

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2012	8	31	711287	30.67	20.67	-	-	-
2012	9	1	513130	26.17	16.17	-	-	1.00
2012	9	2	491574	28.88	18.88	-	1.00	-
2012	9	3	518410	29.19	19.19	-	-	-
2012	9	4	714778	29.00	19.00	-	-	-
2012	9	5	708429	28.83	18.83	-	-	-
2012	9	6	690821	29.10	19.10	-	-	-
2012	9	7	695185	28.79	18.79	-	-	-
2012	9	8	495283	24.71	14.71	-	-	1.00
2012	9	9	429718	20.08	10.08	-	1.00	-
2012	9	10	592899	19.15	9.15	-	-	-
2012	9	11	619452	21.44	11.44	-	-	-
2012	9	12	648580	23.85	13.85	-	-	-
2012	9	13	648820	20.63	10.63	-	-	-
2012	9	14	600994	22.13	12.13	-	-	-
2012	9	15	470802	22.44	12.44	-	-	1.00
2012	9	16	436896	22.92	12.92	-	1.00	-
2012	9	17	564557	19.88	9.88	-	-	-
2012	9	18	601408	21.56	11.56	-	-	-
2012	9	19	575161	19.00	9.00	-	-	-
2012	9	20	576906	16.50	6.50	-	-	-
2012	9	21	598005	18.29	8.29	-	-	-
2012	9	22	480206	22.73	12.73	-	-	1.00
2012	9	23	463318	23.33	13.33	-	1.00	-
2012	9	24	645002	23.02	13.02	-	-	-
2012	9	25	650697	23.83	13.83	-	-	-
2012	9	26	646529	23.83	13.83	-	-	-
2012	9	27	612929	23.48	13.48	-	-	-
2012	9	28	607779	22.73	12.73	-	-	-
2012	9	29	405805	20.88	10.88	-	-	1.00
2012	9	30	392582	16.42	6.42	-	1.00	-
2012	10	1	516883	15.25	5.25	-	-	-
2012	10	2	533509	14.50	4.50	-	-	-
2012	10	3	535713	15.42	5.42	-	-	-
2012	10	4	585066	18.85	8.85	-	-	-
2012	10	5	576142	19.88	9.88	-	-	-
2012	10	6	412634	17.50	7.50	-	-	1.00
2012	10	7	313359	4.69	-	-	1.00	-
2012	10	8	446649	5.77	-	-	-	-
2012	10	9	512803	13.42	3.42	-	-	-
2012	10	10	594601	20.94	10.94	-	-	-
2012	10	11	583910	21.92	11.92	-	-	-
2012	10	12	581226	21.48	11.48	-	-	-
2012	10	13	443813	23.67	13.67	-	-	1.00
2012	10	14	385884	23.10	13.10	-	1.00	-
2012	10	15	537153	16.79	6.79	-	-	-
2012	10	16	499581	11.17	1.17	-	-	-
2012	10	17	571015	19.92	9.92	-	-	-
2012	10	18	506694	17.15	7.15	-	-	-
2012	10	19	484701	10.42	0.42	-	-	-
2012	10	20	376633	13.85	3.85	-	-	1.00
2012	10	21	400175	21.60	11.60	-	1.00	-
2012	10	22	571102	20.71	10.71	-	-	-
2012	10	23	573132	19.54	9.54	-	-	-
2012	10	24	567720	20.52	10.52	-	-	-

ENTERGY TEXAS, INC.
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2012	10	25	564099	22.56	12.56	-	-	-
2012	10	26	440911	6.33	-	-	-	-
2012	10	27	307904	0.40	-	-	-	1.00
2012	10	28	286544	-	-	0.73	1.00	-
2012	10	29	432140	-	-	0.31	-	-
2012	10	30	434518	2.52	-	-	-	-
2012	10	31	494061	11.85	1.85	-	-	-
2012	11	1	517101	16.33	6.33	-	-	-
2012	11	2	510578	17.46	7.46	-	-	-
2012	11	3	382459	15.42	5.42	-	-	1.00
2012	11	4	341876	13.98	3.98	-	1.00	-
2012	11	5	529407	15.69	5.69	-	-	-
2012	11	6	453565	6.35	-	-	-	-
2012	11	7	474708	7.44	-	-	-	-
2012	11	8	490744	8.06	-	-	-	-
2012	11	9	498926	13.67	3.67	-	-	-
2012	11	10	367971	16.60	6.60	-	-	1.00
2012	11	11	363978	20.23	10.23	-	1.00	-
2012	11	12	420968	3.77	-	-	-	-
2012	11	13	407288	-	-	4.56	-	-
2012	11	14	420161	-	-	1.58	-	-
2012	11	15	418154	-	-	2.98	-	-
2012	11	16	413681	-	-	1.19	-	-
2012	11	17	311614	-	-	2.19	-	1.00
2012	11	18	300093	-	-	0.23	1.00	-
2012	11	19	400983	2.44	-	-	-	-
2012	11	20	413725	6.21	-	-	-	-
2012	11	21	416190	9.23	-	-	-	-
2012	11	22	264682	7.13	-	-	-	-
2012	11	23	323526	9.35	-	-	-	-
2012	11	24	294399	-	-	2.06	-	1.00
2012	11	25	300530	2.06	-	-	1.00	-
2012	11	26	490744	16.10	6.10	-	-	-
2012	11	27	413266	1.88	-	-	-	-
2012	11	28	425070	-	-	3.44	-	-
2012	11	29	418241	-	-	1.02	-	-
2012	11	30	436023	9.98	-	-	-	-
2012	12	1	365178	15.10	5.10	-	-	1.00
2012	12	2	355360	15.69	5.69	-	1.00	-
2012	12	3	509399	16.90	6.90	-	-	-
2012	12	4	513130	13.94	3.94	-	-	-
2012	12	5	450249	7.00	-	-	-	-
2012	12	6	451231	6.21	-	-	-	-
2012	12	7	498228	11.69	1.69	-	-	-
2012	12	8	364895	15.65	5.65	-	-	1.00
2012	12	9	357585	16.60	6.60	-	1.00	-
2012	12	10	441194	-	-	3.67	-	-
2012	12	11	469951	-	-	11.46	-	-
2012	12	12	455398	-	-	10.06	-	-
2012	12	13	462969	-	-	7.67	-	-
2012	12	14	439645	3.90	-	-	-	-
2012	12	15	360880	16.96	6.96	-	-	1.00
2012	12	16	328501	11.48	1.48	-	1.00	-
2012	12	17	436656	5.17	-	-	-	-
2012	12	18	461158	6.15	-	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2012	12	19	507872	16.94	6.94	-	-	-
2012	12	20	429609	-	-	0.54	-	-
2012	12	21	449987	-	-	9.33	-	-
2012	12	22	317308	-	-	4.04	-	1.00
2012	12	23	314210	12.52	2.52	-	1.00	-
2012	12	24	316348	11.10	1.10	-	-	-
2012	12	25	244870	6.42	-	-	-	-
2012	12	26	400241	-	-	16.04	-	-
2012	12	27	428605	-	-	11.40	-	-
2012	12	28	388917	-	-	0.04	-	-
2012	12	29	358305	-	-	12.50	-	1.00
2012	12	30	336661	-	-	13.29	1.00	-
2012	12	31	376153	0.35	-	-	-	-
2013	1	1	309257	0.46	-	-	-	-
2013	1	2	451013	-	-	11.52	-	-
2013	1	3	444183	-	-	9.25	-	-
2013	1	4	423696	-	-	8.60	-	-
2013	1	5	348880	-	-	10.08	-	1.00
2013	1	6	324487	-	-	6.48	1.00	-
2013	1	7	469253	-	-	7.71	-	-
2013	1	8	433732	2.13	-	-	-	-
2013	1	9	455136	8.56	-	-	-	-
2013	1	10	442263	5.88	-	-	-	-
2013	1	11	445143	3.42	-	-	-	-
2013	1	12	337600	16.31	6.31	-	-	1.00
2013	1	13	303584	-	-	4.27	1.00	-
2013	1	14	488366	-	-	12.58	-	-
2013	1	15	506061	-	-	16.73	-	-
2013	1	16	511821	-	-	13.85	-	-
2013	1	17	505581	-	-	10.48	-	-
2013	1	18	453238	-	-	8.13	-	-
2013	1	19	344254	-	-	6.23	-	1.00
2013	1	20	309475	-	-	2.04	1.00	-
2013	1	21	385230	-	-	0.25	-	-
2013	1	22	432030	-	-	0.92	-	-
2013	1	23	444642	3.77	-	-	-	-
2013	1	24	453500	9.63	-	-	-	-
2013	1	25	460373	12.00	2.00	-	-	-
2013	1	26	330727	10.60	0.60	-	-	1.00
2013	1	27	322174	11.98	1.98	-	1.00	-
2013	1	28	476475	16.25	6.25	-	-	-
2013	1	29	490548	16.81	6.81	-	-	-
2013	1	30	429434	0.79	-	-	-	-
2013	1	31	457406	-	-	5.08	-	-
2013	2	1	436307	0.21	-	-	-	-
2013	2	2	325948	3.88	-	-	-	1.00
2013	2	3	294988	3.54	-	-	1.00	-
2013	2	4	439929	6.29	-	-	-	-
2013	2	5	484657	11.75	1.75	-	-	-
2013	2	6	451078	7.71	-	-	-	-
2013	2	7	440452	8.00	-	-	-	-
2013	2	8	434409	5.77	-	-	-	-
2013	2	9	319992	4.19	-	-	-	1.00
2013	2	10	316086	11.90	1.90	-	1.00	-
2013	2	11	424438	1.04	-	-	-	-

ENTERGY TEXAS, INC.
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2013	2	12	435827	3.15	-	-	-	-
2013	2	13	435041	-	-	2.54	-	-
2013	2	14	453369	-	-	5.08	-	-
2013	2	15	436045	-	-	2.06	-	-
2013	2	16	339301	-	-	6.50	-	1.00
2013	2	17	298893	-	-	0.44	1.00	-
2013	2	18	424438	11.19	1.19	-	-	-
2013	2	19	443682	2.19	-	-	-	-
2013	2	20	437507	-	-	0.54	-	-
2013	2	21	450598	11.10	1.10	-	-	-
2013	2	22	428998	4.50	-	-	-	-
2013	2	23	315279	2.00	-	-	-	1.00
2013	2	24	316654	3.08	-	-	1.00	-
2013	2	25	449224	8.31	-	-	-	-
2013	2	26	454460	-	-	2.58	-	-
2013	2	27	439558	0.58	-	-	-	-
2013	2	28	457580	-	-	6.90	-	-
2013	3	1	438983	-	-	4.35	-	-
2013	3	2	353565	-	-	8.48	-	1.00
2013	3	3	328205	-	-	6.35	1.00	-
2013	3	4	455088	10.02	0.02	-	-	-
2013	3	5	456482	8.58	-	-	-	-
2013	3	6	454508	-	-	2.81	-	-
2013	3	7	445966	-	-	1.04	-	-
2013	3	8	441637	4.19	-	-	-	-
2013	3	9	347760	11.38	1.38	-	-	1.00
2013	3	10	293805	7.17	-	-	1.00	-
2013	3	11	415978	-	-	2.83	-	-
2013	3	12	411931	-	-	2.13	-	-
2013	3	13	406325	2.29	-	-	-	-
2013	3	14	414486	2.42	-	-	-	-
2013	3	15	407669	7.15	-	-	-	-
2013	3	16	346881	12.25	2.25	-	-	1.00
2013	3	17	328304	14.69	4.69	-	1.00	-
2013	3	18	543359	18.60	8.60	-	-	-
2013	3	19	505593	13.25	3.25	-	-	-
2013	3	20	468324	9.00	-	-	-	-
2013	3	21	450245	7.81	-	-	-	-
2013	3	22	506173	17.83	7.83	-	-	-
2013	3	23	362107	14.08	4.08	-	-	1.00
2013	3	24	297919	3.23	-	-	1.00	-
2013	3	25	448786	-	-	5.10	-	-
2013	3	26	453297	-	-	5.00	-	-
2013	3	27	460529	-	-	1.48	-	-
2013	3	28	453413	6.50	-	-	-	-
2013	3	29	369372	9.92	-	-	-	-
2013	3	30	334259	14.06	4.06	-	-	1.00
2013	3	31	317490	13.06	3.06	-	1.00	-

ENTERGY TEXAS, INC.
MODEL DATA, SMALL GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	SGS	Sunday	Monday	TWTF	Saturday	CDD65	CDD75	CDD85	HDD60	HDD55	CDD65x Wknd	CDD75x Wknd
2012	4	1	31007	1.00	-	-	-	10.23	0.23	-	-	-	10.23	0.23
2012	4	2	36848	-	1.00	-	-	8.35	-	-	-	-	-	-
2012	4	3	42215	-	-	1.00	-	11.98	1.98	-	-	-	-	-
2012	4	4	44370	-	-	1.00	-	7.69	-	-	-	-	-	-
2012	4	5	47514	-	-	1.00	-	9.02	-	-	-	-	-	-
2012	4	6	37405	-	-	1.00	-	5.83	-	-	-	-	-	-
2012	4	7	32868	-	-	-	1.00	6.13	-	-	-	-	6.13	-
2012	4	8	30179	1.00	-	-	-	7.23	-	-	-	-	7.23	-
2012	4	9	42105	-	1.00	-	-	8.15	-	-	-	-	-	-
2012	4	10	46624	-	-	1.00	-	7.56	-	-	-	-	-	-
2012	4	11	46123	-	-	1.00	-	7.69	-	-	-	-	-	-
2012	4	12	39939	-	-	1.00	-	6.44	-	-	-	-	-	-
2012	4	13	41418	-	-	1.00	-	9.81	-	-	-	-	-	-
2012	4	14	34606	-	-	-	1.00	11.81	1.81	-	-	-	11.81	1.81
2012	4	15	31812	1.00	-	-	-	12.85	2.85	-	-	-	12.85	2.85
2012	4	16	30077	-	1.00	-	-	2.04	-	-	-	-	-	-
2012	4	17	41688	-	-	1.00	-	4.38	-	-	-	-	-	-
2012	4	18	42553	-	-	1.00	-	1.71	-	-	-	-	-	-
2012	4	19	43066	-	-	1.00	-	3.56	-	-	-	-	-	-
2012	4	20	38305	-	-	1.00	-	3.02	-	-	-	-	-	-
2012	4	21	27377	-	-	-	1.00	-	-	-	-	-	-	-
2012	4	22	28907	1.00	-	-	-	4.54	-	-	-	-	4.54	-
2012	4	23	34384	-	1.00	-	-	1.35	-	-	-	-	-	-
2012	4	24	38134	-	-	1.00	-	1.69	-	-	-	-	-	-
2012	4	25	45755	-	-	1.00	-	8.73	-	-	-	-	-	-
2012	4	26	48838	-	-	1.00	-	10.75	0.75	-	-	-	-	-
2012	4	27	43197	-	-	1.00	-	10.56	0.56	-	-	-	-	-
2012	4	28	37738	-	-	-	1.00	11.29	1.29	-	-	-	11.29	1.29
2012	4	29	32329	1.00	-	-	-	12.38	2.38	-	-	-	12.38	2.38
2012	4	30	44617	-	1.00	-	-	12.69	2.69	-	-	-	-	-
2012	5	1	47053	-	-	1.00	-	11.54	1.54	-	-	-	-	-
2012	5	2	53774	-	-	1.00	-	13.33	3.33	-	-	-	-	-
2012	5	3	53640	-	-	1.00	-	13.23	3.23	-	-	-	-	-
2012	5	4	52291	-	-	1.00	-	13.17	3.17	-	-	-	-	-
2012	5	5	42565	-	-	-	1.00	13.85	3.85	-	-	-	13.85	3.85
2012	5	6	33116	1.00	-	-	-	13.85	3.85	-	-	-	13.85	3.85
2012	5	7	50905	-	1.00	-	-	13.19	3.19	-	-	-	-	-
2012	5	8	47271	-	-	1.00	-	10.00	-	-	-	-	-	-
2012	5	9	48762	-	-	1.00	-	11.06	1.06	-	-	-	-	-
2012	5	10	45390	-	-	1.00	-	10.40	0.40	-	-	-	-	-
2012	5	11	42726	-	-	1.00	-	8.48	-	-	-	-	-	-
2012	5	12	34767	-	-	-	1.00	8.54	-	-	-	-	8.54	-
2012	5	13	30219	1.00	-	-	-	8.00	-	-	-	-	8.00	-
2012	5	14	44869	-	1.00	-	-	8.25	-	-	-	-	-	-
2012	5	15	35480	-	-	1.00	-	5.52	-	-	-	-	-	-
2012	5	16	46400	-	-	1.00	-	8.33	-	-	-	-	-	-
2012	5	17	51642	-	-	1.00	-	11.40	1.40	-	-	-	-	-
2012	5	18	50232	-	-	1.00	-	11.38	1.38	-	-	-	-	-
2012	5	19	42085	-	-	-	1.00	11.21	1.21	-	-	-	11.21	1.21
2012	5	20	35047	1.00	-	-	-	12.83	2.83	-	-	-	12.83	2.83
2012	5	21	50306	-	1.00	-	-	15.94	5.94	-	-	-	-	-
2012	5	22	52756	-	-	1.00	-	16.04	6.04	-	-	-	-	-
2012	5	23	54371	-	-	1.00	-	14.44	4.44	-	-	-	-	-
2012	5	24	54435	-	-	1.00	-	15.85	5.85	-	-	-	-	-
2012	5	25	54371	-	-	1.00	-	17.25	7.25	-	-	-	-	-
2012	5	26	42746	-	-	-	1.00	15.98	5.98	-	-	-	15.98	5.98
2012	5	27	39639	1.00	-	-	-	15.42	5.42	-	-	-	15.42	5.42
2012	5	28	40747	-	1.00	-	-	15.50	5.50	-	-	-	-	-
2012	5	29	56290	-	-	1.00	-	17.00	7.00	-	-	-	-	-
2012	5	30	57267	-	-	1.00	-	17.35	7.35	-	-	-	-	-
2012	5	31	51057	-	-	1.00	-	14.69	4.69	-	-	-	-	-
2012	6	1	52514	-	-	1.00	-	14.75	4.75	-	-	-	-	-

ENTERGY TEXAS, INC.
MODEL DATA, SMALL GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	SGS	Sunday	Monday	TWTF	Saturday	CDD65	CDD75	CDD85	HDD60	HDD55	CDD65x Wknd	CDD75x Wknd
2012	6	2	45703	-	-	-	1.00	15.67	5.67	-	-	-	15.67	5.67
2012	6	3	40400	1.00	-	-	-	16.94	6.94	-	-	-	16.94	6.94
2012	6	4	55096	-	1.00	-	-	18.10	8.10	-	-	-	-	-
2012	6	5	58375	-	-	1.00	-	18.58	8.58	-	-	-	-	-
2012	6	6	62722	-	-	1.00	-	17.85	7.85	-	-	-	-	-
2012	6	7	58429	-	-	1.00	-	14.73	4.73	-	-	-	-	-
2012	6	8	56494	-	-	1.00	-	13.50	3.50	-	-	-	-	-
2012	6	9	46822	-	-	-	1.00	15.08	5.08	-	-	-	15.08	5.08
2012	6	10	42153	1.00	-	-	-	18.00	8.00	-	-	-	18.00	8.00
2012	6	11	60036	-	1.00	-	-	20.50	10.50	0.50	-	-	-	-
2012	6	12	58071	-	-	1.00	-	16.77	6.77	-	-	-	-	-
2012	6	13	56857	-	-	1.00	-	15.63	5.63	-	-	-	-	-
2012	6	14	58297	-	-	1.00	-	17.29	7.29	-	-	-	-	-
2012	6	15	60132	-	-	1.00	-	17.85	7.85	-	-	-	-	-
2012	6	16	44671	-	-	-	1.00	15.38	5.38	-	-	-	15.38	5.38
2012	6	17	38613	1.00	-	-	-	16.17	6.17	-	-	-	16.17	6.17
2012	6	18	48842	-	1.00	-	-	13.92	3.92	-	-	-	-	-
2012	6	19	45651	-	-	1.00	-	12.85	2.85	-	-	-	-	-
2012	6	20	53910	-	-	1.00	-	14.96	4.96	-	-	-	-	-
2012	6	21	57181	-	-	1.00	-	16.38	6.38	-	-	-	-	-
2012	6	22	57494	-	-	1.00	-	18.27	8.27	-	-	-	-	-
2012	6	23	48697	-	-	-	1.00	19.06	9.06	-	-	-	19.06	9.06
2012	6	24	44493	1.00	-	-	-	21.98	11.98	1.98	-	-	21.98	11.98
2012	6	25	60132	-	1.00	-	-	23.00	13.00	3.00	-	-	-	-
2012	6	26	64451	-	-	1.00	-	24.75	14.75	4.75	-	-	-	-
2012	6	27	63982	-	-	1.00	-	22.56	12.56	2.56	-	-	-	-
2012	6	28	64119	-	-	1.00	-	19.42	9.42	-	-	-	-	-
2012	6	29	59439	-	-	1.00	-	17.96	7.96	-	-	-	-	-
2012	6	30	38891	-	-	-	1.00	13.96	3.96	-	-	-	13.96	3.96
2012	7	1	34653	1.00	-	-	-	14.42	4.42	-	-	-	14.42	4.42
2012	7	2	56851	-	1.00	-	-	17.19	7.19	-	-	-	-	-
2012	7	3	52990	-	-	1.00	-	16.50	6.50	-	-	-	-	-
2012	7	4	41854	-	-	1.00	-	16.54	6.54	-	-	-	-	-
2012	7	5	57233	-	-	1.00	-	17.77	7.77	-	-	-	-	-
2012	7	6	59185	-	-	1.00	-	18.44	8.44	-	-	-	-	-
2012	7	7	47387	-	-	-	1.00	15.60	5.60	-	-	-	15.60	5.60
2012	7	8	33495	1.00	-	-	-	13.73	3.73	-	-	-	13.73	3.73
2012	7	9	48976	-	1.00	-	-	12.92	2.92	-	-	-	-	-
2012	7	10	44685	-	-	1.00	-	11.35	1.35	-	-	-	-	-
2012	7	11	45797	-	-	1.00	-	11.40	1.40	-	-	-	-	-
2012	7	12	45264	-	-	1.00	-	11.10	1.10	-	-	-	-	-
2012	7	13	42563	-	-	1.00	-	10.29	0.29	-	-	-	-	-
2012	7	14	38569	-	-	-	1.00	13.54	3.54	-	-	-	13.54	3.54
2012	7	15	35901	1.00	-	-	-	14.50	4.50	-	-	-	14.50	4.50
2012	7	16	55821	-	1.00	-	-	15.60	5.60	-	-	-	-	-
2012	7	17	56068	-	-	1.00	-	15.79	5.79	-	-	-	-	-
2012	7	18	60887	-	-	1.00	-	17.48	7.48	-	-	-	-	-
2012	7	19	61422	-	-	1.00	-	17.65	7.65	-	-	-	-	-
2012	7	20	65413	-	-	1.00	-	20.42	10.42	0.42	-	-	-	-
2012	7	21	49639	-	-	-	1.00	18.17	8.17	-	-	-	18.17	8.17
2012	7	22	40220	1.00	-	-	-	16.44	6.44	-	-	-	16.44	6.44
2012	7	23	55260	-	1.00	-	-	15.75	5.75	-	-	-	-	-
2012	7	24	59293	-	-	1.00	-	17.67	7.67	-	-	-	-	-
2012	7	25	60485	-	-	1.00	-	18.33	8.33	-	-	-	-	-
2012	7	26	58323	-	-	1.00	-	19.23	9.23	-	-	-	-	-
2012	7	27	61721	-	-	1.00	-	19.02	9.02	-	-	-	-	-
2012	7	28	52333	-	-	-	1.00	18.67	8.67	-	-	-	18.67	8.67
2012	7	29	50060	1.00	-	-	-	19.25	9.25	-	-	-	19.25	9.25
2012	7	30	62356	-	1.00	-	-	20.33	10.33	0.33	-	-	-	-
2012	7	31	63564	-	-	1.00	-	20.44	10.44	0.44	-	-	-	-
2012	8	1	62851	-	-	1.00	-	20.35	10.35	0.35	-	-	-	-
2012	8	2	62837	-	-	1.00	-	20.21	10.21	0.21	-	-	-	-

ENTERGY TEXAS, INC.
MODEL DATA, SMALL GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	SGS	Sunday	Monday	TWTF	Saturday	CDD65	CDD75	CDD85	HDD60	HDD55	CDD65x Wknd	CDD75x Wknd
2012	8	3	62380	-	-	1.00	-	20.29	10.29	0.29	-	-	-	-
2012	8	4	50268	-	-	-	1.00	19.69	9.69	-	-	-	19.69	9.69
2012	8	5	41802	1.00	-	-	-	16.85	6.85	-	-	-	16.85	6.85
2012	8	6	61338	-	1.00	-	-	17.21	7.21	-	-	-	-	-
2012	8	7	62059	-	-	1.00	-	19.44	9.44	-	-	-	-	-
2012	8	8	60777	-	-	1.00	-	18.69	8.69	-	-	-	-	-
2012	8	9	62500	-	-	1.00	-	20.04	10.04	0.04	-	-	-	-
2012	8	10	65627	-	-	1.00	-	20.13	10.13	0.13	-	-	-	-
2012	8	11	55024	-	-	-	1.00	21.06	11.06	1.06	-	-	21.06	11.06
2012	8	12	49645	1.00	-	-	-	20.15	10.15	0.15	-	-	20.15	10.15
2012	8	13	60773	-	1.00	-	-	21.38	11.38	1.38	-	-	-	-
2012	8	14	61789	-	-	1.00	-	21.02	11.02	1.02	-	-	-	-
2012	8	15	65617	-	-	1.00	-	20.25	10.25	0.25	-	-	-	-
2012	8	16	63904	-	-	1.00	-	21.10	11.10	1.10	-	-	-	-
2012	8	17	60721	-	-	1.00	-	20.08	10.08	0.08	-	-	-	-
2012	8	18	43866	-	-	-	1.00	14.65	4.65	-	-	-	14.65	4.65
2012	8	19	40887	1.00	-	-	-	13.08	3.08	-	-	-	13.08	3.08
2012	8	20	55819	-	1.00	-	-	16.92	6.92	-	-	-	-	-
2012	8	21	52608	-	-	1.00	-	15.83	5.83	-	-	-	-	-
2012	8	22	55438	-	-	1.00	-	14.19	4.19	-	-	-	-	-
2012	8	23	55012	-	-	1.00	-	14.29	4.29	-	-	-	-	-
2012	8	24	52532	-	-	1.00	-	13.81	3.81	-	-	-	-	-
2012	8	25	42872	-	-	-	1.00	13.96	3.96	-	-	-	13.96	3.96
2012	8	26	39833	1.00	-	-	-	16.88	6.88	-	-	-	16.88	6.88
2012	8	27	56025	-	1.00	-	-	18.29	8.29	-	-	-	-	-
2012	8	28	60094	-	-	1.00	-	20.79	10.79	0.79	-	-	-	-
2012	8	29	61575	-	-	1.00	-	20.69	10.69	0.69	-	-	-	-
2012	8	30	58035	-	-	1.00	-	19.65	9.65	-	-	-	-	-
2012	8	31	60355	-	-	1.00	-	20.67	10.67	0.67	-	-	-	-
2012	9	1	48591	-	-	-	1.00	16.17	6.17	-	-	-	16.17	6.17
2012	9	2	43972	1.00	-	-	-	18.88	8.88	-	-	-	18.88	8.88
2012	9	3	44463	-	1.00	-	-	19.19	9.19	-	-	-	-	-
2012	9	4	58716	-	-	1.00	-	19.00	9.00	-	-	-	-	-
2012	9	5	63510	-	-	1.00	-	18.83	8.83	-	-	-	-	-
2012	9	6	64772	-	-	1.00	-	19.10	9.10	-	-	-	-	-
2012	9	7	63043	-	-	1.00	-	18.79	8.79	-	-	-	-	-
2012	9	8	41101	-	-	-	1.00	14.71	4.71	-	-	-	14.71	4.71
2012	9	9	35125	1.00	-	-	-	10.08	0.08	-	-	-	10.08	0.08
2012	9	10	49048	-	1.00	-	-	9.15	-	-	-	-	-	-
2012	9	11	51536	-	-	1.00	-	11.44	1.44	-	-	-	-	-
2012	9	12	52009	-	-	1.00	-	13.85	3.85	-	-	-	-	-
2012	9	13	51079	-	-	1.00	-	10.63	0.63	-	-	-	-	-
2012	9	14	51143	-	-	1.00	-	12.13	2.13	-	-	-	-	-
2012	9	15	42537	-	-	-	1.00	12.44	2.44	-	-	-	12.44	2.44
2012	9	16	35907	1.00	-	-	-	12.92	2.92	-	-	-	12.92	2.92
2012	9	17	43295	-	1.00	-	-	9.88	-	-	-	-	-	-
2012	9	18	48820	-	-	1.00	-	11.56	1.56	-	-	-	-	-
2012	9	19	46931	-	-	1.00	-	9.00	-	-	-	-	-	-
2012	9	20	48271	-	-	1.00	-	6.50	-	-	-	-	-	-
2012	9	21	48223	-	-	1.00	-	8.29	-	-	-	-	-	-
2012	9	22	48641	-	-	-	1.00	12.73	2.73	-	-	-	12.73	2.73
2012	9	23	37980	1.00	-	-	-	13.33	3.33	-	-	-	13.33	3.33
2012	9	24	52007	-	1.00	-	-	13.02	3.02	-	-	-	-	-
2012	9	25	53686	-	-	1.00	-	13.83	3.83	-	-	-	-	-
2012	9	26	54283	-	-	1.00	-	13.83	3.83	-	-	-	-	-
2012	9	27	52412	-	-	1.00	-	13.48	3.48	-	-	-	-	-
2012	9	28	51394	-	-	1.00	-	12.73	2.73	-	-	-	-	-
2012	9	29	35436	-	-	-	1.00	10.88	0.88	-	-	-	10.88	0.88
2012	9	30	30854	1.00	-	-	-	6.42	-	-	-	-	6.42	-
2012	10	1	39400	-	1.00	-	-	5.25	-	-	-	-	-	-
2012	10	2	41886	-	-	1.00	-	4.50	-	-	-	-	-	-
2012	10	3	46059	-	-	1.00	-	5.42	-	-	-	-	-	-

ENTERGY TEXAS, INC.
MODEL DATA, SMALL GENERAL SERVICE CLASS
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Year	Month	Day	SGS	Sunday	Monday	TWTF	Saturday	CDD65	CDD75	CDD85	HDD60	HDD55	CDD65x Wknd	CDD75x Wknd
2012	10	4	48489	-	-	1.00	-	8.85	-	-	-	-	-	-
2012	10	5	50498	-	-	1.00	-	9.88	-	-	-	-	-	-
2012	10	6	37581	-	-	-	1.00	7.50	-	-	-	-	7.50	-
2012	10	7	26185	1.00	-	-	-	-	-	-	0.31	-	-	-
2012	10	8	30981	-	1.00	-	-	-	-	-	-	-	-	-
2012	10	9	41946	-	-	1.00	-	3.42	-	-	-	-	-	-
2012	10	10	47207	-	-	1.00	-	10.94	0.94	-	-	-	-	-
2012	10	11	51037	-	-	1.00	-	11.92	1.92	-	-	-	-	-
2012	10	12	49942	-	-	1.00	-	11.48	1.48	-	-	-	-	-
2012	10	13	38928	-	-	-	1.00	13.67	3.67	-	-	-	13.67	3.67
2012	10	14	33296	1.00	-	-	-	13.10	3.10	-	-	-	13.10	3.10
2012	10	15	39410	-	1.00	-	-	6.79	-	-	-	-	-	-
2012	10	16	34232	-	-	1.00	-	1.17	-	-	-	-	-	-
2012	10	17	49455	-	-	1.00	-	9.92	-	-	-	-	-	-
2012	10	18	38170	-	-	1.00	-	7.15	-	-	-	-	-	-
2012	10	19	39006	-	-	1.00	-	0.42	-	-	-	-	-	-
2012	10	20	32351	-	-	-	1.00	3.85	-	-	-	-	3.85	-
2012	10	21	33126	1.00	-	-	-	11.60	1.60	-	-	-	11.60	1.60
2012	10	22	45240	-	1.00	-	-	10.71	0.71	-	-	-	-	-
2012	10	23	48449	-	-	1.00	-	9.54	-	-	-	-	-	-
2012	10	24	50190	-	-	1.00	-	10.52	0.52	-	-	-	-	-
2012	10	25	49849	-	-	1.00	-	12.56	2.56	-	-	-	-	-
2012	10	26	34046	-	-	1.00	-	-	-	-	-	-	-	-
2012	10	27	27637	-	-	-	1.00	-	-	-	4.60	-	-	-
2012	10	28	26702	1.00	-	-	-	-	-	-	5.73	0.73	-	-
2012	10	29	30197	-	1.00	-	-	-	-	-	5.31	0.31	-	-
2012	10	30	32255	-	-	1.00	-	-	-	-	2.48	-	-	-
2012	10	31	38204	-	-	1.00	-	1.85	-	-	-	-	-	-
2012	11	1	42920	-	-	1.00	-	6.33	-	-	-	-	-	-
2012	11	2	43822	-	-	1.00	-	7.46	-	-	-	-	-	-
2012	11	3	36726	-	-	-	1.00	5.42	-	-	-	-	5.42	-
2012	11	4	30746	1.00	-	-	-	3.98	-	-	-	-	3.98	-
2012	11	5	43243	-	1.00	-	-	5.69	-	-	-	-	-	-
2012	11	6	36145	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	7	37441	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	8	37842	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	9	40829	-	-	1.00	-	3.67	-	-	-	-	-	-
2012	11	10	32030	-	-	-	1.00	6.60	-	-	-	-	6.60	-
2012	11	11	30967	1.00	-	-	-	10.23	0.23	-	-	-	10.23	0.23
2012	11	12	31467	-	1.00	-	-	-	-	-	1.23	-	-	-
2012	11	13	37107	-	-	1.00	-	-	-	-	9.56	4.56	-	-
2012	11	14	33445	-	-	1.00	-	-	-	-	6.58	1.58	-	-
2012	11	15	33887	-	-	1.00	-	-	-	-	7.98	2.98	-	-
2012	11	16	33543	-	-	1.00	-	-	-	-	6.19	1.19	-	-
2012	11	17	32078	-	-	-	1.00	-	-	-	7.19	2.19	-	-
2012	11	18	30486	1.00	-	-	-	-	-	-	5.23	0.23	-	-
2012	11	19	30023	-	1.00	-	-	-	-	-	2.56	-	-	-
2012	11	20	34104	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	21	33050	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	22	26137	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	23	28404	-	-	1.00	-	-	-	-	-	-	-	-
2012	11	24	28839	-	-	-	1.00	-	-	-	7.06	2.06	-	-
2012	11	25	27587	1.00	-	-	-	-	-	-	2.94	-	-	-
2012	11	26	34168	-	1.00	-	-	6.10	-	-	-	-	-	-
2012	11	27	32038	-	-	1.00	-	-	-	-	3.13	-	-	-
2012	11	28	35274	-	-	1.00	-	-	-	-	8.44	3.44	-	-
2012	11	29	34647	-	-	1.00	-	-	-	-	6.02	1.02	-	-
2012	11	30	30908	-	-	1.00	-	-	-	-	-	-	-	-
2012	12	1	30231	-	-	-	1.00	5.10	-	-	-	-	5.10	-
2012	12	2	28657	1.00	-	-	-	5.69	-	-	-	-	5.69	-
2012	12	3	37782	-	1.00	-	-	6.90	-	-	-	-	-	-
2012	12	4	36135	-	-	1.00	-	3.94	-	-	-	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, SMALL GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	SGS	Sunday	Monday	TWTF	Saturday	CDD65	CDD75	CDD85	HDD60	HDD55	CDD65x Wknd	CDD75x Wknd
2012	12	10	37625	-	1.00	-	-	-	-	-	8.67	3.67	-	-
2012	12	11	42950	-	-	1.00	-	-	-	-	16.46	11.46	-	-
2012	12	12	43597	-	-	1.00	-	-	-	-	15.06	10.06	-	-
2012	12	13	44210	-	-	1.00	-	-	-	-	12.67	7.67	-	-
2012	12	14	36986	-	-	1.00	-	-	-	-	1.10	-	-	-
2012	12	15	30638	-	-	-	1.00	6.96	-	-	-	-	6.96	-
2012	12	16	28681	1.00	-	-	-	1.48	-	-	-	-	1.48	-
2012	12	17	32765	-	1.00	-	-	-	-	-	-	-	-	-
2012	12	18	35738	-	-	1.00	-	-	-	-	-	-	-	-
2012	12	19	37111	-	-	1.00	-	6.94	-	-	-	-	-	-
2012	12	20	40602	-	-	1.00	-	-	-	-	5.54	0.54	-	-
2012	12	21	45602	-	-	1.00	-	-	-	-	14.33	9.33	-	-
2012	12	22	36295	-	-	-	1.00	-	-	-	9.04	4.04	-	-
2012	12	23	27585	1.00	-	-	-	2.52	-	-	-	-	2.52	-
2012	12	24	27577	-	1.00	-	-	1.10	-	-	-	-	-	-
2012	12	25	33110	-	-	1.00	-	-	-	-	-	-	-	-
2012	12	26	44763	-	-	1.00	-	-	-	-	21.04	16.04	-	-
2012	12	27	47992	-	-	1.00	-	-	-	-	16.40	11.40	-	-
2012	12	28	37585	-	-	1.00	-	-	-	-	5.04	0.04	-	-
2012	12	29	40809	-	-	-	1.00	-	-	-	17.50	12.50	-	-
2012	12	30	43507	1.00	-	-	-	-	-	-	18.29	13.29	-	-
2012	12	31	35464	-	1.00	-	-	-	-	-	4.65	-	-	-
2013	1	1	35512	-	-	1.00	-	-	-	-	4.54	-	-	-
2013	1	2	48990	-	-	1.00	-	-	-	-	16.52	11.52	-	-
2013	1	3	51125	-	-	1.00	-	-	-	-	14.25	9.25	-	-
2013	1	4	50448	-	-	1.00	-	-	-	-	13.60	8.60	-	-
2013	1	5	39176	-	-	-	1.00	-	-	-	15.08	10.08	-	-
2013	1	6	38399	1.00	-	-	-	-	-	-	11.48	6.48	-	-
2013	1	7	46532	-	1.00	-	-	-	-	-	12.71	7.71	-	-
2013	1	8	39278	-	-	1.00	-	-	-	-	2.88	-	-	-
2013	1	9	36652	-	-	1.00	-	-	-	-	-	-	-	-
2013	1	10	33665	-	-	1.00	-	-	-	-	-	-	-	-
2013	1	11	35893	-	-	1.00	-	-	-	-	1.58	-	-	-
2013	1	12	30728	-	-	-	1.00	6.31	-	-	-	-	6.31	-
2013	1	13	35057	1.00	-	-	-	-	-	-	9.27	4.27	-	-
2013	1	14	53275	-	1.00	-	-	-	-	-	17.58	12.58	-	-
2013	1	15	56959	-	-	1.00	-	-	-	-	21.73	16.73	-	-
2013	1	16	54200	-	-	1.00	-	-	-	-	18.85	13.85	-	-
2013	1	17	53015	-	-	1.00	-	-	-	-	15.48	10.48	-	-
2013	1	18	47411	-	-	1.00	-	-	-	-	13.13	8.13	-	-
2013	1	19	38924	-	-	-	1.00	-	-	-	11.23	6.23	-	-
2013	1	20	35252	1.00	-	-	-	-	-	-	7.04	2.04	-	-
2013	1	21	36758	-	1.00	-	-	-	-	-	5.25	0.25	-	-
2013	1	22	38895	-	-	1.00	-	-	-	-	5.92	0.92	-	-
2013	1	23	33657	-	-	1.00	-	-	-	-	1.23	-	-	-
2013	1	24	32389	-	-	1.00	-	-	-	-	-	-	-	-
2013	1	25	33685	-	-	1.00	-	2.00	-	-	-	-	-	-
2013	1	26	30488	-	-	-	1.00	0.60	-	-	-	-	0.60	-
2013	1	27	28787	1.00	-	-	-	1.98	-	-	-	-	1.98	-
2013	1	28	34582	-	1.00	-	-	6.25	-	-	-	-	-	-
2013	1	29	33368	-	-	1.00	-	6.81	-	-	-	-	-	-
2013	1	30	36165	-	-	1.00	-	-	-	-	4.21	-	-	-
2013	1	31	41093	-	-	1.00	-	-	-	-	10.08	5.08	-	-
2013	2	1	36443	-	-	1.00	-	-	-	-	4.79	-	-	-
2013	2	2	30892	-	-	-	1.00	-	-	-	1.13	-	-	-
2013	2	3	28326	1.00	-	-	-	-	-	-	1.46	-	-	-
2013	2	4	30720	-	1.00	-	-	-	-	-	-	-	-	-
2013	2	5	33787	-	-	1.00	-	1.75	-	-	-	-	-	-
2013	2	6	31433	-	-	1.00	-	-	-	-	-	-	-	-
2013	2	7	32527	-	-	1.00	-	-	-	-	-	-	-	-
2013	2	8	31123	-	-	1.00	-	-	-	-	-	-	-	-
2013	2	9	29899	-	-	-	1.00	-	-	-	0.81	-	-	-

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC.
MODEL DATA, SMALL GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	SGS	Sunday	Monday	TWTF	Saturday	CDD65	CDD75	CDD85	HDD60	HDD55	CDD65x Wknd	CDD75x Wknd
2013	2	10	27341	1.00	-	-	-	1.90	-	-	-	-	1.90	-
2013	2	11	35446	-	1.00	-	-	-	-	-	3.96	-	-	-
2013	2	12	34314	-	-	1.00	-	-	-	-	1.85	-	-	-
2013	2	13	37169	-	-	1.00	-	-	-	-	7.54	2.54	-	-
2013	2	14	40366	-	-	1.00	-	-	-	-	10.08	5.08	-	-
2013	2	15	35167	-	-	1.00	-	-	-	-	7.06	2.06	-	-
2013	2	16	35213	-	-	-	1.00	-	-	-	11.50	6.50	-	-
2013	2	17	35903	1.00	-	-	-	-	-	-	5.44	0.44	-	-
2013	2	18	28773	-	1.00	-	-	1.19	-	-	-	-	-	-
2013	2	19	32707	-	-	1.00	-	-	-	-	2.81	-	-	-
2013	2	20	37247	-	-	1.00	-	-	-	-	5.54	0.54	-	-
2013	2	21	33076	-	-	1.00	-	1.10	-	-	-	-	-	-
2013	2	22	33296	-	-	1.00	-	-	-	-	0.50	-	-	-
2013	2	23	30606	-	-	-	1.00	-	-	-	3.00	-	-	-
2013	2	24	30061	1.00	-	-	-	-	-	-	1.92	-	-	-
2013	2	25	31772	-	1.00	-	-	-	-	-	-	-	-	-
2013	2	26	38966	-	-	1.00	-	-	-	-	7.58	2.58	-	-
2013	2	27	34799	-	-	1.00	-	-	-	-	4.42	-	-	-
2013	2	28	43513	-	-	1.00	-	-	-	-	11.90	6.90	-	-
2013	3	1	44300	-	-	1.00	-	-	-	-	9.35	4.35	-	-
2013	3	2	38794	-	-	-	1.00	-	-	-	13.48	8.48	-	-
2013	3	3	40479	1.00	-	-	-	-	-	-	11.35	6.35	-	-
2013	3	4	31017	-	1.00	-	-	0.02	-	-	-	-	-	-
2013	3	5	31363	-	-	1.00	-	-	-	-	-	-	-	-
2013	3	6	38802	-	-	1.00	-	-	-	-	7.81	2.81	-	-
2013	3	7	35245	-	-	1.00	-	-	-	-	6.04	1.04	-	-
2013	3	8	30841	-	-	1.00	-	-	-	-	0.81	-	-	-
2013	3	9	30702	-	-	-	1.00	1.38	-	-	-	-	1.38	-
2013	3	10	29237	1.00	-	-	-	-	-	-	-	-	-	-
2013	3	11	35969	-	1.00	-	-	-	-	-	7.83	2.83	-	-
2013	3	12	37456	-	-	1.00	-	-	-	-	7.13	2.13	-	-
2013	3	13	36522	-	-	1.00	-	-	-	-	2.71	-	-	-
2013	3	14	35359	-	-	1.00	-	-	-	-	2.58	-	-	-
2013	3	15	30841	-	-	1.00	-	-	-	-	-	-	-	-
2013	3	16	30984	-	-	-	1.00	2.25	-	-	-	-	2.25	-
2013	3	17	28545	1.00	-	-	-	4.69	-	-	-	-	4.69	-
2013	3	18	40773	-	1.00	-	-	8.60	-	-	-	-	-	-
2013	3	19	37471	-	-	1.00	-	3.25	-	-	-	-	-	-
2013	3	20	32539	-	-	1.00	-	-	-	-	-	-	-	-
2013	3	21	33405	-	-	1.00	-	-	-	-	-	-	-	-
2013	3	22	37659	-	-	1.00	-	7.83	-	-	-	-	-	-
2013	3	23	29178	-	-	-	1.00	4.08	-	-	-	-	4.08	-
2013	3	24	27761	1.00	-	-	-	-	-	-	1.77	-	-	-
2013	3	25	38603	-	1.00	-	-	-	-	-	10.10	5.10	-	-
2013	3	26	37080	-	-	1.00	-	-	-	-	10.00	5.00	-	-
2013	3	27	38980	-	-	1.00	-	-	-	-	6.48	1.48	-	-
2013	3	28	33697	-	-	1.00	-	-	-	-	-	-	-	-
2013	3	29	29385	-	-	1.00	-	-	-	-	-	-	-	-
2013	3	30	30045	-	-	-	1.00	4.06	-	-	-	-	4.06	-
2013	3	31	26220	1.00	-	-	-	3.06	-	-	-	-	3.06	-

ENTERGY TEXAS, INC.
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Year	Month	Day	LGS	Sunday	Saturday	Weekdays	CDD55	CDD65	CDD85
2012	4	1	172621	1.00	-	-	20.23	10.23	-
2012	4	2	195266	-	-	1.00	18.35	8.35	-
2012	4	3	205371	-	-	1.00	21.98	11.98	-
2012	4	4	198577	-	-	1.00	17.69	7.69	-
2012	4	5	205887	-	-	1.00	19.02	9.02	-
2012	4	6	179732	-	-	1.00	15.83	5.83	-
2012	4	7	172798	-	1.00	-	16.13	6.13	-
2012	4	8	158194	1.00	-	-	17.23	7.23	-
2012	4	9	209701	-	-	1.00	18.15	8.15	-
2012	4	10	207938	-	-	1.00	17.56	7.56	-
2012	4	11	205917	-	-	1.00	17.69	7.69	-
2012	4	12	202656	-	-	1.00	16.44	6.44	-
2012	4	13	205054	-	-	1.00	19.81	9.81	-
2012	4	14	185625	-	1.00	-	21.81	11.81	-
2012	4	15	175963	1.00	-	-	22.85	12.85	-
2012	4	16	195384	-	-	1.00	12.04	2.04	-
2012	4	17	203165	-	-	1.00	14.38	4.38	-
2012	4	18	192854	-	-	1.00	11.71	1.71	-
2012	4	19	198740	-	-	1.00	13.56	3.56	-
2012	4	20	200473	-	-	1.00	13.02	3.02	-
2012	4	21	167266	-	1.00	-	7.88	-	-
2012	4	22	166602	1.00	-	-	14.54	4.54	-
2012	4	23	191504	-	-	1.00	11.35	1.35	-
2012	4	24	198961	-	-	1.00	11.69	1.69	-
2012	4	25	212850	-	-	1.00	18.73	8.73	-
2012	4	26	214960	-	-	1.00	20.75	10.75	-
2012	4	27	212489	-	-	1.00	20.56	10.56	-
2012	4	28	189254	-	1.00	-	21.29	11.29	-
2012	4	29	180322	1.00	-	-	22.38	12.38	-
2012	4	30	217357	-	-	1.00	22.69	12.69	-
2012	5	1	219031	-	-	1.00	21.54	11.54	-
2012	5	2	222269	-	-	1.00	23.33	13.33	-
2012	5	3	224962	-	-	1.00	23.23	13.23	-
2012	5	4	223767	-	-	1.00	23.17	13.17	-
2012	5	5	199389	-	1.00	-	23.85	13.85	-
2012	5	6	186732	1.00	-	-	23.85	13.85	-
2012	5	7	225596	-	-	1.00	23.19	13.19	-
2012	5	8	222365	-	-	1.00	20.00	10.00	-
2012	5	9	216383	-	-	1.00	21.06	11.06	-
2012	5	10	213883	-	-	1.00	20.40	10.40	-
2012	5	11	210652	-	-	1.00	18.48	8.48	-
2012	5	12	183449	-	1.00	-	18.54	8.54	-
2012	5	13	170571	1.00	-	-	18.00	8.00	-
2012	5	14	211972	-	-	1.00	18.25	8.25	-
2012	5	15	205341	-	-	1.00	15.52	5.52	-
2012	5	16	205961	-	-	1.00	18.33	8.33	-
2012	5	17	218655	-	-	1.00	21.40	11.40	-
2012	5	18	217445	-	-	1.00	21.38	11.38	-
2012	5	19	188244	-	1.00	-	21.21	11.21	-
2012	5	20	184489	1.00	-	-	22.83	12.83	-
2012	5	21	221244	-	-	1.00	25.94	15.94	-
2012	5	22	224740	-	-	1.00	26.04	16.04	-
2012	5	23	222918	-	-	1.00	24.44	14.44	-
2012	5	24	221384	-	-	1.00	25.85	15.85	-
2012	5	25	227986	-	-	1.00	27.25	17.25	-
2012	5	26	193068	-	1.00	-	25.98	15.98	-
2012	5	27	186215	1.00	-	-	25.42	15.42	-
2012	5	28	191740	-	-	1.00	25.50	15.50	-
2012	5	29	226068	-	-	1.00	27.00	17.00	-

ENTERGY TEXAS, INC
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Year	Month	Day	LGS	Sunday	Saturday	Weekdays	CDD55	CDD65	CDD85
2012	5	30	226901	-	-	1.00	27.35	17.35	-
2012	5	31	214325	-	-	1.00	24.69	14.69	-
2012	6	1	208756	-	-	1.00	24.75	14.75	-
2012	6	2	198666	-	1.00	-	25.67	15.67	-
2012	6	3	193245	1.00	-	-	26.94	16.94	-
2012	6	4	225662	-	-	1.00	28.10	18.10	-
2012	6	5	227477	-	-	1.00	28.58	18.58	-
2012	6	6	227314	-	-	1.00	27.85	17.85	-
2012	6	7	221974	-	-	1.00	24.73	14.73	-
2012	6	8	218921	-	-	1.00	23.50	13.50	-
2012	6	9	198290	-	1.00	-	25.08	15.08	-
2012	6	10	197316	1.00	-	-	28.00	18.00	-
2012	6	11	228288	-	-	1.00	30.50	20.50	0.50
2012	6	12	223199	-	-	1.00	26.77	16.77	-
2012	6	13	215896	-	-	1.00	25.63	15.63	-
2012	6	14	218153	-	-	1.00	27.29	17.29	-
2012	6	15	222719	-	-	1.00	27.85	17.85	-
2012	6	16	197973	-	1.00	-	25.38	15.38	-
2012	6	17	186975	1.00	-	-	26.17	16.17	-
2012	6	18	215159	-	-	1.00	23.92	13.92	-
2012	6	19	213337	-	-	1.00	22.85	12.85	-
2012	6	20	216339	-	-	1.00	24.96	14.96	-
2012	6	21	218862	-	-	1.00	26.38	16.38	-
2012	6	22	219990	-	-	1.00	28.27	18.27	-
2012	6	23	204891	-	1.00	-	29.06	19.06	-
2012	6	24	197987	1.00	-	-	31.98	21.98	1.98
2012	6	25	231135	-	-	1.00	33.00	23.00	3.00
2012	6	26	236239	-	-	1.00	34.75	24.75	4.75
2012	6	27	234735	-	-	1.00	32.56	22.56	2.56
2012	6	28	235354	-	-	1.00	29.42	19.42	-
2012	6	29	226105	-	-	1.00	27.96	17.96	-
2012	6	30	195052	-	1.00	-	23.96	13.96	-
2012	7	1	189276	1.00	-	-	24.42	14.42	-
2012	7	2	225684	-	-	1.00	27.19	17.19	-
2012	7	3	224327	-	-	1.00	26.50	16.50	-
2012	7	4	195841	-	-	1.00	26.54	16.54	-
2012	7	5	225920	-	-	1.00	27.77	17.77	-
2012	7	6	223317	-	-	1.00	28.44	18.44	-
2012	7	7	199426	-	1.00	-	25.60	15.60	-
2012	7	8	177807	1.00	-	-	23.73	13.73	-
2012	7	9	217792	-	-	1.00	22.92	12.92	-
2012	7	10	213271	-	-	1.00	21.35	11.35	-
2012	7	11	210195	-	-	1.00	21.40	11.40	-
2012	7	12	205009	-	-	1.00	21.10	11.10	-
2012	7	13	207237	-	-	1.00	20.29	10.29	-
2012	7	14	189579	-	1.00	-	23.54	13.54	-
2012	7	15	185168	1.00	-	-	24.50	14.50	-
2012	7	16	225397	-	-	1.00	25.60	15.60	-
2012	7	17	225876	-	-	1.00	25.79	15.79	-
2012	7	18	226562	-	-	1.00	27.48	17.48	-
2012	7	19	230538	-	-	1.00	27.65	17.65	-
2012	7	20	231054	-	-	1.00	30.42	20.42	0.42
2012	7	21	207694	-	1.00	-	28.17	18.17	-
2012	7	22	192264	1.00	-	-	26.44	16.44	-
2012	7	23	227152	-	-	1.00	25.75	15.75	-
2012	7	24	227882	-	-	1.00	27.67	17.67	-
2012	7	25	227071	-	-	1.00	28.33	18.33	-
2012	7	26	227986	-	-	1.00	29.23	19.23	-
2012	7	27	230258	-	-	1.00	29.02	19.02	-
2012	7	28	208720	-	1.00	-	28.67	18.67	-
2012	7	29	204301	1.00	-	-	29.25	19.25	-
2012	7	30	230914	-	-	1.00	30.33	20.33	0.33

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Year	Month	Day	LGS	Sunday	Saturday	Weekdays	CDD55	CDD65	CDD85
2012	7	31	224128	-	-	1.00	30.44	20.44	0.44
2012	8	1	230722	-	-	1.00	30.35	20.35	0.35
2012	8	2	232817	-	-	1.00	30.21	20.21	0.21
2012	8	3	230988	-	-	1.00	30.29	20.29	0.29
2012	8	4	206536	-	1.00	-	29.69	19.69	-
2012	8	5	197803	1.00	-	-	26.85	16.85	-
2012	8	6	232861	-	-	1.00	27.21	17.21	-
2012	8	7	234093	-	-	1.00	29.44	19.44	-
2012	8	8	229749	-	-	1.00	28.69	18.69	-
2012	8	9	235716	-	-	1.00	30.04	20.04	0.04
2012	8	10	236601	-	-	1.00	30.13	20.13	0.13
2012	8	11	210394	-	1.00	-	31.06	21.06	1.06
2012	8	12	198238	1.00	-	-	30.15	20.15	0.15
2012	8	13	238157	-	-	1.00	31.38	21.38	1.38
2012	8	14	238349	-	-	1.00	31.02	21.02	1.02
2012	8	15	234609	-	-	1.00	30.25	20.25	0.25
2012	8	16	234632	-	-	1.00	31.10	21.10	1.10
2012	8	17	233304	-	-	1.00	30.08	20.08	0.08
2012	8	18	205813	-	1.00	-	24.65	14.65	-
2012	8	19	191651	1.00	-	-	23.08	13.08	-
2012	8	20	226068	-	-	1.00	26.92	16.92	-
2012	8	21	224305	-	-	1.00	25.83	15.83	-
2012	8	22	224416	-	-	1.00	24.19	14.19	-
2012	8	23	230007	-	-	1.00	24.29	14.29	-
2012	8	24	227241	-	-	1.00	23.81	13.81	-
2012	8	25	208513	-	1.00	-	23.96	13.96	-
2012	8	26	205430	1.00	-	-	26.88	16.88	-
2012	8	27	232596	-	-	1.00	28.29	18.29	-
2012	8	28	232810	-	-	1.00	30.79	20.79	0.79
2012	8	29	231327	-	-	1.00	30.69	20.69	0.69
2012	8	30	235096	-	-	1.00	29.65	19.65	-
2012	8	31	241639	-	-	1.00	30.67	20.67	0.67
2012	9	1	200517	-	1.00	-	26.17	16.17	-
2012	9	2	193975	1.00	-	-	28.88	18.88	-
2012	9	3	201675	-	-	1.00	29.19	19.19	-
2012	9	4	237906	-	-	1.00	29.00	19.00	-
2012	9	5	235436	-	-	1.00	28.83	18.83	-
2012	9	6	237331	-	-	1.00	29.10	19.10	-
2012	9	7	235767	-	-	1.00	28.79	18.79	-
2012	9	8	198061	-	1.00	-	24.71	14.71	-
2012	9	9	181694	1.00	-	-	20.08	10.08	-
2012	9	10	212754	-	-	1.00	19.15	9.15	-
2012	9	11	219481	-	-	1.00	21.44	11.44	-
2012	9	12	222845	-	-	1.00	23.85	13.85	-
2012	9	13	221871	-	-	1.00	20.63	10.63	-
2012	9	14	220093	-	-	1.00	22.13	12.13	-
2012	9	15	196335	-	1.00	-	22.44	12.44	-
2012	9	16	188922	1.00	-	-	22.92	12.92	-
2012	9	17	209819	-	-	1.00	19.88	9.88	-
2012	9	18	218360	-	-	1.00	21.56	11.56	-
2012	9	19	206145	-	-	1.00	19.00	9.00	-
2012	9	20	205688	-	-	1.00	16.50	6.50	-
2012	9	21	213772	-	-	1.00	18.29	8.29	-
2012	9	22	197043	-	1.00	-	22.73	12.73	-
2012	9	23	188885	1.00	-	-	23.33	13.33	-
2012	9	24	228443	-	-	1.00	23.02	13.02	-
2012	9	25	229225	-	-	1.00	23.83	13.83	-
2012	9	26	226997	-	-	1.00	23.83	13.83	-
2012	9	27	223199	-	-	1.00	23.48	13.48	-
2012	9	28	226053	-	-	1.00	22.73	12.73	-
2012	9	29	188303	-	1.00	-	20.88	10.88	-
2012	9	30	176029	1.00	-	-	16.42	6.42	-

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	LGS	Sunday	Saturday	Weekdays	CDD55	CDD65	CDD85
2012	10	1	206485	-	-	1.00	15.25	5.25	-
2012	10	2	206013	-	-	1.00	14.50	4.50	-
2012	10	3	207768	-	-	1.00	15.42	5.42	-
2012	10	4	219230	-	-	1.00	18.85	8.85	-
2012	10	5	216936	-	-	1.00	19.88	9.88	-
2012	10	6	189534	-	1.00	-	17.50	7.50	-
2012	10	7	158061	1.00	-	-	4.69	-	-
2012	10	8	184725	-	-	1.00	5.77	-	-
2012	10	9	208483	-	-	1.00	13.42	3.42	-
2012	10	10	220174	-	-	1.00	20.94	10.94	-
2012	10	11	220964	-	-	1.00	21.92	11.92	-
2012	10	12	220919	-	-	1.00	21.48	11.48	-
2012	10	13	193119	-	1.00	-	23.67	13.67	-
2012	10	14	185057	1.00	-	-	23.10	13.10	-
2012	10	15	204795	-	-	1.00	16.79	6.79	-
2012	10	16	200768	-	-	1.00	11.17	1.17	-
2012	10	17	219083	-	-	1.00	19.92	9.92	-
2012	10	18	201786	-	-	1.00	17.15	7.15	-
2012	10	19	197773	-	-	1.00	10.42	0.42	-
2012	10	20	178168	-	1.00	-	13.85	3.85	-
2012	10	21	187727	1.00	-	-	21.60	11.60	-
2012	10	22	219105	-	-	1.00	20.71	10.71	-
2012	10	23	218626	-	-	1.00	19.54	9.54	-
2012	10	24	221443	-	-	1.00	20.52	10.52	-
2012	10	25	222085	-	-	1.00	22.56	12.56	-
2012	10	26	194535	-	-	1.00	6.33	-	-
2012	10	27	165481	-	1.00	-	0.40	-	-
2012	10	28	153665	1.00	-	-	-	-	-
2012	10	29	184865	-	-	1.00	-	-	-
2012	10	30	189210	-	-	1.00	2.52	-	-
2012	10	31	202479	-	-	1.00	11.85	1.85	-
2012	11	1	209405	-	-	1.00	16.33	6.33	-
2012	11	2	208550	-	-	1.00	17.46	7.46	-
2012	11	3	182151	-	1.00	-	15.42	5.42	-
2012	11	4	169951	1.00	-	-	13.98	3.98	-
2012	11	5	206780	-	-	1.00	15.69	5.69	-
2012	11	6	191283	-	-	1.00	6.35	-	-
2012	11	7	195502	-	-	1.00	7.44	-	-
2012	11	8	196357	-	-	1.00	8.06	-	-
2012	11	9	203881	-	-	1.00	13.67	3.67	-
2012	11	10	181421	-	1.00	-	16.60	6.60	-
2012	11	11	178419	1.00	-	-	20.23	10.23	-
2012	11	12	185736	-	-	1.00	3.77	-	-
2012	11	13	183545	-	-	1.00	-	-	-
2012	11	14	181347	-	-	1.00	-	-	-
2012	11	15	182660	-	-	1.00	-	-	-
2012	11	16	182822	-	-	1.00	-	-	-
2012	11	17	163622	-	1.00	-	-	-	-
2012	11	18	159669	1.00	-	-	-	-	-
2012	11	19	186901	-	-	1.00	2.44	-	-
2012	11	20	191651	-	-	1.00	6.21	-	-
2012	11	21	187329	-	-	1.00	9.23	-	-
2012	11	22	145514	-	-	1.00	7.13	-	-
2012	11	23	163416	-	-	1.00	9.35	-	-
2012	11	24	158312	-	1.00	-	-	-	-
2012	11	25	160001	1.00	-	-	2.06	-	-
2012	11	26	203925	-	-	1.00	16.10	6.10	-
2012	11	27	185448	-	-	1.00	1.88	-	-
2012	11	28	186326	-	-	1.00	-	-	-
2012	11	29	185625	-	-	1.00	-	-	-
2012	11	30	193680	-	-	1.00	9.98	-	-
2012	12	1	176294	-	1.00	-	15.10	5.10	-
2012	12	2	169228	1.00	-	-	15.69	5.69	-

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	LGS	Sunday	Saturday	Weekdays	CDD55	CDD65	CDD85
2012	12	3	200724	-	-	1.00	16.90	6.90	-
2012	12	4	205009	-	-	1.00	13.94	3.94	-
2012	12	5	187543	-	-	1.00	7.00	-	-
2012	12	6	186916	-	-	1.00	6.21	-	-
2012	12	7	195649	-	-	1.00	11.69	1.69	-
2012	12	8	175299	-	1.00	-	15.65	5.65	-
2012	12	9	167746	1.00	-	-	16.60	6.60	-
2012	12	10	178883	-	-	1.00	-	-	-
2012	12	11	180086	-	-	1.00	-	-	-
2012	12	12	180160	-	-	1.00	-	-	-
2012	12	13	182549	-	-	1.00	-	-	-
2012	12	14	180351	-	-	1.00	3.90	-	-
2012	12	15	174487	-	1.00	-	16.96	6.96	-
2012	12	16	159780	1.00	-	-	11.48	1.48	-
2012	12	17	179016	-	-	1.00	5.17	-	-
2012	12	18	185883	-	-	1.00	6.15	-	-
2012	12	19	196829	-	-	1.00	16.94	6.94	-
2012	12	20	172879	-	-	1.00	-	-	-
2012	12	21	174207	-	-	1.00	-	-	-
2012	12	22	152411	-	1.00	-	-	-	-
2012	12	23	154343	1.00	-	-	12.52	2.52	-
2012	12	24	150936	-	-	1.00	11.10	1.10	-
2012	12	25	134804	-	-	1.00	6.42	-	-
2012	12	26	163372	-	-	1.00	-	-	-
2012	12	27	166396	-	-	1.00	-	-	-
2012	12	28	167635	-	-	1.00	-	-	-
2012	12	29	154093	-	1.00	-	-	-	-
2012	12	30	148841	1.00	-	-	-	-	-
2012	12	31	157840	-	-	1.00	0.35	-	-
2013	1	1	149859	-	-	1.00	0.46	-	-
2013	1	2	177430	-	-	1.00	-	-	-
2013	1	3	176022	-	-	1.00	-	-	-
2013	1	4	179606	-	-	1.00	-	-	-
2013	1	5	160259	-	1.00	-	-	-	-
2013	1	6	151334	1.00	-	-	-	-	-
2013	1	7	177770	-	-	1.00	-	-	-
2013	1	8	182594	-	-	1.00	2.13	-	-
2013	1	9	188627	-	-	1.00	8.56	-	-
2013	1	10	183899	-	-	1.00	5.88	-	-
2013	1	11	184423	-	-	1.00	3.42	-	-
2013	1	12	169781	-	1.00	-	16.31	6.31	-
2013	1	13	148929	1.00	-	-	-	-	-
2013	1	14	187167	-	-	1.00	-	-	-
2013	1	15	189439	-	-	1.00	-	-	-
2013	1	16	183250	-	-	1.00	-	-	-
2013	1	17	183221	-	-	1.00	-	-	-
2013	1	18	179901	-	-	1.00	-	-	-
2013	1	19	159020	-	1.00	-	-	-	-
2013	1	20	143147	1.00	-	-	-	-	-
2013	1	21	172039	-	-	1.00	-	-	-
2013	1	22	180742	-	-	1.00	-	-	-
2013	1	23	179909	-	-	1.00	3.77	-	-
2013	1	24	187019	-	-	1.00	9.63	-	-
2013	1	25	182328	-	-	1.00	12.00	2.00	-
2013	1	26	166890	-	1.00	-	10.60	0.60	-
2013	1	27	155597	1.00	-	-	11.98	1.98	-
2013	1	28	190774	-	-	1.00	16.25	6.25	-
2013	1	29	198061	-	-	1.00	16.81	6.81	-
2013	1	30	180130	-	-	1.00	0.79	-	-
2013	1	31	180270	-	-	1.00	-	-	-
2013	2	1	178913	-	-	1.00	0.21	-	-
2013	2	2	161786	-	1.00	-	3.88	-	-
2013	2	3	146289	1.00	-	-	3.54	-	-

ENTERGY TEXAS, INC.
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	LGS	Sunday	Saturday	Weekdays	CDD55	CDD65	CDD85
2013	2	4	184873	-	-	1.00	6.29	-	-
2013	2	5	195435	-	-	1.00	11.75	1.75	-
2013	2	6	192433	-	-	1.00	7.71	-	-
2013	2	7	187698	-	-	1.00	8.00	-	-
2013	2	8	183700	-	-	1.00	5.77	-	-
2013	2	9	166772	-	1.00	-	4.19	-	-
2013	2	10	156482	1.00	-	-	11.90	1.90	-
2013	2	11	186997	-	-	1.00	1.04	-	-
2013	2	12	187277	-	-	1.00	3.15	-	-
2013	2	13	185094	-	-	1.00	-	-	-
2013	2	14	182328	-	-	1.00	-	-	-
2013	2	15	180624	-	-	1.00	-	-	-
2013	2	16	160805	-	1.00	-	-	-	-
2013	2	17	149269	1.00	-	-	-	-	-
2013	2	18	181318	-	-	1.00	11.19	1.19	-
2013	2	19	181391	-	-	1.00	2.19	-	-
2013	2	20	183228	-	-	1.00	-	-	-
2013	2	21	194469	-	-	1.00	11.10	1.10	-
2013	2	22	181863	-	-	1.00	4.50	-	-
2013	2	23	164581	-	1.00	-	2.00	-	-
2013	2	24	156741	1.00	-	-	3.08	-	-
2013	2	25	187971	-	-	1.00	8.31	-	-
2013	2	26	182490	-	-	1.00	-	-	-
2013	2	27	182675	-	-	1.00	0.58	-	-
2013	2	28	181974	-	-	1.00	-	-	-
2013	3	1	179697	-	-	1.00	-	-	-
2013	3	2	156014	-	1.00	-	-	-	-
2013	3	3	149472	1.00	-	-	-	-	-
2013	3	4	188672	-	-	1.00	10.02	0.02	-
2013	3	5	180642	-	-	1.00	8.58	-	-
2013	3	6	181451	-	-	1.00	-	-	-
2013	3	7	180908	-	-	1.00	-	-	-
2013	3	8	183687	-	-	1.00	4.19	-	-
2013	3	9	165681	-	1.00	-	11.38	1.38	-
2013	3	10	153160	1.00	-	-	7.17	-	-
2013	3	11	176491	-	-	1.00	-	-	-
2013	3	12	174996	-	-	1.00	-	-	-
2013	3	13	172192	-	-	1.00	2.29	-	-
2013	3	14	173860	-	-	1.00	2.42	-	-
2013	3	15	177418	-	-	1.00	7.15	-	-
2013	3	16	165403	-	1.00	-	12.25	2.25	-
2013	3	17	163643	1.00	-	-	14.69	4.69	-
2013	3	18	202360	-	-	1.00	18.60	8.60	-
2013	3	19	194645	-	-	1.00	13.25	3.25	-
2013	3	20	187560	-	-	1.00	9.00	-	-
2013	3	21	186251	-	-	1.00	7.81	-	-
2013	3	22	199686	-	-	1.00	17.83	7.83	-
2013	3	23	168708	-	1.00	-	14.08	4.08	-
2013	3	24	151727	1.00	-	-	3.23	-	-
2013	3	25	178616	-	-	1.00	-	-	-
2013	3	26	177448	-	-	1.00	-	-	-
2013	3	27	176917	-	-	1.00	-	-	-
2013	3	28	180858	-	-	1.00	6.50	-	-
2013	3	29	162074	-	-	1.00	9.92	-	-
2013	3	30	154229	-	1.00	-	14.06	4.06	-
2013	3	31	148114	1.00	-	-	13.06	3.06	-

ENTERGY TEXAS, INC.
RAW MODEL DATA
WEATHER ADJUSTMENT OF SALES AND PEAK LOADS

Same as O-2.2. No data transformations were made.

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC.
MONTHLY NUMBER OF CUSTOMERS - TEST YEAR BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013 (1)

Line No.	Revenue Class	Apr	May	Jun	Jul	Aug	Sep
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Residential Service	366,153	366,153	366,153	366,153	366,153	366,153
2	Small General Service	31,625	31,625	31,625	31,625	31,625	31,625
3	General Service	2,260	2,260	2,260	2,260	2,260	2,260
4	Large General Service	381	381	381	381	381	381
5	Large Industrial Power Service	83	83	83	83	83	83
6	Lighting Service	1,705	1,718	1,715	1,724	1,716	1,723
7	Retail Total	402,207	402,220	402,217	402,226	402,218	402,225

(1) See Schedule O-10.1, Historical & Demographic Data, for the number of customers for the three prior years.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MONTHLY NUMBER OF CUSTOMERS - TEST YEAR BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013 (1)

Line No.	Revenue Class	Oct	Nov	Dec	Jan	Feb	Mar
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Residential Service	366,153	366,153	366,153	366,153	366,153	366,153
2	Small General Service	31,625	31,625	31,625	31,625	31,625	31,625
3	General Service	2,260	2,260	2,260	2,260	2,260	2,260
4	Large General Service	381	381	381	381	381	381
5	Large Industrial Power Service	83	83	83	83	83	83
6	Lighting Service	1,739	1,726	1,729	1,741	1,739	1,738
7	Retail Total	402,241	402,228	402,231	402,243	402,241	402,240

(1) See Schedule O-10.1, Historical & Demographic Data, for the number of customers for the three prior years.

Sponsored by Myra L. Talkington

**ENTERGY TEXAS, INC.
CUSTOMER ADJUSTMENT METHODOLOGY
FOR THE TEST YEAR ENDED MARCH 31, 2013**

Please refer to the direct testimony of Company witness Myra L. Talkington for a detailed discussion of the Customer Adjustment methodology. Please refer to Schedule Q-7 and Schedule P-7.2 for the application of the rate class Customer Adjustments.

Sponsored by Myra L. Talkington

**ENTERGY TEXAS, INC.
OTHER CUSTOMER ADJUSTMENT INFORMATION
FOR THE TEST YEAR ENDED MARCH 31, 2013**

Please refer to the direct testimony of Company witness Myra L. Talkington for a

detailed discussion of the Customer Adjustment methodology. Please refer to Schedule

O-1.1 and Schedule O-1.2 for the other information related to Customer Adjustments.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
REVENUE IMPACTS OF KWH SALES AND KW DEMAND ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

TEXAS RETAIL

Line No.	Rate Class	Unadjusted Test Year		Rate Schedules		Miscellaneous		Reclassification & Annualization		Year-End Customer		Weather Adjustment		Total Adjusted Revenue
		(a)	(b)	Adjusted Revenue	(c)	Adjusted Revenue (1)	(d)	Adjustments (2)	(e)	Adjustment (3)	(f)	Adjustment	(g)	
1	RS - Base		\$ 349,219,279	\$	-	\$	18,773,199	\$	-	\$	1,514,992	\$	3,390,836	\$ 372,898,306
2	RS - Fuel		\$ 198,930,758	\$	-	\$	-	\$	-	\$	809,689	\$	2,133,487	\$ 201,873,934
3	SGS - Base		\$ 21,030,471	\$	-	\$	(1,224,776)	\$	-	\$	149,188	\$	1,864	\$ 19,956,747
4	SGS - Fuel		\$ 10,490,954	\$	-	\$	-	\$	-	\$	78,918	\$	1,161	\$ 10,571,033
5	GS - Base		\$ 133,895,633	\$	-	\$	(3,083,092)	\$	(63,427)	\$	(5,025)	\$	(3,574)	\$ 130,740,516
6	GS - Fuel		\$ 116,376,412	\$	-	\$	-	\$	(55,318)	\$	(42,509)	\$	(6,389)	\$ 116,272,196
7	LGS - Base		\$ 44,589,555	\$	-	\$	1,725,085	\$	(527,513)	\$	-	\$	46	\$ 45,787,173
8	LGS - Fuel		\$ 54,142,904	\$	-	\$	-	\$	(222,104)	\$	-	\$	348	\$ 53,921,148
9	LPS - Base		\$ 91,823,910	\$	-	\$	(2,105,470)	\$	2,770,580	\$	-	\$	(23)	\$ 92,488,997
10	LPS - Fuel		\$ 170,285,081	\$	-	\$	-	\$	5,670,617	\$	-	\$	(165)	\$ 175,955,533
11	Lighting - Base		\$ 8,534,868	\$	-	\$	695,638	\$	-	\$	-	\$	-	\$ 9,230,506
12	Lighting - Fuel		\$ 2,856,727	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 2,856,727
13	Excluded - Base		\$ (10,053,157)	\$	10,053,157	\$	-	\$	-	\$	-	\$	-	\$ -
14	Excluded - Fuel		\$ (9,461,608)	\$	9,461,608	\$	-	\$	-	\$	-	\$	-	\$ -
15	TX Retail - Base		\$ 639,040,559	\$	10,053,157	\$	14,780,585	\$	2,179,640	\$	1,659,155	\$	3,389,149	\$ 671,102,245
16	TX Retail - Fuel		\$ 543,621,228	\$	9,461,608	\$	-	\$	5,393,195	\$	846,098	\$	2,128,442	\$ 561,450,571

(1) Schedules excluded from Adjusted Revenue include. AFC, EAPS, SMS, LQF and SC AFC and SMS are "per Book", not adjusted for rate change Docket No. 39896.

(2) Miscellaneous adjustments include Institutions of Higher Education discount, rate change impact, removal of TSS minimum charge and Distribution of Public Benefit Funds.

(3) Customers who were not in the same rate class for the entire test year were reclassified to the rate class they were in at the last month of the test year, for all 12 months.

Sponsored by Myra L. Talkington

**ENTERGY TEXAS, INC.
REVENUE METHODOLOGIES
FOR THE TEST YEAR ENDED MARCH 31, 2013**

Please refer to the direct testimony of Company witness Myra L. Talkington for an explanation of the methodologies used to calculate revenue adjustments associated with changes in kWh sales and demand.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
VARIABILITY OF AVERAGE FUEL COSTS WITH kWh SALES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

<u>TOTAL COMPANY</u>	<u>UNADJUSTED FUEL COSTS</u>	<u>UNADJUSTED kWh SALES</u>	<u>ADJUSTED kWh SALES</u>
COSTS (1)	\$ 677,121,402		
SALES (2)		22,264,508,053	21,221,767,683
COSTS/KWH		\$0.030413	\$0.031907

(1) Unadjusted fuel costs are per Schedule I-1.2, Schedule H-12.4a-g, and Schedule H-12.5b-e
(Total Fuel 4118, 501 and 509, Total Off-System Sales 447, and Total Purchased Power 555)

(2) Unadjusted kWh Sales are from Schedule O-6.1 Unadjusted Net Energy for Load.

Adjusted kWh Sales are from Schedule O-6.2 Adjusted Net Energy for Load.

Sponsored by: Mark F. McCulla; Myra L. Talkington; Margaret L. McCloskey

ENERGY TEXAS, INC.
UNADJUSTED NET ENERGY FOR LOAD
FOR THE TEST YEAR ENDING MARCH 2013

	(1)	(2)	(3)	(4)	(5)
	Total System Unadjusted KWH @Meter	Total System Line and Transformer Losses	Unadjusted Company Use	Opportunity Sales and Other off-system Sales	Unadjusted Net Energy For Load KWH @ SOURCE
Year					
April	1,696,710,336	109,001,667	1,311,644	68,602,692	1,738,420,956
May	1,699,008,440	296,781,803	1,355,397	71,629,065	1,925,516,576
June	2,245,283,825	136,314,144	1,580,621	165,116,023	2,218,062,567
July	2,464,571,468	103,116,921	1,673,081	330,878,050	2,238,483,421
August	2,256,600,642	204,226,093	1,518,637	95,897,859	2,366,447,514
September	2,294,310,377	(165,343,653)	1,649,707	179,779,669	1,950,836,763
October	1,963,444,484	91,629,306	1,402,864	204,844,313	1,851,632,341
November	1,794,761,195	(3,971,568)	1,374,811	269,545,949	1,522,618,490
December	1,838,817,981	109,439,151	1,392,054	344,876,627	1,604,772,559
January	1,882,177,925	48,929,014	1,471,813	203,101,064	1,729,477,688
February	1,749,230,020	(98,217,921)	1,435,979	166,777,964	1,485,670,115
March	1,585,999,521	170,167,815	1,404,362	125,002,632	1,632,569,067
Total	23,470,916,214	1,002,072,773	17,570,973	2,226,051,907	22,264,508,053

All load and loss information in this schedule is taken from Schedule H-12.1.

Amounts may not add or tie to other schedules due to rounding.

SPONSOR: MARK McCULLA

ENTERGY TEXAS, INC.
ADJUSTED NET ENERGY FOR LOAD
FOR THE TEST YEAR ENDING MARCH 2013 (IN DOLLARS)

Month	Year	(1) Total System Adjusted KWH @Meter	(2) Total System Line and Transformer Losses	(3) Company Use & Other	(4) Opportunity Sales and Other off-system Sales	(5) Adjusted Net Energy For Load KWH @ SOURCE
April	2012	1,606,025,512	103,175,807	1,311,644	68,602,692	1,641,910,272
May	2012	1,585,040,874	276,874,015	1,355,397	71,629,065	1,791,641,221
June	2012	2,081,359,627	126,362,089	1,580,621	165,116,023	2,044,186,315
July	2012	2,365,240,982	98,960,964	1,673,081	330,878,050	2,134,996,977
August	2012	2,149,419,468	194,526,020	1,518,637	95,897,859	2,249,566,266
September	2012	2,204,863,681	(158,897,514)	1,649,707	179,779,669	1,867,836,206
October	2012	1,926,780,987	89,918,307	1,402,864	204,844,313	1,813,257,845
November	2012	1,726,135,396	(3,819,708)	1,374,811	269,545,949	1,454,144,550
December	2012	1,809,443,654	107,690,907	1,392,054	344,876,627	1,573,649,989
January	2013	1,775,168,487	46,147,201	1,471,813	203,101,064	1,619,686,438
February	2013	1,762,852,674	(98,982,822)	1,435,979	166,777,964	1,498,527,867
March	2013	1,495,503,816	160,458,193	1,404,362	125,002,632	1,532,363,739
Total		22,487,835,158	942,413,459	17,570,973	2,226,051,907	21,221,767,683

Note: Proforma Adjustments per Rate Design & Analysis (reclassification, annualization, year-end customer and weather adjustments)

Amounts may not add or tie to other schedules due to rounding.

Sponsor: Mark F. McCulla

ENTERGY TEXAS, INC
SYSTEM LINE LOSS CALCULATION
DEMAND LOSS ANALYSIS FOR YEAR ENDING MARCH 31, 2013

SCHEDULE O-6.3
2013 TX RATE CASE
1 of 4

ETI 12CP Demand Loss Analysis for Test Year Ending March 31, 2013

	Units in MW
TRANSMISSION SYSTEM	
Total Input	3,494
TRANSMISSION - 230 KV AND ABOVE	
Total Losses (Include Wheeling Losses)	11
Deliveries to Customers	151
Total	3,332
Deliveries to Substations(no local)	300
Deliveries to Local Distribution Level	3,032
Loss Ratio*	1.003190
TRANSMISSION - BELOW 230 KV	
Received from 230 KV and Above	3,032
Total Losses (Include Wheeling Losses)	31
Deliveries to Customers (Inc Sales)	916
Deliveries to Substation Level	2,086
Loss Ratio*	1.010216
DISTRIBUTION SYSTEM	
SUBSTATION	
Receipt from Transmission 230 KV and Above	300
Receipt from Transmission below 230 KV	2,086
Total Receipt	2,385
Transformer Losses - 230 KV and Above	3
Transformer Losses - Below 230 KV	30
Total Losses	33
Delivery to Customers	0
Delivery to Distribution Level	2,353
Loss Ratio*	1.014001
PRIMARY DISTRIBUTION	
Receipt from Substation	2,353
Feeder Trunk Losses	88
Lateral Losses	1
Total Losses (Include Wheeling Losses)	91
Delivery to Customers	123
Delivery to Secondary Level	2,139
Loss Ratio*	1.040113

SPONSOR Mark F McCulla

ENTERGY TEXAS, INC
SYSTEM LINE LOSS CALCULATION
DEMAND LOSS ANALYSIS FOR YEAR ENDING MARCH 31, 2013

SCHEDULE O-6.3
2013 TX RATE CASE
2 of 4

ETI 12CP Demand Loss Analysis for Test Year Ending March 31, 2013

Units in MW

SECONDARY DISTRIBUTION

Receipt from Primary Distribution Feeder	2,139
Distribution Transformer Losses	34
Secondary and Service Loss	4
Total Losses	39
Delivered to Customer	1,883
Loss Ratio*	1.018416

Accumulation of Losses by Delivery

Transmission Delivery - 230 KV and Above	1.003190
Transmission Delivery - Below 230 KV	1.013438
Delivery at Primary Distribution Feeder and substation transformers	1.068849
Delivery at Secondary	1.088532

Summary Accumulation of Losses by Delivery

	Estimated Losses
Transmission Delivery - 230 KV and Above	11
Transmission Delivery - Below 230 KV	31
Substation	33
Delivery at Primary Distribution Feeder	91
Delivery at Secondary	39
Total Losses	204

SPONSOR: Mark F. McCulla

ENTERGY TEXAS, INC
SYSTEM LINE LOSS CALCULATION
ENERGY LOSS ANALYSIS FOR YEAR ENDING MARCH 31, 2013

SCHEDULE O-6.3
2013 TX RATE CASE
3 of 4

ETI Energy Loss Analysis for Analysis Period Ending March 31, 2013

Transmission Systems	Units in MWH (except as noted)
Transmission - 230 KV AND ABOVE	
Total Energy Available	21,288,833
Total Losses (Include Wheeling Losses)	97,645
Deliveries to Customers	1,760,844
Energy available to next level	19,430,344
Deliveries to Substations	1,651,579
Deliveries to Local Transmission	17,778,765
	1.004608
Transmission - Below 230 KV	
Received from 230 KV and above	17,778,765
Total Losses (Include Wheeling Losses)	264,043
Deliveries to Customers	6,369,947
Deliveries to Substation Level	11,144,774
Loss Ratio*	1.015076
Distribution Systems	
SUBSTATION	
Receipt from 230 KV and Above	1,651,579
Receipt from Below 230 KV	11,144,774
Total Receipt	12,796,354
Transformer Losses - 230 KV and Above	13,528
Transformer Losses - Below 230 KV	150,715
Total Losses	164,242
Delivery to Customers	0
Delivery to Primary Distribution Feeder Level	11,790,440
Loss Ratio (Substation)*	1.013002
PRIMARY DISTRIBUTION	
Receipt from Substation	11,790,440
Feeder Losses	240,331
Laterals Losses	50,481
Wheeling Losses	18,643
Total Losses	309,456

SPONSOR Mark F. McCulla

ENTERGY TEXAS, INC
SYSTEM LINE LOSS CALCULATION
ENERGY LOSS ANALYSIS FOR YEAR ENDING MARCH 31, 2013

SCHEDULE O-6.3
2013 TX RATE CASE
4 of 4

ETI Energy Loss Analysis for Analysis Period Ending March 31, 2013

	<i>Units in MWH</i>
Delivery to Customers	1,041,109
Delivery to Secondary Level	10,439,876
Loss Ratio (Primary Feeder)*	1.026954
TOTAL DISTRIBUTION PRIMARY SYSTEM *	1.040306
SECONDARY DISTRIBUTION	
Receipt from Distribution Primary Feeder	10,439,876
Distribution Transformer Losses	250,733
Secondary and Service Losses	16,447
Total Losses	267,180
Load Delivered at Secondary	10,172,697
Loss Ratio*	1.026264
Accumulation of Losses by Delivery	
Transmission Delivery - 230 KV and Above	1.004608
Transmission Delivery - Below 230 KV	1.019753
Delivery at Primary Distribution Feeder and substation	1.060855
Delivery at Secondary	1.088718
Summary Accumulation of Losses by Delivery	
	Estimated Losses
Transmission Delivery - 230 KV and Above	97,645
Transmission Delivery - Below 230 KV	264,043
Substation	164,242
Delivery at Primary Distribution Feeder	309,456
Delivery at Secondary	267,180
Total Losses Calculated	1,102,565

SPONSOR Mark F. McCulla

ENTERGY TEXAS, INC.
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

- 1) kWh sales at the meter by customer class for the Texas jurisdiction.
kWh sales at the meter as consumed by the the customer class - includes billed and unbilled sales for the month.
Sales by voltage level not available

	Residential	Commercial	Industrial	Government	Retail Total	Wholesale	Company Use	Total
Apr-14	358,078,981	347,133,708	483,780,238	22,800,321	1,211,793,248	-	1,475,968	1,213,269,216
May-14	476,784,434	391,041,074	490,391,962	23,941,019	1,382,158,489	-	1,712,978	1,383,871,467
Jun-14	595,697,004	423,006,924	495,051,283	24,782,259	1,538,537,470	-	1,789,080	1,540,326,550
Jul-14	655,763,280	442,891,665	497,842,603	25,179,065	1,621,676,613	-	1,886,560	1,623,563,174
Aug-14	648,294,561	441,085,046	506,305,191	25,595,451	1,621,280,550	-	2,000,564	1,623,280,814
Sep-14	524,401,814	409,426,900	510,648,768	25,156,111	1,469,633,593	-	1,711,577	1,471,345,170
Oct-14	405,736,285	368,696,831	526,381,217	23,585,356	1,324,399,690	-	1,597,250	1,325,996,940
Nov-14	387,156,890	334,715,961	529,536,485	22,503,258	1,273,912,594	-	1,343,145	1,275,255,740
Dec-14	496,682,977	349,625,774	538,725,334	23,331,099	1,408,365,184	-	1,424,726	1,409,789,911
Jan-15	519,138,654	352,402,611	470,285,339	23,561,750	1,365,388,355	-	1,436,950	1,366,825,304
Feb-15	426,231,195	330,019,039	466,757,788	22,630,788	1,245,638,811	-	1,298,246	1,246,937,056
Mar-15	377,056,891	337,734,145	471,075,263	22,610,960	1,208,477,259	-	1,403,621	1,209,880,880
Apr-15	364,113,558	352,087,448	487,170,511	23,127,447	1,226,488,963	-	1,477,627	1,227,976,590
May-15	482,171,449	396,731,516	493,859,318	24,267,209	1,397,029,492	-	1,700,976	1,398,730,468
Jun-15	601,790,487	428,945,621	498,564,617	25,107,512	1,554,408,237	-	1,802,709	1,556,210,946
Jul-15	662,174,490	449,258,089	501,385,760	25,503,775	1,638,322,113	-	1,887,930	1,640,210,043
Aug-15	654,526,260	447,322,353	509,860,742	25,920,076	1,637,629,432	-	2,003,640	1,639,633,072
Sep-15	529,804,191	414,403,704	514,226,500	25,480,655	1,483,915,050	-	1,714,566	1,485,629,616
Oct-15	410,457,306	373,488,841	529,974,808	23,909,818	1,337,830,774	-	1,589,255	1,339,420,030
Nov-15	393,598,592	338,942,353	533,170,781	22,827,639	1,288,539,364	-	1,354,520	1,289,893,884
Dec-15	506,957,479	354,176,232	542,397,559	23,655,398	1,427,186,668	-	1,423,341	1,428,610,010
Jan-16	529,379,114	356,980,786	476,339,815	23,885,966	1,386,585,682	-	1,424,753	1,388,010,435
Feb-16	442,731,372	338,830,517	473,123,809	22,970,037	1,277,655,735	-	1,345,308	1,279,001,043
Mar-16	383,657,519	342,232,148	478,084,806	22,935,626	1,227,110,099	-	1,401,063	1,228,511,162
Apr-16	369,414,308	356,762,259	494,476,532	23,452,030	1,244,105,130	-	1,475,980	1,245,581,109
May-16	488,492,644	401,383,133	499,604,121	24,591,713	1,414,071,612	-	1,708,783	1,415,780,405
Jun-16	608,126,436	433,446,965	505,107,303	25,431,932	1,573,112,637	-	1,802,683	1,574,915,320
Jul-16	669,932,513	453,899,945	507,882,224	25,828,099	1,657,542,781	-	1,865,011	1,659,407,791
Aug-16	661,970,130	451,744,590	516,717,695	26,244,289	1,656,676,705	-	2,022,052	1,658,698,757
Sep-16	535,976,856	418,341,076	521,107,121	25,804,756	1,501,229,809	-	1,712,441	1,502,942,250
Oct-16	415,812,145	377,687,770	537,756,439	24,233,811	1,355,500,165	-	1,576,033	1,357,076,197
Nov-16	400,098,430	343,361,690	540,771,093	23,151,519	1,307,382,732	-	1,371,397	1,308,754,130
Dec-16	517,254,222	358,802,312	550,342,937	23,979,167	1,450,378,638	-	1,406,960	1,451,785,599
Jan-17	541,211,587	361,816,715	483,154,987	24,209,623	1,410,392,912	-	1,439,535	1,411,832,447
Feb-17	443,689,182	339,213,413	480,142,345	23,278,474	1,286,333,414	-	1,302,542	1,287,635,956
Mar-17	390,960,875	346,865,853	485,632,418	23,258,462	1,246,717,609	-	1,416,643	1,248,134,251

ENTERGY TEXAS, INC.
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

2) kWh sales at the source by customer class for the Texas jurisdiction
Sales by voltage level not available.

	Residential	Commercial	Industrial	Government	Retail Total	Wholesale	Company Use	Total
Apr-14	387,923,792	373,839,965	490,248,147	24,341,505	1,276,353,410	-	1,599,585	1,277,952,995
May-14	535,362,599	437,064,493	517,425,372	26,989,773	1,516,442,238	-	1,856,445	1,518,298,683
Jun-14	642,425,314	453,326,776	499,239,941	26,330,902	1,621,322,933	-	1,938,921	1,623,261,853
Jul-14	724,099,654	485,029,137	511,182,519	27,261,653	1,747,572,963	-	2,044,565	1,749,617,528
Aug-14	716,825,067	484,966,768	524,230,051	27,912,252	1,753,934,139	-	2,168,117	1,756,102,256
Sep-14	562,180,327	436,842,728	514,348,294	26,672,322	1,540,043,671	-	1,854,926	1,541,898,598
Oct-14	445,157,651	403,052,644	544,149,658	25,652,867	1,418,012,821	-	1,731,024	1,419,743,845
Nov-14	406,741,344	350,367,666	519,148,214	23,260,128	1,299,517,352	-	1,455,638	1,300,972,989
Dec-14	520,551,272	364,387,630	528,173,185	24,099,055	1,437,211,142	-	1,544,051	1,438,755,194
Jan-15	533,942,737	360,209,677	451,799,415	23,852,713	1,369,804,543	-	1,557,299	1,371,361,841
Feb-15	436,863,605	337,570,175	451,939,695	23,042,699	1,249,416,174	-	1,406,978	1,250,823,152
Mar-15	421,230,927	376,103,139	494,360,379	24,984,550	1,316,678,995	-	1,521,179	1,318,200,174
Apr-15	394,368,041	379,160,649	493,626,506	24,687,399	1,291,842,595	-	1,601,382	1,293,443,978
May-15	541,288,808	443,345,522	521,198,703	26,955,002	1,532,758,035	-	1,843,438	1,534,601,472
Jun-15	649,057,355	459,702,821	502,617,380	26,670,115	1,638,047,672	-	1,953,691	1,640,001,363
Jul-15	731,139,793	491,940,318	514,818,033	27,612,566	1,765,510,710	-	2,046,050	1,767,556,760
Aug-15	723,732,952	491,797,117	527,828,767	28,262,182	1,771,621,018	-	2,171,451	1,773,792,470
Sep-15	567,940,531	442,123,529	517,929,990	27,015,302	1,555,009,352	-	1,858,166	1,556,867,518
Oct-15	450,218,418	408,231,557	547,935,972	26,007,314	1,432,393,261	-	1,722,360	1,434,115,621
Nov-15	413,252,596	354,482,603	523,097,042	23,605,868	1,314,438,109	-	1,467,965	1,315,906,074
Dec-15	530,054,905	369,056,241	532,841,743	24,465,238	1,456,418,126	-	1,542,550	1,457,960,676
Jan-16	544,237,478	364,880,380	457,766,302	24,186,269	1,391,070,430	-	1,544,080	1,392,614,511
Feb-16	454,052,365	346,670,466	457,441,708	23,365,650	1,281,530,189	-	1,457,981	1,282,988,170
Mar-16	428,846,494	381,093,597	501,696,936	25,343,112	1,336,980,138	-	1,518,407	1,338,498,545
Apr-16	400,140,489	384,185,054	501,027,001	25,034,213	1,310,386,757	-	1,599,597	1,311,986,355
May-16	548,410,681	448,567,355	527,165,828	27,312,019	1,551,455,883	-	1,851,910	1,553,307,793
Jun-16	656,948,664	464,540,825	509,252,532	27,016,495	1,657,758,516	-	1,953,663	1,659,712,180
Jul-16	740,371,425	496,975,462	520,934,728	27,941,929	1,786,223,544	-	2,021,211	1,788,244,755
Aug-16	732,008,354	496,696,707	534,906,263	28,615,425	1,792,226,748	-	2,191,405	1,794,418,153
Sep-16	574,630,261	446,357,287	524,809,111	27,357,002	1,573,153,661	-	1,855,863	1,575,009,523
Oct-16	456,186,076	412,857,072	555,910,821	26,357,615	1,451,311,584	-	1,708,030	1,453,019,614
Nov-16	419,839,704	358,897,432	530,970,850	23,952,230	1,333,660,216	-	1,486,256	1,335,146,472
Dec-16	541,274,749	374,028,483	540,005,675	24,776,204	1,480,085,110	-	1,524,797	1,481,609,908
Jan-17	556,221,309	369,964,590	464,258,258	24,510,506	1,414,954,663	-	1,560,100	1,416,514,763
Feb-17	464,638,836	346,961,728	464,931,156	23,702,463	1,290,234,183	-	1,411,634	1,291,645,816
Mar-17	436,695,113	386,331,717	509,616,133	25,700,255	1,358,343,218	-	1,535,291	1,359,878,509

ENTERGY TEXAS, INC.
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

3) Total ETI kWh sales at the source and at the meter

	ETI	ETI
	Sales @Meter#	Sales @Source#
Apr-14	1,213,269,216	1,277,952,995
May-14	1,383,871,467	1,518,298,683
Jun-14	1,540,326,550	1,623,261,853
Jul-14	1,623,563,174	1,749,617,528
Aug-14	1,623,280,814	1,756,102,256
Sep-14	1,471,345,170	1,541,898,598
Oct-14	1,325,956,940	1,419,743,845
Nov-14	1,275,255,740	1,300,972,989
Dec-14	1,409,789,911	1,438,755,194
Jan-15	1,366,825,304	1,371,361,841
Feb-15	1,246,937,056	1,250,823,152
Mar-15	1,209,880,880	1,318,200,174
Apr-15	1,227,976,590	1,293,443,978
May-15	1,398,730,468	1,534,601,472
Jun-15	1,556,210,946	1,640,001,363
Jul-15	1,640,210,043	1,767,556,760
Aug-15	1,639,633,072	1,773,792,470
Sep-15	1,485,629,616	1,556,867,518
Oct-15	1,339,420,030	1,434,115,621
Nov-15	1,289,893,884	1,315,906,074
Dec-15	1,428,610,010	1,457,960,676
Jan-16	1,388,010,435	1,392,614,511
Feb-16	1,279,001,043	1,282,988,170
Mar-16	1,228,511,162	1,338,498,545
Apr-16	1,245,581,109	1,311,986,355
May-16	1,415,780,405	1,553,307,793
Jun-16	1,574,915,320	1,659,712,180
Jul-16	1,659,407,791	1,788,244,755
Aug-16	1,658,698,757	1,794,418,153
Sep-16	1,502,942,250	1,575,009,523
Oct-16	1,357,076,197	1,453,019,614
Nov-16	1,308,754,130	1,335,146,472
Dec-16	1,451,785,599	1,481,609,908
Jan-17	1,411,832,447	1,416,514,763
Feb-17	1,287,635,956	1,291,645,616
Mar-17	1,248,134,251	1,359,878,509

Includes retail, wholesale, and company use

Sponsored by Richard A. Lynch

ENTERGY TEXAS, INC.
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

4) Coincident peak kW by customer class at the meter for the Texas jurisdiction.
Coincident to ETI system peak

	Residential	Commercial	Industrial	Government	Retail Total	Wholesale	Company Use	Total
Apr-14	865,739	768,491	715,895	35,950	2,386,075	-	3,170	2,389,245
May-14	1,188,376	857,886	705,625	36,583	2,788,470	-	3,623	2,792,093
Jun-14	1,361,191	883,970	718,053	38,061	3,001,276	-	3,658	3,004,934
Jul-14	1,484,327	919,515	720,678	39,112	3,163,633	-	3,630	3,167,263
Aug-14	1,492,596	897,934	731,433	38,867	3,160,830	-	3,904	3,164,733
Sep-14	1,274,337	857,746	733,843	37,059	2,902,986	-	3,622	2,906,608
Oct-14	1,080,559	802,274	721,885	34,840	2,639,558	-	3,493	2,643,051
Nov-14	964,505	586,231	774,020	34,218	2,358,975	-	2,278	2,361,252
Dec-14	1,157,246	632,584	763,316	34,385	2,587,531	-	2,543	2,590,073
Jan-15	1,288,954	657,600	656,627	34,602	2,617,783	-	2,667	2,620,450
Feb-15	1,083,263	594,443	620,034	32,659	2,330,399	-	2,635	2,333,035
Mar-15	975,288	572,917	663,270	33,028	2,244,484	-	2,315	2,246,799
Apr-15	879,589	779,295	720,799	36,490	2,416,174	-	3,171	2,419,344
May-15	1,199,727	874,705	709,441	37,059	2,820,933	-	3,627	2,824,560
Jun-15	1,379,969	892,566	723,540	38,604	3,034,679	-	3,662	3,038,341
Jul-15	1,499,804	933,101	726,391	39,593	3,198,890	-	3,636	3,202,525
Aug-15	1,506,815	911,306	737,785	39,363	3,195,269	-	3,910	3,199,179
Sep-15	1,288,249	867,749	739,070	37,517	2,932,586	-	3,628	2,936,214
Oct-15	1,091,488	815,446	725,906	35,241	2,668,080	-	3,499	2,671,579
Nov-15	1,007,643	569,777	754,443	34,099	2,385,962	-	2,324	2,388,286
Dec-15	1,217,734	635,598	732,216	34,041	2,619,589	-	2,619	2,622,208
Jan-16	1,290,548	666,488	660,928	34,850	2,652,814	-	2,666	2,655,479
Feb-16	1,126,255	605,791	623,534	32,898	2,388,479	-	2,635	2,391,113
Mar-16	991,364	581,629	670,751	33,569	2,277,313	-	2,315	2,279,628
Apr-16	891,506	790,145	730,550	37,094	2,449,295	-	3,167	2,452,461
May-16	1,216,880	881,820	717,601	37,608	2,853,908	-	3,623	2,857,531
Jun-16	1,396,130	900,783	732,454	39,080	3,068,447	-	3,658	3,072,105
Jul-16	1,515,613	931,465	746,404	40,283	3,233,766	-	3,521	3,237,287
Aug-16	1,530,659	912,052	746,854	39,810	3,229,375	-	3,908	3,233,283
Sep-16	1,301,416	876,311	747,739	38,111	2,963,577	-	3,616	2,967,193
Oct-16	1,097,055	831,308	736,415	35,907	2,700,685	-	3,487	2,704,172
Nov-16	1,033,426	588,831	762,109	34,164	2,418,530	-	2,354	2,420,884
Dec-16	1,217,436	654,120	750,533	35,066	2,657,154	-	2,572	2,659,726
Jan-17	1,317,592	670,513	668,191	35,228	2,691,523	-	2,677	2,694,200
Feb-17	1,122,815	609,371	634,155	33,440	2,399,781	-	2,646	2,402,428
Mar-17	1,012,122	585,344	680,214	33,992	2,311,672	-	2,325	2,313,997

Sponsored by Richard A. Lynch

ENTERGY TEXAS, INC
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

4) Coincident peak kW by customer class at the source for the Texas jurisdiction
Coincident to ETI system peak.

	Residential	Commercial	Industrial	Government	Retail Total	Wholesale	Company Use	Total
Apr-14	938,652	829,431	729,041	38,539	2,535,663	-	3,435	2,539,098
May-14	1,284,607	923,146	716,432	39,100	2,963,285	-	3,927	2,967,212
Jun-14	1,470,072	950,335	728,383	40,642	3,189,432	-	3,964	3,193,396
Jul-14	1,601,869	987,855	730,509	41,734	3,361,967	-	3,934	3,365,902
Aug-14	1,611,114	964,838	741,555	41,481	3,358,988	-	4,231	3,363,219
Sep-14	1,377,440	922,904	745,030	39,606	3,084,979	-	3,926	3,088,905
Oct-14	1,169,530	864,364	733,860	37,283	2,805,037	-	3,766	2,808,823
Nov-14	1,047,196	633,602	789,333	36,733	2,506,864	-	2,468	2,509,332
Dec-14	1,253,849	682,268	776,796	36,635	2,749,748	-	2,756	2,752,504
Jan-15	1,371,176	707,333	666,421	36,968	2,781,898	-	2,890	2,784,788
Feb-15	1,171,699	639,974	629,899	34,925	2,476,497	-	2,856	2,479,353
Mar-15	1,056,780	617,981	675,049	35,386	2,385,195	-	2,509	2,387,704
Apr-15	953,570	841,006	733,959	39,114	2,567,649	-	3,436	2,571,085
May-15	1,296,768	941,163	720,246	39,606	2,997,783	-	3,931	3,001,713
Jun-15	1,490,273	959,526	733,910	41,220	3,224,929	-	3,968	3,228,898
Jul-15	1,618,507	1,002,410	736,271	42,246	3,399,434	-	3,940	3,403,375
Aug-15	1,626,420	979,182	747,976	42,009	3,395,587	-	4,237	3,399,824
Sep-15	1,392,415	933,625	750,302	40,094	3,116,436	-	3,932	3,120,367
Oct-15	1,181,266	878,485	737,888	37,709	2,835,348	-	3,792	2,839,140
Nov-15	1,093,219	636,952	768,795	36,578	2,535,543	-	2,518	2,538,061
Dec-15	1,318,118	684,840	744,427	36,431	2,783,816	-	2,838	2,786,654
Jan-16	1,394,366	716,813	670,716	37,229	2,819,124	-	2,889	2,822,013
Feb-16	1,217,802	651,994	633,251	35,170	2,538,217	-	2,855	2,541,072
Mar-16	1,074,157	627,341	682,622	35,963	2,420,082	-	2,509	2,422,591
Apr-16	966,487	852,712	743,886	39,761	2,602,846	-	3,432	2,606,278
May-16	1,315,297	948,812	728,524	40,192	3,032,826	-	3,926	3,036,752
Jun-16	1,507,748	968,374	742,963	41,729	3,260,814	-	3,964	3,264,779
Jul-16	1,635,916	1,000,871	756,718	42,991	3,436,497	-	3,816	3,440,313
Aug-16	1,652,173	979,994	757,178	42,486	3,431,832	-	4,235	3,436,066
Sep-16	1,406,671	942,854	759,116	40,729	3,149,369	-	3,919	3,153,289
Oct-16	1,187,347	895,617	748,608	38,425	2,869,986	-	3,779	2,873,775
Nov-16	1,121,098	635,870	776,540	36,644	2,570,153	-	2,551	2,572,703
Dec-16	1,318,053	704,947	763,200	37,536	2,823,736	-	2,788	2,826,524
Jan-17	1,423,493	721,095	678,042	37,630	2,860,260	-	2,901	2,863,161
Feb-17	1,214,338	655,966	644,169	35,756	2,550,228	-	2,868	2,553,097
Mar-17	1,096,618	631,330	692,233	36,415	2,456,596	-	2,520	2,459,115

Sponsored by Richard A. Lynch

ENTERGY TEXAS, INC.
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

5) Non-coincident peak kW by customer class at the meter for the Texas jurisdiction

	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Government</u>	<u>Wholesale</u>	<u>Company Use</u>
Apr-14	944,789	791,161	725,406	36,733	-	3,274
May-14	1,267,183	868,573	718,897	40,161	-	3,668
Jun-14	1,419,673	888,588	726,802	42,504	-	3,681
Jul-14	1,542,033	924,457	740,338	42,394	-	3,658
Aug-14	1,549,448	902,560	741,807	43,248	-	3,927
Sep-14	1,368,154	866,696	743,712	41,257	-	3,661
Oct-14	1,135,777	821,546	746,070	37,319	-	3,574
Nov-14	964,505	763,215	855,966	36,082	-	2,974
Dec-14	1,270,894	683,833	768,574	35,465	-	2,796
Jan-15	1,283,714	710,270	664,146	35,593	-	2,887
Feb-15	1,083,263	648,426	698,736	35,099	-	2,861
Mar-15	975,268	747,453	699,887	35,987	-	2,954
Apr-15	959,400	802,712	732,009	37,274	-	3,276
May-15	1,279,897	885,619	722,653	40,737	-	3,672
Jun-15	1,438,904	897,189	732,222	43,069	-	3,685
Jul-15	1,558,633	937,879	742,201	42,937	-	3,663
Aug-15	1,564,648	915,746	747,982	43,805	-	3,932
Sep-15	1,383,272	876,615	749,017	41,780	-	3,666
Oct-15	1,147,948	834,846	750,555	37,787	-	3,579
Nov-15	1,007,643	770,242	824,670	36,251	-	2,978
Dec-15	1,228,705	688,786	756,253	35,054	-	2,799
Jan-16	1,305,787	720,114	671,132	35,892	-	2,884
Feb-16	1,126,255	658,979	677,529	34,483	-	2,859
Mar-16	991,364	757,940	707,718	36,581	-	2,950
Apr-16	972,169	807,229	741,951	37,885	-	3,237
May-16	1,297,530	893,027	733,792	41,297	-	3,668
Jun-16	1,455,534	905,578	741,303	43,595	-	3,681
Jul-16	1,608,672	943,872	758,222	42,134	-	3,599
Aug-16	1,588,771	916,459	757,546	44,267	-	3,930
Sep-16	1,403,911	886,218	757,728	42,373	-	3,658
Oct-16	1,152,789	851,975	764,477	38,386	-	3,571
Nov-16	1,033,426	758,362	805,149	36,018	-	2,976
Dec-16	1,232,053	705,336	771,925	35,855	-	2,796
Jan-17	1,331,485	724,610	678,918	36,295	-	2,896
Feb-17	1,122,815	664,573	722,089	36,138	-	2,870
Mar-17	1,012,122	748,497	711,510	37,158	-	2,908

Sponsored by Richard A. Lynch

ENERGY TEXAS, INC
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

5) Non-coincident peak kW by customer class at the source for the Texas jurisdiction.

	Residential	Commercial	Industrial	Government	Wholesale	Company Use
Apr-14	1,024,276	854,434	739,601	39,499	-	3,548
May-14	1,369,612	935,041	731,581	42,993	-	3,975
Jun-14	1,533,121	955,664	737,935	45,457	-	3,989
Jul-14	1,664,095	993,586	751,360	45,301	-	3,965
Aug-14	1,672,331	970,184	753,338	46,222	-	4,256
Sep-14	1,478,170	932,982	755,855	44,154	-	3,968
Oct-14	1,229,385	885,502	760,591	40,086	-	3,873
Nov-14	1,047,196	827,001	875,618	38,838	-	3,223
Dec-14	1,374,339	742,114	782,288	37,931	-	3,030
Jan-15	1,386,847	764,429	676,790	38,050	-	3,128
Feb-15	1,171,699	698,685	719,140	37,836	-	3,101
Mar-15	1,056,780	807,656	713,857	38,749	-	3,202
Apr-15	1,040,011	866,817	746,576	40,076	-	3,551
May-15	1,383,244	953,306	735,328	43,605	-	3,979
Jun-15	1,553,804	964,863	743,398	46,058	-	3,993
Jul-15	1,681,940	1,007,971	753,372	45,879	-	3,970
Aug-15	1,688,692	984,333	759,588	46,816	-	4,262
Sep-15	1,494,434	943,616	761,213	44,712	-	3,973
Oct-15	1,242,461	899,763	766,107	40,584	-	3,879
Nov-15	1,093,219	833,874	844,686	38,995	-	3,227
Dec-15	1,330,137	747,407	774,303	37,550	-	3,034
Jan-16	1,410,548	774,941	683,824	38,367	-	3,126
Feb-16	1,217,802	709,829	693,372	37,161	-	3,098
Mar-16	1,074,157	818,958	721,815	39,387	-	3,198
Apr-16	1,053,852	871,504	756,712	40,732	-	3,508
May-16	1,402,288	961,274	745,940	44,203	-	3,975
Jun-16	1,571,786	973,899	752,629	46,622	-	3,990
Jul-16	1,735,814	1,014,911	769,643	45,041	-	3,901
Aug-16	1,714,734	985,112	769,317	47,311	-	4,259
Sep-16	1,516,776	953,967	770,070	45,347	-	3,965
Oct-16	1,247,788	918,260	779,277	41,228	-	3,870
Nov-16	1,121,088	821,358	822,803	38,746	-	3,225
Dec-16	1,334,525	765,117	786,705	38,418	-	3,030
Jan-17	1,438,208	779,734	691,711	38,793	-	3,138
Feb-17	1,214,338	716,196	743,070	38,953	-	3,111
Mar-17	1,096,618	809,184	727,274	39,955	-	3,151

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ENERGY TEXAS, INC.
SALES AND DEMAND DATA
FOR APRIL 2014 THROUGH MARCH 2017

6) Total ETI system peak KW at the source and at the meter.

	ETI @Meter#	ETI @Source#
Apr-14	2,389,245	2,539,098
May-14	2,792,093	2,967,212
Jun-14	3,004,934	3,193,396
Jul-14	3,167,263	3,365,902
Aug-14	3,164,733	3,363,219
Sep-14	2,906,608	3,088,905
Oct-14	2,643,051	2,808,823
Nov-14	2,361,252	2,509,332
Dec-14	2,590,073	2,752,504
Jan-15	2,620,450	2,784,788
Feb-15	2,333,035	2,479,353
Mar-15	2,246,799	2,387,704
Apr-15	2,419,344	2,571,085
May-15	2,824,560	3,001,713
Jun-15	3,038,341	3,228,898
Jul-15	3,202,525	3,403,375
Aug-15	3,199,179	3,399,824
Sep-15	2,936,214	3,120,367
Oct-15	2,671,579	2,839,140
Nov-15	2,388,286	2,538,061
Dec-15	2,622,208	2,786,654
Jan-16	2,655,479	2,822,013
Feb-16	2,391,113	2,541,072
Mar-16	2,279,628	2,422,591
Apr-16	2,452,461	2,606,278
May-16	2,857,531	3,036,752
Jun-16	3,072,105	3,264,779
Jul-16	3,237,287	3,440,313
Aug-16	3,233,283	3,436,066
Sep-16	2,967,193	3,153,289
Oct-16	2,704,172	2,873,775
Nov-16	2,420,884	2,572,703
Dec-16	2,659,726	2,826,524
Jan-17	2,694,200	2,863,161
Feb-17	2,402,428	2,553,097
Mar-17	2,313,997	2,459,115

Includes retail, wholesale, and company use

ENTERGY TEXAS, INC.
HISTORICAL SALES DATA

- 1) Historical Sales Data (kWh) at the meter by customer class for the Texas jurisdiction
Includes billed sales only
Sales by voltage level not available.

12 years through April 2014; actuals through March 2013

	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Government</u>	<u>Retail Total</u>
May-02	391,124,127	298,936,553	535,251,062	20,704,000	1,246,015,741
Jun-02	448,827,844	319,631,269	527,254,812	22,819,204	1,318,533,128
Jul-02	519,151,323	331,566,894	534,432,105	22,737,278	1,407,887,600
Aug-02	562,067,092	342,334,104	534,570,938	21,781,692	1,460,753,826
Sep-02	547,809,409	354,250,774	561,210,490	23,038,995	1,486,309,667
Oct-02	447,531,195	326,030,109	552,674,047	23,271,998	1,349,507,349
Nov-02	310,291,185	279,699,069	533,900,341	21,862,974	1,145,753,570
Dec-02	340,297,330	260,952,220	516,495,935	20,960,275	1,138,705,759
Jan-03	445,313,331	294,009,612	505,066,655	23,224,576	1,267,614,175
Feb-03	407,425,112	274,338,368	513,280,413	20,801,849	1,215,845,740
Mar-03	347,932,762	269,381,066	476,025,245	20,662,889	1,114,001,962
Apr-03	291,268,392	264,442,672	519,319,885	20,499,285	1,095,530,233
May-03	360,046,504	294,093,404	526,527,530	21,724,909	1,202,392,347
Jun-03	494,777,859	339,274,039	550,457,614	24,158,842	1,408,668,353
Jul-03	535,931,391	338,739,762	512,446,822	23,435,399	1,410,553,374
Aug-03	566,522,408	349,256,673	520,259,993	23,005,008	1,459,044,082
Sep-03	559,893,658	366,125,235	535,305,851	24,812,508	1,486,137,253
Oct-03	420,440,646	331,235,158	526,863,761	24,834,713	1,303,374,278
Nov-03	334,405,480	299,452,189	546,827,082	21,873,566	1,202,558,317
Dec-03	356,475,646	283,268,956	539,341,168	21,141,880	1,200,227,650
Jan-04	431,171,150	287,539,813	547,876,634	22,484,654	1,289,072,250
Feb-04	387,040,638	269,191,221	548,497,602	20,695,110	1,225,424,570
Mar-04	343,842,862	272,614,827	515,834,612	21,037,546	1,153,329,846
Apr-04	286,935,306	272,078,828	543,663,384	19,388,246	1,122,065,764
May-04	329,247,643	291,762,591	549,200,781	18,737,936	1,188,948,950
Jun-04	470,777,154	341,625,813	570,175,100	19,357,776	1,401,935,843
Jul-04	528,112,822	355,550,238	587,332,261	18,906,674	1,489,901,995
Aug-04	572,424,187	368,913,603	601,649,307	21,571,679	1,564,558,776
Sep-04	568,848,998	381,885,907	622,902,922	22,577,909	1,596,215,736
Oct-04	481,315,148	361,414,784	592,136,394	21,750,487	1,456,616,812
Nov-04	389,618,690	325,035,280	604,690,835	19,848,485	1,339,193,290
Dec-04	336,311,729	288,114,898	555,153,812	18,881,974	1,198,462,412
Jan-05	435,309,118	298,464,776	549,420,537	20,357,747	1,303,552,177
Feb-05	382,521,632	288,966,546	538,149,793	18,640,285	1,228,278,257
Mar-05	328,202,004	281,872,147	466,196,243	18,894,315	1,095,164,710
Apr-05	301,941,645	279,741,779	492,730,937	18,677,888	1,093,092,250
May-05	314,099,148	297,877,801	522,099,850	19,813,497	1,153,890,295
Jun-05	493,020,931	354,523,635	522,092,493	21,327,475	1,390,964,534
Jul-05	608,006,593	385,665,913	471,637,484	23,242,658	1,488,552,648
Aug-05	588,561,514	383,592,765	493,022,129	21,596,736	1,486,773,144
Sep-05	608,720,962	405,040,780	498,038,757	22,431,322	1,534,231,821
Oct-05	443,376,708	292,244,097	352,554,596	16,874,059	1,105,049,461
Nov-05	324,222,459	309,933,112	306,892,727	22,102,655	963,150,953
Dec-05	378,670,446	299,794,941	437,302,591	20,392,883	1,136,160,861
Jan-06	427,391,084	306,867,076	501,676,436	21,747,723	1,257,682,319
Feb-06	341,400,355	286,168,441	495,048,845	20,310,540	1,142,928,181
Mar-06	333,656,531	283,639,908	459,206,341	20,013,345	1,096,516,125
Apr-06	322,551,951	295,919,756	480,642,440	19,838,700	1,118,952,847

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC.
HISTORICAL SALES DATA

- 1) Historical Sales Data (kWh) at the meter by customer class for the Texas jurisdiction
Includes billed sales only
Sales by voltage level not available.
12 years through April 2014; actuals through March 2013

	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Government</u>	<u>Retail Total</u>
May-06	397,986,470	329,661,835	493,553,425	20,797,629	1,241,999,359
Jun-06	501,707,280	363,318,528	538,754,251	22,914,062	1,426,694,121
Jul-06	543,210,813	366,471,501	509,383,124	21,231,080	1,440,296,518
Aug-06	582,730,706	384,483,828	528,439,218	21,881,680	1,517,535,432
Sep-06	586,904,917	401,706,620	516,439,420	23,734,218	1,528,785,175
Oct-06	461,143,830	363,198,161	490,773,238	22,086,159	1,337,201,388
Nov-06	331,683,222	316,357,993	455,017,782	19,955,122	1,123,014,119
Dec-06	380,753,338	303,965,066	445,914,483	21,020,615	1,151,653,502
Jan-07	444,749,827	311,535,906	484,090,177	20,778,312	1,261,154,221
Feb-07	455,020,835	313,062,420	469,324,699	20,319,874	1,257,727,828
Mar-07	335,824,074	286,874,344	430,949,866	18,832,022	1,072,480,307
Apr-07	311,972,442	303,401,348	502,315,351	19,206,990	1,136,896,131
May-07	352,207,618	320,102,719	475,543,244	19,873,712	1,167,727,293
Jun-07	466,783,724	361,872,296	505,095,939	21,078,607	1,354,830,566
Jul-07	543,166,425	380,375,645	512,856,215	20,141,277	1,456,539,563
Aug-07	569,046,393	385,362,296	507,259,687	20,537,345	1,482,205,721
Sep-07	591,496,163	406,207,110	505,880,361	22,194,409	1,525,778,044
Oct-07	504,202,710	383,603,287	521,784,100	21,769,603	1,431,359,700
Nov-07	347,254,960	324,239,410	496,166,407	20,682,470	1,188,343,247
Dec-07	358,820,970	308,327,790	499,757,397	20,147,290	1,187,053,447
Jan-08	455,461,929	326,541,425	509,680,997	20,839,991	1,312,524,342
Feb-08	415,591,888	314,672,945	519,512,612	20,053,852	1,269,831,298
Mar-08	341,445,271	301,586,145	514,976,754	19,208,047	1,177,216,217
Apr-08	329,664,302	314,546,101	503,293,918	19,481,931	1,166,986,251
May-08	363,628,895	336,170,550	543,568,811	20,496,748	1,263,865,003
Jun-08	538,848,000	391,549,496	560,022,146	21,797,773	1,512,217,415
Jul-08	587,981,508	397,955,174	533,690,660	22,357,170	1,541,984,512
Aug-08	612,508,620	403,559,074	527,627,730	23,019,225	1,566,714,649
Sep-08	526,282,493	378,415,145	513,389,210	21,435,071	1,439,521,919
Oct-08	384,061,364	306,954,002	295,458,173	19,497,019	1,005,970,558
Nov-08	327,283,097	320,042,460	466,408,774	20,327,711	1,134,062,041
Dec-08	362,131,285	299,852,717	460,763,552	19,845,723	1,142,593,276
Jan-09	460,233,500	328,823,284	426,080,101	20,953,873	1,236,090,758
Feb-09	381,559,506	298,364,733	448,219,250	19,340,802	1,147,484,290
Mar-09	337,395,325	301,210,584	442,178,455	18,938,022	1,099,722,386
Apr-09	314,763,245	304,104,756	473,419,479	19,885,540	1,112,173,020
May-09	364,029,290	322,200,171	445,280,125	19,686,835	1,151,196,421
Jun-09	482,831,065	367,727,930	474,798,689	21,717,465	1,347,075,149
Jul-09	664,793,528	416,142,709	494,411,811	24,580,388	1,599,928,436
Aug-09	643,865,112	407,781,558	497,318,007	24,358,247	1,573,322,924
Sep-09	593,263,513	404,570,457	490,279,597	23,287,909	1,511,401,476
Oct-09	466,250,105	372,067,390	468,007,525	22,606,981	1,328,932,001
Nov-09	354,493,027	329,532,611	461,767,208	20,947,644	1,166,740,490
Dec-09	389,897,256	312,697,292	448,547,283	20,451,634	1,171,593,465
Jan-10	585,269,366	349,014,347	425,432,580	23,621,009	1,383,337,302
Feb-10	477,567,965	322,424,290	466,520,858	20,783,455	1,287,296,568
Mar-10	436,824,538	313,738,363	411,328,071	20,463,899	1,182,354,871
Apr-10	324,072,231	302,186,218	447,883,824	20,836,351	1,094,978,624

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC.
HISTORICAL SALES DATA

- 1) Historical Sales Data (kWh) at the meter by customer class for the Texas jurisdiction
Includes billed sales only
Sales by voltage level not available.
12 years through April 2014; actuals through March 2013

	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Government</u>	<u>Retail Total</u>
May-10	370,401,725	340,521,906	470,453,684	21,398,574	1,202,775,889
Jun-10	556,613,621	400,953,092	483,409,817	22,130,045	1,463,106,575
Jul-10	646,439,159	422,136,285	477,994,350	23,533,559	1,570,103,353
Aug-10	653,359,961	422,988,504	511,657,547	24,344,660	1,612,350,673
Sep-10	654,932,492	439,034,673	504,075,551	24,895,671	1,622,938,387
Oct-10	484,172,416	386,684,050	477,758,311	23,426,504	1,372,041,280
Nov-10	375,341,273	336,637,876	481,018,749	23,627,107	1,216,625,005
Dec-10	392,869,036	234,273,984	484,325,196	21,700,078	1,133,168,293
Jan-11	503,432,077	337,707,608	501,552,536	23,930,852	1,366,623,073
Feb-11	518,155,481	337,150,326	484,805,576	22,630,055	1,362,741,439
Mar-11	361,815,394	316,513,730	461,285,185	21,638,131	1,161,252,440
Apr-11	345,254,347	330,480,306	529,685,072	22,618,353	1,228,038,078
May-11	415,895,933	351,060,806	512,341,626	23,961,873	1,303,260,237
Jun-11	570,222,450	401,400,466	571,442,155	26,095,948	1,569,161,018
Jul-11	686,674,845	430,046,667	547,238,444	26,975,434	1,690,935,389
Aug-11	702,660,097	442,834,344	561,113,486	26,538,780	1,733,146,707
Sep-11	686,377,469	444,991,838	526,839,358	27,188,451	1,685,397,116
Oct-11	492,878,164	383,116,975	486,263,813	25,493,356	1,387,752,307
Nov-11	359,590,486	334,990,864	472,262,350	23,165,793	1,190,009,493
Dec-11	391,030,666	323,032,468	447,531,045	22,985,740	1,184,579,919
Jan-12	468,470,887	338,965,771	432,477,497	22,996,679	1,262,910,834
Feb-12	376,611,211	315,611,012	463,321,918	21,237,635	1,176,781,776
Mar-12	350,371,928	319,334,805	503,682,042	21,756,502	1,195,145,277
Apr-12	352,855,959	335,332,064	487,496,177	20,847,744	1,196,531,943
May-12	399,478,081	355,824,330	481,188,424	22,536,630	1,259,027,465
Jun-12	559,540,706	409,619,000	510,115,288	24,991,735	1,504,266,730
Jul-12	611,075,663	414,715,704	533,507,085	24,712,982	1,584,011,433
Aug-12	631,396,637	419,840,724	549,788,623	24,119,314	1,625,145,298
Sep-12	636,106,241	433,199,418	549,977,124	25,506,731	1,644,789,514
Oct-12	473,257,100	384,773,715	516,345,856	24,052,319	1,398,428,991
Nov-12	373,324,593	343,590,302	540,166,629	22,923,291	1,280,004,815
Dec-12	371,235,032	325,105,616	497,980,638	23,083,396	1,217,404,682
Jan-13	500,001,110	343,397,416	472,642,583	24,170,953	1,340,212,062
Feb-13	394,252,430	321,852,566	478,293,019	22,054,380	1,216,452,395
Mar-13	368,957,292	316,063,083	468,288,086	21,791,134	1,175,099,596
Apr-13	337,447,229	328,068,082	504,960,295	22,172,781	1,192,648,386
May-13	392,123,751	360,309,338	470,669,950	22,872,151	1,245,975,190
Jun-13	524,806,396	403,562,536	498,279,413	23,987,974	1,450,636,319
Jul-13	616,713,416	428,171,731	500,429,928	24,626,013	1,569,941,088
Aug-13	636,374,423	432,415,877	506,462,138	24,761,279	1,600,013,718
Sep-13	611,677,125	431,448,320	511,094,352	25,522,100	1,579,741,898
Oct-13	485,214,713	395,515,277	521,827,778	24,356,337	1,426,914,105
Nov-13	369,927,635	345,898,802	525,269,021	22,624,507	1,263,719,964
Dec-13	403,951,577	332,722,263	531,904,392	22,231,423	1,290,809,655
Jan-14	497,797,769	347,979,805	466,893,781	23,834,841	1,336,506,197
Feb-14	460,787,383	333,658,847	463,388,068	22,490,324	1,280,324,622
Mar-14	394,363,889	329,430,435	467,724,396	22,270,852	1,213,789,572
Apr-14	342,324,933	332,270,713	483,780,238	22,418,384	1,180,794,267

ENTERGY TEXAS, INC.
HISTORICAL SALES DATA

- 2) Total kWh sales at the source for the Texas jurisdiction.
Data not available by rate class.
Actuals from through June 2013, includes retail, wholesale and company use.

	<u>Texas Total#</u>		<u>Texas Total#</u>		<u>Texas Total#</u>
May-02	1,531,696,000	May-06	1,638,434,998	May-10	1,614,873,644
Jun-02	1,569,705,000	Jun-06	1,701,142,644	Jun-10	1,784,985,402
Jul-02	1,721,801,000	Jul-06	1,807,266,632	Jul-10	1,850,116,303
Aug-02	1,740,050,000	Aug-06	1,927,388,838	Aug-10	1,990,128,483
Sep-02	1,551,691,000	Sep-06	1,600,426,411	Sep-10	1,653,724,764
Oct-02	1,359,515,000	Oct-06	1,344,149,123	Oct-10	1,399,441,731
Nov-02	1,231,528,000	Nov-06	1,322,448,386	Nov-10	1,278,265,096
Dec-02	1,339,797,000	Dec-06	1,430,667,853	Dec-10	1,453,937,733
Jan-03	1,446,545,000	Jan-07	1,539,053,835	Jan-11	1,531,089,983
Feb-03	1,257,349,000	Feb-07	1,324,409,923	Feb-11	1,410,049,096
Mar-03	1,300,253,000	Mar-07	1,374,960,735	Mar-11	1,388,913,839
Apr-03	1,296,963,000	Apr-07	1,319,502,472	Apr-11	1,467,959,841
May-03	1,555,681,000	May-07	1,523,091,265	May-11	1,672,734,218
Jun-03	1,600,462,000	Jun-07	1,695,226,091	Jun-11	1,917,203,164
Jul-03	1,712,854,000	Jul-07	1,720,664,976	Jul-11	1,970,179,847
Aug-03	1,732,755,000	Aug-07	1,888,423,519	Aug-11	2,086,212,199
Sep-03	1,434,209,000	Sep-07	1,644,445,637	Sep-11	1,636,228,514
Oct-03	1,341,726,000	Oct-07	1,510,433,732	Oct-11	1,394,254,186
Nov-03	1,280,872,000	Nov-07	1,399,374,800	Nov-11	1,263,003,268
Dec-03	1,407,209,000	Dec-07	1,465,914,575	Dec-11	1,407,642,330
Jan-04	1,418,287,000	Jan-08	1,394,276,149	Jan-12	1,352,740,724
Feb-04	1,355,017,000	Feb-08	1,195,312,720	Feb-12	1,305,021,317
Mar-04	1,315,333,000	Mar-08	1,245,763,816	Mar-12	1,351,771,768
Apr-04	1,329,945,000	Apr-08	1,297,474,695	Apr-12	1,372,976,744
May-04	1,550,664,000	May-08	1,514,246,201	May-12	1,626,842,164
Jun-04	1,688,501,000	Jun-08	1,630,995,853	Jun-12	1,758,888,531
Jul-04	1,859,267,000	Jul-08	1,711,371,512	Jul-12	1,767,123,200
Aug-04	1,821,165,000	Aug-08	1,683,597,030	Aug-12	1,901,432,665
Sep-04	1,630,768,000	Sep-08	1,033,217,447	Sep-12	1,619,985,635
Oct-04	1,615,804,000	Oct-08	1,272,570,754	Oct-12	1,464,740,875
Nov-04	1,315,438,000	Nov-08	1,148,775,311	Nov-12	1,288,244,030
Dec-04	1,418,615,000	Dec-08	1,261,262,256	Dec-12	1,376,871,871
Jan-05	1,456,382,000	Jan-09	1,279,668,396	Jan-13	1,505,758,953
Feb-05	1,206,193,000	Feb-09	1,076,097,426	Feb-13	1,243,052,577
Mar-05	1,314,040,000	Mar-09	1,228,756,678	Mar-13	1,378,287,539
Apr-05	1,336,645,000	Apr-09	1,148,003,804	Apr-13	1,287,444,297
May-05	1,561,971,000	May-09	1,415,964,236	May-13	1,518,239,654
Jun-05	1,737,977,000	Jun-09	1,630,733,707	Jun-13	1,837,362,692
Jul-05	1,813,935,000	Jul-09	1,786,975,172	Jul-13	
Aug-05	1,860,281,000	Aug-09	1,738,051,916	Aug-13	
Sep-05	1,464,297,000	Sep-09	1,443,502,342	Sep-13	
Oct-05	1,071,707,000	Oct-09	1,337,235,070	Oct-13	
Nov-05	1,302,879,000	Nov-09	1,171,039,664	Nov-13	
Dec-05	1,478,461,000	Dec-09	1,387,450,795	Dec-13	
Jan-06	1,313,144,822	Jan-10	1,685,073,197	Jan-14	
Feb-06	1,229,716,227	Feb-10	1,479,941,995	Feb-14	
Mar-06	1,310,534,520	Mar-10	1,302,232,563	Mar-14	
Apr-06	1,415,547,022	Apr-10	1,256,338,259	Apr-14	

ENTERGY TEXAS, INC.
HISTORICAL SALES DATA

- 3) Total ETI system kWh sales at the source.
Data not available at the meter.
Actuals from through June 2013, includes retail, wholesale and company use.

ETI		ETI		ETI	
	<u>Sales @ Source#</u>		<u>Sales @ Source#</u>		<u>Sales @ Source#</u>
May-02	1,531,696,000	May-06	1,638,434,998	May-10	1,614,873,644
Jun-02	1,569,705,000	Jun-06	1,701,142,644	Jun-10	1,784,985,402
Jul-02	1,721,801,000	Jul-06	1,807,266,632	Jul-10	1,850,116,303
Aug-02	1,740,050,000	Aug-06	1,927,388,838	Aug-10	1,990,128,483
Sep-02	1,551,691,000	Sep-06	1,600,426,411	Sep-10	1,653,724,764
Oct-02	1,359,515,000	Oct-06	1,344,149,123	Oct-10	1,399,441,731
Nov-02	1,231,528,000	Nov-06	1,322,448,386	Nov-10	1,278,265,096
Dec-02	1,339,797,000	Dec-06	1,430,667,853	Dec-10	1,453,937,733
Jan-03	1,446,545,000	Jan-07	1,539,053,835	Jan-11	1,531,089,983
Feb-03	1,257,349,000	Feb-07	1,324,409,923	Feb-11	1,410,049,096
Mar-03	1,300,253,000	Mar-07	1,374,960,735	Mar-11	1,388,913,839
Apr-03	1,296,963,000	Apr-07	1,319,502,472	Apr-11	1,467,959,841
May-03	1,555,681,000	May-07	1,523,091,265	May-11	1,672,734,218
Jun-03	1,600,462,000	Jun-07	1,695,226,091	Jun-11	1,917,203,164
Jul-03	1,712,854,000	Jul-07	1,720,664,976	Jul-11	1,970,179,847
Aug-03	1,732,755,000	Aug-07	1,888,423,519	Aug-11	2,086,212,199
Sep-03	1,434,209,000	Sep-07	1,644,445,637	Sep-11	1,636,228,514
Oct-03	1,341,726,000	Oct-07	1,510,433,732	Oct-11	1,394,254,186
Nov-03	1,280,872,000	Nov-07	1,399,374,800	Nov-11	1,263,003,268
Dec-03	1,407,209,000	Dec-07	1,465,914,575	Dec-11	1,407,642,330
Jan-04	1,418,287,000	Jan-08	1,394,276,149	Jan-12	1,352,740,724
Feb-04	1,355,017,000	Feb-08	1,195,312,720	Feb-12	1,305,021,317
Mar-04	1,315,333,000	Mar-08	1,245,763,816	Mar-12	1,351,771,768
Apr-04	1,329,945,000	Apr-08	1,297,474,695	Apr-12	1,372,976,744
May-04	1,550,664,000	May-08	1,514,246,201	May-12	1,626,842,164
Jun-04	1,688,501,000	Jun-08	1,630,995,853	Jun-12	1,758,888,531
Jul-04	1,859,267,000	Jul-08	1,711,371,512	Jul-12	1,767,123,200
Aug-04	1,821,165,000	Aug-08	1,683,597,030	Aug-12	1,901,432,665
Sep-04	1,630,768,000	Sep-08	1,033,217,447	Sep-12	1,619,985,635
Oct-04	1,615,804,000	Oct-08	1,272,570,754	Oct-12	1,464,740,875
Nov-04	1,315,438,000	Nov-08	1,148,775,311	Nov-12	1,288,244,030
Dec-04	1,418,615,000	Dec-08	1,261,262,256	Dec-12	1,376,871,871
Jan-05	1,456,382,000	Jan-09	1,279,668,396	Jan-13	1,505,758,953
Feb-05	1,206,193,000	Feb-09	1,076,097,426	Feb-13	1,243,052,577
Mar-05	1,314,040,000	Mar-09	1,228,756,678	Mar-13	1,378,287,539
Apr-05	1,336,645,000	Apr-09	1,148,003,804	Apr-13	1,287,444,297
May-05	1,561,971,000	May-09	1,415,964,236	May-13	1,518,239,654
Jun-05	1,737,977,000	Jun-09	1,630,733,707	Jun-13	1,837,362,692
Jul-05	1,813,935,000	Jul-09	1,786,975,172	Jul-13	
Aug-05	1,860,281,000	Aug-09	1,738,051,916	Aug-13	
Sep-05	1,464,297,000	Sep-09	1,443,502,342	Sep-13	
Oct-05	1,071,707,000	Oct-09	1,337,235,070	Oct-13	
Nov-05	1,302,879,000	Nov-09	1,171,039,664	Nov-13	
Dec-05	1,478,461,000	Dec-09	1,387,450,795	Dec-13	
Jan-06	1,313,144,822	Jan-10	1,685,073,197	Jan-14	
Feb-06	1,229,716,227	Feb-10	1,479,941,995	Feb-14	
Mar-06	1,310,534,520	Mar-10	1,302,232,563	Mar-14	
Apr-06	1,415,547,022	Apr-10	1,256,338,259	Apr-14	

ENTERGY TEXAS, INC.
HISTORICAL SALES DATA

4) TOTAL ETI KWh off-system sales at the meter.

Data not available at the source.

Actuals from through July 2013, includes retail, wholesale and company use.

	Total kWh		Total kWh		Total kWh
May-02	NA	May-06	NA	May-10	402,350,786
Jun-02	NA	Jun-06	NA	Jun-10	503,736,535
Jul-02	NA	Jul-06	NA	Jul-10	573,888,849
Aug-02	NA	Aug-06	NA	Aug-10	600,656,335
Sep-02	NA	Sep-06	NA	Sep-10	463,679,151
Oct-02	NA	Oct-06	NA	Oct-10	432,425,593
Nov-02	NA	Nov-06	NA	Nov-10	325,928,981
Dec-02	NA	Dec-06	NA	Dec-10	317,825,738
Jan-03	NA	Jan-07	NA	Jan-11	390,339,279
Feb-03	NA	Feb-07	NA	Feb-11	355,546,972
Mar-03	NA	Mar-07	NA	Mar-11	402,395,244
Apr-03	NA	Apr-07	NA	Apr-11	488,129,231
May-03	NA	May-07	NA	May-11	499,464,796
Jun-03	NA	Jun-07	NA	Jun-11	453,192,541
Jul-03	NA	Jul-07	NA	Jul-11	532,318,904
Aug-03	NA	Aug-07	NA	Aug-11	566,044,983
Sep-03	NA	Sep-07	NA	Sep-11	508,809,101
Oct-03	NA	Oct-07	NA	Oct-11	371,217,973
Nov-03	NA	Nov-07	NA	Nov-11	368,101,868
Dec-03	NA	Dec-07	NA	Dec-11	480,443,244
Jan-04	NA	Jan-08	300,982,661	Jan-12	392,791,985
Feb-04	NA	Feb-08	342,355,398	Feb-12	223,162,004
Mar-04	NA	Mar-08	275,720,404	Mar-12	369,599,583
Apr-04	NA	Apr-08	306,568,774	Apr-12	500,178,393
May-04	NA	May-08	383,224,622	May-12	439,980,975
Jun-04	NA	Jun-08	417,553,796	Jun-12	741,017,095
Jul-04	NA	Jul-08	430,260,765	Jul-12	880,560,035
Aug-04	NA	Aug-08	391,351,241	Aug-12	631,455,344
Sep-04	NA	Sep-08	330,878,931	Sep-12	649,520,863
Oct-04	NA	Oct-08	133,428,030	Oct-12	565,015,493
Nov-04	NA	Nov-08	237,849,600	Nov-12	514,756,380
Dec-04	NA	Dec-08	307,779,660	Dec-12	621,413,299
Jan-05	NA	Jan-09	282,585,700	Jan-13	541,965,863
Feb-05	NA	Feb-09	299,336,088	Feb-13	532,777,625
Mar-05	NA	Mar-09	335,442,183	Mar-13	410,899,925
Apr-05	NA	Apr-09	336,307,086	Apr-13	728,980,312
May-05	NA	May-09	267,275,311	May-13	588,698,125
Jun-05	NA	Jun-09	363,886,639	Jun-13	582,466,069
Jul-05	NA	Jul-09	396,283,385	Jul-13	632,887,975
Aug-05	NA	Aug-09	499,539,098	Aug-13	
Sep-05	NA	Sep-09	395,615,916	Sep-13	
Oct-05	NA	Oct-09	289,013,355	Oct-13	
Nov-05	NA	Nov-09	162,231,647	Nov-13	
Dec-05	NA	Dec-09	233,770,921	Dec-13	
Jan-06	NA	Jan-10	383,696,482	Jan-14	
Feb-06	NA	Feb-10	391,360,004	Feb-14	
Mar-06	NA	Mar-10	314,177,878	Mar-14	
Apr-06	NA	Apr-10	348,340,471	Apr-14	

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Date	Houston			Beaumont		
	Avg. Temp.	CDD	HDD	Avg. Temp.	CDD	HDD
Jan-01	48.7	-	504.8	48.3	-	517.1
Feb-01	59.0	38.7	206.5	59.4	29.9	187.9
Mar-01	56.4	3.5	269.9	57.6	4.7	235.2
Apr-01	71.3	205.4	17.5	71.4	206.8	15.0
May-01	75.5	326.0	-	75.2	316.6	-
Jun-01	79.5	436.1	-	79.6	438.5	-
Jul-01	82.6	547.0	-	81.9	523.7	-
Aug-01	82.4	539.0	-	81.1	499.4	-
Sep-01	75.8	326.5	3.2	76.2	336.6	0.7
Oct-01	66.3	108.9	67.8	66.8	119.1	61.8
Nov-01	62.6	55.0	125.8	63.7	54.5	92.6
Dec-01	55.5	35.5	328.8	56.4	30.0	295.4
Jan-02	54.4	25.5	353.9	54.9	16.0	330.3
Feb-02	50.9	3.3	397.5	51.6	3.5	379.4
Mar-02	61.5	72.4	181.7	61.7	78.5	181.7
Apr-02	72.4	244.0	21.3	71.3	206.7	17.2
May-02	76.5	356.2	0.9	75.7	333.4	1.9
Jun-02	80.8	474.5	-	80.7	470.9	-
Jul-02	83.3	568.5	-	82.1	529.3	-
Aug-02	82.6	546.3	-	82.1	530.4	-
Sep-02	78.8	415.4	-	78.9	416.3	-
Oct-02	70.6	192.6	19.6	71.1	203.6	14.5
Nov-02	58.2	22.1	225.2	58.7	24.8	213.4
Dec-02	54.6	16.9	339.9	54.2	9.3	343.2
Jan-03	50.0	4.7	469.5	49.4	0.6	484.8
Feb-03	53.6	5.8	326.0	53.6	2.3	320.2
Mar-03	60.7	18.3	153.1	61.2	11.5	125.3
Apr-03	70.0	173.3	22.7	68.9	150.0	31.8
May-03	80.0	463.7	-	78.3	413.3	-
Jun-03	81.7	499.7	-	80.8	473.5	-
Jul-03	82.1	529.2	-	80.8	488.8	-
Aug-03	83.2	562.7	-	81.2	501.4	-
Sep-03	76.5	345.3	-	75.9	325.9	-
Oct-03	71.0	202.9	17.1	69.5	163.1	22.8
Nov-03	64.9	106.6	109.2	64.0	87.2	117.9
Dec-03	53.6	2.7	356.1	52.7	0.1	380.1
Jan-04	54.7	17.4	336.5	53.3	9.0	371.6
Feb-04	52.8	0.4	343.3	52.2	0.3	359.9
Mar-04	66.8	86.4	30.0	65.2	58.6	51.1
Apr-04	69.1	159.9	35.8	68.0	129.1	38.4
May-04	75.9	340.7	1.8	74.5	301.3	8.2
Jun-04	79.9	447.3	-	80.0	450.2	-
Jul-04	83.5	572.6	-	82.2	532.0	-
Aug-04	82.1	529.7	-	81.1	500.1	-
Sep-04	79.8	444.8	-	79.4	432.8	-
Oct-04	76.4	354.4	0.5	75.1	315.2	1.3
Nov-04	62.0	32.8	123.4	62.7	50.8	119.3
Dec-04	53.8	12.0	359.0	53.2	9.3	375.8

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Date	Houston			Beaumont		
	Avg. Temp.	CDD	HDD	Avg. Temp.	CDD	HDD
Jan-05	56.0	33.0	311.8	55.4	19.9	316.7
Feb-05	58.4	32.8	218.5	57.4	17.9	230.7
Mar-05	61.6	41.7	146.2	60.7	37.2	170.8
Apr-05	68.1	110.3	18.3	67.4	91.4	19.5
May-05	74.8	308.2	3.0	74.5	295.7	2.5
Jun-05	83.0	538.6	-	81.9	507.0	-
Jul-05	82.7	547.2	-	82.4	538.0	-
Aug-05	83.0	556.7	-	82.8	550.8	-
Sep-05	82.0	510.6	-	82.0	509.2	-
Oct-05	70.2	200.2	40.5	69.9	200.4	47.5
Nov-05	64.0	114.8	144.8	63.3	105.9	156.3
Dec-05	53.1	12.3	382.5	53.4	10.4	370.6
Jan-06	59.1	17.5	200.3	58.3	7.9	217.2
Feb-06	55.4	13.9	282.4	55.0	7.9	288.0
Mar-06	65.7	112.1	89.2	65.1	89.5	86.2
Apr-06	73.3	252.8	2.5	72.2	216.2	0.9
May-06	76.8	365.5	-	75.1	314.4	-
Jun-06	81.1	481.8	-	80.4	462.9	-
Jul-06	82.3	537.4	-	81.2	503.6	-
Aug-06	83.9	586.4	-	82.3	536.0	-
Sep-06	78.6	406.5	-	77.5	375.3	-
Oct-06	71.7	226.2	20.0	70.9	207.8	24.1
Nov-06	62.0	64.2	153.9	60.4	47.0	186.5
Dec-06	55.5	23.8	318.8	54.2	6.8	341.8
Jan-07	50.3	11.1	467.5	51.0	13.6	447.9
Feb-07	55.4	19.3	289.3	53.7	4.6	321.8
Mar-07	65.9	102.0	74.9	65.0	90.0	90.3
Apr-07	66.6	118.5	71.7	66.1	106.5	74.1
May-07	75.4	322.9	0.0	75.4	323.8	0.0
Jun-07	81.4	491.3	0.0	80.7	470.1	0.0
Jul-07	80.9	493.2	0.0	80.6	483.0	0.0
Aug-07	83.8	584.1	0.0	83.2	562.9	0.0
Sep-07	80.2	455.7	0.0	78.8	415.1	0.0
Oct-07	71.6	243.5	38.1	70.9	227.7	46.1
Nov-07	63.1	84.9	142.2	62.1	58.6	146.9
Dec-07	57.6	48.8	278.7	58.2	46.6	258.9

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Date	Houston			Beaumont		
	Avg. Temp.	CDD	HDD	Avg. Temp.	CDD	HDD
Jan-08	52.2	18.9	415.2	51.8	10.3	419.4
Feb-08	60.1	30.5	174.0	59.2	19.5	186.9
Mar-08	63.3	80.3	132.5	62.2	68.9	154.5
Apr-08	69.2	153.9	27.4	69.1	157.2	33.6
May-08	77.3	381.8	0.0	76.7	362.3	0.0
Jun-08	83.2	546.0	0.0	81.4	491.3	0.0
Jul-08	83.8	581.5	0.0	82.4	538.7	0.0
Aug-08	82.7	548.8	0.0	81.2	500.8	0.0
Sep-08	77.5	373.5	0.0	77.1	364.0	0.0
Oct-08	68.7	153.7	39.4	68.1	147.6	51.2
Nov-08	62.0	41.8	132.8	61.4	41.5	149.9
Dec-08	56.0	41.9	322.5	55.5	27.5	322.7
Jan-09	54.3	17.9	348.8	53.4	12.9	372.3
Feb-09	61.1	38.5	146.9	60.0	24.0	163.8
Mar-09	62.2	74.7	160.9	62.0	69.2	161.2
Apr-09	68.7	142.6	31.2	68.0	129.8	40.9
May-09	77.5	386.8	0.0	76.0	341.5	0.0
Jun-09	84.6	589.0	0.0	81.3	489.2	0.0
Jul-09	86.1	655.0	0.0	83.2	562.7	0.0
Aug-09	84.8	612.8	0.0	82.6	544.3	0.0
Sep-09	77.6	379.3	0.0	77.2	365.4	0.0
Oct-09	70.7	223.0	45.9	70.1	213.5	55.8
Nov-09	61.5	27.7	131.9	60.1	18.8	164.5
Dec-09	49.8	5.1	474.9	49.4	2.5	486.6
Jan-10	49.1	9.2	500.8	47.7	1.8	538.0
Feb-10	48.0	0.0	476.0	47.0	0.0	502.8
Mar-10	58.9	14.5	202.8	56.6	0.0	260.5
Apr-10	69.1	140.9	17.8	68.0	107.7	17.6
May-10	79.2	441.2	0.0	77.7	394.1	0.0
Jun-10	83.9	567.1	0.0	82.6	528.2	0.0
Jul-10	82.9	554.1	0.0	82.5	543.6	0.0
Aug-10	86.7	672.1	0.0	84.3	597.5	0.0
Sep-10	80.2	454.6	0.0	80.4	461.0	0.0
Oct-10	72.6	246.0	10.4	70.2	174.5	14.2
Nov-10	62.2	80.6	163.4	61.0	63.0	184.3
Dec-10	55.7	24.4	312.1	53.9	12.3	355.0

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Date	Houston			Beaumont		
	Avg. Temp.	CDD	HDD	Avg. Temp.	CDD	HDD
Jan-11	51.1	0.8	431.2	49.9	0.0	468.4
Feb-11	54.9	47.5	329.0	53.5	27.5	349.0
Mar-11	66.1	105.7	71.8	64.6	74.2	87.2
Apr-11	75.0	305.3	6.3	72.5	236.3	10.9
May-11	77.7	395.7	1.1	76.2	353.2	5.9
Jun-11	85.4	610.5	0.0	84.2	576.6	0.0
Jul-11	85.8	645.7	0.0	84.1	593.3	0.0
Aug-11	86.3	660.3	0.0	89.1	747.8	0.0
Sep-11	78.8	413.8	0.0	81.8	504.2	0.0
Oct-11	69.6	187.3	43.8	70.4	204.4	36.9
Nov-11	63.7	100.7	139.5	62.9	93.4	155.0
Dec-11	56.2	16.8	290.9	54.0	13.0	352.6
Jan-12	59.9	41.3	198.3	58.9	31.0	218.6
Feb-12	59.5	32.6	192.7	59.4	41.8	203.6
Mar-12	67.5	125.5	49.3	68.9	159.7	39.9
Apr-12	71.4	194.8	3.5	73.1	244.1	0.8
May-12	76.9	368.0	0.0	78.5	418.1	0.0
Jun-12	81.7	500.9	0.0	83.1	542.8	0.0
Jul-12	80.8	490.5	0.0	81.8	520.5	0.0
Aug-12	82.1	530.5	0.0	84.8	612.8	0.0
Sep-12	77.4	372.8	0.0	78.8	412.8	0.0
Oct-12	69.0	174.8	52.0	70.1	209.4	50.8
Nov-12	60.9	49.6	171.2	62.4	63.1	141.3
Dec-12	58.2	46.7	256.4	58.8	62.4	253.9
Jan-13	53.9	17.9	363.2	55.1	34.8	340.8
Feb-13	57.6	3.2	209.2	58.3	8.7	195.3
Mar-13	59.4	26.5	200.0	61.4	54.5	165.3
Apr-13	66.0	101.8	73.1	66.2	104.9	67.8
May-13	73.6	285.3	20.0	74.8	317.5	12.2
Jun-13	81.6	499.5	0.0	83.6	556.5	0.0

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ENTERGY TEXAS, INC.
HISTORICAL WEATHER DATA
HEATING AND COOLING DEGREE DAYS BY TEMPERATURE BAND AND BILLING CYCLE
MONTHLY FROM JANUARY 2001 TO JUNE 2013

Temperatures are weighted averages based on two weather stations
Beaumont 53% and Houston 47%

Residential Band Definitions (average daily temperatures)

- Cooling 1 = 55 to 60 degrees
- Cooling 2 = 60 to 65 degrees
- Cooling 3 = 65 to 70 degrees
- Cooling 4 = 70 to 75 degrees
- Cooling 5 = 75 to 80 degrees
- Cooling 6 = above 80 degrees
- Heating 1 = 65 to 60 degrees
- Heating 2 = 60 to 55 degrees
- Heating 3 = 55 to 50 degrees
- Heating 4 = 50 to 45 degrees
- Heating 5 = below 45 degrees

By billing month

Degree Days are calculated for all days encompassed by a billed month

Each day is weighted by the percentage of the billing cycles to which it contributes

For example, if a particular day contributes to one billing cycle, its weight would be $1/21 = 4.8\%$

Degree days per band are the difference between the temperature and the "beginning" edge of the band (lower for cooling, upper for heating)

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HISTORICAL WEATHER DATA
HEATING AND COOLING DEGREE DAYS BY TEMPERATURE BAND AND BILLING CYCLE
MONTHLY FROM JANUARY 2001 TO JUNE 2013

Year	Month	AvgTemp	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6
2001	1	43.3	74.1	160.9	290.7	433.7	588.2	20.2	4.3	0.1	-	-	-
2001	2	48.4	29.2	82.5	171.7	279.1	410.1	66.3	24.1	5.7	0.3	-	-
2001	3	56.3	1.5	13.2	42.2	108.5	205.6	175.2	87.2	30.1	2.2	-	-
2001	4	60.0	-	0.8	14.2	71.0	158.7	258.5	161.6	95.8	45.9	6.7	-
2001	5	68.6	-	-	0.0	-	12.2	490.3	345.1	208.7	95.8	13.1	0.1
2001	6	74.0	-	-	-	-	-	677.4	524.1	370.8	218.2	83.1	10.3
2001	7	76.1	-	-	-	-	-	772.1	619.2	466.4	313.5	161.0	34.7
2001	8	77.5	-	-	-	-	-	825.4	676.5	527.7	378.9	230.1	86.1
2001	9	77.5	-	-	-	-	0.0	807.1	649.3	491.4	333.8	177.6	54.2
2001	10	69.2	-	-	0.0	2.1	12.8	520.2	372.0	232.5	128.5	50.2	6.5
2001	11	63.1	-	-	1.4	15.2	57.7	330.5	197.2	92.5	32.4	6.4	-
2001	12	58.4	6.6	16.2	41.9	86.0	156.5	244.0	133.6	49.6	8.7	-	-
2002	1	49.3	34.9	89.5	178.8	299.4	439.4	90.0	44.0	17.3	3.5	-	-
2002	2	51.8	13.6	52.4	115.0	210.4	323.8	104.9	52.4	18.0	3.3	-	-
2002	3	51.8	30.6	71.3	133.1	223.3	339.4	125.9	62.3	24.6	7.0	-	-
2002	4	62.7	2.5	5.1	12.4	36.4	80.8	327.2	204.3	101.8	34.7	3.3	-
2002	5	72.7	-	-	-	0.3	4.5	608.1	461.5	318.7	184.7	75.4	10.6
2002	6	74.2	-	-	-	-	1.0	685.0	530.7	377.5	234.3	109.1	24.9
2002	7	78.0	-	-	-	-	-	791.9	640.0	488.1	336.2	184.6	54.0
2002	8	79.8	-	-	-	-	-	830.7	681.9	533.1	384.3	235.9	96.2
2002	9	78.5	-	-	-	-	-	810.4	657.8	505.2	352.5	200.7	63.3
2002	10	74.2	-	-	-	-	-	673.4	521.8	374.0	231.3	98.5	19.1
2002	11	64.0	-	-	1.6	18.6	58.9	355.6	225.6	119.0	42.1	12.7	1.9
2002	12	53.8	4.2	22.8	70.7	155.4	278.8	127.1	54.4	20.4	6.3	0.7	-
2003	1	50.1	19.0	67.5	158.8	286.2	429.8	89.7	42.1	10.7	0.7	-	-
2003	2	48.3	35.8	91.0	178.2	286.8	411.2	66.9	27.4	3.8	-	-	-
2003	3	53.3	9.0	37.2	89.8	166.0	272.6	129.8	53.7	7.9	-	-	-
2003	4	60.9	0.0	0.5	11.1	35.8	90.7	273.9	150.2	56.7	13.4	0.2	-
2003	5	70.8	-	-	1.4	5.0	12.1	557.2	413.2	272.7	141.1	49.6	5.7
2003	6	76.7	-	-	-	-	-	758.1	604.6	451.0	297.4	144.5	30.5
2003	7	78.1	-	-	-	-	-	767.0	620.1	473.2	326.3	179.4	46.5
2003	8	79.2	-	-	-	-	-	798.2	651.3	504.4	357.5	211.0	73.9
2003	9	77.1	-	-	-	-	-	867.9	695.3	522.7	350.1	179.6	50.3
2003	10	71.0	-	-	-	-	0.7	515.3	379.9	245.1	125.9	28.7	0.2
2003	11	66.2	0.1	0.3	0.7	7.7	30.4	435.7	290.1	160.1	59.3	3.4	-
2003	12	56.8	4.0	26.3	69.0	130.8	217.1	220.6	126.9	57.8	16.1	0.4	-

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