

SCHEDULE 4-2  
2013 TX RATE CASE  
PAGE 2 OF 12

ENTERGY TEXAS, INC.  
FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
19		LEWIS CREEK									
20	501	GAS COSTS	4,307,551	3,468,325	5,467,728	6,127,704	6,593,560	4,032,026	2,392,947	2,910,451	4,088,771
21	501	GAS TRANSPORTATION	220,130	208,408	253,062	247,090	244,719	203,656	144,096	140,686	354,628
22	501	GAS TAXES	-	-	-	-	-	-	-	-	-
23		TOTAL GAS \$	4,527,681	3,677,733	5,720,790	6,374,794	6,838,279	4,235,682	2,537,043	3,051,137	4,443,399
24		MMBTU	2,152,520	1,535,279	2,264,356	2,170,895	2,152,837	1,515,910	766,171	838,162	1,123,917
25		Price/MMBTU	2.10	2.25	2.53	2.94	3.18	2.79	3.30	3.64	3.95
26											
27	501	OIL COSTS	-	-	-	-	-	-	-	-	-
28	501	OIL TRANSPORTATION	-	-	-	-	-	-	-	-	-
29	501	OIL TAXES	-	-	-	-	-	-	-	-	-
30		TOTAL OIL \$	-	-	-	-	-	-	-	-	-
31		MMBTU	-	-	-	-	-	-	-	-	-
32		Price/MMBTU	-	-	-	-	-	-	-	-	-
33											
34		TOTAL LEWIS CREEK \$	4,527,681	3,677,733	5,720,790	6,374,794	6,838,279	4,235,682	2,537,043	3,051,137	4,443,399
35											

Amounts may not add or tie due to rounding

\*\* Information is Highly Sensitive

Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Devon S. Jaycox, Margaret L. McCloskey

ENERGY TEXAS, INC.  
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LINE	ACCT	PLANT/DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
36		TOTAL NATURAL GAS PLANTS									
37	501	GAS COSTS	14,478,358	11,768,839	18,428,439	21,303,615	23,155,704	17,014,208	11,176,234	11,160,206	11,578,515
38	501	GAS TRANSPORTATION	129,061	320,527	550,478	487,310	242,420	396,531	21,391	308,122	431,625
39	501	GAS TAXES	-	-	-	-	-	-	-	-	-
40		TOTAL GAS \$	14,607,419	12,089,365	18,978,917	21,790,925	23,398,124	17,410,739	11,197,624	11,468,328	12,010,140
41											
42	501	OIL COSTS	376	376	376	376	494	376	438	495	626
43	501	OIL TRANSPORTATION	-	-	-	-	-	-	-	-	-
44	501	OIL TAXES	-	-	-	-	-	-	-	-	-
45		TOTAL OIL \$	376	376	376	376	494	376	438	495	626
46		TOTAL GAS PLANTS \$	14,607,795	12,089,742	18,979,293	21,791,301	23,398,618	17,411,115	11,198,063	11,468,823	12,010,766
47											

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**FUEL BURNED**  
**APRIL 2012 - MARCH 2013**  
**PUBLIC**

**SCHEDULE 1-1.2**  
**2013 TX RATE CASE**  
**PAGE 4 OF 12**

LINE	ACCT	PLANT/DESCRIPTION COAL PLANTS - ELIGIBLE BIG CALUM II UNIT 3	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
48											
49		COAL STOCK COSTS									
50	501	TRANSPORTATION	**	**	**	**	**	**	**	**	**
51	501	BOILER FUEL TAX	**	**	**	**	**	**	**	**	**
52											
53		TOTAL COAL \$	877,597	1,103,913	932,318	1,344,122	1,088,974	1,208,867	1,062,131	107,512	1,173,635
54		MMBTu	417,435	523,873	442,703	638,089	515,984	575,541	508,918	48,810	558,873
55		Price/MMBTu	2.10	2.11	2.11	2.11	2.11	2.10	2.09	2.20	2.10
56											
57	501	OIL COSTS	48,528	(9,979)	3,320	(243,909)	(3,680)	44,572	31,796	(22,948)	(380)
58	501	OIL TRANSPORTATION	-	-	-	-	-	-	-	-	-
59	501	OIL TAXES	-	-	-	-	-	-	-	-	-
60		TOTAL OIL \$	48,528	(9,979)	3,320	(243,909)	(3,680)	44,572	31,796	(22,948)	(380)
61		MMBTu	1,795	(362)	181	(9,089)	(172)	2,018	1,702	(1,138)	(16)
62		Price/MMBTu	27.03	27.55	18.32	26.84	21.45	22.09	18.68	20.16	24.46
63											
64		TOTAL BC II U3 \$	926,125	1,093,934	935,638	1,100,213	1,085,294	1,253,440	1,093,926	84,564	1,173,255
65											

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PUBLIC

SCHEDULE I-1.2  
2013 TX RATE CASE  
PAGE 5 OF 12

LINE	ACCT	PLANT/DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
66		NELSON COAL									
67	501	COAL STOCK COSTS	-	1,508,686	2,175,017	3,368,388	3,180,738	3,277,573	3,515,271	3,343,927	3,438,887
68	501	TRANSPORTATION	-	599,567	863,847	1,339,679	1,271,526	1,258,371	1,349,450	1,284,393	1,326,384
69	501	BOILER FUEL TAX	-	2.52	2.52	2.51	2.50	2.60	2.60	2.60	2.59
70		TOTAL COAL \$	-								
71		MMBTu	-								
72		Price/MMBTu	-								
73			-	219,083	68,410	66,140	13,659	16,223	10,213	24,127	50,917
74	501	OIL COSTS	-	-	-	-	-	-	-	-	-
75	501	OIL TRANSPORTATION	-	-	-	-	-	-	-	-	-
76	501	OIL TAXES	-	-	-	-	-	-	-	-	-
77		TOTAL OIL \$	-	219,083	68,410	66,140	13,659	16,223	10,213	24,127	50,917
78		MMBTu	-	10,616	3,315	3,205	746	866	525	1,241	2,618
79		Price/MMBTu	-	20.64	20.64	20.64	18.30	18.30	19.45	19.45	19.45
80			-								
81		TOTAL NELSON \$	-	1,727,769	2,243,426	3,434,528	3,194,397	3,293,796	3,525,485	3,368,055	3,489,804
82			-								

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**SCHEDULE I-1.2**  
**2013 TX RATE CASE**  
**PAGE 6 OF 12**

LINE	ACCT	PLANT/DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
83											
84		TOTAL COAL PLANTS - ELIGIBLE									
85	501	COAL STOCK COSTS									
86	501	TRANSPORTATION									
87	501	BOILER FUEL TAX									
88		TOTAL COAL \$	877,597	2,612,599	3,107,334	4,712,510	4,268,712	4,486,440	4,577,402	3,451,439	4,612,522
89											
90	501	OIL COSTS	48,528	209,104	71,730	(177,769)	9,979	60,795	42,009	1,180	50,587
91	501	OIL TRANSPORTATION	-	-	-	-	-	-	-	-	-
92	501	OIL TAXES	-	-	-	-	-	-	-	-	-
93		TOTAL OIL \$	48,528	209,104	71,730	(177,769)	9,979	60,795	42,009	1,180	50,587
94		TOTAL COAL PLANTS \$	926,125	2,821,703	3,179,064	4,534,741	4,278,691	4,547,235	4,619,411	3,452,619	4,663,059
95											
96		TOTAL ELIGIBLE ACCOUNT 501 \$	15,533,920	14,911,444	22,158,357	26,326,042	27,678,310	21,958,350	15,817,473	14,921,442	16,673,825
97											
98											
99											
100		ALLOWANCE REVENUES AND EXPENSES - ELIGIBLE									
101	4118	GAIN FROM DISPOSITION OF ALLOWANCE	-	(28)	-	-	-	-	-	-	-
102	509	ALLOWANCES	671	501	634	728	965	668	395	4,034	(3,040)
103		TOTAL ALLOW REVENUES AND EXPENSES	671	472	634	728	965	668	395	4,034	(3,040)
104											
105		TOTAL ELIGIBLE COSTS (501 + 4118 + 509) \$	15,534,591	14,911,917	22,158,992	26,326,770	27,679,274	21,959,019	15,817,869	14,925,476	16,670,786
106		INELIGIBLE COSTS									
107		NEL COAL AD VALOREM TAXES	-	1,531	1,888	2,288	1,721	1,304	899	547	1,350
108		NEL COAL CAR MAINT	-	4,342	8,247	64,870	54,768	247,984	186,070	128,323	97,250
109		NEL COAL COAL CAR LEASES	-	45,704	86,147	95,354	88,112	84,797	75,471	64,509	749
110		NEL COAL ASH PROCEEDS	(5,808)	-	-	-	(26,809)	(9,101)	-	-	(55,827)
111		NEL COAL HANDLING	40,636	41,876	53,415	59,416	19,311	43,184	37,990	41,605	33,793
112		BC II US RAIL CAR LEASE COST									
113		BC II US ASH PROCEEDS									
114		BC II US HANDLING									
115		NON-FUEL O&M									
116		TOTAL INELIGIBLE COSTS	169,059	176,562	199,835	336,346	283,175	474,651	382,691	328,897	197,163
117											
118		TOTAL ACCOUNTS 501 + 4118 + 509 \$ (LINE 104 + LINE 120)	15,703,650	15,088,479	22,358,827	26,663,116	27,962,450	22,433,670	16,200,560	15,254,373	16,867,948
119											
120											
121											
122											
123											

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Sponsors: Michelle H. Thiry, Ryan S. Trushenski, Devon S. Jaycox, Margaret L. McCloskey

ENERGY TEXAS, INC.  
FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION NATURAL GAS PLANTS - ELIGIBLE	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL TEST YEAR APR 12 - MAR 13	ADJUSTMENTS	TEST YEAR ADJUSTED
1		SABINE						
2								
3	501	GAS COSTS	11,583,590	10,943,284	9,883,775	133,084,703		133,084,703
4	501	GAS TRANSPORTATION	180,738	127,492	(89,662)	1,089,557		1,089,557
5	501	GAS TAXES	-	-	-	-		-
6		TOTAL GAS \$	11,764,328	11,070,776	9,794,113	134,174,260	-	134,174,260
7		MMBTu	3,255,402	3,277,201	2,593,943			
8		Price/MMBTu	3.61	3.38	3.78			
9								
10	501	OIL COSTS	654	378	247	5,215		5,215
11	501	OIL TRANSPORTATION	-	-	-	-		-
12	501	OIL TAXES	-	-	-	-		-
13		TOTAL OIL \$	654	378	247	5,215	-	5,215
14		MMBTu	36	21	14			
15		Price/MMBTu	18.21	18.21	18.21			
16								
17		TOTAL SABINE \$	11,764,982	11,071,154	9,794,360	134,179,475	-	134,179,475
18								

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ENERGY TEXAS, INC.  
FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL TEST YEAR APR 12 - MAR 13	ADJUSTMENTS	TEST YEAR ADJUSTED
19		LEWIS CREEK						
20	501	GAS COSTS	4,836,201	3,293,957	4,330,428	51,650,650		51,650,650
21	501	GAS TRANSPORTATION	180,640	172,803	170,069	2,539,986		2,539,986
22	501	GAS TAXES	-	-	-	-		-
23		TOTAL GAS \$	4,816,841	3,466,760	4,500,497	54,190,636	-	54,190,636
24		MMBTu	1,382,020	1,028,564	1,180,160			
25		Price/MMBTu	3.49	3.37	3.81			
26								
27	501	OIL COSTS	-	-	-	-		-
28	501	OIL TRANSPORTATION	-	-	-	-		-
29	501	OIL TAXES	-	-	-	-		-
30		TOTAL OIL \$	-	-	-	-		-
31		MMBTu	-	-	-	-		-
32		Price/MMBTu	-	-	-	-		-
33								
34		TOTAL LEWIS CREEK \$	4,816,841	3,466,760	4,500,497	54,190,636	-	54,190,636
35								

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ENTERGY TEXAS, INC.  
FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL TEST YEAR APR 12 - MAR 13	ADJUSTMENTS	TEST YEAR ADJUSTED
36		TOTAL NATURAL GAS PLANTS						
37	501	GAS COSTS	16,219,791	14,237,241	14,214,203	184,735,353		184,735,353
38	501	GAS TRANSPORTATION	361,378	300,295	80,407	3,629,543		3,629,543
39	501	GAS TAXES	-	-	-	-		-
40		TOTAL GAS \$	16,581,169	14,537,537	14,294,610	188,364,897	-	188,364,897
41								
42	501	OIL COSTS	654	378	247	5,215		5,215
43	501	OIL TRANSPORTATION	-	-	-	-		-
44	501	OIL TAXES	-	-	-	-		-
45		TOTAL OIL \$	654	378	247	5,215	-	5,215
46		TOTAL GAS PLANTS \$	16,581,823	14,537,915	14,294,857	188,370,111	-	188,370,111
47								

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ENERGY TEXAS, INC.  
FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION COAL PLANTS - ELIGIBLE BIG CAJUN II UNIT 3	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL TEST YEAR APR 12 - MAR 13	ADJUSTMENTS	TEST YEAR ADJUSTED
48								
49								
50	501	COAL STOCK COSTS	**	**	**	**		**
51	501	TRANSPORTATION	**	**	**	**		**
52	501	BOILER FUEL TAX	**	**	**	**		**
53		TOTAL COAL \$	1,653,786	1,011,894	1,043,094	12,607,844	-	12,607,844
54		MMBTu	689,650	556,488	448,887			
55		Price/MMBTu	2.40	1.82	2.32			
56								
57	501	OIL COSTS	163,358	7,355	(9,723)	8,310		8,310
58	501	OIL TRANSPORTATION	-	-	-	-		-
59	501	OIL TAXES	-	-	-	-		-
60		TOTAL OIL \$	163,358	7,355	(9,723)	8,310	-	8,310
61		MMBTu	7,357	327	(427)			
62		Price/MMBTu	22.20	22.47	22.77			
63								
64		TOTAL BC II US \$	1,817,145	1,019,249	1,033,371	12,616,154	-	12,616,154
65								

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ENERGY TEXAS, INC.  
FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL TEST YEAR APR 12 - MAR 13	ADJUSTMENTS	TEST YEAR ADJUSTED
66		NELSON COAL						
67	501	COAL STOCK COSTS	**	**	**	**		**
68	501	TRANSPORTATION	**	**	**	**		**
69	501	BOILER FUEL TAX	**	**	**	**		**
70		TOTAL COAL \$	370,094	-	186,151	24,344,730	-	24,344,730
71		MMBTu	145,836	-	65,988			
72		Price/MMBTu	2.54	-	2.52			
73								
74	501	OIL COSTS	26,794	302	76,346	572,214		572,214
75	501	OIL TRANSPORTATION	-	-	-	-		-
76	501	OIL TAXES	-	-	-	-		-
77		TOTAL OIL \$	26,794	302	76,346	572,214	-	572,214
78		MMBTu	1,378	16	3,715			
79		Price/MMBTu	19.45	19.45	20.55			
80								
81		TOTAL NELSON \$	396,887	302	242,497	24,916,945	-	24,916,945
82								

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FUEL BURNED  
APRIL 2012 - MARCH 2013  
PUBLIC

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL TEST YEAR APR 12 - MAR 13	ADJUSTMENTS	TEST YEAR ADJUSTED
83								
84		TOTAL COAL PLANTS - ELIGIBLE						
85	501	COAL STOCK COSTS	**	**	**	**		**
86	501	TRANSPORTATION	**	**	**	**		**
87	501	BOILER FUEL TAX	**	**	**	**		**
88		TOTAL COAL \$	2,023,880	1,011,894	1,209,245	36,952,574	-	36,952,574
89								
90	501	OIL COSTS	190,152	7,657	66,623	580,524		580,524
91	501	OIL TRANSPORTATION	-	-	-	-		-
92	501	OIL TAXES	-	-	-	-		-
93		TOTAL OIL \$	190,152	7,657	66,623	580,524	-	580,524
94		TOTAL COAL PLANTS \$	2,214,032	1,019,551	1,275,868	37,533,099	-	37,533,099
95								
96		TOTAL ELIGIBLE ACCOUNT 501 \$	18,795,855	15,557,466	15,570,725	225,903,210	-	225,903,210
97								
98								
99		ALLOWANCE REVENUES AND EXPENSES - ELIGIBLE						
100	4118	GAIN FROM DISPOSITION OF ALLOWANCE	-	-	-	(28.44)		(28.44)
101	509	ALLOWANCES	262	63	83	5,965		5,965
102		TOTAL ALLOW. REVENUES AND EXPENSES	262	63	83	5,936	-	5,936
103								
104		TOTAL ELIGIBLE COSTS (501 + 4118 + 509) \$	18,796,117	15,557,529	15,570,808	225,909,146	-	225,909,146
105		INELIGIBLE COSTS						
106		NEL COAL AD VALOREM TAXES	96	-	31	11,656		11,656
107		NEL COAL CAR MAINT.	8,528	-	3,335	803,717		803,717
108		NEL COAL COAL CAR LEASES	2,580	-	2,784	526,208		526,208
109		NEL COAL ASH PROCEEDS	-	-	(24,878)	(122,422)		(122,422)
110		NEL COAL HANDLING	-	-	(24,878)	(122,422)		(122,422)
111		BC II U3 RAIL CAR LEASE COST	49,096	41,591	44,571	506,484		506,484
112		BC II U3 ASH PROCEEDS	**	**	**	**		**
113		BC II U3 HANDLING	**	**	**	**		**
114		NON-FUEL O&M	883	-	-	883		883
120		TOTAL INELIGIBLE COSTS	115,329	34,810	95,044	2,793,563	-	2,793,563
121								
122		TOTAL ACCOUNTS 501 + 4118 + 509 \$ (LINE 104 + LINE 120)	18,911,446	15,592,339	15,665,852	228,702,709	-	228,702,709
123								

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ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 1 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Hardin	Apr-12	Gas	ENBRIDGE	129,133	1.97	254,502		254,502
Lewis Creek	Apr-12	Gas	CITIGROUP	200,000	2.07	414,430		414,430
Lewis Creek	Apr-12	Gas	CONOCO	257,416	1.94	500,442		500,442
Lewis Creek	Apr-12	Gas	COPANO	(2,600)	0.63	(1,639)		(1,639)
Lewis Creek	Apr-12	Gas	ENBRIDGE	655,000	2.11	1,381,150		1,381,150
Lewis Creek	Apr-12	Gas	JP MORGAN VNTRS	130,000	1.92	249,882		249,882
Lewis Creek	Apr-12	Gas	NJR	180,000	2.11	379,960		379,960
Lewis Creek	Apr-12	Gas	SEQUENT	380,000	2.11	801,032		801,032
Lewis Creek	Apr-12	Gas	SW ENERGY	60,000	2.02	120,950		120,950
Lewis Creek	Apr-12	Gas	TAUBER	280,000	1.93	539,275		539,275
Lewis Creek	Apr-12	Gas	TEJAS IMBAL	22	-	-		-
Lewis Creek	Apr-12	Gas	TETCO	-	-	118,626		118,626
Lewis Creek	Apr-12	Gas	TETCO IMBAL	(24,121)	2.33	(56,202)		(56,202)
				2,115,717		4,447,906		4,447,906
Sabine	Apr-12	Gas	CENTERPOINT	110,000	2.03	223,730		223,730
Sabine	Apr-12	Gas	CONOCO	80,000	2.16	173,095		173,095
Sabine	Apr-12	Gas	DCP MIDSTREAM	1,428,644	2.13	3,046,260		3,046,260
Sabine	Apr-12	Gas	ENBRIDGE	2,834,574	2.16	6,115,085		6,115,085
Sabine	Apr-12	Gas	KMTEJAS	40,000	2.19	87,447		87,447
Sabine	Apr-12	Gas	NJR	20,000	2.21	44,124		44,124
Sabine	Apr-12	Gas	SEQUENT	20,000	2.13	42,566		42,566
Sabine	Apr-12	Gas	TAUBER	233,500	2.08	485,654		485,654
Sabine	Apr-12	Gas	TEJAS IMBAL	106	0.09	10		10
Sabine	Apr-12	Gas	TETCO IMBAL	(1,906)	2.60	(4,958)		(4,958)
				4,764,918		10,213,014		10,213,014
San Jacinto	Apr-12	Gas	ONEOK EM&T	163,587	2.54	415,384		415,384
Nelson 6	Apr-12	Coal	COAL	155,618	3.86	600,555		600,555

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Sponsored by Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 2 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Big Cajun 2 Unit 3	Apr-12	Coal		752,490	2.13	1,604,618		1,604,618
Big Cajun 2 Unit 3	Apr-12	Oil		390	26.74	10,417		10,417
				752,880		1,615,034		1,615,034
Hardin	May-12	Gas	ENBRIDGE	250,717	2.43	609,552		609,552
Lewis Creek	May-12	Gas	BGEM	320,000	2.05	654,750		654,750
Lewis Creek	May-12	Gas	CITIGROUP	150,000	2.00	300,585		300,585
Lewis Creek	May-12	Gas	COPANO	699	5.52	3,860		3,860
Lewis Creek	May-12	Gas	ENBRIDGE	590,000	2.22	1,308,875		1,308,875
Lewis Creek	May-12	Gas	JP MORGAN VNTRS	120,000	2.51	301,018		301,018
Lewis Creek	May-12	Gas	NJR	20,000	2.37	47,353		47,353
Lewis Creek	May-12	Gas	SEQUENT	340,000	2.06	700,276		700,276
Lewis Creek	May-12	Gas	SW ENERGY	20,000	2.50	49,900		49,900
Lewis Creek	May-12	Gas	TAUBER	102,000	2.49	254,190		254,190
Lewis Creek	May-12	Gas	TEJAS IMBAL	63	-	-		-
Lewis Creek	May-12	Gas	TETCO	-	1.96	118,626		118,626
Lewis Creek	May-12	Gas	TETCO IMBAL	3,657		7,168		7,168
				1,666,419		3,746,601		3,746,601
Sabine	May-12	Gas	CENTERPOINT	420,000	1.93	811,603		811,603
Sabine	May-12	Gas	CONOCO	20,000	2.43	48,524		48,524
Sabine	May-12	Gas	DCP MIDSTREAM	1,623,727	2.14	3,468,322		3,468,322
Sabine	May-12	Gas	ENBRIDGE	2,025,786	2.03	4,120,744		4,120,744
Sabine	May-12	Gas	SEQUENT	15,000	2.35	35,299		35,299
Sabine	May-12	Gas	TAUBER	109,997	2.37	260,725		260,725
Sabine	May-12	Gas	TEJAS IMBAL	4,398	0.13	555		555
Sabine	May-12	Gas	TETCO IMBAL	1,423	2.51	3,566		3,566
				4,220,331		8,749,339		8,749,339
San Jacinto	May-12	Gas	ONEOK EM&T	163,287	2.77	452,398		452,398

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Sponsored by: Ryan S. Trushenski, Michelle H. Thiry, Margaret L. McCloskey

ENERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 3 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Nelson 6	May-12	Coal		311,918	2.59	806,893		806,893
Nelson 6	May-12	Oil		12,337	21.41	264,144		264,144
				324,256		1,071,036		1,071,036
Big Cajun 2 Unit 3	May-12	Coal		867,302	2.14	1,853,786		1,853,786
Big Cajun 2 Unit 3	May-12	Oil		1,046	23.16	24,234		24,234
				868,349		1,878,020		1,878,020
Hardin	Jun-12	Gas	ENBRIDGE	130,895	2.64	345,204		345,204
Lewis Creek	Jun-12	Gas	BGEM	450,000	2.36	1,062,000		1,062,000
Lewis Creek	Jun-12	Gas	CITIGROUP	30,000	2.41	72,417		72,417
Lewis Creek	Jun-12	Gas	CONOCO	50,000	2.75	137,350		137,350
Lewis Creek	Jun-12	Gas	COPANO	15,431	2.59	40,017		40,017
Lewis Creek	Jun-12	Gas	ENBRIDGE	900,000	2.57	2,316,600		2,316,600
Lewis Creek	Jun-12	Gas	JP MORGAN VNTRS	240,000	2.45	587,511		587,511
Lewis Creek	Jun-12	Gas	SEQUENT	470,000	2.41	1,131,658		1,131,658
Lewis Creek	Jun-12	Gas	SW ENERGY	60,000	2.46	147,400		147,400
Lewis Creek	Jun-12	Gas	TAUBER	60,000	2.27	136,200		136,200
Lewis Creek	Jun-12	Gas	TEJAS IMBAL	40	-	-		-
Lewis Creek	Jun-12	Gas	TETCO	-	-	118,626		118,626
Lewis Creek	Jun-12	Gas	TETCO IMBAL	464	(22.60)	(10,486)		(10,486)
				2,275,935		5,739,293		5,739,293
Sabine	Jun-12	Gas	CENTERPOINT	300,000	2.61	782,568		782,568
Sabine	Jun-12	Gas	CONOCO	105,000	2.47	259,199		259,199
Sabine	Jun-12	Gas	DCP MIDSTREAM	1,431,750	2.61	3,737,828		3,737,828
Sabine	Jun-12	Gas	ENBRIDGE	2,193,351	2.54	5,570,991		5,570,991
Sabine	Jun-12	Gas	KMTEJAS	640,000	2.61	1,670,878		1,670,878
Sabine	Jun-12	Gas	NJR	41,000	2.76	113,116		113,116
Sabine	Jun-12	Gas	SEQUENT	55,000	2.33	128,336		128,336
Sabine	Jun-12	Gas	TAUBER	130,000	2.88	374,213		374,213

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ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 4 OF 13

Station	Month	Fuel	Supplier	Amounts			
				MMBtu	\$/MMBtu	Test Year	
						Unadjusted (\$)	Adjusted (\$)
Sabine	Jun-12	Gas	TEJAS IMBAL	358	0.09	33	33
Sabine	Jun-12	Gas	TETCO IMBAL	(2,225)	3.31	(7,373)	(7,373)
				4,894,234		12,629,790	12,629,790
San Jacinto	Jun-12	Gas	ONEOK EM&T	246,546	2.99	737,920	737,920
Nelson 6	Jun-12	Coal	COAL	622,423	2.53	1,572,813	1,572,813
Big Cajun 2 Unit 3	Jun-12	Coal	COAL	720,394	2.07	1,488,517	1,488,517
Big Cajun 2 Unit 3	Jun-12	Oil	OIL	13,937	24.74	344,769	344,769
				734,331		1,833,286	1,833,286
Hardin	Jul-12	Gas	ENBRIDGE	213,030	3.02	642,933	642,933
Lewis Creek	Jul-12	Gas	BGEM	465,000	2.79	1,297,350	1,297,350
Lewis Creek	Jul-12	Gas	CITIGROUP	70,000	2.92	204,273	204,273
Lewis Creek	Jul-12	Gas	COPANO	12,742	3.41	43,504	43,504
Lewis Creek	Jul-12	Gas	ENBRIDGE	860,000	2.95	2,541,050	2,541,050
Lewis Creek	Jul-12	Gas	JP MORGAN VNTRS	55,000	2.96	162,777	162,777
Lewis Creek	Jul-12	Gas	KINDER	-		42,059	42,059
Lewis Creek	Jul-12	Gas	NJR	485,000	2.82	1,367,282	1,367,282
Lewis Creek	Jul-12	Gas	SEQUENT	130,000	2.97	386,382	386,382
Lewis Creek	Jul-12	Gas	SW ENERGY	55,000	2.99	164,625	164,625
Lewis Creek	Jul-12	Gas	TAUBER	35,000	2.94	102,900	102,900
Lewis Creek	Jul-12	Gas	TEJAS IMBAL	166	-	-	-
Lewis Creek	Jul-12	Gas	TETCO	-		118,626	118,626
Lewis Creek	Jul-12	Gas	TETCO IMBAL	35,095	2.88	101,074	101,074
				2,203,003		6,531,902	6,531,902
Sabine	Jul-12	Gas	CENTERPOINT	325,000	2.92	950,176	950,176
Sabine	Jul-12	Gas	DCP MIDSTREAM	1,869,934	2.93	5,478,775	5,478,775
Sabine	Jul-12	Gas	ENBRIDGE	2,053,645	2.89	5,933,292	5,933,292

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Sponsored by Ryan S. Trushenski, Michelle H. Thiry, Margaret L. McCloskey

ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 5 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Sabine	Jul-12	Gas	KMTEJAS	870,000	2.90	2,527,054		2,527,054
Sabine	Jul-12	Gas	NJR	24,000	2.85	68,297		68,297
Sabine	Jul-12	Gas	SEQUENT	30,000	3.21	96,334		96,334
Sabine	Jul-12	Gas	TAUBER	110,000	2.94	323,501		323,501
Sabine	Jul-12	Gas	TEJAS IMBAL	(1,580)	0.07	(112)		(112)
Sabine	Jul-12	Gas	TETCO IMBAL	3,749	3.04	11,400		11,400
				5,284,748		15,388,717		15,388,717
San Jacinto	Jul-12	Gas	ONEOK EM&T	325,228	3.40	1,105,237		1,105,237
Nelson 6	Jul-12	Coal	COAL	936,111	2.58	2,412,335		2,412,335
Big Cajun 2 Unit 3	Jul-12	Coal	COAL	562,205	2.15	1,206,663		1,206,663
Big Cajun 2 Unit 3	Jul-12	Oil	OIL	2,416	17.99	43,461		43,461
				564,622		1,250,124		1,250,124
Hardin	Aug-12	Gas	ENBRIDGE	194,219	3.06	593,793		593,793
Lewis Creek	Aug-12	Gas	CONOCO	15,000	2.75	41,175		41,175
Lewis Creek	Aug-12	Gas	COPANO	28,258	2.97	83,898		83,898
Lewis Creek	Aug-12	Gas	ENBRIDGE	840,000	3.19	2,682,800		2,682,800
Lewis Creek	Aug-12	Gas	JP MORGAN VNTRS	215,000	2.87	617,426		617,426
Lewis Creek	Aug-12	Gas	KINDER	-	-	42,059		42,059
Lewis Creek	Aug-12	Gas	NJR	30,000	2.80	84,042		84,042
Lewis Creek	Aug-12	Gas	SEQUENT	500,000	2.95	1,473,900		1,473,900
Lewis Creek	Aug-12	Gas	TAUBER	495,000	3.16	1,562,025		1,562,025
Lewis Creek	Aug-12	Gas	TEJAS IMBAL	10	-	-		-
Lewis Creek	Aug-12	Gas	TETCO	-	-	118,626		118,626
Lewis Creek	Aug-12	Gas	TETCO IMBAL	1,563	2.91	4,548		4,548
				2,124,831		6,710,500		6,710,500

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ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 6 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Sabine	Aug-12	Gas	DCP MIDSTREAM	1,499,254	3.20	4,795,450		4,795,450
Sabine	Aug-12	Gas	ENBRIDGE	2,213,493	3.19	7,057,070		7,057,070
Sabine	Aug-12	Gas	KMTEJAS	1,080,000	3.32	3,585,097		3,585,097
Sabine	Aug-12	Gas	SEQUENT	45,001	2.89	130,051		130,051
Sabine	Aug-12	Gas	TAUBER	40,000	2.80	111,837		111,837
Sabine	Aug-12	Gas	TEJAS IMBAL	(749)	0.08	(59)		(59)
Sabine	Aug-12	Gas	TETCO IMBAL	(1,131)	3.06	(3,459)		(3,459)
						<u>15,675,987</u>		<u>15,675,987</u>
San Jacinto	Aug-12	Gas	ONEOK EM&T	342,143	3.25	1,112,447		1,112,447
Nelson 6	Aug-12	Coal	COAL	777,021	2.54	1,974,693		1,974,693
Big Cajun 2 Unit 3	Aug-12	Coal	COAL	432,928	2.14	926,219		926,219
Big Cajun 2 Unit 3	Aug-12	Oil	OIL	742	27.16	20,140		20,140
						<u>946,359</u>		<u>946,359</u>
Hardin	Sep-12	Gas	ENBRIDGE	326,048	2.90	946,187		946,187
Lewis Creek	Sep-12	Gas	CONOCO	40,000	2.73	109,360		109,360
Lewis Creek	Sep-12	Gas	COPANO	3,066	3.30	10,122		10,122
Lewis Creek	Sep-12	Gas	ENBRIDGE	560,000	2.78	1,555,425		1,555,425
Lewis Creek	Sep-12	Gas	JP MORGAN VNTRS	75,000	2.73	204,941		204,941
Lewis Creek	Sep-12	Gas	KINDER	-		40,703		40,703
Lewis Creek	Sep-12	Gas	NJR	30,000	2.82	84,486		84,486
Lewis Creek	Sep-12	Gas	SEQUENT	410,000	2.65	1,088,278		1,088,278
Lewis Creek	Sep-12	Gas	TAUBER	390,000	2.65	1,033,950		1,033,950
Lewis Creek	Sep-12	Gas	TETCO	-		100,374		100,374
Lewis Creek	Sep-12	Gas	TETCO IMBAL	(48,570)	3.12	(151,538)		(151,538)
						<u>4,076,099</u>		<u>4,076,099</u>

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ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 7 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Sabine	Sep-12	Gas	CENTERPOINT	500,000	2.74	1,371,794		1,371,794
Sabine	Sep-12	Gas	DCP MIDSTREAM	1,339,796	2.74	3,674,691		3,674,691
Sabine	Sep-12	Gas	ENBRIDGE	1,993,529	2.67	5,313,592		5,313,592
Sabine	Sep-12	Gas	KINDER	10,000	3.03	30,335		30,335
Sabine	Sep-12	Gas	KMTEJAS	20,000	3.03	60,670		60,670
Sabine	Sep-12	Gas	KMTP IMBAL	43	0.06	3		3
Sabine	Sep-12	Gas	NJR	215,000	2.99	643,112		643,112
Sabine	Sep-12	Gas	SEQUENT	225,000	2.96	665,165		665,165
Sabine	Sep-12	Gas	TAUBER	390,000	2.76	1,077,328		1,077,328
Sabine	Sep-12	Gas	TEJAS IMBAL	990	0.06	63		63
Sabine	Sep-12	Gas	TETCO IMBAL	(3,777)	3.40	(12,855)		(12,855)
				4,690,581		12,823,897		12,823,897
San Jacinto	Sep-12	Gas	ONEOK EM&T	314,996	3.24	1,020,411		1,020,411
Nelson 6	Sep-12	Coal	COAL	940,543	2.50	2,352,451		2,352,451
Big Cajun 2 Unit 3	Sep-12	Coal	COAL	426,656	2.02	862,524		862,524
Big Cajun 2 Unit 3	Sep-12	Oil	OIL	2,962	23.33	69,088		69,088
				429,617		931,612		931,612
Hardin	Oct-12	Gas	ENBRIDGE	33,029	3.35	110,637		110,637
Lewis Creek	Oct-12	Gas	BGEM	294,105	2.99	879,269		879,269
Lewis Creek	Oct-12	Gas	COPANO	3,530	3.47	12,240		12,240
Lewis Creek	Oct-12	Gas	ENBRIDGE	310,000	3.11	964,100		964,100
Lewis Creek	Oct-12	Gas	JP MORGAN VNTRS	20,000	3.38	67,507		67,507
Lewis Creek	Oct-12	Gas	KINDER	-		42,059		42,059
Lewis Creek	Oct-12	Gas	KMTEJAS	40,000	3.44	137,600		137,600
Lewis Creek	Oct-12	Gas	NJR	115,000	2.89	332,525		332,525
Lewis Creek	Oct-12	Gas	SEQUENT	5,000	3.26	16,289		16,289
Lewis Creek	Oct-12	Gas	TAUBER	30,000	3.28	98,250		98,250

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ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 8 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Lewis Creek	Oct-12	Gas	TEJAS IMBAL	6,541	-	-	-	-
Lewis Creek	Oct-12	Gas	TETCO	-	-	100,374	-	100,374
Lewis Creek	Oct-12	Gas	TETCO IMBAL	35,939	3.21	115,364	-	115,364
				860,115		2,765,578		2,765,578
Sabine	Oct-12	Gas	DCP MIDSTREAM	220,345	2.83	622,520		622,520
Sabine	Oct-12	Gas	ENBRIDGE	1,685,081	3.00	5,058,075		5,058,075
Sabine	Oct-12	Gas	KMTP IMBAL	3	0.09	0		0
Sabine	Oct-12	Gas	NJR	300,000	3.09	926,270		926,270
Sabine	Oct-12	Gas	TAUBER	600,000	3.08	1,850,939		1,850,939
Sabine	Oct-12	Gas	TEJAS IMBAL	20	0.09	2		2
Sabine	Oct-12	Gas	TETCO IMBAL	1,976	3.32	6,557		6,557
				2,807,425		8,464,363		8,464,363
San Jacinto	Oct-12	Gas	ONEOK EM&T	51,605	4.29	221,462		221,462
Nelson 6	Oct-12	Coal	COAL	1,241,738	2.55	3,162,155		3,162,155
Nelson 6	Oct-12	Oil	OIL	5,118	24.05	123,089		123,089
				1,246,856		3,285,245		3,285,245
Big Cajun 2 Unit 3	Oct-12	Coal	COAL	808,654	2.01	1,627,925		1,627,925
Big Cajun 2 Unit 3	Oct-12	Oil	OIL	2,017	7.36	14,853		14,853
				810,671		1,642,778		1,642,778
Hardin	Nov-12	Gas	ENBRIDGE	7,379	3.60	26,564		26,564
Lewis Creek	Nov-12	Gas	CONOCO	35,000	3.38	118,242		118,242
Lewis Creek	Nov-12	Gas	COPANO	31,117	10.94	340,480		340,480
Lewis Creek	Nov-12	Gas	ENBRIDGE	260,000	3.49	906,550		906,550
Lewis Creek	Nov-12	Gas	KINDER	-	-	40,703		40,703
Lewis Creek	Nov-12	Gas	NJR	325,000	3.45	1,121,783		1,121,783
Lewis Creek	Nov-12	Gas	SEQUENT	165,000	3.43	565,224		565,224

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ENERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Lewis Creek	Nov-12	Gas	TEJAS IMBAL	6	-	-	-	-
Lewis Creek	Nov-12	Gas	TETCO	-	-	100,374	-	100,374
Lewis Creek	Nov-12	Gas	TETCO IMBAL	(9,659)	3.22	(31,102)	-	(31,102)
				806,464		3,162,254		3,162,254
Sabine	Nov-12	Gas	DCP MIDSTREAM	490	3.27	1,602	-	1,602
Sabine	Nov-12	Gas	ENBRIDGE	2,142,233	3.61	7,727,043	-	7,727,043
Sabine	Nov-12	Gas	JP MORGAN VNTRS	45,000	3.75	168,582	-	168,582
Sabine	Nov-12	Gas	NJR	100,000	3.68	368,070	-	368,070
Sabine	Nov-12	Gas	SEQUENT	160,000	3.66	585,363	-	585,363
Sabine	Nov-12	Gas	SW ENERGY	145,000	3.66	530,691	-	530,691
Sabine	Nov-12	Gas	TETCO IMBAL	(2,410)	3.51	(8,456)	-	(8,456)
				2,590,313		9,372,893		9,372,893
San Jacinto	Nov-12	Gas	ONEOK EM&T	31,537	4.76	150,183	-	150,183
Nelson 6	Nov-12	Coal	COAL	1,169,475	2.54	2,968,552	-	2,968,552
Big Cajun 2 Unit 3	Nov-12	Coal	COAL	0	0	23,923	-	23,923
Big Cajun 2 Unit 3	Nov-12	Oil	OIL	(2,170)	15.38	(33,365)	-	(33,365)
				(2,170)		(9,442)	-	(9,442)
Hardin	Dec-12	Gas	ENBRIDGE	56,853	3.41	193,683	-	193,683
Lewis Creek	Dec-12	Gas	CONOCO	175,000	3.56	622,621	-	622,621
Lewis Creek	Dec-12	Gas	COPANO	(6,420)	(3.73)	23,918	-	23,918
Lewis Creek	Dec-12	Gas	ENBRIDGE	325,000	3.73	1,213,425	-	1,213,425
Lewis Creek	Dec-12	Gas	KINDER	-	-	42,059	-	42,059
Lewis Creek	Dec-12	Gas	NJR	360,000	3.58	1,287,368	-	1,287,368
Lewis Creek	Dec-12	Gas	SEQUENT	245,000	3.27	802,035	-	802,035
Lewis Creek	Dec-12	Gas	SOUTH JERSEY	27,800	3.41	94,780	-	94,780
Lewis Creek	Dec-12	Gas	SW ENERGY	-	-	50	-	50

Amounts may not add or tie to other schedules due to rounding

Sponsored by Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 10 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Lewis Creek	Dec-12	Gas	TETCO	-		100,374		100,374
Lewis Creek	Dec-12	Gas	TETCO IMBAL	(47,685)	3.06	(145,916)		(145,916)
				1,078,695		4,040,713		4,040,713
Sabine	Dec-12	Gas	DCP MIDSTREAM	20,012	3.71	74,147		74,147
Sabine	Dec-12	Gas	ENBRIDGE	2,009,530	4.03	8,105,239		8,105,239
Sabine	Dec-12	Gas	KMTEJAS	20,000	3.71	74,174		74,174
Sabine	Dec-12	Gas	TEJAS IMBAL	(7,928)	0.30	(2,408)		(2,408)
				2,041,614		8,251,152		8,251,152
San Jacinto	Dec-12	Gas	ONEOK EM&T	99,669	3.97	395,593		395,593
Nelson 6	Dec-12	Coal	COAL	1,253,820	2.52	3,157,537		3,157,537
Big Cajun 2 Unit 3	Dec-12	Coal	COAL	0	-	55,414		55,414
Big Cajun 2 Unit 3	Dec-12	Oil	OIL	729	59.74	43,535		43,535
				729		98,949		98,949
Hardin	Jan-13	Gas	ENBRIDGE	104,294	3.31	345,457		345,457
Lewis Creek	Jan-13	Gas	CONOCO	155,000	3.29	509,492		509,492
Lewis Creek	Jan-13	Gas	COPANO	(14,350)	(0.29)	4,170		4,170
Lewis Creek	Jan-13	Gas	ENBRIDGE	515,000	3.37	1,733,475		1,733,475
Lewis Creek	Jan-13	Gas	KINDER	-		42,059		42,059
Lewis Creek	Jan-13	Gas	NJR	50,000	3.37	168,500		168,500
Lewis Creek	Jan-13	Gas	SEQUENT	655,000	3.27	2,144,858		2,144,858
Lewis Creek	Jan-13	Gas	SOUTH JERSEY	65,270	3.37	219,923		219,923
Lewis Creek	Jan-13	Gas	TETCO	-		100,374		100,374
Lewis Creek	Jan-13	Gas	TETCO IMBAL	30,273	2.99	90,516		90,516
				1,456,193		5,013,367		5,013,367
Sabine	Jan-13	Gas	DCP MIDSTREAM	449,041	3.61	1,621,478		1,621,478

Amounts may not add or tie to other schedules due to rounding

Sponsored by: Ryan S. Trushenski, Michelle H. Thiry, Margaret L. McCloskey

ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 11 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Sabine	Jan-13	Gas	ENBRIDGE	2,441,027	3.47	8,463,120		8,463,120
Sabine	Jan-13	Gas	NJR	67,500	3.56	240,242		240,242
Sabine	Jan-13	Gas	SEQUENT	75,000	3.59	269,486		269,486
Sabine	Jan-13	Gas	SOUTH JERSEY	45,000	3.62	163,086		163,086
Sabine	Jan-13	Gas	TETCO IMBAL	5,463	3.43	18,752		18,752
				3,083,031		10,776,164		10,776,164
San Jacinto	Jan-13	Gas	ONEOK EM&T	81,962	4.02	329,437		329,437
Nelson 6	Jan-13	Coal	COAL	940,915	2.49	2,346,784		2,346,784
Big Cajun 2 Unit 3	Jan-13	Coal	COAL	264,183	2.51	663,131		663,131
Big Cajun 2 Unit 3	Jan-13	Oil	OIL	4,994	19.16	95,706		95,706
				269,177		758,837		758,837
Hardin	Feb-13	Gas	ENBRIDGE	7,711	3.22	24,868		24,868
Lewis Creek	Feb-13	Gas	CONOCO	190,000	3.17	602,970		602,970
Lewis Creek	Feb-13	Gas	COPANO	(3,788)	(8.43)	31,916		31,916
Lewis Creek	Feb-13	Gas	ENBRIDGE	410,000	3.28	1,343,650		1,343,650
Lewis Creek	Feb-13	Gas	KINDER	-		37,989		37,989
Lewis Creek	Feb-13	Gas	KMTEJAS	20,000	3.46	69,100		69,100
Lewis Creek	Feb-13	Gas	NJR	15,000	3.40	51,000		51,000
Lewis Creek	Feb-13	Gas	SEQUENT	390,000	3.14	1,225,309		1,225,309
Lewis Creek	Feb-13	Gas	SOUTH JERSEY	-		338		338
Lewis Creek	Feb-13	Gas	TEJAS IMBAL	(531)	-	-		-
Lewis Creek	Feb-13	Gas	TETCO	-		100,374		100,374
Lewis Creek	Feb-13	Gas	TETCO IMBAL	49,686	3.41	169,429		169,429
				1,070,367		3,632,074		3,632,074
Sabine	Feb-13	Gas	DCP MIDSTREAM	329,481	3.54	1,166,108		1,166,108
Sabine	Feb-13	Gas	ENBRIDGE	2,831,750	3.45	9,773,451		9,773,451

Amounts may not add or tie to other schedules due to rounding

Sponsored by Ryan S. Trushenski, Michelle H.Thiry, Margaret L. McCloskey

ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 12 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts	
						Test Year Unadjusted (\$)	Test Year Adjusted (\$)
Sabine	Feb-13	Gas	NJR	95,000	3.52	334,572	334,572
Sabine	Feb-13	Gas	SEQUENT	60,000	3.48	208,778	208,778
Sabine	Feb-13	Gas	SOUTH JERSEY	35,000	3.45	120,683	120,683
Sabine	Feb-13	Gas	SW ENERGY	10,000	3.50	34,966	34,966
Sabine	Feb-13	Gas	TETCO IMBAL	1,246	4.05	5,048	5,048
				3,362,477		11,643,607	11,643,607
San Jacinto	Feb-13	Gas	ONEOK EM&T	-		31,822	31,822
Nelson 6	Feb-13	Coal	COAL	394,611	2.61	1,029,899	1,029,899
Big Cajun 2 Unit 3	Feb-13	Coal	COAL	509,244	2.33	1,188,127	1,188,127
Big Cajun 2 Unit 3	Feb-13	Oil	OIL	1,964	23.07	45,318	45,318
				511,208		1,233,445	1,233,445
Hardin	Mar-13	Gas	ENBRIDGE	43,539	3.94	171,621	171,621
Lewis Creek	Mar-13	Gas	CONOCO	10,000	4.00	40,019	40,019
Lewis Creek	Mar-13	Gas	COPANO	(7,446)	(2.63)	19,592	19,592
Lewis Creek	Mar-13	Gas	ENBRIDGE	335,000	3.45	1,155,050	1,155,050
Lewis Creek	Mar-13	Gas	KINDER	-		42,059	42,059
Lewis Creek	Mar-13	Gas	KMTEJAS	20,000	3.58	71,500	71,500
Lewis Creek	Mar-13	Gas	NJR	225,000	3.83	862,481	862,481
Lewis Creek	Mar-13	Gas	SEQUENT	515,000	3.57	1,838,969	1,838,969
Lewis Creek	Mar-13	Gas	SOUTH JERSEY	37,680	4.01	150,919	150,919
Lewis Creek	Mar-13	Gas	TEJAS IMBAL	(5,153)	-	-	-
Lewis Creek	Mar-13	Gas	TETCO	-		100,374	100,374
Lewis Creek	Mar-13	Gas	TETCO IMBAL	(22,892)	3.60	(82,411)	(82,411)
				1,107,189		4,198,553	4,198,553
Sabine	Mar-13	Gas	DCP MIDSTREAM	90,071	3.65	328,439	328,439
Sabine	Mar-13	Gas	ENBRIDGE	2,382,820	3.67	8,753,342	8,753,342

Amounts may not add or tie to other schedules due to rounding

Sponsored by: Ryan S. Trushenski, Michelle H. Thiry, Margaret L. McCloskey

ENTERGY TEXAS, INC.  
FOSSIL FUEL PURCHASES  
APRIL 2012 - MARCH 2013

SCHEDULE I-1.3  
2013 TX RATE CASE  
PAGE 13 OF 13

Station	Month	Fuel	Supplier	MMBtu	\$/MMBtu	Amounts		
						Test Year Unadjusted (\$)	Adjust	Test Year Adjusted (\$)
Sabine	Mar-13	Gas	KMTEJAS	20,000	3.64	72,796		72,796
Sabine	Mar-13	Gas	NJR	33,000	3.84	126,819		126,819
Sabine	Mar-13	Gas	SEQUENT	28,200	3.84	108,426		108,426
Sabine	Mar-13	Gas	SOUTH JERSEY	10,000	3.89	38,898		38,898
Sabine	Mar-13	Gas	SW ENERGY	15,000	4.19	62,847		62,847
Sabine	Mar-13	Gas	TEJAS IMBAL	5,617	0.12	701		701
Sabine	Mar-13	Gas	TETCO IMBAL	(6,234)	4.08	(25,465)		(25,465)
				<u>2,578,474</u>		<u>9,466,804</u>		<u>9,466,804</u>
San Jacinto	Mar-13	Gas	ONEOK EM&T	119,483	4.51	539,460		539,460
Nelson 6	Mar-13	Coal	COAL	559,764	2.56	1,433,393		1,433,393
Nelson 6	Mar-13	Oil	OIL	9,643	22.43	216,280		216,280
				<u>569,407</u>		<u>1,649,674</u>		<u>1,649,674</u>
Big Cajun 2 Unit 3	Mar-13	Coal	COAL	500,646	2.31	1,156,619		1,156,619
Big Cajun 2 Unit 3	Mar-13	Oil	OIL	(295)	16.79	(4,950)		(4,950)
				<u>500,351</u>		<u>1,151,670</u>		<u>1,151,670</u>

Amounts may not add or tie to other schedules due to rounding

Sponsored by Ryan S. Trushenski, Michelle H. Thiry, Margaret L. McCloskey



**SCHEDULE I-1.4  
2013 TX RATE CASE  
PAGE 1 OF 1**

**ENTERGY TEXAS, INC.  
UNUSUAL OR NONRECURRING FUEL AND  
PURCHASED POWER EXPENSES  
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

There are no unusual and/or nonrecurring fuel or purchased power costs requested in the cost of service that are not representative of the type of costs generally incurred by the Company on a continuing basis.

Sponsored by: Margaret L. McCloskey

**ENTERGY TEXAS, INC.  
FUEL & PURCHASED POWER PROCUREMENT PRACTICES  
JULY 2011 – MARCH 2013**

The System Planning and Operations group ("SPO"), an administrative department of Entergy Services, Inc., is responsible for the acquisition of fossil fuels and purchased power and for the economic dispatch of available resources for the entire Entergy System, including Entergy Texas, Inc. ("ETI" or the "Company"). These tasks are the primary responsibilities of the Energy Management Organization ("EMO"), a sub-organization of the SPO, which includes the Gas & Oil Supply, Power Marketing, and Operations Planning groups. In addition, the Solid Fuels Group has the responsibility to acquire coal for the Entergy system needs. Operations, resource planning, and administrative support are provided by other groups in the SPO. These groups are located in The Woodlands, Texas. Below is a narrative of the fuel and purchased power procurement practices and procedures followed by ETI.

**NATURAL GAS:**

It is the System's policy to obtain gas supplies for each Operating Company at a reasonable cost while maintaining reliability of service. To this end, the Company uses a diversified portfolio of supply and transportation contracts to reduce ETI's exposure to market volatility while maintaining operating flexibility and service reliability. To achieve this goal of a diversified portfolio, ETI has followed a long-term strategy of interconnecting with multiple pipelines in order to increase the number of potential suppliers and delivery options at or near each of its gas burning plants (Schedule I-6). This flexibility allowed ETI to purchase natural gas under long-term supply contracts, as well as under short-term spot supply contracts of monthly, next-day, and intraday duration into Sabine and Lewis Creek Stations (Schedule I-15).

Spot gas purchases may be made in the monthly, next-day or intra-day markets in order to optimize generation flexibility and reliability and to enable the Company to take advantage of lower cost energy resources when possible. Commitments to purchase monthly short-term gas are generally made during "bid week," which occurs in the last five business days of the month, for deliveries that will begin in the following month. Additional gas purchase requirements are satisfied through purchases in the next-day and/or intra-day market. These next-day and/or intra-day purchases provide significant flexibility to meet the customers' changing demand for electricity in a reliable and cost-efficient manner. Numerous factors, such as the cost and availability of purchased power, transmission and generation capability, gas pipeline imbalance requirements, and other fuel supply and transportation constraints cannot be fully anticipated prior to the beginning of each month.

Estimates of next-day gas requirements are based on updated operating forecasts for each of ETI's power plants. These forecasts are revised each business day and discussed during a planning meeting held each morning. This planning meeting involves a multidisciplinary team consisting of Operations Planning, Gas & Oil Supply, Coal Supply, and Power Marketing personnel. This group addresses the System's overall plan for satisfying the forecasted demand for energy for the following day(s).

As part of the System's strategy, the Company may also employ call options on a limited basis as a means of enhancing fuel supply reliability. These options are typically integrated into the Company's gas supply portfolio during the hurricane season or during the winter months when there is an increased possibility of disruptions in the supply of spot gas purchases due to severe weather events. When purchased in conjunction with firm transportation, gas that is purchased under a call option has a very high degree of

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reliability, similar to that which is normally associated with long-term firm supply contracts, but without locking the Company into a long-term purchase commitment.

One of the primary responsibilities of the Gas & Oil Supply staff is to keep abreast of transportation capacity and prices on the various pipelines throughout the Entergy service area. The quoted "bundled" prices are compared to the total "unbundled" prices available each day and the Company then secures those packages that will satisfy the projected gas requirements at each plant in the most economical manner, considering both flexibility and reliability.

Another key component of the Company's natural gas portfolio is the Spindletop Gas Storage facility located in Beaumont, Texas. This facility provides transportation, swing service, and storage capacity to ETI. In combination with interruptible purchases in the daily market, the facility enhances the supply reliability and operational flexibility for the ETI Texas plants.

Invoices for gas purchases (both commodity and/or transportation) are received during the month following the month of actual delivery and are generally payable, depending on specific contract terms, prior to the end of the month received. Energy Analysis and Reporting personnel verify volumes against nominations and pipeline volume statements, and verify prices prior to payment of invoices. Gas Supply personnel stay abreast of the gas market through industry publications, a real-time NYMEX Gas Futures Screen, Intercontinental Exchange (a real-time electronic gas trading system), and regular contact with gas suppliers.

**FUEL OIL:**

ETI uses small quantities of distillate oil for flame stabilization and unit startup. The Company's policy is to buy oil at a reasonable cost from qualified suppliers. ETI's practice is to buy fuel oil on a delivered-to-plant basis, and delivery is generally made by truck. Oil deliveries are monitored by Gas & Oil Supply personnel, plant personnel, and by independent inspectors to verify actual quantities and specification. Invoices are verified against written contract terms.

**COAL:**

Coal Supply uses a competitive bid process to procure long-term coal supply contracts. Spot coal purchases are generally made, as needed, on a monthly or quarterly basis, in order to fulfill coal requirements not already secured under a long-term agreement. Spot coal purchases are made by an informal competitive solicitation process. The Nelson coal portfolio has transitioned away from a single source supply to a portfolio that staggers supply agreements in a way such that approximately 30% of the supplies expire each year. This allows for a more diversified supply of coal at the plant, reduces the risk of depending on a single source of coal, and allows the opportunity to limit price volatility. The Company's Coal Inventory Policy recognizes the need to maintain fuel diversity at Nelson Station, which primarily obtains coal from the Powder River Basin ("PRB"). The policy requires a bi-annual review and economic evaluation to determine if coal sourced from outside the PRB or delivered by means other than rail should be purchased and delivered to the plant.

Transportation of coal to Nelson Station is managed and coordinated by Solid Fuel Supply personnel for rail delivery under a long-term transportation contract with the Union Pacific and Kansas City Southern railroads. In addition, the Company takes bids and negotiates short-term (less than one year) coal transportation contracts, if needed, to support supplemental coal deliveries to Nelson Station. The Company's coal transportation requirements are put out for competitive bids, assuring that coal transportation rates are in line with the competitive market. Solid Fuel Supply personnel

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closely monitor performance, rate adjustments, and billing under contract terms. Scales at the mine are calibrated periodically in accordance with applicable government regulations and are overseen by state and federal authorities. Delivery weights at the mine are verified by Solid Fuel Supply personnel by comparing invoices to shipping reports received from the mine.

Twice a year, Solid Fuel Supply commissions a physical inventory measurement survey to be performed. This survey is compared to the Company's inventory record and an adjustment is made to the Company's records if there is a difference between the survey value of inventory and the Company's book inventory.

Big Cajun II, Unit 3, in which ETI has a 17.85% ownership share, is operated by Louisiana Generating, LLC ("LaGen"). ETI has at least one person assigned to a management oversight function to ensure the Company's rights are protected in accordance with the Joint Ownership and Participation Operating Agreement ("JOPOA"). As Project Manager, LaGen procures and transports coal into the station on ETI's behalf. LaGen has contracts with various PRB producers for the purchase of coal. LaGen has a ten-year contract with the Burlington Northern and Santa Fe Railway Company and American Commercial Terminals to provide transportation services for the shipment of coal by rail from Wyoming's Powder River Basin to St. Louis, Missouri, and then by barge down the Mississippi River to the Big Cajun II facility. ETI verifies weekly and monthly coal reports as well as the monthly bill to ensure all charges are reasonable and consistent with the contract. In addition, a Management Advisory Committee meets every quarter at Big Cajun II to discuss any JOPOA issues and general unit operations.

**PURCHASED POWER:**

During the Reconciliation Period, purchased power served base load, intermediate, and peaking functions in meeting the System's load obligations. Certain long-term purchased power contracts were used to meet a portion of the System's base load energy requirements. In addition, the combination of off-peak purchases and daily on-peak purchases served efficiently as base load generation. Monthly blocks of purchased power played a critical role as an intermediate resource, and hourly purchases were used to meet peaking energy needs. Because of the System's reliance on purchased power during the Reconciliation Period, it was important that these resources be reliable and flexible as well as economical.

The Power Marketing Team within the EMO is responsible for the procurement of short-term purchased power. The primary objective of the Power Marketing Team is to purchase energy in the wholesale market when it is more economical than utilizing Entergy's own generation, to purchase energy in the wholesale market when necessary to maintain system reliability, and to sell energy into the wholesale market when the sales price exceeds the System's incremental cost to supply the sale and when it can be done without adversely affecting reliability.

The Power Marketing Team continuously monitors the wholesale power markets for price and availability of power to be purchased and for opportunities to make sales. The team members stay abreast of the power market through industry publications, real-time data feeds from the power markets, and regular contacts with other utilities and power marketers. Team members are also required to determine if transmission is available to complete the path from the seller of the energy to the System's load. The System has transmission interfaces with fifteen control areas through which purchased power may be imported from other generating sources. If a transaction is economical and transmission is available, the Power Marketing Team will arrange and implement the transaction.

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The purchased power transactions are entered into the Entergy TRADES database. Information entered into the database includes counterparty, duration, quantity, and price. Following the time of scheduled deliveries, actual deliveries are confirmed with counterparties and adjustments to the database are made as necessary to reflect actual deliveries.

Longer-term power purchases are acquired by the Commercial Operations Group, generally through the use of competitive solicitation processes.

Invoices for purchased power and transmission are received during the month following the month of actual transactions and are generally payable, depending on specific contract terms, prior to the end of the month received. Energy Analysis and Reporting personnel verify total megawatts and prices against information entered into the TRADES database prior to payment of invoices.

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**ENTERGY TEXAS, INC.  
FUEL & PURCHASED POWER COMMITTEES  
JULY 2011 – MARCH 2013**

<b>ENTERGY OPERATING COMMITTEE</b>		
<u>Specific Responsibilities and Authority</u>	<u>Meeting Dates</u>	<u>Membership</u>
Perform the duties as specified in Section 5.06 of the Entergy System Agreement.	<b><u>2011:</u></b>	
	July 11	Bill Mohl, President & CEO, Entergy Louisiana, L.L.C. and Entergy Gulf States Louisiana, L.L.C. (effective 6/18/10) (through 1/31/2013)
	July 22	
	August 19	
	September 23	Phillip May, President & CEO, Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (effective 2/1/2013)
	October 6	
	October 14	
	November 18	
	December 16	Joe Domino, President & CEO, Entergy Texas, Inc. (through 05/31/2012)
	<b><u>2012</u></b>	
	January 20	Sallie Rainer, President & CEO, Entergy Texas, Inc. (effective 06/01/2012)
	February 17	
	February 24	
	March 2	Hugh McDonald, President & CEO, Entergy Arkansas, Inc.
	March 16	
	April 20	
	May 18	
	June 5	Charles Rice, President & CEO, Entergy New Orleans, Inc.
	June 22	
	July 20	
	August 17	Haley Fisackerly, President & CEO, Entergy Mississippi, Inc.
	September 21	
	October 3	
	October 12	
	October 30	Etienne Senac, Senior Vice President, Fossil Operations, Entergy Services, Inc. (effective 4/16/10)
	November 2	
	November 6	
	November 16	
	November 30	
	December 12	
	<b><u>2013</u></b>	
	January 11	
	February 6	
	March 22	

Sponsored by: Michelle H. Thiry

ENTERGY OPERATING SUBCOMMITTEE		
<u>Specific Responsibilities and Authority</u>	<u>Normal Meeting Frequency</u>	<u>Membership</u> <u>(All ESI unless otherwise noted)</u>
<p>Implement policies and plans approved by Entergy Operating Committee &amp; address System operations issues.</p> <p>The Entergy Operating Subcommittee (EOS) is the internal team that considers system conditions, likelihood of load shed, and develops the implementation plans for specific operating conditions that are anticipated or that occur. Entergy Operating Subcommittee (EOS) is responsible for:</p> <ol style="list-style-type: none"> <li>Determining the need for load curtailments for Projected Potential Shortfalls.</li> <li>Developing a plan for Energy Management Operations (EMO) and the System Operations Center (SOC) to implement.</li> </ol>	<p>The Operating Sub-Committee actions are governed by Entergy procedure TO-SS-EOP-002. EOS members review and comment on this procedure annually, normally in the Spring.</p> <p>In addition, members from either the Transmission or the Energy Management Organization (EMO) can and will schedule conference calls among the members of the Sub-Committee to discuss either local or System conditions.</p> <p>Finally, Transmission and EMO members can use a notification process consisting of email and text messaging is utilized to notify EOS members of changing conditions.</p>	<p>Operating Subcommittee members are comprised of representatives from the following groups:</p> <ol style="list-style-type: none"> <li>Corporate Communications</li> <li>System Operations Center (SOC)</li> <li>Transmission Operational Planning (TOP)</li> <li>Distribution, represented by the Jurisdictional Distribution Representatives (DOC Managers) and the EOS Distribution Representative (System Outage Response)</li> <li>System Planning &amp; Operations (EMO)</li> <li>Major Accounts</li> <li>Plant Operations (Region Directors)</li> <li>Regulatory Liaison</li> <li>Nuclear</li> <li>Customer Service</li> <li>TOC Managers</li> <li>Gas Distribution</li> <li>Wholesale Business</li> </ol>

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CORPORATE RISK COMMITTEE			
Specific Responsibilities and Authority	Meeting Dates		Membership (All ESI unless otherwise noted)
Review and concur on certain proposals to ensure that the economics, risks, and impacts upon Entergy are properly valued.	07/5/11 7/21/11 8/4/11 8/22/11 8/23/11 9/6/11	8/28/12 9/12/12 9/25/12 10/1/12 10/2/12 10/9/12	<ul style="list-style-type: none"> <li>• Chief Financial Officer: Leo Denault '11-13; Drew Marsh '13 (a)</li> <li>• VP, Comm. Analytics: Michele Lopiccolo (a)</li> <li>• VP, Operations: Mark Savoff (a)</li> <li>• President, Utility Ops: Gary Taylor '11-'12; Theo Bunting '12-'13 (a)</li> <li>• EAI President: Hugh McDonald (b)</li> <li>• EAI Finance: Al King (b)</li> <li>• EGSL/ELL President: Bill Mohl (b)</li> <li>• EGSL/ELL Finance: Kimberly Fontan '11; Lauren Kenney '11-'13 (b)</li> <li>• EMI President: Haley Fisackerly (b)</li> <li>• EMI Finance: Carey McCoy '11-'12; Lea Turnipseed '12-'13 (b)</li> <li>• ENOI President: Charles Rice (b)</li> <li>• ENOI Finance: Orlando Todd (b)</li> <li>• ETI President: Joe Domino '11-'12; Sallie Rainer '11-'13 (b)</li> <li>• ETI Finance: Chris Barilleaux (b)</li> <li>• Accounting: Theo Bunting '11-'12; Alyson Mount '12-'13 (c)</li> <li>• Assoc Gen Counsel: Greg Camet (c)</li> <li>• Commercial Analytics: Dwight Seaman (c)</li> <li>• Compliance: Neal Jansonius (c)</li> <li>• Fossil Operations: Etienne Senac, (c)</li> <li>• Fuel &amp; Generation Ops: Michelle Thiry (b) (limited to SPO and Entergy Operations)</li> <li>• Legal Representative: Rob Hess (c)</li> <li>• OCRO-Director: Pam Meaux (c)</li> <li>• OCRO-Market &amp; Credit: Rae Anne Dodds (c)</li> <li>• Planning, Dev and Oversight, Donna Jacobs '11 (c)</li> <li>• Regulatory Affairs: Kathy Lichtenberg, (c)</li> <li>• Internal Audit: Lee Randall (c)</li> <li>• Safety &amp; Environment: Brent Dorsey (c)</li> <li>• Systems Planning : Drew Marsh '11-'13 John Hurstell '13 (b) (limited to SPO &amp; Entergy Operations)</li> <li>• Tax: Joseph T. Henderson (c)</li> <li>• Transmission Rep: Rick Riley (b) (limited to Transmission)</li> <li>• Treasury: Steve McNeal (c)</li> <li>• Utility CFO: Donna Doucet (c)</li> <li>• BU Leader - Nuclear: John Herron '09-'12; Jeff Forbes '13' (b)</li> <li>• BU Finance - Nuclear: Wanda Curry (b)</li> </ul>
Review reporting standards and metrics.	9/27/11 11/1/11	10/30/12 11/6/12	
Approve Business Unit risk methodologies, approve exceptions to Corporate Risk Control Standards-Regulated ("Standards"), and propose amendments to Standards.	11/15/11 11/22/11 12/13/11 12/15/11 12/20/11 1/31/2012 2/14/2012 2/15/2012 2/22/2012 3/6/2012 3/14/2012 3/27/2012 4/17/2012 4/24/2012 4/25/2012 5/15/2012 5/29/2012 06/05/12 06/06/12 06/12/12 7/3/12 7/17/12 8/3/12 8/6/12 8/10/12	11/13/12 11/20/12 11/30/12 12/7/12 12/10/12 12/11/12 12/18/12 12/21/2012 1/22/2013 1/29/2013 2/13/2013 2/19/2013 2/26/2013 3/6/2013 3/12/2013 3/19/2013 3/20/2013 3/26/2013 4/2/2013 4/12/2013 4/16/2013 4/17/2013 4/23/2013 4/30/2013 5/14/2013	

- (a) Voting Member  
(b) Voting Member (Conditional)  
(c) Advisory Member

Sponsored by: Michelle H. Thiry



**PUBLIC**

**ENTERGY TEXAS, INC.  
FUEL AND FUEL RELATED CONTRACTS  
JULY 2011 – MARCH 2013**

**NATURAL GAS & RELATED CONTRACTS**

1. **Contract:** (Contract # B712399 and 712399) Gas Transportation Agreement between *Texas Eastern Transmission Corporation* and *Entergy Texas, Inc.*  
**Supplier:** Texas Eastern Transmission Corporation  
**Negotiation Date/Date Signed:** January 1, 2008  
**Origin Date of Supply/Service:** January 1, 2008  
**Term:** Evergreen  
**Service Provided:** Natural Gas Transportation
2. **Contract:** (Contract # 630098) Operational Balancing Agreement between *Texas Eastern Transmission Corporation* and *Entergy Texas, Inc. – Sabine*  
**Supplier:** Texas Eastern Transmission Corporation  
**Negotiation Date/Date Signed:** September 1, 2006  
**Origin Date of Supply/Service:** September 1, 2006  
**Term:** Evergreen  
**Service Provided:** Natural Gas Transportation
3. **Contract:** (Contract # 630099) Operational Balancing Agreement between *Texas Eastern Transmission Corporation* and *Entergy Texas, Inc. – Lewis Creek*  
**Supplier:** Texas Eastern Transmission Corporation  
**Negotiation Date/Date Signed:** September 1, 2006  
**Origin Date of Supply/Service:** September 1, 2006  
**Term:** Evergreen  
**Service Provided:** Natural Gas Transportation
4. **Contract:** (Contract # 574682) Operational Balancing Agreement between *Kinder Morgan Texas Pipeline* and *Entergy Texas, Inc. – Sabine and Lewis Creek*  
**Supplier:** Kinder Morgan Texas Pipeline  
**Negotiation Date/Date Signed:** February 1, 2006  
**Origin Date of Supply/Service:** February 1, 2006  
**Term:** Evergreen  
**Service Provided:** Natural Gas Transportation
5. **Contract:** (Contract # 574681) Operational Balancing Agreement between *Kinder Morgan Tejas Pipeline* and *Entergy Texas, Inc. – Sabine and Lewis Creek*  
**Supplier:** Kinder Morgan Tejas Pipeline  
**Negotiation Date/Date Signed:** February 1, 2006  
**Origin Date of Supply/Service:** February 1, 2006  
**Term:** Evergreen  
**Service Provided:** Natural Gas Transportation

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6. **Contract:** (Contract # 10079941) Spindletop Gas Storage and Pipeline Facility Operations & Maintenance Agreement between *Entergy Gulf States, Inc.* and *PB Energy Storage Services, Inc.*  
**Supplier:** PB Energy Storage Services, Inc.  
**Negotiation Date/Date Signed:** December 17, 2004  
**Origin Date of Supply/Service:** January 1, 2005  
**Term:** \*
7. **Contract:** Gas Transportation Agreement between Copano Pipelines/Upper Gulf Coast, L. P. and *Entergy Texas, Inc. – Lewis Creek*  
**Supplier:** Copano Pipelines/Upper Gulf Coast, L. P.  
**Negotiation Date/Date Signed:** August 6, 2008  
**Origin Date of Supply/Service:** December 1, 2008  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
8. **Contract:** Gas Transportation Agreement between Copano Pipelines/Upper Gulf Coast, L. P. and *Entergy Texas, Inc. – Lewis Creek*  
**Supplier:** Copano Pipelines/Upper Gulf Coast, L. P.  
**Negotiation Date/Date Signed:** December 1, 2012  
**Origin Date of Supply/Service:** December 1, 2012  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
9. **Contract:** Gas Supply Agreement between *Enbridge Pipelines (East Texas) L. P.* and *Entergy Texas, Inc. – Sabine, Lewis Creek*  
**Supplier:** *Enbridge Pipelines (East Texas) L. P.*  
**Negotiation Date/Date Signed:** June 11, 2008  
**Origin Date of Supply/Service:** December 1, 2008  
**Term:** \*  
**Service Provided:** Natural Gas Supply
10. **Contract:** Gas Supply Agreement between *Enbridge Pipelines (East Texas) L. P.* and *Entergy Texas, Inc. – Sabine, Lewis Creek*  
**Supplier:** *Enbridge Pipelines (East Texas) L. P.*  
**Negotiation Date/Date Signed:** June 11, 2008  
**Origin Date of Supply/Service:** December 1, 2008  
**Term:** \*  
**Service Provided:** Natural Gas Supply
11. **Contract:** Gas Supply Agreement between *Enbridge Pipelines (East Texas) L. P.* and *Entergy Texas, Inc. – Sabine, Lewis Creek*  
**Supplier:** *Enbridge Pipelines (East Texas) L. P.*  
**Negotiation Date/Date Signed:** February 22, 2013  
**Origin Date of Supply/Service:** March 1, 2013  
**Term:** \*  
**Service Provided:** Natural Gas Supply

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12. **Contract:** Agreement # 578099) Intrastate Firm Gas Transportation Agreement between Kinder Morgan Texas Pipeline LLC and *Entergy Texas, Inc.*  
**Supplier:** Kinder Morgan Texas Pipeline LLC  
**Negotiation Date/Date Signed:** July 1, 2010  
**Origin Date of Supply/Service:** July 1, 2010  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
13. **Contract:** Agreement # CIP1861TSA Intrastate Firm Gas Transportation Agreement between Centana Intrastate Pipeline LLC and *Entergy Texas, Inc.*  
**Supplier:** Centana Intrastate Pipeline LLC  
**Negotiation Date/Date Signed:** August 1, 2011  
**Origin Date of Supply/Service:** August 1, 2011  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
14. **Contract:** Agreement #580143 Intrastate Firm Gas Transportation Agreement between Kinder Morgan Texas/Tejas Pipeline LLC and *Entergy Texas, Inc.*  
**Supplier:** Kinder Morgan Texas Pipeline LLC  
**Negotiation Date/Date Signed:** July 1, 2012  
**Origin Date of Supply/Service:** July 1, 2012  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
15. **Contract:** (Agreement # 578100) Intrastate Firm Gas Transportation Agreement between Kinder Morgan Tejas Pipeline LLC and *Entergy Texas, Inc.*  
**Supplier:** Kinder Morgan Tejas Pipeline LLC  
**Negotiation Date/Date Signed:** July 1, 2010  
**Origin Date of Supply/Service:** July 1, 2010  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
16. **Contract:** Deal Confirmation between Oneok Energy Services and *Entergy Texas, Inc.*  
**Supplier:** Oneok Energy Services  
**Negotiation Date/Date Signed:** July 23, 2011  
**Origin Date of Supply/Service:** August 1, 2011  
**Term:** \*  
**Service Provided:** Natural Gas Transportation

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17. **Contract:** Service Agreement 910861-R1 for Rate Schedule FT-1 between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*  
**Supplier:** Texas Eastern Transmission, LP  
**Negotiation Date/Date Signed:** September 21, 2011  
**Origin Date of Supply/Service:** October 1, 2011  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
18. **Contract:** Service Agreement 910860-R1 for Rate Schedule FT-1 between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*  
**Supplier:** Texas Eastern Transmission, LP  
**Negotiation Date/Date Signed:** August 28, 2011  
**Origin Date of Supply/Service:** September 1, 2011  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
19. **Contract:** Service Agreement for Rate Schedule FT-1 between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*  
**Supplier:** Texas Eastern Transmission, LP  
**Negotiation Date/Date Signed:** August 28, 2012  
**Origin Date of Supply/Service:** September 1, 2012  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
20. **Contract:** Service Agreement 910792-R1 for Rate Schedule FT-1 between Texas Eastern Transmission, LP and *Entergy Texas, Inc.*  
**Supplier:** Texas Eastern Transmission, LP  
**Negotiation Date/Date Signed:** August 26, 2010  
**Origin Date of Supply/Service:** September 1, 2010  
**Term:** \*  
**Service Provided:** Natural Gas Transportation
21. **Contract:** Short-term contracts are made under standard enabling agreements whose terms and conditions are consistent with either a Gas Industry Standard Board (GISB) contract or a North American Energy Standards Board (NAESB) contract. A copy of a typical GISB and NAESB contract has been provided as a workpaper.  
**Supplier:** Various Suppliers  
**Negotiation Date/Date Signed:** Various  
**Origin Date of Supply/Service:** Various  
**Term:** Evergreen  
**Service Provided:** Natural Gas Supply

**OTHER GAS**

In addition to services provided under the above agreements, additional costs may also be incurred from time to time under interstate pipeline tariffs that have been approved by and are on file with the FERC.

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**COAL AND RELATED CONTRACTS**

1. **Contract:** Master Coal Purchase and Sale Agreement between *Rio Tinto Energy America (now Cloud Peak Energy)* and *Entergy Gulf States Inc.*  
**Supplier:** Rio Tinto Energy America  
**Negotiation Date/Date Signed:** October 16, 2006  
**Amended:**  
**Origin Date of Supply/Service:** October 16, 2006.  
**Term:** \*  
**Service Provided:** Coal supply
2. **Contract:** Confirmation Number 2030 between *Rio Tinto Energy America (now Cloud Peak Energy)* and *Entergy Gulf States Inc.*  
**Supplier:** Cordero Rojo mine  
**Negotiation Date/Date Signed:** October, 27, 2011  
**Amended:**  
**Origin Date of Supply/Service:** November 1, 2011  
**Term:** \*  
**Service Provided:** Coal supply
3. **Contract:** Confirmation Number 1844 between *Cloud Peak Energy* and *Entergy Gulf States Inc.*  
**Supplier:** Cordero Rojo mine  
**Negotiation Date/Date Signed:** May 10, 2010  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2011  
**Term:** \*  
**Service Provided:** Coal supply
4. **Contract:** Confirmation Number 1845 between *Cloud Peak Energy* and *Entergy Gulf States Inc.*  
**Supplier:** Antelope mine  
**Negotiation Date/Date Signed:** May 10, 2010  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2013  
**Term:** \*  
**Service Provided:** Coal supply
5. **Contract:** Confirmation Number 2016 between *Cloud Peak Energy* and *Entergy Gulf States Inc.*  
**Supplier:** Cordero Rojo mine  
**Negotiation Date/Date Signed:** September 6, 2011  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2012  
**Term:** \*  
**Service Provided:** Coal supply

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6. **Contract:** Master Coal Purchase and Sale Agreement between *Arch Coal Sales Company, Inc.* and *Entergy Gulf States Inc.*  
**Supplier:** Black Thunder Mine  
**Negotiation Date/Date Signed:** January 31, 2007  
**Amended:**  
**Origin Date of Supply/Service:** January 31, 2007  
**Term:** \*  
**Service Provided:** Coal supply
7. **Contract:** Coal Confirmation Number 2945 between *Arch Coal Sales Company, Inc.* and *Entergy Gulf States Louisiana, LLC.*  
**Supplier:** Black Thunder Mine  
**Negotiation Date/Date Signed:** November 24, 2008  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2009  
**Term:** \*  
**Service Provided:** Coal supply
8. **Contract:** Coal Confirmation Number 3053 between *Arch Coal Sales Company, Inc.* and *Entergy Gulf States Louisiana, LLC.*  
**Supplier:** Black Thunder Mine  
**Negotiation Date/Date Signed:** July 16, 2009  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2011  
**Term:** \*  
**Service Provided:** Coal supply
9. **Contract:** Coal Confirmation Number 3930 between *Arch Coal Sales Company, Inc.* and *Entergy Gulf States Louisiana, LLC.*  
**Supplier:** Black Thunder Mine  
**Negotiation Date/Date Signed:** October 11, 2012  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2013  
**Term:** \*  
**Service Provided:** Coal supply
10. **Contract:** Master Coal Purchase and Sale Agreement between *EDF Trading North America, LLC.(now Enserco Energy Inc.)* and *Entergy Gulf States Inc.*  
**Supplier:** various 8400 and 8800 Btu coal producing mines  
**Negotiation Date/Date Signed:** December 17, 2009  
**Amended:**  
**Origin Date of Supply/Service:** December 15, 2009  
**Term:** \*  
**Service Provided:** Coal supply

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11. **Contract:** Confirmation 1403874 between *Enserco Energy Inc.* and *Entergy Gulf States Inc.*  
**Supplier:** various 8800 Btu coal producing mines  
**Negotiation Date/Date Signed:** December 19, 2011  
**Amended:**  
**Origin Date of Supply/Service:** January 1, 2012  
**Term:** \*  
**Service Provided:** Coal supply
12. **Contract:** Confirmation 1428084 between *Enserco Energy Inc.* and *Entergy Gulf States Inc.*  
**Supplier:** various 8800 Btu coal producing mines  
**Negotiation Date/Date Signed:** February 10, 2012  
**Amended:**  
**Origin Date of Supply/Service:** March 1, 2012  
**Term:** \*  
**Service Provided:** Coal supply
13. **Contract:** BNSF-12566  
**Supplier:** BNSF Railway Company  
**Negotiation Date/Date Signed:** \*\*  
**Origin Date of Supply/Service:** \*\*  
**Term:** \*\*  
**Service Provided:** Coal Transportation to Nelson 6
14. **Contract:** UP-C-54695  
**Supplier:** Union Pacific Railroad Company ("UP") and The Kansas City Southern Railway Company ("KCS")  
**Negotiation Date/Date Signed:** \*\*  
**Origin Date of Supply/Service:** \*\*  
**Term:** \*\*  
**Service Provided:** Coal Transportation to Nelson 6
15. **Contract:** UP-C-54561  
**Supplier:** Union Pacific Railroad Company ("UP") and The Kansas City Southern Railway Company ("KCS")  
**Negotiation Date/Date Signed:** \*\*  
**Origin Date of Supply/Service:** \*\*  
**Term:** \*\*  
**Service Provided:** Coal Transportation to Nelson 6

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16. **Contract:** Trackage Rights Agreement  
**Supplier:** Southern Gulf Railway Company ("SGR", a subsidiary of EGSL)  
**Negotiation Date/Date Signed:** February 17, 2000  
**Origin Date of Supply/Service:** February 20, 2000  
**Term:** January 1, 2010 (remained effective until expiration of BNSF-C-12566)  
**Service Provided:** Rail connection between BNSF Railway tracks and the designated points on the SGR where trains are exchanged between BNSF crews and Timber Rock Railroad crews for delivery to and from Nelson plant.
17. **Contract:** Amended and Restated Agreement between Entergy Gulf States, Inc., and Timber Rock Railroad, Inc.  
**Supplier:** Timber Rock Railroad, Inc.  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Coal Transportation to Nelson 6
18. **Contract:** Contract between Entergy Gulf States, Inc. and PNC Equipment Finance, LLC  
**Supplier:** PNC Equipment Finance, LLC, f/k/a/ PNC Leasing, LLC  
**Negotiation Date/Date Signed:** March 29, 2002 with Key Equipment Finance, a Division of Key Corporate Capital, Inc. All railcars subsequently assigned to PNC Equipment Finance, LLC  
**Origin Date of Supply/Service:** March 29, 2002  
**Term:** 7 years to 3/29/09, renewed in 2009 for five years to 3/29/14  
**Service Provided:** Railcar lease to Nelson Unit 6
19. **Contract:** Master Full Service Railcar Lease between Entergy Gulf States Louisiana, L.L.C., and WL Ross-Greenbrier Rail I LLC  
**Supplier:** WL Ross-Greenbrier Rail I LLC  
**Negotiation Date/Date Signed:** October 1, 2010  
**Origin Date of Supply/Service:** October 1, 2010  
**Term:** September 30, 2012; renewed for 2 years to September 30, 2014, railcars reduced from 242 to 145  
**Service Provided:** Railcar lease to EGSL
20. **Contract:** Master Full Service Equipment Lease Agreement by Entergy Gulf States Louisiana, LLC, and COALTRADE, LLC, a subsidiary of Peabody Energy Corporation  
**Supplier:** EGSL  
**Negotiation Date/Date Signed:** February 18, 2008  
**Origin Date of Supply/Service:** February 18, 2008  
**Term:** Until terminated by either party on 15-days notice  
**Service Provided:** Railcar sublease to Peabody COALTRADE, LLC.

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- 21. Contract:** Railcar storage agreement between Entergy Gulf States Louisiana LLC and Texas Northwestern Railway Company (TXNW).  
**Supplier:** TXNW  
**Negotiation Date/Date Signed:** February 7, 2008  
**Origin Date of Supply/Service:** February 7, 2008  
**Term:** 90 days continuing month to month until terminated by either party on 30 days notice  
**Service Provided:** Railcar storage
- 22. Contract:** Railcar storage agreement between Entergy Gulf States Louisiana LLC and NEBKOTA Railway, Inc.  
**Supplier:** NEBKOTA  
**Negotiation Date/Date Signed:** June 2, 2008  
**Origin Date of Supply/Service:** June 2, 2008  
**Term:** Not stated  
**Service Provided:** Railcar storage
- 23. Contract:** Railcar storage agreement between Entergy Gulf States Louisiana LLC and Timber Rock Railroad ("TIBR")  
**Supplier:** TIBR  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Railcar storage
- 24. Contract:** Railcar storage agreement between Entergy Gulf States Louisiana LLC and DeQueen and Eastern Railroad, LLC ("DQE")  
**Supplier:** DQE  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Railcar storage
- 25. Contract:** Railcar storage agreement between Entergy Gulf States Louisiana LLC and Missouri & Northern Arkansas Railroad Company, Inc. ("MNA")  
**Supplier:** MNA  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Railcar storage

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26. **Contract:** Joint Ownership Participation and Operating Agreement - Big Cajun No. 2, Coal Unit #3 Louisiana Generating, LLC (formerly Cajun Electric Power Cooperative, Inc.) and Gulf States Utilities Company and Sam Rayburn G&T, Inc.  
**Supplier:** NA  
**Negotiation Date/Date Signed:** November 14, 1980  
**Origin Date of Supply/Service:** November 14, 1980  
**Term:** Life of Unit  
**Service Provided:** NA
27. **Contract:** Ash Management and Marketing Contract between *Headwaters, Resources, Inc. and Entergy Gulf States, Inc.*  
**Supplier:** Headwaters Resources  
**Negotiation Date/Date Signed:** October 20, 1986  
**Amended:** December 6, 1993, December 6, 1998, April 30, 2003  
**Origin Date of Supply/Service:** October 20, 1986  
**Term:** December 31, 2008  
**Service Provided:** Ash and landfill management, ash sales and marketing
28. **Contract:** Maintenance Agreement between Entergy Services, Inc. and Watco Companies Inc.  
**Supplier:** Watco  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Railcar maintenance of EGSL railcars
29. **Contract:** Fleet Management Agreement between Entergy Gulf States, Inc. and Watco Companies Inc. (Contract Order under EGSL-WATCO General Services Agreement)  
**Supplier:** WATCO  
**Negotiation Date/Date Signed:** January 1, 2006  
**Origin Date of Supply/Service:** January 1, 2006  
**Term:** 2 years, may be renewed for one-year increments on mutual consent not later than 90 days prior to expiration of current term. Expired 12/31/12.  
**Service Provided:** Railcar maintenance management
30. **Contract:** Entergy Systemwide Multipurpose Maintenance, Modification and Construction General Services Agreement No. 10323343 between Entergy Services, Inc., and Watco Companies, L.L.C. d/b/a Watco Mechanical Services ("Watco GSA")  
**Supplier:** Watco  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Railcar maintenance of EGSL railcars

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31. **Contract:** Contract Order No. 2 between EGSL and Watco Companies LLC. ("Watco")  
**Supplier:** Watco  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** (See Watco GSA above)  
**Service Provided:** Railcar maintenance of EGSL railcars
32. **Contract:** Entergy Systemwide Consulting, Professional and General Nonmanual Services Agreement No. 10329089, between Entergy Services, Inc. and FreightCar Rail Services, LLC ("FCRS PSA")  
**Supplier:** FCRS  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** \*  
**Service Provided:** Railcar maintenance management and consulting services to Entergy affiliates.
33. **Contract:** Contract Order No. 2 between EGSL and Freightcar Rail Services, LLC (see FCRS PSA above))  
**Supplier:** FCRS  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** (See FCRS PSA above)  
**Service Provided:** Railcar maintenance management and consulting services to EGSL
34. **Contract:** Railcar Switching and Storage Agreement between EGSL and Progress Rail Services Corporation ("Progress")  
**Supplier:** Progress  
**Negotiation Date/Date Signed:** \*  
**Origin Date of Supply/Service:** \*  
**Term:** Evergreen, subject to non-renewal by either party for any reason on 30-day notice prior to anniversary date, and price renegotiation on request of either party 60 days prior to anniversary date in which case the agreement will automatically terminate unless parties agree on pricing for the applicable future year  
**Service Provided:** Railcar switching and storage, and railcar repairs as necessary to meet requirements of the AAR Interchange Rules and coincidental to railcar switching and/or storage services provided under the Agreement

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**OIL CONTRACTS**

1. **Contract:** Master Oil Purchase and Sale Agreement (MOPSA) contracts are made under standard enabling agreements created by Entergy Services, Inc. A copy of a typical MOPSA contract has been provided as a workpaper.  
**Supplier:** Various Suppliers  
**Negotiation Date/Date Signed:** Various  
**Origin Date of Supply/Service:** Various  
**Term:** Evergreen  
**Service Provided:** Purchase and Sale of Oil

**PURCHASED POWER CONTRACTS**

1. **Contract:** Power Sales Agreement (Toledo Bend Project) between *Sabine River Authority, State of Louisiana; Sabine River Authority of Texas, and Central Louisiana Electric Company, Inc.; Gulf States Utilities Company (Entergy Gulf States Louisiana, L.L.C. & Entergy Texas, Inc.) and Louisiana Power & Light Company (Entergy Louisiana, LLC)*  
**Supplier:** Entergy Arkansas, Inc.  
**Negotiation Date/Date Signed:** 2/1/1964  
**Origin Date of Supply or Service:** 5/1/1968  
**Term:** Agreement shall terminate on the fiftieth (50th) anniversary of the beginning of the production of full power at the generation station or on April 30, 2018, whichever date shall first occur.  
**Service Provided:** To fund the installation of the Toledo Bend Project and maintain its resources through water sales and power sales to the three member electric utilities.
2. **Contract:** Transaction agreement between *NRG Power Marketing LLC and Entergy Services, Inc. as agent for the Entergy Operating Companies: Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc., Entergy New Orleans, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc.*  
**Supplier:** NRG Power Marketing LLC  
**Negotiation Date/Date Signed:** 05/04/2012  
**Origin Date of Supply or Service:** 6/1/2012  
**Term:** 6/1/2012 – 8/31/2012  
**Service Provided:** Unit Commitment Service in accordance with Schedule B of the WSPP Agreement as modified by the terms of this confirmation.
3. **Contract:** Transaction agreement between *ConocoPhillips Company and Entergy Services, Inc. as agent for the Entergy Operating Companies: Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc., Entergy New Orleans, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc.*  
**Supplier:** ConocoPhillips Company  
**Negotiation Date/Date Signed:** 5/29/2009  
**Origin Date of Supply or Service:** 6/1/2010  
**Term:** 6/1/2010 – 5/31/2013  
**Service Provided:** Purchase of unit contingent capacity and energy

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4. **Contract:** Transaction agreement between *East Texas Electric Cooperative, Inc.* and *Entergy Services, Inc. (ESI)* acting as agent for *Entergy Texas, Inc. (ETI)* (*San Jacinto County*)  
**Supplier:** East Texas Electric Cooperative, Inc.  
**Negotiation Date/Date Signed:** 9/5/2008  
**Origin Date of Supply or Service:** 7/18/2009 (Commercial Operation Date)  
**Term:** 7/18/2009 – 12/31/2014  
**Service Provided:** Purchase of contract capacity and energy, as well as fuel conversion services
5. **Contract:** Transaction agreement between *East Texas Electric Cooperative, Inc.* and *Entergy Services, Inc. (ESI)* acting as agent for *Entergy Texas, Inc. (ETI)* (*Hardin County*)  
**Supplier:** East Texas Electric Cooperative, Inc.  
**Negotiation Date/Date Signed:** 10/17/2008  
**Origin Date of Supply or Service:** 1/16/2010  
**Term:** 1/16/2010 – 12/31/2014  
**Service Provided:** Fuel conversion services
6. **Contract:** Transaction agreement between *Exelon Generation Company, LLC* and *Entergy Services, Inc.* as agent for *Entergy Texas, Inc.*  
**Supplier:** Exelon Generation Company, LLC  
**Negotiation Date/Date Signed:** 4/30/2010  
**Origin Date of Supply or Service:** 5/1/2010  
**Term:** 5/1/2010 – 4/30/2011 and 5/1/2011 – 9/18/2020  
**Service Provided:** Purchase of contract capacity and energy
7. **Contract:** Transaction agreement between *Entergy Arkansas, Inc.* and *Entergy Texas, Inc. (ETI)*  
**Supplier:** Entergy Arkansas, Inc.  
**Negotiation Date/Date Signed:** 9/9/2009  
**Origin Date of Supply or Service:** 1/1/2010  
**Term:** 1/1/2010 – 12/31/2012  
**Service Provided:** Purchase of unit contingent energy
- 7a. **Contract:** Transaction agreement between *Entergy Arkansas, Inc.* and *Entergy Texas, Inc. (ETI)*  
**Supplier:** Entergy Arkansas, Inc.  
**Negotiation Date/Date Signed:** 4/11/2012  
**Origin Date of Supply or Service:** 1/1/2013  
**Term:** 1/1/2013 – 12/18/2013  
**Service Provided:** Purchase of unit contingent energy

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8. **Contract:** Transaction agreement between *Entergy Arkansas, Inc. and Entergy Gulf States Louisiana, L.L.C. (Ouachita)*  
**Supplier:** Entergy Arkansas, Inc.  
**Negotiation Date/Date Signed:** 12/12/2007  
**Origin Date of Supply or Service:** April 1, 2008  
**Term:** Life of unit  
**Service Provided:** See agreement
9. **Contract:** Transaction agreement between *Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. (Calcasieu)*  
**Supplier:** Entergy Gulf States Louisiana, L.L.C.  
**Negotiation Date/Date Signed:** 3/10/2008  
**Origin Date of Supply or Service:** 1/1/2008  
**Term:** Life of unit  
**Service Provided:** See agreement
10. **Contract:** Transaction agreement between *Entergy Texas, Inc. and Entergy Gulf States Louisiana, L.L.C. (Calpine)*  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 6/1/2012  
**Origin Date of Supply or Service:** 6/1/2012  
**Term:** 5/31/2022  
**Service Provided:** See agreement
11. **Contract:** Transaction agreement between *Entergy Gulf States Louisiana, L.L.C. and Entergy Louisiana, LLC (Riverbend)*  
**Supplier:** Entergy Gulf States Louisiana, L.L.C.  
**Negotiation Date/Date Signed:** 12/31/2007  
**Origin Date of Supply or Service:** 12/31/2007  
**Term:** Life of unit  
**Service Provided:** See agreement
12. **Contract:** Transaction agreement between *Entergy Gulf States Louisiana, L.L.C. and Entergy New Orleans, Inc. (Riverbend)*  
**Supplier:** Entergy Gulf States Louisiana, L.L.C.  
**Negotiation Date/Date Signed:** 12/31/2007  
**Origin Date of Supply or Service:** 12/31/2007  
**Term:** Life of unit  
**Service Provided:** See agreement
13. **Contract:** Transaction agreement between *Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. (Louisiana Station, Nelson, Willow Glen)*  
**Supplier:** Entergy Gulf States Louisiana, L.L.C.  
**Negotiation Date/Date Signed:** 1/1/2008  
**Origin Date of Supply or Service:** 1/1/2008  
**Term:** Life of unit  
**Service Provided:** See agreement

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14. **Contract:** Transaction agreement between *Entergy Gulf States Louisiana, L.L.C.* and *Entergy Texas, Inc. (Perryville)*  
**Supplier:** Entergy Gulf States Louisiana, L.L.C.  
**Negotiation Date/Date Signed:** 1/1/2008  
**Origin Date of Supply or Service:** 1/1/2008  
**Term:** Life of unit  
**Service Provided:** See agreement
15. **Contract:** Transaction agreement between *Entergy Texas, Inc.* and *Entergy Gulf States Louisiana, L.L.C. (Riverbend)*  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 1/1/2008  
**Origin Date of Supply or Service:** 1/1/2008  
**Term:** Life of unit  
**Service Provided:** See agreement
16. **Contract:** Transaction agreement between *Entergy Texas, Inc.* and *Entergy Gulf States Louisiana, L.L.C. (Sabine, Lewis Creek)*  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 1/1/2008  
**Origin Date of Supply or Service:** 1/1/2008  
**Term:** Life of unit  
**Service Provided:** See agreement
17. **Contract:** Transaction agreement between *Dow Pipeline Company* and *Entergy Services, Inc. (ESI)* acting as agent for *Entergy Gulf States Louisiana, L.L.C.* and *Entergy Texas, Inc.*  
**Supplier:** Dow Pipeline Company  
**Negotiation Date/Date Signed:** 2/8/2011  
**Origin Date of Supply/Service:** 4/1/2011  
**Term:** 4/1/2011 – 3/31/2014  
**Service Provided:** Purchase of unit contingent capacity and energy
18. **Contract:** Transaction agreement between *NRG Power Marketing L.L.C.* and *Entergy Services, Inc. (ESI)* acting as agent for *Entergy Texas, Inc.*  
**Supplier:** Dow Pipeline Company  
**Negotiation Date/Date Signed:** 1/27/2011  
**Origin Date of Supply/Service:** 3/1/2011  
**Term:** 3/1/2011 – 2/29/2012  
**Service Provided:** Purchase of unit contingent capacity and energy
19. **Contract:** Transaction agreement between *Calpine Energy Services, L.P.* and *Entergy Services, Inc. as agent for Entergy Texas, Inc.*  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 5/23/2011  
**Origin Date of Supply/Service:** 6/1/2012  
**Term:** 6/1/2012 – 5/31/2022  
**Service Provided:** See agreement

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- 20. Contract:** Transaction agreement between *Sam Rayburn Municipal Power Agency* and *Entergy Texas, Inc.*  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 8/1/2011  
**Origin Date of Supply/Service:** 8/1/2011  
**Term:** 8/1/2011 – 12/31/2035  
**Service Provided:** See agreement
- 21. Contract:** Transaction agreement between NRG Power Marketing LLC and Entergy Services, Inc. (ESI) as agent for the Entergy Operating Companies: Entergy Texas, Inc.  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 12/16/2011  
**Origin Date of Supply/Service:** 3/1/2012  
**Term:** 3/1/2012 – 2/28/2013  
**Service Provided:** See agreement
- 22. Contract:** Transaction agreement between NRG Power Marketing LLC and Entergy Services, Inc. (ESI) as agent for the Entergy Operating Companies: Entergy Texas, Inc.  
**Supplier:** Entergy Texas, Inc.  
**Negotiation Date/Date Signed:** 12/14/2012  
**Origin Date of Supply/Service:** 3/1/2013  
**Term:** 3/1/2013 – 11/30/2013  
**Service Provided:** See agreement
- 23. Contract:** Short-term contracts are made under standard enabling agreements whose terms and conditions are consistent with the Western Systems Power Pool (WSPP) or Edison Electric Institute ("EEI") agreements. Copies of typical WSPP and EEI contracts are being provided as workpapers.  
**Supplier:** Various Suppliers  
**Negotiation Date/Date Signed:** Various  
**Origin Date of Supply/Service:** Various  
**Term:** Short Term  
**Service Provided:** Purchase and receive energy from Seller's Facility

**PURCHASES FROM QUALIFYING FACILITIES**

During the Reconciliation Period, EGSI purchased energy from the following list of Qualifying Facilities. These purchases were made pursuant to the Public Utility Regulatory Policies Act and applicable tariffs. Qualifying Facilities from which energy was purchased:

- |                      |                          |                     |
|----------------------|--------------------------|---------------------|
| • AIR LIQUIDE        | • EXXON                  | • MOTIVA            |
| • BASF               | • GOODYEAR TIRE & RUBBER | • PORT ARTHUR STEAM |
| • COGEN              | • GTX                    | • PREMCOR           |
| • E I DU PONT        | • HUNTSMAN               | • SABINE            |
| • ENGINEERED CARBONS | • IND COGEN              |                     |

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**ENTERGY TEXAS INC.**  
**COMBUSTION RESIDUAL PRODUCTION**  
**TEST YEAR**  
**APRIL 1, 2012 THROUGH MARCH 31, 2013**

NELSON COAL UNIT 6 (TONS AT ETI's 29.75%)				
MONTH-YEAR	FLY ASH	FLY ASH SLURRIED	BOTTOM ASH	ECONOMIZER ASH
Apr-12	0		0	18
May-12	1,032		350	12
Jun-12	1,608		525	18
Jul-12	2,578		1,040	13
Aug-12	2,648		896	1
Sep-12	2,282		831	137
Oct-12	2,743		981	40
Nov-12	2,565		1,036	10
Dec-12	2,560		955	12
Jan-13	357		256	62
Feb-13	0		0	39
Mar-13	0		0	121
<b>TOTAL</b>	<b>18,373</b>	<b>0</b>	<b>6,870</b>	<b>483</b>

BIG CAJUN II, UNIT 3 (TONS AT ETI's 17.85%)				
MONTH-YEAR	FLY ASH	FLY ASH SLURRIED	BOTTOM ASH	ECONOMIZER ASH
Apr-12	1,038	0	260	0
May-12	1,303	0	326	0
Jun-12	1,109	0	277	0
Jul-12	1,481	0	370	0
Aug-12	1,198	0	299	0
Sep-12	1,210	0	303	0
Oct-12	1,175	0	294	0
Nov-12	109	0	27	0
Dec-12	1,532	0	383	0
Jan-13	1,314	0	329	0
Feb-13	1,255	0	314	0
Mar-13	1,059	0	265	0
<b>TOTAL</b>	<b>13,783</b>	<b>0</b>	<b>3,447</b>	<b>0</b>

NOTE: Neither of these units have scrubbers, therefore, numbers do not include scrubber sludge.

Big Cajun II, Unit 3 data provided by Louisiana Generating LLC.

**ENTERGY TEXAS INC.  
COMBUSTION RESIDUALS – DISPOSAL  
NELSON 6**

The majority of fly ash, bottom ash, and economizer ash produced at the Nelson 6 coal plant are sold. Prior to the start-up of the coal plant, it was determined that the most efficient method for marketing the high quality Nelson 6 coal by-products was to contract with a firm that specialized in this endeavor. After bid solicitation and evaluation, a contract was awarded to Ash Management Systems, Inc., (AMS). After the first 5-year contract, the next contracts were awarded to Gifford-Hill Company, Inc., which is now Headwaters Resources, Inc.

First AMS, and now Headwaters Resources, Inc., have been able to successfully market the majority of by-products, thus avoiding long-term disposal costs. The fly ash is most often sold directly from the ash storage silo, which only holds a three day supply of ash, to the user as a substitute for cement in concrete or other construction purposes or for use in environmental clean-up projects. However, due to weather conditions and/or market needs, sometimes the ash must be moved from the silo to a holding area. When conditions allow, the material is reclaimed and sold as "flex base" for use in road beds or other fill purposes.

Bottom ash and economizer ash are taken by dump trucks from the plant to a holding area where they are allowed to dry and then sold as a base material for roads, parking lots, building sites, etc.

The contractor furnishes all labor and equipment for the removal of residual from the plant, except for the silo, storage bins and holding area. This disposal is currently done on a no cost basis. Revenue from sales is shared between the contractor and the Company.

Sponsored by: Gerard L. Fontenot