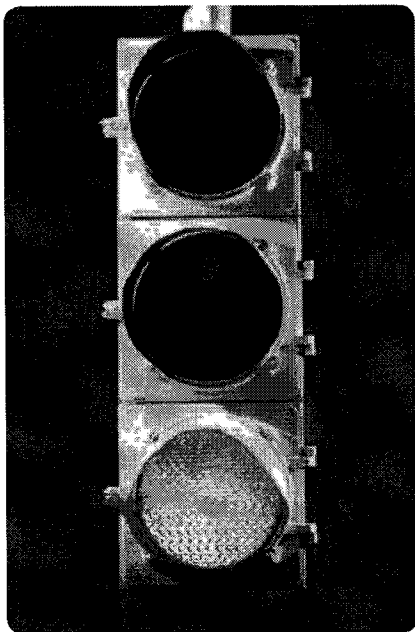


D. SERVICE IN ELECTIVE OFFICE

Entergy encourages us to be active in civic affairs and in solutions to social problems. We may hold public office as elected or appointed governmental officials or members of governmental boards:

- As long as the service does not interfere with the performance of job duties or place the employee or the company in a conflict of interests situation.
- If a state law provides an unqualified right to run for political office and participate in political activities.

Discuss these issues with a supervisor prior to seeking office. Under the law, Entergy cannot compensate an employee to serve in public office or use corporate resources (e.g., contributions, employees' time, computers, stationery, phones, office space, copiers) to benefit a campaign.



Q: Kim, a communications specialist, has always been very active in her community and now wants to run for the city council in her town. Should she let anyone at Entergy know about her plans?

A: The Political Activity – Contributions, Lobbying and Elective Office Policy applies. The Vice-President or higher-level officer of Kim's organization is responsible for approving her service in an elected or appointed position, with the concurrence of the Vice-President, Governmental Affairs for the state in which the office/position is located. Louisiana employees are not required to obtain approval but must provide written notice to company officers of their intention to run for political office or to accept a political appointment.



E. SERVICE ON BOARDS OR AS AN OFFICER OF AN OUTSIDE COMPANY

There may be cases where it is acceptable for an employee to serve on the board of directors, or as an officer, of a for-profit entity that is not affiliated with Entergy and does not compete with Entergy. Certain laws and regulations may require prior regulatory approval or even prohibit such service. The employee must discuss it with a supervisor and receive appropriate approvals prior to taking action. The position:

- must not create a potential conflict of interests for the employee or Entergy,
- must meet all regulatory and legal requirements, and
- must be appropriately disclosed to all relevant parties.

F. SERVICE WITH CHARITABLE ENTITIES

Entergy encourages employees to be involved in the community. This includes reasonable time commitments to charitable or civic organizations. However, we must avoid activities that might create a conflict of interests for us or the company.

POLICY INDEX

The Code of Integrity addresses many topics but our system and business-unit policies (available on the myEnergy) go into even greater detail. Click the "Policies & Forms" link on the myEnergy home page and then click on "System Policies" or choose "Business Unit Policies".

Policies relating to On the Road to Integrity

- Code of Business Conduct & Ethics for Employees

Policies relating to Section 1 - Steer a Straight Path: Carry Out Ethical Responsibilities.

- Discipline
- Employment at Will
- Issue Resolution
- Reporting Violations

Policies relating to Section 2 - Shift Out of Neutral: Don't Be Afraid to Point Something Out or Ask a Question.

- Reporting Violations

Policies relating to Section 3 - Be a Courteous Driver: Respect the Workplace.

- Communications Systems
- Discrimination & Harassment Prevention
- Drugs and Alcohol
- Employee Hunting Clubs
- Employment Screening
- No Smoking
- Safety, Health and Environment
- Workplace Violence and Weapons

Policies relating to Section 4 - Share the Road: Deal Fairly with Customers, Suppliers and Competitors.

- Affiliate Interactions
- Antitrust
- Approval Authority
- Corporate Risk Standards
- Disclosure & Public Communication
- Disclosure Controls & Procedures
- Disclosure for Compliance with Reg FD
- Economic Espionage
- Electronic Information Security
- Government Contracts
- Insider Trading
- Internet and Social Media
- Letters of Intent and Preliminary Understandings
- Privacy Policy
- Procurement
- Procurement: IT Sourcing
- Protection of Information

Policies relating to Section 5 - Stop at All Red Lights: Obey the Law.

- Affiliate Interactions
- Antitrust
- Electric Reliability Standards
- Electronic Information Security
- Export Controls
- FERC Compliance
- Foreign Corrupt Practices Act
- Government Contracts
- Government Investigations
- Independent Auditor
- Insider Trading
- Legal Entity Management & Compliance
- Legal Services Policies and Procedures
- Nuclear Policies and Procedures
- Political Activity – Contributions, Lobbying and Elective Office
- Protection of Information
- Safety, Health and Environment
- Service on Boards of Unaffiliated Entities

**Policies relating to Section 6 - Don't Hand
the Keys To a Stranger: *Protect Company
Property and Information.***

- Accounting
- Affiliate Interactions
- Bank Accounts
- Business Continuity Planning
- Business Travel
- Charitable Contributions
- Communications Systems
- Corporate Risk Standards
- Disclosure & Public Communication
- Disclosure Controls & Procedures
- Disclosure for Compliance with Reg FD
- Electronic Information Security
- Insider Trading
- Internet and Social Media
- Investment Recovery
- Legal Entity Management & Compliance
- Political Activity – Contributions, Lobbying
and Elective Office
- Privacy Policy
- Protection of Company Property
- Protection of Information
- Real Estate
- Records Management & Retention
- Reimbursement of Business Expenses
- Time Entry and Pay
- Transportation

**Policies relating to Section 7 - Use Caution
When Changing Lanes: *Understand the
Relationship Between Personal, Company and
Outside-Party Interests.***

- Business Courtesies
- Conflicts of Interests
- Nepotism
- Political Activity – Contributions, Lobbying
and Elective Office
- Protection of Information
- Service on Boards of Unaffiliated Entities

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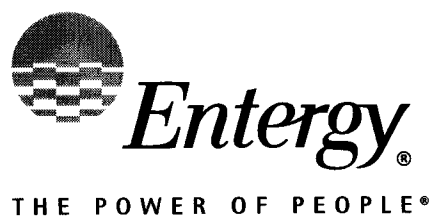
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ENTERGY TEXAS, INC.
FUEL AND PURCHASED POWER ASSUMPTIONS NARRATIVE
APRIL 2012 – MARCH 2013

Rate year data is not applicable because the Company is not requesting a revised fuel factor.

Sponsored by: N/A

**ENTERGY TEXAS, INC.
FOSSIL FUEL MIX
APRIL 2012 – MARCH 2013**

Rate year data is not applicable because the Company is not requesting a revised fuel factor.

Sponsored by: N/A

**ENTERGY TEXAS, INC.
RELATIONSHIP WITH FUEL SUPPLIER
JULY 2011 – MARCH 2013**

Entergy Texas, Inc. is unaware of any current or former manager, executive, or director of Entergy Texas, Inc., or any of its affiliates, that have been involved in any capacity with the management of any provider of fuel or fuel supply services to the Company.

Sponsored by: Michelle H. Thiry

**ENTERGY TEXAS, INC.
FUEL AUDITS
JULY 1, 2011 – MARCH 31, 2013**

BIG CAJUN II:

Company Audited	Service Provided	Period Audit Covered	Date Audit Completed
Louisiana Generating, LLC	Contract audit	Jan. 1, 2010 – Dec. 31, 2010	March 2012

SPINDLETOP GAS STORAGE FACILITY:

Company Audited	Service Provided	Period Audit Covered	Date Audit Completed
PB Energy (Attorney Client Privileged Audit)	Contract audit	July 1, 2007 - June 30, 2010	January 2012

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry

**ENTERGY TEXAS, INC.
FUEL CONTRACT ANALYSES
JULY 2011 – MARCH 2013**

SHORT TERM NATURAL GAS CONTRACTS

- | | |
|--------------------------------------|-----------------------------------|
| 1. BG ENERGY MERCHANTS, LP | 12. KINDER MORGAN TEJAS PIPELINE |
| 2. CENTANA PIPELINE | 13. KINDER MORGAN TEXAS PIPELINE |
| 3. CENTERPOINT ENERGY SERVICES, INC. | 14. NJR ENERGY SERVICES CO. |
| 4. CITIGROUP ENERGY INC | 15. ONEOK ENERGY SERVICES CO., LP |
| 5. CONOCOPHILLIPS CO. | 16. SEQUENT ENERGY MANAGEMENT LP |
| 6. COPANO ENERGY SERVICES | 17. SOUTH JERSEY RESOURCES |
| 7. DCP MIDSTREAM MKTG, LP | 18. SOUTHWEST ENERGY, LP |
| 8. ENBRIDGE MKTG LP | 19. STORAGE |
| 9. ETC MKTG | 20. TAUBER OIL CO. |
| 10. JLA ENERGY LLC | 21. TEJAS GAS MKTG LLC |
| 11. JP MORGAN VENTURES | 22. TEXAS EASTERN TRANSMISSION LP |

See also Schedule I-4.

NELSON 6 COAL CONTRACTS

See Schedule I-4.

COAL CONTRACTS – BIG CAJUN II, Unit 3

The following data for Big Cajun II, Unit 3 was provided to EGSI by Louisiana Generating, LLC:

1. Arch – C33186, C33187, C33496, C32880, C34853, C34802
2. Buckskin – C00961, C30242, C33549, C34860, C34758, C34848
3. Peabody – C32969, C33318, C34404, C34405
4. Cloud Peak Energy – C33344, C34855
5. Dairy Land Coop – C34849
6. Enserco/Twin Eagle – C34878, C33622, C34907, C34908, C34831, C34912
7. JP Morgan – C33508
8. Macquarie – C34357
9. Virginia Power Energy – C33541
10. Western Fuel Association – C33659

PURCHASED POWER CONTRACTS

Arkansas Electric Co-op Corp.	Constellation Energy
Associated Electric Co-op Inc.	DB Energy Trading LLC
American Electric Power	Dow Pipeline Company
Air Liquide	Duke Energy Hinds
Ameren Energy Marketing Company	Duke Energy HotSpring
BASF Corporation	E I DuPont
Board of Public Utilities	Entergy Arkansas, Inc.
Calpine Energy Services L.P	EDF Trading North America, LLC
Cargill Power Markets	Edison Plaza
Carville Energy LLC	Entergy Gulf States Louisiana, Inc.
City Utilities of Springfield	Empire District Electric Company
Central Louisiana Electric Co.	Endure Energy
Conocophillips Company	Engineered Carbons

Sponsored by: R.R. Cooper; M.H. Thiry; R.S. Trushenski

**ENTERGY TEXAS, INC.
FUEL CONTRACT ANALYSES
JULY 2011 – MARCH 2013**

East Texas Electric Cooperative	Perryville Energy Partners, LLC
Exelon Generation Company LLC	Port Arthur Steam
Exxon	Premcor Refining Group, Inc.
GDF Suez Energy Marketing	Rainbow Energy Marketing Corp
Goodyear Tire & Rubber	Sabine Cogen LP
Grand River Dam Authority	South Mississippi Electric Power Authority
GTX	Southern Company Services Inc
Huntsman Petrochemical	Southwest Power Pool
IND COGEN	Southwestern Public Service
Independence Power & Light	Sam Rayburn Municipal Power Agency
IPR-GDF Suez Energy Marketing	SRW Cogeneration, LP
J Aron & Company	Sunflower Electric Power Corporation
J.P. Morgan Ventures Energy Co	Southwestern Power Administration
City of Jonesboro	The Energy Authority
Kansas City Power & Light Co	Tenaska Power Services Company
City of Lafayette	Tenaska Frontier
Louisiana Energy & Power Authority	Toledo Bend
Magnet Cove	TVA
MDEA Crossroads	Twin Eagle Resource Management
Merrill Lynch Commodities	Union Electric
Motiva Enterprises LLC	Union Power Partners
Nebraska Public Power District	Westar Energy
NRG Power Marketing	Western Area Power Admin
Occidental Power Services	Western Farmers Electric Co-operative
Oklahoma Gas & Electric Co.	Wrightsville Power
Omaha Public Power District	Yazoo City

Sponsored by: R.R. Cooper; M.H. Thiry; R.S. Trushenski

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	JANUARY 2012	FEBRUARY 2012	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
1		<u>NATURAL GAS PLANTS - ELIGIBLE</u>												
2		<u>SABINE</u>												
3	501	GAS COSTS	24,625,984	25,022,379	21,144,799	15,570,869	12,325,697	13,681,255	8,822,086	5,871,688	4,890,729	10,170,807	8,299,513	12,860,711
4	501	GAS TRANSPORTATION	(180,625)	376,538	207,069	10,061	333,824	(62,130)	(7,209)	316,035	131,206	(91,069)	112,119	297,416
5	501	GAS TAXES	0	0	0	0	0	0	0	0	0	0	0	0
6		TOTAL GAS	24,445,359	25,398,917	21,351,868	15,580,930	12,659,521	13,619,124	8,814,877	6,187,724	5,021,935	10,079,738	8,411,632	13,258,127
7														
8	501	OIL COSTS	502	344	222	0	0	0	0	502	311	376	376	376
9	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0
10	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0	0	0
11		TOTAL OIL	502	344	222	0	0	0	0	502	311	376	376	376
12		TOTAL SABINE	24,445,861	25,399,261	21,352,091	15,580,930	12,659,521	13,619,124	8,814,877	6,188,225	5,022,246	10,080,115	8,412,008	13,258,503
13														
14		<u>LEWIS CREEK</u>												
15	501	GAS COSTS	10,698,857	10,296,621	7,373,746	3,422,341	2,681,099	3,367,173	2,076,973	1,853,861	2,767,627	4,307,551	3,469,325	5,467,728
16	501	GAS TRANSPORTATION	245,226	246,667	231,932	174,981	180,669	170,194	173,135	162,028	175,964	220,130	208,408	253,062
17	501	GAS TAXES	0	0	0	0	0	0	0	0	0	0	0	0
18		TOTAL GAS	10,944,083	10,543,288	7,605,677	3,597,322	2,821,768	3,537,367	2,250,108	2,015,889	2,943,591	4,527,681	3,677,733	5,720,790
19														
20	501	OIL COSTS	0	0	0	0	0	0	0	0	0	0	0	0
21	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0
22	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL OIL	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL LEWIS CREEK	10,944,083	10,543,288	7,605,677	3,597,322	2,821,768	3,537,367	2,250,108	2,015,889	2,943,591	4,527,681	3,677,733	5,720,790
25														
26		<u>NATURAL GAS PLANTS - ELIGIBLE</u>												
27		<u>TOTAL NATURAL GAS PLANTS</u>												
28	501	GAS COSTS	35,324,841	35,319,000	28,518,545	18,993,210	14,986,797	17,048,427	10,899,059	7,725,549	7,658,356	14,478,358	11,768,839	18,428,439
29	501	GAS TRANSPORTATION	64,600	623,205	439,001	185,042	494,493	108,064	185,926	478,063	307,170	129,061	320,527	550,478
30	501	GAS TAXES	0	0	0	0	0	0	0	0	0	0	0	0
31		TOTAL GAS	35,389,442	35,942,205	28,957,546	19,178,253	15,481,290	17,156,491	11,084,985	8,203,612	7,965,526	14,607,419	12,089,365	18,978,917
32														
33	501	OIL COSTS	502	344	222	0	0	0	0	502	311	376	376	376
34	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0
35	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0	0	0
36		TOTAL OIL	502	344	222	0	0	0	0	502	311	376	376	376
37		TOTAL GAS PLANTS	35,389,943	35,942,549	28,957,768	19,178,253	15,481,290	17,156,491	11,084,985	8,204,114	7,965,837	14,607,795	12,089,742	18,979,293

Amounts may not add or tie to other schedules due to rounding

** Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	JANUARY 2012	FEBRUARY 2012	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
38		COAL PLANTS - ELIGIBLE												
39		BIG CAJUN II UNIT 3												
40		COAL STOCK COSTS **												
41	501	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**	**	**
42	501	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**	**	**	**
43		TOTAL COAL	1,654,082	1,646,719	1,353,231	1,483,460	1,435,597	1,252,009	1,306,317	1,175,376	1,193,535	877,597	1,103,913	932,318
44														
45		OIL COSTS	151,070	(69,921)	(7,419)	117,959	30,883	(32,674)	117,831	(38,406)	134,236	48,528	(9,979)	3,320
46	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0
47	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0	0	0
48		TOTAL OIL	151,070	(69,921)	(7,419)	117,959	30,883	(32,674)	117,831	(38,406)	134,236	48,528	(9,979)	3,320
49		TOTAL BC II U3	1,805,152	1,576,799	1,345,812	1,601,420	1,466,480	1,219,335	1,424,148	1,136,970	1,327,770	926,125	1,093,934	935,638
50														
51		NELSON COAL												
52		COAL STOCK COSTS **	**	**	**	**	**	**	**	**	**	**	**	**
53	501	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**	**	**
54	501	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**	**	**	**
55		TOTAL COAL	3,654,911	3,802,292	3,631,679	2,625,917	3,374,891	2,471,620	2,902,163	257,391	0	0	1,508,686	2,175,017
56														
57		OIL COSTS	103,197	0	44,595	52,174	26,054	21,882	55,998	10,183	0	0	219,083	68,410
58	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0
59	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0	0	0
60		TOTAL OIL	103,197	0	44,595	52,174	26,054	21,882	55,998	10,183	0	0	219,083	68,410
61		TOTAL NELSON	3,758,109	3,802,292	3,676,274	2,678,091	3,400,945	2,493,502	2,958,161	267,574	0	0	1,727,769	2,243,426
62														
63														

Amounts may not add or tie to other schedules due to rounding

** Information is Highly Sensitive

Sponsors Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

SCHEDULE I-16
2013 TX RATE CASE
PAGE 3 OF 8

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	JANUARY 2012	FEBRUARY 2012	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
64		COAL PLANTS - ELIGIBLE												
65		TOTALS												
66	501	COAL STOCK COSTS **		**	**	**	**	**	**	**	**	**	**	**
67	501	TRANSPORTATION **		**	**	**	**	**	**	**	**	**	**	**
68	501	BOILER FUEL TAX **		**	**	**	**	**	**	**	**	**	**	**
69		TOTAL COAL	5,308,993	5,449,011	4,984,910	4,109,377	4,810,488	3,723,629	4,208,480	1,432,767	1,193,535	877,597	2,612,589	3,107,334
70														
71	501	OIL COSTS	254,267	(69,921)	37,176	170,133	56,938	(10,792)	173,829	(28,223)	134,236	48,528	208,104	71,730
72	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0
73	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0	0	0
74		TOTAL OIL	254,267	(69,921)	37,176	170,133	56,938	(10,792)	173,829	(28,223)	134,236	48,528	208,104	71,730
75		TOTAL COAL PLANTS	5,563,260	5,379,091	5,022,086	4,279,510	4,867,425	3,712,836	4,382,309	1,404,544	1,327,770	926,125	2,821,703	3,179,064
76														
77		TOTAL ELIGIBLE ACCOUNT 501 COSTS	40,953,204	41,321,640	33,979,854	23,457,763	20,348,715	20,869,329	15,447,294	9,603,658	9,293,607	15,533,920	14,911,444	22,158,357

Amounts may not add or tie to other schedules due to rounding.

** Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

SCHEDULE I-16
2013 TX RATE CASE
PAGE 4 OF 8

ENERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	JANUARY 2012	FEBRUARY 2012	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
78		ELIGIBLE												
79		ALLOWANCE REVENUES AND EXPENSES												
80	4118	GAINS FROM DISP OF ALLOW	0	0	(106)	0	0	0	0	0	0	0	0	0
81	509	ALLOWANCES	3,422	10,534	3,371	1,584	4,200	1,727	2,044	(730)	206	671	501	634
82		TOTAL ALLOW. REVENUES AND EXPENSES	3,422	10,534	3,265	1,584	4,200	1,727	2,044	(730)	206	671	501	634
83														
84														
85		TOTAL ELIGIBLE COSTS (501+4118+509)	40,956,626	41,332,173	33,983,119	23,459,347	20,352,914	20,871,056	15,449,339	9,607,928	9,293,813	15,534,591	14,911,917	22,159,992
86		INELIGIBLE COSTS												
87		NEL COAL AD VALOREM TAXES	1,315	884	443	120	60	661	463	29	0	0	1,531	1,888
88		NEL COAL CAR MAINT	29,598	30,754	29,020	21,159	28,936	(31,550)	(11,230)	72	0	0	4,342	8,247
89		NEL COAL COAL CAR LEASES	86,515	96,401	91,485	59,301	64,411	41,881	52,874	5,468	0	0	45,704	66,147
90		NEL COAL ASH PROCEEDS	(32,125)	0	(32,418)	0	0	(32,490)	(23,466)	0	(16,344)	(5,808)	0	0
91		NEL COAL HANDLING	37,261	67,625	71,995	48,481	32,525	43,819	40,091	45,275	47,776	40,636	41,876	53,415
92		BC II U3 RAIL CAR LEASE COST **	**	**	**	**	**	**	**	**	**	**	**	**
93		BC II U3 ASH PROCEEDS **	**	**	**	**	**	**	**	**	**	**	**	**
94		NON-FUEL O&M	**	**	**	**	**	**	**	**	**	**	**	**
95		TOTAL INELIGIBLE COSTS	217,759	326,733	240,312	214,552	231,378	134,775	238,667	122,128	96,294	169,059	176,562	199,835
96														
97														
98		TOTAL ELIGIBLE + INELIGIBLE	41,174,385	41,658,906	34,223,431	23,673,899	20,584,293	21,005,831	15,688,005	9,730,056	9,390,106	15,703,650	15,088,479	22,358,827
99		(LINE 85 + LINE 99)												
100														

Amounts may not add or tie to other schedules due to rounding.

** Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTALS JUL 11 - MAR 13
1		NATURAL GAS PLANTS - ELIGIBLE										
2		SABINE										
3	501	GAS COSTS	15,175,911	16,562,144	12,982,182	8,783,286	8,249,755	7,489,745	11,583,590	10,943,284	9,883,775	265,040,190
4	501	GAS TRANSPORTATION	240,220	(2,299)	192,875	(122,705)	167,436	76,996	180,738	127,492	(89,662)	2,214,325
5	501	GAS TAXES	0	0	0	0	0	0	0	0	0	0
6		TOTAL GAS	15,416,131	16,559,845	13,175,057	8,660,581	8,417,191	7,566,741	11,764,328	11,070,776	9,794,113	267,254,515
7												
8	501	OIL COSTS	376	494	376	438	495	626	654	378	247	7,095
9	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0
10	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0
11		TOTAL OIL	376	494	376	438	495	626	654	378	247	7,095
12		TOTAL SABINE	15,416,507	16,560,339	13,175,433	8,661,020	8,417,687	7,567,367	11,764,982	11,071,154	9,794,360	267,261,610
13												
14		LEWIS CREEK										
15	501	GAS COSTS	6,127,704	6,583,560	4,032,026	2,392,947	2,910,451	4,088,771	4,636,201	3,293,957	4,330,428	96,168,949
16	501	GAS TRANSPORTATION	247,090	244,719	203,656	144,096	140,686	354,628	180,640	172,803	170,069	4,280,781
17	501	GAS TAXES	0	0	0	0	0	0	0	0	0	0
18		TOTAL GAS	6,374,794	6,838,279	4,235,682	2,537,043	3,051,137	4,443,399	4,816,841	3,466,760	4,500,497	100,449,730
19												
20	501	OIL COSTS	0	0	0	0	0	0	0	0	0	0
21	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0
22	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0
23		TOTAL OIL	0	0	0	0	0	0	0	0	0	0
24		TOTAL LEWIS CREEK	6,374,794	6,838,279	4,235,682	2,537,043	3,051,137	4,443,399	4,816,841	3,466,760	4,500,497	100,449,730
25												
26		NATURAL GAS PLANTS - ELIGIBLE										
27		TOTAL NATURAL GAS PLANTS										
28	501	GAS COSTS	21,303,615	23,155,704	17,014,208	11,176,234	11,160,206	11,578,515	16,219,791	14,237,241	14,214,203	361,209,139
29	501	GAS TRANSPORTATION	487,310	242,420	396,531	21,391	306,122	431,625	361,378	300,295	80,407	6,495,107
30	501	GAS TAXES	0	0	0	0	0	0	0	0	0	0
31		TOTAL GAS	21,790,925	23,398,124	17,410,739	11,197,624	11,466,328	12,010,140	16,581,169	14,537,537	14,294,610	367,704,246
32												
33	501	OIL COSTS	376	494	376	438	495	626	654	378	247	7,095
34	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0
35	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0
36		TOTAL OIL	376	494	376	438	495	626	654	378	247	7,095
37		TOTAL GAS PLANTS	21,791,301	23,398,618	17,411,115	11,198,063	11,466,823	12,010,766	16,581,823	14,537,915	14,294,857	367,711,341

Amounts may not add or tie to other schedules due to rounding

** Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTALS JUL 11 - MAR 13
38		COAL PLANTS - ELIGIBLE										
39		BIG CAYUM II UNIT 3										
40		COAL STOCK COSTS **		**	**	**	**	**	**	**	**	**
41	501	TRANSPORTATION **		**	**	**	**	**	**	**	**	**
42	501	BOILER FUEL TAX **		**	**	**	**	**	**	**	**	**
43	501											
44		TOTAL COAL	1,344,122	1,088,974	1,208,867	1,062,131	1,07,512	1,173,635	1,653,786	1,011,894	1,043,094	25,108,170
45												
46	501	OIL COSTS	(243,909)	(3,680)	44,572	31,796	(22,948)	(380)	163,358	7,355	(9,723)	411,869
47	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0
48	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0
49		TOTAL OIL	(243,909)	(3,680)	44,572	31,796	(22,948)	(380)	163,358	7,355	(9,723)	411,869
50		TOTAL BC II U3	1,100,213	1,085,294	1,253,440	1,093,926	84,564	1,173,255	1,817,145	1,019,249	1,033,371	25,520,039
51												
52		NELSON COAL										
53	501	COAL STOCK COSTS **	**	**	**	**	**	**	**	**	**	**
54	501	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**
55	501	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**	**
56		TOTAL COAL	3,368,388	3,180,738	3,277,573	3,515,271	3,343,927	3,438,887	370,094	0	166,151	47,065,594
57												
58	501	OIL COSTS	66,140	13,659	16,223	10,213	24,127	50,917	26,794	302	76,346	886,299
59	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0
60	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0
61		TOTAL OIL	66,140	13,659	16,223	10,213	24,127	50,917	26,794	302	76,346	886,299
62		TOTAL NELSON	3,434,528	3,194,397	3,293,796	3,525,485	3,368,055	3,489,804	396,887	302	242,497	47,951,893
63												

Amounts may not add or tie to other schedules due to rounding.

** Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTALS JUL 11 - MAR 13
64		COAL PLANTS - ELIGIBLE										
65		TOTALS										
66	501	COAL STOCK COSTS **	**	**	**	**	**	**	**	**	**	**
67	501	TRANSPORTATION **	**	**	**	**	**	**	**	**	**	**
68	501	BOILER FUEL TAX **	**	**	**	**	**	**	**	**	**	**
69		TOTAL COAL	4,712,510	4,269,712	4,486,440	4,577,402	3,451,439	4,612,522	2,023,860	1,011,894	1,209,245	72,173,765
70												
71	501	OIL COSTS	(177,769)	9,979	60,795	42,009	1,180	50,537	190,152	7,657	66,623	1,298,167
72	501	OIL TRANSPORTATION	0	0	0	0	0	0	0	0	0	0
73	501	OIL TAXES	0	0	0	0	0	0	0	0	0	0
74		TOTAL OIL	(177,769)	9,979	60,795	42,009	1,180	50,537	190,152	7,657	66,623	1,298,167
75		TOTAL COAL PLANTS	4,534,741	4,279,691	4,547,235	4,619,411	3,452,619	4,663,059	2,214,032	1,019,551	1,275,868	73,471,932
76												
77		TOTAL ELIGIBLE ACCOUNT 501 COSTS	26,326,042	27,678,310	21,956,350	15,817,473	14,921,442	16,673,825	18,795,855	15,557,466	15,570,725	441,183,273

Amounts may not add or tie to other schedules due to rounding

** Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

SCHEDULE L-18
2013 TX RATE CASE
PAGE 8 OF 8

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JULY 2011 - MARCH 2013
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTALS JUL 11 - MAR 13
78		ELIGIBLE										
79		ALLOWANCE REVENUES AND EXPENSES										
80	4118	GAINS FROM DISP OF ALLOW	0	0	0	0	0	0	0	0	0	(134)
81		ALLOWANCES	728	965	668	395	4,034	(3,040)	262	63	83	32,322
82	509	TOTAL ALLOW REVENUES AND EXPENSES	728	965	668	395	4,034	(3,040)	262	63	83	32,187
83												
84		TOTAL ELIGIBLE COSTS (501+4118+509)	26,326,770	27,679,274	21,959,019	15,817,869	14,925,476	16,670,786	18,796,117	15,557,529	15,570,808	441,215,460
85												
86		INELIGIBLE COSTS										
87		NEL COAL AD VALOREM TAXES	2,288	1,721	1,304	898	547	1,350	96	0	31	15,632
88		NEL COAL CAR MAINT.	64,870	54,766	247,964	186,070	128,323	97,250	8,528	0	3,335	900,476
89		NEL COAL COAL CAR LEASES	95,354	88,112	84,797	75,471	64,509	749	2,580	0	2,784	1,024,545
90		NEL COAL ASH PROCEEDS	0	(26,809)	(9,101)	0	0	(55,827)	0	0	(24,878)	(259,264)
91		NEL COAL HANDLING	59,416	19,311	43,184	37,990	41,605	33,793	49,096	41,591	44,571	939,342
92		BC II US RAIL CAR LEASE COST **	**	**	**	**	**	**	**	**	**	**
93		BC II US ASH PROCEEDS **	**	**	**	**	**	**	**	**	**	**
94		BC II US HANDLING **	**	**	**	**	**	**	**	**	**	**
95		NON-FUEL O&M	0	0	0	0	0	0	883	0	0	883
96		TOTAL INELIGIBLE COSTS	336,346	283,175	474,651	382,691	328,897	197,163	115,329	34,810	95,044	4,616,180
97												
98		TOTAL ELIGIBLE + INELIGIBLE	26,663,116	27,962,450	22,433,670	16,200,560	15,254,373	16,867,948	18,911,446	15,592,339	15,665,852	445,831,620
99		(LINE 85 + LINE 99)										
100												

Amounts may not add or tie to other schedules due to rounding

** Information is Highly Sensitive

Sponsors Michelle H. Thiry, Ryan S. Trushenski, Margaret L. McCloskey

ENERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	LONG-TERM CONTRACT GAS				MONTHLY GAS				DAILY GAS			
	Bid Week Index		Gas Daily Index		Bid Week Index		Gas Daily Index		Next Day Gas Daily Index		Current Day	
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	620,000	2,786,200	280,000	1,272,150	896,590	3,950,640	0	0	603,501	2,660,471	0	0
Aug-11	620,000	2,802,400	295,000	1,222,500	620,000	2,740,617	0	0	924,889	3,783,776	0	0
Sep-11	600,000	2,454,000	215,000	871,950	600,000	2,356,410	0	0	425,000	1,671,820	0	0
Oct-11	310,000	1,199,700	20,000	74,450	465,000	1,730,451	0	0	170,000	590,075	0	0
Nov-11	300,000	1,077,000	0	0	450,000	1,557,630	0	0	137,808	446,269	1,259	3,720
Dec-11	310,000	1,060,200	10,000	35,100	620,000	2,058,834	0	0	204,239	652,859	0	0
Jan-12	465,000	1,478,700	0	0	775,000	2,365,610	0	0	0	0	0	0
Feb-12	290,000	785,900	0	0	290,000	745,705	0	0	125,000	319,025	0	0
Mar-12	310,000	771,900	40,000	86,500	310,000	750,634	0	0	570,000	1,197,429	0	0
Apr-12	300,000	675,000	345,000	683,550	600,000	1,284,840	0	0	927,416	1,802,359	0	0
May-12	465,000	976,500	145,000	383,975	775,000	1,570,801	0	0	387,000	956,779	5,000	11,950
Jun-12	450,000	1,161,000	450,000	1,155,600	750,000	1,767,420	0	0	610,000	1,507,116	0	0
Jul-12	620,000	1,804,200	240,000	736,850	930,000	2,806,604	0	0	365,000	1,078,985	0	0
Aug-12	620,000	2,021,200	220,000	661,600	775,000	2,404,484	0	0	490,000	1,404,084	0	0
Sep-12	450,000	1,242,000	190,000	550,175	744,810	1,975,612	0	0	346,282	968,278	0	0
Oct-12	310,000	964,100	0	0	464,105	1,388,444	0	0	171,305	319,647	10,000	34,200
Nov-12	300,000	1,053,000	0	0	447,420	1,548,431	0	0	94,568	602,319	0	0
Dec-12	0	0	0	0	769,097	2,844,426	0	0	378,087	1,254,189	0	0
Jan-13	0	0	0	0	1,077,126	3,602,693	0	0	363,113	1,207,404	0	0
Feb-13	0	0	0	0	972,889	3,148,980	0	0	161,483	533,218	0	0
Mar-13	0	0	0	0	616,063	2,099,303	0	0	535,717	2,089,615	0	0
Total	7,340,000	24,323,000	2,450,000	7,734,400	13,948,100	44,498,581	0	0	7,990,408	25,045,717	16,259	49,870

(a) Represents the net of injections and withdrawals from storage, including gas withdrawn and transferred to Lewis Creek Station.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	LEWIS CREEK STATION									
	IMBALANCE GAS		PIPELINE FEES		GAS SALES		GAS INVENTORY (a)		TOTAL STATION	
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	13,319	60,876	0	109,500	0	0	0	0	2,413,410	10,949,837
Aug-11	24,689	97,888	0	109,500	0	0	0	0	2,484,578	10,756,681
Sep-11	(19,482)	(72,881)	0	118,626	0	(32,274)	0	0	1,785,518	7,267,352
Oct-11	(47,432)	(162,266)	0	118,626	0	(51,921)	0	0	902,868	3,499,115
Nov-11	949	36,704	0	118,626	0	(202,135)	0	0	825,016	3,037,814
Dec-11	(33,483)	(79,552)	0	118,626	0	(442,032)	0	0	970,756	3,404,035
Jan-12	17,954	48,561	0	118,626	0	(635,205)	0	0	652,954	2,376,292
Feb-12	8,263	18,502	0	118,626	0	0	0	0	713,263	1,987,759
Mar-12	10,104	21,936	0	118,626	0	0	0	0	1,240,104	2,947,025
Apr-12	(26,699)	(57,841)	0	118,626	0	(58,628)	0	0	2,115,717	4,447,906
May-12	4,419	11,028	0	118,626	0	(253,058)	0	0	1,666,419	3,746,801
Jun-12	15,935	29,531	0	118,626	0	0	0	0	2,275,935	5,739,293
Jul-12	48,003	144,577	0	160,685	0	0	0	0	2,203,003	6,531,902
Aug-12	19,831	58,446	0	160,685	0	0	0	0	2,124,831	6,710,500
Sep-12	(45,504)	(141,477)	0	141,077	0	(659,625)	0	0	1,450,588	4,076,099
Oct-12	46,010	127,604	0	142,433	0	(55,000)	0	0	859,683	2,765,578
Nov-12	1,464	238,728	0	141,077	0	(176,650)	0	0	800,189	3,162,254
Dec-12	(54,105)	(166,988)	0	187,433	0	(30,000)	0	0	1,069,242	4,040,713
Jan-13	15,923	45,937	0	191,183	0	(23,837)	0	0	1,446,162	5,013,367
Feb-13	45,367	156,345	0	183,363	0	(33,850)	0	0	1,063,001	3,632,074
Mar-13	(35,491)	(107,819)	0	187,433	0	(18,736)	0	0	1,098,744	4,198,553
Total	10,334	307,590	0	2,900,630	0	(17,545)	0	0	30,161,981	100,190,751

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	LONG-TERM CONTRACT GAS				MONTHLY GAS				DAILY GAS			
	Bid Week Index		Gas Daily Index		Bid Week Index		Gas Daily Index		Next Day Gas Daily Index		Current Day	
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	620,000	2,775,937	1,173,268	5,291,644	2,790,430	12,354,100	0	0	1,229,703	5,463,870	34,799	152,152
Aug-11	1,550,000	6,908,438	620,000	2,535,375	2,015,247	9,092,133	0	0	1,739,366	7,242,503	0	0
Sep-11	1,497,862	5,995,896	387,378	1,534,191	2,849,021	11,575,480	0	0	517,033	2,076,570	0	0
Oct-11	2,168,189	8,359,203	0	0	1,555,946	6,085,868	0	0	292,733	1,073,791	0	0
Nov-11	2,090,476	7,347,618	0	0	1,200,055	4,277,964	0	0	385,746	1,300,989	0	0
Dec-11	2,169,958	7,285,826	0	0	1,550,401	5,286,228	0	0	475,819	1,808,748	0	0
Jan-12	2,168,920	7,063,458	0	0	620,250	2,050,963	0	0	527,372	1,867,835	0	0
Feb-12	2,005,553	5,531,893	0	0	0	0	0	0	0	0	0	0
Mar-12	2,165,583	5,306,443	0	0	0	0	0	0	326,922	719,467	0	0
Apr-12	2,100,000	4,622,491	0	0	600,798	1,352,508	0	0	2,185,133	4,480,076	0	0
May-12	2,165,695	4,518,070	0	0	2,170,078	4,651,217	0	0	569,436	1,360,945	0	0
Jun-12	2,096,028	5,315,478	0	0	2,100,389	5,448,979	0	0	819,214	2,197,453	0	0
Jul-12	1,549,863	4,402,688	462,496	1,389,288	2,790,058	8,085,356	0	0	743,701	2,289,950	0	0
Aug-12	2,166,090	6,928,073	0	0	2,479,484	8,091,614	0	0	571,059	1,688,890	0	0
Sep-12	2,094,572	5,620,758	0	0	2,100,109	5,754,121	0	0	936,023	2,718,187	0	0
Oct-12	2,148,167	6,569,950	0	0	1,550,345	4,805,140	0	0	0	0	0	0
Nov-12	2,097,339	7,590,067	0	0	0	0	0	0	798,443	2,931,075	0	0
Dec-12	0	0	0	0	2,164,084	8,664,357	0	0	259,407	928,071	0	0
Jan-13	0	0	0	0	1,240,000	4,281,069	0	0	1,922,571	6,762,989	0	0
Feb-13	0	0	0	0	1,960,000	6,726,033	0	0	1,407,835	4,938,852	0	0
Mar-13	0	0	0	0	1,240,000	4,308,731	0	0	1,334,261	5,168,468	0	0
Total	32,856,295	102,142,088	2,643,142	10,750,498	32,976,695	112,891,862	0	0	17,041,777	56,618,730	34,799	152,152

(a) Represents the net of injections and withdrawals from storage, including gas withdrawn and transferred to Lewis Creek Station.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	IMBALANCE GAS				PIPELINE FEES				GAS SALES				GAS INVENTORY (a)				TOTAL STATION			
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	14,488	66,532			0	(35,000)			(129,904)	(580,843)			(153,716)	(654,820)			5,579,068	24,833,573		
Aug-11	15,630	61,385		43,400	0			(192,487)	(778,636)				125,521	508,685			5,873,277	25,613,282		
Sep-11	7,010	35,519		42,000	0			(129,858)	(510,656)				82,774	335,440			5,211,220	21,084,440		
Oct-11	6,774	24,869		43,400	0			(102,133)	(357,164)				(61,084)	(217,919)			3,860,425	15,012,047		
Nov-11	44,401	115,504		-	0			(121,256)	(387,447)				33,785	136,813			3,633,207	12,791,442		
Dec-11	9,928	36,809		-	0			(71,933)	(249,699)				13,917	91,850			4,148,090	14,059,362		
Jan-12	5,986	17,409		-	0			(347,843)	(958,415)				(279,223)	(868,858)			1,951,148	5,470,273		
Feb-12	(1,075)	(1,932)		-	0			(108,529)	(281,464)				55,199	221,976			2,120,809	5,186,757		
Mar-12	12,360	27,233		-	0			(286,697)	(698,568)				(97,359)	(207,818)			4,718,222	10,124,703		
Apr-12	(1,528)	(4,412)		-	0			(119,485)	(237,650)				(46,696)	(88,311)			4,270,496	8,995,804		
May-12	17,917	36,339		-	0			(702,795)	(1,817,232)				50,165	246,465			4,965,526	12,914,318		
Jun-12	2,632	3,855		-	0			(126,029)	(335,975)				71,292	284,529			5,175,540	15,086,765		
Jul-12	3,744	15,900		-	0			(265,114)	(794,465)				(109,208)	(301,951)			5,132,271	16,896,041		
Aug-12	6,892	22,677		-	0			(347,657)	(1,055,267)				256,403	1,020,054			4,690,581	12,809,876		
Sep-12	9,664	24,020		-	0			(449,787)	(1,293,190)				-	(14,021)			3,014,126	9,283,877		
Oct-12	12,769	43,412		-	0			(903,856)	(2,954,139)				206,701	819,513			2,383,365	8,671,442		
Nov-12	12,374	48,049		-	0			(317,843)	(1,196,298)				(206,948)	(701,452)			1,893,289	7,755,690		
Dec-12	46,566	198,406		-	0			(428,443)	(1,539,682)				(148,325)	(495,462)			3,138,953	10,996,675		
Jan-13	21,039	71,371		-	0			(100,579)	(339,265)				55,922	220,511			3,368,485	11,672,197		
Feb-13	1,246	5,048		-	0			(7,843)	(26,326)				7,247	28,590			2,578,120	9,466,804		
Mar-13	48,423	167,906		-	0			(44,564)	(178,301)				-	-			80,401,580	267,497,761		
Total	297,240	1,015,699		93,800	0			(5,304,635)	(16,530,683)				(143,633)	363,615						

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

	HARDIN											
	LONG-TERM CONTRACT GAS				MONTHLY GAS				DAILY GAS			
	Bid Week Index		Gas Daily Index		Bid Week Index		Gas Daily Index		Next Day Gas Daily Index		Current Day	
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	0	0	0	0	0	0	0	0	132,581	586,965	12,968	58,338
Aug-11	0	0	0	0	0	0	0	0	156,741	635,212	35,570	141,912
Sep-11	0	0	0	0	0	0	0	0	79,724	315,718	37,185	142,503
Oct-11	0	0	0	0	0	0	0	0	62,309	213,383	38,882	134,833
Nov-11	0	0	0	0	0	0	0	0	54,137	180,408	67,896	209,143
Dec-11	0	0	0	0	0	0	0	0	60,291	209,988	14,244	48,216
Jan-12	0	0	0	0	0	0	0	0	1,760	4,884	5,537	15,947
Feb-12	0	0	0	0	0	0	0	0	0	0	22,468	55,945
Mar-12	0	0	0	0	0	0	0	0	16,102	34,780	22,077	49,673
Apr-12	0	0	0	0	0	0	0	0	102,738	202,636	26,395	51,866
May-12	0	0	0	0	0	0	0	0	192,908	458,700	57,809	150,852
Jun-12	0	0	0	0	0	0	0	0	110,599	297,270	20,296	47,934
Jul-12	0	0	0	0	0	0	0	0	170,429	519,465	42,601	123,468
Aug-12	0	0	0	0	0	0	0	0	139,448	433,466	54,771	160,327
Sep-12	0	0	0	0	0	0	0	0	228,926	674,198	97,122	271,989
Oct-12	0	0	0	0	0	0	0	0	32,809	109,910	220	727
Nov-12	0	0	0	0	0	0	0	0	0	0	7,379	26,564
Dec-12	0	0	0	0	0	0	0	0	0	0	56,853	193,683
Jan-13	0	0	0	0	0	0	0	0	0	0	104,294	345,457
Feb-13	0	0	0	0	0	0	0	0	0	0	7,711	24,868
Mar-13	0	0	0	0	0	0	0	0	31,030	122,346	12,509	49,275
Total	0	0	0	0	0	0	0	0	1,572,532	4,999,330	744,587	2,303,520

ENERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

HARDIN											
	IMBALANCE GAS		PIPELINE FEES		GAS SALES		GAS INVENTORY (a)		TOTAL STATION		
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	
Jul-11	0	0	0	0	0	0	0	0	145,549	645,302	
Aug-11	0	0	0	0	0	0	0	0	192,311	777,124	
Sep-11	0	0	0	0	0	0	0	0	116,909	458,222	
Oct-11	48	0	0	0	0	0	0	0	101,239	348,216	
Nov-11	0	0	0	0	0	0	0	0	121,833	389,551	
Dec-11	0	0	0	0	0	0	0	0	74,535	258,204	
Jan-12	0	0	0	0	0	0	0	0	7,297	20,831	
Feb-12	0	0	0	0	0	0	0	0	22,468	55,945	
Mar-12	0	0	0	0	0	0	0	0	38,179	84,454	
Apr-12	0	0	0	0	0	0	0	0	129,133	254,502	
May-12	0	0	0	0	0	0	0	0	250,717	609,552	
Jun-12	0	0	0	0	0	0	0	0	130,895	345,204	
Jul-12	0	0	0	0	0	0	0	0	213,030	642,933	
Aug-12	0	0	0	0	0	0	0	0	194,219	593,793	
Sep-12	0	0	0	0	0	0	0	0	326,048	946,187	
Oct-12	0	0	0	0	0	0	0	0	33,029	110,637	
Nov-12	0	0	0	0	0	0	0	0	7,379	26,564	
Dec-12	0	0	0	0	0	0	0	0	56,853	193,683	
Jan-13	0	0	0	0	0	0	0	0	104,294	345,457	
Feb-13	0	0	0	0	0	0	0	0	7,711	24,868	
Mar-13	0	0	0	0	0	0	0	0	43,539	171,621	
Total	48	0	0	0	0	0	0	0	2,317,167	7,302,849	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

SAN JACINTO									
LONG-TERM CONTRACT GAS					MONTHLY GAS				
MMBtu	Cost	Gas Daily Index		Cost	MMBtu	Gas Daily Index		Cost	MMBtu
		Bid Week	Current Day			Bid Week	Current Day		
0	0	0	0	0	0	0	0	0	0
Jul-11	0	0	0	0	134,549	660,820	0	0	0
Aug-11	0	0	0	0	243,860	1,079,319	0	0	0
Sep-11	0	0	0	0	154,863	664,739	0	0	0
Oct-11	0	0	0	0	111,119	459,034	0	0	0
Nov-11	0	0	0	0	114,401	438,983	0	0	0
Dec-11	0	0	0	0	83,744	338,139	0	0	0
Jan-12	0	0	0	0	18,740	88,206	0	0	0
Feb-12	0	0	0	0	10,289	60,403	0	0	0
Mar-12	0	0	0	0	61,497	180,251	0	0	0
Apr-12	0	0	0	0	163,587	415,384	0	0	0
May-12	0	0	0	0	163,287	452,398	0	0	0
Jun-12	0	0	0	0	246,546	737,920	0	0	0
Jul-12	0	0	0	0	325,228	1,105,237	0	0	0
Aug-12	0	0	0	0	342,143	1,112,447	0	0	0
Sep-12	0	0	0	0	314,996	1,020,411	0	0	0
Oct-12	0	0	0	0	51,605	221,462	0	0	0
Nov-12	0	0	0	0	31,537	150,183	0	0	0
Dec-12	0	0	0	0	99,669	395,593	0	0	0
Jan-13	0	0	0	0	81,962	329,437	0	0	0
Feb-13	0	0	0	0	0	31,822	0	0	0
Mar-13	0	0	0	0	119,483	539,460	0	0	0
Total	0	0	0	0	2,872,905	10,482,647	0	0	0

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

SAN JACINTO														
IMBALANCE GAS			PIPELINE FEES			GAS SALES			GAS INVENTORY (a)			TOTAL STATION		
MMBtu	Cost		MMBtu	Cost		MMBtu	Cost		MMBtu	Cost		MMBtu	Cost	
0	0		0	0		0	0		0	0		134,549	660,820	
0	0		0	0		0	0		0	0		243,860	1,079,319	
0	0		0	0		0	0		0	0		154,663	664,739	
0	0		0	0		0	0		0	0		111,119	459,034	
0	0		0	0		0	0		0	0		114,401	438,983	
0	0		0	0		0	0		0	0		83,744	338,139	
0	0		0	0		0	0		0	0		18,740	89,206	
0	0		0	0		0	0		0	0		10,289	60,403	
0	0		0	0		0	0		0	0		61,497	180,251	
0	0		0	0		0	0		0	0		163,587	415,384	
0	0		0	0		0	0		0	0		163,287	452,398	
0	0		0	0		0	0		0	0		246,546	737,920	
0	0		0	0		0	0		0	0		325,228	1,105,237	
0	0		0	0		0	0		0	0		342,143	1,112,447	
0	0		0	0		0	0		0	0		314,996	1,020,411	
0	0		0	0		0	0		0	0		51,605	221,462	
0	0		0	0		0	0		0	0		31,537	150,183	
0	0		0	0		0	0		0	0		99,669	395,593	
0	0		0	0		0	0		0	0		81,962	329,437	
0	0		0	0		0	0		0	0		0	0	
0	0		0	0		0	0		0	0		119,483	539,460	
0	0		0	0		0	0		0	0		2,872,905	10,482,647	
Jul-11														
Aug-11														
Sep-11														
Oct-11														
Nov-11														
Dec-11														
Jan-12														
Feb-12														
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Sep-12														
Oct-12														
Nov-12														
Dec-12														
Jan-13														
Feb-13														
Mar-13														
Total														

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	LONG-TERM CONTRACT GAS				MONTHLY GAS				SYSTEM TOTAL			
	Bid Week Index		Gas Daily Index		Bid Week Index		Gas Daily Index		Next Day Gas Daily Index		Daily Gas	
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	1,240,000	5,572,137	1,453,268	6,563,794	3,687,020	16,304,740	134,549	660,820	1,965,785	8,711,306	47,767	210,490
Aug-11	2,170,000	9,710,838	915,000	3,757,875	2,635,247	11,832,750	243,860	1,079,319	2,820,986	11,661,491	35,570	141,912
Sep-11	2,097,862	8,449,896	602,378	2,406,141	3,449,021	13,931,890	154,663	664,739	1,021,757	4,064,108	37,185	142,503
Oct-11	2,478,189	9,558,903	20,000	74,450	2,020,946	7,816,319	111,119	459,034	525,042	1,877,249	38,882	134,833
Nov-11	2,390,476	8,424,618	0	0	1,650,055	5,835,594	114,401	438,983	577,691	1,927,667	68,955	212,863
Dec-11	2,479,958	8,346,026	10,000	35,100	2,170,401	7,345,062	83,744	338,139	740,349	2,471,595	14,244	48,216
Jan-12	2,633,920	8,542,158	0	0	1,395,250	4,416,573	18,740	89,206	529,132	1,672,719	5,537	15,947
Feb-12	2,295,553	6,317,593	0	0	290,000	745,706	10,289	60,403	125,000	319,025	22,468	55,945
Mar-12	2,475,583	6,078,343	40,000	86,500	310,000	750,634	61,497	180,251	913,024	1,951,676	22,077	49,673
Apr-12	2,400,000	5,297,491	345,000	683,550	1,200,798	2,637,348	163,587	415,384	3,215,287	6,485,071	26,395	51,866
May-12	2,630,695	5,494,570	145,000	383,975	2,945,078	6,222,018	163,287	452,398	1,149,344	2,776,424	62,809	162,802
Jun-12	2,548,028	6,476,478	450,000	1,155,600	2,850,389	7,216,399	246,546	737,920	1,539,813	4,001,839	20,296	47,934
Jul-12	2,169,863	6,206,888	702,496	2,126,138	3,720,058	10,691,960	325,228	1,105,237	1,278,130	3,888,400	42,601	123,468
Aug-12	2,786,090	8,949,273	220,000	661,600	3,254,484	10,496,098	342,143	1,112,447	1,200,507	3,526,440	54,771	160,327
Sep-12	2,544,572	6,862,758	190,000	550,175	2,844,919	7,729,734	314,996	1,020,411	1,511,231	4,360,663	97,122	271,989
Oct-12	2,458,167	7,534,050	0	0	2,014,450	6,193,584	51,605	221,462	127,377	429,557	220	727
Nov-12	2,397,339	8,643,067	0	0	447,420	1,548,431	31,537	150,183	969,748	3,533,394	17,379	60,764
Dec-12	0	0	0	0	2,933,181	11,508,783	99,669	395,593	637,494	2,182,260	56,853	193,683
Jan-13	0	0	0	0	2,317,126	7,883,762	81,962	329,437	2,285,684	7,970,394	104,294	345,457
Feb-13	0	0	0	0	2,932,889	9,675,023	0	31,822	1,569,318	5,472,070	7,711	24,868
Mar-13	0	0	0	0	1,856,063	6,408,035	119,483	539,460	1,901,008	7,380,429	12,509	49,275
Total	40,196,295	126,465,088	5,093,142	18,484,898	46,924,795	157,390,442	2,872,905	10,492,647	26,804,717	86,663,776	795,645	2,505,542

(a) Represents the net of injections and withdrawals from storage, including gas withdrawn and transferred to Lewis Creek Station.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	SYSTEM TOTAL											
	IMBALANCE GAS		PIPELINE FEES		GAS SALES		GAS INVENTORY (a)		TOTAL STATION			
	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost	MMBtu	Cost
Jul-11	27,807	127,407	-	74,500	(129,904)	(580,843)	(153,716)	(654,820)	8,272,576	36,989,532		
Aug-11	40,319	159,273	-	152,900	(192,487)	(778,636)	125,521	508,885	8,794,026	38,226,406		
Sep-11	(12,472)	(37,662)	-	160,626	(164,858)	(642,929)	82,774	335,440	7,268,310	29,474,752		
Oct-11	(40,310)	(137,397)	-	162,026	(117,133)	(409,085)	(61,084)	(217,919)	4,975,651	19,318,412		
Nov-11	45,350	152,207	-	118,626	(186,256)	(589,582)	33,785	136,813	4,694,457	16,657,789		
Dec-11	(23,555)	(42,943)	-	118,626	(211,933)	(691,731)	13,917	91,650	5,277,125	18,059,741		
Jan-12	23,940	65,970	-	118,626	(952,843)	(2,593,620)	(279,223)	(868,858)	3,374,453	11,458,720		
Feb-12	7,188	16,570	-	118,626	(281,464)	(55,199)	55,199	221,976	2,697,168	7,574,380		
Mar-12	22,464	49,169	-	118,626	(286,697)	(658,568)	(97,359)	(207,818)	3,460,589	8,398,486		
Apr-12	(28,227)	(62,252)	-	118,626	(149,485)	(296,278)	(46,696)	(88,311)	7,126,659	15,242,496		
May-12	22,336	47,367	-	118,626	(817,795)	(2,100,290)	50,165	246,465	6,350,919	13,804,355		
Jun-12	16,567	33,386	-	118,626	(126,029)	(335,975)	71,292	284,529	7,618,902	19,736,735		
Jul-12	51,747	160,478	-	160,685	(265,114)	(794,465)	(109,208)	(301,951)	7,916,801	23,366,837		
Aug-12	26,723	81,123	-	160,685	(347,657)	(1,055,267)	256,403	1,020,054	7,793,464	25,112,780		
Sep-12	(35,840)	(117,397)	-	141,077	(684,787)	(1,952,815)	-	(14,021)	6,782,213	18,852,573		
Oct-12	58,779	171,016	-	142,433	(958,856)	(3,130,769)	206,701	819,513	3,958,443	12,381,554		
Nov-12	13,838	286,777	-	141,077	(447,843)	(1,651,798)	(206,948)	(701,452)	3,222,470	12,010,444		
Dec-12	(7,539)	31,407	-	187,433	(452,280)	(1,618,018)	(148,325)	(495,462)	3,119,053	12,385,679		
Jan-13	36,962	117,307	-	191,183	(110,579)	(373,115)	55,922	220,511	4,771,371	16,684,937		
Feb-13	46,613	161,393	-	183,363	(124,581)	(416,168)	7,247	28,590	4,439,197	15,360,961		
Mar-13	12,932	60,087	-	187,433	(62,109)	(248,281)	-	-	3,839,886	14,376,437		
Total	307,622	1,323,288	-	2,984,430	(6,897,755)	(21,199,719)	(143,633)	363,615	115,753,733	385,474,007		

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

	NELSON 6 COAL BURN			BIG CAJUN II, UNIT 3 COAL BURN		
	Tons (a)	MMBtu	Cost	Tons (a)	MMBtu	Cost
Jul-11	72,699	1,278,473	3,654,911	50,063	818,335	1,654,082
Aug-11	77,879	1,329,810	3,802,292	48,106	804,136	1,646,719
Sep-11	73,631	1,254,505	3,631,679	39,127	654,043	1,353,231
Oct-11	52,709	918,787	2,625,917	43,218	714,131	1,483,460
Nov-11	70,343	1,208,350	3,374,891	42,413	687,089	1,435,597
Dec-11	53,308	927,163	2,471,620	36,408	592,359	1,252,009
Jan-12	66,357	1,122,593	2,902,163	38,962	624,488	1,306,317
Feb-12	6,286	103,788	257,391	34,232	561,262	1,175,376
Mar-12	0	0	0	34,867	571,679	1,193,535
Apr-12	0	0	0	25,500	417,435	877,597
May-12	35,161	599,567	1,508,686	31,325	523,873	1,103,913
Jun-12	50,021	863,847	2,175,017	26,756	442,703	932,318
Jul-12	78,555	1,339,679	3,368,388	38,485	638,089	1,344,122
Aug-12	73,576	1,271,526	3,180,738	31,121	515,994	1,088,974
Sep-12	72,333	1,258,371	3,277,573	34,962	575,541	1,208,867
Oct-12	78,203	1,349,450	3,515,271	31,051	508,918	1,082,131
Nov-12	74,874	1,284,393	3,343,927	2,946	48,810	107,512
Dec-12	76,871	1,326,384	3,438,887	33,728	558,873	1,173,635
Jan-13	8,705	145,836	370,094	40,353	689,650	1,653,786
Feb-13	0	0	0	33,880	556,488	1,011,894
Mar-13	3,928	65,988	166,151	27,403	448,887	1,043,094
Totals	1,025,438	17,648,509	47,065,594	724,904	11,952,781	25,108,170

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (BURNED)
JULY 2011 - MARCH 2013

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	LEWIS CREEK OIL			SABINE STATION OIL			NELSON 6 OIL			BIG CAJUN II, UNIT 3 OIL		
	BBL's	MMBtu	Cost	BBL's	MMBtu	Cost	BBL's	MMBtu	Cost	BBL's	MMBtu	Cost
Jul-11	0	0	0	5	28	502	942	5,556	103,197	1,005	5,931	151,070
Aug-11	0	0	0	3	19	344	0	0	0	(359)	(2,115)	(69,921)
Sep-11	0	0	0	2	12	222	533	3,143	44,595	(55)	(322)	(7,419)
Oct-11	0	0	0	0	0	0	499	2,944	52,174	878	5,183	117,959
Nov-11	0	0	0	0	0	0	246	1,450	26,054	170	1,005	30,883
Dec-11	0	0	0	0	0	0	206	1,218	21,882	(214)	(1,265)	(32,674)
Jan-12	0	0	0	0	0	0	528	3,116	55,998	781	4,607	117,831
Feb-12	0	0	0	5	28	502	96	567	10,183	(244)	(1,440)	(38,406)
Mar-12	0	0	0	3	17	311	0	0	0	842	4,969	134,236
Apr-12	0	0	0	4	21	376	0	0	0	304	1,795	48,528
May-12	0	0	0	4	21	376	1,799	10,616	219,083	(61)	(362)	(9,979)
Jun-12	0	0	0	4	21	376	562	3,315	68,410	31	181	3,320
Jul-12	0	0	0	4	21	376	543	3,205	66,140	(1,540)	(9,089)	(243,909)
Aug-12	0	0	0	5	27	494	126	746	13,659	(29)	(172)	(3,680)
Sep-12	0	0	0	4	21	376	150	886	16,223	342	2,018	44,572
Oct-12	0	0	0	4	24	438	89	525	10,213	288	1,702	31,796
Nov-12	0	0	0	5	27	495	210	1,241	24,127	(193)	(1,138)	(22,948)
Dec-12	0	0	0	6	34	626	444	2,618	50,917	(3)	(16)	(380)
Jan-13	0	0	0	6	36	654	234	1,378	26,794	1,247	7,357	163,358
Feb-13	0	0	0	4	21	378	3	16	302	55	327	7,355
Mar-13	0	0	0	2	14	247	630	3,715	76,346	(72)	(427)	(9,723)
Totals	0	0	0	66	390	7,095	7,840	46,253	886,299	3,174	18,729	411,869

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox; Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

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ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

	LONG-TERM CONTRACT GAS										LEWIS CREEK STATION									
						MONTHLY GAS										DAILY GAS				
	Bid Week Index		Gas Daily Index		Gas Daily Index	Bid Week Index		Gas Daily Index		Gas Daily Index	Next Day Gas Daily Index		Current Day		Gas Daily Index	IMBALANCE GAS				
	MMBtu	Cost (\$)	MMBtu	Cost (\$)		MMBtu	Cost (\$)	MMBtu	Cost (\$)		MMBtu	Cost (\$)	MMBtu	Cost (\$)		MMBtu	Cost (\$)			
Jul-11	620,000	2,796,200	280,000	1,272,150		896,590	3,950,640		0		603,501	2,660,471		0		13,319	60,876			
Aug-11	620,000	2,802,400	295,000	1,222,500		620,000	2,740,617		0		924,889	3,783,776		0		24,689	97,886			
Sep-11	600,000	2,454,000	215,000	871,950		600,000	2,356,410		0		425,000	1,671,820		0		(19,482)	(73,181)			
Oct-11	310,000	1,199,700	20,000	74,450		465,000	1,730,451		0		170,000	590,075		0		(47,432)	(162,266)			
Nov-11	300,000	1,077,000	0	0		450,000	1,557,630		0		137,808	446,269		1,259	3,720	949	36,704			
Dec-11	310,000	1,060,200	10,000	35,100		620,000	2,058,834		0		204,239	652,859		0	0	(33,483)	(79,552)			
Jan-12	465,000	1,478,700	0	0		775,000	2,365,610		0		0	0		0	0	17,954	48,561			
Feb-12	290,000	785,900	0	0		290,000	745,706		0		125,000	319,025		0	0	8,263	18,502			
Mar-12	310,000	771,900	40,000	86,500		310,000	750,634		0		570,000	1,197,429		0	0	10,104	21,936			
Apr-12	300,000	675,000	345,000	683,550		600,000	1,284,840		0		927,416	1,802,359		0	0	(26,699)	(57,841)			
May-12	465,000	976,500	145,000	383,975		775,000	1,570,801		0		387,000	956,779		5,000	11,950	4,419	11,028			
Jun-12	450,000	1,161,000	450,000	1,155,600		750,000	1,767,420		0		610,000	1,507,116		0	0	15,935	29,531			
Jul-12	620,000	1,804,200	240,000	736,850		930,000	2,606,604		0		365,000	1,078,985		0	0	48,003	144,577			
Aug-12	620,000	2,021,200	220,000	661,600		775,000	2,404,484		0		490,000	1,404,084		0	0	19,831	58,446			
Sep-12	450,000	1,242,000	190,000	550,175		750,000	1,975,612		0		350,000	968,278		0	0	(45,504)	(44,477)			
Oct-12	310,000	964,100	0	0		464,105	1,388,444		0		95,000	319,647		0	0	46,010	127,604			
Nov-12	300,000	1,053,000	0	0		450,000	1,548,431		0		175,000	602,319		10,000	34,200	1,464	238,728			
Dec-12	0	0	0	0		775,000	2,844,426		0		381,700	1,254,189		0	0	(54,005)	(96,998)			
Jan-13	0	0	0	0		1,085,000	3,602,693		0		365,270	1,207,404		0	0	15,923	45,937			
Feb-13	0	0	0	0		980,000	3,148,990		0		162,500	533,218		0	0	45,367	156,345			
Mar-13	0	0	0	0		620,000	2,099,303		0		540,225	2,089,615		0	0	(35,491)	(107,819)			
Total	7,340,000	24,323,000	2,450,000	7,734,400		13,980,695	44,498,581		0		8,009,548	25,045,717		16,259	49,870	10,334	307,590			

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

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ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

LONG-TERM CONTRACT GAS										SABINE STATION														
Bid Week Index					Gas Daily Index					MONTHLY GAS					DAILY GAS					IMBALANCE GAS				
MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	Bid Week Index	MMBtu	Cost (\$)	Gas Daily Index	MMBtu	Cost (\$)	Next Day	MMBtu	Cost (\$)	Current Day	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)			
620,000	2,775,937	1,173,268	5,291,644	2,790,430	12,354,100	0	0	0	0	1,229,703	5,463,870	34,799	152,152	0	0	1,739,366	7,242,503	0	0	15,630	61,385			
1,550,000	6,908,438	620,000	2,535,375	2,015,247	9,092,133	0	0	0	0	1,739,366	7,242,503	0	0	0	0	517,033	2,076,570	0	0	7,010	35,519			
1,497,862	5,995,896	387,378	1,534,191	2,849,021	11,575,480	0	0	0	0	292,733	1,073,791	0	0	0	0	385,746	1,300,989	0	0	6,774	24,869			
2,168,189	8,359,203	0	0	1,555,946	6,085,868	0	0	0	0	427,964	1,608,748	0	0	0	0	475,819	1,608,748	0	0	44,401	115,504			
2,090,476	7,347,618	0	0	1,200,055	4,277,964	0	0	0	0	527,372	1,667,835	0	0	0	0	5986	17,409	0	0	9,928	36,609			
2,169,958	7,285,826	0	0	1,550,401	5,286,228	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,986	17,409			
2,168,920	7,063,458	0	0	620,250	2,050,963	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,075	4,932			
2,005,553	5,531,693	0	0	0	0	0	0	0	0	326,922	719,467	0	0	0	0	2,185,133	4,480,076	0	0	12,360	27,233			
2,165,583	5,306,443	0	0	600,798	1,352,508	0	0	0	0	2,185,133	4,480,076	0	0	0	0	569,436	1,360,945	0	0	17,917	36,339			
2,100,000	4,622,491	0	0	2,170,078	4,651,217	0	0	0	0	819,214	2,197,453	0	0	0	0	819,214	2,197,453	0	0	2,632	3,855			
2,165,695	4,518,070	0	0	2,100,389	5,448,979	0	0	0	0	0	0	0	0	0	0	743,701	2,289,950	0	0	3,744	15,900			
2,098,028	5,315,478	0	0	2,100,389	5,448,979	0	0	0	0	0	0	0	0	0	0	571,059	1,688,890	0	0	6,892	22,677			
1,549,863	4,402,688	462,496	1,389,288	2,790,058	8,085,356	0	0	0	0	0	0	0	0	0	0	936,023	2,718,187	0	0	9,664	24,020			
2,166,090	6,928,073	0	0	2,479,484	8,091,614	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12,769	43,412			
2,094,572	5,620,758	0	0	2,100,109	5,754,121	0	0	0	0	0	0	0	0	0	0	798,443	2,931,075	0	0	12,374	48,049			
2,148,167	6,569,950	0	0	1,550,345	4,805,140	0	0	0	0	0	0	0	0	0	0	259,407	928,071	0	0	46,566	198,406			
2,097,339	7,590,067	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,922,571	6,762,989	0	0	21,039	71,371			
0	0	0	0	2,164,084	8,664,357	0	0	0	0	1,409,074	4,938,852	0	0	0	0	1,334,615	5,168,468	0	0	1,246	5,048			
0	0	0	0	1,240,000	4,281,069	0	0	0	0	1,409,074	4,938,852	0	0	0	0	1,334,615	5,168,468	0	0	48,423	167,906			
0	0	0	0	1,960,000	6,726,033	0	0	0	0	17,043,370	56,618,730	34,799	152,152	0	0	0	0	0	0	297,240	1,015,699			
0	0	0	0	1,240,000	4,281,069	0	0	0	0	17,043,370	56,618,730	34,799	152,152	0	0	0	0	0	0	297,240	1,015,699			
32,856,295	102,142,088	2,643,142	10,750,498	32,976,695	112,891,862	0	0	0	0	17,043,370	56,618,730	34,799	152,152	0	0	0	0	0	0	297,240	1,015,699			

Total

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

	LONG-TERM CONTRACT GAS						MONTHLY GAS						DAILY GAS						IMBALANCE GAS	
	LONG-TERM CONTRACT GAS			MONTHLY GAS			MONTHLY GAS			MONTHLY GAS			DAILY GAS			DAILY GAS			IMBALANCE GAS	
	Bid Week Index	Cost (\$)	MMBtu	Gas Daily Index	Cost (\$)	MMBtu	Bid Week Index	Cost (\$)	MMBtu	Gas Daily Index	Cost (\$)	MMBtu	Next Day: Gas Daily Index	Cost (\$)	MMBtu	Current Day	Cost (\$)	MMBtu	Cost (\$)	MMBtu
Jul-11	0	0	0	0	0	0	0	0	0	0	0	0	132,561	586,965	12,968	58,338	12,968	0	0	0
Aug-11	0	0	0	0	0	0	0	0	0	0	0	0	156,741	635,212	35,570	141,912	35,570	0	0	0
Sep-11	0	0	0	0	0	0	0	0	0	0	0	0	79,724	315,718	37,185	142,503	37,185	0	0	0
Oct-11	0	0	0	0	0	0	0	0	0	0	0	0	62,309	213,383	38,862	134,833	38,862	48	0	0
Nov-11	0	0	0	0	0	0	0	0	0	0	0	0	54,137	180,408	67,696	209,143	67,696	0	0	0
Dec-11	0	0	0	0	0	0	0	0	0	0	0	0	60,291	209,988	14,244	48,216	14,244	0	0	0
Jan-12	0	0	0	0	0	0	0	0	0	0	0	0	1,760	4,884	5,537	15,947	5,537	0	0	0
Feb-12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,468	55,945	22,468	0	0	0
Mar-12	0	0	0	0	0	0	0	0	0	0	0	0	16,102	34,780	22,077	49,673	22,077	0	0	0
Apr-12	0	0	0	0	0	0	0	0	0	0	0	0	102,738	202,636	26,395	51,866	26,395	0	0	0
May-12	0	0	0	0	0	0	0	0	0	0	0	0	192,908	458,700	57,809	150,852	57,809	0	0	0
Jun-12	0	0	0	0	0	0	0	0	0	0	0	0	110,599	297,270	20,296	47,934	20,296	0	0	0
Jul-12	0	0	0	0	0	0	0	0	0	0	0	0	170,429	519,465	42,601	123,468	42,601	0	0	0
Aug-12	0	0	0	0	0	0	0	0	0	0	0	0	139,448	433,466	54,771	160,327	54,771	0	0	0
Sep-12	0	0	0	0	0	0	0	0	0	0	0	0	228,926	674,198	97,122	271,989	97,122	0	0	0
Oct-12	0	0	0	0	0	0	0	0	0	0	0	0	32,809	109,910	220	727	220	0	0	0
Nov-12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,379	26,564	7,379	0	0	0
Dec-12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56,853	193,683	56,853	0	0	0
Jan-13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	104,294	345,457	104,294	0	0	0
Feb-13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,711	24,868	7,711	0	0	0
Mar-13	0	0	0	0	0	0	0	0	0	0	0	0	31,030	122,346	12,509	49,275	12,509	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	1,572,532	4,999,330	744,587	2,303,520	744,587	48	0	0

Sponsored by: Ryan S. Trushenski, Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

SAN JACINTO															
LONG-TERM CONTRACT GAS				MONTHLY GAS				DAILY GAS				IMBALANCE GAS			
Bid Week Index		Gas Daily Index		Gas Daily Index		Bid Week Index		Gas Daily Index		Next Day: Gas Daily Index		Current Day		IMBALANCE GAS	
MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)
0	0	0	0	0	0	134,549	660,820	0	0	0	0	0	0	0	0
Jul-11	0	0	0	0	0	243,860	1,079,319	0	0	0	0	0	0	0	0
Aug-11	0	0	0	0	0	154,663	664,739	0	0	0	0	0	0	0	0
Sep-11	0	0	0	0	0	111,119	459,034	0	0	0	0	0	0	0	0
Oct-11	0	0	0	0	0	114,401	438,983	0	0	0	0	0	0	0	0
Nov-11	0	0	0	0	0	83,744	338,139	0	0	0	0	0	0	0	0
Dec-11	0	0	0	0	0	18,740	89,206	0	0	0	0	0	0	0	0
Jan-12	0	0	0	0	0	10,289	60,403	0	0	0	0	0	0	0	0
Feb-12	0	0	0	0	0	61,497	180,251	0	0	0	0	0	0	0	0
Mar-12	0	0	0	0	0	163,587	415,384	0	0	0	0	0	0	0	0
Apr-12	0	0	0	0	0	163,287	452,398	0	0	0	0	0	0	0	0
May-12	0	0	0	0	0	246,546	737,920	0	0	0	0	0	0	0	0
Jun-12	0	0	0	0	0	325,228	1,105,237	0	0	0	0	0	0	0	0
Jul-12	0	0	0	0	0	342,143	1,112,447	0	0	0	0	0	0	0	0
Aug-12	0	0	0	0	0	314,996	1,020,411	0	0	0	0	0	0	0	0
Sep-12	0	0	0	0	0	51,605	221,462	0	0	0	0	0	0	0	0
Oct-12	0	0	0	0	0	31,537	150,183	0	0	0	0	0	0	0	0
Nov-12	0	0	0	0	0	99,669	395,593	0	0	0	0	0	0	0	0
Dec-12	0	0	0	0	0	81,962	329,437	0	0	0	0	0	0	0	0
Jan-13	0	0	0	0	0	0	31,822	0	0	0	0	0	0	0	0
Feb-13	0	0	0	0	0	119,483	539,460	0	0	0	0	0	0	0	0
Mar-13	0	0	0	0	0	2,872,905	10,482,647	0	0	0	0	0	0	0	0
Total	0	0	0	0	0			0	0	0	0	0	0	0	0

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

**ENERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013**

	SYSTEM TOTAL													
	LONG-TERM CONTRACT GAS				MONTHLY GAS				DAILY GAS				IMBALANCE GAS	
	Bid Week Index		Gas Daily Index		Bid Week Index		Gas Daily Index		Next Day		Gas Daily Index		Current Day	
	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)
Jul-11	1,240,000	5,572,137	1,453,268	6,563,794	3,687,020	16,304,740	134,549	660,820	1,965,785	8,711,306	47,767	210,490	27,807	127,407
Aug-11	2,170,000	9,710,838	915,000	3,757,875	2,635,247	11,832,750	243,860	1,079,319	2,820,996	11,661,998	35,570	141,912	40,319	159,273
Sept-11	2,097,862	9,049,896	602,378	2,406,141	3,449,021	13,931,890	554,663	664,739	1,021,757	4,064,101	37,185	147,503	(12,472)	(37,662)
Oct-11	2,478,189	9,558,903	20,000	74,450	2,020,946	7,816,319	111,119	459,034	525,042	1,877,249	38,882	134,833	(40,310)	(137,397)
Nov-11	2,390,476	8,424,618	0	0	1,650,055	5,835,594	114,401	338,983	577,691	1,927,667	68,955	212,863	45,350	152,207
Dec-11	2,479,958	8,346,026	10,000	35,100	2,170,401	7,345,062	83,744	338,139	740,349	2,471,595	14,244	48,216	(23,555)	(47,943)
Jan-12	2,633,920	8,542,158	0	0	1,395,250	4,416,573	18,740	89,206	529,132	1,672,719	5,537	15,947	23,940	65,970
Feb-12	2,295,553	6,317,593	0	0	290,000	747,706	10,289	60,403	125,000	319,025	22,468	55,945	7,188	16,570
Mar-12	2,475,583	6,078,343	40,000	86,500	310,000	750,634	61,497	180,251	913,024	1,951,676	22,077	49,673	22,464	49,169
Apr-12	2,400,000	5,297,491	345,000	683,550	1,200,798	2,637,348	163,587	415,384	3,215,287	6,485,071	26,395	51,866	(28,227)	(62,252)
May-12	2,630,695	5,494,570	145,000	383,975	2,945,078	6,222,018	163,287	452,398	1,149,344	2,776,424	62,809	162,802	22,336	47,367
Jun-12	2,548,028	6,476,478	450,000	1,155,600	2,850,389	7,216,399	246,546	737,920	1,539,813	4,001,839	20,296	47,934	18,567	33,386
Jul-12	2,169,863	6,206,888	702,496	2,126,138	3,720,058	10,691,960	325,228	1,105,237	1,279,130	3,888,400	42,601	123,468	51,747	160,478
Aug-12	2,786,090	8,949,273	220,000	661,600	3,254,484	10,496,098	342,143	1,112,447	1,200,507	3,526,440	54,771	160,327	26,723	81,123
Sept-12	2,544,572	6,862,758	190,000	550,175	2,850,109	7,729,734	314,996	1,020,411	1,514,949	4,360,663	97,122	271,989	(35,840)	(117,397)
Oct-12	2,458,167	7,534,050	0	0	2,014,450	6,193,584	51,605	221,462	1,27,809	429,557	220	727	58,779	171,016
Nov-12	2,397,339	8,643,067	0	0	450,000	1,548,431	31,537	150,183	973,443	3,533,394	17,379	60,764	13,838	286,777
Dec-12	0	0	0	0	2,935,084	11,508,783	99,669	395,593	641,107	2,182,280	56,853	193,683	(7,539)	31,407
Jan-13	0	0	0	0	2,325,000	7,883,762	81,962	329,437	2,287,841	7,970,394	104,294	345,457	36,962	117,307
Feb-13	0	0	0	0	2,940,000	9,875,023	0	31,822	1,571,574	5,472,070	7,711	24,868	46,613	161,393
Mar-13	0	0	0	0	1,860,000	6,408,035	119,483	539,460	1,905,870	7,380,429	12,509	49,275	12,932	60,087
Total	40,196,295	126,465,088	5,093,142	18,484,898	46,957,390	157,390,442	2,872,905	10,482,647	26,625,450	86,663,776	795,645	2,505,542	307,622	1,323,288

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

LEWIS CREEK STATION									
	PIPELINE FEES		GAS SALES		Gas Transfers		TOTAL STATION		
	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	
Jul-11	0	109,500	0	0	0	0	2,413,410	10,849,837	
Aug-11	0	109,500	0	0	0	0	2,484,578	10,756,681	
Sep-11	0	118,626	(35,000)	(132,274)	0	0	1,785,518	7,267,352	
Oct-11	0	118,626	(15,000)	(51,921)	0	0	902,868	3,499,115	
Nov-11	0	118,626	(65,000)	(202,135)	0	0	825,016	3,037,814	
Dec-11	0	118,626	(140,000)	(442,032)	0	0	970,756	3,404,035	
Jan-12	0	118,626	(605,000)	(1,635,205)	0	0	652,954	2,376,292	
Feb-12	0	118,626	0	0	0	0	713,263	1,987,759	
Mar-12	0	118,626	0	0	0	0	1,240,104	2,947,025	
Apr-12	0	118,626	(30,000)	(58,628)	0	0	2,115,717	4,447,906	
May-12	0	118,626	(115,000)	(283,058)	0	0	1,666,419	3,746,601	
Jun-12	0	118,626	0	0	0	0	2,275,935	5,739,293	
Jul-12	0	160,685	0	0	0	0	2,203,003	6,531,902	
Aug-12	0	160,685	0	0	0	0	2,124,831	6,710,500	
Sep-12	0	141,077	(235,000)	(699,625)	0	0	1,459,496	4,076,099	
Oct-12	0	142,433	(55,000)	(176,650)	0	0	860,115	2,765,578	
Nov-12	0	141,077	(130,000)	(452,500)	0	0	806,464	3,162,254	
Dec-12	0	187,433	(23,900)	(78,337)	0	0	1,078,695	4,040,713	
Jan-13	0	191,183	(10,000)	(33,850)	0	0	1,456,193	5,013,367	
Feb-13	0	183,363	(11,500)	(389,842)	0	0	1,070,367	3,632,074	
Mar-13	0	187,433	(17,545)	(69,880)	0	0	1,107,189	4,198,553	
Total	0	2,900,630	(1,593,945)	(4,689,038)	0	0	30,212,891	100,190,751	

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

PIPELINE FEES		SABINE STATION				TOTAL STATION			
		GAS SALES		Gas Transfers		MMBtu		Cost (\$)	
MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)
0	(35,000)	(29,984)	(580,843)	0	0	5,732,784	25,488,393	0	0
0	43,400	(92,487)	(778,636)	0	0	5,747,756	25,104,598	0	0
0	42,000	(29,858)	(510,656)	0	0	5,128,446	20,749,000	0	0
0	43,400	(02,133)	(357,164)	0	0	3,921,509	15,229,966	0	0
0	0	(21,256)	(387,447)	0	0	3,599,422	12,654,629	0	0
0	0	(71,933)	(249,699)	0	0	4,134,173	13,967,712	0	0
0	0	(347,843)	(958,415)	0	0	2,974,685	9,841,250	0	0
0	0	(08,529)	(281,464)	0	0	1,895,949	5,248,297	0	0
0	0	(256,697)	(658,568)	0	0	2,218,168	5,394,574	0	0
0	0	(19,485)	(237,650)	0	0	4,764,918	10,213,014	0	0
0	0	(702,795)	(1,817,232)	0	0	4,220,331	8,749,339	0	0
0	0	(26,029)	(335,975)	0	0	4,894,234	12,629,790	0	0
0	0	(265,114)	(794,465)	0	0	5,284,748	15,388,717	0	0
0	0	(347,657)	(1,055,267)	0	0	4,875,868	15,675,987	0	0
0	0	(449,787)	(1,293,190)	0	0	4,690,581	12,823,897	0	0
0	0	(903,856)	(2,954,139)	0	0	2,807,425	8,464,363	0	0
0	0	(317,843)	(1,096,298)	0	0	2,590,313	9,372,893	0	0
0	0	(428,443)	(1,539,682)	0	0	2,041,614	8,251,152	0	0
0	0	(100,579)	(339,255)	0	0	3,083,031	10,776,164	0	0
0	0	(7,843)	(26,326)	0	0	3,362,477	11,643,607	0	0
0	0	(44,564)	(176,304)	0	0	2,578,474	9,466,804	0	0
0	93,800	(5,304,635)	(16,530,683)	0	0	80,546,906	267,134,145	0	0
Total									

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

	HARDIN						TOTAL STATION			
	PIPELINE FEES		GAS SALES		Gas Transfers					
	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)
Jul-11	0	0	0	0	0	0	145,549	645,302		
Aug-11	0	0	0	0	0	0	192,311	777,124		
Sep-11	0	0	0	0	0	0	116,909	458,222		
Oct-11	0	0	0	0	0	0	101,239	348,216		
Nov-11	0	0	0	0	0	0	121,833	389,551		
Dec-11	0	0	0	0	0	0	74,535	258,204		
Jan-12	0	0	0	0	0	0	7,297	20,831		
Feb-12	0	0	0	0	0	0	22,468	55,945		
Mar-12	0	0	0	0	0	0	38,179	84,454		
Apr-12	0	0	0	0	0	0	129,133	254,502		
May-12	0	0	0	0	0	0	250,717	609,552		
Jun-12	0	0	0	0	0	0	130,895	345,204		
Jul-12	0	0	0	0	0	0	213,030	642,933		
Aug-12	0	0	0	0	0	0	194,219	593,793		
Sep-12	0	0	0	0	0	0	326,048	946,187		
Oct-12	0	0	0	0	0	0	33,029	110,637		
Nov-12	0	0	0	0	0	0	7,379	26,564		
Dec-12	0	0	0	0	0	0	56,853	193,683		
Jan-13	0	0	0	0	0	0	104,294	345,457		
Feb-13	0	0	0	0	0	0	7,711	24,868		
Mar-13	0	0	0	0	0	0	43,539	171,621		
Total	0	0	0	0	0	0	2,317,167	7,302,849		

Sponsored by: Ryan S. Trushenski; Michelle H. Thiny; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

SCHEDULE I-16.2
2013 TX RATE CASE
PAGE 9 OF 12

	SAN JACINTO									
	PIPELINE FEES		GAS SALES		Gas Transfers		TOTAL STATION			
	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)		
Jul-11	0	0	0	0	0	0	134,549	660,820		
Aug-11	0	0	0	0	0	0	243,860	1,079,319		
Sep-11	0	0	0	0	0	0	154,663	664,739		
Oct-11	0	0	0	0	0	0	111,119	459,034		
Nov-11	0	0	0	0	0	0	114,401	438,983		
Dec-11	0	0	0	0	0	0	83,744	338,139		
Jan-12	0	0	0	0	0	0	18,740	89,206		
Feb-12	0	0	0	0	0	0	10,289	60,403		
Mar-12	0	0	0	0	0	0	61,497	180,251		
Apr-12	0	0	0	0	0	0	163,587	415,384		
May-12	0	0	0	0	0	0	163,287	452,398		
Jun-12	0	0	0	0	0	0	246,546	737,920		
Jul-12	0	0	0	0	0	0	325,228	1,105,237		
Aug-12	0	0	0	0	0	0	342,143	1,112,447		
Sep-12	0	0	0	0	0	0	314,996	1,020,411		
Oct-12	0	0	0	0	0	0	51,605	221,462		
Nov-12	0	0	0	0	0	0	31,537	150,183		
Dec-12	0	0	0	0	0	0	99,669	395,593		
Jan-13	0	0	0	0	0	0	81,962	329,437		
Feb-13	0	0	0	0	0	0	0	31,822		
Mar-13	0	0	0	0	0	0	119,483	539,460		
Total	0	0	0	0	0	0	2,872,905	10,482,647		

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

SYSTEM TOTAL									
	PIPELINE FEES		GAS SALES		Gas Transfers		TOTAL STATION		
	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	MMBtu	Cost (\$)	
Jul-11	0	74,500	(429,904)	(580,843)	0	0	8,426,292	37,644,352	
Aug-11	0	152,900	(132,487)	(172,536)	0	0	8,668,505	37,717,721	
Sep-11	0	160,626	(164,838)	(642,929)	0	0	7,185,536	29,139,312	
Oct-11	0	162,026	(117,133)	(409,085)	0	0	5,036,735	19,536,331	
Nov-11	0	118,626	(186,236)	(589,582)	0	0	4,660,672	16,520,976	
Dec-11	0	118,626	(211,933)	(691,731)	0	0	5,263,208	17,968,090	
Jan-12	0	118,626	(952,843)	(2,593,620)	0	0	3,653,676	12,327,578	
Feb-12	0	118,626	(108,529)	(281,464)	0	0	2,641,969	7,352,404	
Mar-12	0	118,626	(266,697)	(656,568)	0	0	3,557,948	8,606,303	
Apr-12	0	118,626	(149,485)	(296,278)	0	0	7,173,355	15,330,807	
May-12	0	118,626	(81,795)	(210,290)	0	0	6,300,754	13,557,890	
Jun-12	0	118,626	(126,029)	(335,975)	0	0	7,547,610	19,452,206	
Jul-12	0	160,685	(255,114)	(794,465)	0	0	8,026,009	23,668,789	
Aug-12	0	160,685	(347,657)	(1,053,267)	0	0	7,537,061	24,092,726	
Sep-12	0	141,077	(684,787)	(1,952,815)	0	0	6,791,121	18,866,594	
Oct-12	0	142,433	(958,856)	(3,130,783)	0	0	3,752,174	11,562,041	
Nov-12	0	141,077	(447,843)	(1,651,798)	0	0	3,435,693	12,711,895	
Dec-12	0	187,433	(452,343)	(1,618,018)	0	0	3,276,831	12,881,141	
Jan-13	0	191,183	(110,579)	(373,115)	0	0	4,725,480	16,464,426	
Feb-13	0	183,363	(125,343)	(416,166)	0	0	4,440,555	15,332,371	
Mar-13	0	187,433	(162,109)	(246,281)	0	0	3,848,685	14,376,437	
Total	0	2,994,430	(6,898,560)	(21,199,713)	0	0	115,949,869	385,110,392	

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

	Coal Purchases				BIG CAJUN II, UNIT 3 COAL			
	NELSON 6 COAL							
	Tons (a)	MMBtu	Cost (\$)	Tons (a)	MMBtu	Cost (\$)	Cost (\$)	(b)
Jul-11	47,812	841,807	2,455,804	39,380	663,712	1,408,866		
Aug-11	47,820	831,107	2,377,071	43,864	736,832	1,557,366		
Sep-11	52,140	923,532	2,650,954	35,753	603,863	1,281,728		
Oct-11	65,077	1,146,099	3,221,798	44,696	752,419	1,577,661		
Nov-11	82,694	1,440,481	3,937,135	36,841	622,608	1,317,418		
Dec-11	96,626	1,688,961	4,386,770	66,146	1,115,753	2,395,008		
Jan-12	78,383	1,356,800	3,380,773	54,873	929,769	1,870,885		
Feb-12	58,284	1,356,800	2,283,105	49,868	842,673	1,762,708		
Mar-12	44,999	775,333	1,879,390	52,031	882,558	1,818,470		
Apr-12	9,052	155,618	600,555	44,563	752,490	1,604,618		
May-12	18,099	311,918	806,893	50,892	867,302	1,853,786		
Jun-12	35,990	622,423	1,572,813	42,607	720,394	1,488,517		
Jul-12	54,103	936,111	2,412,335	33,141	562,205	1,206,663		
Aug-12	45,377	777,021	1,974,693	25,584	432,928	926,219		
Sep-12	54,388	940,543	2,352,451	24,881	426,656	862,524		
Oct-12	72,275	1,241,738	3,162,155	47,317	808,654	1,627,925		
Nov-12	67,661	1,169,475	2,968,552	0	0	23,923		
Dec-12	72,376	1,253,820	3,157,537	0	0	55,414		
Jan-13	54,174	940,915	2,346,784	15,415	264,183	663,131		
Feb-13	22,514	394,611	1,029,899	30,192	509,244	1,188,127		
Mar-13	31,636	559,764	1,433,393	29,667	500,646	1,156,619		
TOTAL RP	1,111,479	19,664,875	50,390,661	767,712	12,994,889	27,647,577		

(a) The Company's inventory is not maintained on a per ton basis.

(b) Boiler fuel tax for Big Cajun is charged directly to expense each month and is not recorded as a part of the coal inventory cost.

Sponsored by: Ryan S. Trushensky; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL MIX (PURCHASED)
JULY 2011 - MARCH 2013

	SABINE STATION OIL (a)			LEWIS CREEK OIL (a)			NELSON 6 OIL (a)			BIG CAJUN II, UNIT 3 OIL (a)		
	BBLs	MMBtu	Cost (\$)	BBLs	MMBtu	Cost (\$)	BBLs	MMBtu	Cost (\$)	BBLs	MMBtu	Cost (\$)
Jul-11	0	0	0	0	0	0	0	0	0	608	3,585	81,275
Aug-11	0	0	0	0	0	0	0	0	0	(252)	(1,489)	(33,955)
Sep-11	0	0	0	0	0	0	0	0	0	(1)	(8)	(197)
Oct-11	0	0	0	0	0	0	2,087	12,312	257,668	154	908	20,329
Nov-11	0	0	0	0	0	0	0	0	2,577	465	2,743	60,290
Dec-11	0	0	0	0	0	0	0	0	0	(279)	(1,646)	(36,265)
Jan-12	0	0	0	0	0	0	0	0	0	(19)	(115)	(2,540)
Feb-12	0	0	0	0	0	0	1,188	7,012	171,400	311	1,836	42,017
Mar-12	0	0	0	0	0	0	0	0	0	116	685	17,423
Apr-12	0	0	0	0	0	0	0	0	0	66	390	10,417
May-12	0	0	0	0	0	0	2,091	12,337	264,144	177	1,046	24,234
Jun-12	0	0	0	0	0	0	0	0	0	2,362	13,937	344,769
Jul-12	0	0	0	0	0	0	0	0	0	409	2,416	43,461
Aug-12	0	0	0	0	0	0	0	0	0	126	742	20,140
Sep-12	0	0	0	0	0	0	0	0	0	502	2,962	69,088
Oct-12	0	0	0	0	0	0	867	5,118	123,089	342	2,017	14,853
Nov-12	0	0	0	0	0	0	0	0	0	(368)	(2,170)	(33,365)
Dec-12	0	0	0	0	0	0	0	0	0	124	729	43,535
Jan-13	0	0	0	0	0	0	0	0	0	846	4,984	95,706
Feb-13	0	0	0	0	0	0	0	0	0	333	1,964	45,318
Mar-13	0	0	0	0	0	0	1,634	9,643	216,280	(50)	(295)	(4,950)
TOTAL RP	0	0	0	0	0	0	7,868	46,422	1,035,158	5,971	35,231	821,583

(a) All oil purchases were spot purchases.

Sponsored by: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

MONTHLY SPOT GAS PURCHASES ON FIRST OF MONTH INDEX

Plant	Month	Supplier	MMBtu	\$/MMBtu	
				Transp	Total
LEWIS CREEK	Jul-11	BG ENERGY MERCHANTS, LP	431,590	0.00	4.38
LEWIS CREEK	Jul-11	NJR ENERGY SERVICES CO.	465,000	0.01	4.43
LEWIS CREEK	Aug-11	NJR ENERGY SERVICES CO.	310,000	0.01	4.44
LEWIS CREEK	Aug-11	SEQUENT ENERGY MANAGEMENT LP	310,000	0.00	4.40
LEWIS CREEK	Sep-11	NJR ENERGY SERVICES CO.	300,000	0.01	4.01
LEWIS CREEK	Sep-11	SEQUENT ENERGY MANAGEMENT LP	300,000	0.01	3.84
LEWIS CREEK	Oct-11	SEQUENT ENERGY MANAGEMENT LP	465,000	0.01	3.72
LEWIS CREEK	Nov-11	SEQUENT ENERGY MANAGEMENT LP	450,000	0.01	3.46
LEWIS CREEK	Dec-11	BG ENERGY MERCHANTS, LP	310,000	0.00	3.32
LEWIS CREEK	Dec-11	SEQUENT ENERGY MANAGEMENT LP	310,000	0.01	3.32
LEWIS CREEK	Jan-12	JP MORGAN VENTURES	310,000	0.01	3.05
LEWIS CREEK	Jan-12	SEQUENT ENERGY MANAGEMENT LP	465,000	0.01	3.05
LEWIS CREEK	Feb-12	SEQUENT ENERGY MANAGEMENT LP	290,000	0.01	2.57
LEWIS CREEK	Mar-12	SEQUENT ENERGY MANAGEMENT LP	310,000	0.01	2.42
LEWIS CREEK	Apr-12	CITIGROUP ENERGY INC	150,000	0.01	2.14
LEWIS CREEK	Apr-12	NJR ENERGY SERVICES CO.	150,000	0.01	2.14
LEWIS CREEK	Apr-12	SEQUENT ENERGY MANAGEMENT LP	300,000	0.01	2.14
LEWIS CREEK	May-12	BG ENERGY MERCHANTS, LP	310,000	0.00	2.04
LEWIS CREEK	May-12	CITIGROUP ENERGY INC	155,000	0.01	2.02
LEWIS CREEK	May-12	SEQUENT ENERGY MANAGEMENT LP	310,000	0.01	2.02
LEWIS CREEK	Jun-12	BG ENERGY MERCHANTS, LP	450,000	0.00	2.36
LEWIS CREEK	Jun-12	SEQUENT ENERGY MANAGEMENT LP	300,000	0.01	2.35
LEWIS CREEK	Jul-12	BG ENERGY MERCHANTS, LP	465,000	0.00	2.79
LEWIS CREEK	Jul-12	NJR ENERGY SERVICES CO.	465,000	0.01	2.82
LEWIS CREEK	Aug-12	SEQUENT ENERGY MANAGEMENT LP	310,000	0.01	3.00
LEWIS CREEK	Aug-12	TAUBER OIL CO.	465,000	0.00	3.17
LEWIS CREEK	Sep-12	SEQUENT ENERGY MANAGEMENT LP	300,000	0.01	2.60
LEWIS CREEK	Sep-12	TAUBER OIL CO.	450,000	0.00	2.66
LEWIS CREEK	Oct-12	BG ENERGY MERCHANTS, LP	309,105	0.00	3.00
LEWIS CREEK	Oct-12	NJR ENERGY SERVICES CO.	155,000	0.00	2.99
LEWIS CREEK	Nov-12	NJR ENERGY SERVICES CO.	300,000	0.00	3.45
LEWIS CREEK	Nov-12	SEQUENT ENERGY MANAGEMENT LP	150,000	0.01	3.43
LEWIS CREEK	Dec-12	CONOCOPHILLIPS CO.	155,000	0.01	3.62
LEWIS CREEK	Dec-12	ENBRIDGE MKTG LP	310,000	0.05	3.75
LEWIS CREEK	Dec-12	NJR ENERGY SERVICES CO.	310,000	0.01	3.62
LEWIS CREEK	Jan-13	CONOCOPHILLIPS CO.	155,000	0.01	3.29
LEWIS CREEK	Jan-13	ENBRIDGE MKTG LP	465,000	0.05	3.37
LEWIS CREEK	Jan-13	SEQUENT ENERGY MANAGEMENT LP	465,000	0.01	3.28
LEWIS CREEK	Feb-13	CONOCOPHILLIPS CO.	140,000	0.01	3.17
LEWIS CREEK	Feb-13	ENBRIDGE MKTG LP	420,000	0.05	3.28
LEWIS CREEK	Feb-13	SEQUENT ENERGY MANAGEMENT LP	420,000	0.01	3.16
LEWIS CREEK	Mar-13	ENBRIDGE MKTG LP	310,000	0.05	3.40
LEWIS CREEK	Mar-13	SEQUENT ENERGY MANAGEMENT LP	310,000	0.01	3.37
LEWIS CREEK Total			13,980,695	0.01	3.18

Sponsored by: Devon S. Jaycox; Michelle H. Thiry, Rryan S. Trushenski; Margaret L. McCloskey

PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

MONTHLY SPOT GAS PURCHASES ON FIRST OF MONTH INDEX

Plant	Month	Supplier	MMBtu	\$/MMBtu	
				Transp	Total
SABINE	Jul-11	DCP MIDSTREAM MKTG, LP	1,860,430	0.11	4.38
SABINE	Jul-11	DCP MIDSTREAM MKTG, LP	930,000	0.11	4.53
SABINE	Aug-11	DCP MIDSTREAM MKTG, LP	1,085,247	0.08	4.51
SABINE	Aug-11	KINDER MORGAN TEJAS PIPELINE	930,000	0.08	4.52
SABINE	Sep-11	CENTERPOINT ENERGY SERVICES, INC.	300,000	0.05	4.07
SABINE	Sep-11	DCP MIDSTREAM MKTG, LP	1,199,811	0.05	4.05
SABINE	Sep-11	ETC MKTG	449,210	0.05	4.07
SABINE	Sep-11	KINDER MORGAN TEJAS PIPELINE	900,000	0.05	4.07
SABINE	Oct-11	DCP MIDSTREAM MKTG, LP	935,946	0.13	3.91
SABINE	Oct-11	KINDER MORGAN TEJAS PIPELINE	620,000	0.13	3.92
SABINE	Nov-11	DCP MIDSTREAM MKTG, LP	600,055	0.06	3.56
SABINE	Nov-11	KINDER MORGAN TEJAS PIPELINE	600,000	0.06	3.56
SABINE	Dec-11	DCP MIDSTREAM MKTG, LP	930,401	0.08	3.41
SABINE	Dec-11	KINDER MORGAN TEJAS PIPELINE	620,000	0.08	3.41
SABINE	Jan-12	DCP MIDSTREAM MKTG, LP	620,250	0.22	3.31
SABINE	Apr-12	DCP MIDSTREAM MKTG, LP	600,798	0.09	2.25
SABINE	May-12	CENTERPOINT ENERGY SERVICES, INC.	620,000	0.13	2.16
SABINE	May-12	DCP MIDSTREAM MKTG, LP	1,550,078	0.13	2.14
SABINE	Jun-12	CENTERPOINT ENERGY SERVICES, INC.	300,000	0.09	2.61
SABINE	Jun-12	DCP MIDSTREAM MKTG, LP	1,200,389	0.09	2.58
SABINE	Jun-12	KINDER MORGAN TEJAS PIPELINE	600,000	0.09	2.61
SABINE	Jul-12	CENTERPOINT ENERGY SERVICES, INC.	310,000	0.07	2.91
SABINE	Jul-12	DCP MIDSTREAM MKTG, LP	1,550,058	0.07	2.89
SABINE	Jul-12	KINDER MORGAN TEJAS PIPELINE	930,000	0.07	2.91
SABINE	Aug-12	DCP MIDSTREAM MKTG, LP	1,239,484	0.08	3.25
SABINE	Aug-12	KINDER MORGAN TEJAS PIPELINE	1,240,000	0.08	3.28
SABINE	Sep-12	CENTERPOINT ENERGY SERVICES, INC.	600,000	0.06	2.76
SABINE	Sep-12	DCP MIDSTREAM MKTG, LP	1,200,109	0.06	2.73
SABINE	Sep-12	TAUBER OIL CO.	300,000	0.06	2.73
SABINE	Oct-12	DCP MIDSTREAM MKTG, LP	620,345	0.09	3.11
SABINE	Oct-12	NJR ENERGY SERVICES CO.	310,000	0.09	3.09
SABINE	Oct-12	TAUBER OIL CO.	620,000	0.09	3.09
SABINE	Dec-12	ENBRIDGE MKTG LP	2,164,084	0.30	4.00
SABINE	Jan-13	ENBRIDGE MKTG LP	1,240,000	0.13	3.45
SABINE	Feb-13	ENBRIDGE MKTG LP	1,960,000	0.20	3.43
SABINE	Mar-13	ENBRIDGE MKTG LP	1,240,000	0.12	3.47
SABINE Total			32,976,695	0.11	3.42

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PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

MONTHLY SPOT GAS PURCHASES ON GAS DAILY INDEX

Plant	Month	Date	Supplier	MMBtu	\$/MMBtu	
					Transp	Total
San Jacinto	Jul-11	7/1/2011	ONEOK ENERGY SERVICES CO., LP	13,782	0.36	4.91
San Jacinto	Jul-11	7/2/2011	ONEOK ENERGY SERVICES CO., LP	18,576	0.36	4.91
San Jacinto	Jul-11	7/10/2011	ONEOK ENERGY SERVICES CO., LP	14,810	0.36	4.91
San Jacinto	Jul-11	7/11/2011	ONEOK ENERGY SERVICES CO., LP	16,582	0.36	4.91
San Jacinto	Jul-11	7/12/2011	ONEOK ENERGY SERVICES CO., LP	16,163	0.36	4.91
San Jacinto	Jul-11	7/14/2011	ONEOK ENERGY SERVICES CO., LP	15,885	0.36	4.91
San Jacinto	Jul-11	7/20/2011	ONEOK ENERGY SERVICES CO., LP	10,956	0.36	4.91
San Jacinto	Jul-11	7/21/2011	ONEOK ENERGY SERVICES CO., LP	10,346	0.36	4.91
San Jacinto	Jul-11	7/28/2011	ONEOK ENERGY SERVICES CO., LP	17,449	0.36	4.91
Jul-11 Total				134,549	0.36	4.91
San Jacinto	Aug-11	8/2/2011	ONEOK ENERGY SERVICES CO., LP	9,931	0.24	4.43
San Jacinto	Aug-11	8/3/2011	ONEOK ENERGY SERVICES CO., LP	17,715	0.24	4.43
San Jacinto	Aug-11	8/4/2011	ONEOK ENERGY SERVICES CO., LP	16,005	0.24	4.43
San Jacinto	Aug-11	8/5/2011	ONEOK ENERGY SERVICES CO., LP	8,947	0.24	4.43
San Jacinto	Aug-11	8/17/2011	ONEOK ENERGY SERVICES CO., LP	15,958	0.24	4.43
San Jacinto	Aug-11	8/18/2011	ONEOK ENERGY SERVICES CO., LP	14,406	0.24	4.43
San Jacinto	Aug-11	8/19/2011	ONEOK ENERGY SERVICES CO., LP	11,352	0.24	4.43
San Jacinto	Aug-11	8/20/2011	ONEOK ENERGY SERVICES CO., LP	15,072	0.24	4.43
San Jacinto	Aug-11	8/21/2011	ONEOK ENERGY SERVICES CO., LP	16,888	0.24	4.43
San Jacinto	Aug-11	8/23/2011	ONEOK ENERGY SERVICES CO., LP	15,913	0.24	4.43
San Jacinto	Aug-11	8/24/2011	ONEOK ENERGY SERVICES CO., LP	16,661	0.24	4.43
San Jacinto	Aug-11	8/27/2011	ONEOK ENERGY SERVICES CO., LP	15,747	0.24	4.43
San Jacinto	Aug-11	8/28/2011	ONEOK ENERGY SERVICES CO., LP	16,700	0.24	4.43
San Jacinto	Aug-11	8/29/2011	ONEOK ENERGY SERVICES CO., LP	15,400	0.24	4.43
San Jacinto	Aug-11	8/30/2011	ONEOK ENERGY SERVICES CO., LP	17,622	0.24	4.43
San Jacinto	Aug-11	8/31/2011	ONEOK ENERGY SERVICES CO., LP	19,543	0.24	4.43
Aug-11 Total				243,860	0.24	4.43
San Jacinto	Sep-11	9/1/2011	ONEOK ENERGY SERVICES CO., LP	19,613	0.32	4.30
San Jacinto	Sep-11	9/2/2011	ONEOK ENERGY SERVICES CO., LP	17,912	0.32	4.30
San Jacinto	Sep-11	9/10/2011	ONEOK ENERGY SERVICES CO., LP	10,858	0.32	4.30
San Jacinto	Sep-11	9/15/2011	ONEOK ENERGY SERVICES CO., LP	13,224	0.32	4.30
San Jacinto	Sep-11	9/20/2011	ONEOK ENERGY SERVICES CO., LP	2	0.32	4.30
San Jacinto	Sep-11	9/21/2011	ONEOK ENERGY SERVICES CO., LP	1	0.32	4.30
San Jacinto	Sep-11	9/25/2011	ONEOK ENERGY SERVICES CO., LP	8,540	0.32	4.30
San Jacinto	Sep-11	9/26/2011	ONEOK ENERGY SERVICES CO., LP	20,334	0.32	4.30
San Jacinto	Sep-11	9/27/2011	ONEOK ENERGY SERVICES CO., LP	20,828	0.32	4.30
San Jacinto	Sep-11	9/28/2011	ONEOK ENERGY SERVICES CO., LP	16,420	0.32	4.30
San Jacinto	Sep-11	9/29/2011	ONEOK ENERGY SERVICES CO., LP	14,414	0.32	4.30
San Jacinto	Sep-11	9/30/2011	ONEOK ENERGY SERVICES CO., LP	12,517	0.32	4.30
Sep-11 Total				154,663	0.32	4.30
San Jacinto	Oct-11	10/1/2011	ONEOK ENERGY SERVICES CO., LP	9	0.41	4.13
San Jacinto	Oct-11	10/2/2011	ONEOK ENERGY SERVICES CO., LP	10	0.41	4.13
San Jacinto	Oct-11	10/3/2011	ONEOK ENERGY SERVICES CO., LP	7	0.41	4.13
San Jacinto	Oct-11	10/4/2011	ONEOK ENERGY SERVICES CO., LP	6,726	0.41	4.13

Sponsored by: Devon S. Jaycox, Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

MONTHLY SPOT GAS PURCHASES ON GAS DAILY INDEX

Plant	Month	Date	Supplier	MMBtu	\$/MMBtu	
					Transp	Total
San Jacinto	Oct-11	10/9/2011	ONEOK ENERGY SERVICES CO., LP	4	0.41	4.13
San Jacinto	Oct-11	10/10/2011	ONEOK ENERGY SERVICES CO., LP	7,344	0.41	4.13
San Jacinto	Oct-11	10/11/2011	ONEOK ENERGY SERVICES CO., LP	728	0.41	4.13
San Jacinto	Oct-11	10/12/2011	ONEOK ENERGY SERVICES CO., LP	23,462	0.41	4.13
San Jacinto	Oct-11	10/13/2011	ONEOK ENERGY SERVICES CO., LP	16,627	0.41	4.13
San Jacinto	Oct-11	10/14/2011	ONEOK ENERGY SERVICES CO., LP	1	0.41	4.13
San Jacinto	Oct-11	10/15/2011	ONEOK ENERGY SERVICES CO., LP	14,836	0.41	4.13
San Jacinto	Oct-11	10/16/2011	ONEOK ENERGY SERVICES CO., LP	12,874	0.41	4.13
San Jacinto	Oct-11	10/17/2011	ONEOK ENERGY SERVICES CO., LP	13,911	0.41	4.13
San Jacinto	Oct-11	10/18/2011	ONEOK ENERGY SERVICES CO., LP	5	0.41	4.13
San Jacinto	Oct-11	10/19/2011	ONEOK ENERGY SERVICES CO., LP	15	0.41	4.13
San Jacinto	Oct-11	10/20/2011	ONEOK ENERGY SERVICES CO., LP	4	0.41	4.13
San Jacinto	Oct-11	10/24/2011	ONEOK ENERGY SERVICES CO., LP	14,507	0.41	4.13
San Jacinto	Oct-11	10/28/2011	ONEOK ENERGY SERVICES CO., LP	23	0.41	4.13
San Jacinto	Oct-11	10/29/2011	ONEOK ENERGY SERVICES CO., LP	7	0.41	4.13
San Jacinto	Oct-11	10/30/2011	ONEOK ENERGY SERVICES CO., LP	12	0.41	4.13
San Jacinto	Oct-11	10/31/2011	ONEOK ENERGY SERVICES CO., LP	7	0.41	4.13
Oct-11 Total				111,119	0.41	4.13
San Jacinto	Nov-11	11/1/2011	ONEOK ENERGY SERVICES CO., LP	2	0.40	3.84
San Jacinto	Nov-11	11/3/2011	ONEOK ENERGY SERVICES CO., LP	25	0.40	3.84
San Jacinto	Nov-11	11/4/2011	ONEOK ENERGY SERVICES CO., LP	21	0.40	3.84
San Jacinto	Nov-11	11/8/2011	ONEOK ENERGY SERVICES CO., LP	15,028	0.40	3.84
San Jacinto	Nov-11	11/9/2011	ONEOK ENERGY SERVICES CO., LP	5	0.40	3.84
San Jacinto	Nov-11	11/10/2011	ONEOK ENERGY SERVICES CO., LP	25	0.40	3.84
San Jacinto	Nov-11	11/11/2011	ONEOK ENERGY SERVICES CO., LP	2	0.40	3.84
San Jacinto	Nov-11	11/14/2011	ONEOK ENERGY SERVICES CO., LP	2	0.40	3.84
San Jacinto	Nov-11	11/17/2011	ONEOK ENERGY SERVICES CO., LP	8,640	0.40	3.84
San Jacinto	Nov-11	11/18/2011	ONEOK ENERGY SERVICES CO., LP	27,257	0.40	3.84
San Jacinto	Nov-11	11/21/2011	ONEOK ENERGY SERVICES CO., LP	14,716	0.40	3.84
San Jacinto	Nov-11	11/22/2011	ONEOK ENERGY SERVICES CO., LP	2	0.40	3.84
San Jacinto	Nov-11	11/23/2011	ONEOK ENERGY SERVICES CO., LP	5	0.40	3.84
San Jacinto	Nov-11	11/24/2011	ONEOK ENERGY SERVICES CO., LP	2	0.40	3.84
San Jacinto	Nov-11	11/26/2011	ONEOK ENERGY SERVICES CO., LP	4	0.40	3.84
San Jacinto	Nov-11	11/27/2011	ONEOK ENERGY SERVICES CO., LP	51	0.40	3.84
San Jacinto	Nov-11	11/28/2011	ONEOK ENERGY SERVICES CO., LP	7,695	0.40	3.84
San Jacinto	Nov-11	11/29/2011	ONEOK ENERGY SERVICES CO., LP	15,060	0.40	3.84
San Jacinto	Nov-11	11/30/2011	ONEOK ENERGY SERVICES CO., LP	25,859	0.40	3.84
Nov-11 Total				114,401	0.40	3.84
San Jacinto	Dec-11	12/1/2011	ONEOK ENERGY SERVICES CO., LP	10,038	0.52	4.04
San Jacinto	Dec-11	12/2/2011	ONEOK ENERGY SERVICES CO., LP	24	0.52	4.04
San Jacinto	Dec-11	12/5/2011	ONEOK ENERGY SERVICES CO., LP	2	0.52	4.04
San Jacinto	Dec-11	12/6/2011	ONEOK ENERGY SERVICES CO., LP	11,713	0.52	4.04
San Jacinto	Dec-11	12/7/2011	ONEOK ENERGY SERVICES CO., LP	31,628	0.52	4.04
San Jacinto	Dec-11	12/8/2011	ONEOK ENERGY SERVICES CO., LP	18,346	0.52	4.04
San Jacinto	Dec-11	12/9/2011	ONEOK ENERGY SERVICES CO., LP	3,871	0.52	4.04

Sponsored by: Devon S. Jaycox, Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

PUBLIC
ENTERGY TEXAS, INC.
COMPETITIVE SPOT FOSSIL FUEL PURCHASES
JULY 2011 - MARCH 2013

MONTHLY SPOT GAS PURCHASES ON GAS DAILY INDEX

Plant	Month	Date	Supplier	MMBtu	\$/MMBtu	
					Transp	Total
San Jacinto	Dec-11	12/10/2011	ONEOK ENERGY SERVICES CO., LP	2	0.52	4.04
San Jacinto	Dec-11	12/11/2011	ONEOK ENERGY SERVICES CO., LP	2	0.52	4.04
San Jacinto	Dec-11	12/12/2011	ONEOK ENERGY SERVICES CO., LP	6,336	0.52	4.04
San Jacinto	Dec-11	12/13/2011	ONEOK ENERGY SERVICES CO., LP	1,743	0.52	4.04
San Jacinto	Dec-11	12/17/2011	ONEOK ENERGY SERVICES CO., LP	2	0.52	4.04
San Jacinto	Dec-11	12/19/2011	ONEOK ENERGY SERVICES CO., LP	4	0.52	4.04
San Jacinto	Dec-11	12/20/2011	ONEOK ENERGY SERVICES CO., LP	6	0.52	4.04
San Jacinto	Dec-11	12/26/2011	ONEOK ENERGY SERVICES CO., LP	11	0.52	4.04
San Jacinto	Dec-11	12/27/2011	ONEOK ENERGY SERVICES CO., LP	15	0.52	4.04
San Jacinto	Dec-11	12/29/2011	ONEOK ENERGY SERVICES CO., LP	1	0.52	4.04
Dec-11 Total				83,744	0.52	4.04
San Jacinto	Jan-12	1/2/2012	ONEOK ENERGY SERVICES CO., LP	21	1.94	4.76
San Jacinto	Jan-12	1/3/2012	ONEOK ENERGY SERVICES CO., LP	11	1.94	4.76
San Jacinto	Jan-12	1/6/2012	ONEOK ENERGY SERVICES CO., LP	2	1.94	4.76
San Jacinto	Jan-12	1/9/2012	ONEOK ENERGY SERVICES CO., LP	4	1.94	4.76
San Jacinto	Jan-12	1/10/2012	ONEOK ENERGY SERVICES CO., LP	1	1.94	4.76
San Jacinto	Jan-12	1/11/2012	ONEOK ENERGY SERVICES CO., LP	2	1.94	4.76
San Jacinto	Jan-12	1/12/2012	ONEOK ENERGY SERVICES CO., LP	12,985	1.94	4.76
San Jacinto	Jan-12	1/13/2012	ONEOK ENERGY SERVICES CO., LP	1,948	1.94	4.76
San Jacinto	Jan-12	1/14/2012	ONEOK ENERGY SERVICES CO., LP	13	1.94	4.76
San Jacinto	Jan-12	1/15/2012	ONEOK ENERGY SERVICES CO., LP	1	1.94	4.76
San Jacinto	Jan-12	1/17/2012	ONEOK ENERGY SERVICES CO., LP	4	1.94	4.76
San Jacinto	Jan-12	1/23/2012	ONEOK ENERGY SERVICES CO., LP	1	1.94	4.76
San Jacinto	Jan-12	1/26/2012	ONEOK ENERGY SERVICES CO., LP	1,874	1.94	4.76
San Jacinto	Jan-12	1/27/2012	ONEOK ENERGY SERVICES CO., LP	1,856	1.94	4.76
San Jacinto	Jan-12	1/28/2012	ONEOK ENERGY SERVICES CO., LP	9	1.94	4.76
San Jacinto	Jan-12	1/29/2012	ONEOK ENERGY SERVICES CO., LP	6	1.94	4.76
San Jacinto	Jan-12	1/31/2012	ONEOK ENERGY SERVICES CO., LP	2	1.94	4.76
Jan-12 Total				18,740	1.94	4.76
San Jacinto	Feb-12	2/8/2012	ONEOK ENERGY SERVICES CO., LP	4	3.25	5.87
San Jacinto	Feb-12	2/10/2012	ONEOK ENERGY SERVICES CO., LP	7	3.25	5.87
San Jacinto	Feb-12	2/11/2012	ONEOK ENERGY SERVICES CO., LP	15	3.25	5.87
San Jacinto	Feb-12	2/12/2012	ONEOK ENERGY SERVICES CO., LP	8,378	3.25	5.87
San Jacinto	Feb-12	2/13/2012	ONEOK ENERGY SERVICES CO., LP	1,875	3.25	5.87
San Jacinto	Feb-12	2/21/2012	ONEOK ENERGY SERVICES CO., LP	4	3.25	5.87
San Jacinto	Feb-12	2/23/2012	ONEOK ENERGY SERVICES CO., LP	4	3.25	5.87
San Jacinto	Feb-12	2/25/2012	ONEOK ENERGY SERVICES CO., LP	2	3.25	5.87
Feb-12 Total				10,289	3.25	5.87
San Jacinto	Mar-12	3/4/2012	ONEOK ENERGY SERVICES CO., LP	2	0.67	2.93
San Jacinto	Mar-12	3/8/2012	ONEOK ENERGY SERVICES CO., LP	23,022	0.67	2.93
San Jacinto	Mar-12	3/11/2012	ONEOK ENERGY SERVICES CO., LP	4	0.67	2.93
San Jacinto	Mar-12	3/13/2012	ONEOK ENERGY SERVICES CO., LP	12,160	0.67	2.93
San Jacinto	Mar-12	3/20/2012	ONEOK ENERGY SERVICES CO., LP	15,108	0.67	2.93
San Jacinto	Mar-12	3/26/2012	ONEOK ENERGY SERVICES CO., LP	7	0.67	2.93

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