

ENTERGY TEXAS, INC.
MONTHLY DATA BY RATE CLASS
FOR TWELVE MONTHS ENDING MARCH 31, 2013

General Service

Number of Customers		kWh Sales & Adjustments						
Line No.	Month	Test Year	Per Books	Weather	Yr End Cust	Reclass/ Annualize	Test Year	
		Adjusted (c)					(d)	(e)
1	Apr	19,523	253,707,590	(5,678,080)	718,698	(4,762,009)	243,986,199	
2	May	19,523	267,017,776	(4,267,879)	(272,187)	(1,055,853)	261,421,857	
3	Jun	19,523	310,837,753	(4,447,159)	(737,574)	(496,665)	305,156,355	
4	Jul	19,523	311,082,362	981,284	(1,016,723)	(115,186)	310,931,735	
5	Aug	19,523	313,457,000	688,452	(912,010)	(95,776)	313,167,666	
6	Sep	19,523	325,450,926	(1,460,344)	42	272,684	324,263,308	
7	Oct	19,523	290,901,682	3,924,134	(68,566)	376,832	295,134,082	
8	Nov	19,523	257,147,654	1,180,975	633,649	734,656	259,696,934	
9	Dec	19,523	246,187,349	1,901,397	325,541	1,042,880	249,457,167	
10	Jan	19,523	259,344,801	(1,630,450)	15,515	1,174,540	258,904,406	
11	Feb	19,523	241,190,431	2,260,423	102,206	874,104	244,427,164	
12	Mar	19,523	239,269,115	6,365,347	-	233,100	245,867,562	
13	Total		3,315,594,439	(181,900)	(1,211,409)	(1,786,695)	3,312,414,435	

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MONTHLY DATA BY RATE CLASS
FOR TWELVE MONTHS ENDING MARCH 31, 2013

Line No		kWh Sales & Adjustments						
		Number of Customers		Test Year				
		Month	Adjusted (c)	Per Books (d)	Weather (e)	Yr End Cust (f)	Reclas/ Annualize (g)	Test Year Adjusted (h)
1	Apr	381	123,982,580	(2,031,885)	-	167,220	122,118,115	
2	May	381	127,943,865	(1,486,591)	-	100,313	126,557,587	
3	Jun	381	139,710,923	(1,467,975)	-	(884,030)	137,358,918	
4	Jul	381	140,461,579	328,447	-	(1,776,545)	139,013,481	
5	Aug	381	141,226,322	229,893	-	(1,408,246)	140,047,969	
6	Sep	381	143,759,952	(481,590)	-	(1,341,435)	141,936,927	
7	Oct	381	132,160,343	1,329,544	-	(232,975)	133,256,912	
8	Nov	381	126,799,091	418,104	-	(630,276)	126,586,919	
9	Dec	381	122,199,985	670,187	-	(1,261,393)	121,608,779	
10	Jan	381	120,702,839	(547,849)	-	(601,100)	119,553,890	
11	Feb	381	118,863,387	801,073	-	206,424	119,870,884	
12	Mar	381	117,372,985	2,248,052	-	1,216,600	120,837,637	
13	Total		1,555,183,851	9,609	-	(6,445,443)	1,548,748,017	

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MONTHLY DATA BY RATE CLASS
FOR TWELVE MONTHS ENDING MARCH 31, 2013

Large Industrial Power Service

Line No.	Month	Number of Customers		kWh Sales & Adjustments					
		Test Year		Per Books	Weather	Yr End Cust	Reclass/ Annualize	Test Year	
		Adjusted	(c)					Adjusted	(h)
(a)	(b)		(d)	(e)	(f)	(g)			
1	Apr	83	423,387,387	(519,934)	-	24,693,673	447,561,126	447,561,126	
2	May	83	423,981,592	(367,485)	-	21,235,694	444,849,801	444,849,801	
3	Jun	83	430,103,781	(356,017)	-	18,146,229	447,893,993	447,893,993	
4	Jul	83	451,093,963	81,950	-	10,733,584	461,909,497	461,909,497	
5	Aug	83	446,968,082	58,059	-	10,916,291	457,942,432	457,942,432	
6	Sep	83	472,490,574	(120,192)	-	11,389,671	483,760,053	483,760,053	
7	Oct	83	446,847,726	337,509	-	11,601,106	458,786,341	458,786,341	
8	Nov	83	439,693,552	108,122	-	12,947,000	452,748,674	452,748,674	
9	Dec	83	413,960,989	165,199	-	16,859,000	430,985,188	430,985,188	
10	Jan	83	410,500,248	(130,076)	-	14,326,744	424,696,916	424,696,916	
11	Feb	83	402,781,156	201,692	-	16,394,674	419,377,522	419,377,522	
12	Mar	83	407,694,565	536,753	-	4,411,399	412,642,717	412,642,717	
13	Total		5,169,503,615	(4,421)	-	173,655,065	5,343,154,259	5,343,154,259	

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ENTERGY TEXAS, INC.
MONTHLY DATA BY RATE CLASS
FOR TWELVE MONTHS ENDING MARCH 31, 2013

Lighting Service		Number of Customers		kWh Sales & Adjustments					Test Year	
		Line No.	Month	Test Year Adjusted (c)	Per Books (d)	Weather (e)	Yr End Cust (f)	Reclass/ Annualize (g)	Test Year Adjusted (h)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
		1	Apr	1,705	6,811,145	-	-	-	6,811,145	
		2	May	1,718	6,876,284	-	-	-	6,876,284	
		3	Jun	1,715	6,897,945	-	-	-	6,897,945	
		4	Jul	1,724	6,856,231	-	-	-	6,856,231	
		5	Aug	1,716	6,889,307	-	-	-	6,889,307	
		6	Sep	1,723	6,711,135	-	-	-	6,711,135	
		7	Oct	1,739	6,723,146	-	-	-	6,723,146	
		8	Nov	1,726	6,723,875	-	-	-	6,723,875	
		9	Dec	1,729	6,748,315	-	-	-	6,748,315	
		10	Jan	1,741	6,769,405	-	-	-	6,769,405	
		11	Feb	1,739	6,778,475	-	-	-	6,778,475	
		12	Mar	1,738	6,808,659	-	-	-	6,808,659	
		13	Total		81,193,923	-	-	-	81,193,923	

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MONTHLY DATA BY RATE CLASS
FOR TWELVE MONTHS ENDING MARCH 31, 2013

TOTAL Retail		kWh Sales & Adjustments						
		Number of Customers					Reclass/	Test Year
Line No.	Month	Test Year	Per Books	Weather	Yr End Cust	Annualize	Adjusted	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Apr	419,470	1,180,406,355	(17,422,042)	4,489,887	20,098,884	1,187,573,084	
2	May	419,483	1,246,413,705	(24,392,918)	3,040,991	20,280,154	1,245,341,932	
3	Jun	419,480	1,473,361,280	(35,746,641)	2,843,673	16,765,534	1,457,223,846	
4	Jul	419,489	1,548,051,182	7,457,953	2,348,696	8,841,851	1,566,699,682	
5	Aug	419,481	1,567,884,239	5,388,489	586,647	9,442,269	1,583,301,645	
6	Sep	419,488	1,612,317,148	(11,205,545)	2,329,884	10,320,920	1,613,762,408	
7	Oct	419,504	1,372,886,201	26,635,235	1,635,204	11,744,963	1,412,901,603	
8	Nov	419,491	1,224,085,643	(3,435,079)	2,576,056	13,051,380	1,236,278,000	
9	Dec	419,494	1,180,242,780	30,967,494	2,326,502	16,640,487	1,230,177,262	
10	Jan	419,506	1,322,043,781	5,053,946	1,402,584	14,900,184	1,343,400,495	
11	Feb	419,504	1,185,112,294	51,354,928	464,007	17,475,202	1,254,406,132	
12	Mar	419,503	1,160,855,664	25,838,843	-	5,861,099	1,192,555,606	
13	Total		16,073,660,273	60,494,365	24,044,131	165,422,927	16,323,621,696	

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	382,606,141	433,346,778	607,629,634	663,707,773	685,906,547	690,948,400	513,655,077	404,850,431	402,566,252	542,740,960	427,610,375	400,055,347
MDD	1,032,689	1,461,391	1,659,624	1,693,178	1,624,986	1,614,244	1,160,099	870,918	1,149,448	1,431,915	1,052,016	1,238,346
CP	960,478	1,365,576	1,630,183	1,574,677	1,582,527	1,535,491	997,119	792,387	1,117,216	1,431,915	1,052,016	1,131,296
COINFACT	0.93	0.93	0.98	0.93	0.97	0.95	0.86	0.91	0.97	1.00	1.00	0.91
LOADFACT	0.51	0.41	0.50	0.54	0.58	0.59	0.61	0.64	0.48	0.52	0.56	0.44
PCOINFACT (1)	0.99	0.98	0.93	0.94	0.95	0.99	0.90	0.90	0.97	1.00	1.00	0.99
PLOADFACT (1)	0.45	0.42	0.49	0.63	0.60	0.65	0.66	0.51	0.46	0.55	0.47	0.46
PCOINFACT (2)	0.98	0.88	0.95	0.98	0.94	0.98	0.97	0.83	0.91	0.98	1.00	0.80
PLOADFACT (2)	0.49	0.38	0.52	0.60	0.56	0.64	0.58	0.60	0.43	0.50	0.46	0.56
PCOINFACT (3)	0.84	0.97	0.95	0.91	0.96	0.96	0.90	0.89	1.00	0.93	0.96	1.00
PLOADFACT (3)	0.44	0.43	0.44	0.60	0.60	0.56	0.52	0.52	0.43	0.54	0.50	0.57

AT METER

KWH	351,428,139	398,033,998	558,114,805	609,623,220	630,013,049	634,644,049	471,798,094	371,859,775	369,761,731	498,513,812	392,765,046	367,455,436
SECONDARY												
MDD KW	948,699	1,342,534	1,524,644	1,555,469	1,492,823	1,482,955	1,065,746	800,085	1,055,962	1,315,455	966,454	1,137,629
CP KW	882,361	1,254,512	1,497,598	1,446,606	1,453,818	1,410,607	916,022	727,941	1,026,351	1,315,455	966,454	1,039,286

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	22,960,534	24,561,685	30,153,213	31,718,522	32,150,384	31,856,446	26,624,827	23,801,222	23,281,593	28,538,212	24,750,696	24,229,315
MDD	54,062	63,388	71,202	72,665	72,694	72,006	57,194	48,941	53,714	63,606	48,804	49,979
CP	49,830	62,076	63,420	68,648	66,886	67,818	51,508	48,552	47,599	59,731	40,539	49,979
COINFACT	0.92	0.98	0.89	0.94	0.92	0.94	0.90	0.99	0.89	0.94	0.83	1.00
LOADFACT	0.58	0.53	0.58	0.60	0.61	0.61	0.64	0.67	0.59	0.61	0.69	0.66
PCOINFACT (1)	0.97	0.94	0.96	0.97	0.95	0.94	0.98	0.73	0.91	0.71	0.52	0.53
PLOADFACT (1)	0.54	0.51	0.56	0.61	0.62	0.63	0.62	0.67	0.57	0.51	0.45	0.48
PCOINFACT (2)	0.68	1.00	0.94	0.86	0.85	0.78	0.98	0.89	0.58	0.84	0.85	0.97
PLOADFACT (2)	0.56	0.42	0.49	0.52	0.51	0.59	0.54	0.61	0.47	0.58	0.50	0.68
PCOINFACT (3)	0.91	0.88	0.98	0.91	0.93	0.52	0.86	0.71	0.62	0.75	0.65	0.78
PLOADFACT (3)	0.47	0.40	0.42	0.50	0.56	0.55	0.43	0.63	0.41	0.48	0.46	0.62
AT METER												
KWH												
SECONDARY	21,089,514	22,560,190	27,696,073	29,133,827	29,530,479	29,260,512	24,455,210	21,861,696	21,384,411	26,212,676	22,733,799	22,254,904
MDD KW	49,665	58,233	65,411	66,755	66,782	66,150	52,542	44,961	49,345	58,433	44,835	45,914
CP KW	45,777	57,027	58,262	63,065	61,446	62,302	47,319	44,603	43,728	54,873	37,242	45,914

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	275,339,207	290,018,604	337,648,114	337,954,278	340,588,275	353,620,686	316,009,358	279,224,338	267,274,580	281,614,697	261,854,805	259,804,818
MDD	623,366	686,493	733,221	745,541	783,863	811,697	662,555	576,367	570,507	567,073	536,545	619,131
CP	568,323	642,383	675,450	702,266	750,070	732,386	593,620	536,206	445,960	489,701	484,388	455,849
COINFACT	0.91	0.94	0.92	0.94	0.96	0.90	0.90	0.93	0.78	0.86	0.90	0.74
LOADFACT	0.61	0.58	0.63	0.62	0.60	0.60	0.65	0.66	0.64	0.68	0.67	0.57
PCOINFACT (1)	0.87	0.86	0.89	0.98	0.93	0.95	0.92	0.78	0.63	0.96	0.78	0.77
PLOADFACT (1)	0.55	0.53	0.64	0.69	0.65	0.68	0.69	0.65	0.67	0.74	0.61	0.58
PCOINFACT (2)	0.81	0.96	0.97	0.89	0.90	0.77	0.89	0.94	0.81	0.81	0.77	0.88
PLOADFACT (2)	0.61	0.56	0.66	0.67	0.65	0.71	0.65	0.65	0.64	0.64	0.58	0.58
PCOINFACT (3)	0.87	0.96	0.95	0.99	0.91	0.70	0.97	0.71	0.78	0.84	0.95	0.88
PLOADFACT (3)	0.57	0.61	0.58	0.68	0.63	0.68	0.60	0.70	0.64	0.63	0.65	0.69
AT METER												
KWH	234,075,442	249,624,082	291,753,920	292,806,390	295,994,744	307,756,542	273,497,487	239,688,903	228,368,074	241,743,310	223,806,183	222,268,233
SECONDARY	11,651,458	12,461,694	13,401,805	13,013,644	12,829,418	12,598,764	12,186,853	11,397,319	11,587,693	11,594,823	11,354,454	11,723,718
PRIMARY	7,980,690	4,932,000	5,682,028	5,262,328	4,632,838	5,095,620	5,217,342	6,061,432	6,231,582	6,006,668	6,029,794	5,277,164
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW	533,900	593,375	636,749	650,993	684,711	711,386	577,469	498,794	493,185	490,408	461,759	535,380
SECONDARY	27,796	30,338	30,235	27,944	29,364	27,870	25,093	23,669	24,451	23,059	22,979	26,921
PRIMARY	12,323	8,050	7,679	6,953	7,053	7,442	7,046	8,008	7,425	8,488	9,221	7,478
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW	486,196	555,143	586,520	612,900	654,976	641,129	515,988	462,918	383,958	423,097	419,074	392,533
SECONDARY	25,313	28,383	27,850	26,309	28,088	25,117	22,422	21,967	19,036	19,895	20,855	19,739
PRIMARY	11,868	7,652	7,141	6,892	6,992	7,549	7,879	8,709	7,561	7,777	5,843	7,367
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1
COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Sponsored by Myra L. Talkingdon

ENERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
LARGE GENERAL SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	133,486,720	137,776,645	150,516,375	151,352,518	152,209,734	154,934,869	142,415,891	136,527,657	131,574,634	130,075,349	128,024,704	126,387,663
MDD	234,322	245,912	254,870	249,647	260,950	256,990	239,839	225,956	221,317	213,831	210,876	218,438
CP	221,986	236,536	243,852	241,766	250,546	248,825	228,143	216,194	189,256	192,287	192,586	189,344
COINFACT	0.95	0.96	0.96	0.97	0.96	0.97	0.95	0.96	0.86	0.90	0.91	0.87
LOADFACT	0.78	0.77	0.81	0.83	0.80	0.83	0.81	0.83	0.81	0.83	0.83	0.79
PCOINFACT (1)	0.96	0.96	0.97	0.99	0.96	0.98	0.98	0.84	0.92	0.89	0.71	0.87
PLOADFACT (1)	0.75	0.74	0.80	0.84	0.83	0.84	0.82	0.80	0.84	0.83	0.81	0.81
PCOINFACT (2)	0.92	0.98	0.99	0.96	0.97	0.88	0.96	1.00	0.85	0.98	0.92	0.95
PLOADFACT (2)	0.75	0.77	0.81	0.83	0.81	0.86	0.85	0.81	0.86	0.91	0.82	0.77
PCOINFACT (3)	0.94	0.96	0.97	0.97	0.95	0.86	0.99	0.87	0.87	0.91	0.95	0.90
PLOADFACT (3)	0.76	0.73	0.78	0.82	0.83	0.86	0.77	0.87	0.89	0.88	0.84	0.78

AT METER

KWH	81,017,017	84,447,944	93,828,116	95,579,970	95,830,466	98,147,941	89,225,266	82,403,998	79,432,317	81,501,557	79,195,297	77,325,071
SECONDARY	35,749,665	36,085,964	38,357,363	37,138,235	38,595,139	38,151,846	36,325,200	37,527,199	36,111,798	33,303,171	32,923,185	33,210,332
PRIMARY	7,215,898	7,409,957	7,525,444	7,743,374	6,800,717	7,460,165	6,609,877	6,867,894	6,655,870	5,898,111	6,744,905	6,837,582
Trans-230kV												

MDD KW	142,946	151,333	158,944	157,838	164,696	163,123	150,390	136,882	134,435	133,304	130,088	134,046
SECONDARY	63,115	64,684	64,994	61,279	66,326	63,383	61,211	62,335	61,105	54,455	54,070	57,550
PRIMARY	11,111	11,884	12,221	12,174	10,638	11,524	10,567	10,192	9,540	10,382	11,326	10,866
Trans-230kV												
CP KW	135,778	146,245	152,395	153,922	157,908	159,537	143,681	131,142	114,276	120,219	118,291	115,577
SECONDARY	59,949	62,510	62,315	59,758	63,592	61,989	58,479	59,721	51,941	49,110	49,167	49,620
PRIMARY	9,977	10,390	11,209	10,208	10,546	8,789	9,114	9,482	9,222	8,815	11,121	10,359
Trans-230kV												

NOTE 1
COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
LARGE INDUSTRIAL POWER SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	430,373,145	431,024,694	437,391,161	458,683,582	454,384,063	480,353,205	454,330,096	446,931,254	420,867,735	417,329,089	409,411,706	414,143,880
MDD	655,440	657,067	678,443	673,352	691,833	696,749	657,272	646,449	619,228	622,682	660,303	668,132
CP	511,669	616,662	653,867	625,361	656,912	655,524	639,482	577,501	536,699	555,573	586,219	599,206
COINFACT	0.78	0.94	0.96	0.93	0.95	0.94	0.97	0.89	0.87	0.89	0.89	0.90
LOADFACT	0.90	0.90	0.88	0.93	0.90	0.94	0.95	0.95	0.93	0.92	0.85	0.85
PCOINFACT (1)	0.88	0.84	0.94	0.94	0.88	0.96	0.96	0.92	0.76	0.87	0.87	0.91
PLLOADFACT (1)	0.88	0.87	0.87	0.94	0.95	0.88	0.91	0.86	0.85	0.91	0.88	0.92
PCOINFACT (2)	0.83	0.88	0.90	0.95	0.94	0.99	0.83	0.85	0.91	0.89	0.88	0.94
PLLOADFACT (2)	0.83	0.84	0.88	0.88	0.92	0.92	0.93	0.85	0.84	0.94	0.96	0.83
PCOINFACT (3)	0.85	0.94	0.86	0.98	0.93	0.94	0.96	0.89	0.85	0.94	0.84	0.89
PLLOADFACT (3)	0.90	0.79	0.93	0.91	0.91	0.90	0.91	0.85	0.89	0.86	0.92	0.84

AT METER

KWH	11,377,942	11,567,043	12,211,979	13,004,031	12,850,909	14,054,403	14,274,611	13,888,276	12,685,066	11,764,261	12,994,160	12,611,754
PRIMARY	294,519,096	297,390,306	309,514,457	320,301,608	310,516,456	328,030,868	309,636,232	296,905,262	287,207,927	286,526,673	270,985,907	258,764,597
Trans<230KV	117,490,349	115,004,243	108,377,345	117,788,324	123,600,717	130,405,303	122,936,883	128,900,014	114,067,996	112,209,314	118,801,089	136,318,214

MDD KW

PRIMARY	17,653	17,861	17,219	18,686	19,257	17,070	19,841	20,832	20,088	16,377	19,105	24,922
Trans<230KV	432,845	451,877	478,997	459,869	475,245	461,842	425,477	412,282	398,200	397,467	415,904	412,312
Trans>=230KV	197,281	179,455	174,050	186,735	189,016	209,786	204,219	205,704	193,588	201,726	217,695	222,930
CP KW	18,454	17,066	18,588	19,612	18,604	21,784	22,290	22,547	16,444	19,096	22,183	18,277
PRIMARY	356,085	421,241	439,913	417,575	451,716	450,378	407,173	397,469	406,870	363,411	386,217	381,853
Trans<230KV	130,658	170,974	187,576	180,636	178,671	175,251	202,367	150,113	106,446	166,337	170,558	192,074

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

NOTE 2 LOAD FACTOR MAY BE GREATER THAN 1 DUE TO USE OF MDD INSTEAD OF NCP IN CALCULATION.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
NON ROADWAY LIGHTING
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	4,432,211	4,506,113	4,526,939	4,292,016	4,326,956	4,348,547	4,352,159	4,350,007	4,366,877	4,391,358	4,402,266	4,437,816
MDD	13,294	13,516	13,578	12,874	12,979	13,044	13,055	13,048	13,128	13,227	13,205	13,369
CP	0	0	0	0	0	0	0	0	13,128	13,227	0	10,028
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.75
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.46	0.45
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.25	0.00	0.00
PLOADFACT (1)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	1.00	1.00	0.00
PLOADFACT (2)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.45	0.45	0.46
PCOINFACT (3)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	1.00	0.00	0.67
PLOADFACT (3)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
AT METER												
KWH												
SECONDARY	4,071,037	4,138,916	4,158,046	3,942,266	3,974,359	3,994,191	3,997,508	3,995,532	4,011,026	4,033,513	4,043,532	4,076,185
MDD KW	12,213	12,417	12,474	11,827	11,923	11,983	11,993	11,987	12,060	12,151	12,131	12,282
CP KW	0	0	0	0	0	0	0	0	12,060	12,151	0	9,212

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
ROADWAY LIGHTING
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	2,983,205	2,980,222	2,982,977	2,954,742	2,955,813	2,957,987	2,967,451	2,970,397	2,980,135	2,978,615	2,977,582	2,974,894
MDD	8,948	8,939	8,948	8,863	8,866	8,873	8,901	8,910	8,960	8,972	8,931	8,961
CP	0	0	0	0	0	0	0	0	8,960	8,972	0	6,721
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.75
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.46	0.45
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.25	0.00	0.00
PLOADFACT (1)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	1.00	1.00	0.00
PLOADFACT (2)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.45	0.45	0.46
PCOINFACT (3)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	1.00	0.00	0.67
PLOADFACT (3)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
AT METER												
KWH	2,740,108	2,737,368	2,739,899	2,713,965	2,714,948	2,716,945	2,725,638	2,728,344	2,737,288	2,735,892	2,734,943	2,732,474
SECONDARY												
MDD KW	8,220	8,212	8,220	8,142	8,145	8,151	8,177	8,185	8,231	8,242	8,205	8,232
CP KW	0	0	0	0	0	0	0	0	8,231	8,242	0	6,174

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SALES FOR RESALE - WHOLESALE A
OTHER JURISDICTION

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	48,398,318	55,967,772	61,375,680	44,518,700	51,542,248	31,116,423	36,910,965	35,616,099	37,046,766	69,581,716	32,674,901	76,708,406
MDD	200,073	207,241	261,531	184,291	196,517	169,156	159,872	210,485	256,739	348,290	274,046	270,052
CP	200,073	189,766	261,531	154,094	145,121	165,095	118,349	59,680	251,843	294,961	204,899	187,954
COINFACT	1.00	0.92	1.00	0.84	0.74	0.98	0.74	0.28	0.98	0.85	0.75	0.70
LOADFACT	0.33	0.37	0.32	0.33	0.36	0.25	0.32	0.23	0.20	0.27	0.16	0.39
PCOINFACT (1)	0.76	1.00	0.40	1.00	0.85	0.75	0.89	0.94	1.00	0.58	0.94	0.75
PLOADFACT (1)	0.38	0.24	0.30	0.38	0.44	0.31	0.29	0.24	0.27	0.17	0.25	0.35
PCOINFACT (2)	0.70	1.00	0.70	0.78	0.97	0.90	0.81	0.47	0.88	1.00	1.00	0.60
PLOADFACT (2)	0.27	0.41	0.40	0.49	0.48	0.33	0.28	0.14	0.32	0.27	0.20	0.43
PCOINFACT (3)	0.93	0.98	0.74	0.88	0.89	0.50	0.51	0.92	0.77	0.93	0.95	0.84
PLOADFACT (3)	0.61	0.98	0.82	0.82	0.80	0.57	0.63	0.70	0.63	0.35	0.41	0.25
AT METER												
KWH												
PRIMARY	6,200,608	7,133,609	7,907,874	5,716,670	6,494,205	4,025,090	4,687,195	4,518,161	4,677,113	8,774,132	4,101,090	9,582,693
Trans<230kV	39,987,343	46,248,638	50,506,416	36,640,378	42,464,976	25,524,773	30,228,787	29,293,235	30,317,009	57,233,500	26,949,981	63,417,337
Trans>=230kV	1,047,250	1,242,448	1,486,914	1,093,140	1,352,290	819,339	1,114,241	953,261	1,170,533	1,913,546	844,036	1,878,027
MDD KW												
PRIMARY	23,688	27,374	32,840	24,774	24,245	21,878	20,580	27,492	31,349	44,760	34,748	34,121
Trans<230kV	167,860	170,810	217,051	151,139	164,001	139,724	131,467	173,517	213,687	287,559	226,372	223,465
Trans>=230kV	4,624	4,861	6,442	4,627	4,384	4,157	4,627	5,235	6,652	8,996	7,468	7,091
CP KW												
PRIMARY	23,688	24,337	32,840	20,067	18,507	20,916	15,246	7,561	33,274	37,186	25,615	23,792
Trans<230kV	167,860	156,963	217,051	127,217	120,159	136,904	97,909	49,740	206,974	243,923	169,943	155,465
Trans>=230kV	4,624	4,666	6,442	3,707	3,555	3,983	2,820	1,186	6,502	7,988	5,277	4,954

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SALES FOR RESALE - WHOLESALE B
OTHER JURISDICTION

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	26,962,057	35,008,636	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
MDD	61,640	76,493	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CP	61,640	74,479	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COINFACT	1.00	0.97	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
LOADFACT	0.60	0.63	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PCOINFACT (1)	1.00	0.94	0.91	0.91	0.96	0.99	0.94	0.94	1.00	1.00	1.00	0.99
PLOADFACT (1)	0.59	0.57	0.64	0.64	0.71	0.61	0.64	0.53	0.54	0.54	0.50	0.62
PCOINFACT (2)	0.91	0.90	0.95	0.95	0.92	0.99	0.98	0.81	1.00	1.00	1.00	0.89
PLOADFACT (2)	0.84	0.82	0.84	0.84	0.85	0.69	0.62	0.56	0.58	0.56	0.44	0.66
PCOINFACT (3)	N/A	N/A	N/A	0.94	0.97	0.99	1.00	0.90	0.87	0.89	0.96	1.00
PLOADFACT (3)	N/A	N/A	N/A	0.72	0.69	0.57	0.56	0.60	0.56	0.51	0.56	0.52
AT METER												
KWH												
PRIMARY	34,165	238,929	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Trans<230KV	26,410,025	34,089,401	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Trans>=230KV	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
MDD KW												
PRIMARY	260	359	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Trans<230KV	60,548	75,100	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Trans>=230KV	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CP KW												
PRIMARY	260	293	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Trans<230KV	60,548	73,182	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Trans>=230KV	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR ALL PRIOR YEARS ARE NOT AVAILABLE. PRIOR TO JUL 2009 ENTERGY TEXAS HAD NO WHOLESALE B CUSTOMERS. COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
RESIDENTIAL
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	382,606,141	433,346,778	607,629,634	663,707,773	685,906,547	690,948,400	513,655,077	404,850,431	402,566,252	542,740,960	427,610,375	400,055,347
MDD	1,032,689	1,461,391	1,659,624	1,693,178	1,624,986	1,614,244	1,160,099	870,918	1,149,448	1,431,915	1,052,016	1,238,346
CP	960,478	1,365,576	1,630,183	1,574,677	1,582,527	1,535,491	997,119	792,387	1,117,216	1,431,915	1,052,016	1,131,296
COINFACT	0.93	0.93	0.98	0.93	0.97	0.95	0.86	0.91	0.97	1.00	1.00	0.91
LOADFACT	0.51	0.41	0.50	0.54	0.58	0.59	0.61	0.64	0.48	0.52	0.56	0.44
PCOINFACT (1)	0.99	0.98	0.93	0.94	0.95	0.99	0.90	0.90	0.97	1.00	1.00	0.99
PLLOADFACT (1)	0.45	0.42	0.49	0.63	0.60	0.65	0.66	0.51	0.46	0.55	0.47	0.46
PCOINFACT (2)	0.98	0.88	0.95	0.98	0.94	0.98	0.97	0.83	0.91	0.98	1.00	0.80
PLLOADFACT (2)	0.49	0.38	0.52	0.60	0.56	0.64	0.58	0.60	0.43	0.50	0.46	0.56
PCOINFACT (3)	0.84	0.97	0.95	0.91	0.96	0.96	0.90	0.89	1.00	0.93	0.96	1.00
PLLOADFACT (3)	0.44	0.43	0.44	0.60	0.60	0.56	0.52	0.52	0.43	0.54	0.50	0.57
AT METER												
KWH												
SECONDARY	351,428,139	398,033,998	558,114,805	609,623,220	630,013,049	634,644,049	471,798,094	371,859,775	369,761,731	498,513,812	392,765,046	367,455,436
MDD KW	948,699	1,342,534	1,524,644	1,555,469	1,492,823	1,482,955	1,065,746	800,085	1,055,962	1,315,455	966,454	1,137,629
CP KW	882,361	1,254,512	1,497,598	1,446,606	1,453,818	1,410,607	916,022	727,941	1,026,351	1,315,455	966,454	1,039,286

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SMALL GENERAL SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	22,960,534	24,561,685	30,153,213	31,718,522	32,150,364	31,856,446	26,624,827	23,801,222	23,281,593	28,538,212	24,750,696	24,229,315
MDD	54,062	63,388	71,202	72,665	72,694	72,006	57,194	48,941	53,714	63,606	48,804	49,979
CP	49,830	62,076	63,420	68,648	66,886	67,818	51,508	48,552	47,599	59,731	40,539	49,979
COINFACT	0.92	0.98	0.89	0.94	0.92	0.94	0.90	0.99	0.99	0.94	0.83	1.00
LOADFACT	0.58	0.53	0.58	0.60	0.61	0.61	0.64	0.67	0.67	0.61	0.69	0.66
PCOINFACT (1)	0.97	0.94	0.96	0.97	0.95	0.94	0.98	0.73	0.91	0.71	0.52	0.53
PLOADFACT (1)	0.54	0.51	0.56	0.61	0.62	0.63	0.62	0.67	0.57	0.51	0.45	0.48
PCOINFACT (2)	0.68	1.00	0.94	0.86	0.85	0.78	0.98	0.89	0.58	0.84	0.85	0.97
PLOADFACT (2)	0.56	0.42	0.49	0.52	0.51	0.59	0.54	0.61	0.47	0.58	0.50	0.68
PCOINFACT (3)	0.91	0.88	0.98	0.91	0.93	0.52	0.86	0.71	0.62	0.75	0.65	0.78
PLOADFACT (3)	0.47	0.40	0.42	0.50	0.56	0.55	0.43	0.63	0.41	0.48	0.46	0.62
AT METER												
KWH												
SECONDARY	21,089,514	22,560,190	27,696,073	29,133,827	29,530,479	29,260,512	24,455,210	21,861,696	21,384,411	26,212,676	22,733,799	22,254,904
MDD KW	49,665	58,233	65,411	66,755	66,782	66,150	52,542	44,961	49,345	58,433	44,835	45,914
CP KW	45,777	57,027	58,262	63,065	61,446	62,302	47,319	44,603	43,728	54,873	37,242	45,914

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
GENERAL SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	270,429,843	288,883,442	337,120,391	337,836,830	340,524,880	353,918,267	316,420,326	280,007,758	268,393,447	282,877,669	262,790,306	260,042,570
MDD	616,633	685,232	733,254	746,022	783,942	812,657	663,267	578,735	573,529	569,860	539,495	620,508
CP	561,696	640,660	675,094	703,002	750,092	733,483	594,677	538,727	447,862	492,352	486,240	457,286
COINFACT	0.91	0.93	0.92	0.94	0.96	0.90	0.90	0.93	0.78	0.86	0.90	0.74
LOADFACT	0.60	0.58	0.63	0.62	0.60	0.60	0.65	0.66	0.64	0.68	0.67	0.57
PCOINFACT (1)	0.87	0.86	0.89	0.98	0.93	0.95	0.92	0.78	0.88	0.96	0.63	0.77
PLOADFACT (1)	0.55	0.53	0.64	0.69	0.65	0.68	0.69	0.65	0.67	0.74	0.61	0.58
PCOINFACT (2)	0.81	0.96	0.97	0.89	0.90	0.77	0.89	0.94	0.81	0.81	0.77	0.86
PLOADFACT (2)	0.61	0.56	0.66	0.67	0.65	0.71	0.65	0.65	0.64	0.65	0.58	0.58
PCOINFACT (3)	0.87	0.96	0.95	0.99	0.91	0.70	0.97	0.71	0.78	0.84	0.95	0.88
PLOADFACT (3)	0.57	0.61	0.58	0.68	0.63	0.68	0.60	0.70	0.64	0.63	0.65	0.69

AT METER

KWH	233,967,506	249,345,502	291,985,728	292,960,002	296,198,568	308,029,226	273,874,319	240,123,259	229,168,570	242,689,902	224,446,835	222,268,233
SECONDARY	10,516,910	11,507,946	12,496,857	12,756,212	12,576,870	12,615,816	12,203,905	11,502,919	11,593,377	11,594,823	11,354,454	11,726,118
PRIMARY	4,461,165	5,108,475	5,888,503	5,250,960	4,615,786	5,078,568	5,200,290	6,256,132	6,488,282	6,234,616	6,263,246	5,507,864
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW	533,401	592,439	637,397	651,142	684,513	712,288	578,143	499,650	494,696	492,027	463,293	535,380
SECONDARY	26,699	29,860	29,464	27,944	29,364	27,870	25,093	23,769	24,451	23,059	22,979	26,921
PRIMARY	7,373	8,316	7,829	7,268	7,343	7,420	7,025	9,319	8,784	9,499	10,484	8,837
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW	485,899	554,306	586,807	613,276	654,724	642,159	516,978	463,870	384,550	424,591	419,697	392,533
SECONDARY	24,067	27,349	27,082	26,309	28,088	25,117	22,422	22,060	19,036	19,895	20,855	19,739
PRIMARY	6,962	7,942	7,291	7,214	7,284	7,525	7,859	10,075	8,802	8,788	7,001	8,785
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

SCHEDULE O-1.4
2013 RATE CASE
PAGE 3 OF 9

Sponsored by Myra L. Talkington

ENERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
LARGE GENERAL SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	133,676,458	137,899,372	149,575,393	149,473,570	150,722,747	153,514,761	142,171,017	135,862,147	130,223,976	129,407,148	128,220,411	127,678,300
MDD	233,181	244,690	252,318	246,865	258,760	254,450	237,181	224,818	219,212	211,172	208,738	218,507
CP	221,355	235,872	241,232	239,127	248,317	246,206	226,662	214,987	188,147	190,454	191,708	189,413
COINFACT	0.95	0.96	0.96	0.97	0.96	0.97	0.96	0.96	0.86	0.90	0.92	0.87
LOADFACT	0.79	0.77	0.81	0.83	0.80	0.83	0.82	0.83	0.81	0.84	0.84	0.80
PCOINFACT (1)	0.96	0.96	0.97	0.99	0.96	0.98	0.98	0.84	0.92	0.89	0.71	0.87
LOADFACT (1)	0.76	0.74	0.80	0.84	0.83	0.84	0.82	0.80	0.84	0.83	0.81	0.81
PCOINFACT (2)	0.92	0.98	0.99	0.95	0.96	0.87	0.96	1.00	0.85	0.98	0.92	0.95
LOADFACT (2)	0.75	0.77	0.81	0.82	0.80	0.86	0.85	0.82	0.85	0.91	0.82	0.78
PCOINFACT (3)	0.94	0.96	0.97	0.97	0.95	0.86	0.99	0.87	0.89	0.91	0.95	0.90
LOADFACT (3)	0.76	0.73	0.78	0.82	0.83	0.86	0.77	0.87	0.89	0.88	0.84	0.78

AT METER

KWH	81,030,027	84,520,214	93,176,558	94,935,800	95,194,988	97,379,867	88,750,636	82,013,852	78,459,728	80,337,541	78,345,365	77,325,071
SECONDARY	36,193,759	36,459,919	38,487,855	36,578,320	38,419,191	38,167,997	36,941,999	37,625,673	36,176,214	33,912,371	33,989,285	34,426,932
PRIMARY	6,926,014	7,064,045	7,162,480	7,170,914	6,203,897	6,870,653	6,234,733	6,529,290	6,302,650	5,851,827	6,735,161	6,837,582
Trans<230kV												

MDD KW	141,924	150,841	157,157	156,227	163,008	161,186	148,138	136,039	132,378	130,852	128,077	134,046
SECONDARY	63,530	64,548	64,938	60,924	66,799	63,462	61,408	62,567	61,230	54,473	54,112	57,615
PRIMARY	10,645	11,350	11,682	11,533	9,791	11,015	10,156	9,730	9,540	10,373	11,332	10,866
Trans<230kV												
CP KW	134,895	145,745	150,532	152,340	156,284	157,489	142,331	130,271	113,189	117,880	117,234	115,577
SECONDARY	60,704	62,898	62,274	59,686	63,986	62,050	58,625	59,950	52,047	49,790	49,415	49,685
PRIMARY	9,506	9,863	10,668	9,379	9,675	8,340	8,949	8,985	9,183	8,802	11,128	10,359
Trans<230kV												

NOTE 1
COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND LOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

SCHEDULE O-1.4
2013 RATE CASE
PAGE 4 OF 9

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
LARGE INDUSTRIAL POWER SERVICE
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	455,328,037	452,454,182	455,696,846	469,494,960	465,381,715	491,808,953	465,984,144	459,957,481	437,882,363	431,765,910	425,965,677	418,715,539
MDD	723,859	714,463	732,557	725,813	725,466	730,607	690,343	681,828	644,673	657,907	674,457	681,211
CP	577,194	669,869	706,401	676,341	685,173	686,639	671,098	608,266	561,051	586,385	600,691	609,385
COINFACT	0.80	0.94	0.96	0.93	0.94	0.94	0.97	0.89	0.87	0.89	0.89	0.89
LOADFACT	0.86	0.87	0.85	0.89	0.88	0.92	0.92	0.92	0.93	0.90	0.87	0.84
PCOINFACT (1)	0.91	0.85	0.94	0.94	0.88	0.96	0.96	0.92	0.76	0.87	0.87	0.91
PLOADFACT (1)	0.83	0.87	0.87	0.94	0.95	0.88	0.91	0.86	0.85	0.91	0.88	0.92
PCOINFACT (2)	0.83	0.88	0.90	0.88	0.95	0.99	0.84	0.88	0.93	0.92	0.93	0.95
PLOADFACT (2)	0.83	0.84	0.86	0.86	0.89	0.89	0.89	0.82	0.84	0.91	0.92	0.85
PCOINFACT (3)	0.85	0.94	0.88	0.98	0.93	0.94	0.96	0.89	0.85	0.94	0.84	0.89
PLOADFACT (3)	0.90	0.79	0.93	0.91	0.91	0.90	0.91	0.85	0.89	0.86	0.92	0.84
AT METER												
KWH	12,405,302	12,614,403	13,239,339	14,031,391	13,878,269	14,488,163	14,290,611	13,904,276	12,701,066	11,780,261	12,994,160	12,611,754
PRIMARY	300,526,605	299,947,211	310,724,212	318,327,832	308,725,387	327,306,779	309,541,338	298,156,262	292,370,927	289,419,017	276,598,451	268,142,196
Trans<230kV	135,149,153	132,655,672	124,286,459	129,468,324	135,280,717	142,085,303	134,616,883	140,580,014	125,747,996	123,627,714	129,583,219	131,352,014
MDD KW	18,340	19,411	18,671	18,863	21,743	17,080	19,851	20,842	20,098	16,377	19,105	24,922
PRIMARY	442,274	453,003	476,988	457,574	473,546	462,976	425,834	414,917	398,212	408,148	424,506	419,823
Trans<230kV	255,225	233,879	228,474	241,159	221,610	242,380	236,813	238,298	218,930	226,049	223,114	228,380
CP KW	19,558	17,533	20,411	20,958	20,011	21,795	22,301	22,558	16,455	19,096	22,183	18,277
PRIMARY	364,920	422,078	438,656	415,287	448,555	451,506	408,795	398,251	407,902	371,753	395,582	389,781
Trans<230kV	185,873	222,669	239,271	232,331	208,536	205,116	232,232	179,978	129,666	188,624	175,523	194,211

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

NOTE 2 LOAD FACTOR MAY BE GREATER THAN 1 DUE TO USE OF MDD INSTEAD OF NCP IN CALCULATION.

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
NON ROADWAY LIGHTING
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	4,432,211	4,506,113	4,526,939	4,292,016	4,326,956	4,348,547	4,352,159	4,350,007	4,366,877	4,391,358	4,402,266	4,437,816
MDD	13,294	13,516	13,578	12,874	12,979	13,044	13,055	13,048	13,128	13,227	13,205	13,369
CP	0	0	0	0	0	0	0	0	13,128	13,227	0	10,028
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.75
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.46	0.45
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.25	0.00	0.00
PLOADFACT (1)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	1.00	1.00	0.00
PLOADFACT (2)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.45	0.45	0.46
PCOINFACT (3)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	1.00	0.00	0.67
PLOADFACT (3)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
AT METER												
KWH	4,071,037	4,138,916	4,158,046	3,942,266	3,974,359	3,994,191	3,997,508	3,995,532	4,011,026	4,033,513	4,043,532	4,076,185
SECONDARY												
MDD KW	12,213	12,417	12,474	11,827	11,923	11,983	11,993	11,987	12,060	12,151	12,131	12,282
CP KW	0	0	0	0	0	0	0	0	12,060	12,151	0	9,212

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

SCHEDULE O-1.4
2013 RATE CASE
PAGE 6 OF 9

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
ROADWAY LIGHTING
TEXAS

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	2,983,205	2,980,222	2,982,977	2,954,742	2,955,813	2,957,987	2,967,451	2,970,397	2,980,135	2,978,615	2,977,582	2,974,894
MDD	8,948	8,939	8,948	8,863	8,866	8,873	8,901	8,910	8,960	8,972	8,931	8,961
CP	0	0	0	0	0	0	0	0	8,960	8,972	0	6,721
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.75
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.46	0.45
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.25	0.00	0.00
PLOADFACT (1)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	1.00	1.00	0.00
PLOADFACT (2)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.45	0.45	0.45	0.46
PCOINFACT (3)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	1.00	0.00	0.67
PLOADFACT (3)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
AT METER												
KWH												
SECONDARY	2,740,108	2,737,368	2,739,899	2,713,965	2,714,948	2,716,945	2,725,638	2,728,344	2,737,288	2,735,892	2,734,943	2,732,474
MDD KW	8,220	8,212	8,220	8,142	8,145	8,151	8,177	8,185	8,231	8,242	8,205	8,232
CP KW	0	0	0	0	0	0	0	0	8,231	8,242	0	6,174

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SALES FOR RESALE - WHOLESALE A
OTHER JURISDICTION

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	0	0	0	0	0	0	0	0	0	0	0	0
MDD	0	0	0	0	0	0	0	0	0	0	0	0
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCOINFACT (1)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
LOADFACT (1)	0.51	0.34	0.61	0.68	0.64	0.64	0.39	0.33	0.49	0.38	0.35	0.43
PCOINFACT (2)	0.70	1.00	0.70	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
LOADFACT (2)	0.27	0.41	0.40	0.72	0.77	0.55	0.34	0.18	0.57	0.53	0.37	0.70
PCOINFACT (3)	0.93	0.98	0.74	0.88	0.89	0.50	0.51	0.92	0.77	0.93	0.95	0.84
LOADFACT (3)	0.61	0.98	0.82	0.82	0.80	0.57	0.63	0.70	0.63	0.35	0.41	0.25
AT METER												
KWH	0	0	0	0	0	0	0	0	0	0	0	0
PRIMARY	0	0	0	0	0	0	0	0	0	0	0	0
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW	0	0	0	0	0	0	0	0	0	0	0	0
PRIMARY	0	0	0	0	0	0	0	0	0	0	0	0
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW	0	0	0	0	0	0	0	0	0	0	0	0
PRIMARY	0	0	0	0	0	0	0	0	0	0	0	0
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1
COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND LOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

SCHEDULE O-1.4
2013 RATE CASE
PAGE 8 OF 9

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
SALES FOR RESALE - WHOLESALE B
OTHER JURISDICTION

AT PLANT	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
KWH	0	0	0	0	0	0	0	0	0	0	0	0
MDD	0	0	0	0	0	0	0	0	0	0	0	0
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCOINFACT (2)	0.91	0.90	0.95	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.64	0.62	0.64	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCOINFACT (3)	N/A	N/A	N/A	0.94	0.97	0.99	1.00	0.90	0.87	0.89	0.96	1.00
PLOADFACT (3)	N/A	N/A	N/A	0.72	0.69	0.57	0.56	0.60	0.56	0.51	0.56	0.52
AT METER												
KWH												
PRIMARY	0	0	0	0	0	0	0	0	0	0	0	0
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW												
PRIMARY	0	0	0	0	0	0	0	0	0	0	0	0
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW												
PRIMARY	0	0	0	0	0	0	0	0	0	0	0	0
Trans<230kV	0	0	0	0	0	0	0	0	0	0	0	0
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR ALL PRIOR YEARS ARE NOT AVAILABLE. PRIOR TO JUL 2009 ENTERGY TEXAS HAD NO WHOLESALE B CUSTOMERS. COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 04/2011-03/2012, (2) IS 04/2010-03/2011 AND (3) IS 04/2009-03/2010. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Test Year - April 2012 through March 2013

(a) Includes owned capacity; owned, co-owned or purchased by ETI per the terms of the Entergy System Agreement.
(b) May not tie due to rounding.

SCHEDULE O-1.5
2013 TX RATE CASE
PAGE 1 OF 4

**ENTERGY TEXAS, INC.
SYSTEM INFORMATION
12 Months Ending March 2012**

(1)	(2)	(3)	(4)				(5)	(6)	
Net System Dependable Capacity (a)	Unavailable Capacity Due to Scheduled Maintenance	(1) - (2)		Monthly System Peak	Date	Day of The Week	Hour Ending	(1) - (4) Reserve Without Scheduled Maintenance	(3) - (4) Reserve Including Scheduled Maintenance
		Net Available Dependable Capacity (b)							
2597	172	2424	2903		Apr 20	Wednesday	5:00 PM	-306	-478
2556	352	2204	3348		May 31	Tuesday	5:00 PM	-792	-1143
2556	184	2372	3599		Jun 28	Tuesday	5:00 PM	-1043	-1226
2556	116	2440	3681		Jul 13	Wednesday	4:00 PM	-1125	-1241
2556	2	2554	3713		Aug 18	Thursday	5:00 PM	-1157	-1159
2556	36	2520	3518		Sep 1	Thursday	5:00 PM	-962	-998
								0	
2588	317	2271	2774		Oct 7	Friday	4:00 PM	-186	-504
2588	327	2261	2541		Nov 29	Tuesday	8:00 AM	47	-280
2588	639	1949	2934		Dec 8	Thursday	7:00 AM	-346	-985
2588	233	2355	2906		Jan 13	Friday	8:00 AM	-318	-551
2588	477	2111	2674		Feb 12	Sunday	9:00 AM	-86	-563
2588	677	1911	2458		Mar 31	Saturday	5:00 PM	130	-548

(a) Includes owned capacity; owned, co-owned or purchased by ETI per the terms of the Entergy System Agreement.

(b) May not tie due to rounding.

Sponsored by: Michael J. Goin; Devon S. Jaycox

SCHEDULE O-1.5
2013 TX RATE CASE
PAGE 2 OF 4

12 Months Ending March 2011

(a) Includes owned capacity, owned, co-owned or purchased by ETI per the terms of the Entergy System Agreement.

SCHEDULE O-1.5
2013 TX RATE CASE
PAGE 3 OF 4

Sponsored by: Michael J. Goin; Devon S. Jaycox

ENTERGY TEXAS, INC.
SYSTEM INFORMATION
12 Months Ending March 2010

(1)	(2)	(3)	(4)	(5)	(6)
Net System Dependable Capacity (a)	Unavailable Capacity Due to		Monthly System Peak	Reserve Without	
	Scheduled Maintenance	Net Available Dependable Capacity (b)		Scheduled Maintenance	Including Scheduled Maintenance
Day of The Week	Hour Ending	Date	Day of The Week	Hour Ending	Day of The Week
2558	329	2229	2169	389	60
2523	401	2122	2632	-109	-510
2523	3	2519	3158	-635	-639
2523	3	2519	3246	-724	-727
2523	3	2519	3158	-635	-638
2523	284	2238	2799	-276	-560
2557	474	2083	2809	-251	-726
2557	491	2067	2016	541	50
2557	408	2149	2541	16	-392
2598	105	2493	3564	-966	-1072
2598	598	2000	2939	-341	-940
2598	577	2021	2615	-17	-594

(a) Includes owned capacity; owned, co-owned or purchased by ETI per the terms of the Entergy System Agreement.

(b) May not tie due to rounding.

Sponsored by: Michael J. Goin; Devon S. Jaycox

SCHEDULE O-1.5
2013 TX RATE CASE
PAGE 4 OF 4

**ENTERGY TEXAS, INC.
SYSTEM LOAD FACTOR
TEST YEAR APRIL 2012 - MARCH 2013**

<u>2012 Month</u>	<u>Peak Demand (KW)</u>	<u>System Net Energy (KWh)</u>	<u>Load Factor</u>	<u>Hours</u>
Apr	2,602,420	1,372,738,264	73.3%	720
May	3,259,583	1,626,842,164	67.1%	744
Jun	3,602,670	1,758,888,531	67.8%	720
Jul	3,465,163	1,767,123,273	68.5%	744
Aug	3,498,324	1,901,432,665	73.1%	744
Sep	3,432,702	1,619,985,635	65.5%	720
Oct	2,734,716	1,464,671,981	72.0%	744
Nov	2,305,846	1,288,244,030	77.5%	721
Dec	2,631,095	1,376,993,101	70.3%	744
<u>2013 Month</u>				
Jan	3,057,886	1,505,758,953	66.2%	744
Feb	2,598,521	1,243,052,577	71.2%	672
Mar	2,632,189	1,378,287,539	70.5%	743
Test Year	3,602,670	18,304,018,713	58.0%	8,760

Sponsored by: Michale J. Goin

ENTERGY TEXAS, INC.
ADJUSTMENTS TO BILLING DEMAND
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Rate Class	BILLING DEMAND (kW)			
		Unadjusted Test Year KW	Year-End Customer Adjustment	Reclassification & Annualization Adjustment	Total Adjusted KW
(a)	(b)	(c)	(d)	(e)	(f)
1	Residential Service	-	-	-	-
2	Small General Service	-	-	-	-
3	General Service	11,267,163	3,132	(13,270)	11,257,025
4	Large General Service	3,401,483	-	(44,399)	3,357,084
5	Large Industrial Power Service	10,750,534	-	304,690	11,055,224
6	Lighting Service	-	-	-	-
7	Total Texas Retail	25,419,180	3,132	247,021	25,669,333

Sponsored by Myra L. Talkington

**ENTERGY TEXAS, INC.
OPERATING STATISTICS NARRATIVE
FOR THE TEST YEAR ENDED MARCH 31, 2013**

Please refer to the direct testimony of Company witness Myra L. Talkington for a detailed discussion of the adjustments made to operating statistics provided in Schedule O-1. Also, please refer to the direct testimony of Company witness Richard A. Lynch for a detailed discussion of the development of the weather factors which Mrs. Talkington utilizes to make the weather adjustment.

Sponsored by Myra L. Talkington and Richard A. Lynch

ENTERGY TEXAS, INC.
PEAK DEMAND BY RATE CLASS
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013
JUNE 25, 2012 @ 1700 Hrs
KW AT PLANT

<u>RATE CLASS</u>	<u>Texas</u>	<u>Total System</u>
RESIDENTIAL	1,630,183	1,630,183
SMALL GENERAL SERVICE	63,420	63,420
GENERAL SERVICE	675,094	675,094
LARGE GENERAL SERVICE	241,232	241,232
LARGE INDUSTRIAL POWER SERVICE	706,401	706,401
NON-ROADWAY LIGHTING	0	0
ROADWAY LIGHTING	0	0
(1) TOTAL RETAIL CLASSES	3,316,330	3,316,330
OTHER JURISDICTION		
WHOLESALE POWER A	0	0
WHOLESALE POWER B	0	0
TOTAL OTHER JURISDICTION	0	0

LOADS SHOWN ARE FOR THE ANNUAL ETI SYSTEM COINCIDENT PEAK AT THE SOURCE.
SEE SCHEDULE O-1.4 FOR MONTHLY DATA
STANDBY AND MAINTENANCE SERVICE AND ECONOMIC AS AVAILABLE POWER
SERVICE ARE NOT INCLUDED IN ANY TOTALS.

ENTERGY TEXAS, INC
BREAKDOWN OF RATE CLASS SALES
FOR THE TWELVE MONTHS ENDING MARCH 31, 2013

Line No.	Revenue Class	Rate Class	Unadjusted kWh	Percent of Revenue Class
(a)	(b)	(c)	(d)	(e)
1	Commercial	Small General Service	266,262,312	6.0%
2		General Service	2,870,687,073	65.2%
3		Large General Service	990,946,263	22.5%
4		Large Industrial Power Service	245,060,770	5.6%
5		Lighting Service	28,652,514	0.7%
6		Commercial Total	4,401,608,932	100.0%
7	Industrial	Small General Service	21,414,061	0.4%
8		General Service	317,121,173	5.5%
9		Large General Service	496,208,288	8.7%
10		Large Industrial Power Service	4,886,582,845	85.4%
11		Lighting Service	1,437,819	0.0%
12		Industrial Total	5,722,764,186	100.0%
13	Lighting	Small General Service	4,108,232	10.4%
14		General Service	2,326,392	5.9%
15		Lighting Service	33,240,361	83.7%
16		Lighting Total	39,674,985	100.0%
17	Public Authority	Small General Service	6,388,686	2.7%
18		General Service	125,459,801	52.7%
19		Large General Service	68,029,300	28.6%
20		Large Industrial Power Service	37,860,000	15.9%
21		Lighting Service	287,339	0.1%
22		Public Authority Total	238,025,126	100.0%
23	Residential	Residential	5,654,011,154	99.7%
24		Lighting Service	17,575,891	0.4%
25		Residential Total	5,671,587,045	100.0%
26	Retail Total		16,073,660,273	

Sponsored by Myra L. Talkington

ENTERGY TEXAS, INC.
MODEL INFORMATION
WEATHER ADJUSTMENT OF RETAIL SALES

1 All models were estimated using MetrixND software (Itron, Inc.), version 4.4.1

All models are linear least square equations with the general form:

$$UPC/Day = \text{Constant} + \text{Trends or Mo Binaries} + H1*DDH1 + H2*DDH2 + \dots + C1*DDC1 + \text{etc.}$$

where

UPC/Day = Usage per customer per billing cycle days

Monthly Binaries = variables which capture non-weather-related usage patterns in a particular month

Monthly Binaries Interactive With Degree Days = variables that reflect differing sales sensitivity to weather in "shoulder months"

Interactive Trend With Degree Days = variable which captures trends in degree days

H1 and C1 etc. = heating and cooling coefficients by temperature band

DDH1 and DDC1 etc. = heating and cooling degree days by temperature band

Band Definitions (average daily temperatures)

Cooling 1 = 55 to 60 degrees

Cooling 2 = 60 to 65 degrees

Cooling 3 = 65 to 70 degrees

Cooling 4 = 70 to 75 degrees

Cooling 5 = 75 to 80 degrees

Cooling 6 = above 80 degrees

Heating 1 = 65 to 60 degrees

Heating 2 = 60 to 55 degrees

Heating 3 = 55 to 50 degrees

Heating 4 = 50 to 45 degrees

Heating 5 = below 45 degrees

2

RESIDENTIAL

Variable	Coefficient	StdErr	T-Stat	P-Value	Definition
CONST	383.373	80.012	4.791	0.00%	Constant
MBin_Jan06	138.337	30.125	4.592	0.00%	Monthly Binary
MBin_May06	87.083	29.356	2.966	0.41%	Monthly Binary
MBin_Jun06	84.565	29.251	2.891	0.51%	Monthly Binary
MBin_Sep06	83.518	29.462	2.835	0.60%	Monthly Binary
MBin_Jan07	79.674	30.981	2.572	1.22%	Monthly Binary
MBin_Sep08	(110.917)	28.839	(3.846)	0.03%	Monthly Binary
MBin_Oct08	(118.293)	30.309	(3.903)	0.02%	Monthly Binary
MBin_Jan09	113.993	29.205	3.903	0.02%	Monthly Binary
MBin_Jan10	88.617	31.723	2.793	0.67%	Monthly Binary
MBin_Jan12	83.657	31.041	2.695	0.88%	Monthly Binary Interactive With Degree Days
MBin_Alt_Nov07	(8.352)	8.620	(0.969)	33.59%	Monthly Binary Interactive With Degree Days
MBin_Oct_CDD65	0.104	0.035	3.015	0.36%	HDD Band 2 Variable
MStructRev_XHeat	1.898	0.057	33.029	0.00%	CDD Band 3 Variable
MStructRev_XCool	0.860	0.010	88.094	0.00%	CDD Band 5 Variable
MStructRev_XOther	0.439	0.098	4.464	0.00%	Interactive Trend With Degree Days
R-Squared		0.993			
Adjusted R-Squared		0.992			
Durbin-Watson Statistic		1.776			
Sum of Squared Residuals		56,962.506			
Standard Error		28.325			
Number of Observations		87			
F-Statistic		675.262			
Sample Period		1/1/2006-7/31/2011			
Periodicity		monthly			

ENTERGY TEXAS, INC
MODEL INFORMATION
WEATHER ADJUSTMENT OF RETAIL SALES

COMMERCIAL					
Variable	Coefficient	StdErr	T-Stat	P-Value	Definition
CONST	209.835	4.749	44.189	0.00%	Constant
MBin_Mar06	(11.504)	6.146	(1.872)	6.67%	Monthly Binary
MBin_Sep06	23.234	6.476	3.588	0.07%	Monthly Binary
MBin_Feb07	15.339	6.445	2.380	2.09%	Monthly Binary
MBin_Oct08	(38.744)	6.578	(5.890)	0.00%	Monthly Binary
MBin_Sep10	19.215	6.396	3.004	0.40%	Monthly Binary
MBin_Jan11	(17.557)	6.237	(2.815)	0.68%	Monthly Binary
MBinInteractive_Apr_CDD65	(1.316)	0.728	(1.808)	7.62%	Monthly Binary Interactive With Degree Days
MBinInteractive_Oct_CDD65	0.963	0.283	3.401	0.13%	Monthly Binary Interactive With Degree Days
MWthrRevPD_HDD55	4.070	0.802	5.075	0.00%	HDD Band 3 Variable
MWthrRevPD_CDD55	3.852	0.489	7.881	0.00%	CDD Band 1 Variable
MWthrRevPD_CDD75	3.712	1.052	3.528	0.09%	CDD Band 5 Variable
MBinInteractive_Trend_CDD65	(0.141)	0.052	(2.692)	0.94%	Interactive Trend With Degree Days
R-squared		0.971			
Adjusted R-squared		0.964			
Durbin-Watson		1.816			
Sum of Squared Residuals		1,954.3			
Standard Error		6.0			
Number of Observations		67			
F-Statistic		148.455			
Sample Period	1/1/2006-7/31/2011				
Periodicity	monthly				

ENTERGY TEXAS, INC.
MODEL INFORMATION
WEATHER ADJUSTMENT OF PEAK LOADS

1 All models were estimated using MetrixND software (Itron, Inc.), version 4.4.1

All models are linear least square equations with the general form:

$$\text{Peak} = \text{Constant} + \text{Weekday Binaries} + H1 \cdot \text{HDD1} + H2 \cdot \text{HDD2} + \dots + C1 \cdot \text{CDD1} + \text{etc.}$$

where Peak = daily peak load
Weekday Binaries = variables which capture non-weather-related usage patterns in a particular day of the week
H1 and C1 etc. = heating and cooling coefficients by temperature range
HDD1 and CDD1 etc. = daily heating degree day and cooling degree day values

Temperatures are based on weighted average of Houston (50%) and Beaumont (50%) weather data.
Daily peak loads from 4/1/2012-3/31/2013 as provided by Customer Load Information

2

RESIDENTIAL

Variable	Coefficient	StdErr	T-Stat	P-Value	Definition
CONST	589,532.31	8,990.70	65.57	0.00%	Constant
DWthr CDD65	29,414.49	1,462.28	20.12	0.00%	CDD Base 65
DWthr CDD75	24,531.73	2,916.45	8.41	0.00%	CDD Base 75
DWthr CDD85	(30,617.98)	13,053.57	(2.35)	1.95%	CDD Base 85
DWthr HDD60	25,326.39	1,189.55	21.29	0.00%	HDD Base 60
R-squared		0.920			
Adjusted R-squared		0.919			
Durbin-Watson		1.288			
Sum of Squared Residuals		2.19E+12			
Standard Error		79,298			
Number of Observations		354			
F-Statistic		1004.783			
Sample Period		4/1/2012-3/31/2013			
Periodicity		daily			

SMALL GENERAL SERVICE

Variable	Coefficient	StdErr	T-Stat	P-Value	Definition
Bin Sunday	26,490.96	606.79	43.66	0.00%	Weekday Binary
Bin Monday	31,568.10	517.28	61.03	0.00%	Weekday Binary
Bin TWTF	33,907.03	389.59	87.03	0.00%	Weekday Binary
Bin Saturday	29,885.68	614.19	48.66	0.00%	Weekday Binary
DWthr CDD65	1,268.62	59.73	21.24	0.00%	CDD Base 65
DWthr CDD75	338.90	115.47	2.94	0.36%	CDD Base 75
DWthr CDD85	(1,419.63)	454.37	(3.12)	0.19%	CDD Base 85
DWthr HDD60	314.45	128.64	2.44	1.50%	HDD Base 60
DWthr HDD55	867.51	186.10	4.66	0.00%	HDD Base 55
DWthr CDD65xWknd	(773.71)	98.33	(7.87)	0.00%	Weekday Binary Interactive With Degree Days
DWthr CDD75xWknd	782.23	210.07	3.72	0.02%	Weekday Binary Interactive With Degree Days
R-squared		0.933			
Adjusted R-squared		0.931			
Durbin-Watson		1.427			
Sum of Squared Residuals		2.57E+09			
Standard Error		2,731			
Number of Observations		355			
F-Statistic		#NA			
Sample Period		4/1/2012-3/31/2013			
Periodicity		daily			

GENERAL SERVICE

Variable	Coefficient	StdErr	T-Stat	P-Value	Definition
CONST	427,722.19	4,341.35	98.52	0.00%	Constant term
DWthr CDD55	3,412.63	590.35	5.78	0.00%	CDD Base 55
DWthr CDD65	6,910.50	774.55	8.92	0.00%	CDD Base 65
DWthr HDD55	4,629.88	721.46	6.42	0.00%	HDD Base 55
Bin Sunday	(160,516.27)	3,972.47	(40.41)	0.00%	Weekday Binary
Bin Saturday	(135,532.93)	4,009.31	(33.81)	0.00%	Weekday Binary
R-squared		0.943			
Adjusted R-squared		0.942			
Durbin-Watson		0.910			
Sum of Squared Residuals		2.40E+11			
Standard Error		26,250			
Number of Observations		354			
F-Statistic		1144.072			
Sample Period		4/1/2012-3/31/2013			
Periodicity		daily			

ENTERGY TEXAS, INC.
MODEL INFORMATION
WEATHER ADJUSTMENT OF PEAK LOADS

LARGE GENERAL SERVICE

Variable	Coefficient	StdErr	T-Stat	P-Value	Definition
Bin Sunday	147,945.49	914.67	161.75	0.00%	Weekday Binary
Bin Saturday	156,471.26	916.25	170.77	0.00%	Weekday Binary
Bin Weekdays	180,836.27	629.39	287.32	0.00%	Weekday Binary
DWthr CDD55	934.58	97.74	9.56	0.00%	CDD Base 55
DWthr CDD65	1,231.14	140.92	8.74	0.00%	CDD Base 65
DWthr CDD85	(1,940.66)	803.24	(2.42)	1.62%	CDD Base 85
R-squared		0.950			
Adjusted R-squared		0.949			
Durbin-Watson		0.730			
Sum of Squared Residuals		9.43E+09			
Standard Error		5,221			
Number of Observations		352			
F-Statistic		#NA			
Sample Period		4/1/2012-3/31/2013			
Periodicity		daily			

ENTERGY TEXAS, INC.
MODEL DATA FOR RESIDENTIAL SALES WEATHER ADJUSTMENT

Year	Month	ResAvgUse	Jan06	Mar06	May06	Jun06	Sep06	Sep08	Oct08	Jan09	Jan10	Apr	CDD65 Oct	CDD65	HDD60	CDD65	CDD75 Trend	CDD65
2006	1	1281.62	1	0	0	0	0	0	0	0	0	0	0.00	177.87	0.00	18.17	926.27	
2006	2	1027.98	0	0	0	0	0	0	0	0	0	0	0.00	125.80	0.00	11.90	846.27	
2006	3	1004.54	0	0	0	0	0	0	0	0	0	0	0.00	110.92	0.00	85.71	851.00	
2006	4	989.37	0	0	0	0	0	0	0	0	0	0	0.00	32.92	0.00	228.74	799.98	
2006	5	1192.10	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	445.75	771.02	
2006	6	1497.30	0	0	1	0	0	0	0	0	0	0	0.00	0.00	0.00	794.88	788.39	
2006	7	1618.11	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1045.91	758.71	
2006	8	1731.98	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1226.29	769.11	
2006	9	1745.03	0	0	0	0	1	0	0	0	0	0	0.00	0.00	345.41	1102.32	753.32	
2006	10	1370.96	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.25	672.12	785.28	
2006	11	986.60	0	0	0	0	0	0	0	0	0	0	0.00	0.00	23.76	237.20	827.49	
2006	12	1131.00	0	0	0	0	0	0	0	0	0	0	0.00	0.00	151.88	65.45	900.67	
2007	1	1320.30	0	0	0	0	1	0	0	0	0	0	0.00	0.00	216.24	27.83	963.17	
2007	2	1347.73	0	0	0	0	0	0	0	0	0	0	0.00	0.00	294.53	11.66	838.53	
2007	3	991.45	0	0	0	0	0	0	0	0	0	0	0.00	0.00	116.60	38.37	810.93	
2007	4	921.72	0	0	0	0	0	0	0	0	0	0	0.00	0.00	27.55	179.52	819.71	
2007	5	1037.30	0	0	0	0	0	0	0	0	0	0	0.00	0.00	10.96	323.77	766.94	
2007	6	1368.38	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	723.78	788.31	
2007	7	1588.10	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1016.63	761.75	
2007	8	1658.15	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1110.05	748.92	
2007	9	1722.86	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1148.63	788.95	
2007	10	1463.72	0	0	0	0	0	0	0	0	0	0	0.00	397.43	0.27	789.74	796.82	
2007	11	1010.86	0	0	0	0	0	0	0	0	0	0	0.00	0.00	12.87	262.96	825.39	
2007	12	1040.95	0	0	0	0	0	0	0	0	0	0	1.00	0.00	109.01	102.10	905.83	
2008	1	1320.84	0	0	0	0	0	0	0	0	0	0	0.00	0.00	226.56	48.97	992.04	
2008	2	1202.69	0	0	0	0	0	0	0	0	0	0	0.00	0.00	218.92	28.66	897.40	
2008	3	984.85	0	0	0	0	0	0	0	0	0	0	0.00	0.00	93.10	38.31	853.62	
2008	4	950.26	0	0	0	0	0	0	0	0	0	0	0.00	0.00	28.28	186.46	855.87	
2008	5	1044.21	0	0	0	0	0	0	0	0	0	0	0.00	0.00	3.47	359.72	801.28	
2008	6	1540.48	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	978.38	815.71	
2008	7	1677.07	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1156.51	787.18	
2008	8	1740.19	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1210.79	768.12	
2008	9	1500.98	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1033.06	794.75	
2008	10	1109.18	0	0	0	0	0	1	0	0	0	0	0.00	302.27	0.05	545.87	800.86	
2008	11	947.81	0	0	0	0	0	0	0	0	0	0	0.00	0.00	23.26	154.64	866.13	
2008	12	1045.01	0	0	0	0	0	0	0	0	0	0	0.00	0.00	141.80	48.91	898.50	
2009	1	1324.00	0	0	0	0	0	0	0	1	0	0	0.00	0.00	196.91	53.41	945.96	
2009	2	1095.40	0	0	0	0	0	0	0	0	0	0	0.00	0.00	181.11	16.90	854.17	
2009	3	964.58	0	0	0	0	0	0	0	0	0	0	0.00	0.00	91.83	75.18	820.33	
2009	4	900.11	0	0	0	0	0	0	0	0	0	0	0.00	0.00	50.77	92.89	790.23	
2009	5	1038.85	0	0	0	0	0	0	0	0	0	0	0.00	0.00	5.58	371.16	771.12	
2009	6	1374.28	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	701.83	793.13	
2009	7	1888.54	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1325.24	779.64	
2009	8	1623.47	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	772.53	
2009	9	1681.08	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	1060.08	778.73	
2009	10	1321.71	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.44	648.72	806.09	
2009	11	1006.30	0	0	0	0	0	0	0	0	0	0	0.00	352.95	0.00	14.00	827.65	
2009	12	1105.52	0	0	0	0	0	0	0	0	0	0	0.00	0.00	144.31	26.80	905.69	

Sponsored by Richard A. Lynch

ENTERGY TEXAS, INC.
MODEL DATA FOR RESIDENTIAL SALES WEATHER ADJUSTMENT

Year	Month	ResAvgUse	Jan06	Mar06	May06	Jun06	Sep06	Sep08	Oct08	Jan09	Jan10	Apr_CDD65	Oct_CDD65	HDD60	CDD65	CDD75	Trend	CDD65
2009	12	1105.52	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	144.31	26.80		905.69
2010	1	1656.75	0	0	0	0	0	0	0	0	1	0.00	1.00	0.00	402.79	6.55		963.32
2010	2	1350.59	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	329.76	5.95		906.27
2010	3	1233.98	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	263.84	4.82		856.36
2010	4	913.47	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	48.08	69.17		851.18
2010	5	1042.81	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.64	374.63		831.75
2010	6	1561.01	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	997.63		829.09
2010	7	1810.65	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	1234.77		812.86
2010	8	1824.34	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	1285.89		790.07
2010	9	1828.55	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	1281.43		811.46
2010	10	1353.14	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	683.80		861.29
2010	11	1050.88	0	0	0	0	0	0	0	0	0	0.00	1.00	347.41	0.00	283.04		863.49
2010	12	1100.48	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	21.65	283.04		863.49
2011	1	1408.50	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	145.52	96.58		929.26
2011	2	1447.53	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	289.22	21.02		1053.57
2011	3	1009.78	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	342.97	7.39		900.65
2011	4	962.38	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	97.84	80.12		861.19
2011	5	1157.21	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	10.11	238.13		827.50
2011	6	1582.71	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.69	508.23		810.64
2011	7	1901.91	0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	1024.08		824.38
2011			0	0	0	0	0	0	0	0	0	0.00	1.00	0.00	0.00	1385.14		808.42

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ENTERGY GULF STATES, INC., TEXAS
MODEL DATA FOR COMMERCIAL SALES WEATHER ADJUSTMENT

Year	Month	ComAvgUse	Mar06	Sep06	Feb07	Oct08	Sep10	Jan11	Apr_CDD6	Oct_CDD6	5	HDD55	CDD55	CDD75	Trend_CDD6
2006	1	240.32	0	0	0	0	0	0	0.00	0.00	3.09	3.83	0.00	4.14990495	
2006	2	240.42	0	0	0	0	0	0	0.00	0.00	1.74	3.93	0.00	2.924771953	
2006	3	231.10	1	0	0	0	0	0	0.00	0.00	1.89	7.23	0.02	20.28926919	
2006	4	247.67	0	0	0	0	0	0	4.80	0.00	0.48	13.00	0.20	54.35573522	
2006	5	278.47	0	0	0	0	0	0	0.00	0.00	0.00	18.78	0.96	100.7347643	
2006	6	292.44	0	0	0	0	0	0	0.00	0.00	0.00	22.90	3.56	148.3519645	
2006	7	298.58	0	0	0	0	0	0	0.00	0.00	0.00	25.92	5.94	184.4193571	
2006	8	308.38	0	0	0	0	0	0	0.00	0.00	0.00	27.60	7.60	205.3010981	
2006	9	333.78	0	1	0	0	0	0	0.00	0.00	0.00	26.78	6.81	197.1348244	
2006	10	299.33	0	0	0	0	0	0	0.00	11.57	0.00	21.51	2.87	136.898318	
2006	11	257.99	0	0	0	0	0	0	0.00	0.00	0.24	12.66	0.48	55.12621962	
2006	12	236.30	0	0	0	0	0	0	0.00	0.00	2.72	5.69	0.04	15.91851169	
2007	1	229.23	0	0	0	0	0	0	0.00	0.00	4.02	3.81	0.00	6.835479197	
2007	2	258.07	0	0	1	0	0	0	0.00	0.00	0.00	1.73	0.00	3.23026944	
2007	3	238.02	0	0	0	0	0	0	0.00	0.00	2.34	6.02	0.00	10.81111284	
2007	4	240.40	0	0	0	0	0	0	3.92	0.00	0.47	12.22	0.02	48.35201931	
2007	5	264.33	0	0	0	0	0	0	0.00	0.00	0.20	15.93	0.64	83.20635627	
2007	6	283.98	0	0	0	0	0	0	0.00	0.00	0.00	22.37	3.05	154.6003121	
2007	7	302.16	0	0	0	0	0	0	0.00	0.00	0.00	25.86	5.86	199.58259	
2007	8	312.39	0	0	0	0	0	0	0.00	0.00	0.00	27.03	7.03	215.6979927	
2007	9	319.55	0	0	0	0	0	0	0.00	0.00	0.00	27.03	7.04	217.1687778	
2007	10	308.85	0	0	0	0	0	0	0.00	13.37	0.00	23.34	3.73	171.6455285	
2007	11	263.20	0	0	0	0	0	0	0.00	0.00	0.03	13.32	0.75	65.2190628	
2007	12	237.75	0	0	0	0	0	0	0.00	0.00	1.84	7.79	0.02	27.94030934	
2008	1	233.97	0	0	0	0	0	0	0.00	0.00	4.03	4.31	0.00	12.82973781	
2008	2	243.66	0	0	0	0	0	0	0.00	0.00	4.14	3.54	0.00	8.159054831	
2008	3	240.24	0	0	0	0	0	0	0.00	0.00	1.25	5.78	0.00	11.26568853	
2008	4	242.42	0	0	0	0	0	0	3.94	0.00	0.27	11.62	0.05	52.49930187	
2008	5	269.69	0	0	0	0	0	0	0.00	0.00	0.00	16.45	0.89	94.13784052	
2008	6	300.93	0	0	0	0	0	0	0.00	0.00	0.00	24.80	5.49	199.7726193	
2008	7	308.63	0	0	0	0	0	0	0.00	0.00	0.00	27.11	7.11	232.4202388	
2008	8	318.01	0	0	0	0	0	0	0.00	0.00	0.00	27.97	7.97	245.5849071	
2008	9	291.59	0	0	0	0	0	0	0.00	0.00	0.00	25.84	6.03	217.8570257	
2008	10	245.65	0	0	0	1	0	0	0.00	10.17	0.00	20.15	1.87	140.7183969	
2008	11	246.58	0	0	0	0	0	0	0.00	0.00	0.22	11.06	0.21	43.3224693	
2008	12	232.06	0	0	0	0	0	0	0.00	0.00	2.96	5.49	0.00	14.93036207	
2009	1	244.59	0	0	0	0	0	0	0.00	0.00	3.58	5.04	0.00	16.26985264	
2009	2	239.09	0	0	0	0	0	0	0.00	0.00	3.48	3.68	0.00	5.596174283	
2009	3	242.53	0	0	0	0	0	0	0.00	0.00	1.64	7.38	0.00	25.45745884	
2009	4	244.66	0	0	0	0	0	0	2.21	0.00	0.80	9.44	0.00	31.73035765	
2009	5	255.00	0	0	0	0	0	0	0.00	0.00	0.04	17.19	1.04	110.650474	
2009	6	276.54	0	0	0	0	0	0	0.00	0.00	0.00	22.41	3.12	179.9561926	
2009	7	309.98	0	0	0	0	0	0	0.00	0.00	0.00	29.36	9.36	282.2872906	
2009	8	307.45	0	0	0	0	0	0	0.00	0.00	0.00	29.39	9.39	284.356778	
2009	9	309.68	0	0	0	0	0	0	0.00	0.00	0.00	26.76	6.77	247.272762	

Sponsored by Richard A. Lynch

ENTERGY GULF STATES, INC., TEXAS
MODEL DATA FOR COMMERCIAL SALES WEATHER ADJUSTMENT

Year	Month	ComAvgUse	Mar06	Sep06	Feb07	Oct07	Sep08	Jan11	Apr_CDD6	Oct_CDD6	5	HDD55	CDD55	CDD75	Trend_CDD6	5
2010	3	244.93	0	0	0	0	0	0	0.00	0.00	5.18	0.00	1.66	0.00	1712010227	5
2010	4	229.67	0	0	0	0	0	0	1.56	0.00	0.48	0.00	7.72	0.00	23 9483754	
2010	5	258.15	0	0	0	0	0	0	0.00	0.00	0.00	0.00	17.09	0.00	113.472732	
2010	6	299.77	0	0	0	0	0	0	0.00	0.00	0.00	0.00	25.64	5.78	242.4810454	
2010	7	314.62	0	0	0	0	0	0	0.00	0.00	0.00	0.00	28.15	8.15	282.8483472	
2010	8	323.33	0	0	0	0	0	0	0.00	0.00	0.00	0.00	29.06	9.06	298.6507883	
2010	9	331.54	0	0	0	0	1	0	0.00	0.00	0.00	0.00	28.90	8.90	297.7471167	
2010	10	282.80	0	0	0	0	0	0	0.00	11.21	0.00	0.00	21.10	3.40	177.4419037	
2010	11	256.18	0	0	0	0	0	0	0.00	0.00	0.17	0.00	13.66	0.81	88.49900197	
2010	12	232.82	0	0	0	0	0	0	0.00	0.00	2.37	0.00	6.27	0.04	29.94747082	
2011	1	223.02	0	0	0	0	0	1	0.00	0.00	5.00	0.00	2.95	0.00	6796531689	
2011	2	253.40	0	0	0	0	0	0	0.00	0.00	7.66	0.00	1.92	0.00	2742332606	
2011	3	242.06	0	0	0	0	0	0	0.00	0.00	2.10	0.00	8.52	0.00	30.44915754	
2011	4	253.82	0	0	0	0	0	0	5.21	0.00	0.03	0.00	14.03	0.36	85.0328224	
2011	5	268.96	0	0	0	0	0	0	0.00	0.00	0.00	0.00	19.33	2.14	156.303048	
2011	6	295.07	0	0	0	0	0	0	0.00	0.00	0.00	0.00	25.76	6.55	260.3822219	
2011	7	314.32	0	0	0	0	0	0	0.00	0.00	0.00	0.00	29.98	9.98	331.2700604	

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ENTERGY TEXAS, INC
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2012	4	1	989943	10.23	0.23	-	-
2012	4	2	689643	8.35	-	-	-
2012	4	3	849374	11.98	1.98	-	-
2012	4	4	778262	7.69	-	-	-
2012	4	5	949537	9.02	-	-	-
2012	4	6	852308	5.83	-	-	-
2012	4	7	922001	6.13	-	-	-
2012	4	8	880980	7.23	-	-	-
2012	4	9	871943	8.15	-	-	-
2012	4	10	914667	7.56	-	-	-
2012	4	11	932410	7.69	-	-	-
2012	4	12	722053	6.44	-	-	-
2012	4	13	810624	9.81	-	-	-
2012	4	14	852497	11.81	1.81	-	-
2012	4	15	883298	12.85	2.85	-	-
2012	4	16	551204	2.04	-	-	-
2012	4	17	735112	4.38	-	-	-
2012	4	18	724182	1.71	-	-	-
2012	4	19	769036	3.56	-	-	-
2012	4	20	577037	3.02	-	-	-
2012	4	21	542545	-	-	-	-
2012	4	22	789049	4.54	-	-	-
2012	4	23	688792	1.35	-	-	-
2012	4	24	754558	1.69	-	-	-
2012	4	25	961413	8.73	-	-	-
2012	4	26	975938	10.75	0.75	-	-
2012	4	27	863048	10.56	0.56	-	-
2012	4	28	933025	11.29	1.29	-	-
2012	4	29	972484	12.38	2.38	-	-
2012	4	30	936857	12.69	2.69	-	-
2012	5	1	917080	11.54	1.54	-	-
2012	5	2	1121664	13.33	3.33	-	-
2012	5	3	1113290	13.23	3.23	-	-
2012	5	4	1088923	13.17	3.17	-	-
2012	5	5	1152655	13.85	3.85	-	-
2012	5	6	961697	13.85	3.85	-	-
2012	5	7	1193060	13.19	3.19	-	-
2012	5	8	835701	10.00	-	-	-
2012	5	9	953322	11.06	1.06	-	-
2012	5	10	776038	10.40	0.40	-	-
2012	5	11	805751	8.48	-	-	-
2012	5	12	839486	8.54	-	-	-
2012	5	13	870571	8.00	-	-	-
2012	5	14	994154	8.25	-	-	-
2012	5	15	659079	5.52	-	-	-
2012	5	16	917269	8.33	-	-	-
2012	5	17	1095074	11.40	1.40	-	-
2012	5	18	1105483	11.38	1.38	-	-
2012	5	19	1111161	11.21	1.21	-	-
2012	5	20	1180002	12.83	2.83	-	-

ENTERGY TEXAS, INC.
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2012	5	21	1246288	15.94	5.94	-	-
2012	5	22	1196988	16.04	6.04	-	-
2012	5	23	1176548	14.44	4.44	-	-
2012	5	24	1165477	15.85	5.85	-	-
2012	5	25	1203138	17.25	7.25	-	-
2012	5	26	1246951	15.98	5.98	-	-
2012	5	27	1247424	15.42	5.42	-	-
2012	5	28	1343896	15.50	5.50	-	-
2012	5	29	1369020	17.00	7.00	-	-
2012	5	30	1320997	17.35	7.35	-	-
2012	5	31	1114946	14.69	4.69	-	-
2012	6	1	1172952	14.75	4.75	-	-
2012	6	2	1308932	15.67	5.67	-	-
2012	6	3	1335995	16.94	6.94	-	-
2012	6	4	1318442	18.10	8.10	-	-
2012	6	5	1395516	18.58	8.58	-	-
2012	6	6	1354353	17.85	7.85	-	-
2012	6	7	1168079	14.73	4.73	-	-
2012	6	8	1142813	13.50	3.50	-	-
2012	6	9	1290810	15.08	5.08	-	-
2012	6	10	1370061	18.00	8.00	-	-
2012	6	11	1406066	20.50	10.50	0.50	-
2012	6	12	1121333	16.77	6.77	-	-
2012	6	13	1241462	15.63	5.63	-	-
2012	6	14	1236400	17.29	7.29	-	-
2012	6	15	1255798	17.85	7.85	-	-
2012	6	16	1185585	15.38	5.38	-	-
2012	6	17	1214967	16.17	6.17	-	-
2012	6	18	1058879	13.92	3.92	-	-
2012	6	19	754558	12.85	2.85	-	-
2012	6	20	988476	14.96	4.96	-	-
2012	6	21	1256130	16.38	6.38	-	-
2012	6	22	1269851	18.27	8.27	-	-
2012	6	23	1364336	19.06	9.06	-	-
2012	6	24	1497571	21.98	11.98	1.98	-
2012	6	25	1536368	23.00	13.00	3.00	-
2012	6	26	1549995	24.75	14.75	4.75	-
2012	6	27	1491326	22.56	12.56	2.56	-
2012	6	28	1422106	19.42	9.42	-	-
2012	6	29	1240090	17.96	7.96	-	-
2012	6	30	839438	13.96	3.96	-	-
2012	7	1	1010572	14.42	4.42	-	-
2012	7	2	1236400	17.19	7.19	-	-
2012	7	3	1143665	16.50	6.50	-	-
2012	7	4	1320713	16.54	6.54	-	-
2012	7	5	1287972	17.77	7.77	-	-
2012	7	6	1362443	18.44	8.44	-	-
2012	7	7	1148870	15.60	5.60	-	-
2012	7	8	943481	13.73	3.73	-	-
2012	7	9	880507	12.92	2.92	-	-
2012	7	10	782425	11.35	1.35	-	-
2012	7	11	816964	11.40	1.40	-	-
2012	7	12	799316	11.10	1.10	-	-
2012	7	13	806319	10.29	0.29	-	-
2012	7	14	1016060	13.54	3.54	-	-

ENTERGY TEXAS, INC
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2012	7	15	1153696	14.50	4.50	-	-
2012	7	16	1169309	15.60	5.60	-	-
2012	7	17	1139076	15.79	5.79	-	-
2012	7	18	1318442	17.48	7.48	-	-
2012	7	19	1314467	17.65	7.65	-	-
2012	7	20	1408290	20.42	10.42	0.42	-
2012	7	21	1400578	18.17	8.17	-	-
2012	7	22	1241699	16.44	6.44	-	-
2012	7	23	1190222	15.75	5.75	-	-
2012	7	24	1185206	17.67	7.67	-	-
2012	7	25	1267390	18.33	8.33	-	-
2012	7	26	1288776	19.23	9.23	-	-
2012	7	27	1376259	19.02	9.02	-	-
2012	7	28	1425134	18.67	8.67	-	-
2012	7	29	1519146	19.25	9.25	-	-
2012	7	30	1453948	20.33	10.33	0.33	-
2012	7	31	1438382	20.44	10.44	0.44	-
2012	8	1	1486121	20.35	10.35	0.35	-
2012	8	2	1469656	20.21	10.21	0.21	-
2012	8	3	1421443	20.29	10.29	0.29	-
2012	8	4	1407202	19.69	9.69	-	-
2012	8	5	1336373	16.85	6.85	-	-
2012	8	6	1344133	17.21	7.21	-	-
2012	8	7	1422390	19.44	9.44	-	-
2012	8	8	1371764	18.69	8.69	-	-
2012	8	9	1421065	20.04	10.04	0.04	-
2012	8	10	1444201	20.13	10.13	0.13	-
2012	8	11	1474151	21.06	11.06	1.06	-
2012	8	12	1484229	20.15	10.15	0.15	-
2012	8	13	1450115	21.38	11.38	1.38	-
2012	8	14	1458443	21.02	11.02	1.02	-
2012	8	15	1411981	20.25	10.25	0.25	-
2012	8	16	1398496	21.10	11.10	1.10	-
2012	8	17	1381795	20.08	10.08	0.08	-
2012	8	18	1049748	14.65	4.65	-	-
2012	8	19	1223483	13.08	3.08	-	-
2012	8	20	1264457	16.92	6.92	-	-
2012	8	21	1082630	15.83	5.83	-	-
2012	8	22	1127531	14.19	4.19	-	-
2012	8	23	1101793	14.29	4.29	-	-
2012	8	24	1069950	13.81	3.81	-	-
2012	8	25	1022731	13.96	3.96	-	-
2012	8	26	1378435	16.88	6.88	-	-
2012	8	27	1256887	18.29	8.29	-	-
2012	8	28	1323315	20.79	10.79	0.79	-
2012	8	29	1271790	20.69	10.69	0.69	-
2012	8	30	1206308	19.65	9.65	-	-
2012	8	31	1340916	20.67	10.67	0.67	-
2012	9	1	1146599	16.17	6.17	-	-
2012	9	2	1357807	18.88	8.88	-	-
2012	9	3	1453759	19.19	9.19	-	-
2012	9	4	1387567	19.00	9.00	-	-
2012	9	5	1406823	18.83	8.83	-	-
2012	9	6	1417422	19.10	9.10	-	-
2012	9	7	1398449	18.79	8.79	-	-

ENTERGY TEXAS, INC
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2012	9	8	989565	14.71	4.71	-	-
2012	9	9	1103922	10.08	0.08	-	-
2012	9	10	1083813	9.15	-	-	-
2012	9	11	1119015	11.44	1.44	-	-
2012	9	12	1186389	13.85	3.85	-	-
2012	9	13	806035	10.63	0.63	-	-
2012	9	14	979439	12.13	2.13	-	-
2012	9	15	1058264	12.44	2.44	-	-
2012	9	16	1042509	12.92	2.92	-	-
2012	9	17	849043	9.88	-	-	-
2012	9	18	959473	11.56	1.56	-	-
2012	9	19	913484	9.00	-	-	-
2012	9	20	920771	6.50	-	-	-
2012	9	21	1015019	8.29	-	-	-
2012	9	22	1164720	12.73	2.73	-	-
2012	9	23	1316407	13.33	3.33	-	-
2012	9	24	1189938	13.02	3.02	-	-
2012	9	25	1129234	13.83	3.83	-	-
2012	9	26	1174466	13.83	3.83	-	-
2012	9	27	1047193	13.48	3.48	-	-
2012	9	28	1015682	12.73	2.73	-	-
2012	9	29	740458	10.88	0.88	-	-
2012	9	30	671854	6.42	-	-	-
2012	10	1	729245	5.25	-	-	-
2012	10	2	707481	4.50	-	-	-
2012	10	3	811807	5.42	-	-	-
2012	10	4	926448	8.85	-	-	-
2012	10	5	980859	9.88	-	-	-
2012	10	6	930375	7.50	-	-	-
2012	10	7	541363	-	-	-	0.31
2012	10	8	566439	-	-	-	-
2012	10	9	713584	3.42	-	-	-
2012	10	10	968226	10.94	0.94	-	-
2012	10	11	932126	11.92	1.92	-	-
2012	10	12	947976	11.48	1.48	-	-
2012	10	13	998460	13.67	3.67	-	-
2012	10	14	950578	13.10	3.10	-	-
2012	10	15	710272	6.79	-	-	-
2012	10	16	594732	1.17	-	-	-
2012	10	17	906671	9.92	-	-	-
2012	10	18	639254	7.15	-	-	-
2012	10	19	617301	0.42	-	-	-
2012	10	20	706960	3.85	-	-	-
2012	10	21	968084	11.60	1.60	-	-
2012	10	22	946651	10.71	0.71	-	-
2012	10	23	914998	9.54	-	-	-
2012	10	24	892477	10.52	0.52	-	-
2012	10	25	919824	12.56	2.56	-	-
2012	10	26	495894	-	-	-	-
2012	10	27	494759	-	-	-	4.60
2012	10	28	587730	-	-	-	5.73
2012	10	29	599558	-	-	-	5.31
2012	10	30	558679	-	-	-	2.48
2012	10	31	574387	1.85	-	-	-
2012	11	1	740032	6.33	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2012	11	2	753801	7.46	-	-	-
2012	11	3	754510	5.42	-	-	-
2012	11	4	752476	3.98	-	-	-
2012	11	5	717700	5.69	-	-	-
2012	11	6	555225	-	-	-	-
2012	11	7	558112	-	-	-	-
2012	11	8	551393	-	-	-	-
2012	11	9	599606	3.67	-	-	-
2012	11	10	607412	6.60	-	-	-
2012	11	11	756261	10.23	0.23	-	-
2012	11	12	615834	-	-	-	1.23
2012	11	13	673462	-	-	-	9.56
2012	11	14	606561	-	-	-	6.58
2012	11	15	762459	-	-	-	7.98
2012	11	16	688224	-	-	-	6.19
2012	11	17	706014	-	-	-	7.19
2012	11	18	666791	-	-	-	5.23
2012	11	19	601167	-	-	-	2.56
2012	11	20	576043	-	-	-	-
2012	11	21	630218	-	-	-	-
2012	11	22	636794	-	-	-	-
2012	11	23	531947	-	-	-	-
2012	11	24	633671	-	-	-	7.06
2012	11	25	683493	-	-	-	2.94
2012	11	26	701472	6.10	-	-	-
2012	11	27	662154	-	-	-	3.13
2012	11	28	741263	-	-	-	8.44
2012	11	29	775234	-	-	-	6.02
2012	11	30	559578	-	-	-	-
2012	12	1	688697	5.10	-	-	-
2012	12	2	729860	5.69	-	-	-
2012	12	3	741357	6.90	-	-	-
2012	12	4	650562	3.94	-	-	-
2012	12	5	616307	-	-	-	-
2012	12	6	589954	-	-	-	-
2012	12	7	620944	1.69	-	-	-
2012	12	8	641384	5.65	-	-	-
2012	12	9	766197	6.60	-	-	-
2012	12	10	905536	-	-	-	8.67
2012	12	11	951903	-	-	-	16.46
2012	12	12	934965	-	-	-	15.06
2012	12	13	959946	-	-	-	12.67
2012	12	14	668873	-	-	-	1.10
2012	12	15	624019	6.96	-	-	-
2012	12	16	627946	1.48	-	-	-
2012	12	17	668447	-	-	-	-
2012	12	18	711692	-	-	-	-
2012	12	19	687230	6.94	-	-	-
2012	12	20	817769	-	-	-	5.54
2012	12	21	968510	-	-	-	14.33
2012	12	22	907475	-	-	-	9.04
2012	12	23	579592	2.52	-	-	-
2012	12	24	640627	1.10	-	-	-
2012	12	25	751151	-	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2012	12	26	947219	-	-	-	21.04
2012	12	27	957675	-	-	-	16.40
2012	12	28	807975	-	-	-	5.04
2012	12	29	987672	-	-	-	17.50
2012	12	30	983840	-	-	-	18.29
2012	12	31	675828	-	-	-	4.65
2013	1	1	809252	-	-	-	4.54
2013	1	2	1031532	-	-	-	16.52
2013	1	3	899858	-	-	-	14.25
2013	1	4	884718	-	-	-	13.60
2013	1	5	886042	-	-	-	15.08
2013	1	6	809631	-	-	-	11.48
2013	1	7	897540	-	-	-	12.71
2013	1	8	695368	-	-	-	2.88
2013	1	9	575381	-	-	-	-
2013	1	10	607649	-	-	-	-
2013	1	11	655909	-	-	-	1.58
2013	1	12	643844	6.31	-	-	-
2013	1	13	924508	-	-	-	9.27
2013	1	14	1071464	-	-	-	17.58
2013	1	15	1220360	-	-	-	21.73
2013	1	16	1044638	-	-	-	18.85
2013	1	17	1122989	-	-	-	15.48
2013	1	18	994201	-	-	-	13.13
2013	1	19	944475	-	-	-	11.23
2013	1	20	777458	-	-	-	7.04
2013	1	21	733314	-	-	-	5.25
2013	1	22	747745	-	-	-	5.92
2013	1	23	667169	-	-	-	1.23
2013	1	24	621133	-	-	-	-
2013	1	25	570271	2.00	-	-	-
2013	1	26	580633	0.60	-	-	-
2013	1	27	628940	1.98	-	-	-
2013	1	28	690637	6.25	-	-	-
2013	1	29	686663	6.81	-	-	-
2013	1	30	768846	-	-	-	4.21
2013	1	31	918216	-	-	-	10.08
2013	2	1	738329	-	-	-	4.79
2013	2	2	651272	-	-	-	1.13
2013	2	3	610204	-	-	-	1.46
2013	2	4	610109	-	-	-	-
2013	2	5	643655	1.75	-	-	-
2013	2	6	580349	-	-	-	-
2013	2	7	592792	-	-	-	-
2013	2	8	547324	-	-	-	-
2013	2	9	602444	-	-	-	0.81
2013	2	10	620140	1.90	-	-	-
2013	2	11	800357	-	-	-	3.96
2013	2	12	679093	-	-	-	1.85
2013	2	13	752334	-	-	-	7.54
2013	2	14	907949	-	-	-	10.08
2013	2	15	859452	-	-	-	7.06
2013	2	16	871801	-	-	-	11.50
2013	2	17	891909	-	-	-	5.44
2013	2	18	626196	1.19	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, RESIDENTIAL CLASSES
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	RES	CDD65	CDD75	CDD85	HDD60
2013	2	19	672137	-	-	-	2.81
2013	2	20	689643	-	-	-	5.54
2013	2	21	560714	1.10	-	-	-
2013	2	22	572022	-	-	-	0.50
2013	2	23	636652	-	-	-	3.00
2013	2	24	692151	-	-	-	1.92
2013	2	25	635943	-	-	-	-
2013	2	26	817296	-	-	-	7.58
2013	2	27	720445	-	-	-	4.42
2013	2	28	843082	-	-	-	11.90
2013	3	1	934254	-	-	-	9.35
2013	3	2	888255	-	-	-	13.48
2013	3	3	1013416	-	-	-	11.35
2013	3	4	611360	0.02	-	-	-
2013	3	5	593665	-	-	-	-
2013	3	6	890822	-	-	-	7.81
2013	3	7	744254	-	-	-	6.04
2013	3	8	595799	-	-	-	0.81
2013	3	9	547325	1.38	-	-	-
2013	3	10	567340	-	-	-	-
2013	3	11	661968	-	-	-	7.83
2013	3	12	850236	-	-	-	7.13
2013	3	13	641149	-	-	-	2.71
2013	3	14	622527	-	-	-	2.58
2013	3	15	521618	-	-	-	-
2013	3	16	567958	2.25	-	-	-
2013	3	17	683746	4.69	-	-	-
2013	3	18	893266	8.60	-	-	-
2013	3	19	747688	3.25	-	-	-
2013	3	20	565174	-	-	-	-
2013	3	21	535817	-	-	-	-
2013	3	22	695347	7.83	-	-	-
2013	3	23	594376	4.08	-	-	-
2013	3	24	671373	-	-	-	1.77
2013	3	25	782489	-	-	-	10.10
2013	3	26	866508	-	-	-	10.00
2013	3	27	812558	-	-	-	6.48
2013	3	28	562854	-	-	-	-
2013	3	29	567278	-	-	-	-
2013	3	30	627755	4.06	-	-	-
2013	3	31	703514	3.06	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2012	4	1	402139	20.23	10.23	-	1.00	-
2012	4	2	513676	18.35	8.35	-	-	-
2012	4	3	558164	21.98	11.98	-	-	-
2012	4	4	525960	17.69	7.69	-	-	-
2012	4	5	576230	19.02	9.02	-	-	-
2012	4	6	444445	15.83	5.83	-	-	-
2012	4	7	406612	16.13	6.13	-	-	1.00
2012	4	8	352633	17.23	7.23	-	1.00	-
2012	4	9	569662	18.15	8.15	-	-	-
2012	4	10	587619	17.56	7.56	-	-	-
2012	4	11	598354	17.69	7.69	-	-	-
2012	4	12	546709	16.44	6.44	-	-	-
2012	4	13	563684	19.81	9.81	-	-	-
2012	4	14	441849	21.81	11.81	-	-	1.00
2012	4	15	403448	22.85	12.85	-	1.00	-
2012	4	16	504228	12.04	2.04	-	-	-
2012	4	17	537829	14.38	4.38	-	-	-
2012	4	18	529582	11.71	1.71	-	-	-
2012	4	19	558797	13.56	3.56	-	-	-
2012	4	20	522905	13.02	3.02	-	-	-
2012	4	21	343469	7.88	-	-	-	1.00
2012	4	22	374189	14.54	4.54	-	1.00	-
2012	4	23	500236	11.35	1.35	-	-	-
2012	4	24	544135	11.69	1.69	-	-	-
2012	4	25	591154	18.73	8.73	-	-	-
2012	4	26	599859	20.75	10.75	-	-	-
2012	4	27	567459	20.56	10.56	-	-	-
2012	4	28	451144	21.29	11.29	-	-	1.00
2012	4	29	402510	22.38	12.38	-	1.00	-
2012	4	30	599227	22.69	12.69	-	-	-
2012	5	1	608085	21.54	11.54	-	-	-
2012	5	2	625583	23.33	13.33	-	-	-
2012	5	3	634551	23.23	13.23	-	-	-
2012	5	4	601583	23.17	13.17	-	-	-
2012	5	5	464453	23.85	13.85	-	-	1.00
2012	5	6	412743	23.85	13.85	-	1.00	-
2012	5	7	617685	23.19	13.19	-	-	-
2012	5	8	591066	20.00	10.00	-	-	-
2012	5	9	580615	21.06	11.06	-	-	-
2012	5	10	581357	20.40	10.40	-	-	-
2012	5	11	545924	18.48	8.48	-	-	-
2012	5	12	391142	18.54	8.54	-	-	1.00
2012	5	13	366095	18.00	8.00	-	1.00	-
2012	5	14	574004	18.25	8.25	-	-	-
2012	5	15	516316	15.52	5.52	-	-	-
2012	5	16	571866	18.33	8.33	-	-	-

Sponsored by: Richard A. Lynch

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2012	5	17	602150	21.40	11.40	-	-	-
2012	5	18	590325	21.38	11.38	-	-	-
2012	5	19	457427	21.21	11.21	-	-	1.00
2012	5	20	427470	22.83	12.83	-	1.00	-
2012	5	21	630078	25.94	15.94	-	-	-
2012	5	22	646857	26.04	16.04	-	-	-
2012	5	23	642733	24.44	14.44	-	-	-
2012	5	24	641555	25.85	15.85	-	-	-
2012	5	25	634485	27.25	17.25	-	-	-
2012	5	26	480446	25.98	15.98	-	-	1.00
2012	5	27	442351	25.42	15.42	-	1.00	-
2012	5	28	488083	25.50	15.50	-	-	-
2012	5	29	646726	27.00	17.00	-	-	-
2012	5	30	646268	27.35	17.35	-	-	-
2012	5	31	585939	24.69	14.69	-	-	-
2012	6	1	581619	24.75	14.75	-	-	-
2012	6	2	491246	25.67	15.67	-	-	1.00
2012	6	3	460940	26.94	16.94	-	1.00	-
2012	6	4	629969	28.10	18.10	-	-	-
2012	6	5	636536	28.58	18.58	-	-	-
2012	6	6	644435	27.85	17.85	-	-	-
2012	6	7	613496	24.73	14.73	-	-	-
2012	6	8	569619	23.50	13.50	-	-	-
2012	6	9	460089	25.08	15.08	-	-	1.00
2012	6	10	465937	28.00	18.00	-	1.00	-
2012	6	11	645504	30.50	20.50	-	-	-
2012	6	12	636973	26.77	16.77	-	-	-
2012	6	13	598223	25.63	15.63	-	-	-
2012	6	14	609001	27.29	17.29	-	-	-
2012	6	15	599816	27.85	17.85	-	-	-
2012	6	16	469929	25.38	15.38	-	-	1.00
2012	6	17	436176	26.17	16.17	-	1.00	-
2012	6	18	579786	23.92	13.92	-	-	-
2012	6	19	563008	22.85	12.85	-	-	-
2012	6	20	574986	24.96	14.96	-	-	-
2012	6	21	592768	26.38	16.38	-	-	-
2012	6	22	600274	28.27	18.27	-	-	-
2012	6	23	496810	29.06	19.06	-	-	1.00
2012	6	24	491028	31.98	21.98	-	1.00	-
2012	6	25	667890	33.00	23.00	-	-	-
2012	6	26	697192	34.75	24.75	-	-	-
2012	6	27	677054	32.56	22.56	-	-	-
2012	6	28	672210	29.42	19.42	-	-	-
2012	6	29	622573	27.96	17.96	-	-	-
2012	6	30	441893	23.96	13.96	-	-	1.00
2012	7	1	442962	24.42	14.42	-	1.00	-
2012	7	2	618798	27.19	17.19	-	-	-
2012	7	3	610638	26.50	16.50	-	-	-
2012	7	4	514439	26.54	16.54	-	-	-
2012	7	5	617991	27.77	17.77	-	-	-
2012	7	6	617947	28.44	18.44	-	-	-
2012	7	7	487733	25.60	15.60	-	-	1.00
2012	7	8	409732	23.73	13.73	-	1.00	-
2012	7	9	581488	22.92	12.92	-	-	-
2012	7	10	556091	21.35	11.35	-	-	-

ENTERGY TEXAS, INC
MODEL DATA, GENERAL SERVICE CLASS
WEATHER ADJUSTMENT OF PEAK LOADS

Year	Month	Day	GST	CDD55	CDD65	HDD55	Sunday	Saturday
2012	7	11	529538	21.40	11.40	-	-	-
2012	7	12	508308	21.10	11.10	-	-	-
2012	7	13	499668	20.29	10.29	-	-	-
2012	7	14	429434	23.54	13.54	-	-	1.00
2012	7	15	419725	24.50	14.50	-	1.00	-
2012	7	16	602587	25.60	15.60	-	-	-
2012	7	17	618972	25.79	15.79	-	-	-
2012	7	18	625780	27.48	17.48	-	-	-
2012	7	19	630558	27.65	17.65	-	-	-
2012	7	20	620194	30.42	20.42	-	-	-
2012	7	21	508570	28.17	18.17	-	-	1.00
2012	7	22	444663	26.44	16.44	-	1.00	-
2012	7	23	598354	25.75	15.75	-	-	-
2012	7	24	618143	27.67	17.67	-	-	-
2012	7	25	645002	28.33	18.33	-	-	-
2012	7	26	637344	29.23	19.23	-	-	-
2012	7	27	620783	29.02	19.02	-	-	-
2012	7	28	518781	28.67	18.67	-	-	1.00
2012	7	29	499799	29.25	19.25	-	1.00	-
2012	7	30	654013	30.33	20.33	-	-	-
2012	7	31	662566	30.44	20.44	-	-	-
2012	8	1	676639	30.35	20.35	-	-	-
2012	8	2	672974	30.21	20.21	-	-	-
2012	8	3	657962	30.29	20.29	-	-	-
2012	8	4	524083	29.69	19.69	-	-	1.00
2012	8	5	517581	26.85	16.85	-	1.00	-
2012	8	6	663679	27.21	17.21	-	-	-
2012	8	7	691258	29.44	19.44	-	-	-
2012	8	8	685956	28.69	18.69	-	-	-
2012	8	9	695578	30.04	20.04	-	-	-
2012	8	10	683054	30.13	20.13	-	-	-
2012	8	11	557269	31.06	21.06	-	-	1.00
2012	8	12	510076	30.15	20.15	-	1.00	-
2012	8	13	697367	31.38	21.38	-	-	-
2012	8	14	713534	31.02	21.02	-	-	-
2012	8	15	703563	30.25	20.25	-	-	-
2012	8	16	707076	31.10	21.10	-	-	-
2012	8	17	676879	30.08	20.08	-	-	-
2012	8	18	520592	24.65	14.65	-	-	1.00
2012	8	19	467769	23.08	13.08	-	1.00	-
2012	8	20	654035	26.92	16.92	-	-	-
2012	8	21	650239	25.83	15.83	-	-	-
2012	8	22	637016	24.19	14.19	-	-	-
2012	8	23	671599	24.29	14.29	-	-	-
2012	8	24	641795	23.81	13.81	-	-	-
2012	8	25	526309	23.96	13.96	-	-	1.00
2012	8	26	514919	26.88	16.88	-	1.00	-
2012	8	27	675352	28.29	18.29	-	-	-
2012	8	28	709040	30.79	20.79	-	-	-
2012	8	29	700116	30.69	20.69	-	-	-
2012	8	30	698741	29.65	19.65	-	-	-