	84.89	70.77	52.12	76.54	214.0
Jul-09	90.33	64.33	28.28	67.92	74.78	53.26	23.41	56.23	214.7
Aug-09	77.49	52.42	43.03	60.03	63.94	43.25	35.51	49.54	215.4
Sep-09	78.96	54.68	45.35	62.93	64.95	44.98	37.30	51.76	216.0
Oct-09	85.63	57.32	47.71	74.80	70.24	55.22	39.14	61.36	216.6
Nov-09	103.18	88.75	66.30	96.83	84.47	72.66	54.28	79.28	217.1
Dec-09	105.86	92.06	67.97	100.95	86.56	75.27	55.58	82.54	217.3
Jan-10	71.61	61.19	16.88	65.09	58.52	50.01	13.79	53.19	217.4
Feb-10	73.54	66.52	64.66	79.55	60.11	54.37	52.84	65.01	217.4
Mar-10	81.57	73.80	72.09	87.69	66.69	60.34	58.94	71.70	217.3
Apr-10	115.29	99.42	73.45	110.05	94.30	81.32	60.08	90.01	217.3
May-10	90.89	72.84	51.33	80.12	74.36	59.58	41.99	65.54	217.2
Jun-10	97.31	75.05	52.65	77.76	79.55	61.36	43.04	63.57	217.4
Jul-10	102.23	76.78	53.78	86.12	83.48	62.70	43.92	70.33	217.6
Aug-10	102.16	76.39	53.86	84.64	83.28	62.27	43.91	69.00	218.0
Sep-10	94.37	66.81	19.99	72.68	76.77	54.35	16.26	59.13	218.4
Oct-10	97.89	71.66	64.63	79.80	79.44	58.16	52.45	64.76	219.0
Nov-10	93.51	73.10	62.81	79.90	75.67	59.15	50.83	64.66	219.6
Dec-10	111.37	101.01	65.09	99.52	89.82	81.46	52.50	80.26	220.3

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ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Entergy Texas data is historical through March 2013

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. Consumer Price Index
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-11	96.06	78.29	54.60	82.56	77.18	62.90	43.87	66.34	221.2
Feb-11	87.32	72.52	16.60	73.02	69.89	58.05	13.28	58.45	222.0
Mar-11	87.88	69.64	60.58	78.35	70.06	55.52	48.29	62.46	222.9
Apr-11	88.92	68.10	58.18	76.44	70.61	54.08	46.20	60.70	223.8
May-11	113.58	88.52	62.90	94.26	89.86	70.04	49.77	74.58	224.6
Jun-11	112.38	87.15	57.96	92.09	88.64	68.74	45.72	72.63	225.3
Jul-11	112.10	86.77	62.59	92.67	88.20	68.27	49.24	72.91	225.9
Aug-11	112.02	86.56	61.97	93.71	87.99	67.99	48.68	73.61	226.2
Sep-11	112.13	86.69	62.61	92.65	87.99	68.02	49.13	72.71	226.5
Oct-11	113.97	88.36	63.99	93.71	89.37	69.28	50.18	73.48	226.6
Nov-11	109.90	89.36	63.03	95.44	86.07	69.99	49.36	74.75	226.9
Dec-11	108.42	90.11	65.47	92.90	84.74	70.42	51.17	72.61	227.4
Jan-12	105.65	89.67	65.20	96.15	82.37	69.91	50.83	74.96	227.9
Feb-12	108.33	90.24	63.41	99.13	84.30	70.23	49.35	77.14	228.3
Mar-12	77.03	58.11	10.24	63.46	59.89	45.18	7.96	49.34	228.5
Apr-12	77.17	60.51	50.11	72.41	59.98	47.03	38.95	56.28	228.6
May-12	80.74	59.92	51.61	70.40	62.71	46.54	40.09	54.68	228.8
Jun-12	101.02	75.80	52.99	82.27	78.36	58.80	41.10	63.81	229.1
Jul-12	101.01	76.09	52.70	83.55	78.19	58.90	40.80	64.68	229.6
Aug-12	100.80	75.94	52.18	84.76	77.86	58.66	40.30	65.47	230.1
Sep-12	104.63	79.72	55.69	87.15	80.67	61.46	42.93	67.19	230.5
Oct-12	106.28	79.16	37.77	84.12	81.80	60.93	29.07	64.75	230.9
Nov-12	103.71	69.58	50.63	81.55	79.69	53.46	38.91	62.66	231.3
Dec-12	104.73	70.46	52.48	80.82	80.33	54.04	40.25	61.99	231.7
Jan-13	76.12	42.84	0.07	52.46	58.28	32.80	0.05	40.17	232.1
Feb-13	81.56	59.20	52.51	69.94	62.34	45.25	40.14	53.46	232.5
Mar-13	83.49	60.02	53.53	71.30	63.73	45.82	40.86	54.42	232.8
Apr-13	104.18	85.48	65.12	89.95	79.41	65.16	49.64	68.57	233.1
May-13	106.52	83.33	64.56	89.03	81.08	63.43	48.14	67.77	233.5
Jun-13	104.54	79.96	63.90	86.48	79.43	60.75	48.55	65.71	233.9
Jul-13	103.84	78.69	63.56	85.20	78.76	59.69	48.21	64.62	234.3
Aug-13	103.70	78.45	63.56	85.09	78.51	59.39	48.12	64.42	234.7
Sep-13	109.03	83.90	68.54	89.65	82.42	63.42	51.81	67.77	235.1
Oct-13	86.77	61.38	45.98	66.71	65.49	46.33	34.71	50.35	235.4
Nov-13	88.87	69.42	50.01	74.11	66.97	52.31	37.69	55.85	235.8
Dec-13	87.32	70.22	50.11	75.09	65.69	52.83	37.70	56.50	236.2

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ENERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Energy Texas data is historical through March 2013

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. Consumer Price Index
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-14	96.66	81.23	61.32	84.83	72.59	61.00	46.05	63.71	236.6
Feb-14	97.40	82.51	61.95	87.10	73.01	61.85	46.44	65.29	237.1
Mar-14	100.26	82.94	62.59	87.44	75.01	62.05	46.83	65.42	237.5
Apr-14	105.67	86.01	65.62	90.38	78.91	64.23	49.00	67.49	238.0
May-14	108.06	84.01	66.12	89.58	80.53	62.61	49.28	66.77	238.4
Jun-14	105.48	80.72	65.01	87.11	78.46	60.04	48.36	64.80	238.9
Jul-14	104.79	79.47	64.72	85.87	77.79	58.99	48.05	63.75	239.4
Aug-14	104.90	79.47	64.83	86.01	77.72	58.88	48.03	63.72	239.8
Sep-14	104.48	79.15	64.38	84.83	77.26	58.54	47.61	62.74	240.3
Oct-14	95.30	69.71	54.15	74.97	70.35	51.46	39.97	55.34	240.7
Nov-14	98.64	78.96	59.43	83.56	72.68	58.51	43.64	62.02	241.2
Dec-14	96.90	79.57	59.34	84.34	71.26	58.51	43.64	62.02	241.7
Jan-15	98.94	83.68	63.78	86.97	72.61	61.41	46.81	63.83	242.1
Feb-15	99.90	84.98	64.13	89.20	73.17	62.24	46.97	65.34	242.6
Mar-15	103.14	85.26	64.54	89.48	75.40	62.33	47.18	65.41	243.1
Apr-15	104.92	84.16	63.54	88.26	76.55	61.41	46.36	64.40	243.6
May-15	107.11	82.21	64.19	87.59	78.00	59.87	46.74	63.78	244.0
Jun-15	104.32	79.42	64.11	85.80	75.82	57.72	46.59	62.35	244.5
Jul-15	103.38	78.23	64.03	84.84	74.98	56.74	46.44	61.54	245.0
Aug-15	103.17	78.00	64.03	84.66	74.68	56.46	46.35	61.28	245.5
Sep-15	104.68	79.44	65.29	85.23	75.62	57.39	47.16	61.56	246.0
Oct-15	106.59	80.66	64.92	85.85	76.84	58.15	46.80	61.89	246.5
Nov-15	107.45	86.76	66.93	91.24	77.30	62.42	48.15	65.64	247.0
Dec-15	105.23	87.35	66.88	91.89	75.55	62.71	47.87	65.97	247.5
Jan-16	99.70	84.03	64.11	87.67	71.44	60.20	45.94	62.82	248.0
Feb-16	100.61	85.30	64.51	89.90	71.94	60.99	46.13	64.28	248.5
Mar-16	104.84	86.63	65.93	91.25	74.81	61.82	47.04	65.11	249.1
Apr-16	107.60	86.64	65.85	91.10	76.61	61.68	46.89	64.86	249.6
May-16	109.84	84.72	66.53	90.37	78.04	60.20	47.27	64.21	250.1
Jun-16	106.26	81.52	65.85	88.09	75.34	57.80	46.69	62.46	250.6
Jul-16	105.29	80.41	65.77	87.20	74.50	56.90	46.54	61.70	251.1
Aug-16	105.12	80.17	65.83	87.02	74.23	56.61	46.49	61.45	251.6
Sep-16	104.96	80.00	65.57	85.98	73.97	56.38	46.22	60.60	252.1
Oct-16	100.42	74.64	59.04	80.13	70.64	52.51	41.53	56.37	252.6
Nov-16	101.34	81.02	61.36	85.87	71.15	56.88	43.08	60.29	253.1
Dec-16	99.24	81.62	61.30	86.60	69.54	57.19	42.96	60.68	253.6

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ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2002 TO MARCH 2017

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Entergy Texas data is historical through March 2013

Date	1. Nominal Price of Electricity (\$/MWh)			2. Real Price of Electricity (\$/MWh)			3. Electricity Price Deflator = U.S. Consumer Price Index
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	
Jan-17	101.53	86.08	62.76	71.00	60.19	43.89	254.1
Feb-17	102.32	87.24	63.29	71.41	60.89	44.18	254.6
Mar-17	106.01	88.15	68.15	73.85	61.40	47.47	255.1

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**ENTERGY TEXAS, INC.
FUEL AND FUEL RELATED CONTRACTS¹
JULY 2011 – MARCH 2013**

NATURAL GAS & RELATED CONTRACTS

1. **Contract:** Contract # B712399 and 712399) Gas Transportation Agreement between *Texas Eastern Transmission Corporation* and *Entergy Texas, Inc*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: 300,000 MMBtu/day
Economic Out Provision: Not applicable
Delivery Points: Shall be specified on Pipeline's Master Receipt Point List and Master Delivery Point List
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
2. **Contract:** (Contract # 630098) Operational Balancing Agreement between *Texas Eastern Transmission Corporation* and *Entergy Texas, Inc. – Sabine*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: Not applicable
Economic Out Provision: Not applicable
Delivery Points: Orange County, TX
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
3. **Contract:** (Contract # 630099) Operational Balancing Agreement between *Texas Eastern Transmission Corporation* and *Entergy Texas, Inc. – Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: Not applicable
Economic Out Provision: Not applicable
Delivery Points: Montgomery County, TX
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas

¹ The following information contains summaries of fuel and fuel related contracts. Contracts themselves are voluminous and will be available for inspection at the Company's Make-Available room. Some of the contracts themselves are Confidential or Highly Sensitive.

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4. **Contract:** (Contract # 574682) Operational Balancing Agreement between Kinder Morgan Texas Pipeline and *Entergy Texas, Inc. – Sabine and Lewis Creek*.
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: Not applicable
Economic Out Provision: Not applicable
Delivery Points: Sabine, Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
5. **Contract:** (Contract # 574681) Operational Balancing Agreement between Kinder Morgan Texas Pipeline and *Entergy Texas, Inc. – Sabine and Lewis Creek*.
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: Not applicable
Economic Out Provision: Not applicable
Delivery Points: Sabine, Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
6. **Contract:** (Contract # 10079941) Spindletop Gas Storage and Pipeline Facility Operations & Maintenance Agreement between *Entergy Gulf States, Inc.* and *PB Energy Storage Services, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: Not applicable
Economic Out Provision: Not applicable
Delivery Points: Sabine and Lewis Creek
Transportation Provision: None
Quality or Measurement: Not applicable
7. **Contract:** Gas Transportation Agreement between Copano Pipelines/Upper Gulf Coast, L. P. and *Entergy Texas, Inc. – Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Sabine, Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas

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8. **Contract:** Transportation Agreement between Copano Pipelines/Upper Gulf Coast and *Entergy Texas, Inc. – Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
9. **Contract:** Gas Supply Agreement between *Enbridge Pipelines (East Texas) L. P.* and *Entergy Texas, Inc. – Sabine, Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek and Sabine
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
10. **Contract:** Gas Supply Agreement between *Enbridge Pipelines (East Texas) L. P.* and *Entergy Texas, Inc. – Sabine, Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek and Sabine
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
11. **Contract:** Gas Supply Agreement between *Enbridge Pipelines (East Texas) L. P.* and *Entergy Texas, Inc. – Sabine, Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek and Sabine
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas

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- 12. Contract:** (Agreement # 578099) Intrastate Firm Gas Transportation Agreement between Kinder Morgan Texas Pipeline LLC and *Entergy Texas, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Spindletop Storage, Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 13. Contract:** Firm Transportation Agreement between Centana Intrastate Pipeline LLC (#CIP1861TSA) and *Entergy Texas, Inc. – Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: Not applicable
Economic Out Provision: Not applicable
Delivery Points: Texas Eastern Pipeline West La. Pool
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 14. Contract:** Intrastate Firm Gas Transportation Agreement (#580143) between Kinder Morgan Texas/Tejas Pipeline LLC and *Entergy Texas, Inc. – Sabine, Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: 60,000 MMBtu/day
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 15. Contract:** (Agreement # 578100) Intrastate Firm Gas Transportation Agreement between Kinder Morgan Tejas Pipeline LLC and *Entergy Texas, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: 120,000 MMBtu/day
Economic Out Provision: Not applicable
Delivery Points: Spindletop Storage, Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas

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- 16. Contract:** Deal Confirmation between Oneok Energy Services and *Entergy Texas, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: 40,000 MMBtu/day
Economic Out Provision: Not applicable
Delivery Points: San Jacinto County
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 17. Contract:** Service Agreement for Rate Schedule FT-1 between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 18. Contract:** Service Agreement for Rate Schedule FT-1 between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Sabine and Lewis Creek
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 19. Contract:** Service Agreement for Rate Schedule FT-1 (#910973-R1) and *Entergy Texas, Inc. – Sabine, Lewis Creek*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Lewis Creek and Sabine
Transportation Provision: None
Quality or Measurement: Pipeline quality natural gas
- 20. Contract:** Service Agreement for Rate Schedule FT-1 (#910972) between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*
Pricing Mechanism: Negotiated
Purchase Obligation: Not applicable
Max. Takes Available: **
Economic Out Provision: Not applicable
Delivery Points: Sabine and Lewis Creek
Transportation Provision: None
Quality or Measurement: Not applicable

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21. Contract: All short-term contracts are made under standard enabling agreements whose terms and conditions are consistent with either a Gas Industry Standard Board (GISB) contract or a North American Energy Standards Board (NAESB) contract. A copy of a typical GISB and NAESB contract has been provided as a workpaper.

Pricing Mechanism: Fixed or as mutually agreeable between the parties

Purchase Obligation: Mutually agreeable volumes

Max. Takes Available: Mutually agreeable volumes

Economic Out Provision: None

Delivery Points: As agreed to between the parties

Transportation Provision: None

Quality or Measurement: Pipeline quality natural gas

OTHER GAS

In addition to services provided under the above agreements, additional costs may also be incurred from time to time under interstate pipeline tariffs that have been approved by and are on file with the FERC.

COAL AND RELATED CONTRACTS

1. **Contract:** Coal Purchase and Sale Agreement between *Rio Tinto Energy America* and *Entergy Gulf States Inc.*

Pricing Mechanism: *

Purchase Obligation: *

Max. Takes Available: *

Economic Out Provision: *

Delivery Points: *

Transportation Provision: *

Quality or Measurement: N/A

2. **Contract:** Confirmation 2030 between *Rio Tinto Energy America* and *Entergy Gulf States Inc.*

Pricing Mechanism: *

Purchase Obligation: *

Max. Takes Available: *

Economic Out Provision: *

Delivery Points: *

Transportation Provision: *

Quality or Measurement: Measured and tested at mine mouth

3. **Contract:** Confirmation 1844 Cloud Peak Energy and *Entergy Gulf States Inc.*

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- Pricing Mechanism:** *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth
4. **Contract:** Confirmation 1845 Cloud Peak Energy and *Entergy Gulf States Inc.*
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth
5. **Contract:** Confirmation 2016 Cloud Peak Energy and *Entergy Gulf States Inc.*
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth
6. **Contract:** Master Coal Purchase and Sale Agreement between *Arch Coal Sales Company, Inc.* and *Entergy Gulf States Inc.*
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: N/A
7. **Contract:** EGSL_ARCH Coal Confirm 2945.
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth

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8. **Contract:** EGSL_Arch Confirm 3053.
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth
9. **Contract:** EGSL_Arch Confirm 3930.
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth
10. **Contract:** Master Coal Purchase and Sale Agreement between *EDF Trading North America, LLC.* and *Entergy Gulf States Inc.*
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: N/A
11. **Contract:** EGSL_Enserco Confirm 1403874.
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth
12. **Contract:** EGSL_Enserco Confirm 1428084.
Pricing Mechanism: *
Purchase Obligation: *
Max. Takes Available: *
Economic Out Provision: *
Delivery Points: *
Transportation Provision: *
Quality or Measurement: Measured and tested at mine mouth

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13. **Contract:** BNSF-12566
Pricing Mechanism: **
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: **
Delivery Points: **
Transportation Provision: **
Quality or Measurement: **
14. **Contract:** UP-C-54695
Pricing Mechanism: **
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: **
Delivery Points: **
Transportation Provision: **
Quality or Measurement: **
15. **Contract:** UP-C-54561
Pricing Mechanism: **
Purchase Obligation: **
Max. Takes Available: **
Economic Out Provision: **
Delivery Points: **
Transportation Provision: **
Quality or Measurement: **
16. **Contract:** Trackage Rights Agreement between the Southern Gulf Railway Company ("SGR", a subsidiary of EGSL) and BNSF Railway Company
Pricing Mechanism: N/A (Operating agreement only, no payments are made or received under this agreement)
Purchase Obligation: N/A
Max. Takes Available: N/A
Economic Out Provision: N/A
Delivery Points: Designated points on the SGR track where trains are exchanged between BNSF crews and Timber Rock Railroad crews for delivery to and from Nelson plant.
Transportation Provision: BNSF moves trains between its track and designated points on the SGR track where trains are exchanged with Timber Rock Railroad crews.
Quality or Measurement: N/A

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17. **Contract:** Contract between Entergy Gulf States, Inc. and Timber Rock Railroad, Inc.
Pricing Mechanism: *
Purchase Obligation: None
Max. Takes Available: None
Economic Out Provision: None
Delivery Points: Nelson plant
Transportation Provision: N/A
Quality or Measurement: N/A
18. **Contract:** Contract between Entergy Gulf States, Inc., and PNC Equipment Finance, LLC
Pricing Mechanism: *
Purchase Obligation: Lease payments to end of contract
Max. Takes Available: N/A
Economic Out Provision: N/A
Delivery Points: N/A
Transportation Provision: All transportation costs are EGSL responsibility
Quality or Measurement: N/A
19. **Contract:** Contract between Entergy Gulf States Louisiana, L.L.C., and WL Ross-Greenbrier Rail I LLC
Pricing Mechanism: *
Purchase Obligation: Lease payments to September 30, 2012
Max. Takes Available: N/A
Economic Out Provision: N/A
Delivery Points: N/A
Transportation Provision: All transportation costs are EGSL responsibility
Quality or Measurement: N/A
20. **Contract:** Master Full Service Equipment Lease Agreement by Entergy Gulf States Louisiana, LLC, and COALTRADE, LLC, a subsidiary of Peabody Energy Corporation (2/18/08).
Pricing Mechanism: *
Purchase Obligation: Approximately one year beginning 1/15/2007 to 01/02/2008
Max. Takes Available: None
Economic Out Provision: None
Delivery Points: As set forth in the lease rider
Transportation Provision: *
Quality or Measurement: Delivery, possession and return of the cars as provided in the respective lease rider

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