

2013 ETI Rate Case

SCHED_3-150

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 8 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Summary by Month by Source					
	Month	Source	MWH	Mechanism for Recovery		
				Fuel Factor	Other	Total Cost
31						
32						
33	Nov-11	ETI-NSP	417,234	13,412,841	14,978	13,427,819
34	Nov-11	S-AP MSS1	0	0	1,990,423	1,990,423
35	Nov-11	S-AP MSS3	53,229	2,273,491	0	2,273,491
36	Nov-11	S-AP MSS4	308,288	4,269,749	15,215,993	19,485,742
37	Nov-11	S-NAP	208,188	7,034,865	3,793,415	10,828,279
38	Nov-11	TOTAL	986,938	26,990,946	21,014,809	48,005,755
39						
40						
41	Dec-11	ETI-NSP	521,228	15,983,238	14,978	15,998,216
42	Dec-11	S-AP MSS1	0	0	1,411,896	1,411,896
43	Dec-11	S-AP MSS3	43,739	1,357,679	0	1,357,679
44	Dec-11	S-AP MSS4	299,016	4,793,550	15,471,353	20,264,903
45	Dec-11	S-NAP	371,904	14,447,853	4,734,975	19,182,827
46	Dec-11	TOTAL	1,235,887	36,582,320	21,633,202	58,215,522

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Summary by Month by Source					
	Month	Source	MWH	Mechanism for Recovery		
				Fuel Factor	Other	Total Cost
47						
48						
49	Jan-12	ETI-NSP	466,913	12,908,480	14,978	12,923,458
50	Jan-12	S-AP MSS1	0	0	1,294,781	1,294,781
51	Jan-12	S-AP MSS3	25,399	849,228	0	849,228
52	Jan-12	S-AP MSS4	394,719	5,573,614	15,928,440	21,502,053
53	Jan-12	S-NAP	332,452	11,391,406	4,481,908	15,873,313
54	Jan-12	TOTAL	1,219,483	30,722,727	21,720,106	52,442,834
55						
56						
57	Feb-12	ETI-NSP	361,627	9,102,591	14,978	9,117,569
58	Feb-12	S-AP MSS1	0	0	1,372,788	1,372,788
59	Feb-12	S-AP MSS3	100,356	2,931,986	0	2,931,986
60	Feb-12	S-AP MSS4	405,567	6,683,859	13,855,629	20,539,487
61	Feb-12	S-NAP	315,767	10,014,915	4,468,094	14,483,009
62	Feb-12	TOTAL	1,183,317	28,733,351	19,711,489	48,444,840

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source						
Line	Month	Source	Mechanism for Recovery			Total Cost
			MWH	Fuel Factor	Other	
63						
64						
65	Mar-12	ETI-REC	0	0	1,144,991	1,144,991
66	Mar-12	ETI-NSP	440,057	10,066,079	19,228	10,085,307
67	Mar-12	S-AP MSS1	0	0	1,298,838	1,298,838
68	Mar-12	S-AP MSS3	12,253	366,807	0	366,807
69	Mar-12	S-AP MSS4	412,166	6,318,189	15,092,810	21,410,999
70	Mar-12	S-NAP	453,405	12,684,751	4,243,263	16,928,014
71	Mar-12	TOTAL	1,317,881	29,435,826	21,799,130	51,234,956
72						
73						
74	Apr-12	ETI-REC	0	0	0	0
75	Apr-12	ETI-NSP	233,679	4,833,949	14,978	4,848,927
76	Apr-12	S-AP MSS1	0	0	1,302,509	1,302,509
77	Apr-12	S-AP MSS3	47,310	1,452,202	0	1,452,202
78	Apr-12	S-AP MSS4	377,467	6,127,084	16,698,146	22,825,231
79	Apr-12	S-NAP	477,260	12,749,379	4,206,932	16,956,310
80	Apr-12	TOTAL	1,135,716	25,162,614	22,222,565	47,385,179

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

**ENERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013**

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 12 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Co

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source					
Line	Month	Source	MWH	Mechanism for Recovery	
				Fuel Factor	Total Cost
97					
98					
99	Jul-12	ETI-NSP	379,990	10,152,640	10,168,103
100	Jul-12	S-AP MSS3	922	57,537	57,537
101	Jul-12	S-AP MSS4	570,816	11,924,644	26,595,670
102	Jul-12	S-NAP	799,315	25,085,230	34,414,405
103	Jul-12	TOTAL	1,751,043	47,220,051	71,235,715
104					
105					
106	Aug-12	ETI-NSP	250,584	6,653,668	7,061,710
107	Aug-12	S-AP MSS3	97,164	3,431,226	3,431,226
108	Aug-12	S-AP MSS4	546,445	11,494,609	28,476,407
109	Aug-12	S-NAP	761,547	23,133,393	32,317,991
110	Aug-12	TOTAL	1,655,740	44,712,897	71,287,334

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Summary by Month by Source					
	Month	Source	MWH	Fuel Factor	Other	Total Cost
111						
112						
113	Sep-12	ETI-NSP	205,110	5,109,872	36,713	5,146,586
114	Sep-12	S-AP MSS1	0	0	1,755	1,755
115	Sep-12	S-AP MSS3	13,560	466,483	0	466,483
116	Sep-12	S-AP MSS4	458,471	8,618,537	14,143,766	22,762,303
117	Sep-12	S-NAP	768,242	22,601,868	6,981,005	29,582,873
118	Sep-12	TOTAL	1,445,383	36,796,761	21,163,240	57,960,001
119						
120						
121	Oct-12	ETI-NSP	404,885	11,832,344	15,463	11,847,807
122	Oct-12	S-AP MSS3	26,469	911,376	0	911,376
123	Oct-12	S-AP MSS4	461,627	10,342,184	16,067,318	26,409,502
124	Oct-12	S-NAP	638,361	21,058,877	5,366,232	26,425,109
125	Oct-12	TOTAL	1,531,342	44,144,780	21,449,013	65,593,794

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Summary by Month by Source</u>		
			<u>MWH</u>	<u>Fuel Factor</u>	<u>Mechanism for Recovery</u>
					<u>Other</u> <u>Total Cost</u>
126					
127					
128	Nov-12	ETI-NSP	506,568	17,123,702	36,713 17,160,415
129	Nov-12	S-AP MSS3	6,291	208,664	0 208,664
130	Nov-12	S-AP MSS4	350,740	5,515,434	16,127,599 21,643,033
131	Nov-12	S-NAP	527,248	18,759,992	4,748,035 23,508,027
132	Nov-12	TOTAL	1,390,848	41,607,793	20,912,347 62,520,140
133					
134					
135	Dec-12	ETI-NSP	496,415	15,375,731	15,463 15,391,194
136	Dec-12	S-AP MSS1	0	0	325,237 325,237
137	Dec-12	S-AP MSS3	15,004	494,939	0 494,939
138	Dec-12	S-AP MSS4	413,552	7,613,029	16,097,113 23,710,142
139	Dec-12	S-NAP	616,227	20,649,479	5,983,591 26,633,071
140	Dec-12	TOTAL	1,541,197	44,133,178	22,421,405 66,554,583

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source						
Line	Month	Source	MWH	Mechanism for Recovery		
				Fuel Factor	Other	Total Cost
141						
142						
143	Jan-13	ETI-NSP	411,689	12,819,382	15,463	12,834,845
144	Jan-13	S-AP MSS1	0	0	107,048	107,048
145	Jan-13	S-AP MSS3	29,678	969,054	0	969,054
146	Jan-13	S-AP MSS4	473,963	8,996,123	15,276,564	24,272,687
147	Jan-13	S-NAP	574,437	19,431,581	6,522,287	25,953,868
148	Jan-13	TOTAL	1,489,767	42,216,140	21,921,361	64,137,501
149						
150						
151	Feb-13	ETI-NSP	413,732	12,530,802	15,463	12,546,265
152	Feb-13	S-AP MSS1	0	0	64,711	64,711
153	Feb-13	S-AP MSS3	25,314	814,931	0	814,931
154	Feb-13	S-AP MSS4	285,437	6,485,500	14,919,583	21,405,083
155	Feb-13	S-NAP	498,782	16,395,292	6,558,568	22,953,860
156	Feb-13	TOTAL	1,223,265	36,226,526	21,558,326	57,784,852

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

2013 ETI Rate Case

SCHED_3-159

5899

2013 ETI Rate Case

SCHED_3-160

5900

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 18 OF 109

ENERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
Line	Month	Source	Power Type	MWH	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
25									
26	Aug-11	ETI-NSP	NF-CGN	356,015	13,726,138	38.55	-	13,726,138	
27	Aug-11	ETI-NSP	NF-HYD	273	11,024	40.38	-	11,024	
28	Aug-11	ETI-NSP	NF-HYD CAP	-	-	-	359,707	359,707	
29	Aug-11	ETI-NSP Total		356,288	13,737,161		359,707	14,096,868	
30									
31	Aug-11	S-AP MSS1	N/A	-	-	-	2,147,414	2,147,414	
32	Aug-11	S-AP MSS1 Total		-	-	-	2,147,414	2,147,414	
33									
34	Aug-11	S-AP MSS3	NF	143,764	7,977,446	55.49	-	7,977,446	
35	Aug-11	S-AP MSS3 Total		143,764	7,977,446		-	7,977,446	
36									
37	Aug-11	S-AP MSS4	F	561,994	14,716,482	26.19	-	14,716,482	
38	Aug-11	S-AP MSS4	F-CAP	-	-	-	15,380,095	15,380,095	
39	Aug-11	S-AP MSS4 Total		561,994	14,716,482		15,380,095	30,096,577	
40									
41	Aug-11	S-NAP	F	245,761	9,590,901	39.03	-	9,590,901	
42	Aug-11	S-NAP	F-CAP	-	-	-	4,676,732	4,676,732	
43	Aug-11	S-NAP	F-LD	4,759	242,727	51.00	-	242,727	
44	Aug-11	S-NAP	NF	235,997	12,100,439	51.27	-	12,100,439	
45	Aug-11	S-NAP Total		486,517	21,934,067		4,676,732	26,610,799	
46									
47	Aug-11 TOTAL			1,548,563	58,365,156		22,563,947	80,929,103	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
 2013 TX RATE CASE
 PAGE 19 OF 109

2013 ETI Rate Case

SCHED_3-162

5902

2013 ETI Rate Case

SCHED_3-163

5903

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 21 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
Line	Month	Source	Power Type	MWh	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
92									
93	Nov-11	ETI-NSP	NF-CGN	417,234	13,412,841	32.15	-	13,412,841	
94	Nov-11	ETI-NSP	NF-HYD CAP	-	-	-	14,978	14,978	
95	Nov-11	ETI-NSP Total		417,234	13,412,841		14,978	13,427,819	
96									
97	Nov-11	S-AP MSS1	N/A	-	-	-	1,990,423	1,990,423	
98	Nov-11	S-AP MSS1 Total		-	-		1,990,423	1,990,423	
99									
100	Nov-11	S-AP MSS3	NF	53,229	2,273,491	42.71	-	2,273,491	
101	Nov-11	S-AP MSS3 Total		53,229	2,273,491		-	2,273,491	
102									
103	Nov-11	S-AP MSS4	F	308,288	4,269,749	13.85	-	4,269,749	
104	Nov-11	S-AP MSS4	F-CAP	-	-	-	15,215,993	15,215,993	
105	Nov-11	S-AP MSS4 Total		308,288	4,269,749		15,215,993	19,485,742	
106									
107	Nov-11	S-NAP	F	97,811	3,283,299	33.57	-	3,283,299	
108	Nov-11	S-NAP	F-CAP	-	-	-	3,793,415	3,793,415	
109	Nov-11	S-NAP	F-LD	84	2,846	34.00	-	2,846	
110	Nov-11	S-NAP	NF	110,293	3,748,721	33.99	-	3,748,721	
111	Nov-11	S-NAP	NF-ASST	-	0	-	-	0	
112	Nov-11	S-NAP Total		208,188	7,034,865		3,793,415	10,828,279	
113									
114	Nov-11 TOTAL			986,938	26,990,946		21,014,809	48,005,755	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type						
Line	Month	Source	Power Type	Mechanism for Recovery		
				MW	Fuel Factor Cost / MWh	Other Total Cost
115						
116	Dec-11	ETI-NSP	NF-CGN	521,228	15,983,238	30.66 15,983,238
117	Dec-11	ETI-NSP	NF-HYD CAP	-	-	- 14,978
118	Dec-11	ETI-NSP Total		521,228	15,983,238	14,978 15,998,216
119						
120	Dec-11	S-AP MSS1	N/A	-	-	- 1,411,896
121	Dec-11	S-AP MSS1 Total		-	-	- 1,411,896
122						
123	Dec-11	S-AP MSS3	NF	43,739	1,357,679	31.04 1,357,679
124	Dec-11	S-AP MSS3 Total		43,739	1,357,679	- 1,357,679
125						
126	Dec-11	S-AP MSS4	F	299,016	4,793,550	16.03 4,793,550
127	Dec-11	S-AP MSS4	F-CAP	-	-	- 15,471,353
128	Dec-11	S-AP MSS4 Total		299,016	4,793,550	15,471,353 20,264,903
129						
130	Dec-11	S-NAP	F	288,526	11,472,598	39.76 11,472,598
131	Dec-11	S-NAP	F-CAP	-	-	- 4,734,975
132	Dec-11	S-NAP	F-LD	-	-	- -
133	Dec-11	S-NAP	NF	83,312	2,972,717	35.68 2,972,717
134	Dec-11	S-NAP	NF-ASST	65	2,473	38.20 2,473
135	Dec-11	S-NAP	NF-EMR	1	65	54.51 65
136	Dec-11	S-NAP Total		371,904	14,447,853	4,734,975 19,182,827
137						
138	Dec-11	TOTAL		1,235,887	36,582,320	21,633,202 58,215,522

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type								
Line	Month	Source	Power Type	Mechanism for Recovery				
				MW	Fuel Factor Cost	Cost / MWh	Other	Total Cost
139								
140	Jan-12	ETI-NSP	NF-CGN	466,913	12,905,317	27.64	-	12,905,317
141	Jan-12	ETI-NSP	NF-HYD	-	3,163	-	-	3,163
142	Jan-12	ETI-NSP	NF-HYD CAP	-	-	-	14,978	14,978
143	Jan-12	ETI-NSP Total		466,913	12,908,480		14,978	12,923,458
144								
145	Jan-12	S-AP MSS1	N/A			-	1,294,781	1,294,781
146	Jan-12	S-AP MSS1 Total		-	-	-	1,294,781	1,294,781
147								
148	Jan-12	S-AP MSS3	NF	25,399	849,228	33.44	-	849,228
149	Jan-12	S-AP MSS3 Total		25,399	849,228		-	849,228
150								
151	Jan-12	S-AP MSS4	F	394,719	5,573,614	14.12	-	5,573,614
152	Jan-12	S-AP MSS4	F-CAP	-	-	-	15,928,440	15,928,440
153	Jan-12	S-AP MSS4 Total		394,719	5,573,614		15,928,440	21,502,053
154								
155	Jan-12	S-NAP	F	280,696	9,579,202	34.13	-	9,579,202
156	Jan-12	S-NAP	F-CAP	-	-	-	4,481,908	4,481,908
157	Jan-12	S-NAP	NF	51,754	1,812,114	35.01	-	1,812,114
158	Jan-12	S-NAP	NF-ASST	2	89	40.38	-	89
159	Jan-12	S-NAP	NF-EMR	-	-	-	-	-
160	Jan-12	S-NAP Total		332,452	11,391,406		4,481,908	15,873,313
161								
162	Jan-12 TOTAL			1,219,483	30,722,727		21,720,106	52,442,834

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

2013 ETI Rate Case

SCHED_3-167

5907

2013 ETI Rate Case

SCHED_3-168

5908

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 26 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>MW</u>	<u>Fuel Factor Cost</u>	<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>	
209									
210	Apr-12	ETI-REC	REC	-	-	-	-	-	-
211	Apr-12	ETI-REC Total		-	-		0	0	0
212									
213	Apr-12	ETI-NSP	NF-CGN	228,698	4,642,853	20.30	-	4,642,853	
214	Apr-12	ETI-NSP	NF-HYD	4,981	191,097	38.37	-	191,097	
215	Apr-12	ETI-NSP	NF-HYD CAP	-	-	-	14,978	14,978	
216	Apr-12	ETI-NSP Total		233,679	4,833,949		14,978	4,848,927	
217									
218	Apr-12	S-AP MSS1	N/A	-	-	-	1,302,509	1,302,509	
219	Apr-12	S-AP MSS1 Total		-	-		1,302,509	1,302,509	
220									
221	Apr-12	S-AP MSS3	NF	47,310	1,452,202	30.70	-	1,452,202	
222	Apr-12	S-AP MSS3 Total		47,310	1,452,202		-	1,452,202	
223									
224	Apr-12	S-AP MSS4	F	377,467	6,127,084	16.23	-	6,127,084	
225	Apr-12	S-AP MSS4	F-CAP	-	-	-	16,698,146	16,698,146	
226	Apr-12	S-AP MSS4 Total		377,467	6,127,084		16,698,146	22,825,231	
227									
228	Apr-12	S-NAP	F	302,549	8,001,509	26.45	-	8,001,509	
229	Apr-12	S-NAP	F-CAP	-	-	-	4,206,932	4,206,932	
230	Apr-12	S-NAP	NF	174,616	4,744,253	27.17	-	4,744,253	
231	Apr-12	S-NAP	NF-ASST	93	3,521	37.77	-	3,521	
232	Apr-12	S-NAP	NF-EMR	2	97	47.60	-	97	
233	Apr-12	S-NAP Total		477,260	12,749,379		4,206,932	16,956,310	
234									
235	Apr-12	TOTAL		1,135,716	25,162,614		22,222,565	47,385,179	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

2013 ETI Rate Case

SCHED_3-170

5910

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type								
Line	Month	Source	Power Type	MWH	Mechanism for Recovery			
					Fuel Factor	Cost / MWh	Other	Total Cost
					Cost			
261								
262	Jun-12	ETI-NSP	NF-CGN	328,569	8,243,498	25.09	-	8,243,498
263	Jun-12	ETI-NSP	NF-HYD	1,164	47,002	40.38	-	47,002
264	Jun-12	ETI-NSP	NF-HYD CAP	-	-	-	14,978	14,978
265	Jun-12	ETI-NSP Total		329,733	8,290,500		14,978	8,305,478
266								
267	Jun-12	S-AP MSS1	N/A	-	-	-	323,702	323,702
268	Jun-12	S-AP MSS1 Total		-	-		323,702	323,702
269								
270	Jun-12	S-AP MSS3	NF	25,534	952,949	37.32	-	952,949
271	Jun-12	S-AP MSS3 Total		25,534	952,949		-	952,949
272								
273	Jun-12	S-AP MSS4	F	487,005	9,459,935	19.42	-	9,459,935
274	Jun-12	S-AP MSS4	F-CAP	-	-	-	15,779,661	15,779,661
275	Jun-12	S-AP MSS4 Total		487,005	9,459,935		15,779,661	25,239,596
276								
277	Jun-12	S-NAP	F	599,712	14,258,007	23.77	-	14,258,007
278	Jun-12	S-NAP	F-CAP	-	-	-	9,315,936	9,315,936
279	Jun-12	S-NAP	F-LD	134	2,272	17.00	-	2,272
280	Jun-12	S-NAP	NF	189,476	6,413,176	33.85	-	6,413,176
281	Jun-12	S-NAP	NF-ASST	4	403	113.80	-	403
282	Jun-12	S-NAP Total		789,325	20,673,858		9,315,936	29,989,795
283								
284	Jun-12 TOTAL			1,631,598	39,377,243		25,434,277	64,811,520

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type									
Line	Month	Source	Power Type	Mechanism for Recovery					
				MW	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
285									
286	Jul-12	ETI-NSP	NF-CGN	379,651	10,130,679	26.68	-	10,130,679	
287	Jul-12	ETI-NSP	NF-HYD	339	21,961	64.78	-	21,961	
288	Jul-12	ETI-NSP	NF-HYD CAP	-	-	-	15,463	15,463	
289	Jul-12	ETI-NSP Total		379,990	10,152,640		15,463	10,168,103	
290									
291	Jul-12	S-AP MSS3	NF	922	57,537	62.40	-	57,537	
292	Jul-12	S-AP MSS3 Total		922	57,537		-	57,537	
293									
294	Jul-12	S-AP MSS4	F	570,816	11,924,644	20.89	-	11,924,644	
295	Jul-12	S-AP MSS4	F-CAP	-	-	-	14,671,026	14,671,026	
296	Jul-12	S-AP MSS4 Total		570,816	11,924,644		14,671,026	26,595,670	
297									
298	Jul-12	S-NAP	F	609,281	17,218,764	28.26	-	17,218,764	
299	Jul-12	S-NAP	F-CAP	-	-	-	9,329,175	9,329,175	
300	Jul-12	S-NAP	F-LD	548	22,422	40.91	-	22,422	
301	Jul-12	S-NAP	NF	189,486	7,844,044	41.40	-	7,844,044	
302	Jul-12	S-NAP Total		799,315	25,085,230		9,329,175	34,414,405	
303									
304	Jul-12 TOTAL			1,751,043	47,220,051		24,015,664	71,235,715	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
 2013 TX RATE CASE
 PAGE 30 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type									
Line	Month	Source	Power Type	Mechanism for Recovery					
				MWh	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
305									
306	Aug-12	ETI-NSP	NF-CGN	250,233	6,639,495	26.53	-	6,639,495	
307	Aug-12	ETI-NSP	NF-HYD	351	14,173	40.38	-	14,173	
308	Aug-12	ETI-NSP	NF-HYD CAP	-	-	-	408,042	408,042	
309	Aug-12	ETI-NSP Total		250,584	6,653,668		408,042	7,061,710	
310									
311	Aug-12	S-AP MSS3	NF	97,164	3,431,226	35.31	-	3,431,226	
312	Aug-12	S-AP MSS3 Total		97,164	3,431,226		-	3,431,226	
313									
314	Aug-12	S-AP MSS4	F	546,445	11,494,609	21.04	-	11,494,609	
315	Aug-12	S-AP MSS4	F-CAP	-	-	-	16,981,798	16,981,798	
316	Aug-12	S-AP MSS4 Total		546,445	11,494,609		16,981,798	28,476,407	
317									
318	Aug-12	S-NAP	F	579,559	15,916,316	27.46	-	15,916,316	
319	Aug-12	S-NAP	F-CAP	-	-	-	9,184,598	9,184,598	
320	Aug-12	S-NAP	NF	181,939	7,214,873	39.66	-	7,214,873	
321	Aug-12	S-NAP	NF-ASST	48	2,148	44.30	-	2,148	
322	Aug-12	S-NAP	NF-EMR	1	55	47.50	-	55	
323	Aug-12	S-NAP Total		761,547	23,133,393		9,184,598	32,317,991	
324									
325	Aug-12 TOTAL			1,655,740	44,712,897		26,574,437	71,287,334	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>MWh</u>	<u>Fuel Factor Cost</u>	<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>	
326									
327	Sep-12	ETI-NSP	NF-CGN	204,802	5,100,598	24.90	-	5,100,598	
328	Sep-12	ETI-NSP	NF-HYD	308	9,274	30.11	-	9,274	
329	Sep-12	ETI-NSP	NF-HYD CAP	-	-	-	36,713	36,713	
330	Sep-12	ETI-NSP Total		205,110	5,109,872		36,713	5,146,586	
331									
332	Sep-12	S-AP MSS1	N/A	-	-	-	1,755	1,755	
333	Sep-12	S-AP MSS1 Total		-	-		1,755	1,755	
334									
335	Sep-12	S-AP MSS3	NF	13,560	466,483	34.40	-	466,483	
336	Sep-12	S-AP MSS3 Total		13,560	466,483		-	466,483	
337									
338	Sep-12	S-AP MSS4	F	458,471	8,618,537	18.80	-	8,618,537	
339	Sep-12	S-AP MSS4	F-CAP	-	-	-	14,143,766	14,143,766	
340	Sep-12	S-AP MSS4 Total		458,471	8,618,537		14,143,766	22,762,303	
341									
342	Sep-12	S-NAP	F	610,061	16,876,237	27.66	-	16,876,237	
343	Sep-12	S-NAP	F-CAP	-	-	-	6,981,005	6,981,005	
344	Sep-12	S-NAP	F-LD	4,075	118,442	29.06	-	118,442	
345	Sep-12	S-NAP	NF	154,103	5,607,442	36.39	-	5,607,442	
346	Sep-12	S-NAP	NF-ASST	3	(252)	(83.89)	-	(252)	
347	Sep-12	S-NAP Total		768,242	22,601,868		6,981,005	29,582,873	
348									
349	Sep-12	TOTAL		1,445,383	36,796,761		21,163,240	57,960,001	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
 2013 TX RATE CASE
 PAGE 32 OF 109

**ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013**

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 33 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type								
				Mechanism for Recovery				
Line	Month	Source	Power Type	MW/H	Fuel Factor Cost	Cost / MW/h	Other	Total Cost
369								
370	Nov-12	ETI-NSP	NF-CGN	506,244	17,110,619	33.80	-	17,110,619
371	Nov-12	ETI-NSP	NF-HYD	324	13,083	40.38	-	13,083
372	Nov-12	ETI-NSP	NF-HYD CAP	-	-	-	36,713	36,713
373	Nov-12	ETI-NSP Total		506,568	17,123,702		36,713	17,160,415
374								
375	Nov-12	S-AP MSS3	NF	6,291	208,664	33.17	-	208,664
376	Nov-12	S-AP MSS3 Total		6,291	208,664		-	208,664
377								
378	Nov-12	S-AP MSS4	F	350,740	5,515,434	15.73	-	5,515,434
379	Nov-12	S-AP MSS4	F-CAP	-	-	-	16,127,599	16,127,599
380	Nov-12	S-AP MSS4 Total		350,740	5,515,434		16,127,599	21,643,033
381								
382	Nov-12	S-NAP	F	385,820	13,422,421	34.79	-	13,422,421
383	Nov-12	S-NAP	F-CAP	-	-	-	4,748,035	4,748,035
384	Nov-12	S-NAP	F-LD	33	1,373	42.00	-	1,373
385	Nov-12	S-NAP	NF	141,385	5,335,784	37.74	-	5,335,784
386	Nov-12	S-NAP	NF-ASST	11	399	37.02	-	399
387	Nov-12	S-NAP	NF-EMR	0	15	46.42	-	15
388	Nov-12	S-NAP Total		527,248	18,759,992		4,748,035	23,508,027
389								
390	Nov-12 TOTAL			1,390,848	41,607,793		20,912,347	62,520,140

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

2013 ETI Rate Case

SCHED 3-177

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 35 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
Line	Month	Source	Power Type	MWH	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
415									
416	Jan-13	ETI-NSP	NF-CGN	406,149	12,593,615	31.01	-	12,593,615	
417	Jan-13	ETI-NSP	NF-HYD	5,540	225,766	40.75	-	225,766	
418	Jan-13	ETI-NSP	NF-HYD CAP	-	-	-	15,463	15,463	
419	Jan-13	ETI-NSP Total		411,689	12,819,382		15,463	12,834,845	
420									
421	Jan-13	S-AP MSS1	N/A	-	-	-	107,048	107,048	
422	Jan-13	S-AP MSS1 Total		-	-		107,048	107,048	
423									
424	Jan-13	S-AP MSS3	NF	29,678	969,054	32.65	-	969,054	
425	Jan-13	S-AP MSS3 Total		29,678	969,054		-	969,054	
426									
427	Jan-13	S-AP MSS4	F	473,963	8,996,123	18.98	-	8,996,123	
428	Jan-13	S-AP MSS4	F-CAP	-	-	-	15,276,564	15,276,564	
429	Jan-13	S-AP MSS4 Total		473,963	8,996,123		15,276,564	24,272,687	
430									
431	Jan-13	S-NAP	F	464,193	15,409,465	33.20	-	15,409,465	
432	Jan-13	S-NAP	F-CAP	-	-	-	6,522,287	6,522,287	
433	Jan-13	S-NAP	F-LD	5,634	182,673	32.42	-	182,673	
434	Jan-13	S-NAP	NF	104,241	3,824,148	36.69	-	3,824,148	
435	Jan-13	S-NAP	NF-ASST	360	14,923	41.43	-	14,923	
436	Jan-13	S-NAP	NF-EMR	8	373	47.18	-	373	
437	Jan-13	S-NAP Total		574,437	19,431,581		6,522,287	25,953,868	
438									
439	Jan-13 TOTAL			1,489,767	42,216,140		21,921,361	64,137,501	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
 2013 TX RATE CASE
 PAGE 36 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type						
Line	Month	Source	Power Type	Mechanism for Recovery		
				MW	Fuel Factor Cost	Cost / MWh
440						
441	Feb-13	ETI-NSP	NF-CGN	411,400	12,436,636	30.23
442	Feb-13	ETI-NSP	NF-HYD	2,332	94,166	40.38
443	Feb-13	ETI-NSP	NF-HYD CAP	-	-	-
444	Feb-13	ETI-NSP Total		413,732	12,530,802	
445						
446	Feb-13	S-AP MSS1	N/A	-	-	-
447	Feb-13	S-AP MSS1 Total		-	-	
448						
449	Feb-13	S-AP MSS3	NF	25,314	814,931	32.19
450	Feb-13	S-AP MSS3 Total		25,314	814,931	
451						
452	Feb-13	S-AP MSS4	F	285,437	6,485,500	22.72
453	Feb-13	S-AP MSS4	F-CAP	-	-	-
454	Feb-13	S-AP MSS4 Total		285,437	6,485,500	
455						
456	Feb-13	S-NAP	F	411,313	13,233,624	32.17
457	Feb-13	S-NAP	F-CAP	-	-	-
458	Feb-13	S-NAP	NF	87,469	3,161,935	36.15
459	Feb-13	S-NAP	NF-ASST	-	(266)	-
460	Feb-13	S-NAP	NF-EMR	-	-	-
461	Feb-13	S-NAP Total		498,782	16,395,292	
462						
463	Feb-13 TOTAL			1,223,265	36,226,526	

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 37 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
Line	Month	Source	Power Type	MWh	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
464									
465	Mar-13	ETI -REC	REC	-	-	-	987,553	987,553	
466	Mar-13	ETI -REC Total		-	-		987,553	987,553	
467									
468	Mar-13	ETI-NSP	NF-CGN	451,385	14,888,389	32.98	-	14,888,389	
469	Mar-13	ETI-NSP	NF-HYD	94	3,796	40.38	-	3,796	
470	Mar-13	ETI-NSP	NF-HYD CAP	-	-	-	15,463	15,463	
471	Mar-13	ETI-NSP Total		451,479	14,892,185		15,463	14,907,648	
472									
473	Mar-13	S-AP MSS1	N/A	-	-	-	86,981	86,981	
474	Mar-13	S-AP MSS1 Total		-	-		86,981	86,981	
475									
476	Mar-13	S-AP MSS3	NF	21,296	761,000	35.73	-	761,000	
477	Mar-13	S-AP MSS3 Total		21,296	761,000		-	761,000	
478									
479	Mar-13	S-AP MSS4	F	315,875	9,626,049	30.47	-	9,626,049	
480	Mar-13	S-AP MSS4	F-CAP	-	-		16,314,608	16,314,608	
481	Mar-13	S-AP MSS4 Total		315,875	9,626,049		16,314,608	25,940,657	
482									
483	Mar-13	S-NAP	F	454,504	16,192,179	35.63	-	16,192,179	
484	Mar-13	S-NAP	F-CAP	-	-	-	5,403,475	5,403,475	
485	Mar-13	S-NAP	NF	169,307	6,515,188	38.48	-	6,515,188	
486	Mar-13	S-NAP	NF-ASST	37	1,557	41.63	-	1,557	
487	Mar-13	S-NAP	NF-EMR	1	34	35.00	-	34	
488	Mar-13	S-NAP Total		623,849	22,708,958	36.40	5,403,475	28,112,433	
489									
490	Mar-13 TOTAL			1,412,499	47,988,192		22,808,079	70,796,271	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 38 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type						
Line	Month	Source	Power Type	Mechanism for Recovery		
				Fuel Factor	Cost /	Total Cost
				MWH	MWh	
				Cost		
491						
492	Totals TY	ETI-NSP	NF-CGN	4,377,919	125,709,446	28.71
493	Totals TY	ETI-NSP	NF-HYD	20,856	831,279	39.86
494	Totals TY	ETI-NSP	NF-HYD CAP	0	-	-
495	Totals TY	ETI-NSP Total		4,398,775	126,540,726	
496						
497	Totals TY	ETI-REC	REC	-	-	-
498						
499	Totals TY	S-AP MSS1	F	0	-	-
500	Totals TY	S-AP MSS1	N/A	0	-	-
501	Totals TY	S-AP MSS1 Total		-	-	-
502						
503	Totals TY	S-AP MSS3	NF	395,908	13,856,517	35.00
504						
505	Totals TY	S-AP MSS4	F	5,159,761	104,989,431	20.35
506	Totals TY	S-AP MSS4	F-CAP	0	-	-
507	Totals TY	S-AP MSS4 Total		5,159,761	104,989,431	
508						
509	Totals TY	S-NAP	F	5,796,620	174,097,278	30.03
510	Totals TY	S-NAP	F-CAP	0	-	-
511	Totals TY	S-NAP	F-LD	11,537	362,722	31.44
512	Totals TY	S-NAP	NF	1,818,774	66,730,858	36.69
513	Totals TY	S-NAP	NF-ASST	792	34,615	43.72
514	Totals TY	S-NAP	NF-EMER	19	911	47.84
515	Totals TY	S-NAP Total		7,627,742	241,226,384	
516						
517	Totals TY	Totals		17,582,186	486,613,057	27.68

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
 2013 TX RATE CASE
 PAGE 39 OF 109

ENERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source by Power Type							Mechanism for Recovery		
Line	Month	Source	Power Type	MWh	Fuel Factor Cost	Cost / MWh	Other	Total Cost	
518	Totals RP	ETI-NSP	NF-CGN	8,018,221	239,897,395	29.92	-	239,897,395	
519	Totals RP	ETI-NSP	NF-HYD	25,534	1,015,232	39.76	-	1,015,232	
520	Totals RP	ETI-NSP	NF-HYD CAP	0	-	-	1,124,212	1,124,212	
522	Totals RP	ETI-NSP Total		8,043,755	240,912,627		1,124,212	242,036,839	
523									
524	Totals RP	ETI-REC	REC	0	0	-	2,132,544	2,132,544	
525									
526	Totals RP	S-AP MSS1	F	0	-	-	-	-	
527	Totals RP	S-AP MSS1	N/A	0	-	-	19,318,872	19,318,872	
528	Totals RP	S-AP MSS1 Total		-	-		19,318,872	19,318,872	
529									
530	Totals RP	S-AP MSS3	NF	1,172,638	49,142,379	41.91	0	49,142,379	
531									
532	Totals RP	S-AP MSS4	F	8,920,676	179,677,281	20.14	-	179,677,281	
533	Totals RP	S-AP MSS4	F-CAP	0	-	-	327,356,161	327,356,161	
534	Totals RP	S-AP MSS4 Total		8,920,676	179,677,281		327,356,161	507,033,442	
535									
536	Totals RP	S-NAP	F	7,673,543	241,005,575.61	31.41	-	241,005,576	
537	Totals RP	S-NAP	F-CAP	0	-	-	117,045,967	117,045,967	
538	Totals RP	S-NAP	F-LD	16,619	615,361.46	37.03	-	615,361	
539	Totals RP	S-NAP	NF	3,014,992	115,781,813.64	38.40	-	115,781,814	
540	Totals RP	S-NAP	NF-ASST	859	37,176.52	43.30	-	37,177	
541	Totals RP	S-NAP	NF-EMER	20	976.25	48.23	-	976	
542	Totals RP	S-NAP Total		10,706,033	357,440,903.48		117,045,967	474,486,871	
543									
544	Totals RP	Totals		28,843,102	827,173,191		466,977,756	1,294,150,947	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

SCHEDULE H-12.4a-g
 2013 TX RATE CASE
 PAGE 40 OF 109

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Fuel Factor Costs				Supplier	Power Type	Fuel Factor		Cost / MWh
	Month	Source					MWh	Cost	
1	Jul-11	ETI-NSP	AIR LIQUIDE			NF-CGN	1,816	72,982	40.19
2	Jul-11	ETI-NSP	BASF			NF-CGN	5,399	214,534	39.74
3	Jul-11	ETI-NSP	E I DU PONT			NF-CGN	67,492	2,698,146	39.98
4	Jul-11	ETI-NSP	ENGINEERED CARBONS			NF-CGN	2,371	95,726	40.37
5	Jul-11	ETI-NSP	EXXON			NF-CGN	155,318	5,947,333	38.29
6	Jul-11	ETI-NSP	GOODYEAR TIRE & RUBBER			NF-CGN	1,563	61,198	39.17
7	Jul-11	ETI-NSP	GTX			NF-CGN	4,408	691,388	156.85
8	Jul-11	ETI-NSP	HUNTSMAN			NF-CGN	773	30,248	39.13
9	Jul-11	ETI-NSP	IND COGEN			NF-CGN	0	20	53.92
10	Jul-11	ETI-NSP	PREMCO			NF-CGN	10,189	412,894	40.52
11	Jul-11	ETI-NSP	SABINE			NF-CGN	36,249	1,442,081	39.78
12	Jul-11	ETI-NSP	TOLEDO BEND			NF-HYD	322	13,212	41.03
15	Jul-11	S-AP MSS3	EXCHANGE ENERGY			NF	185,114	10,864,475	58.69
16	Jul-11	S-AP MSS4	EAI			F	76,079	930,441	12.23
18	Jul-11	S-AP MSS4	EGSL			F	453,447	13,367,266	29.48
20	Jul-11	S-NAP	AEC			NF	2,250	166,226	73.88
21	Jul-11	S-NAP	AECI			NF	1,584	73,300	46.29
22	Jul-11	S-NAP	AEP			NF	234	7,807	33.42
23	Jul-11	S-NAP	AMEREN ENERGY MARKETING COMPANY			NF	102	3,432	33.67
24	Jul-11	S-NAP	CARGILL POWER MARKETS			NF	449	12,885	28.73
25	Jul-11	S-NAP	CLECO			NF	-	-	0.00
26	Jul-11	S-NAP	CONOCOPHILLIPS COMPANY			F	1,100	63,269	57.52
27	Jul-11	S-NAP	CONSTELLATION ENERGY			NF	80	1,645	20.64
28	Jul-11	S-NAP	DB ENERGY TRADING LLC			NF	-	97,437	0.00
29	Jul-11	S-NAP	DOW PIPELINE COMPANY			F	550	32,271	58.67
31	Jul-11	S-NAP	DUKE ENERGY HINDS			NF	139	4,930	35.42

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 41 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Month	Source	Supplier	Power Type	Fuel Factor Costs		
					MWh	Cost	Cost / MWh
32	Jul-11	S-NAP	DUKEENERGY HOTSPRING	NF	157	5,742	36.62
33	Jul-11	S-NAP	EMPIRE DISTRICT	NF-ASST	-	-	0.00
34	Jul-11	S-NAP	ENDURE ENERGY	NF	-	-	0.00
35	Jul-11	S-NAP	ETEC	F	23,354	1,457,741	62.42
37	Jul-11	S-NAP	ETEC	NF	577	19,349	33.55
38	Jul-11	S-NAP	EXELON GENERATION COMPANY LLC	F	209,702	7,655,665	36.51
40	Jul-11	S-NAP	GDF SUEZ ENERGY MARKETING	NF	3,066	143,118	46.68
41	Jul-11	S-NAP	GIA-LOAD IMBALANCE	NF	3,122	589,437	188.83
42	Jul-11	S-NAP	J ARON & COMPANY	NF	556	23,890	43.00
43	Jul-11	S-NAP	J.P. MORGAN VENTURES ENERGY CO	NF	-	0	0.00
44	Jul-11	S-NAP	JBO	NF	5,962	389,033	65.25
45	Jul-11	S-NAP	KANSAS CITY POWER & LIGHT COMP	NF	2,426	193,466	79.74
46	Jul-11	S-NAP	MAGNET COVE	NF	1,225	41,651	34.00
47	Jul-11	S-NAP	MDEA CROSSROADS	NF	11	385	34.90
48	Jul-11	S-NAP	MERRILL LYNCH COMMODITIES	NF	37,147	1,767,721	47.59
50	Jul-11	S-NAP	NRG POWER MARKETING	NF	142,910	6,868,836	48.06
51	Jul-11	S-NAP	OCCIDENTAL POWER SERVICES	NF	1,829	88,438	48.35
52	Jul-11	S-NAP	RAINBOW ENERGY MARKETING CORP	NF	42	1,189	28.00
53	Jul-11	S-NAP	SMEPA	NF	5,281	467,560	88.54
54	Jul-11	S-NAP	SOUTHERN COMPANY SERVICES INC	NF	595	62,438	105.00
57	Jul-11	S-NAP	TEA	NF	-	-	0.00
58	Jul-11	S-NAP	TENASKA	NF	619	35,771	57.81
59	Jul-11	S-NAP	TENASKA FRONTIER	NF	111	3,843	34.63
60	Jul-11	S-NAP	TVA	NF	-	0	0.00
61	Jul-11	S-NAP	UNION ELECTRIC	NF	-	-	0.00
62	Jul-11	S-NAP	UNION POWER PARTNERS	NF	1,690	56,074	33.19

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 42 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Month	Source	Supplier	Fuel Factor Costs			Power Type	Fuel Factor			Cost / MWh
				MWh	Cost	Cost / MWh		MWh	Cost	Cost / MWh	
63	Jul-11	S-NAP	WESTAR ENERGY	68	1,972	29.00	F-LD				
64	Jul-11	S-NAP	WESTAR ENERGY	1,518	39,990	26.34	NF				
65	Jul-11	S-NAP	WRIGHTSVILLE POWER	138	5,456	39.52	NF				
66	Aug-11	ETI-NSP	AIR LIQUIDE	2,230	93,497	41.92	NF-CGN				
67	Aug-11	ETI-NSP	BASF	4,720	195,458	41.41	NF-CGN				
68	Aug-11	ETI-NSP	E I DU PONT	73,940	3,072,212	41.55	NF-CGN				
69	Aug-11	ETI-NSP	ENGINEERED CARBONS	1,365	55,721	40.81	NF-CGN				
70	Aug-11	ETI-NSP	EXXON	164,770	6,648,601	40.35	NF-CGN				
71	Aug-11	ETI-NSP	GOODYEAR TIRE & RUBBER	1,280	52,116	40.72	NF-CGN				
72	Aug-11	ETI-NSP	GTX	70,597	2,063,404	29.23	NF-CGN				
73	Aug-11	ETI-NSP	HUNTSMAN	88	3,562	40.48	NF-CGN				
74	Aug-11	ETI-NSP	IND COGEN	5	274	53.91	NF-CGN				
75	Aug-11	ETI-NSP	PREMCO	0	5	47.00	NF-CGN				
76	Aug-11	ETI-NSP	SABINE	37,020	1,541,288	41.63	NF-CGN				
77	Aug-11	ETI-NSP	TOLEDO BEND	273	11,024	40.38	NF-HYD				
80	Aug-11	S-AP MSS3	EXCHANGE ENERGY	143,764	7,977,446	55.49	NF				
81	Aug-11	S-AP MSS4	EAI	80,563	952,383	11.82	F				
83	Aug-11	S-AP MSS4	EGSL	481,432	13,764,099	28.59	F				
85	Aug-11	S-NAP	AEC	3,129	200,846	64.20	NF				
86	Aug-11	S-NAP	AECI	10,858	565,302	52.07	NF				
87	Aug-11	S-NAP	AEP	4,759	242,727	51.00	F-LD				
88	Aug-11	S-NAP	AEP	128	4,126	32.27	NF				
89	Aug-11	S-NAP	AMEREN ENERGY MARKETING COMPANY	0	2	33.67	NF				
90	Aug-11	S-NAP	CALPINE ENERGY SERVICES L.P	409	17,984	44.00	NF				
91	Aug-11	S-NAP	CARGILL POWER MARKETS	0	8	28.81	NF				
92	Aug-11	S-NAP	CONOCOPHILLIPS COMPANY	4,640	247,550	53.35	F				

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 43 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Fuel Factor Costs				Power Type	MWh	Fuel Factor		Cost / MWh
	Month	Source	Supplier				Cost		
93	Aug-11	S-NAP	CONSTELLATION ENERGY		NF	0		1	21.43
94	Aug-11	S-NAP	DOW PIPELINE COMPANY		F	2,200	126,837		57.65
96	Aug-11	S-NAP	DUKE ENERGY HINDS		NF	197	7,167		36.33
97	Aug-11	S-NAP	DUKEENERGY HOTSPPRING		NF	200	7,198		35.97
98	Aug-11	S-NAP	EDF TRADING NORTH AMERICA, LLC		NF	147	7,210		49.00
99	Aug-11	S-NAP	ETEC		F	35,378	2,096,375		59.26
101	Aug-11	S-NAP	ETEC		NF	843	28,123		33.36
102	Aug-11	S-NAP	EXELON GENERATION COMPANY LLC		F	203,543	7,120,138		34.98
104	Aug-11	S-NAP	GDF SUEZ ENERGY MARKETING		NF	2,333	105,681		45.29
105	Aug-11	S-NAP	GIA-LOAD IMBALANCE		NF	3,417	298,209		87.28
106	Aug-11	S-NAP	J ARON & COMPANY		NF	2,772	115,263		41.58
107	Aug-11	S-NAP	J.P. MORGAN VENTURES ENERGY CO		NF	69	2,388		34.62
108	Aug-11	S-NAP	JBO		NF	1,892	136,036		71.91
109	Aug-11	S-NAP	KANSAS CITY POWER & LIGHT COMP		NF	(1,194)	(163,307)		136.73
110	Aug-11	S-NAP	KANSAS CITY POWER & LIGHT GREATER MISS		NF	6,633	542,628		81.81
111	Aug-11	S-NAP	MAGNET COVE		NF	910	32,001		35.15
112	Aug-11	S-NAP	MDEA CROSSROADS		NF	129	4,931		38.14
113	Aug-11	S-NAP	MERRILL LYNCH COMMODITIES		NF	65,087	2,788,876		42.85
115	Aug-11	S-NAP	NRG POWER MARKETING		NF	119,410	6,163,365		51.62
116	Aug-11	S-NAP	OCCIDENTAL POWER SERVICES		NF	3,118	139,755		44.83
117	Aug-11	S-NAP	RAINBOW ENERGY MARKETING CORP		NF	49	1,286		26.22
118	Aug-11	S-NAP	SMEPA		NF	8,309	712,719		85.78
119	Aug-11	S-NAP	SOUTHERN COMPANY SERVICES INC		NF	1,618	151,621		93.70
120	Aug-11	S-NAP	SOUTHWEST POWER POOL		NF	-	0		0.00
123	Aug-11	S-NAP	SWPP		NF	-	1		0.00
124	Aug-11	S-NAP	TENASKA		NF	3,128	156,889		50.15

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 44 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Fuel Factor Costs					Power Type	Fuel Factor		Cost / MWh
	Month	Source	Supplier	MWh	Cost		MWh	Cost	
125	Aug-11	S-NAP	TENASKA FRONTIER	140	5,104	NF	140	5,104	36.57
126	Aug-11	S-NAP	UNION ELECTRIC	170	5,620	NF	170	5,620	33.00
127	Aug-11	S-NAP	UNION POWER PARTNERS	252	8,510	NF	252	8,510	33.74
128	Aug-11	S-NAP	WESTAR ENERGY	1,653	48,139	NF	1,653	48,139	29.12
129	Aug-11	S-NAP	WRIGHTSVILLE POWER	180	6,761	NF	180	6,761	37.46
130	Aug-11	S-NAP	YAZOO CITY	11		NF	11		0.00
131	Sep-11	ETI-NSP	AIR LIQUIDE	2,375	92,341	NF-CGN	2,375	92,341	38.88
132	Sep-11	ETI-NSP	BASF	4,238	164,404	NF-CGN	4,238	164,404	38.79
133	Sep-11	ETI-NSP	COGEN	379,855		NF-CGN	379,855		0.00
134	Sep-11	ETI-NSP	E I DU PONT	178,724	6,953,756	NF-CGN	178,724	6,953,756	38.91
135	Sep-11	ETI-NSP	ENGINEERED CARBONS	1,252	48,382	NF-CGN	1,252	48,382	38.65
136	Sep-11	ETI-NSP	EXXON	131,359	4,974,329	NF-CGN	131,359	4,974,329	37.87
137	Sep-11	ETI-NSP	GOODYEAR TIRE & RUBBER	837	31,252	NF-CGN	837	31,252	37.33
138	Sep-11	ETI-NSP	GTX	(354,485)	(208,182)	NF-CGN	(354,485)	(208,182)	0.59
139	Sep-11	ETI-NSP	HUNTSMAN	14	526	NF-CGN	14	526	37.35
140	Sep-11	ETI-NSP	IND COGEN	1	51	NF-CGN	1	51	53.90
141	Sep-11	ETI-NSP	PORT ARTHUR STEAM	0	2	NF-CGN	0	2	40.00
142	Sep-11	ETI-NSP	PREMCO	130	4,784	NF-CGN	130	4,784	36.75
143	Sep-11	ETI-NSP	SABINE	35,227	1,375,739	NF-CGN	35,227	1,375,739	39.05
146	Sep-11	S-AP MSS3	EXCHANGE ENERGY	134,670	5,467,541	NF	134,670	5,467,541	40.60
147	Sep-11	S-AP MSS4	EAI	71,882	838,080	F	71,882	838,080	11.66
149	Sep-11	S-AP MSS4	EGSL	331,158	7,620,472	F	331,158	7,620,472	23.01
151	Sep-11	S-NAP	AEC	-	(758)	NF	-	(758)	0.00
152	Sep-11	S-NAP	AECI	5,623	220,076	NF	5,623	220,076	39.14
153	Sep-11	S-NAP	AEP	-	0	NF	-	0	0.00
154	Sep-11	S-NAP	CALPINE ENERGY SERVICES L.P	1,584	70,384	NF	1,584	70,384	44.44

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 45 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Fuel Factor Costs					Power Type	MWh	Fuel Factor		Cost / MWh
	Month	Source	Supplier	Cost	Cost					
155	Sep-11	S-NAP	CARGILL POWER MARKETS	78	887	NF	11.32			
156	Sep-11	S-NAP	CLECO	10	532	NF	53.00			
157	Sep-11	S-NAP	CONOCOPHILLIPS COMPANY	2,300	116,219	F	50.53			
158	Sep-11	S-NAP	DB ENERGY TRADING LLC	82	2,520	NF	30.83			
159	Sep-11	S-NAP	DOW PIPELINE COMPANY	650	30,938	F	47.60			
161	Sep-11	S-NAP	DUKE ENERGY HINDS	182	6,085	NF	33.52			
162	Sep-11	S-NAP	DUKEENERGY HOTSPRING	268	9,237	NF	34.49			
163	Sep-11	S-NAP	EDF TRADING NORTH AMERICA, LLC	-	-	NF	0.00			
164	Sep-11	S-NAP	ETEC	21,901	1,344,445	F	61.39			
166	Sep-11	S-NAP	ETEC	1,470	40,983	NF	27.88			
167	Sep-11	S-NAP	EXELON GENERATION COMPANY LLC	124,577	4,437,528	F	35.62			
169	Sep-11	S-NAP	GDF SUEZ ENERGY MARKETING	4,452	169,633	NF	38.11			
170	Sep-11	S-NAP	GIA-LOAD IMBALANCE	3,365	281,178	NF	83.57			
171	Sep-11	S-NAP	J ARON & COMPANY	8,376	300,372	NF	35.86			
172	Sep-11	S-NAP	J.P. MORGAN VENTURES ENERGY CO	23	702	NF	30.56			
174	Sep-11	S-NAP	JAP REVISIONS	164	42,927	NF	261.25			
175	Sep-11	S-NAP	JBO	187	12,176	NF	65.00			
176	Sep-11	S-NAP	KANSAS CITY POWER & LIGHT COMP	47	1,328	NF	28.36			
177	Sep-11	S-NAP	KANSAS CITY POWER & LIGHT GREATER MISS	-	(0)	NF	0.00			
178	Sep-11	S-NAP	LAFAYETTE	41	2,229	NF	54.77			
179	Sep-11	S-NAP	MAGNET COVE	450	14,377	NF	31.94			
180	Sep-11	S-NAP	MDEA CROSSROADS	117	3,969	NF	33.79			
181	Sep-11	S-NAP	MERRILL LYNCH COMMODITIES	53,413	2,092,070	NF	39.17			
183	Sep-11	S-NAP	NRG POWER MARKETING	57,359	2,401,247	NF	41.86			
184	Sep-11	S-NAP	OCCIDENTAL POWER SERVICES	272	12,211	NF	44.82			
185	Sep-11	S-NAP	RAINBOW ENERGY MARKETING CORP	1	46	NF	34.00			

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 46 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

<u>Line</u>	<u>Fuel Factor Costs</u>				<u>Supplier</u>	<u>Power</u>		<u>Fuel Factor</u>		<u>Cost /</u>
	<u>Month</u>	<u>Source</u>	<u>Type</u>	<u>MWh</u>				<u>Cost</u>	<u>MWh</u>	
186	Sep-11	S-NAP	NF	714	SMEPA			50,686	71.02	
187	Sep-11	S-NAP	NF	136	SOUTHERN COMPANY SERVICES INC			11,580	85.00	
190	Sep-11	S-NAP	NF	10	TEA			307	30.00	
191	Sep-11	S-NAP	NF	3,354	TENASKA			148,232	44.20	
192	Sep-11	S-NAP	NF	73	TENASKA FRONTIER			2,449	33.51	
193	Sep-11	S-NAP	NF	197	TVA			9,237	47.00	
194	Sep-11	S-NAP	NF	2,166	UNION ELECTRIC			77,399	35.74	
195	Sep-11	S-NAP	NF	1,081	UNION POWER PARTNERS			47,718	44.13	
196	Sep-11	S-NAP	NF	281	WESTAR ENERGY			9,582	34.08	
197	Sep-11	S-NAP	NF	166	WRIGHTSVILLE POWER			5,989	36.18	
198	Oct-11	ETI-NSP	NF-CGN	3,048	AIR LIQUIDE			107,564	35.29	
199	Oct-11	ETI-NSP	NF-CGN	5,366	BASF			189,157	35.25	
200	Oct-11	ETI-NSP	NF-CGN	(379,855)	COGEN				0.00	
201	Oct-11	ETI-NSP	NF-CGN	213,688	E I DU PONT			7,619,724	35.66	
202	Oct-11	ETI-NSP	NF-CGN	1,093	ENGINEERED CARBONS			38,588	35.30	
203	Oct-11	ETI-NSP	NF-CGN	116,428	EXXON			4,076,069	35.01	
204	Oct-11	ETI-NSP	NF-CGN	1,952	GOODYEAR TIRE & RUBBER			67,623	34.64	
205	Oct-11	ETI-NSP	NF-CGN	415,470	GTX			572,227	1.38	
206	Oct-11	ETI-NSP	NF-CGN	63	HUNTSMAN			1,927	30.56	
207	Oct-11	ETI-NSP	NF-CGN	2	IND COGEN			117	52.74	
208	Oct-11	ETI-NSP	NF-CGN	4,385	PREMCO			151,981	34.66	
209	Oct-11	ETI-NSP	NF-CGN	34,565	SABINE			1,227,701	35.52	
210	Oct-11	ETI-NSP	NF-HYD	-	TOLEDO BEND			(8,318)	0.00	
213	Oct-11	S-AP MSS3	NF	78,208	EXCHANGE ENERGY			3,197,209	40.88	
214	Oct-11	S-AP MSS4	F	59,561	EAI			643,938	10.81	
216	Oct-11	S-AP MSS4	F	387,039	EGSL			8,932,211	23.08	

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 47 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goins, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

**ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013**

Line	Fuel Factor Costs					Power Type	MW	Fuel Factor		Cost / MWh
	Month	Source	Supplier	Cost	MWh			Cost		
218	Oct-11	S-NAP	AECI		2,315	NF		84,149		36.35
219	Oct-11	S-NAP	AEP		34	NF		955		28.00
220	Oct-11	S-NAP	CALPINE ENERGY SERVICES L.P		341	NF		15,345		45.00
221	Oct-11	S-NAP	CARGILL POWER MARKETS		60	NF		1,313		22.00
222	Oct-11	S-NAP	CLECO		1,759	NF		88,930		50.57
223	Oct-11	S-NAP	CONOCOPHILLIPS COMPANY		400	F		18,250		45.63
224	Oct-11	S-NAP	DB ENERGY TRADING LLC		(82)	NF		(2,520)		30.83
225	Oct-11	S-NAP	DOW PIPELINE COMPANY		1,400	F		70,075		50.05
227	Oct-11	S-NAP	DUKE ENERGY HINDS		10	NF		352		34.23
228	Oct-11	S-NAP	DUKEENERGY HOTSPrING		179	NF		5,616		31.31
229	Oct-11	S-NAP	ENDURE ENERGY		16	NF		491		30.00
230	Oct-11	S-NAP	ETEC		17,312	F		830,508		47.97
232	Oct-11	S-NAP	ETEC		2,534	NF		70,367		27.77
233	Oct-11	S-NAP	EXELON GENERATION COMPANY LLC		19	F		761		40.03
235	Oct-11	S-NAP	EXELON GENERATION COMPANY LLC		17	NF		426		25.00
236	Oct-11	S-NAP	GDF SUEZ ENERGY MARKETING		655	NF		27,335		41.75
237	Oct-11	S-NAP	GIA-LOAD IMBALANCE		4,922	NF		323,078		65.64
238	Oct-11	S-NAP	Hot Springs Power Company		-	NF		2,241		0.00
239	Oct-11	S-NAP	J ARON & COMPANY		1,156	NF		36,414		31.50
240	Oct-11	S-NAP	J.P. MORGAN VENTURES ENERGY CO		-	NF		-		0.00
241	Oct-11	S-NAP	JBO		3,740	NF		232,812		62.24
242	Oct-11	S-NAP	KANSAS CITY POWER & LIGHT COMP		-	NF		-		0.00
243	Oct-11	S-NAP	LAFAYETTE		1,222	NF		64,896		53.10
244	Oct-11	S-NAP	LEPA		234	NF		15,020		64.30
245	Oct-11	S-NAP	MAGNET COVE		283	NF		9,472		33.52
246	Oct-11	S-NAP	MDEA CROSSROADS		10	NF		374		36.26

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 48 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Fuel Factor Costs									
Line	Month	Source	Supplier	Power			Fuel Factor		Cost / MWh
				Type	MWh	Cost			
247	Oct-11	S-NAP	MERRILL LYNCH COMMODITIES	NF	72,672	2,456,117		33.80	
249	Oct-11	S-NAP	NRG POWER MARKETING	NF	49,378	1,794,406		36.34	
250	Oct-11	S-NAP	OCCIDENTAL POWER SERVICES	NF	1,194	38,912		32.60	
251	Oct-11	S-NAP	RAINBOW ENERGY MARKETING CORP	NF	-	-		0.00	
252	Oct-11	S-NAP	SMEPA	NF	-	0		0.00	
253	Oct-11	S-NAP	SOUTHERN COMPANY SERVICES INC	NF	-	(0)		0.00	
254	Oct-11	S-NAP	SOUTHWEST POWER POOL	NF	-	13		0.00	
257	Oct-11	S-NAP	TEA	NF	91	1,906		20.90	
258	Oct-11	S-NAP	TENASKA	NF	2,036	88,493		43.47	
259	Oct-11	S-NAP	TENASKA FRONTIER	NF	122	3,793		31.15	
260	Oct-11	S-NAP	TVA	NF	-	-		0.00	
261	Oct-11	S-NAP	UNION ELECTRIC	NF	656	22,975		35.00	
262	Oct-11	S-NAP	UNION POWER PARTNERS	NF	303	10,314		34.09	
263	Oct-11	S-NAP	WESTAR ENERGY	F-LD	170	5,095		29.90	
264	Oct-11	S-NAP	WESTAR ENERGY	NF	1,109	28,237		25.47	
265	Oct-11	S-NAP	WRIGHTSVILE POWER	NF	31	1,057		34.32	
266	Nov-11	ETI-NSP	AIR LIQUIDE	NF-CGN	4,445	152,829		34.38	
267	Nov-11	ETI-NSP	BASF	NF-CGN	6,538	224,992		34.41	
268	Nov-11	ETI-NSP	E I DU PONT	NF-CGN	249,862	8,472,315		33.91	
269	Nov-11	ETI-NSP	ENGINEERED CARBONS	NF-CGN	1,161	39,791		34.27	
270	Nov-11	ETI-NSP	EXXON	NF-CGN	112,832	3,757,344		33.30	
271	Nov-11	ETI-NSP	GOODYEAR TIRE & RUBBER	NF-CGN	2,956	100,460		33.98	
272	Nov-11	ETI-NSP	GTX	NF-CGN	340	(663,143)		(1,950.42)	
273	Nov-11	ETI-NSP	HUNTSMAN	NF-CGN	1,081	36,304		33.59	
274	Nov-11	ETI-NSP	IND COGEN	NF-CGN	3	145		51.83	
275	Nov-11	ETI-NSP	PREMCOR	NF-CGN	4,947	167,061		33.77	

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 49 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Fuel Factor Costs										
Line	Month	Source	Supplier	Power		Fuel Factor		Cost / MWh		
				Type	MWh	Cost	MWh			
276	Nov-11	ETI-NSP	SABINE	NF-CGN	33,068	1,124,742	34.01			
279	Nov-11	S-AP MSS3	EXCHANGE ENERGY	NF	53,229	2,273,491	42.71			
280	Nov-11	S-AP MSS4	EAI	F	49,552	587,151	11.85			
282	Nov-11	S-AP MSS4	EGSL	F	258,735	3,682,598	14.23			
284	Nov-11	S-NAP	AECI	NF	754	28,391	37.67			
285	Nov-11	S-NAP	AEP	NF	-	-	0.00			
286	Nov-11	S-NAP	CALPINE ENERGY SERVICES L.P	NF	702	25,587	36.46			
287	Nov-11	S-NAP	CARGILL POWER MARKETS	NF	31	848	27.01			
288	Nov-11	S-NAP	CLECO	NF	96	4,447	46.28			
289	Nov-11	S-NAP	CONOCOPHILLIPS COMPANY	F	3,200	133,569	41.74			
290	Nov-11	S-NAP	CONOCOPHILLIPS COMPANY	NF	489	18,908	38.68			
291	Nov-11	S-NAP	CONSTELLATION ENERGY	F-LD	84	2,846	34.00			
292	Nov-11	S-NAP	DOW PIPELINE COMPANY	F	1,100	48,494	44.09			
294	Nov-11	S-NAP	DUKEENERGY HOTSPRING	NF	250	7,631	30.57			
295	Nov-11	S-NAP	ENDURE ENERGY	NF	-	-	0.00			
296	Nov-11	S-NAP	ETEC	F	18,406	819,897	44.54			
298	Nov-11	S-NAP	ETEC	NF	2,255	65,609	29.09			
299	Nov-11	S-NAP	EXELON GENERATION COMPANY LLC	F	75,105	2,281,339	30.38			
301	Nov-11	S-NAP	GDF SUEZ ENERGY MARKETING	NF	-	-	0.00			
302	Nov-11	S-NAP	GIA-LOAD IMBALANCE	NF	4,684	199,183	42.52			
303	Nov-11	S-NAP	J ARON & COMPANY	NF	-	-	0.00			
304	Nov-11	S-NAP	JBO	NF	2,368	170,557	72.02			
305	Nov-11	S-NAP	LAFAYETTE	NF	1,983	102,816	51.85			
306	Nov-11	S-NAP	LEPA	NF	107	8,609	80.32			
307	Nov-11	S-NAP	LEPA	NF-ASST	-	0	0.00			
308	Nov-11	S-NAP	MAGNET COVE	NF	89	2,866	32.25			

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 50 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

<u>Line</u>	<u>Fuel Factor Costs</u>				<u>Power Type</u>	<u>Fuel Factor</u>		<u>Cost / MWh</u>
	<u>Month</u>	<u>Source</u>	<u>Supplier</u>	<u>MWh</u>		<u>Cost</u>	<u>MWh</u>	
309	Nov-11	S-NAP	MERRILL LYNCH COMMODITIES	73,570	NF	2,329,307	31.66	
311	Nov-11	S-NAP	NRG POWER MARKETING	19,470	NF	663,777	34.09	
312	Nov-11	S-NAP	OCCIDENTAL POWER SERVICES	1,080	NF	35,082	32.47	
315	Nov-11	S-NAP	TEA	-	NF	-	0.00	
316	Nov-11	S-NAP	TENASKA	1,654	NF	63,262	38.24	
317	Nov-11	S-NAP	TVA	206	NF	9,673	47.00	
318	Nov-11	S-NAP	UNION ELECTRIC	-	NF	-	0.00	
319	Nov-11	S-NAP	UNION POWER PARTNERS	243	NF	3,727	15.36	
320	Nov-11	S-NAP	WESTAR ENERGY	263	NF	8,439	32.14	
321	Dec-11	ETI-NSP	AIR LIQUIDE	1,515	NF-CGN	48,579	32.06	
322	Dec-11	ETI-NSP	BASF	12,147	NF-CGN	394,127	32.45	
323	Dec-11	ETI-NSP	E I DU PONT	177,009	NF-CGN	5,703,119	32.22	
324	Dec-11	ETI-NSP	ENGINEERED CARBONS	143	NF-CGN	4,350	30.34	
325	Dec-11	ETI-NSP	EXXON	160,035	NF-CGN	5,112,516	31.95	
326	Dec-11	ETI-NSP	GOODYEAR TIRE & RUBBER	3,798	NF-CGN	122,882	32.35	
327	Dec-11	ETI-NSP	GTX	102,785	NF-CGN	2,533,167	24.65	
328	Dec-11	ETI-NSP	HUNTSMAN	1,980	NF-CGN	63,885	32.26	
329	Dec-11	ETI-NSP	IND COGEN	2	NF-CGN	91	51.02	
330	Dec-11	ETI-NSP	MOTIVA	11,833	NF-CGN	377,693	31.92	
331	Dec-11	ETI-NSP	PREMCOR	7,189	NF-CGN	234,291	32.59	
332	Dec-11	ETI-NSP	SABINE	42,790	NF-CGN	1,388,539	32.45	
335	Dec-11	S-AP MSS3	EXCHANGE ENERGY	43,739	NF	1,357,679	31.04	
336	Dec-11	S-AP MSS4	EAI	71,002	F	892,703	12.57	
338	Dec-11	S-AP MSS4	EGSL	228,014	F	3,853,983	16.90	
340	Dec-11	S-NAP	AEC	139	NF	10,019	72.00	
341	Dec-11	S-NAP	AECI	5,277	NF	235,163	44.56	

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 51 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Fuel Factor Costs									
Line	Month	Source	Supplier	Power		Fuel Factor		Cost / MWh	
				Type	MWh	Cost	MWh		
342	Dec-11	S-NAP	AECI	NF-ASST	5	239	48.50		
343	Dec-11	S-NAP	AEP	NF-ASST	10	317	32.69		
344	Dec-11	S-NAP	BOARD OF PUB UTILITIES	NF-ASST	1	14	28.16		
345	Dec-11	S-NAP	CALPINE ENERGY SERVICES L.P	NF	1,339	51,391	38.39		
346	Dec-11	S-NAP	CARGILL POWER MARKETS	NF	-	-	0.00		
347	Dec-11	S-NAP	CITY UTILITIES OF SPRINGFIELD	NF-ASST	1	31	60.00		
348	Dec-11	S-NAP	CLECO	NF-ASST	2	98	44.32		
349	Dec-11	S-NAP	CONOCOPHILLIPS COMPANY	F	5,073	222,568	43.87		
350	Dec-11	S-NAP	CONOCOPHILLIPS COMPANY	NF	561	21,475	38.30		
351	Dec-11	S-NAP	CONSTELLATION ENERGY	F-LD	-	-	0.00		
352	Dec-11	S-NAP	DOW PIPELINE COMPANY	F	2,450	114,544	46.75		
354	Dec-11	S-NAP	EMPIRE DISTRICT	NF-ASST	1	38	32.09		
355	Dec-11	S-NAP	ETEC	F	14,361	736,751	51.30		
357	Dec-11	S-NAP	ETEC	NF	427	12,608	29.56		
358	Dec-11	S-NAP	SRMPA	F	135,955	6,179,983	45.46		
359	Dec-11	S-NAP	EXELON GENERATION COMPANY LLC	F	130,687	4,218,752	32.28		
361	Dec-11	S-NAP	GDF SUEZ ENERGY MARKETING	NF	1,116	49,641	44.49		
362	Dec-11	S-NAP	GIA-LOAD IMBALANCE	NF	2,310	108,472	46.96		
363	Dec-11	S-NAP	GRDA	NF-ASST	2	153	100.00		
364	Dec-11	S-NAP	INDEPENDENCE POWER AND LIGHT	NF-ASST	0	31	90.50		
365	Dec-11	S-NAP	J.P. MORGAN VENTURES ENERGY CO	NF	64	2,487	39.03		
367	Dec-11	S-NAP	JAP REVISIONS	NF	(23)	(748)	32.99		
368	Dec-11	S-NAP	JBO	NF	4,622	300,215	64.95		
369	Dec-11	S-NAP	KANSAS CITY POWER & LIGHT COMP	NF-ASST	4	107	30.00		
370	Dec-11	S-NAP	LAFAYETTE	NF	3,594	173,526	48.28		
371	Dec-11	S-NAP	LEPA	NF	-	47	0.00		

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 52 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

<u>Line</u>	<u>Fuel Factor Costs</u>				<u>Power Type</u>	<u>Fuel Factor</u>		<u>Cost / MWh</u>
	<u>Month</u>	<u>Source</u>	<u>Supplier</u>	<u>MWh</u>		<u>Cost</u>	<u>MWh</u>	
372	Dec-11	S-NAP	MERRILL LYNCH COMMODITIES	18,542	NF	592,211	31.94	
373	Dec-11	S-NAP	NPPD	3	NF-ASST	139	41.00	
375	Dec-11	S-NAP	NRG POWER MARKETING	42,547	NF	1,313,486	30.87	
376	Dec-11	S-NAP	NRG POWER MARKETING	3	NF-ASST	98	38.50	
377	Dec-11	S-NAP	OCCIDENTAL POWER SERVICES	229	NF	8,563	37.34	
378	Dec-11	S-NAP	OG&E	7	NF-ASST	247	35.41	
379	Dec-11	S-NAP	OPPD	3	NF-ASST	74	25.71	
380	Dec-11	S-AP MSS4	PERRYVILLE	-	F	46,865	0.00	
381	Dec-11	S-NAP	SMEPA	1	NF-EMER	65	54.51	
382	Dec-11	S-NAP	SPS	6	NF-ASST	254	39.33	
385	Dec-11	S-NAP	SUNFLOWER	1	NF-ASST	51	60.00	
386	Dec-11	S-NAP	SWPA	2	NF-ASST	119	50.00	
388	Dec-11	S-NAP	TEA	17	NF	238	14.00	
389	Dec-11	S-NAP	TENASKA	1,339	NF	51,911	38.77	
390	Dec-11	S-NAP	TENASKA FRONTIER	161	NF	4,227	26.29	
391	Dec-11	S-NAP	TVA	-	NF	-	0.00	
392	Dec-11	S-NAP	UNION POWER PARTNERS	-	NF	-	0.00	
393	Dec-11	S-NAP	WESTAR ENERGY	1,047	NF	37,653	35.96	
394	Dec-11	S-NAP	WESTAR ENERGY	7	NF-ASST	200	28.00	
395	Dec-11	S-NAP	WESTERN AREA POWER ADMIN	6	NF-ASST	194	31.80	
396	Dec-11	S-NAP	WESTERN FARMERS	2	NF-ASST	69	44.99	
397	Dec-11	S-NAP	WRIGHTSVILLE POWER	4	NF	132	32.67	
398	Jan-12	ETI-NSP	AIR LIQUIDE	752	NF-CGN	23,617	31.40	
399	Jan-12	ETI-NSP	BASF	14,109	NF-CGN	435,585	30.87	
400	Jan-12	ETI-NSP	E I DU PONT	238,056	NF-CGN	7,311,448	30.71	
401	Jan-12	ETI-NSP	ENGINEERED CARBONS	59	NF-CGN	1,876	32.04	

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 53 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Fuel Factor Costs					Power Type	Fuel Factor		Cost / MWh
	Month	Source	Supplier	MWh	Cost				
402	Jan-12	ETI-NSP	EXXON	194,146	5,928,173	NF-CGN			30.53
403	Jan-12	ETI-NSP	GOODYEAR TIRE & RUBBER	4,721	145,777	NF-CGN			30.88
404	Jan-12	ETI-NSP	GTX	(54,980)	(3,095,096)	NF-CGN			56.29
405	Jan-12	ETI-NSP	HUNTSMAN	4,186	128,355	NF-CGN			30.66
406	Jan-12	ETI-NSP	IND COGEN	0	18	NF-CGN			51.78
407	Jan-12	ETI-NSP	MOTIVA	14,411	445,816	NF-CGN			30.94
408	Jan-12	ETI-NSP	PREMCOR	6,300	193,092	NF-CGN			30.65
409	Jan-12	ETI-NSP	SABINE	45,154	1,386,657	NF-CGN			30.71
410	Jan-12	ETI-NSP	TOLEDO BEND	-	3,163	NF-HYD			0.00
413	Jan-12	S-AP MSS3	EXCHANGE ENERGY	25,399	849,228	NF			33.44
414	Jan-12	S-AP MSS4	EAI	72,215	845,301	F			11.71
416	Jan-12	S-AP MSS4	EGSL	322,504	4,728,313	F			14.66
418	Jan-12	S-NAP	AEC	-	0	NF			0.00
419	Jan-12	S-NAP	AECI	2,029	69,229	NF			34.12
420	Jan-12	S-NAP	AEP	-	-	NF-ASST			0.00
421	Jan-12	S-NAP	BOARD OF PUB UTILITIES	-	16	NF-ASST			0.00
422	Jan-12	S-NAP	CALPINE ENERGY SERVICES L.P	1,015	33,355	NF			32.87
423	Jan-12	S-NAP	CITY UTILITIES OF SPRINGFIELD	-	(8)	NF-ASST			0.00
424	Jan-12	S-NAP	CLECO	-	-	NF			0.00
425	Jan-12	S-NAP	CONOCOPHILLIPS COMPANY	6,600	229,194	F			34.73
426	Jan-12	S-NAP	CONSTELLATION ENERGY	0	14	NF-ASST			40.62
427	Jan-12	S-NAP	DOW PIPELINE COMPANY	3,899	144,777	F			37.13
429	Jan-12	S-NAP	EMPIRE DISTRICT	-	-	NF-ASST			0.00
430	Jan-12	S-NAP	ETEC	1,727	112,299	F			65.04
432	Jan-12	S-NAP	ETEC	2,394	57,840	NF			24.16
433	Jan-12	S-NAP	SRMPA	133,935	5,615,584	F			41.93

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 54 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

**ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013**

Line	Fuel Factor Costs					Power Type	Fuel Factor		Cost / MWh
	Month	Source	Supplier	MWh	Cost				
434	Jan-12	S-NAP	EXELON GENERATION COMPANY LLC	134,535	3,477,348	F			25.85
436	Jan-12	S-NAP	GDF SUEZ ENERGY MARKETING	1,409	52,118	NF			37.00
437	Jan-12	S-NAP	GIA-LOAD IMBALANCE	1,140	81,455	NF			71.44
438	Jan-12	S-NAP	GRDA	-	-	NF-ASST			0.00
439	Jan-12	S-NAP	Hot Springs Power Company	-	(2,241)	NF			0.00
440	Jan-12	S-NAP	INDEPENDENCE POWER AND LIGHT	-	-	NF-ASST			0.00
441	Jan-12	S-NAP	J.P. MORGAN VENTURES ENERGY CO	118	3,872	NF			32.71
442	Jan-12	S-NAP	JBO	3,297	197,847	NF			60.00
443	Jan-12	S-NAP	KANSAS CITY POWER & LIGHT COMP	-	-	NF-ASST			0.00
444	Jan-12	S-NAP	KANSAS CITY POWER & LIGHT GREATER MISS	2	67	NF-ASST			35.75
445	Jan-12	S-NAP	LAFAYETTE	4,152	172,714	NF			41.60
446	Jan-12	S-NAP	MAGNET COVE	81	2,441	NF			30.23
447	Jan-12	S-NAP	MERRILL LYNCH COMMODITIES	5,652	187,493	NF			33.17
448	Jan-12	S-NAP	NPPD	-	-	NF-ASST			0.00
450	Jan-12	S-NAP	NRG POWER MARKETING	23,844	745,937	NF			31.28
451	Jan-12	S-NAP	OCCIDENTAL POWER SERVICES	1,885	44,837	NF			23.78
452	Jan-12	S-NAP	OG&E	-	-	NF-ASST			0.00
453	Jan-12	S-NAP	OPPD	-	-	NF-ASST			0.00
454	Jan-12	S-NAP	SMEPA	-	-	NF-EMER			0.00
455	Jan-12	S-NAP	SOUTHERN COMPANY SERVICES INC	609	27,293	NF			44.83
456	Jan-12	S-NAP	SOUTHWEST POWER POOL	-	232	NF			0.00
457	Jan-12	S-NAP	SPS	-	-	NF-ASST			0.00
460	Jan-12	S-NAP	SUNFLOWER	-	-	NF-ASST			0.00
461	Jan-12	S-NAP	SWPA	-	-	NF-ASST			0.00
463	Jan-12	S-NAP	TEA	17	169	NF			10.00
464	Jan-12	S-NAP	TENASKA	2,768	95,317	NF			34.44

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 55 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Fuel Factor Costs									
Line	Month	Source	Supplier	Power Type	Fuel Factor		Cost / MWh		
					MWh	Cost			
465	Jan-12	S-NAP	TENASKA FRONTIER	NF	199	5,370	26.99		
466	Jan-12	S-NAP	TWIN EAGLE RESOURCE MANAGEMENT	NF	382	12,431	32.56		
467	Jan-12	S-NAP	UNION ELECTRIC	NF	51	1,934	38.00		
468	Jan-12	S-NAP	UNION POWER PARTNERS	NF	38	640	16.68		
469	Jan-12	S-NAP	WESTAR ENERGY	NF	641	20,875	32.57		
470	Jan-12	S-NAP	WESTERN AREA POWER ADMIN	NF-ASST	-	-	0.00		
471	Jan-12	S-NAP	WESTERN FARMERS	NF-ASST	-	-	0.00		
472	Jan-12	S-NAP	WRIGHTSVILLE POWER	NF	33	955	28.96		
473	Feb-12	ETI-NSP	AIR LIQUIDE	NF-CGN	856	23,995	28.03		
474	Feb-12	ETI-NSP	BASF	NF-CGN	12,491	349,406	27.97		
475	Feb-12	ETI-NSP	E I DU PONT	NF-CGN	195,191	5,411,241	27.72		
476	Feb-12	ETI-NSP	ENGINEERED CARBONS	NF-CGN	171	4,586	26.83		
477	Feb-12	ETI-NSP	EXXON	NF-CGN	167,949	4,600,218	27.39		
478	Feb-12	ETI-NSP	GOODYEAR TIRE & RUBBER	NF-CGN	3,960	109,148	27.56		
479	Feb-12	ETI-NSP	GTX	NF-CGN	(104,724)	(3,778,764)	36.08		
480	Feb-12	ETI-NSP	HUNTSMAN	NF-CGN	2,332	65,347	28.02		
481	Feb-12	ETI-NSP	IND COGEN	NF-CGN	3	131	51.02		
482	Feb-12	ETI-NSP	MOTIVA	NF-CGN	29,234	812,850	27.80		
483	Feb-12	ETI-NSP	PORT ARTHUR STEAM	NF-CGN	3	89	27.04		
484	Feb-12	ETI-NSP	PREMCO	NF-CGN	6,952	192,464	27.69		
485	Feb-12	ETI-NSP	SABINE	NF-CGN	47,208	1,311,879	27.79		
488	Feb-12	S-AP MSS3	EXCHANGE ENERGY	NF	100,356	2,931,986	29.22		
489	Feb-12	S-AP MSS4	EAI	F	64,230	835,646	13.01		
491	Feb-12	S-AP MSS4	EGSL	F	341,336	5,848,213	17.13		
493	Feb-12	S-NAP	AECI	NF	597	22,200	37.16		
494	Feb-12	S-NAP	CALPINE ENERGY SERVICES L.P	NF	889	27,954	31.43		

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 56 OF 109

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Line	Fuel Factor Costs					Power Type	Fuel Factor		Cost / MWh
	Month	Source	Supplier	MWh	Cost		MWh	Cost	
495	Feb-12	S-NAP	CONOCOPHILLIPS COMPANY	2,500	82,950	F			33.18
496	Feb-12	S-NAP	CONSTELLATION ENERGY	8	110	NF			13.00
497	Feb-12	S-NAP	DOW PIPELINE COMPANY	1,446	40,734	F			28.18
499	Feb-12	S-NAP	DUKE ENERGY HINDS	737	16,163	NF			21.93
500	Feb-12	S-NAP	DUKEENERGY HOTSPRING	100	2,821	NF			28.09
501	Feb-12	S-NAP	ETEC	3,766	159,673	F			42.39
503	Feb-12	S-NAP	ETEC	1,589	36,157	NF			22.75
504	Feb-12	S-NAP	SRMPA	135,747	5,401,771	F			39.79
505	Feb-12	S-NAP	EXELON GENERATION COMPANY LLC	99,623	2,014,835	F			20.22
507	Feb-12	S-NAP	GDF SUEZ ENERGY MARKETING	-	0	NF			0.00
508	Feb-12	S-NAP	GIA-LOAD IMBALANCE	3,564	167,183	NF			46.91
509	Feb-12	S-NAP	J ARON & COMPANY	87	892	NF			10.20
510	Feb-12	S-NAP	J.P. MORGAN VENTURES ENERGY CO	-	-	NF			0.00
511	Feb-12	S-NAP	JBO	6,388	383,277	NF			60.00
512	Feb-12	S-NAP	LAFAYETTE	207	8,397	NF			40.57
513	Feb-12	S-NAP	MAGNET COVE	224	6,370	NF			28.40
514	Feb-12	S-NAP	MERRILL LYNCH COMMODITIES	26,079	649,305	NF			24.90
516	Feb-12	S-NAP	NRG POWER MARKETING	26,118	814,896	NF			31.20
517	Feb-12	S-NAP	OCCIDENTAL POWER SERVICES	1,231	28,885	NF			23.47
518	Feb-12	S-NAP	SOUTHERN COMPANY SERVICES INC	633	59,432	NF			93.93
519	Feb-12	S-NAP	SOUTHWEST POWER POOL	-	4	NF			0.00
521	Feb-12	S-NAP	SRMPA	-	(22,857)	NF			0.00
524	Feb-12	S-NAP	TEA	-	-	NF			0.00
525	Feb-12	S-NAP	TENASKA	1,052	32,680	NF			31.05
526	Feb-12	S-NAP	TENASKA FRONTIER	177	4,391	NF			24.75
527	Feb-12	S-NAP	TWIN EAGLE RESOURCE MANAGEMENT	2,356	59,176	NF			25.12

SCHEDULE H-12.4a-g
2013 TX RATE CASE
PAGE 57 OF 109

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey