

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Source by Supplier by Power Type									
Line	Source	Supplier	Power Type	MWh	Fuel Factor			Mechanism for Recovery	
					Cost	MWh	Cost / MWh	Other	Total Cost
52	S-NAP	EDF TRADING NORTH AMERICA, LLC	NF	147	7,210	49.00	-	-	7,210
53	S-NAP	EMPIRE DISTRICT	NF	188	5,623	29.92	-	-	5,623
54	S-NAP	EMPIRE DISTRICT	NF-ASST	17	671	39.99	-	-	671
55	S-NAP	ENDURE ENERGY	NF	16	491	30.00	-	-	491
56	S-NAP	ETEC	F	427,779	19,983,758	46.72	-	-	19,983,758
57	S-NAP	ETEC	F-CAP	-	-	0.00	-	11,082,747	11,082,747
58	S-NAP	ETEC	NF	34,673	883,652	25.49	-	-	883,652
59	S-NAP	SRMPA	F	2,302,873	89,851,986	39.02	-	-	89,851,986
60	S-NAP	EXELON GENERATION COMPANY LLC	F	2,730,935	73,692,432	26.98	-	-	73,692,432
61	S-NAP	EXELON GENERATION COMPANY LLC	F-CAP	-	-	0.00	-	67,572,149	67,572,149
62	S-NAP	EXELON GENERATION COMPANY LLC	NF	119	2,782	23.37	-	-	2,782
63	S-NAP	GDF SUEZ ENERGY MARKETING	NF	76,134	1,768,405	23.23	-	-	1,768,405
64	S-NAP	GIA-LOAD IMBALANCE	NF	102,036	6,109,857	59.88	-	-	6,109,857
65	S-NAP	GRDA	NF-ASST	15	1,489	100.60	-	-	1,489
66	S-NAP	Hot Springs Power Company	NF	-	-	0.00	-	-	-
67	S-NAP	INDEPENDENCE POWER AND LIGHT	NF-ASST	2	125	83.06	-	-	125
68	S-NAP	IPR-GDF SUEZ ENERGY MARKETING	NF	83,733	2,186,341	26.11	-	-	2,186,341
69	S-NAP	J ARON & COMPANY	NF	41,739	1,321,776	31.67	-	-	1,321,776
70	S-NAP	J.P. MORGAN VENTURES ENERGY CO	NF	4,179	150,502	36.01	-	-	150,502
71	S-NAP	JAP REVISIONS	F-CAP	-	-	0.00	-	66,620	66,620
72	S-NAP	JAP REVISIONS	NF	(1,755)	(196,768)	112.09	-	-	(196,768)
73	S-NAP	JBO	NF	45,780	2,827,121	61.75	-	-	2,827,121
74	S-NAP	KANSAS CITY POWER & LIGHT COMP	NF	3,834	78,496	20.47	-	-	78,496
75	S-NAP	KANSAS CITY POWER & LIGHT COMP	NF-ASST	51	2,239	44.17	-	-	2,239
76	S-NAP	KANSAS CITY POWER & LIGHT GREATER MISS	NF	7,600	583,188	76.73	-	-	583,188

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Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

		Summary by Source by Supplier by Power Type				Mechanism for Recovery			
<u>Line</u>	<u>Source</u>	<u>Supplier</u>	<u>Power Type</u>	<u>MWh</u>	<u>Fuel Factor Cost</u>	<u>MWh</u>	<u>Cost /</u>	<u>Other</u>	<u>Total Cost</u>
77	S-NAP	KANSAS CITY POWER & LIGHT GREATER MISS	NF-ASST	28	1,250	44.48	-	-	1,250
78	S-NAP	LAFAYETTE	NF	11,205	524,798	46.84	-	-	524,798
79	S-NAP	LAFAYETTE	NF-ASST	1	27	40.43	-	-	27
80	S-NAP	LEPA	NF	3,060	146,164	47.76	-	-	146,164
81	S-NAP	LEPA	NF-ASST	1	44	44.51	-	-	44
82	S-NAP	LINCOLN	NF	-	-	0.00	-	-	-
83	S-NAP	MAGNET COVE	NF	4,723	142,017	30.07	-	-	142,017
84	S-NAP	MDEA CROSSROADS	NF	535	16,373	30.60	-	-	16,373
85	S-NAP	MERRILL LYNCH COMMODITIES	NF	777,001	26,104,167	33.60	-	-	26,104,167
86	S-NAP	NPPD	NF-ASST	42	2,244	53.90	-	-	2,244
87	S-NAP	NRG POWER MARKETING	F-CAP	-	-	0.00	1,221,169	-	1,221,169
88	S-NAP	NRG POWER MARKETING	NF	1,193,501	46,234,138	38.74	-	-	46,234,138
89	S-NAP	NRG POWER MARKETING	NF-ASST	35	1,458	41.45	-	-	1,458
90	S-NAP	OCCIDENTAL POWER SERVICES	NF	34,955	1,169,475	33.46	-	-	1,169,475
91	S-NAP	OG&E	NF-ASST	93	3,884	41.64	-	-	3,884
92	S-NAP	OPPD	NF-ASST	36	1,473	41.06	-	-	1,473
93	S-AP MSS4	PERRYVILLE	F	-	46,865	0.00	-	-	46,865
94	S-NAP	RAINBOW ENERGY MARKETING CORP	NF	2,658	62,414	23.48	-	-	62,414
95	S-NAP	SMEPA	NF	17,835	1,456,920	81.69	-	-	1,456,920
96	S-NAP	SMEPA	NF-EMR	20	976	48.23	-	-	976
97	S-NAP	SOUTHERN COMPANY SERVICES INC	NF	41,035	2,866,676	69.86	-	-	2,866,676
98	S-NAP	SOUTHWEST POWER POOL	NF	-	3,432	0.00	-	-	3,432
99	S-NAP	SPS	NF-ASST	83	2,843	34.12	-	-	2,843
100	S-NAP	SRMPA	F-CAP	-	-	0.00	10,151,445	-	10,151,445
101	S-NAP	SRMPA	NF	-	(66,188)	0.00	-	-	(66,188)

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ENERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Source by Supplier by Power Type									
Mechanism for Recovery									
<u>Line</u>	<u>Source</u>	<u>Supplier</u>	<u>Power Type</u>	<u>MWH</u>	<u>Fuel Factor Cost</u>	<u>Cost/ MWh</u>	<u>Other</u>	<u>Total Cost</u>	
102	S-NAP	SRW	F-CAP	-	-	0.00	1,734,060	1,734,060	
103	S-NAP	SUNFLOWER	NF-ASST	12	742	62.07	-	742	
104	S-NAP	SWPA	NF-ASST	18	877	50.00	-	877	
105	S-NAP	SWPP	F-CAP	-	-	0.00	10,547	10,547	
106	S-NAP	SWPP	NF	-	679	0.00	-	679	
107	S-NAP	TEA	NF	666	21,961	32.99	-	21,961	
108	S-NAP	TENASKA	F-LD	199	9,158	46.00	-	9,158	
109	S-NAP	TENASKA	NF	50,196	2,070,127	41.24	-	2,070,127	
110	S-NAP	TENASKA FRONTIER	NF	3,337	82,659	24.77	-	82,659	
111	S-NAP	TVA	NF	1,832	80,359	43.85	-	80,359	
112	S-NAP	TWIN EAGLE RESOURCE MANAGEMENT	NF	74,935	2,143,817	28.61	-	2,143,817	
113	S-NAP	UNION ELECTRIC	NF	6,599	259,318	39.30	-	259,318	
114	S-NAP	UNION POWER PARTNERS	NF	69,004	2,425,116	35.14	-	2,425,116	
115	S-NAP	WESTAR ENERGY	F-LD	5,620	167,190	29.75	-	167,190	
116	S-NAP	WESTAR ENERGY	NF	21,693	633,124	29.19	-	633,124	
117	S-NAP	WESTAR ENERGY	NF-ASST	92	3,439	37.33	-	3,439	
118	S-NAP	WESTERN AREA POWER ADMIN	NF-ASST	81	3,494	43.37	-	3,494	
119	S-NAP	WESTERN FARMERS	NF-ASST	18	1,477	83.92	-	1,477	
120	S-NAP	WRIGHTSVILLE POWER	NF	965	30,897	32.02	-	30,897	
121	S-NAP	YAZOO CITY	NF	327	-	0.00	-	-	
122		TOTALS		28,843,101	827,173,191		466,977,756	1,294,150,947	

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ENTERGY TEXAS, INC.
SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE

TEST YEAR (TY)	SYSTEM LOSSES (MWH) ⁽¹⁾						BOOK LOSSES	
	SECONDARY	PRIMARY	SUBSTATION	< 230 KV	>= 230 KV	SUBTOTAL	LESS SYSTEM	USE ⁽³⁾
APR-12	22679	26267	13941	22412	8288	93587	14103	107690
MAY-12	25065	29031	15408	24770	9160	103434	191993	295426
JUN-12	29909	34642	18386	29558	10931	123427	11307	134734
JUL-12	32246	37348	19823	31868	11785	133069	(31625)	101444
AUG-12	30903	35793	18997	30540	11294	127527	75181	202707
SEP-12	26740	30971	16438	26426	9772	110346	(277340)	(166993)
OCT-12	25809	29893	15866	25506	9432	106507	(16280)	90226
NOV-12	22492	26051	13826	22228	8220	106507	(5346)	1403
DEC-12	24469	28340	15041	24181	8942	100974	7073	1392
JAN-13	24254	28092	14910	23970	8864	100090	(52633)	1472
FEB-13	20739	24020	12749	20495	7579	85582	(185235)	1436
MAR-13	22058	25548	13560	21799	8061	91026	77737	1404

SYSTEM'S OWN
USE ^{(2), (3)}

TOTAL SYSTEM USE
1312
1355
1581
1873
1519
1650
1403
1375
1392
1472
1436
1404

SYSTEM'S OWN
USE ^{(2), (3)}

TOTAL SYSTEM USE
1714
1877
1635
1499
1366
1426
1569
1517
1390
1312
1355
1581
1673
1519
1650
1403
1375
1392
1472
1436
1404
31563
17571

RECONCILIATION PERIOD (RP)	SYSTEM LOSSES (MWH) ⁽¹⁾						BOOK LOSSES	
	SECONDARY	PRIMARY	SUBSTATION	< 230 KV	>= 230 KV	SUBTOTAL	LESS SYSTEM	USE ⁽³⁾
JUL-11	29363	34009	18050	29019	10731	121173	(8190)	112983
AUG-11	31230	36172	19198	30864	11414	128878	56616	185495
SEP-11	25153	29133	15462	24857	9192	103797	(297109)	(193312)
OCT-11	21041	24370	12934	20794	7690	86828	(172275)	(85446)
NOV-11	19573	22670	12032	19343	7153	80771	(82047)	(1276)
DEC-11	22731	26328	13973	22464	8307	93803	49509	143312
JAN-12	20786	24075	12777	20542	7596	85776	(88419)	(2644)
FEB-12	18447	21366	11340	18231	6742	76125	(9238)	66887
MAR-12	20579	23835	12650	20337	7521	84921	(12753)	72168
APR-12	22679	26267	13941	22412	8288	93587	14103	107690
MAY-12	25065	29031	15408	24770	9160	103434	191993	295426
JUN-12	29909	34642	18386	29558	10931	123427	11307	134734
JUL-12	32246	37348	19823	31868	11785	133069	(31625)	101444
AUG-12	30903	35793	18997	30540	11294	127527	75181	202707
SEP-12	26740	30971	16438	26426	9772	110346	(277340)	(166993)
OCT-12	25809	29893	15866	25506	9432	106507	(16280)	90226
NOV-12	22492	26051	13826	22228	8220	106507	(5346)	1403
DEC-12	24469	28340	15041	24181	8942	100974	(98164)	1375
JAN-13	24254	28092	14910	23970	8864	100090	(52633)	1392
FEB-13	20739	24020	12749	20495	7579	85582	(185235)	1472
MAR-13	22058	25548	13560	21799	8061	91026	77737	1436
TOTAL RP	516264	597953	317361	510204	188676	2130458	(847790)	1282668
TOTAL TY	307362	355996	188944	303754	112330	1268385	(283884)	984502

SPONSOR: Mark F. McCulla

ENTERGY TEXAS, INC.
SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE

Rate year data is not applicable because the Company is not requesting a revised fuel factor.

NOTES:

- (1) System losses include transformer as well as line losses.
- (2) Estimated usage for office buildings, area offices, service centers, and communication facilities
- (3) Data from Schedule H-12.1

This schedule is not provided in the format shown in the filing package because the information is not available by the categories shown in the filing package.

SPONSOR: Mark F. McCulla

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

<u>Contents of Schedule 12.5b-e</u>	<u>Pages</u>
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Summary MWH for the period July 2011 - March 2013	3
Eligible Revenues for the period July 2011 - March 2013	4 - 15
Ineligible Revenues for the period July 2011 - March 2013	16 - 27
Total Revenues for the period July 2011 - March 2013	28 - 39

Definitions of abbreviations and acronyms

<u>POWER TYPES</u>	
F	Firm Sales
NF	Non-Firm Sales

Note: The Company has presented Schedules H-12.5b-e in a consolidated format to reflect the manner in which the Company maintains its accounting records.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Summary Total Sales (Dollars)						
Line	Month	Entergy	Entergy	ETI	Total	
		System Assoc.	System Non-Assoc.	Resource Plan Sales		
1	Jul-11	555,908	148,643	26,353,117	27,057,669	
2	Aug-11	1,054,535	188,748	24,417,922	25,661,205	
3	Sep-11	1,293,976	198,756	22,491,347	23,984,079	
4	Oct-11	1,774,639	153,688	16,142,065	18,070,393	
5	Nov-11	2,639,988	205,820	15,865,461	18,711,270	
6	Dec-11	4,895,583	2,164,037	15,948,412	23,008,031	
7	Jan-12	5,261,630	825,444	13,931,438	20,018,512	
8	Feb-12	880,525	183,617	11,334,433	12,398,575	
9	Mar-12	5,233,450	276,341	9,852,500	15,362,291	
10	Apr-12	2,319,754	176,074	13,167,339	15,663,167	
11	May-12	2,478,765	180,216	13,007,008	15,665,988	
12	Jun-12	6,290,190	38,102	20,033,832	26,362,124	
13	Jul-12	13,514,270	111,514	23,957,911	37,583,695	
14	Aug-12	4,366,601	228,950	22,459,321	27,054,872	
15	Sep-12	6,538,148	482,269	20,601,863	27,622,280	
16	Oct-12	7,844,210	946,806	16,583,373	25,374,389	
17	Nov-12	11,128,041	562,285	16,853,823	28,544,149	
18	Dec-12	13,918,860	118,175	17,030,115	31,067,149	
19	Jan-13	8,887,575	61,510	22,081,959	31,031,044	
20	Feb-13	6,908,363	405,767	13,106,015	20,420,145	
21	Mar-13	5,740,129	432,183	17,492,157	23,664,469	
25	Totals TY	89,934,905	3,743,851	216,374,715	310,053,472	
26	Totals RP	113,525,140	8,088,945	372,711,410	494,325,496	

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Summary Total Sales (MWH)					Total Entergy System
		Entergy System Assoc.	Entergy System Non-Assoc.	Resource Plan Sales	ETI		
1	Jul-11	8,818	1,968	403,634			414,420
2	Aug-11	17,808	3,238	427,771			448,817
3	Sep-11	25,393	7,304	354,191			386,889
4	Oct-11	37,644	5,184	242,673			285,501
5	Nov-11	63,449	6,741	226,566			296,757
6	Dec-11	111,140	55,102	250,314			416,556
7	Jan-12	129,864	21,340	155,689			306,894
8	Feb-12	20,295	5,124	126,574			151,993
9	Mar-12	139,265	7,873	157,841			304,979
10	Apr-12	62,216	6,387	358,629			427,231
11	May-12	65,731	5,898	294,728			366,357
12	Jun-12	164,758	358	486,986			652,102
13	Jul-12	328,024	2,854	489,995			820,873
14	Aug-12	88,492	7,406	492,115			588,013
15	Sep-12	164,125	15,655	419,632			599,412
16	Oct-12	177,408	27,436	327,961			532,806
17	Nov-12	254,485	15,061	210,951			480,497
18	Dec-12	341,148	3,728	245,244			590,121
19	Jan-13	201,871	1,230	299,241			502,342
20	Feb-13	156,465	10,313	298,472			465,250
21	Mar-13	114,739	10,263	254,041			379,044
25	Totals TY	2,119,462	106,590	4,177,995			6,404,047
26	Totals RP	2,673,139	220,465	6,523,250			9,416,854

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
1	Jul-11	Entergy Associated	NF	8,818	61.55	542,733	13,175	0	555,908
2									
3	Jul-11	Entergy Non-Assoc.	NF	1,968	88.95	175,014	(56,919)	30,548	148,643
4									
5	Jul-11	ETI-Resource Plan	F	403,634	52.85	21,333,284	0	0	21,333,284
6									
7	Jul-11	Totals		414,420		22,051,032	(43,744)	30,548	22,037,836
8									
9	Aug-11	Entergy Associated	NF	17,808	57.50	1,024,048	30,487	0	1,054,535
10									
11	Aug-11	Entergy Non-Assoc.	NF	3,238	73.66	238,509	(80,309)	30,548	188,748
12									
13	Aug-11	ETI-Resource Plan	F	427,771	44.08	18,855,019	0	0	18,855,019
14									
15	Aug-11	Totals		448,817		20,117,575	(49,822)	30,548	20,098,301
16									

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
17	Sep-11	Entergy Associated	NF	25,393	49.27	1,251,072	42,904	0	1,293,976
18									
19	Sep-11	Entergy Non-Assoc.	NF	7,304	38.98	284,699	(33,701)	(52,242)	198,756
20									
21	Sep-11	ETI-Resource Plan	F	354,191	49.26	17,447,440	0	0	17,447,440
22									
23	Sep-11	Totals		386,889		18,983,212	9,203	(52,242)	18,940,173
24									
25	Oct-11	Entergy Associated	NF	37,644	45.41	1,709,261	65,378	0	1,774,639
26									
27	Oct-11	Entergy Non-Assoc.	NF	5,184	39.30	203,737	(71,375)	21,326	153,688
28									
29	Oct-11	ETI-Resource Plan	F	242,673	46.86	11,371,330	0	0	11,371,330
30									
31	Oct-11	Totals		285,501		13,284,328	(5,996)	21,326	13,299,658
32									

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/Margins	Other	Total Eligible Revenues
33	Nov-11	Entergy Associated	NF	63,449	40.02	2,539,289	100,699	0	2,639,988
34									
35	Nov-11	Entergy Non-Assoc.	NF	6,741	40.05	270,000	(93,231)	29,052	205,820
36									
37	Nov-11	ETI-Resource Plan	F	226,566	41.13	9,318,079	0	0	9,318,079
38									
39	Nov-11	Totals		296,757		12,127,367	7,468	29,052	12,163,887
40									
41	Dec-11	Entergy Associated	NF	111,140	43.24	4,806,138	89,445	0	4,895,583
42									
43	Dec-11	Entergy Non-Assoc.	NF	55,102	44.72	2,464,260	(365,094)	64,871	2,164,037
44									
45	Dec-11	ETI-Resource Plan	F	250,314	39.39	9,858,817	0	0	9,858,817
46									
47	Dec-11	Totals		416,556		17,129,215	(275,650)	64,871	16,918,436
48									

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
49	Jan-12	Entergy Associated	NF	129,864	39.74	5,160,225	101,405	0	5,261,630
50									
51	Jan-12	Entergy Non-Assoc.	NF	21,340	42.70	911,245	(105,684)	19,882	825,444
52									
53	Jan-12	ETI-Resource Plan	F	155,689	42.73	6,652,823	0	0	6,652,823
54									
55	Jan-12	Totals		306,894		12,724,294	(4,279)	19,882	12,739,897
56									
57	Feb-12	Entergy Associated	NF	20,295	42.47	861,852	18,674	0	880,525
58									
59	Feb-12	Entergy Non-Assoc.	NF	5,124	41.34	211,832	(27,192)	(1,022)	183,617
60									
61	Feb-12	ETI-Resource Plan	F	126,574	30.43	3,851,895	0	0	3,851,895
62									
63	Feb-12	Totals		151,993		4,925,578	(8,519)	(1,022)	4,916,037
64									

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
65	Mar-12	Entergy Associated	NF	139,265	37.11	5,167,870	65,580	0	5,233,450
66									
67	Mar-12	Entergy Non-Assoc.	NF	7,873	40.56	319,368	(50,578)	7,550	276,341
68									
69	Mar-12	ETI-Resource Plan	F	157,841	34.53	5,450,484	0	0	5,450,484
70									
71	Mar-12	Totals		304,979		10,937,722	15,002	7,550	10,960,275
72									
73	Apr-12	Entergy Associated	NF	62,216	37.07	2,306,606	13,148	0	2,319,754
74									
75	Apr-12	Entergy Non-Assoc.	NF	6,387	34.29	219,029	(53,651)	10,696	176,074
76									
77	Apr-12	ETI-Resource Plan	F	358,629	22.66	8,126,828	0	0	8,126,828
78									
79	Apr-12	Totals		427,231		10,652,462	(40,503)	10,696	10,622,656
80									

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Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
81	May-12	Entergy Associated	NF	65,731	37.28	2,450,580	28,185	0	2,478,765
82									
83	May-12	Entergy Non-Assoc.	NF	5,898	38.05	224,387	(49,299)	5,128	180,216
84									
85	May-12	ETI-Resource Plan	F	294,728	23.99	7,070,859	0	0	7,070,859
86									
87	May-12	Totals		366,357		9,745,826	(21,114)	5,128	9,729,840
88									
89	Jun-12	Entergy Associated	NF	164,758	35.44	5,838,452	232,784	0	6,071,236
90									
91	Jun-12	Entergy Non-Assoc.	NF	358	152.43	54,613	(17,481)	970	38,102
92									
93	Jun-12	ETI-Resource Plan	F	486,986	25.31	12,325,374	0	0	12,325,374
94									
95	Jun-12	Totals		652,102		18,218,438	215,303	970	18,434,711
96									

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MW/H	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/Margins	Other	Total Eligible Revenues
97	Jul-12	Entergy Associated	NF	328,024	39.41	12,928,321	321,078	0	13,249,399
98									
99	Jul-12	Entergy Non-Assoc.	NF	2,854	46.33	132,230	(21,007)	291	111,514
100									
101	Jul-12	ETI-Resource Plan	F	489,995	32.72	16,032,823	0	0	16,032,823
102									
103	Jul-12	Totals		820,873		29,093,374	300,071	291	29,393,736
104									
105	Aug-12	Entergy Associated	NF	88,492	44.03	3,896,337	95,827	0	3,992,164
106									
107	Aug-12	Entergy Non-Assoc.	NF	7,406	38.80	287,376	(65,999)	7,573	228,950
108									
109	Aug-12	ETI-Resource Plan	F	492,115	32.33	15,910,604	0	0	15,910,604
110									
111	Aug-12	Totals		588,013		20,094,317	29,828	7,573	20,131,718
112									

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
113	Sep-12	Entergy Associated	NF	164,125	36.47	5,985,891	136,246	0	6,122,137
114									
115	Sep-12	Entergy Non-Assoc.	NF	15,655	35.15	550,290	(83,986)	15,965	482,269
116									
117	Sep-12	ETI-Resource Plan	F	419,632	32.03	13,440,926	0	0	13,440,926
118									
119	Sep-12	Totals		599,412		19,977,108	52,260	15,965	20,045,333
120									
121	Oct-12	Entergy Associated	NF	177,408	41.19	7,307,817	183,953	0	7,491,770
122									
123	Oct-12	Entergy Non-Assoc.	NF	27,436	42.29	1,160,263	(246,042)	32,585	946,806
124									
125	Oct-12	ETI-Resource Plan	F	327,961	28.60	9,379,819	0	0	9,379,819
126									
127	Oct-12	Totals		532,806		17,847,899	(62,088)	32,585	17,818,395
128									

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
129	Nov-12	Entergy Associated	NF	254,485	41.77	10,629,862	187,263	0	10,817,125
130									
131	Nov-12	Entergy Non-Assoc.	NF	15,061	43.93	661,546	(120,725)	21,464	562,285
132									
133	Nov-12	ETI-Resource Plan	F	210,951	43.93	9,266,459	0	0	9,266,459
134									
135	Nov-12	Totals		480,497		20,557,868	66,538	21,464	20,645,870
136									
137	Dec-12	Entergy Associated	NF	341,148	39.85	13,594,701	324,226	0	13,918,927
138									
139	Dec-12	Entergy Non-Assoc.	NF	3,728	43.76	163,154	(49,728)	4,748	118,175
140									
141	Dec-12	ETI-Resource Plan	F	245,244	40.24	9,869,123	0	0	9,869,123
142									
143	Dec-12	Totals		590,121		23,626,978	274,498	4,748	23,906,225
144									

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
145	Jan-13	Entergy Associated	NF	201,871	43.08	8,696,574	191,002	0	8,887,575
146									
147	Jan-13	Entergy Non-Assoc.	NF	1,230	60.54	74,459	(15,344)	2,395	61,510
148									
149	Jan-13	ETI-Resource Plan	F	299,241	47.70	14,274,341	0	0	14,274,341
150									
151	Jan-13	Totals		502,342		23,045,373	175,658	2,395	23,223,426
152									
153	Feb-13	Entergy Associated	NF	156,465	42.83	6,701,026	207,338	0	6,908,363
154									
155	Feb-13	Entergy Non-Assoc.	NF	10,313	42.34	436,630	(44,039)	13,175	405,767
156									
157	Feb-13	ETI-Resource Plan	F	298,472	28.60	8,536,902	0	0	8,536,902
158									
159	Feb-13	Totals		465,250		15,674,558	163,299	13,175	15,851,032
160									

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Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
161	Mar-13	Entergy Associated	NF	114,739	48.78	5,596,433	143,696	0	5,740,129
162									
163	Mar-13	Entergy Non-Assoc.	NF	10,263	48.11	493,756	(72,277)	10,705	432,183
164									
165	Mar-13	ETI-Resource Plan	F	254,041	43.04	10,934,625	0	0	10,934,625
166									
167	Mar-13	Totals		379,044		17,024,814	71,419	10,705	17,106,937
168									
169									

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Line	Month	Supplier	Power Type	MWH	Energy Cost/MWH (\$/MWH)	Energy Charge Component Fuel Revenue	Adders/ Margins	Other	Total Eligible Revenues
170	Totals TY	Entergy Associated	NF	2,119,462	40.54	85,932,599	2,064,747	0	87,997,346
171									
172	Totals TY	Entergy Non-Assoc.	NF	106,590	41.82	4,457,733	(839,578)	125,695	3,743,851
173									
174	Totals TY	ETI-Resource Plan	F	4,177,995	32.35	135,168,681	0	0	135,168,681
175									
176	Totals TY	Totals		6,404,047		225,559,014	1,225,169	125,695	226,909,878
177									
178	Totals RP	Entergy Associated	NF	2,673,139	40.77	108,995,087	2,592,493	0	111,587,581
179									
180	Totals RP	Entergy Non-Assoc.	NF	220,465	43.26	9,536,398	(1,723,662)	276,209	8,088,945
181									
182	Totals RP	ETI-Resource Plan	F	6,523,250	36.69	239,307,852	0	0	239,307,852
183									
184	Totals RP	Totals		9,416,854		357,839,337	868,832	276,209	358,984,377

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ENTERGY TEXAS, INC.
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
1	Jul-11	Entergy Associated	NF	0	0	0
2						
3	Jul-11	Entergy Non-Assoc.	NF	0	0	0
4						
5	Jul-11	ETI-Resource Plan	F	0	5,019,832	5,019,832
6						
7	Jul-11	Totals		0	5,019,832	5,019,832
8						
9	Aug-11	Entergy Associated	NF	0	0	0
10						
11	Aug-11	Entergy Non-Assoc.	NF	0	0	0
12						
13	Aug-11	ETI-Resource Plan	F	0	5,562,904	5,562,904
14						
15	Aug-11	Totals		0	5,562,904	5,562,904
16						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
17	Sep-11	Entergy Associated	NF	0	0	0
18						
19	Sep-11	Entergy Non-Assoc.	NF	0	0	0
20						
21	Sep-11	ETI-Resource Plan	F	0	5,043,907	5,043,907
22						
23	Sep-11	Totals		0	5,043,907	5,043,907
24						
25	Oct-11	Entergy Associated	NF	0	0	0
26						
27	Oct-11	Entergy Non-Assoc.	NF	0	0	0
28						
29	Oct-11	ETI-Resource Plan	F	0	4,770,735	4,770,735
30						
31	Oct-11	Totals		0	4,770,735	4,770,735
32						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues			Total
				Reserve Equalization	Resource Plan Capacity	Ineligible Revenues	
33	Nov-11	Entergy Associated	NF	0	0	0	
34							
35	Nov-11	Entergy Non-Assoc.	NF	0	0	0	
36							
37	Nov-11	ETI-Resource Plan	F	0	6,547,383		6,547,383
38							
39	Nov-11	Totals		0	6,547,383		6,547,383
40							
41	Dec-11	Entergy Associated	NF	0	0	0	
42							
43	Dec-11	Entergy Non-Assoc.	NF	0	0	0	
44							
45	Dec-11	ETI-Resource Plan	F	0	6,089,595		6,089,595
46							
47	Dec-11	Totals		0	6,089,595		6,089,595
48							

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
49	Jan-12	Entergy Associated	NF	0	0	0
50						
51	Jan-12	Entergy Non-Assoc.	NF		0	0
52						
53	Jan-12	ETI-Resource Plan	F	0	7,278,615	7,278,615
54						
55	Jan-12	Totals		0	7,278,615	7,278,615
56						
57	Feb-12	Entergy Associated	NF	0	0	0
58						
59	Feb-12	Entergy Non-Assoc.	NF	0	0	0
60						
61	Feb-12	ETI-Resource Plan	F	0	7,482,538	7,482,538
62						
63	Feb-12	Totals		0	7,482,538	7,482,538
64						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
65	Mar-12	Entergy Associated	NF	0	0	0
66						
67	Mar-12	Entergy Non-Assoc.	NF	0	0	0
68						
69	Mar-12	ETI-Resource Plan	F	0	4,402,016	4,402,016
70						
71	Mar-12	Totals		0	4,402,016	4,402,016
72						
73	Apr-12	Entergy Associated	NF	0	0	0
74						
75	Apr-12	Entergy Non-Assoc.	NF	0	0	0
76						
77	Apr-12	ETI-Resource Plan	F	0	5,040,511	5,040,511
78						
79	Apr-12	Totals		0	5,040,511	5,040,511
80						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
81	May-12	Entergy Associated	NF	0	0	0
82						
83	May-12	Entergy Non-Assoc.	NF	0	0	0
84						
85	May-12	ETI-Resource Plan	F	0	5,936,149	5,936,149
86						
87	May-12	Totals		0	5,936,149	5,936,149
88						
89	Jun-12	Entergy Associated	NF	218,954	0	218,954
90						
91	Jun-12	Entergy Non-Assoc.	NF	0	0	0
92						
93	Jun-12	ETI-Resource Plan	F	0	7,708,459	7,708,459
94						
95	Jun-12	Totals		218,954	7,708,459	7,927,412
96						

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
97	Jul-12	Entergy Associated	NF	264,870	0	264,870
98						
99	Jul-12	Entergy Non-Assoc.	NF	0	0	0
100						
101	Jul-12	ETI-Resource Plan	F	0	7,925,088	7,925,088
102						
103	Jul-12	Totals		264,870	7,925,088	8,189,959
104						
105	Aug-12	Entergy Associated	NF	374,437	0	374,437
106						
107	Aug-12	Entergy Non-Assoc.	NF	0	0	0
108						
109	Aug-12	ETI-Resource Plan	F	0	6,548,717	6,548,717
110						
111	Aug-12	Totals		374,437	6,548,717	6,923,154
112						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
113	Sep-12	Entergy Associated	NF	416,011	0	416,011
114						
115	Sep-12	Entergy Non-Assoc.	NF	0	0	0
116						
117	Sep-12	ETI-Resource Plan	F	0	7,160,937	7,160,937
118						
119	Sep-12	Totals		416,011	7,160,937	7,576,948
120						
121	Oct-12	Entergy Associated	NF	352,440	0	352,440
122						
123	Oct-12	Entergy Non-Assoc.	NF	0	0	0
124						
125	Oct-12	ETI-Resource Plan	F	0	7,203,554	7,203,554
126						
127	Oct-12	Totals		352,440	7,203,554	7,555,994
128						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
129	Nov-12	Entergy Associated	NF	310,916	0	310,916
130						
131	Nov-12	Entergy Non-Assoc.	NF	0	0	0
132						
133	Nov-12	ETI-Resource Plan	F	0	7,587,364	7,587,364
134						
135	Nov-12	Totals		310,916	7,587,364	7,898,280
136						
137	Dec-12	Entergy Associated	NF	(68)	0	(68)
138						
139	Dec-12	Entergy Non-Assoc.	NF	0	0	0
140						
141	Dec-12	ETI-Resource Plan	F	0	7,160,992	7,160,992
142						
143	Dec-12	Totals		(68)	7,160,992	7,160,924
144						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
145	Jan-13	Entergy Associated	NF	0	0	0
146						
147	Jan-13	Entergy Non-Assoc.	NF	0	0	0
148						
149	Jan-13	ETI-Resource Plan	F	0	7,807,618	7,807,618
150						
151	Jan-13	Totals		0	7,807,618	7,807,618
152						
153	Feb-13	Entergy Associated	NF	0	0	0
154						
155	Feb-13	Entergy Non-Assoc.	NF	0	0	0
156						
157	Feb-13	ETI-Resource Plan	F	0	4,569,113	4,569,113
158						
159	Feb-13	Totals		0	4,569,113	4,569,113
160						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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<u>Line</u>	<u>Month</u>	<u>Supplier</u>	<u>Power Type</u>	<u>Ineligible Revenues</u>		
				<u>Reserve Equalization</u>	<u>Resource Plan Capacity</u>	<u>Total Ineligible Revenues</u>
161	Mar-13	Entergy Associated	NF	0	0	0
162						
163	Mar-13	Entergy Non-Assoc.	NF	0	0	0
164						
165	Mar-13	ETI-Resource Plan	F	0	6,557,532	6,557,532
166						
167	Mar-13	Totals		0	6,557,532	6,557,532
168						
169						

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ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
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Line	Month	Supplier	Power Type	Ineligible Revenues		
				Reserve Equalization	Resource Plan Capacity	Total Ineligible Revenues
170	Totals TY	Entergy Associated	NF	1,937,560	0	1,937,560
171						
172	Totals TY	Entergy Non-Assoc.	NF	0	0	0
173						
174	Totals TY	ETI-Resource Plan	F	0	0	0
175						
176	Totals TY	Totals		1,937,560	0	1,937,560
177						
178	Totals RP	Entergy Associated	NF	1,937,560	0	1,937,560
179						
180	Totals RP	Entergy Non-Assoc.	NF	0	0	0
181						
182	Totals RP	ETI-Resource Plan	F	0	0	0
183						
184	Totals RP	Totals		1,937,560	0	1,937,560

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
1	Jul-11	Entergy Associated	NF	8,818	555,908	0	555,908
2							
3	Jul-11	Entergy Non-Assoc.	NF	1,968	148,643	0	148,643
4							
5	Jul-11	ETI-Resource Plan	F	403,634	21,333,284	5,019,832	26,353,117
6							
7	Jul-11	Totals		414,420	22,037,836	5,019,832	27,057,669
8							
9	Aug-11	Entergy Associated	NF	17,808	1,054,535	0	1,054,535
10							
11	Aug-11	Entergy Non-Assoc.	NF	3,238	188,748	0	188,748
12							
13	Aug-11	ETI-Resource Plan	F	427,771	18,855,019	5,562,904	24,417,922
14							
15	Aug-11	Totals		448,817	20,098,301	5,562,904	25,661,205
16							

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
17	Sep-11	Entergy Associated	NF	25,393	1,293,976	0	1,293,976
18							
19	Sep-11	Entergy Non-Assoc.	NF	7,304	198,756	0	198,756
20							
21	Sep-11	ETI-Resource Plan	F	354,191	17,447,440	5,043,907	22,491,347
22							
23	Sep-11	Totals		386,889	18,940,173	5,043,907	23,984,079
24							
25	Oct-11	Entergy Associated	NF	37,644	1,774,639	0	1,774,639
26							
27	Oct-11	Entergy Non-Assoc.	NF	5,184	153,688	0	153,688
28							
29	Oct-11	ETI-Resource Plan	F	242,673	11,371,330	4,770,735	16,142,065
30							
31	Oct-11	Totals		285,501	13,299,658	4,770,735	18,070,393
32							

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
33	Nov-11	Entergy Associated	NF	63,449	2,639,988	0	2,639,988
34							
35	Nov-11	Entergy Non-Assoc.	NF	6,741	205,820	0	205,820
36							
37	Nov-11	ETI-Resource Plan	F	226,566	9,318,079	6,547,383	15,865,461
38							
39	Nov-11	Totals		296,757	12,163,887	6,547,383	18,711,270
40							
41	Dec-11	Entergy Associated	NF	111,140	4,895,583	0	4,895,583
42							
43	Dec-11	Entergy Non-Assoc.	NF	55,102	2,164,037	0	2,164,037
44							
45	Dec-11	ETI-Resource Plan	F	250,314	9,858,817	6,089,595	15,948,412
46							
47	Dec-11	Totals		416,556	16,918,436	6,089,595	23,008,031
48							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
49	Jan-12	Entergy Associated	NF	129,864	5,261,630	0	5,261,630
50							
51	Jan-12	Entergy Non-Assoc.	NF	21,340	825,444	0	825,444
52							
53	Jan-12	ETI-Resource Plan	F	155,689	6,652,823	7,278,615	13,931,438
54							
55	Jan-12	Totals		306,894	12,739,897	7,278,615	20,018,512
56							
57	Feb-12	Entergy Associated	NF	20,295	880,525	0	880,525
58							
59	Feb-12	Entergy Non-Assoc.	NF	5,124	183,617	0	183,617
60							
61	Feb-12	ETI-Resource Plan	F	126,574	3,851,895	7,482,538	11,334,433
62							
63	Feb-12	Totals		151,993	4,916,037	7,482,538	12,398,575
64							

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
65	Mar-12	Entergy Associated	NF	139,265	5,233,450	0	5,233,450
66							
67	Mar-12	Entergy Non-Assoc.	NF	7,873	276,341	0	276,341
68							
69	Mar-12	ETI-Resource Plan	F	157,841	5,450,484	4,402,016	9,852,500
70							
71	Mar-12	Totals		304,979	10,960,275	4,402,016	15,362,291
72							
73	Apr-12	Entergy Associated	NF	62,216	2,319,754	0	2,319,754
74							
75	Apr-12	Entergy Non-Assoc.	NF	6,387	176,074	0	176,074
76							
77	Apr-12	ETI-Resource Plan	F	358,629	8,126,828	5,040,511	13,167,339
78							
79	Apr-12	Totals		427,231	10,622,656	5,040,511	15,663,167
80							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

SCHEDULE H-12.5b-e
2013 TX RATE CASE
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<u>Line</u>	<u>Month</u>	<u>Supplier</u>	<u>Power Type</u>	<u>MWH</u>	<u>Eligible Revenues</u>	<u>Ineligible Revenues</u>	<u>Total Revenues</u>
81	May-12	Entergy Associated	NF	65,731	2,478,765	0	2,478,765
82							
83	May-12	Entergy Non-Assoc.	NF	5,898	180,216	0	180,216
84							
85	May-12	ETI-Resource Plan	F	294,728	7,070,859	5,936,149	13,007,008
86							
87	May-12	Totals		366,357	9,729,840	5,936,149	15,665,988
88							
89	Jun-12	Entergy Associated	NF	164,758	6,071,236	218,954	6,290,190
90							
91	Jun-12	Entergy Non-Assoc.	NF	358	38,102	0	38,102
92							
93	Jun-12	ETI-Resource Plan	F	486,986	12,325,374	7,708,459	20,033,832
94							
95	Jun-12	Totals		652,102	18,434,711	7,927,412	26,362,123
96							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

SCHEDULE H-12.5b-e
2013 TX RATE CASE
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Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
97	Jul-12	Entergy Associated	NF	328,024	13,249,399	264,870	13,514,270
98							
99	Jul-12	Entergy Non-Assoc.	NF	2,854	111,514	0	111,514
100							
101	Jul-12	ETI-Resource Plan	F	489,995	16,032,823	7,925,088	23,957,911
102							
103	Jul-12	Totals		820,873	29,393,736	8,189,959	37,583,695
104							
105	Aug-12	Entergy Associated	NF	88,492	3,992,164	374,437	4,366,601
106							
107	Aug-12	Entergy Non-Assoc.	NF	7,406	228,950	0	228,950
108							
109	Aug-12	ETI-Resource Plan	F	492,115	15,910,604	6,548,717	22,459,321
110							
111	Aug-12	Totals		588,013	20,131,718	6,923,154	27,054,872
112							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

SCHEDULE H-12.5b-e
2013 TX RATE CASE
PAGE 35 OF 39

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
113	Sep-12	Entergy Associated	NF	164,125	6,122,137	416,011	6,538,148
114							
115	Sep-12	Entergy Non-Assoc.	NF	15,655	482,269	0	482,269
116							
117	Sep-12	ETI-Resource Plan	F	419,632	13,440,926	7,160,937	20,601,863
118							
119	Sep-12	Totals		599,412	20,045,333	7,576,948	27,622,280
120							
121	Oct-12	Entergy Associated	NF	177,408	7,491,770	352,440	7,844,210
122							
123	Oct-12	Entergy Non-Assoc.	NF	27,436	946,806	0	946,806
124							
125	Oct-12	ETI-Resource Plan	F	327,961	9,379,819	7,203,554	16,583,373
126							
127	Oct-12	Totals		532,806	17,818,395	7,555,994	25,374,389
128							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

SCHEDULE H-12.5b-e
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Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
129	Nov-12	Entergy Associated	NF	254,485	10,817,125	310,916	11,128,041
130							
131	Nov-12	Entergy Non-Assoc.	NF	15,061	562,285	0	562,285
132							
133	Nov-12	ETI-Resource Plan	F	210,951	9,266,459	7,587,364	16,853,823
134							
135	Nov-12	Totals		480,497	20,645,870	7,898,280	28,544,149
136							
137	Dec-12	Entergy Associated	NF	341,148	13,918,927	(68)	13,918,860
138							
139	Dec-12	Entergy Non-Assoc.	NF	3,728	118,175	0	118,175
140							
141	Dec-12	ETI-Resource Plan	F	245,244	9,869,123	7,160,992	17,030,115
142							
143	Dec-12	Totals		590,121	23,906,225	7,160,924	31,067,149
144							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
145	Jan-13	Entergy Associated	NF	201,871	8,887,575	0	8,887,575
146							
147	Jan-13	Entergy Non-Assoc.	NF	1,230	61,510	0	61,510
148							
149	Jan-13	ETI-Resource Plan	F	299,241	14,274,341	7,807,618	22,081,959
150							
151	Jan-13	Totals		502,342	23,223,426	7,807,618	31,031,044
152							
153	Feb-13	Entergy Associated	NF	156,465	6,908,363	0	6,908,363
154							
155	Feb-13	Entergy Non-Assoc.	NF	10,313	405,767	0	405,767
156							
157	Feb-13	ETI-Resource Plan	F	298,472	8,536,902	4,569,113	13,106,015
158							
159	Feb-13	Totals		465,250	15,851,032	4,569,113	20,420,145
160							

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

<u>Line</u>	<u>Month</u>	<u>Supplier</u>	<u>Power Type</u>	<u>MWH</u>	<u>Eligible Revenues</u>	<u>Ineligible Revenues</u>	<u>Total Revenues</u>
161	Mar-13	Entergy Associated	NF	114,739	5,740,129	0	5,740,129
162							
163	Mar-13	Entergy Non-Assoc.	NF	10,263	432,183	0	432,183
164							
165	Mar-13	ETI-Resource Plan	F	254,041	10,934,625	6,557,532	17,492,157
166							
167	Mar-13	Totals		379,044	17,106,937	6,557,532	23,664,469
168							
169							

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
JULY 2011 - MARCH 2013

SCHEDULE H-12.5b-e
2013 TX RATE CASE
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Line	Month	Supplier	Power Type	MWH	Eligible Revenues	Ineligible Revenues	Total Revenues
170	Totals TY	Entergy Associated	NF	2,119,462	87,997,346	1,937,560	89,934,905
171							
172	Totals TY	Entergy Non-Assoc.	NF	106,590	3,743,851	0	3,743,851
173							
174	Totals TY	ETI-Resource Plan	F	4,177,995	135,168,681	81,206,033	216,374,715
175							
176	Totals TY	Totals		6,404,047	226,909,878	83,143,593	310,053,471
177							
178	Totals RP	Entergy Associated	NF	2,673,139	111,587,581	1,937,560	113,525,140
179							
180	Totals RP	Entergy Non-Assoc.	NF	220,465	8,088,945	0	8,088,945
181							
182	Totals RP	ETI-Resource Plan	F	6,523,250	239,307,852	133,403,558	372,711,410
183							
184	Totals RP	Totals		9,416,854	358,984,377	135,341,117	494,325,495

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

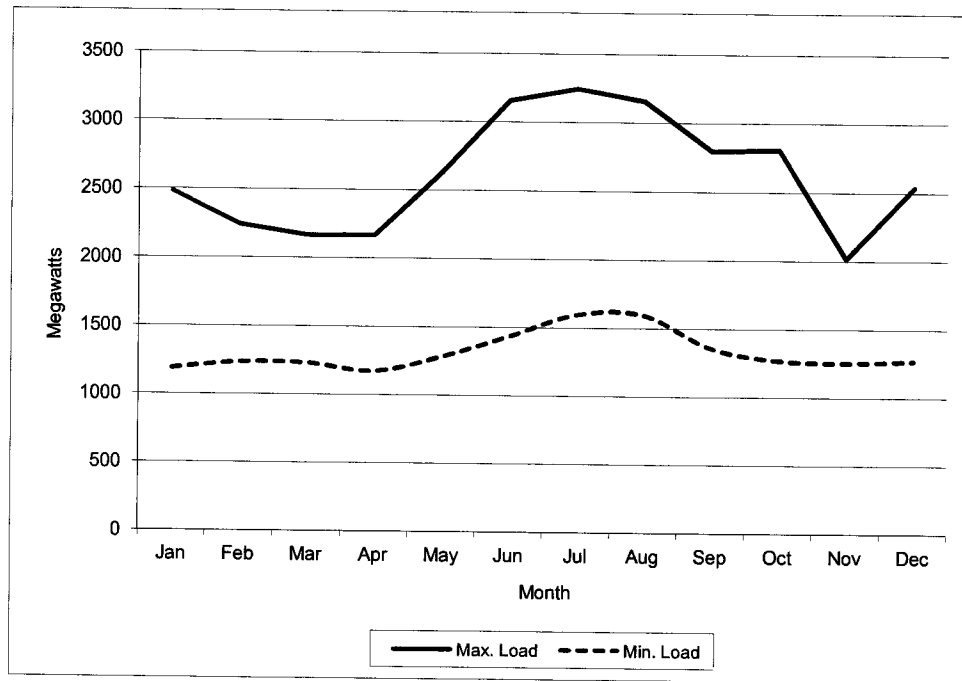
ENTERGY TEXAS, INC.
SUMMARY OF ON-SYSTEM SALES
JULY 2011 - MARCH 2013

Line	Month	ON-SYSTEM WHOLESALE (1) SALES (Net MWh)	ON - SYSTEM RETAIL SALES (Net MWh)					Interdepart. Sales (Net MWh)	Total System Sales (Net MWh)
			Residential	Commercial	Industrial	Public Street Lighting	Other Public Sales		
1	Jul-11	117,899	686,675	430,047	547,238	3,162	23,813	1,690,935	1,808,835
2	Aug-11	117,228	702,660	442,834	561,113	3,069	23,470	1,733,147	1,850,374
3	Sep-11	121,920	686,377	444,992	526,839	3,146	24,043	1,685,397	1,807,318
4	Oct-11	85,717	492,878	383,117	486,264	3,145	22,349	1,387,752	1,473,469
5	Nov-11	71,345	359,590	334,991	472,262	3,166	20,000	1,190,009	1,261,354
6	Dec-11	63,887	391,031	323,032	447,531	3,208	19,778	1,184,580	1,248,467
7	Jan-12	85,898	468,471	338,966	432,477	3,224	19,773	1,262,911	1,348,809
8	Feb-12	71,169	376,611	315,611	463,322	3,224	18,014	1,176,782	1,247,950
9	Mar-12	64,621	350,372	319,335	503,682	3,249	18,508	1,195,145	1,259,766
10	Apr-12	72,947	352,856	335,332	487,496	3,207	17,641	1,196,532	1,269,479
11	May-12	73,624	399,478	355,824	481,188	3,222	19,315	1,259,027	1,332,652
12	Jun-12	88,915	559,541	409,619	510,115	3,244	21,748	1,504,267	1,593,182
13	Jul-12	59,687	611,076	414,716	533,507	3,236	21,477	1,584,011	1,643,699
14	Aug-12	43,442	631,397	419,841	549,789	3,263	20,857	1,625,145	1,668,588
15	Sep-12	50,109	636,106	433,199	549,977	3,278	22,229	1,644,790	1,694,899
16	Oct-12	32,210	473,257	384,774	516,346	3,292	20,761	1,398,429	1,430,639
17	Nov-12	34,259	373,325	343,590	540,167	3,320	19,603	1,280,005	1,314,264
18	Dec-12	31,293	371,235	325,106	497,981	3,386	19,697	1,217,405	1,248,697
19	Jan-13	39,624	500,001	343,397	472,643	3,443	20,728	1,340,212	1,379,836
20	Feb-13	67,527	394,252	321,853	478,293	3,381	18,673	1,216,452	1,283,980
21	Mar-13	31,856	368,957	316,063	468,288	3,403	18,388	1,175,100	1,206,956
25	Totals TY	625,494	5,671,481	4,403,314	6,085,790	39,675	241,116	16,441,375	17,066,869
26								0	
27	Totals RP	1,425,177	10,186,147	7,736,239	10,526,519	68,266	430,863	28,948,034	30,373,211
								0	

(1) Includes sales to other utilities.

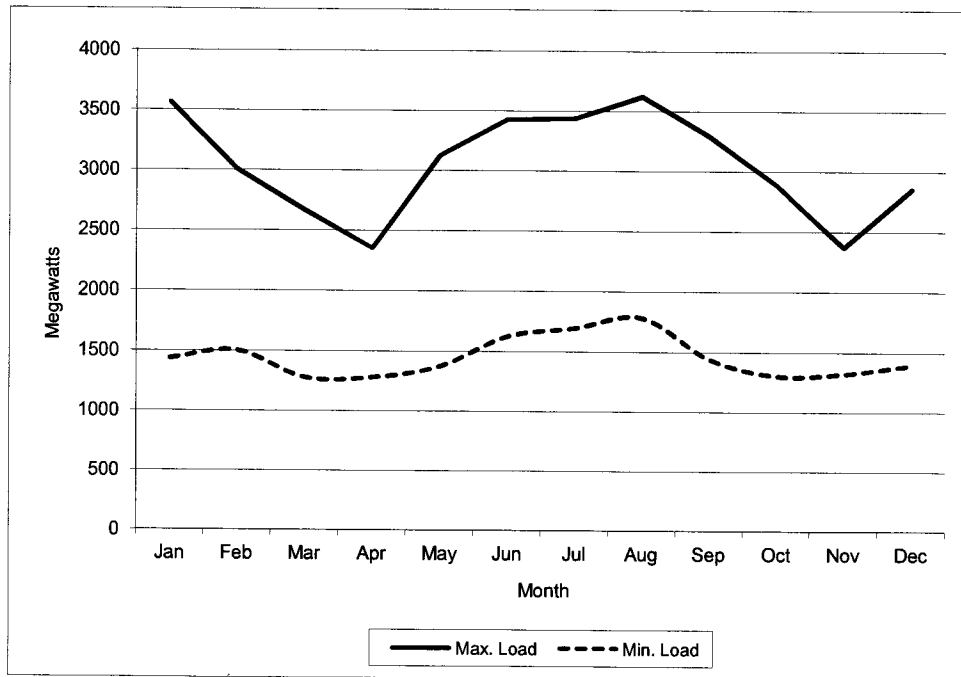
Amounts may not add or tie to other schedules due to rounding.
Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.
Sponsored by Margaret L. McCloskey

ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2009



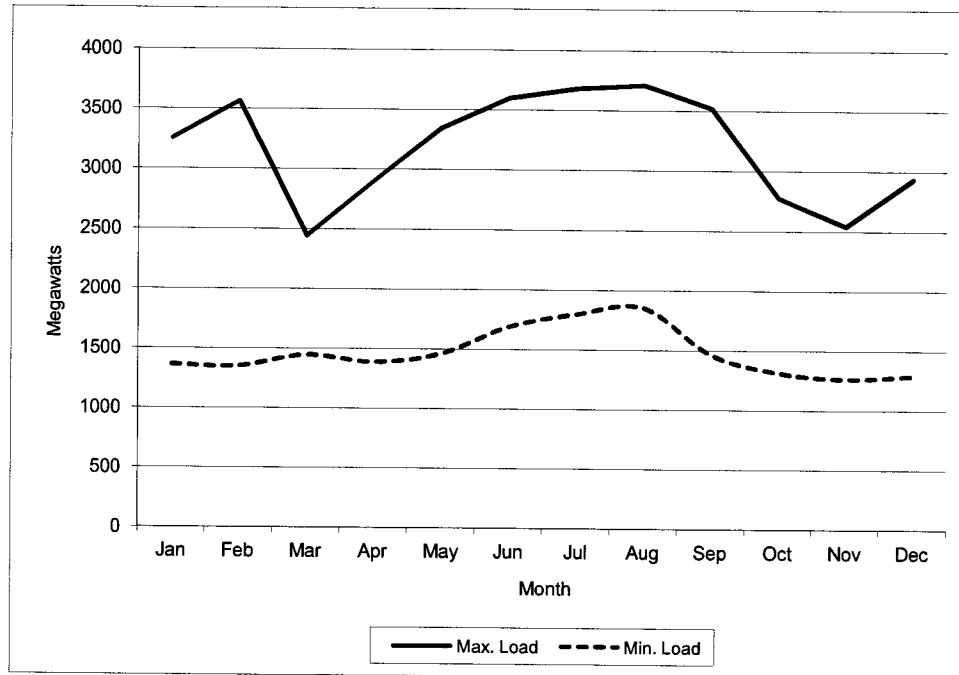
	Max. Load	Min. Load
Jan	2483	1189
Feb	2244	1236
Mar	2168	1230
Apr	2169	1173
May	2632	1283
Jun	3158	1435
Jul	3246	1596
Aug	3158	1596
Sep	2799	1358
Oct	2809	1270
Nov	2016	1256
Dec	2541	1268

ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2010



	Max. Load	Min. Load
Jan	3564	1438
Feb	3004	1503
Mar	2665	1280
Apr	2351	1281
May	3126	1374
Jun	3428	1624
Jul	3437	1694
Aug	3622	1782
Sep	3290	1444
Oct	2884	1304
Nov	2371	1322
Dec	2854	1395

ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2011

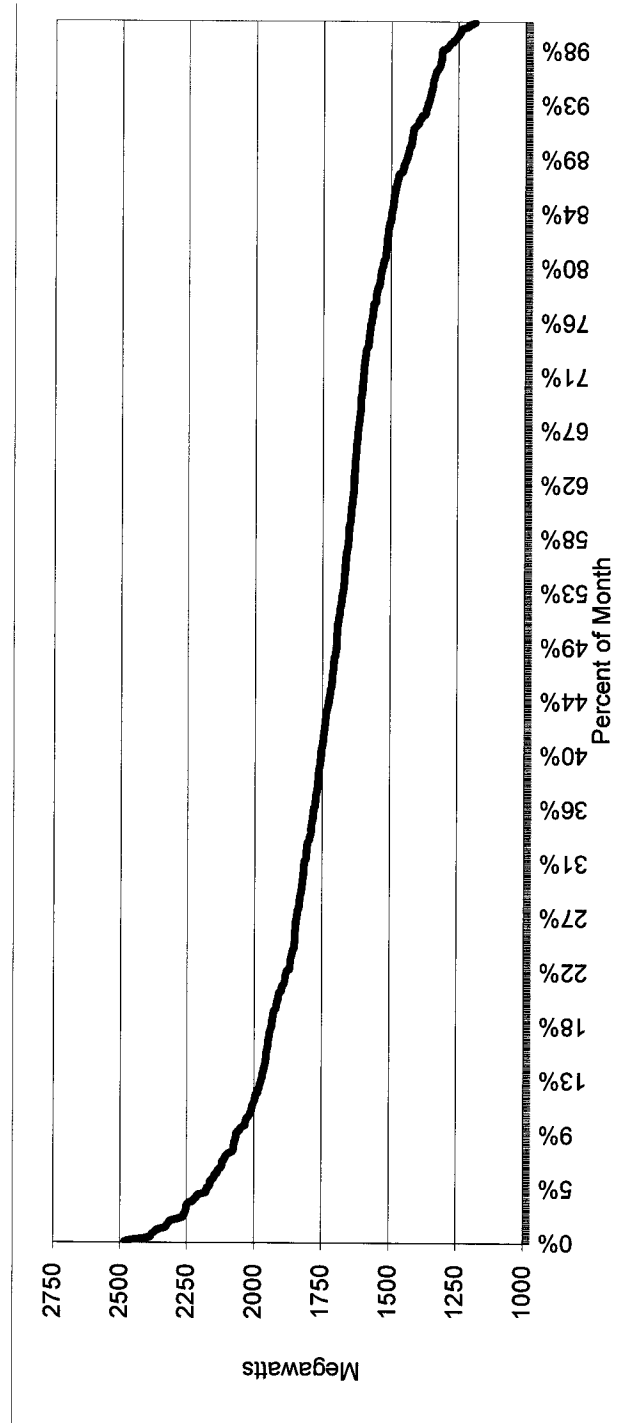


	Max. Load	Min. Load
Jan	3255	1364
Feb	3565	1353
Mar	2445	1446
Apr	2903	1389
May	3348	1461
Jun	3599	1689
Jul	3681	1798
Aug	3713	1854
Sep	3518	1465
Oct	2774	1315
Nov	2541	1265
Dec	2934	1290

ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2009 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2483.36	1	1	0.151
99	2458.5264	1	2	0.303
98	2433.6928	0	2	0.303
97	2408.8592	1	3	0.454
96	2384.0256	1	4	0.605
95	2359.192	4	8	1.210
94	2334.3584	1	9	1.362
93	2309.5248	5	14	2.118
92	2284.6912	1	15	2.269
91	2259.8576	2	17	2.572
90	2235.024	8	25	3.782
89	2210.1904	4	29	4.387
88	2185.3568	1	30	4.539
87	2160.5232	8	38	5.749
86	2135.6896	5	43	6.505
85	2110.856	8	51	7.716
84	2086.0224	4	55	8.321
83	2061.1888	13	68	10.287
82	2036.3552	3	71	10.741
81	2011.5216	9	80	11.782
80	1986.688	11	91	13.285
79	1961.8544	16	107	15.440
78	1937.0208	24	131	18.477
77	1912.1872	17	148	20.584
76	1887.3536	11	159	21.841
75	1862.52	15	174	23.738
74	1837.6864	29	203	27.507
73	1812.8528	30	233	31.486
72	1788.0192	22	255	34.320
71	1763.1856	30	285	38.306
70	1738.352	31	316	42.473
69	1713.5184	27	343	46.102
68	1688.6848	39	382	51.344
67	1663.8512	35	417	56.048
66	1639.0176	37	454	61.022
65	1614.184	50	504	67.742
64	1589.3504	41	545	73.253
63	1564.5168	24	569	76.478
62	1539.6832	17	586	78.763
61	1514.8496	23	609	81.855
60	1490.016	26	635	85.349
59	1465.1824	17	652	87.634
58	1440.3488	9	661	88.844
57	1415.5152	18	679	91.263
56	1390.6816	6	685	92.070
55	1365.848	8	693	93.145
54	1341.0144	16	709	95.296
53	1316.1808	10	719	96.640
52	1291.3472	9	728	97.849
51	1266.5136	5	733	98.522
50	1241.68	5	738	99.194
49	1216.8464	2	740	99.462
48	1192.0128	3	743	99.866
47	1167.1792	1	744	100.000

ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2009 CURVE



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