

PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

PIPELINE IMBALANCES

Plant	Month	Supplier	MMBtu	\$/MMBtu	
				Transp	Total
LEWIS CREEK	Aug-12	COPANO ENERGY SERVICES	18,258	0.00	2.95
LEWIS CREEK	Aug-12	TEJAS GAS MKTG LLC	10	0.00	0.00
LEWIS CREEK	Aug-12	TEXAS EASTERN TRANSMISSION LP	1,563	0.00	2.91
LEWIS CREEK	Sep-12	COPANO ENERGY SERVICES	3,066	0.00	3.30
LEWIS CREEK	Sep-12	TEXAS EASTERN TRANSMISSION LP	(48,570)	0.00	3.12
LEWIS CREEK	Oct-12	COPANO ENERGY SERVICES	3,530	0.00	3.47
LEWIS CREEK	Oct-12	TEJAS GAS MKTG LLC	6,541	0.00	0.00
LEWIS CREEK	Oct-12	TEXAS EASTERN TRANSMISSION LP	35,939	0.00	3.21
LEWIS CREEK	Nov-12	COPANO ENERGY SERVICES	10,228	0.00	26.08
LEWIS CREEK	Nov-12	COPANO ENERGY SERVICES	11,117	0.00	24.27
LEWIS CREEK	Nov-12	COPANO ENERGY SERVICES	(10,228)	0.00	26.08
LEWIS CREEK	Nov-12	TEJAS GAS MKTG LLC	6	0.00	0.00
LEWIS CREEK	Nov-12	TEXAS EASTERN TRANSMISSION LP	(9,659)	0.00	3.22
LEWIS CREEK	Dec-12	COPANO ENERGY SERVICES	(6,420)	0.00	3.28
LEWIS CREEK	Dec-12	TEXAS EASTERN TRANSMISSION LP	(47,685)	0.00	3.06
LEWIS CREEK	Jan-13	COPANO ENERGY SERVICES	(14,350)	0.00	3.11
LEWIS CREEK	Jan-13	TEXAS EASTERN TRANSMISSION LP	30,273	0.00	2.99
LEWIS CREEK	Feb-13	COPANO ENERGY SERVICES	(3,788)	0.00	3.45
LEWIS CREEK	Feb-13	TEJAS GAS MKTG LLC	(531)	0.00	0.00
LEWIS CREEK	Feb-13	TEXAS EASTERN TRANSMISSION LP	49,686	0.00	3.41
LEWIS CREEK	Mar-13	COPANO ENERGY SERVICES	(7,446)	0.00	3.41
LEWIS CREEK	Mar-13	TEJAS GAS MKTG LLC	(5,153)	0.00	0.00
LEWIS CREEK	Mar-13	TEXAS EASTERN TRANSMISSION LP	(22,892)	0.00	3.60
LEWIS CREEK Total			10,334	0.00	29.76
SABINE	Jul-11	ENBRIDGE MKTG LP	11,042	0.11	4.55
SABINE	Jul-11	ENBRIDGE MKTG LP	1,683	0.11	4.57
SABINE	Jul-11	TEJAS GAS MKTG LLC	(22)	0.11	0.11
SABINE	Jul-11	TEXAS EASTERN TRANSMISSION LP	1,785	0.11	4.83
SABINE	Aug-11	ENBRIDGE MKTG LP	11,390	0.08	4.09
SABINE	Aug-11	KINDER MORGAN TEXAS PIPELINE	359,998	0.08	0.08
SABINE	Aug-11	TEJAS GAS MKTG LLC	(359,388)	0.08	0.08
SABINE	Aug-11	TEXAS EASTERN TRANSMISSION LP	3,630	0.08	4.07
SABINE	Sep-11	ENBRIDGE MKTG LP	5,335	0.05	3.78
SABINE	Sep-11	ENBRIDGE MKTG LP	5,932	0.05	3.91
SABINE	Sep-11	TEJAS GAS MKTG LLC	(2,453)	0.05	0.05
SABINE	Sep-11	TEXAS EASTERN TRANSMISSION LP	(1,804)	0.05	4.29
SABINE	Oct-11	ENBRIDGE MKTG LP	8,428	0.13	3.61

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

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PIPELINE IMBALANCES

Plant	Month	Supplier	MMBtu	\$/MMBtu	
				Transp	Total
SABINE	Oct-11	TEJAS GAS MKTG LLC	(106)	0.13	0.13
SABINE	Oct-11	TEXAS EASTERN TRANSMISSION LP	(1,548)	0.13	3.59
SABINE	Nov-11	ENBRIDGE MKTG LP	32,359	0.06	3.16
SABINE	Nov-11	ENBRIDGE MKTG LP	35,290	0.06	3.18
SABINE	Nov-11	ENBRIDGE MKTG LP	(32,359)	0.06	3.16
SABINE	Nov-11	TEJAS GAS MKTG LLC	8,381	0.06	0.06
SABINE	Nov-11	TEXAS EASTERN TRANSMISSION LP	730	0.06	3.55
SABINE	Dec-11	ENBRIDGE MKTG LP	11,449	0.08	3.43
SABINE	Dec-11	TEJAS GAS MKTG LLC	(655)	0.08	0.08
SABINE	Dec-11	TEXAS EASTERN TRANSMISSION LP	(866)	0.08	2.96
SABINE	Jan-12	ENBRIDGE MKTG LP	6,618	0.22	2.94
SABINE	Jan-12	TEJAS GAS MKTG LLC	178	0.22	0.22
SABINE	Jan-12	TEXAS EASTERN TRANSMISSION LP	(810)	0.22	2.57
SABINE	Feb-12	ENBRIDGE MKTG LP	668	0.19	2.51
SABINE	Feb-12	TEJAS GAS MKTG LLC	(238)	0.19	0.19
SABINE	Feb-12	KINDER MORGAN TEJAS PIPELINE	(1,505)	0.19	2.37
SABINE	Mar-12	ENBRIDGE MKTG LP	11,257	0.10	2.14
SABINE	Mar-12	TEJAS GAS MKTG LLC	26	0.10	0.10
SABINE	Mar-12	TEXAS EASTERN TRANSMISSION LP	1,077	0.10	2.96
SABINE	Apr-12	ENBRIDGE MKTG LP	272	0.09	1.97
SABINE	Apr-12	TEJAS GAS MKTG LLC	106	0.09	0.09
SABINE	Apr-12	TEXAS EASTERN TRANSMISSION LP	(1,906)	0.09	2.60
SABINE	May-12	ENBRIDGE MKTG LP	12,096	0.13	2.66
SABINE	May-12	TEJAS GAS MKTG LLC	4,398	0.13	0.13
SABINE	May-12	TEXAS EASTERN TRANSMISSION LP	1,423	0.13	2.51
SABINE	Jun-12	ENBRIDGE MKTG LP	4,499	0.09	2.49
SABINE	Jun-12	TEJAS GAS MKTG LLC	358	0.09	0.09
SABINE	Jun-12	TEXAS EASTERN TRANSMISSION LP	(2,225)	0.09	3.31
SABINE	Jul-12	ENBRIDGE MKTG LP	507	0.07	3.05
SABINE	Jul-12	ENBRIDGE MKTG LP	1,068	0.07	2.87
SABINE	Jul-12	TEJAS GAS MKTG LLC	(1,580)	0.07	0.07
SABINE	Jul-12	TEXAS EASTERN TRANSMISSION LP	3,749	0.07	3.04
SABINE	Aug-12	ENBRIDGE MKTG LP	8,772	0.08	2.99
SABINE	Aug-12	TEJAS GAS MKTG LLC	(749)	0.08	0.08
SABINE	Aug-12	TEXAS EASTERN TRANSMISSION LP	(1,131)	0.08	3.06
SABINE	Sep-12	ENBRIDGE MKTG LP	12,408	0.06	2.97
SABINE	Sep-12	KINDER MORGAN TEXAS PIPELINE	43	0.06	0.06
SABINE	Sep-12	TEJAS GAS MKTG LLC	990	0.06	0.06

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JULY 2011 - MARCH 2013

PIPELINE IMBALANCES

<u>Plant</u>	<u>Month</u>	<u>Supplier</u>	<u>MMBtu</u>	<u>\$/MMBtu</u>	
				<u>Transp</u>	<u>Total</u>
SABINE	Sep-12	TEXAS EASTERN TRANSMISSION LP	(3,777)	0.06	3.40
SABINE	Oct-12	ENBRIDGE MKTG LP	10,770	0.09	3.42
SABINE	Oct-12	KINDER MORGAN TEXAS PIPELINE	3	0.09	0.09
SABINE	Oct-12	TEJAS GAS MKTG LLC	20	0.09	0.09
SABINE	Oct-12	TEXAS EASTERN TRANSMISSION LP	1,976	0.09	3.32
SABINE	Nov-12	DCP MIDSTREAM MKTG, LP	490	0.25	3.27
SABINE	Nov-12	ENBRIDGE MKTG LP	14,294	0.25	3.84
SABINE	Nov-12	TEXAS EASTERN TRANSMISSION LP	(2,410)	0.25	3.51
SABINE	Dec-12	ENBRIDGE MKTG LP	54,494	0.30	3.69
SABINE	Dec-12	TEJAS GAS MKTG LLC	(7,928)	0.30	0.30
SABINE	Jan-13	ENBRIDGE MKTG LP	9,863	0.13	3.41
SABINE	Jan-13	ENBRIDGE MKTG LP	5,713	0.13	3.32
SABINE	Jan-13	TEXAS EASTERN TRANSMISSION LP	5,463	0.13	3.43
SABINE	Feb-13	TEXAS EASTERN TRANSMISSION LP	1,246	0.20	4.05
SABINE	Mar-13	ENBRIDGE MKTG LP	6,005	0.12	3.84
SABINE	Mar-13	ENBRIDGE MKTG LP	43,035	0.12	3.94
SABINE	Mar-13	TEJAS GAS MKTG LLC	5,617	0.12	0.12
SABINE	Mar-13	TEXAS EASTERN TRANSMISSION LP	(6,234)	0.12	4.08
SABINE Total			297,240	0.14	3.42

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

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NELSON 6 - SPOT COAL PURCHASES				
Supplier	Month- Year	Transp (\$/ton) **	Commodity + Transp (\$/ton)	Tons
EDF Trading North America, LLC	Jan-12	**	\$42.18	15,049
EDF Trading North America, LLC	Feb-12	**	\$42.03	15,141
EDF Trading North America, LLC	Mar-12	**	\$42.00	14,481
EDF Trading North America, LLC	Mar-12	**	\$39.27	15,213

** Highly Sensitive

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COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

BIG CAJUN II UNIT 3 - SPOT COAL PURCHASES
(provided by Louisiana Generating, LLC)

Shipment Month / Year	Commodity \$/Ton **	Tons	Counterparty
September-11	**	32,835.7	Dairyland Power Coop
April-12	**	3,878.4	Macquarie (a)

(a) Price includes coal and transportation (delivered cost)

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Rryan S. Trushenski; Margaret L.
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PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

NELSON 6 - SPOT OIL PURCHASES

<u>Month</u>	<u>Supplier</u>	<u>MMBtu</u>	<u>\$/MMBtu</u>	
			<u>Transp</u>	<u>Total</u>
11-Oct	TALENS	12,312	0.00	21.14
12-Mar	FUEL MASTERS	7,012	0.00	24.44
12-May	FUEL MASTERS	12,337	0.00	21.41
12-Oct	PETROLEUM TRADERS CORPORATION	5,118	0.00	24.05
13-Mar	TRUMAN ARNOLD	9,643	0.00	22.43
		46,422	0.00	29.76

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
OTHER SPOT FOSSIL FUEL PURCHASES
JULY 2011 – MARCH 2013

NATURAL GAS:

The Company's estimated spot gas requirements each month are purchased under a program designed to balance economics, reliability of supply, swing flexibility, pipeline delivery points, and generation or transmission operating constraints. Gas buyers stay abreast of changing market conditions and prices by means of industry and trade publications, by electronic trading boards that show bid/ask prices for spot gas for both current and future gas deliveries, and by frequent contact with gas suppliers. Spot gas purchases are made by an informal competitive solicitation process.

FUEL OIL:

The Company did not purchase any spot oil by any method other than by competitive bid during the Reconciliation Period.

COAL:

For Nelson Unit 6:

Spot coal purchases are generally made, as needed, on a monthly or quarterly basis, in order to fulfill coal requirements not already secured under a long term agreement. Solid Fuel Supply stays aware of changing market conditions and prices by means of industry and trade publications and by periodic contact with coal suppliers and market brokers. Spot coal purchases were made by an informal competitive solicitation process.

Big Cajun II, Unit 3 Coal:

The following information was provided by Louisiana Generating, LLC:

Both PRB 8400 and 8800 coal are standardized OTC products trading under a standardized contract in the physical OTC market. When acting as a buyer in the OTC market, buyers either accept an "ask" price or offer a "bid" price. Sellers either accept the "bid" price, revise their "ask" price, or hold their "ask" price.

Sponsored by: Michelle H.Thiry; Ryan S. Trushenski

ENTERGY TEXAS, INC
COAL COST BREAKDOWN - AS PURCHASED
JULY 2011 - MARCH 2013
(PUBLIC)

SCHEDULE I-17.1
2013 TX RATE CASE
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Line	Description	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
1	BIG CAJUN II UNIT 3													
2	ELIGIBLE COSTS													
3	COAL STOCK COST **	**	**	**	**	**	**	**	**	**	**	**	**	**
4	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**	**	**	**
5	BOILER FUEL TAX1 **	**	**	**	**	**	**	**	**	**	**	**	**	**
6	TOTAL ELIGIBLE	1,408,866	1,557,366	1,281,728	1,577,661	1,317,418	2,395,008	1,870,885	1,762,708	1,818,470	1,604,618	1,853,786	1,488,517	1,206,663
7														
8	INELIGIBLE COSTS													
9	ASH1 **	**	**	**	**	**	**	**	**	**	**	**	**	**
10	COAL HANDLING ¹ **	**	**	**	**	**	**	**	**	**	**	**	**	**
11	COAL CAR LEASE **	**	**	**	**	**	**	**	**	**	**	**	**	**
12	COAL CAR MTCE **	**	**	**	**	**	**	**	**	**	**	**	**	**
13	AD VALOREM TAXES **	**	**	**	**	**	**	**	**	**	**	**	**	**
14	RAIL CAR SERVICES **	**	**	**	**	**	**	**	**	**	**	**	**	**
15	TOTAL INELIGIBLE	56,718	62,686	51,600	63,513	53,037	96,418	75,318	70,963	73,208	64,599	74,630	59,925	48,578
16	TOTAL BC II US	1,465,584	1,620,053	1,333,328	1,641,174	1,370,455	2,491,426	1,946,203	1,833,671	1,891,678	1,669,216	1,928,416	1,548,442	1,255,241
17														
18	MMBTUs PURCHASED	663,712	736,832	603,863	752,419	622,608	1,115,753	929,769	842,673	882,558	752,490	867,302	720,394	562,205
19	TONS PURCHASED ²	39,380	43,864	35,753	44,696	36,841	66,146	54,873	49,868	52,031	44,563	50,892	42,607	33,141

¹ Amounts charged directly to expense.

² See Schedule E-2.5.

** Highly Sensitive.

Amounts may not add or tie to other schedules due to rounding.

Sponsors: Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
COAL COST BREAKDOWN - AS PURCHASED
JULY 2011 - MARCH 2013
(PUBLIC)

SCHEDULE I-17.1
2013 TX RATE CASE
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Line	Description	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
1	NELSON													
2	ELIGIBLE COSTS													
3	COAL STOCK COST **	**	**	**	**	**	**	**	**	**	**	**	**	**
4	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**	**	**	**
5	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**	**	**	**	**
6	TOTAL ELIGIBLE	2,455,604	2,377,071	2,650,954	3,221,798	3,937,135	4,386,770	3,380,773	2,283,105	1,879,390	800,555	806,893	1,572,813	2,412,335
7														
8	INELIGIBLE COSTS													
9	ASH1 **	**	**	**	**	**	**	**	**	**	**	**	**	**
10	COAL HANDLING ¹ **	**	**	**	**	**	**	**	**	**	**	**	**	**
11	COAL CAR LEASE **	**	**	**	**	**	**	**	**	**	**	**	**	**
12	COAL CAR MTCE **	**	**	**	**	**	**	**	**	**	**	**	**	**
13	AD VALOREM TAXES **	**	**	**	**	**	**	**	**	**	**	**	**	**
14	RAIL CAR SERVICES **	**	**	**	**	**	**	**	**	**	**	**	**	**
15	TOTAL INELIGIBLE	86,772	86,757	87,204	93,797	101,347	106,737	99,464	88,542	86,500	62,773	57,388	63,384	71,751
16	TOTAL NELSON	2,542,375	2,463,828	2,738,159	3,315,595	4,038,482	4,493,508	3,480,236	2,371,648	1,965,890	663,328	864,281	1,636,198	2,484,085
17														
18	MMBTUs PURCHASED	841,807	831,107	923,532	1,146,099	1,440,481	1,688,961	1,356,800	1,356,800	775,333	155,618	311,918	622,423	936,111
19	TONS PURCHASED ²	47,812	47,820	52,140	65,077	82,694	96,626	78,383	58,284	44,999	9,052	18,099	35,990	54,103

¹ Amounts charged directly to expense

² See Schedule E-2 5.

** Highly Sensitive

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Sponsors Ryan S. Trushenski, Margaret L. McCloskey

ENERGY TEXAS, INC.
COAL COST BREAKDOWN - AS PURCHASED
JULY 2011 - MARCH 2013
(PUBLIC)

SCHEDULE I-17.1
2013 TX RATE CASE
PAGE 3 OF 6

Line	Description	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
1	TOTAL COAL PLANTS													
2	ELIGIBLE COSTS													
3	COAL STOCK COST **	**	**	**	**	**	**	**	**	**	**	**	**	**
4	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**	**	**	**
5	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**	**	**	**	**
6	TOTAL ELIGIBLE	3,864,470	3,934,437	3,932,683	4,799,459	5,254,554	6,781,778	5,251,657	4,045,814	3,697,860	2,205,173	2,660,679	3,061,331	3,618,998
7														
8	INELIGIBLE COSTS													
9	ASH1 **	**	**	**	**	**	**	**	**	**	**	**	**	**
10	COAL HANDLING ¹ **	**	**	**	**	**	**	**	**	**	**	**	**	**
11	COAL CAR LEASE **	**	**	**	**	**	**	**	**	**	**	**	**	**
12	COAL CAR MTCE **	**	**	**	**	**	**	**	**	**	**	**	**	**
13	AD VALOREM TAXES **	**	**	**	**	**	**	**	**	**	**	**	**	**
14	RAIL CAR SERVICES **	**	**	**	**	**	**	**	**	**	**	**	**	**
15	TOTAL INELIGIBLE	143,490	149,453	138,804	157,311	154,383	203,155	174,782	159,505	159,708	127,372	132,018	123,309	120,328
16	TOTAL COAL PLANTS	4,007,959	4,083,890	4,071,487	4,956,770	5,408,937	6,984,934	5,426,439	4,205,319	3,857,568	2,332,544	2,792,697	3,184,640	3,739,326
17														
18	MMBTUs PURCHASED	1,505,519	1,567,939	1,527,395	1,898,518	2,063,089	2,804,715	2,286,568	2,199,473	1,657,891	908,108	1,179,221	1,342,816	1,498,316
19	TONS PURCHASED ²	87,192	91,684	87,893	109,773	119,535	162,772	133,256	108,153	97,030	53,615	68,991	78,596	87,244

¹ Amounts charged directly to expense.

² See Schedule E-2.5

** Highly Sensitive

Amounts may not add or tie to other schedules due to rounding

Sponsors: Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
COAL COST BREAKDOWN - AS PURCHASED
JULY 2011 - MARCH 2013
(PUBLIC)

Line	Description	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Totals
1	BIG CAJUN II UNIT 3									
2	ELIGIBLE COSTS									
3	COAL STOCK COST **	**	**	**	**	**	**	**	**	**
4	TRANSPORTATION **	**	**	**	**	**	**	**	**	**
5	BOILER FUEL TAX1 **	**	**	**	**	**	**	**	**	**
6	TOTAL ELIGIBLE	926,219	862,524	1,627,925	23,923	55,414	663,131	1,188,127	1,156,619	27,647,577
7										
8	INELIGIBLE COSTS									
9	ASH1 **	**	**	**	**	**	**	**	**	**
10	COAL HANDLING1 **	**	**	**	**	**	**	**	**	**
11	COAL CAR LEASE **	**	**	**	**	**	**	**	**	**
12	COAL CAR MTCE **	**	**	**	**	**	**	**	**	**
13	AD VALOREM TAXES **	**	**	**	**	**	**	**	**	**
14	RAIL CAR SERVICES **	**	**	**	**	**	**	**	**	**
15	TOTAL INELIGIBLE	37,288	34,723	65,537	963	2,231	26,696	47,832	46,563	1,113,036
16	TOTAL BC II U3	963,506	897,247	1,693,462	24,886	57,645	689,827	1,235,959	1,203,183	28,760,612
17										
18	MMBTUs PURCHASED	432,928	426,656	808,654	0	0	264,183	509,244	500,546	12,994,889
19	TONS PURCHASED ²	25,584	24,881	47,317	0	0	15,415	30,192	29,667	767,712

¹ Amounts charged directly to expense.² See Schedule E-2.5

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ENTERGY TEXAS, INC
COAL COST BREAKDOWN - AS PURCHASED
JULY 2011 - MARCH 2013
(PUBLIC)

SCHEDULE I-17.1
2013 TX RATE CASE
PAGE 5 OF 6

Line	Description	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Totals
1	NELSON									
2	ELIGIBLE COSTS									
3	COAL STOCK COST **	**	**	**	**	**	**	**	**	**
4	TRANSPORTATION **	**	**	**	**	**	**	**	**	**
5	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**
6	TOTAL ELIGIBLE	1,974,693	2,352,451	3,162,155	2,968,552	3,157,537	2,346,784	1,029,899	1,433,393	50,390,661
7										
8	INELIGIBLE COSTS									
9	ASH1 **	**	**	**	**	**	**	**	**	**
10	COAL HANDLING ¹ **	**	**	**	**	**	**	**	**	**
11	COAL CAR LEASE **	**	**	**	**	**	**	**	**	**
12	COAL CAR MTCE **	**	**	**	**	**	**	**	**	**
13	AD VALOREM TAXES **	**	**	**	**	**	**	**	**	**
14	RAIL CAR SERVICES **	**	**	**	**	**	**	**	**	**
15	TOTAL INELIGIBLE	68,231	79,062	83,253	83,321	49,833	77,410	59,849	75,679	1,569,363
16	TOTAL NELSON	2,042,924	2,431,514	3,245,408	3,051,873	3,107,679	2,424,194	1,089,747	1,509,072	51,960,024
17										
18	MMBTUs PURCHASED	777,021	940,543	1,241,738	1,169,475	1,253,820	940,915	394,611	559,764	19,664,875
19	TONS PURCHASED ²	45,377	54,388	72,275	67,661	72,376	54,174	22,514	31,636	1,111,479

¹ Amounts charged directly to expense.

² See Schedule E-2.5

** Highly Sensitive

Amounts may not add or tie to other schedules due to rounding.

Sponsors: Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC
 COAL COST BREAKDOWN - AS PURCHASED
 JULY 2011 - MARCH 2013
 (PUBLIC)

SCHEDULE I-17.1
 2013 TX RATE CASE
 PAGE 6 OF 6

Line	Description	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Totals
1	TOTAL COAL PLANTS									
2	ELIGIBLE COSTS:									
3	COAL STOCK COST **	**	**	**	**	**	**	**	**	**
4	TRANSPORTATION **	**	**	**	**	**	**	**	**	**
5	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**
6	TOTAL ELIGIBLE	2,900,912	3,214,975	4,790,081	2,992,475	3,212,951	3,009,915	2,218,026	2,590,013	78,038,238
7	INELIGIBLE COSTS:									
8	ASH1 **	**	**	**	**	**	**	**	**	**
9	COAL HANDLING ¹ **	**	**	**	**	**	**	**	**	**
10	COAL CAR LEASE **	**	**	**	**	**	**	**	**	**
11	COAL CAR MTCE **	**	**	**	**	**	**	**	**	**
12	AD VALOREM TAXES **	**	**	**	**	**	**	**	**	**
13	RAIL CAR SERVICES **	**	**	**	**	**	**	**	**	**
14	TOTAL INELIGIBLE	105,519	113,786	148,790	84,284	147,527	104,106	107,680	122,242	2,682,398
15	TOTAL COAL PLANTS	3,006,430	3,328,761	4,938,871	3,076,759	3,165,324	3,114,021	2,325,706	2,712,255	80,720,636
17										
18	MMBTUs PURCHASED	1,209,949	1,367,198	2,050,392	1,169,475	1,253,820	1,205,098	903,855	1,060,410	32,659,764
19	TONS PURCHASED ²	70,951	79,269	119,593	67,661	72,376	69,589	52,705	61,303	1,879,191

¹ Amounts charged directly to expense

² See Schedule E-2.5

** Highly Sensitive

Amounts may not add or tie to other schedules due to rounding.

Sponsors Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
LIGNITE COAL COST BREAKDOWN
JULY 2011 – MARCH 2013

The Company did not purchase any lignite during the Reconciliation Period.

Sponsored by: Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
COAL COST DESCRIPTION
April 2012 – March 2013

The PUCT has instructed that utilities shall no longer file the monthly confidential fuel purchase report.

Sponsored by: N/A

**ENTERGY TEXAS, INC.
COAL AND LIGNITE SUPPLIER LOCATIONS
JULY 2011 – MARCH 2013**

Nelson 6:

Powder River Basin Coal:

Antelope Mine, Campbell County, Wyoming
Black Thunder Mine, Campbell County, Wyoming
 West Loadout
 Black Thunder loadout
 East Loadout
Cordero Rojo Mine, Campbell County, Wyoming

Louisiana Generating, LLC provided the following for Big Cajun II:

ORIGIN MINE / LOAD OUT	COUNTY	STATE
Antelope	Campbell	WY
Buckskin	Campbell	WY
Black Thunder	Campbell	WY
Coal Creek	Campbell	WY
Cordero Rojo	Campbell	WY
East Black Thunder	Campbell	WY
North Antelope	Campbell	WY
West Black Thunder	Campbell	WY

The Company did not purchase any lignite during the reconciliation period.

Sponsored by: Ryan S. Trushenski

**ENTERGY TEXAS, INC.
RAIL HAUL DISTANCE
JULY 2011 – MARCH 2013**

Roy S. Nelson Station:

For coal transported to Nelson Plant from July 1, 2011 through December 31, 2011, rail hauls from the Southern Powder River Basin ("SPRB") Joint Line of the BNSF Railway and Union Pacific Railroad—which includes all of the mines from which EGSL took coal during the reconciliation period—were approximately 1,629 miles one way via BNSF-direct. During November and December 2011, limited coal deliveries from the SPRB Joint Line to Nelson Plant began moving over the Union Pacific Railroad ("UP") and Kansas City Southern Railway ("KCS") via Kansas City, MO ("UP-KCS"), a rail haul of approximately 1,510 miles one way. Beginning January 1, 2012 and for the remainder of the reconciliation period, all coal transported to Nelson Plant moved over the UP-KCS route. Actual mileages vary slightly depending on mine and occasional rail detours, but the above averages are used in calculating average rail haul distance.

Louisiana Generating, LLC provided the following for Big Cajun II, Unit 3:

Origin	Origin Station	Total Average Miles*
Antelope	Converse Junction, WY	1130
Buckskin	Buckskin Junction, WY	1140
Black Thunder	Thunder Junction, WY	1155
Coal Creek	Coal Creek Junction, WY	1147
Cordero Rojo	Rojo Junction, WY (North)	1138
Cordero Rojo	Cordero Junction, WY (South)	1147
East Black Thunder	Thunder Junction East, WY	1156
North Antelope (NARM)	Nacco Junction, WY	1133
West Black Thunder	Thunder Junction West, WY	1153

*Source: BNSF Website – ALK Rail Miles Inquiry

Sponsored by: Ryan S. Trushenski

**ENTERGY TEXAS, INC.
UNIT TRAINS
JULY 2011 – MARCH 2013**

Roy S. Nelson Station, Unit 6:

Typical	07/01/2011 – 12/31/2011: 120 cars 01/01/2012 – 06-30-2013: 125 cars
Minimum	07/01/2011 – 12/31/2011: 120 cars 01/01/2012 – 06-30-2013: 122 cars
Maximum	07/01/2011 – 12/31/2011: 121 cars 01/01/2012 – 06-30-2013: 125 cars
Spares	Approximately five percent, or six cars per train set

Big Cajun II, Unit 3 (provided by Louisiana Generating, LLC):

Typical	135 cars
Minimum	120 cars
Maximum	135 cars
Spares	3 cars per train set

Sponsored by: Ryan S. Trushenski

**ENTERGY TEXAS, INC.
CYCLE TIME
JULY 2011 – MARCH 2013**

Cycle Time from Powder River Basin to Nelson 6:

<u>CARRIER</u>	<u>PERIOD</u>	<u>HOURS</u>
BNSF-Direct	2010	246.7
BNSF-Direct	2011	258.6
UP-KCS	Nov. – Dec. 2011	205.4
UP-KCS	2012	194.7
UP-KCS	Jan – June 21, 2013*	199.8

* Loading date of last completed cycle at time of schedule preparation.

Big Cajun II, Unit 3:

The following data provided by Louisiana Generating, LLC:

Cycle Time from Powder River Basin to Terminal:

<u>Year</u>	<u>Quarter</u>	<u>Cycle Time (Hours)</u>
2011	Q3	218.4
	Q4	199.2
2012	Q1	165.6
	Q2	158.4
	Q3	158.4
	Q4	189.6*
2013	Q1	196.8*

Cycle Time Variance Explanations

- Q3 2011 – Mississippi River flooding impacted railroad operations.
- All other cycle time variances are attributable to railroad operations.

*Oct 2012 – Feb 2013: Due to major drought conditions on the Mississippi River, Hall Street barge loadings were supplemented with loadings out of Calvert City, KY (longer cycle times).

Sponsored by: Ryan S. Trushenski

**ENTERGY TEXAS, INC.
RAIL CARS
JULY 2011 – MARCH 2013**

Rail cars operated by the Company are as follows:

Nelson 6 Railcar Leases:

Year of Lease	Manufacturer	Number of Cars	Capacity (tons)	Lease end
2002	Johnstown America	512 (See Note 1)	120	2014
2010	Freightcar America	242	120	2012
2012	Freightcar America	145	120	2014

Note 1: Railcar EGSX 950300 was destroyed by the BNSF Railway on 10/01/2011 and removed from the lease, leaving 511 cars. Depreciated value of the destroyed car was recovered in accordance with industry standard formulas published in the Association of American Railroads ("AAR") Interchange Rules.

Big Cajun II, Unit 3:

The following data for Big Cajun II, Unit 3 was provided to ETI by Louisiana Generating, LLC:

Trainsets are allocated to Big Cajun II from NRG's pool as needed to meet fuel delivery requirements for the plant. Cost for the allocation is based on actual trainsets in service for BCII, prorated for Entergy's share of Unit 3 per the Rail Car Lease Agreement between Louisiana Generating, LLC and Entergy.

Sponsored by: Ryan S. Trushenski

**ENTERGY TEXAS, INC.
RAILCAR LEASES
JULY 2011 – MARCH 2013**

ETI did not lease or sublease out any of its railcars during the reconciliation period.

Big Cajun II, Unit 3:

The following data provided by Louisiana Generating, LLC:

Trainsets are allocated to Big Cajun II from NRG's pool as needed to meet fuel delivery requirements for the plant. Cost for the allocation is based on actual trainsets in service for BCII, prorated for Entergy's share of Unit 3 per the Rail Car Lease Agreement between Louisiana Generating, LLC and Entergy.

Sponsored by: Ryan S. Trushenski

**ENTERGY TEXAS, INC.
RAIL CAR MAINTENANCE
JULY 2011 – MARCH 2013**

NELSON 6

The Company's coal car fleet is scheduled for routine inspection and maintenance at approximately annual intervals, subject to shop constraints, coal delivery requirements, miles since the last maintenance and, beginning in 2012, Equipment Health Management System ("EHMS") reports issued by the railroads from data gathered by various trackside monitoring devices.

For the period July 1, 2011 through December 31, 2011, railcar maintenance was performed by WATCO at its shop in Silsbee, TX. WATCO inspected the work performed by both the maintenance shop and the railroads. All maintenance invoices were audited by Quality Transportation Services, Inc. for correctness.

Beginning January 1, 2012—concurrent with the re-routing of all Nelson coal trains to the Union Pacific Railroad and Kansas City Southern Railway—maintenance is performed by WATCO at its shop in Pittsburg, KS. Railcar maintenance work by WATCO and the railroads is inspected by FreightCar Rail Services ("FCRS"), an independent railcar maintenance management and consulting company with whom EGSL contracted beginning January 1, 2012. FCRS also audits all maintenance invoices and provides railcar maintenance consultation and management services for the EGSL railcar fleet.

Big Cajun II, Unit 3

The following data was provided by Louisiana Generating, LLC:

Railcar maintenance costs are allocated per the 2005 BCII Unit 3 Audit of Costs Agreement between Louisiana Generating, LLC and Entergy. Approximately 50% of the railcar fleet is full service, so maintenance is included in the monthly lease payment for those cars. Maintenance for the remainder of the fleet is based primarily on AAR rules for safe operating conditions utilizing Equipment Health Monitoring Systems and Wheel Profile Measurement Systems. All railcar repair bills are audited by a third party before they are processed for payment.

Sponsored by: Ryan S. Trushenski

**PUBLIC
ENTERGY TEXAS, INC.
RAIL CAR REPAIRS
JULY 2011 – MARCH 2013**

NELSON 6

Railcar repairs by Railroad. *

Big Cajun II, Unit 3

The following data was provided to ETI by Louisiana Generating, LLC:

Railcar repair costs are allocated per the 2005 BCII Unit 3 Audit of Costs Agreement between Louisiana Generating, LLC and Entergy.

* This information is Confidential.

Sponsored by: Ryan S. Trushenski

ENTERGY TEXAS, INC.
FUEL MANAGEMENT TRAVEL
JULY 2011 – MARCH 2013

The Company did not incur overnight travel expenses to non-Company facilities and charge them to reconcilable fuel accounts during the reconciliation period.

1.	Name of individual	None
2.	Affiliation of individual	None
3.	Number of travel days	None
4.	Number of days of lodging expense	None
5.	Total reported expense	None

Sponsored by: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL MANAGEMENT
July 2011 – March 2013

FOSSIL:

As part of the on-going Entergy Continuous Improvement (ECI) process, several work teams focused on process improvements that lead to savings in fuel and purchased power costs for the Entergy System. The ECI process, as in any process improvement methodology, looks for ways to eliminate unnecessary expenses. Entergy's approach blends both the very rigorous, statistical based Six Sigma approach used by General Electric and others with a bottom-up approach called Natural Work Teams that empowers employees closest to the production processes to identify and eliminate wasteful practices. In either case, teams are formed to define the problem, analyze its causes, figure out and implement solutions, and demonstrate the success of the effort. For example, during the Reconciliation Period there was a realization that improved coal rail delivery could reduce the need for leasing rail cars to serve the Nelson 6 coal plant and that an analysis confirmed that reducing the trains being leased could lead to total savings for all of Nelson 6 to be split among EGSL, ETI and other co-owners. Based on this analysis, on October 1, 2012 the number of trains being leased was reduced, saving not only leasing costs, but train storage fees as well. See testimony of Ryan Trushenski.

Sponsored by: M.H. Thiry

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1) (2) (3) = (1) + (2) (4) (5) = (3) * (4) (6) (7) = (5) + (6)

Line No	Month	Year	Total Company Fuel Cost	Special Circumstance (1)	Texas Recoverable System Expense with Special Circumstance	Texas Fixed Fuel Factor Allocator	Texas Allocable FFF Fuel Cost	Texas FFF Fuel Cost Recoverable @ 100%	Total Texas FFF Recoverable Fuel Costs
1	Beginning Balance								
2	Jul	2011	76,142,701	1,238,574	77,381,275	90.863%	70,310,948	-	70,310,948
3	Aug	2011	79,599,028	1,238,574	80,837,602	91.708%	74,134,548	-	74,134,548
4	Sep	2011	54,383,145	577,969	54,961,114	92.294%	50,725,811	-	50,725,811
5	Oct	2011	43,325,385	-	43,325,385	93.560%	40,535,230	-	40,535,230
6	Nov	2011	35,179,973	572,802	35,752,775	93.093%	33,283,331	-	33,283,331
7	Dec	2011	40,534,940	694,853	41,229,793	94.642%	39,020,701	-	39,020,701
8	Jan	2012	33,432,168	1,032,333	34,464,501	93.704%	32,294,616	-	32,294,616
9	Feb	2012	33,425,242	486,128	33,911,370	94.149%	31,927,216	-	31,927,216
10	Mar	2012	27,769,364	1,139,290	28,908,654	90.719%	26,225,642	-	26,225,642
11	Apr	2012	30,074,549	963,379	31,037,928	93.168%	28,917,417	-	28,917,417
12	May	2012	42,208,961	1,138,096	43,347,057	93.742%	40,634,398	-	40,634,398
13	Jun	2012	43,101,523	2,534,750	45,636,273	92.557%	42,239,566	-	42,239,566
14	Jul	2012	44,153,085	2,243,758	46,396,843	94.339%	43,770,318	-	43,770,318
15	Aug	2012	52,260,453	2,322,031	54,582,484	94.478%	51,568,439	-	51,568,439
16	Sep	2012	38,710,447	1,476,266	40,186,713	95.376%	38,328,480	-	38,328,480
17	Oct	2012	42,144,254	698,713	42,842,967	96.184%	41,208,080	-	41,208,080
18	Nov	2012	35,887,399	434,047	36,321,446	93.357%	33,908,612	-	33,908,612
19	Dec	2012	36,897,739	1,195,279	38,093,018	94.875%	36,140,750	-	36,140,750
20	Jan	2013	37,788,831	1,189,614	38,978,445	96.041%	37,435,288	483,391	37,918,679
21	Feb	2013	35,933,023	1,060,441	36,993,464	92.593%	34,253,359	19,512	34,272,871
22	Mar	2013	46,452,063	705,807	47,157,870	96.847%	45,670,982	-	45,670,982

NOTE:

- (1) The Company is seeking special circumstances recovery as eligible fuel expense the amounts presented in the direct testimony and accompanying exhibit RRC-1 of Company witness Robert R. Cooper.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(8) (9)=(8)-(7) (10) (11) (12) (13)=(11)*(12) (14) (15)

Line No.	Month	Year	Texas FFF Revenue	Texas Monthly Over/(Under) Recovery	Texas Cumulative Over/(Under) Recovery	Prior Month Over/(Under) Recovery	Monthly Interest Rate	Current Month Interest	Cumulative Interest	Grand Total Over/(Under) Recovery
1	Beginning Balance				-	-			-	-
2	Jul	2011	66,879,793	(3,431,155)	(3,431,155)	-	0.0233034%	-	-	(3,431,155)
3	Aug	2011	69,026,599	(5,107,949)	(8,539,104)	(3,431,155)	0.0233034%	(800)	(800)	(8,539,904)
4	Sep	2011	67,785,676	17,059,865	8,520,761	(8,539,904)	0.0233034%	(1,990)	(2,790)	8,517,971
5	Oct	2011	55,901,215	15,365,984	23,886,745	8,517,971	0.0233034%	1,985	(805)	23,885,940
6	Nov	2011	47,464,535	14,181,204	38,067,950	23,885,940	0.0233034%	5,566	4,761	38,072,711
7	Dec	2011	47,863,933	8,843,232	46,911,181	38,072,711	0.0233034%	8,872	13,633	46,924,814
8	Jan	2012	51,225,023	18,930,407	65,841,588	46,924,814	0.0183149%	8,594	22,227	65,863,815
9	Feb	2012	47,512,662	15,585,446	81,427,034	65,863,815	0.0183149%	12,063	34,290	81,461,324
10	Mar	2012	34,056,749	7,831,107	89,258,141	81,461,324	0.0183149%	14,920	49,210	89,307,351
11	Apr	2012	35,287,734	6,370,317	95,628,457	89,307,351	0.0183149%	16,357	65,567	95,694,024
12	May	2012	37,277,781	(3,356,617)	92,271,840	95,694,024	0.0183149%	17,526	83,093	92,354,933
13	Jun	2012	44,228,327	1,988,761	94,260,602	92,354,933	0.0183149%	16,915	100,008	94,360,610
14	Jul	2012	46,481,629	2,711,311	96,971,913	94,360,610	0.0183149%	17,282	117,290	97,089,203
15	Aug	2012	47,120,324	(4,448,114)	92,523,798	97,089,203	0.0183149%	17,782	135,072	92,658,870
16	Sep	2012	54,703,048	16,374,568	108,898,366	92,658,870	0.0183149%	16,970	152,042	109,050,408
17	Oct	2012	46,015,225	4,807,146	113,705,512	109,050,408	0.0183149%	19,972	172,014	113,877,526
18	Nov	2012	40,918,647	7,010,035	120,715,547	113,877,526	0.0183149%	20,857	192,871	120,908,418
19	Dec	2012	39,444,561	3,303,810	124,019,357	120,908,418	0.0183149%	22,144	215,015	124,234,372
20	Jan	2013	44,457,741	6,539,062	130,558,419	124,234,372	0.0174832%	21,720	236,735	130,795,154
21	Feb	2013	39,669,274	5,396,404	135,954,822	130,795,154	0.0174832%	22,867	259,602	136,214,424
22	Mar	2013	40,096,912	(5,574,070)	130,380,752	136,214,424	0.0174832%	23,815	283,417	130,664,169

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1)	(2)	(3)	(4)	(5)
Line No	Description	Jul-11	Aug-11	Sep-11
TEXAS FIXED FUEL FACTOR ALLOCATOR				
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor			
1	Residential	685,420,928	701,406,338	685,119,156
2	Commercial	427,917,050	440,695,768	441,822,002
3	Industrial	495,543,730	520,488,857	505,141,286
4	Public Authorities	23,789,171	23,445,422	24,018,740
5	Street & Highway	6,845,317	6,765,679	6,827,277
6	Total Retail KWH Sales @ Meter Billed at FFF	1,639,516,196	1,692,802,064	1,662,928,461
7	Texas Retail Loss Factor	1.065620	1.065620	1.065620
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,747,101,249	1,803,883,735	1,772,049,827
9	System KWH Sales @ Meter	2,223,639,563	2,299,627,620	2,193,497,797
10	Less Off-System KWH Sales @ Meter	414,419,699	448,817,407	386,888,636
11	Adjusted System KWH Sales @ Meter	1,809,219,864	1,850,810,213	1,806,609,161
12	System Loss Factor	1.062769	1.062769	1.062769
13	System KWH Sales @ Plant (Line 11 * Line 12)	1,922,782,786	1,966,983,719	1,920,008,211
14	Texas Fixed Fuel Factor Allocator (Line 8/Line 13)	90.863%	91.708%	92.294%
TEXAS FIXED FUEL FACTOR REVENUE (\$)				
15	Residential	\$ 28,578,417	\$ 29,245,421	\$ 28,547,279
16	Commercial	17,753,771	18,287,217	18,317,717
17	Industrial	19,285,324	20,248,084	19,650,468
18	Public Authorities	976,863	963,780	985,737
19	Street & Highway	285,418	282,097	284,476
20	Total Texas Fixed Fuel Factor Revenue (\$)	\$ 66,879,793	\$ 69,026,599	\$ 67,785,676
RECOVERABLE SYSTEM EXPENSES (\$)				
21	Recoverable Generation Expenses (\$)	40,956,625	41,332,173	33,983,119
22	Add			
23	Recoverable Purchased Power Expenses	57,223,912	58,365,156	39,340,199
24	Off-System Sales Revenues	(22,037,836)	(20,098,301)	(18,940,173)
25	Total Recoverable System Expenses (\$)	\$ 76,142,701	\$ 79,599,028	\$ 54,383,145
26	Special Circumstance per Exh RRC-1	1,238,574	1,238,574	577,969
27	Total Recoverable System Exp with Special Circumstance (LN 25 + LN 26)	\$ 77,381,275	\$ 80,837,602	\$ 54,961,114
28	Texas Fixed Fuel Factor Allocator (Line 14)	90.863%	91.708%	92.294%
29	Texas Allocable Recoverable FFF Expenses (\$) (Line 27 * Line 28)	\$ 70,310,947	\$ 74,134,548	\$ 50,725,811
30	Texas FFF Expenses Recoverable @ 100%			
31	Texas Recoverable FFF Expenses (\$) (Line 29 + Line 30)	\$ 70,310,947	\$ 74,134,548	\$ 50,725,811
32	Over/(Under) Recovery	\$ (3,431,154)	\$ (5,107,949)	\$ 17,059,865

Note: Lines 7 and 12 reflect the approved loss factors from Docket No. 39896

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1)	(2)	(3)	(4)	(5)
Line No	Description	Oct-11	Nov-11	Dec-11
TEXAS FIXED FUEL FACTOR ALLOCATOR				
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor			
1	Residential	491,620,848	358,332,232	389,761,428
2	Commercial	381,025,508	332,686,409	320,713,505
3	Industrial	473,367,936	453,398,044	440,220,855
4	Public Authorities	22,324,529	19,975,919	19,753,399
5	Street & Highway	6,848,690	6,863,385	6,932,764
6	Total Retail KWH Sales @ Meter Billed at FFF	1,375,187,511	1,171,255,989	1,177,381,951
7	Texas Retail Loss Factor	1.065620	1.065620	1.065620
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,465,427,315	1,248,113,807	1,254,641,755
9	System KWH Sales @ Meter	1,759,297,870	1,558,285,941	1,663,927,978
10	Less Off-System KWH Sales @ Meter	285,501,470	296,756,938	416,556,449
11	Adjusted System KWH Sales @ Meter	1,473,796,400	1,261,529,003	1,247,371,529
12	System Loss Factor	1.062769	1.062769	1.062769
13	System KWH Sales @ Plant (Line 11 * Line 12)	1,566,305,126	1,340,713,917	1,325,667,793
14	Texas Fixed Fuel Factor Allocator (Line 8/Line 13)	93.560%	93.093%	94.642%
TEXAS FIXED FUEL FACTOR REVENUE (\$)				
15	Residential	\$ 20,484,767	\$ 14,930,921	\$ 16,239,725
16	Commercial	15,793,453	13,788,384	13,293,165
17	Industrial	18,421,913	17,639,103	17,231,977
18	Public Authorities	915,713	820,147	810,195
19	Street & Highway	285,368	285,980	288,871
20	Total Texas Fixed Fuel Factor Revenue (\$)	\$ 55,901,215	\$ 47,464,535	\$ 47,863,933
RECOVERABLE SYSTEM EXPENSES (\$)				
21	Recoverable Generation Expenses (\$)	23,459,347	20,352,914	20,871,056
22	Add			
23	Recoverable Purchased Power Expenses	33,165,696	26,990,946	36,582,320
24	Off-System Sales Revenues	(13,299,658)	(12,163,887)	(16,918,436)
25	Total Recoverable System Expenses (\$)	\$ 43,325,385	\$ 35,179,973	\$ 40,534,940
26	Special Circumstance per Exh RRC-1	-	572,802	694,853
27	Total Recoverable System Exp with Special Circumstance (LN 25 + LN 26)	\$ 43,325,385	\$ 35,752,775	\$ 41,229,793
28	Texas Fixed Fuel Factor Allocator (Line 14)	93.560%	93.093%	94.642%
29	Texas Allocable Recoverable FFF Expenses (\$) (Line 27 * Line 28)	\$ 40,535,230	\$ 33,283,331	\$ 39,020,701
30	Texas FFF Expenses Recoverable @ 100%			
31	Texas Recoverable FFF Expenses (\$) (Line 29 + Line 30)	\$ 40,535,230	\$ 33,283,331	\$ 39,020,701
32	Over/(Under) Recovery	\$ 15,365,985	\$ 14,181,204	\$ 8,843,232

Note Lines 7 and 12 reflect the approved loss factors from Docket No. 39896.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Jan-12	Feb-12	Mar-12	Apr-12
TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor				
1	Residential	467,195,072	375,331,334	349,091,164	351,564,212
2	Commercial	336,643,878	313,291,496	317,005,246	333,015,650
3	Industrial	429,430,685	458,742,868	447,970,162	472,495,991
4	Public Authorities	19,748,311	17,995,638	18,484,211	17,616,510
5	Street & Highway	6,956,375	6,952,837	6,996,782	6,954,354
6	Total Retail KWH Sales @ Meter Billed at FFF	1,259,974,321	1,172,314,173	1,139,547,565	1,181,646,717
7	Texas Retail Loss Factor	1.065620	1.065620	1.065620	1.065620
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,342,653,836	1,249,241,429	1,214,324,676	1,259,186,375
9	System KWH Sales @ Meter	1,655,138,819	1,400,507,780	1,564,474,860	1,698,936,306
10	Less Off-System KWH Sales @ Meter	306,893,578	151,993,466	304,978,636	427,231,342
11	Adjusted System KWH Sales @ Meter	1,348,245,241	1,248,514,314	1,259,496,224	1,271,704,964
12	System Loss Factor	1.062769	1.062769	1.062769	1.062769
13	System KWH Sales @ Plant (Line 11 * Line 12)	1,432,873,247	1,326,882,309	1,338,553,542	1,351,528,613
14	Texas Fixed Fuel Factor Allocator (Line 8/Line 13)	93.704%	94.149%	90.719%	93.168%
TEXAS FIXED FUEL FACTOR REVENUE (\$)					
15	Residential	\$ 19,466,761	\$ 15,639,124	\$ 10,727,187	\$ 10,803,010
16	Commercial	13,959,165	12,986,066	9,693,177	10,179,022
17	Industrial	16,698,587	17,858,245	12,861,636	13,557,846
18	Public Authorities	810,654	739,519	559,728	534,156
19	Street & Highway	289,855	289,707	215,020	213,700
20	Total Texas Fixed Fuel Factor Revenue (\$)	\$ 51,225,023	\$ 47,512,662	\$ 34,056,749	\$ 35,287,734
RECOVERABLE SYSTEM EXPENSES (\$)					
21	Recoverable Generation Expenses (\$)	15,449,338	9,607,928	9,293,813	15,534,591
22	Add.				
23	Recoverable Purchased Power Expenses	30,722,727	28,733,351	29,435,826	25,162,614
24	Off-System Sales Revenues	(12,739,897)	(4,916,037)	(10,960,275)	(10,622,656)
25	Total Recoverable System Expenses (\$)	\$ 33,432,168	\$ 33,425,242	\$ 27,769,364	\$ 30,074,549
26	Special Circumstance per Exh RRC-1	1,032,333	486,128	1,139,290	963,379
27	Total Recoverable System Exp with Special Circumstance (LN 25 + LN 26)	\$ 34,464,501	\$ 33,911,370	\$ 28,908,654	\$ 31,037,928
28	Texas Fixed Fuel Factor Allocator (Line 14)	93.704%	94.149%	90.719%	93.168%
29	Texas Allocable Recoverable FFF Expenses (\$) (Line 27 * Line 28)	\$ 32,294,616	\$ 31,927,216	\$ 26,225,642	\$ 28,917,417
30	Texas FFF Expenses Recoverable @ 100%				
31	Texas Recoverable FFF Expenses (\$) (Line 29 + Line 30)	\$ 32,294,616	\$ 31,927,216	\$ 26,225,642	\$ 28,917,417
32	Over/(Under) Recovery	\$ 18,930,407	\$ 15,585,446	\$ 7,831,107	\$ 6,370,317

Note: Lines 7 and 12 reflect the approved loss factors from Docket No. 39896.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	May-12	Jun-12	Jul-12	Aug-12
TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor				
1	Residential	398,178,710	558,235,176	609,765,813	630,084,676
2	Commercial	353,478,576	407,263,185	412,553,518	417,695,183
3	Industrial	468,228,144	478,539,505	496,839,013	492,551,359
4	Public Authorities	19,290,459	21,724,424	21,453,444	20,832,320
5	Street & Highway	7,006,046	7,044,314	7,041,299	7,066,622
6	Total Retail KWH Sales @ Meter Billed at FFF	1,246,181,935	1,472,806,604	1,547,653,087	1,568,230,160
7	Texas Retail Loss Factor	1.065620	1.065620	1.065620	1.065620
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,327,956,394	1,569,452,173	1,649,210,083	1,671,137,423
9	System KWH Sales @ Meter	1,699,291,670	2,247,617,980	2,465,803,913	2,252,352,642
10	Less: Off-System KWH Sales @ Meter	366,356,815	652,101,823	820,872,850	588,013,134
11	Adjusted System KWH Sales @ Meter	1,332,934,855	1,595,516,157	1,644,931,063	1,664,339,508
12	System Loss Factor	1.062769	1.062769	1.062769	1.062769
13	System KWH Sales @ Plant (Line 11 * Line 12)	1,416,601,843	1,695,665,111	1,748,181,741	1,768,808,435
14	Texas Fixed Fuel Factor Allocator (Line 8/Line 13)	93.742%	92.557%	94.339%	94.478%
TEXAS FIXED FUEL FACTOR REVENUE (\$)					
15	Residential	\$ 12,235,594	\$ 17,153,924	\$ 18,736,917	\$ 19,360,670
16	Commercial	10,806,225	12,454,848	12,615,268	12,772,649
17	Industrial	13,437,277	13,745,720	14,263,338	14,138,922
18	Public Authorities	583,379	657,372	649,733	630,934
19	Street & Highway	215,307	216,464	216,371	217,150
20	Total Texas Fixed Fuel Factor Revenue (\$)	\$ 37,277,781	\$ 44,228,327	\$ 46,481,629	\$ 47,120,324
RECOVERABLE SYSTEM EXPENSES (\$)					
21	Recoverable Generation Expenses (\$)	14,911,917	22,158,991	26,326,770	27,679,274
22	Add				
23	Recoverable Purchased Power Expenses	37,026,884	39,377,243	47,220,051	44,712,897
24	Off-System Sales Revenues	(9,729,840)	(18,434,711)	(29,393,736)	(20,131,718)
25	Total Recoverable System Expenses (\$)	\$ 42,208,961	\$ 43,101,523	\$ 44,153,085	\$ 52,260,453
26	Special Circumstance per Exh RRC-1	1,138,096	2,534,750	2,243,758	2,322,031
27	Total Recoverable System Exp with Special Circumstance (LN 25 + LN 26)	\$ 43,347,057	\$ 45,636,273	\$ 46,396,843	\$ 54,582,484
28	Texas Fixed Fuel Factor Allocator (Line 14)	93.742%	92.557%	94.339%	94.478%
29	Texas Allocable Recoverable FFF Expenses (\$) (Line 27 * Line 28)	\$ 40,634,398	\$ 42,239,566	\$ 43,770,318	\$ 51,568,439
30	Texas FFF Expenses Recoverable @ 100%	\$ 40,634,398	\$ 42,239,566	\$ 43,770,318	\$ 51,568,439
31	Texas Recoverable FFF Expenses (\$) (Line 29 + Line 30)	\$ 40,634,398	\$ 42,239,566	\$ 43,770,318	\$ 51,568,439
32	Over/(Under) Recovery	\$ (3,356,617)	\$ 1,988,761	\$ 2,711,311	\$ (4,448,115)

Note. Lines 7 and 12 reflect the approved loss factors from Docket No 39896.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1)	(2)	(3)	(4)	(5)	(6)
Line No	Description	Sep-12	Oct-12	Nov-12	Dec-12
TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor				
1	Residential	634,786,441	471,940,391	372,002,326	369,904,049
2	Commercial	431,047,481	381,779,415	341,199,939	322,692,193
3	Industrial	516,909,003	490,815,757	483,693,134	459,115,078
4	Public Authorities	22,204,994	20,736,886	19,579,543	19,672,984
5	Street & Highway	7,097,263	7,134,531	7,173,551	7,271,645
6	Total Retail KWH Sales @ Meter Billed at FFF	1,612,045,182	1,372,406,980	1,223,648,493	1,178,655,949
7	Texas Retail Loss Factor	1.065620	1.065620	1.065620	1.065620
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,717,827,587	1,462,464,326	1,303,944,307	1,255,999,352
9	System KWH Sales @ Meter	2,294,137,857	1,963,492,484	1,794,737,195	1,835,778,381
10	Less: Off-System KWH Sales @ Meter	599,411,769	532,805,738	480,497,374	590,120,502
11	Adjusted System KWH Sales @ Meter	1,694,726,088	1,430,686,746	1,314,239,821	1,245,657,879
12	System Loss Factor	1.062769	1.062769	1.062769	1.062769
13	System KWH Sales @ Plant (Line 11 * Line 12)	1,801,102,350	1,520,489,522	1,396,733,340	1,323,846,578
14	Texas Fixed Fuel Factor Allocator (Line 8/Line 13)	95.376%	96.184%	93.357%	94.875%
TEXAS FIXED FUEL FACTOR REVENUE (\$)					
15	Residential	\$ 22,041,197	\$ 16,180,992	\$ 12,755,916	\$ 12,684,785
16	Commercial	14,895,185	13,034,392	11,642,723	11,012,813
17	Industrial	16,760,772	15,853,783	15,612,333	14,832,521
18	Public Authorities	759,457	701,415	661,693	665,096
19	Street & Highway	246,437	244,644	245,982	249,345
20	Total Texas Fixed Fuel Factor Revenue (\$)	\$ 54,703,048	\$ 46,015,225	\$ 40,918,647	\$ 39,444,561
RECOVERABLE SYSTEM EXPENSES (\$)					
21	Recoverable Generation Expenses (\$)	21,959,019	15,817,869	14,925,476	16,670,786
22	Add				
23	Recoverable Purchased Power Expenses	36,796,761	44,144,780	41,607,793	44,133,178
24	Off-System Sales Revenues	(20,045,333)	(17,818,395)	(20,645,870)	(23,906,225)
25	Total Recoverable System Expenses (\$)	\$ 38,710,447	\$ 42,144,254	\$ 35,887,399	\$ 36,897,739
26	Special Circumstance per Exh RRC-1	1,476,266	698,713	434,047	1,195,279
27	Total Recoverable System Exp with Special Circumstance (LN 25 + LN 26)	\$ 40,186,713	\$ 42,842,967	\$ 36,321,446	\$ 38,093,018
28	Texas Fixed Fuel Factor Allocator (Line 14)	95.376%	96.184%	93.357%	94.875%
29	Texas Allocable Recoverable FFF Expenses (\$) (Line 27 * Line 28)	\$ 38,328,480	\$ 41,208,080	\$ 33,908,611	\$ 36,140,750
30	Texas FFF Expenses Recoverable @ 100%				
31	Texas Recoverable FFF Expenses (\$) (Line 29 + Line 30)	\$ 38,328,480	\$ 41,208,080	\$ 33,908,611	\$ 36,140,750
32	Over/(Under) Recovery	\$ 16,374,568	\$ 4,807,145	\$ 7,010,036	\$ 3,303,811

Note. Lines 7 and 12 reflect the approved loss factors from Docket No 39896

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 2011 THROUGH MARCH 2013

(1) Line No	(2) Description	(3) Jan-13	(4) Feb-13	(5) Mar-13	(6) Total for Period
TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor				
1	Residential	498,658,525	392,907,187	367,600,563	10,158,906,569
2	Commercial	341,007,232	319,402,850	313,601,130	7,686,537,214
3	Industrial	456,884,785	446,285,306	459,179,926	9,945,841,424
4	Public Authorities	20,704,105	18,649,078	18,099,718	430,099,805
5	Street & Highway	7,320,357	7,321,405	7,366,201	147,786,694
6	Total Retail KWH Sales @ Meter Billed at FFF	1,324,575,004	1,184,565,826	1,165,847,538	28,369,171,706
7	Texas Retail Loss Factor	1.065620	1.065620	1.065620	
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,411,493,616	1,262,297,036	1,242,350,453	N/A
9	System KWH Sales @ Meter	1,885,223,305	1,748,009,840	1,586,077,576	39,789,857,377
10	Less Off-System KWH Sales @ Meter	502,341,789	465,250,164	379,043,982	9,416,853,561
11	Adjusted System KWH Sales @ Meter	1,382,881,516	1,282,759,676	1,207,033,594	30,373,003,816
12	System Loss Factor	1.062769	1.062769	1.062769	
13	System KWH Sales @ Plant (Line 11 * Line 12)	1,469,683,606	1,363,277,218	1,282,797,886	N/A
14	Texas Fixed Fuel Factor Allocator (Line 8/Line 13)	96.041%	92.593%	96.847%	N/A
TEXAS FIXED FUEL FACTOR REVENUE (\$)					
15	Residential	\$ 17,099,160	\$ 13,472,715	\$ 12,959,110	\$ 369,343,591
16	Commercial	11,642,418	10,900,847	11,006,584	276,835,089
17	Industrial	14,764,659	14,413,952	15,241,816	336,518,277
18	Public Authorities	700,488	630,701	629,728	15,386,487
19	Street & Highway	251,016	251,060	259,675	5,333,940
20	Total Texas Fixed Fuel Factor Revenue (\$)	\$ 44,457,741	\$ 39,669,274	\$ 40,096,912	\$ 1,003,417,386
RECOVERABLE SYSTEM EXPENSES (\$)					
21	Recoverable Generation Expenses (\$)	18,796,117	15,557,529	15,570,808	\$ 441,215,460
22	Add				
23	Recoverable Purchased Power Expenses	42,216,140	36,226,526	47,988,192	827,173,192
24	Off-System Sales Revenues	(23,223,426)	(15,851,032)	(17,106,937)	(358,984,379)
25	Total Recoverable System Expenses (\$)	\$ 37,788,831	\$ 35,933,023	\$ 46,452,063	\$ 909,404,273
26	Special Circumstance per Exh RRC-1	1,189,614	1,060,441	705,807	22,942,706
27	Total Recoverable System Exp with Special Circumstance (LN 25 + LN 26)	\$ 38,978,445	\$ 36,993,464	\$ 47,157,870	\$ 932,346,979
28	Texas Fixed Fuel Factor Allocator (Line 14)	96.041%	92.593%	96.847%	N/A
29	Texas Allocable Recoverable FFF Expenses (\$) (Line 27 * Line 28)	\$ 37,435,288	\$ 34,253,359	\$ 45,670,982	\$ 872,533,730
30	Texas FFF Expenses Recoverable @ 100%	\$ 483,391	\$ 19,512	\$	\$ 502,903
31	Texas Recoverable FFF Expenses (\$) (Line 29 + Line 30)	\$ 37,918,679	\$ 34,272,871	\$ 45,670,982	\$ 873,036,633
32	Over/(Under) Recovery	\$ 6,539,062	\$ 5,396,403	\$ (5,574,070)	\$ 130,380,753

Note: Lines 7 and 12 reflect the approved loss factors from Docket No 39896

Amounts may not add or tie to other schedules due to rounding.

Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
ASSETS
March 31, 2013 and 2012
(Unaudited)

	2013	2012
	(In Thousands)	
CURRENT ASSETS		
Cash and cash equivalents:		
Cash	\$80	\$1,400
Temporary cash investments	30	98,242
Total cash and cash equivalents	110	99,642
Securitization recovery trust account	26,925	29,591
Accounts receivable:		
Customer	41,105	34,625
Allowance for doubtful accounts	(635)	(695)
Associated companies	45,539	79,474
Other	8,324	8,769
Accrued unbilled revenues	35,625	35,673
Total accounts receivable	129,958	157,846
Accumulated deferred income taxes	28,754	77,789
Fuel inventory - at average cost	58,841	61,057
Materials and supplies - at average cost	30,515	29,964
System agreement cost equalization	16,880	-
Prepaid taxes	35,787	-
Prepayments and other	14,125	11,390
TOTAL	341,895	467,279
OTHER PROPERTY AND INVESTMENTS		
Investments in affiliates - at equity	668	778
Non-utility property - at cost (less accumulated depreciation)	565	857
Other	17,753	18,512
TOTAL	18,986	20,147
UTILITY PLANT		
Electric	3,511,218	3,386,237
Construction work in progress	84,711	76,543
TOTAL UTILITY PLANT	3,595,929	3,462,780
Less - accumulated depreciation and amortization	1,347,393	1,300,161
UTILITY PLANT - NET	2,248,536	2,162,619
DEFERRED DEBITS AND OTHER ASSETS		
Regulatory assets:		
Regulatory asset for income taxes - net	130,490	129,311
Other regulatory assets (includes securitization property of \$635,271 as of March 31, 2013 and \$693,916 as of March 31, 2012)	1,090,563	1,164,392
Long-term receivables - associated companies	29,107	30,717
Other	21,208	21,974
TOTAL	1,271,368	1,346,394
TOTAL ASSETS	\$3,880,785	\$3,996,439

See notes to financial statements, pages 6 through 204.
Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
LIABILITIES AND EQUITY
March 31, 2013 and 2012
(Unaudited)

	2013	2012
	(In Thousands)	
CURRENT LIABILITIES		
Accounts payable:		
Associated companies	\$108,481	\$70,096
Other	53,508	50,430
Customer deposits	38,319	38,240
Taxes accrued	-	22,987
Interest accrued	23,403	24,487
Deferred fuel costs	16,419	73,877
Pension and other postretirement liabilities	837	1,023
System agreement cost equalization	-	37,407
Other	2,091	3,994
TOTAL	243,058	322,541
NON-CURRENT LIABILITIES		
Accumulated deferred income taxes and taxes accrued	971,241	927,864
Accumulated deferred investment tax credits	17,344	18,940
Other regulatory liabilities	6,760	12,094
Asset retirement cost liabilities	4,163	3,927
Accumulated provisions	8,298	4,832
Pension and other postretirement liabilities	153,143	134,644
Long-term debt (includes securitization bonds of \$668,418 as of March 31, 2013 and \$728,010 as of March 31, 2012)	1,595,957	1,655,569
Other	25,753	14,928
TOTAL	2,782,659	2,772,798
Commitments and Contingencies		
COMMON EQUITY		
Common stock, no par value, authorized 200,000,000 shares, issued and outstanding 46,525,000 shares in 2013 and 2012	49,452	49,452
Paid-in capital	481,994	481,994
Retained earnings	323,622	369,654
TOTAL	855,068	901,100
TOTAL LIABILITIES AND EQUITY	\$3,880,785	\$3,996,439

See notes to financial statements, pages 6 through 204.
Amounts may not add or tie to other schedules due to rounding
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC. AND SUBSIDIARIES
CONSOLIDATED INCOME STATEMENTS
For the Twelve Months Ended March 31, 2013 and 2012
(Unaudited)

	2013	2012
	(In Thousands)	
OPERATING REVENUES		
Electric	\$1,560,745	\$1,735,239
OPERATING EXPENSES		
Operation and Maintenance:		
Fuel, fuel-related expenses, and		
gas purchased for resale	173,739	351,979
Purchased power	758,472	746,526
Other operation and maintenance	234,170	222,773
Taxes other than income taxes	58,204	70,266
Depreciation and amortization	90,940	80,464
Other regulatory charges - net	74,193	68,741
TOTAL	1,389,718	1,540,749
OPERATING INCOME	171,027	194,490
OTHER INCOME		
Allowance for equity funds used during construction	4,207	4,104
Interest and investment income	(3,333)	6,298
Miscellaneous - net	(4,327)	(3,667)
TOTAL	(3,453)	6,735
INTEREST EXPENSE		
Interest expense	95,406	95,287
Allowance for borrowed funds used during construction	(3,087)	(2,809)
TOTAL	92,319	92,478
INCOME BEFORE INCOME TAXES	75,255	108,747
Income taxes	34,107	41,883
NET INCOME	\$41,148	\$66,864

See notes to financial statements, pages 6 through 204.
Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN COMMON EQUITY
For the Twelve Months Ended March 31, 2013 and 2012
(Unaudited) (In Thousands)

	Common Equity			Total
	Common Stock	Paid-in Capital	Retained Earnings	
Balance at March 31, 2011	\$49,452	\$481,994	\$308,570	\$840,016
Net income	-	-	66,864	66,864
Common stock dividends	-	-	(5,780)	(5,780)
Balance at March 31, 2012	<u>\$49,452</u>	<u>\$481,994</u>	<u>\$369,654</u>	<u>\$901,100</u>
Net income	-	-	41,148	41,148
Common stock dividends	-	-	(87,180)	(87,180)
Balance at March 31, 2013	<u>\$49,452</u>	<u>\$481,994</u>	<u>\$323,622</u>	<u>\$855,068</u>

See notes to financial statements, pages 6 through 204
Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
For the Twelve Months Ended March 31, 2013 and 2012
(Unaudited)

	2013	2012
	(In Thousands)	
OPERATING ACTIVITIES		
Net income	\$41,148	\$66,864
Adjustments to reconcile net income to net cash flow provided by (used in) operating activities:		
Depreciation and amortization	90,940	80,464
Deferred income taxes, investment tax credits, and non-current taxes accrued	87,985	45,063
Changes in assets and liabilities		
Receivables	(28,118)	34,614
Fuel inventory	2,216	(7,433)
Accounts payable	43,188	(27,932)
Taxes accrued	(58,774)	9,938
Interest accrued	(1,084)	(988)
Deferred fuel costs	(57,458)	32,734
Other working capital accounts	(59,399)	35,914
Provisions for estimated losses	3,466	(532)
Other regulatory assets	68,221	(10,644)
Pension and other postretirement liabilities	18,313	71,028
Other assets and liabilities	16,400	(274)
Net cash flow provided by (used in) operating activities	167,044	328,816
INVESTING ACTIVITIES		
Construction expenditures	(182,624)	(183,329)
Allowance for equity funds used during construction	4,207	4,104
Change in money pool receivable - net	56,007	(56,007)
Remittances to transition charge account	(89,571)	(91,416)
Payments from transition charge account	92,237	92,387
Other	(13)	
Net cash flow used in investing activities	(119,757)	(234,261)
FINANCING ACTIVITIES		
Proceeds from the issuance of long-term debt	-	74,092
Retirement of long-term debt	(59,619)	(58,003)
Changes in money pool payable - net	180	(6,310)
Dividends paid:		
Common Stock	(87,180)	(5,780)
Other	(200)	(681)
Net cash flow used in financing activities	(146,819)	3,318
Net increase (decrease) in cash and cash equivalents	(99,532)	97,873
Cash and cash equivalents at beginning of period	99,642	1,769
Cash and cash equivalents at end of period	\$110	\$99,642
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION		
Cash paid/(received) during the period for:		
Interest - net of amount capitalized	\$92,221	\$91,918
Income taxes	(\$4,148)	(\$9,038)

See notes to financial statements, pages 6 through 204.
Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

(Mark One)

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended March 31, 2013

OR

TRANSITION REPORT PURSUANT TO SECTION 13
OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, Telephone Number, and IRS Employer Identification No.	Commission File Number	Registrant, State of Incorporation or Organization, Address of Principal Executive Offices, Telephone Number, and IRS Employer Identification No.
1-11299	ENTERGY CORPORATION (a Delaware corporation) 639 Loyola Avenue New Orleans, Louisiana 70113 Telephone (504) 576-4000 72-1229752	1-31508	ENTERGY MISSISSIPPI, INC. (a Mississippi corporation) 308 East Pearl Street Jackson, Mississippi 39201 Telephone (601) 368-5000 64-0205830
1-10764	ENTERGY ARKANSAS, INC. (an Arkansas corporation) 425 West Capitol Avenue Little Rock, Arkansas 72201 Telephone (501) 377-4000 71-0005900	0-05807	ENTERGY NEW ORLEANS, INC. (a Louisiana corporation) 1600 Perdido Street New Orleans, Louisiana 70112 Telephone (504) 670-3700 72-0273040
0-20371	ENTERGY GULF STATES LOUISIANA, L.L.C. (a Louisiana limited liability company) 446 North Boulevard Baton Rouge, Louisiana 70802 Telephone (800) 368-3749 74-0662730	1-34360	ENTERGY TEXAS, INC. (a Texas corporation) 350 Pine Street Beaumont, Texas 77701 Telephone (409) 981-2000 61-1435798
1-32718	ENTERGY LOUISIANA, LLC (a Texas limited liability company) 446 North Boulevard Baton Rouge, Louisiana 70802 Telephone (800) 368-3749 75-3206126	1-09067	SYSTEM ENERGY RESOURCES, INC. (an Arkansas corporation) Echelon One 1340 Echelon Parkway Jackson, Mississippi 39213 Telephone (601) 368-5000 72-0752777

ENTERGY CORPORATION AND SUBSIDIARIES

NOTES TO FINANCIAL STATEMENTS
(Unaudited)

NOTE 1. COMMITMENTS AND CONTINGENCIES (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Entergy and the Registrant Subsidiaries are involved in a number of legal, regulatory, and tax proceedings before various courts, regulatory commissions, and governmental agencies in the ordinary course of business. While management is unable to predict the outcome of such proceedings, management does not believe that the ultimate resolution of these matters will have a material adverse effect on Entergy's results of operations, cash flows, or financial condition, except as otherwise discussed in the Form 10-K or in this report. Entergy discusses regulatory proceedings in Note 2 to the financial statements in the Form 10-K and herein, discusses tax proceedings in Note 3 to the financial statements in the Form 10-K and Note 10 to the financial statements herein, and discusses a judicial proceeding involving Vermont Yankee in Note 1 to the financial statements in the Form 10-K and in Note 11 to the financial statements herein.

ANO Damage and Outage

On March 31, 2013, during a scheduled refueling outage at ANO 1, a contractor-owned and operated heavy-lifting apparatus collapsed while moving the generator stator out of the turbine building. The collapse resulted in the death of an ironworker and injuries to several other contract workers, caused ANO 2 to shut down, and damaged the ANO turbine building. The turbine building serves both ANO 1 and 2 and is a non-radiological area of the plant. Entergy is still analyzing the incident; the extent of the damage; the cost of assessment, debris removal, and replacing damaged property and equipment; and the schedule for restoring ANO 1 to service, but was able to restart ANO 2 on April 28, 2013. In addition, Entergy Arkansas incurred replacement power costs for ANO 2 power during its outage and expects to incur incremental replacement power costs for ANO 1 power to the extent its outage extends beyond the originally-planned duration of the refueling outage. Each of the Utility operating companies has recovery mechanisms in place designed to recover its prudently-incurred fuel and purchased power costs.

Entergy Arkansas is assessing its options for recovering damages that resulted from the stator drop, including its insurance coverage. Entergy is a member of Nuclear Electric Insurance Limited (NEIL), a mutual insurance company that provides property damage coverage to the members' nuclear generating plants, including ANO. NEIL has notified Entergy that it believes that a \$50 million course of construction sublimit applies to any loss associated with the lifting apparatus failure and stator drop at ANO. Entergy has responded that it disagrees with NEIL's position and is evaluating its options for enforcing its rights under the policy.

Nuclear Insurance

See Note 8 to the financial statements in the Form 10-K for information on nuclear liability and property insurance associated with Entergy's nuclear power plants.

Conventional Property Insurance

See Note 8 to the financial statements in the Form 10-K for information on Entergy's non-nuclear property insurance program.

Employment Litigation

The Registrant Subsidiaries and other Entergy subsidiaries are responding to various lawsuits in both state and federal courts and to other labor-related proceedings filed by current and former employees and third parties not selected for open positions. These actions include, but are not limited to, allegations of wrongful employment actions; wage disputes and other claims under the Fair Labor Standards Act or its state counterparts; claims of race, gender and disability discrimination; disputes arising under collective bargaining agreements; unfair labor practice proceedings and other administrative proceedings before the National Labor Relations Board; claims of retaliation; and claims for or regarding benefits under various Entergy Corporation sponsored plans. Entergy and the Registrant Subsidiaries are responding to these lawsuits and proceedings and deny liability to the claimants.

Asbestos Litigation (Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas)

See Note 8 to the financial statements in the Form 10-K for information regarding asbestos litigation at Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas.

NOTE 2. RATE AND REGULATORY MATTERS (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Regulatory Assets

See Note 2 to the financial statements in the Form 10-K for information regarding regulatory assets in the Utility business presented on the balance sheets of Entergy and the Registrant Subsidiaries. The following are updates to that information.

Fuel and Purchased Power Cost Recovery

Entergy Louisiana

In April 2010 the LPSC authorized its staff to initiate an audit of Entergy Louisiana's fuel adjustment clause filings. The audit includes a review of the reasonableness of charges flowed through the fuel adjustment clause by Entergy Louisiana for the period from 2005 through 2009. The LPSC Staff issued its audit report in January 2013. The LPSC staff recommended that Entergy Louisiana refund approximately \$1.9 million, plus interest, to customers and realign the recovery of approximately \$1 million from Entergy Louisiana's fuel adjustment clause to base rates. Two parties have intervened in the proceeding. A procedural schedule has been established for the identification of issues by the intervenors and for Entergy Louisiana to submit comments regarding the LPSC Staff report, with this process to be completed by October 4, 2013. If any open issues remain, a procedural schedule will be established to address those issues. Entergy Louisiana has recorded provisions for the estimated outcome of this proceeding.

Entergy Texas

In November 2012, Entergy Texas filed a pleading seeking a PUCT finding that special circumstances exist for limited cost recovery of capacity costs associated with two power purchase agreements until such time that these costs are included in base rates or a purchased capacity recovery rider or other recovery mechanism. In March 2013 the PUCT Staff and intervenors filed a joint motion to dismiss Entergy Texas's application seeking special circumstances recovery of these capacity costs. Entergy Texas filed a response and the matter remains pending.

At the April 11, 2013 open meeting, the PUCT Commissioners discussed their view that a purchased power capacity rider was good public policy. The PUCT subsequently proposed a second draft of the rule that incorporates a pre-approval process as discussed at the meeting. A final decision is expected by the end of May 2013. If the PUCT finalizes the rule, Entergy Texas would have the option to recover its capacity costs under the new rider mechanism or could proceed with a full base rate proceeding.

Retail Rate Proceedings

See Note 2 to the financial statements in the Form 10-K for detailed information regarding retail rate proceedings involving the Utility operating companies. The following are updates to that information.

Filings with the APSC (Entergy Arkansas)

Retail Rates

2013 Base Rate Filing

In March 2013, Entergy Arkansas filed with the APSC for a general change in rates, charges, and tariffs. Recognizing that the final structure of Entergy Arkansas's transmission business has not been determined, the filing presents two alternative scenarios for the APSC to establish the appropriate level of rates for Entergy Arkansas. In the primary scenario, which assumes that Entergy Arkansas will transition to MISO in December 2013, Entergy Arkansas requests a rate increase of \$174 million, including \$49 million of revenue being transferred from collection in riders to base rates. The alternate scenario, which also assumes completion of the proposed spin-merge of the transmission business with ITC, reflects a \$218 million total rate increase request. Both scenarios propose a new transmission rider and a capacity cost recovery rider. The filing requests a 10.4% return on common equity. The APSC established a procedural schedule that includes hearings in the proceeding beginning in October 2013. New rates are expected to become effective by January 2014.

Filings with the LPSC

Retail Rates - Electric

(Entergy Gulf States Louisiana)

In November 2011 the LPSC approved a one-year extension of Entergy Gulf States Louisiana's formula rate plan. In May 2012, Entergy Gulf States Louisiana made its formula rate plan filing with the LPSC for the 2011 test year. The filing reflected an 11.94% earned return on common equity, which is above the earnings bandwidth and would indicate a \$6.5 million cost of service rate change was necessary under the formula rate plan. The filing also reflected a \$22.9 million rate decrease for incremental capacity costs. Subsequently, in August 2012, Entergy Gulf States Louisiana submitted a revised filing that reflected an earned return on common equity of 11.86% indicating a \$5.7 million cost of service rate decrease is necessary under the formula rate plan. The revised filing also indicates that a reduction of \$20.3 million should be reflected in the incremental capacity rider. The rate reductions were implemented, subject to refund, effective for bills rendered the first billing cycle of September 2012. The September 2012 rate change reduced Entergy Gulf States Louisiana's revenues by approximately \$8.7 million in 2012. Subsequently, in December 2012, Entergy Gulf States Louisiana submitted a revised evaluation report that reflects expected retail jurisdictional cost of \$16.9 million for the first-year capacity charges for the purchase from Entergy Louisiana of one-third of Acadia Unit 2 capacity and energy. This rate change was implemented effective with the first billing cycle of January 2013. The 2011 test year filings, as revised, were approved by the LPSC in February 2013. In April 2013, Entergy Gulf States Louisiana submitted a revised evaluation report increasing the incremental capacity rider by approximately \$7.3 million to reflect the cost of an additional capacity contract.

See Note 2 to the financial statements in the Form 10-K for a discussion of the base rate case filed by Entergy Gulf States Louisiana with the LPSC in February 2013. In April 2013 the LPSC established a procedural schedule providing for hearings in November 2013, with a decision by the LPSC expected by February 2014.

(Entergy Louisiana)

In November 2011 the LPSC approved a one-year extension of Entergy Louisiana's formula rate plan. In May 2012, Entergy Louisiana made its formula rate plan filing with the LPSC for the 2011 test year. The filing

reflected a 9.63% earned return on common equity, which is within the earnings bandwidth and results in no cost of service rate change under the formula rate plan. The filing also reflected an \$18.1 million rate increase for incremental capacity costs. In August 2012, Entergy Louisiana submitted a revised filing that reflects an earned return on common equity of 10.38%, which is still within the earnings bandwidth, resulting in no cost of service rate change. The revised filing also indicates that an increase of \$15.9 million should be reflected in the incremental capacity rider. The rate change was implemented, subject to refund, effective for bills rendered the first billing cycle of September 2012. The September 2012 rate change contributed approximately \$5.3 million to Entergy Louisiana's revenues in 2012. Subsequently, in December 2012, Entergy Louisiana submitted a revised evaluation report that reflects two items: 1) a \$17 million reduction for the first-year capacity charges for the purchase by Entergy Gulf States Louisiana from Entergy Louisiana of one-third of Acadia Unit 2 capacity and energy, and 2) an \$88 million increase for the first-year retail revenue requirement associated with the Waterford 3 replacement steam generator project, which was in-service in December 2012. These rate changes were implemented, subject to refund, effective with the first billing cycle of January 2013. In April 2013, Entergy Louisiana and the LPSC staff filed a joint report resolving the 2011 test year formula rate plan and recovery related to the Grand Gulf uprate. This report was approved by the LPSC in April 2013. With completion of the Waterford 3 replacement steam generator project, the LPSC will undertake a prudence review in connection with a filing made by Entergy Louisiana in April 2013 with regard to the following aspects of the replacement project: 1) project management; 2) cost controls; 3) success in achieving stated objectives; 4) the costs of the replacement project; and 5) the outage length and replacement power costs.

See Note 2 to the financial statements in the Form 10-K for a discussion of the base rate case filed by Entergy Louisiana with the LPSC in February 2013. In April 2013 the LPSC established a procedural schedule providing for hearings in December 2013, with a decision by the LPSC expected by February 2014.

Retail Rates - Gas (Entergy Gulf States Louisiana)

In January 2013, Entergy Gulf States Louisiana filed with the LPSC its gas rate stabilization plan for the test year ended September 30, 2012. The filing showed an earned return on common equity of 11.18%, which results in a \$43 thousand rate reduction. In March 2013 the LPSC Staff issued its proposed findings and recommended two adjustments. The first is to normalize property insurance expense, and the second is to modify the return on equity for gas operations to reflect the return on equity that ultimately is approved by the LPSC in the investigation previously initiated by the LPSC to review the return on equity for Louisiana gas utilities. Exceptions to the LPSC Staff report were due April 25, 2013, however, the parties have agreed to an extension of time through May 10, 2013 for Entergy Gulf States Louisiana to submit its response to the LPSC Staff's findings.

Filings with the MPSC (Entergy Mississippi)

Formula Rate Plan Filings

In March 2013, Entergy Mississippi submitted its formula rate plan 2012 test year filing. The filing requests a \$36.3 million revenue increase to reset Entergy Mississippi's return on common equity to 10.55%, which is a point within the formula rate plan bandwidth. The formula rate plan calls for new rates to be implemented in June 2013 (or in July 2013 if any part of the filing is disputed by the Mississippi Public Utilities Staff). The filing is currently subject to MPSC review. A scheduling order was filed in April 2013 setting a hearing for July 2, 2013, with a final order to be issued on or before July 15, 2013 and revised rate adjustments to begin billing on July 28, 2013.

Filings with the City Council (Entergy Louisiana)

In March 2013, Entergy Louisiana filed a rate case for the Algiers area, which is in New Orleans and is regulated by the City Council. Entergy Louisiana is requesting a rate increase of \$13 million over three years, including a 10.4% return on common equity and a formula rate plan mechanism identical to its LPSC request. New rates are currently expected to become effective in second quarter 2014.

System Agreement Cost Equalization Proceedings

See Note 2 to the financial statements in the Form 10-K for a discussion of the proceedings regarding the System Agreement. Following are updates to that discussion.

Rough Production Cost Equalization Rates

2008 Rate Filing Based on Calendar Year 2007 Production Costs

See Note 2 to the financial statements in the Form 10-K for a discussion of this proceeding. In March 2013 the LPSC filed a petition for review with the U.S. Court of Appeals for the Fifth Circuit seeking appellate review of the FERC's earlier orders addressing the ALJ's initial decision.

2009 Rate Filing Based on Calendar Year 2008 Production Costs

See Note 2 to the financial statements in the Form 10-K for a discussion of this proceeding. In January 2013 the LPSC filed a protest of Entergy's July 2012 compliance filing submitted in response to the FERC's May 2012 order.

Interruptible Load Proceeding

See Note 2 to the financial statements in the Form 10-K for a discussion of the proceeding regarding the treatment under the System Agreement of the Utility operating companies' interruptible loads. On March 21, 2013, the FERC issued an order denying the LPSC's request for rehearing of the FERC's June 2011 order wherein the FERC concluded it would exercise its discretion and not order refunds in the interruptible load proceeding. Based on its review of the LPSC's request for rehearing and the briefs filed as part of the paper hearing established in October 2011, the FERC affirmed its earlier ruling and declined to order refunds under the circumstances of the case.

Storm Cost Recovery Filings with Retail Regulators

Entergy Gulf States Louisiana and Entergy Louisiana

Hurricane Isaac

See Note 2 to the financial statements in the Form 10-K for a discussion of Hurricane Isaac and the damage caused to portions of Entergy's service area in Louisiana. In January 2013, Entergy Gulf States Louisiana and Entergy Louisiana withdrew \$65 million and \$187 million, respectively, from their storm reserve escrow accounts. In April 2013, Entergy Gulf States Louisiana and Entergy Louisiana filed a joint application with the LPSC relating to Hurricane Isaac system restoration costs. Specifically, Entergy Gulf States Louisiana and Entergy Louisiana requested that the LPSC determine the amount of such costs that were prudently incurred and are, thus, eligible for recovery from customers. Including carrying costs and additional storm escrow funds, Entergy Gulf States Louisiana is seeking an LPSC determination that \$73.8 million in system restoration costs were prudently incurred and Entergy Louisiana is seeking an LPSC determination that \$247.7 million in system restoration costs were prudently incurred. Entergy Gulf States Louisiana and Entergy Louisiana intend to replenish their storm escrow accounts to \$90 million and \$200 million, respectively, primarily through traditional debt markets and have requested special rate treatment of any borrowings for that purpose. This filing does not, however, seek to implement any rate change; rather, Entergy Gulf States Louisiana and Entergy Louisiana anticipate filing a supplemental application in May 2013 proposing a specific means to finance system restoration costs. Entergy Gulf States Louisiana and Entergy Louisiana plan to pursue Louisiana Act 55 financing of the costs, which was the same method they used for Hurricanes Katrina, Rita, Gustav, and Ike.

Texas Power Price Lawsuit

See Note 2 to the financial statements in the Form 10-K for a discussion of the lawsuit filed in August 2003 in the district court of Chambers County, Texas by Texas residents on behalf of a purported class of the Texas retail

customers of Entergy Gulf States, Inc. who were billed and paid for electric power from January 1, 1994 to the present. The case is pending in state district court, and in March 2012 the court found that the case met the requirements to be maintained as a class action under Texas law. In April 2012 the court entered an order certifying the class. The defendants have appealed the order to the Texas Court of Appeals – First District. The appeal is pending, and proceedings in district court are stayed until the appeal is resolved. Oral arguments before the court of appeals were conducted on April 23, 2013, and the matter awaits that court's decision.

Entergy Arkansas Opportunity Sales Proceeding

See Note 2 to the financial statements in the Form 10-K for a discussion of the Entergy Arkansas opportunity sales proceeding. As required by the procedural schedule established in the calculation proceeding, Entergy filed its direct testimony that included a proposed illustrative re-run, consistent with the directives in FERC's order, of intra-system bills for 2003, 2004, and 2006, the three years with the highest volume of opportunity sales. Entergy's proposed illustrative re-run of intra-system bills shows that the potential cost for Entergy Arkansas would be up to \$12 million for the years 2003, 2004, and 2006, and the potential benefit would be significantly less than that for each of the other Utility operating companies. Entergy's proposed illustrative re-run of the intra-system bills also shows an offsetting potential benefit to Entergy Arkansas for the years 2003, 2004, and 2006 resulting from the effects of the FERC's order on System Agreement Service Schedules MSS-1, MSS-2, and MSS-3, and the potential offsetting cost would be significantly less than that for each of the other Utility operating companies. Entergy provided to the LPSC an illustrative intra-system bill recalculation as specified by the LPSC for the years 2003, 2004, and 2006, and the LPSC then filed answering testimony in December 2012. In its testimony the LPSC claims that the damages that should be paid by Entergy Arkansas to the other Utility operating companies' customers for 2003, 2004, and 2006 are \$42 million to Entergy Gulf States, Inc., \$7 million to Entergy Louisiana, \$23 million to Entergy Mississippi, and \$4 million to Entergy New Orleans; and that Entergy Arkansas "shareholders" should pay Entergy Arkansas customers \$34 million. The FERC staff and certain intervenors filed direct and answering testimony in February 2013. In April 2013, Entergy filed its rebuttal testimony in that proceeding, including a revised illustrative re-run of the intra-system bills for the years 2003, 2004, and 2006. The revised calculation determines the re-pricing of the opportunity sales based on consideration of moveable resources only and the removal of exchange energy received by Entergy Arkansas, which increases the potential cost for Entergy Arkansas over the three years 2003, 2004, and 2006 by \$2.3 million from the potential costs identified in the Utility operating companies' prior filings in September and October 2012. A hearing is scheduled for May 2013, and the ALJ's initial decision on the calculation of the effects is due by August 28, 2013.

NOTE 3. EQUITY (Entergy Corporation, Entergy Gulf States Louisiana, and Entergy Louisiana)

Common Stock

Earnings per Share

The following table presents Entergy's basic and diluted earnings per share calculations included on the consolidated income statements:

For the Three Months Ended March 31,						
2013				2012		
(In Millions, Except Per Share Data)						
	Income	Shares	\$/share	Income	Shares	\$/share
Basic earnings per share						
Net income attributable to Entergy Corporation	\$161.4	178.0	\$0.91	(\$151.7)	176.9	(\$0.86)
Average dilutive effect of:						
Stock options		0.1	-		0.5	-
Other equity plans		0.3	(0.01)		-	-
Diluted earnings per share	\$161.4	178.4	\$0.90	(\$151.7)	177.4	(\$0.86)

Entergy's stock options and other equity compensation plans are discussed in Note 5 herein and in Note 12 to the financial statements in the Form 10-K.

Treasury Stock

During the three months ended March 31, 2013, Entergy Corporation issued 288,420 shares of its previously repurchased common stock to satisfy stock option exercises, vesting of shares of restricted stock, and other stock-based awards. Entergy Corporation did not repurchase any of its common stock during the three months ended March 31, 2013.

Retained Earnings

On April 17, 2013, Entergy Corporation's Board of Directors declared a common stock dividend of \$0.83 per share, payable on June 3, 2013 to holders of record as of May 9, 2013.

Comprehensive Income

Accumulated other comprehensive loss is included in the equity section of the balance sheets of Entergy, Entergy Gulf States Louisiana, and Entergy Louisiana. The following table presents changes in accumulated other comprehensive income (loss) for Entergy for the three months ended March 31, 2013 by component:

	Cash flow hedges net unrealized gain	Pension and other postretirement liabilities	Net unrealized investment gains	Foreign currency translation	Total Accumulated Other Comprehensive Loss
	(In Thousands)				
Beginning balance, December 31, 2012	\$79,905	(\$590,712)	\$214,547	\$3,177	(\$293,083)
Other comprehensive income (loss) before reclassifications	(77,561)	-	57,372	(772)	(20,961)
Amounts reclassified from accumulated other comprehensive income (loss)	1,586	9,795	(995)	-	10,386
Net other comprehensive income (loss) for the period	(75,975)	9,795	56,377	(772)	(10,575)
Ending balance, March 31, 2013	\$3,930	(\$580,917)	\$270,924	\$2,405	(\$303,658)

The following table presents changes in accumulated other comprehensive loss for Entergy Gulf States Louisiana and Entergy Louisiana for the three months ended March 31, 2013:

	Pension and Other Postretirement Liabilities	
	Entergy Gulf States Louisiana	Entergy Louisiana
	(In Thousands)	
Beginning balance, December 31, 2012	(\$65,229)	(\$46,132)
Amounts reclassified from accumulated other comprehensive loss	955	678
Net other comprehensive income for the period	955	678
Ending balance, March 31, 2013	(\$64,274)	(\$45,454)

Total reclassifications out of accumulated other comprehensive loss (AOCI) for Entergy for the three months ended March 31, 2013 are as follows:

	Amounts reclassified from AOCI	Income Statement Location
	(In Thousands)	
Cash flow hedges net unrealized gain		
Power contracts	(\$2,117)	Competitive business operating revenues
Interest rate swaps	(405)	Miscellaneous - net
Total realized losses on cash flow hedges	(2,522)	
	936	Income taxes
Total realized losses on cash flow hedges (net of tax)	(\$1,586)	
Pension and other postretirement liabilities		
Amortization of prior-service costs	2,384	(a)
Amortization of loss	(18,048)	(a)
Total amortization	(15,664)	
	5,869	Income taxes
Total amortization (net of tax)	(\$9,795)	
Net unrealized investment gains		
Realized gains (net of tax expense of \$956)	\$995	Interest and investment income
Total reclassifications for the period (net of tax)	(\$10,386)	

(a) These accumulated other comprehensive income components are included in the computation of net periodic pension cost. See Note 6 to the financial statements for additional details.

Total reclassifications out of accumulated other comprehensive loss (AOCI) for Entergy Gulf States Louisiana and Entergy Louisiana for the three months ended March 31, 2013 are as follows:

	Amounts reclassified from AOCI		
	Entergy Gulf States Louisiana	Entergy Louisiana	Income Statement Location
	(In Thousands)		
Pension and other postretirement liabilities			
Amortization of prior-service costs	\$206	\$62	(a)
Amortization of loss	(1,947)	(1,287)	(a)
Total amortization	(1,741)	(1,225)	
	786	547	Income taxes
Total amortization (net of tax)	(955)	(678)	
Total reclassifications for the period (net of tax)	(\$955)	(\$678)	

(a) These accumulated other comprehensive income components are included in the computation of net periodic pension cost. See Note 6 to the financial statements for additional details.

NOTE 4. REVOLVING CREDIT FACILITIES, LINES OF CREDIT, SHORT-TERM BORROWINGS, AND LONG-TERM DEBT (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

Entergy Corporation has in place a credit facility that has a borrowing capacity of \$3.5 billion and expires in March 2018. Entergy Corporation also has the ability to issue letters of credit against 50% of the total borrowing capacity of the credit facility. The commitment fee is currently 0.275% of the undrawn commitment amount. Commitment fees and interest rates on loans under the credit facility can fluctuate depending on the senior unsecured debt ratings of Entergy Corporation. The weighted average interest rate for the three months ended March 31, 2013 was 1.98% on the drawn portion of the facility. Following is a summary of the borrowings outstanding and capacity available under the facility as of March 31, 2013.

<u>Capacity (a)</u>	<u>Borrowings</u>	<u>Letters of Credit</u>	<u>Capacity Available</u>
(In Millions)			
\$3,500	\$570	\$8	\$2,922

(a) The capacity decreases to \$3,490 million in March 2017.

Entergy Corporation's facility requires it to maintain a consolidated debt ratio of 65% or less of its total capitalization. Entergy is in compliance with this covenant. If Entergy fails to meet this ratio, or if Entergy Corporation or one of the Utility operating companies (except Entergy New Orleans) defaults on other indebtedness or is in bankruptcy or insolvency proceedings, an acceleration of the facility maturity date may occur.

Entergy Corporation has a commercial paper program with a program limit of up to \$1 billion. As of March 31, 2013, Entergy Corporation had \$883.7 million of commercial paper outstanding. The weighted-average interest rate for the three months ended March 31, 2013 was 0.84%.

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each had credit facilities available as of March 31, 2013 as follows:

<u>Company</u>	<u>Expiration Date</u>	<u>Amount of Facility</u>	<u>Interest Rate (a)</u>	<u>Amount Drawn as of March 31, 2013</u>
Entergy Arkansas	April 2013	\$20 million (b)	1.78%	\$-
Entergy Arkansas	March 2018	\$150 million (c)	1.70%	\$-
Entergy Gulf States Louisiana	March 2018	\$150 million (d)	1.70%	\$50 million
Entergy Louisiana	March 2018	\$200 million (e)	1.70%	\$-
Entergy Mississippi	May 2013	\$35 million (f)	1.95%	\$35 million
Entergy Mississippi	May 2013	\$25 million (f)	1.95%	\$25 million
Entergy Mississippi	May 2013	\$10 million (f)	1.95%	\$10 million
Entergy New Orleans	November 2013	\$25 million (g)	1.68%	\$25 million
Entergy Texas	March 2018	\$150 million (h)	1.95%	\$-

- (a) The interest rate is the rate as of March 31, 2013 that would most likely apply to outstanding borrowings under the facility.
- (b) The credit facility requires Entergy Arkansas to maintain a debt ratio of 65% or less of its total capitalization. Borrowings under the Entergy Arkansas credit facility may be secured by a security interest in its accounts receivable. The credit facility expired in April 2013. Entergy Arkansas plans to renew the credit facility.
- (c) The credit facility allows Entergy Arkansas to issue letters of credit against 50% of the borrowing capacity of the

facility. As of March 31, 2013, no letters of credit were outstanding. The credit facility requires Entergy Arkansas to maintain a consolidated debt ratio of 65% or less of its total capitalization.

- (d) The credit facility allows Entergy Gulf States Louisiana to issue letters of credit against 50% of the borrowing capacity of the facility. As of March 31, 2013, no letters of credit were outstanding. The credit facility requires Entergy Gulf States Louisiana to maintain a consolidated debt ratio of 65% or less of its total capitalization.
- (e) The credit facility allows Entergy Louisiana to issue letters of credit against 50% of the borrowing capacity of the facility. As of March 31, 2013, no letters of credit were outstanding. The credit facility requires Entergy Louisiana to maintain a consolidated debt ratio of 65% or less of its total capitalization.
- (f) Borrowings under the Entergy Mississippi credit facilities may be secured by a security interest in its accounts receivable. Entergy Mississippi is required to maintain a consolidated debt ratio of 65% or less of its total capitalization. Prior to expiration on May 31, 2013, Entergy Mississippi expects to renew all of its credit facilities.
- (g) The credit facility requires Entergy New Orleans to maintain a debt ratio of 65% or less of its total capitalization.
- (h) The credit facility allows Entergy Texas to issue letters of credit against 50% of the borrowing capacity of the facility. As of March 31, 2013, no letters of credit were outstanding. The credit facility requires Entergy Texas to maintain a consolidated debt ratio of 65% or less of its total capitalization.

The commitment fees on the credit facilities range from 0.125% to 0.275% of the undrawn commitment amount.

The short-term borrowings of the Registrant Subsidiaries are limited to amounts authorized by the FERC. The current FERC-authorized limits are effective through October 31, 2013. In addition to borrowings from commercial banks, these companies are authorized under a FERC order to borrow from the Entergy System money pool. The money pool is an inter-company borrowing arrangement designed to reduce the Utility subsidiaries' dependence on external short-term borrowings. Borrowings from the money pool and external borrowings combined may not exceed the FERC-authorized limits. The following are the FERC-authorized limits for short-term borrowings and the outstanding short-term borrowings as of March 31, 2013 (aggregating both money pool and external short-term borrowings) for the Registrant Subsidiaries:

	<u>Authorized</u>	<u>Borrowings</u>
	(In Millions)	
Entergy Arkansas	\$250	\$-
Entergy Gulf States Louisiana	\$200	\$59
Entergy Louisiana	\$250	\$-
Entergy Mississippi	\$175	\$74
Entergy New Orleans	\$100	\$25
Entergy Texas	\$200	\$-
System Energy	\$200	\$-

Variable Interest Entities (Entergy Corporation, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy)

See Note 18 to the financial statements in the Form 10-K for a discussion of the consolidation of the nuclear fuel company variable interest entities (VIE). The nuclear fuel company variable interest entities have credit facilities and also issue commercial paper to finance the acquisition and ownership of nuclear fuel as follows as of March 31, 2013: