

ENTERGY TEXAS, INC.
O&M EXPENSES PER PRODUCTION PLANT EXPENSES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013 (IN DOLLARS)

PLANT	FUEL	YEAR	O&M	PPE	RATIO
SABINE	GAS	TEST YEAR	21,864,353	156,044,691	0.14
		2012	28,911,549	150,489,495	0.19
		2011	27,898,940	255,629,781	0.11
		(a) 2010	28,410,188	257,429,128	0.11
		(a) 2009	23,536,218	222,849,270	0.11
		(a) 2008	21,805,670	440,671,700	0.05
LEWIS CREEK	GAS	TEST YEAR	17,784,039	71,974,684	0.25
		2012	16,193,286	64,809,624	0.25
		2011	10,658,166	93,555,587	0.11
		(a) 2010	8,843,433	104,189,073	0.08
		(a) 2009	11,303,573	88,833,378	0.13
		(a) 2008	6,877,977	215,325,209	0.03
NELSON COAL	COAL	TEST YEAR	8,169,897	34,812,496	0.23
		2012	8,793,377	38,037,113	0.23
		2011	7,840,710	43,403,301	0.18
		(a) 2010	8,355,266	38,847,186	0.22
		(a) 2009	8,125,007	37,927,312	0.21
		(a) 2008	6,920,243	40,845,700	0.17
BIG CAJUN COAL	COAL	TEST YEAR	2,667,347	16,350,538	0.16
		2012	2,642,686	16,545,934	0.16
		2011	2,567,963	20,491,181	0.13
		(a) 2010	4,699,777	20,410,679	0.23
		(a) 2009	4,350,495	19,867,509	0.22
		(a) 2008	2,357,084	17,746,842	0.13

NOTES:

1. PPE EXCLUDED DEFERRED FUEL
2. O&M AMOUNTS WERE CARRIED FORWARD FROM SCHEDULES H-1.2a1, H-1.2b. SLIGHT DIFFERENCES MAY EXIST DUE TO ROUNDING DIFFERENCES.

(a) Information obtained from Docket No. 39896.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Gerard L. Fontenot

**ENTERGY TEXAS, INC.
MAINTENANCE MAN-HOUR RATIO
FOR THE CALENDAR YEARS 2008-2012**

Year	Type Maintenance	Coal	Natural Gas	
		Nelson 6 %	Lewis Creek %	Sabine %
2008	Corrective	67	46	67
	Preventive	33	54	33
2009	Corrective	68	48	59
	Preventive	32	52	41
2010	Corrective	60	53	62
	Preventive	40	47	38
2011	Corrective	58	43	62
	Preventive	42	58	38
2012	Corrective	64	47	59
	Preventive	36	53	41

**ENTERGY TEXAS, INC.
MAINTENANCE MAN-HOUR RATIO
FOR THE TEST YEAR
APRIL 1, 2012 THROUGH MARCH 31, 2013**

Year	Type Maintenance	Coal	Natural Gas	
		Nelson 6 %	Lewis Creek %	Sabine %
Test Year	Corrective	63	44	59
	Preventive	37	56	41

Entergy Texas, Inc.
O&M Cost per MWh (IN DOLLARS)
For the Twelve Months Ended March 31, 2013

Description	Apr-12	May-12	Jun-02	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Annual
Fuel Type - Gas													
Sabine	3.72	3.98	3.56	1.99	3.72	6.12	9.16	16.28	21.77	6.27	0.98	7.50	5.68
Lewis Creek	7.29	9.82	6.55	5.65	6.79	9.91	20.70	31.91	20.97	10.54	15.66	19.64	11.23
Fuel Type - Coal													
Nelson Coal	-	15.51	9.85	3.75	4.50	2.06	4.42	3.10	1.88	50.93	-	290.76	9.76
Big Cajun 2 Unit 3	5.77	2.46	4.43	3.92	4.90	4.07	5.83	43.80	5.63	3.39	3.77	5.00	4.81

Note: Months with no data indicate no generation or negative generation.

For the Years 2008 - 2012

	2012	2011	2010	2009	2008
Fuel Type - Gas					
Sabine	7.89	5.81	6.27	5.39	5.48
Lewis Creek	10.76	6.20	4.74	6.51	3.32
Willow Glen	NA	NA	NA	NA	NA
Nelson Gas & Oil	NA	NA	NA	NA	NA
Louisiana Station	NA	NA	NA	NA	NA
Fuel Type - Coal					
Nelson Coal	9.48	7.03	7.89	7.94	6.29
Big Cajun 2 Unit 3	4.59	3.19	5.77	5.58	2.83

Schedule H-11.3
2013 Texas Rate Case
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Amounts may not add or tie to other schedules due to rounding.

Sponsor: Gerard L. Fontenot

ENERGY TEXAS, INC.
SUPPLY AND LOAD DATA
JULY 2011 - MARCH 2013
(In MWHs)

SCHEDULE H-12.1
2013 TX RATE CASE
PAGE 1 OF 2

Line	Month	Entergy System					Purchased Power					Total Supply
		Total			Other Purchases		Total					
		Coal	Gas/Oil	Subtotal	Firm	Non-Firm	Entergy System	QF	HYD	Non-Firm	Other Purchases	
1	Jul-11	189,708	700,827	890,535	764,300	398,930	1,163,230	285,578	322	285,900	1,449,130	2,339,665
2	Aug-11	195,854	744,023	939,877	812,514	379,760	1,192,275	356,015	273	356,288	1,548,563	2,488,440
3	Sep-11	176,280	615,475	791,755	552,468	280,412	832,880	379,528	0	379,528	1,212,408	2,004,163
4	Oct-11	148,610	420,604	569,214	465,901	225,202	691,103	416,205	0	416,205	1,107,308	1,676,522
5	Nov-11	179,281	393,347	572,628	406,183	163,522	569,705	417,234	0	417,234	986,938	1,559,567
6	Dec-11	141,788	433,513	575,301	587,542	127,116	714,659	521,228	0	521,228	1,235,887	1,811,188
7	Jan-12	167,099	269,614	436,713	675,415	77,155	752,570	466,913	0	466,913	1,219,483	1,656,197
8	Feb-12	67,384	219,163	286,547	648,649	173,041	821,690	361,627	0	361,627	1,183,317	1,469,864
9	Mar-12	52,302	269,511	321,813	729,947	147,877	877,824	435,974	4,083	440,057	1,317,881	1,639,694
10	Apr-12	49,779	621,529	671,308	680,016	222,021	902,037	228,698	4,981	233,679	1,135,716	1,807,024
11	May-12	110,477	512,881	623,358	762,604	296,274	1,058,878	312,758	2,152	314,910	1,373,788	1,997,146
12	Jun-12	120,063	631,517	751,580	1,086,851	215,014	1,301,865	328,569	1,164	329,733	1,631,598	2,383,179
13	Jul-12	180,705	637,614	818,319	1,180,645	190,408	1,371,053	379,651	339	379,990	1,751,043	2,569,361
14	Aug-12	166,876	639,729	806,605	1,126,004	279,152	1,405,156	250,233	351	250,584	1,655,740	2,462,345
15	Sep-12	170,321	514,912	685,233	1,072,608	167,665	1,240,273	204,802	308	205,110	1,445,383	2,130,616
16	Oct-12	182,154	342,981	525,135	960,412	166,045	1,126,457	401,986	2,899	404,885	1,531,342	2,056,477
17	Nov-12	124,266	277,051	401,317	736,592	147,687	884,279	506,244	324	506,568	1,390,848	1,792,164
18	Dec-12	177,936	230,516	408,452	951,267	93,515	1,044,782	496,043	372	496,415	1,541,197	1,949,649
19	Jan-13	69,526	373,286	442,812	943,790	134,288	1,078,078	406,149	5,540	411,689	1,489,767	1,932,579
20	Feb-13	59,797	369,386	429,183	696,750	112,783	809,533	411,400	2,332	413,732	1,223,265	1,652,448
21	Mar-13	61,509	283,563	345,072	770,379	190,641	961,020	451,385	94	451,479	1,412,499	1,757,572
25	Totals TY	1,473,409	5,434,965	6,908,374	10,967,918	2,215,493	13,183,411	4,377,919	20,856	4,398,775	17,582,186	24,490,560
26												
27	Totals RP	2,791,715	9,501,042	12,292,757	16,610,837	4,188,510	20,799,347	8,018,221	25,534	8,043,755	28,843,102	41,135,859
28												

Note:

Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox, Gerard L. Fontenot, Margaret L. McCloskey

ENTERGY TEXAS, INC.
SUPPLY AND LOAD DATA
JULY 2011 - MARCH 2013
(In MWHs)

SCHEDULE H-12.1
2013 TX RATE CASE
PAGE 2 OF 2

Line	Month	Sales									
		Wholesale					Interdepart-				
		Entergy System Non-Firm	Resource Plan Sales Firm	Other Sales Firm	Total Wholesale	Retail	Interdepart-mental	Subtotal Sales	Company Use	Line Losses and Other	Total Load
1	Jul-11	10,785	403,634	117,899	532,319	1,690,935	0	2,223,254	1,714	114,697	2,339,665
2	Aug-11	21,046	427,771	117,228	566,045	1,733,147	0	2,299,192	1,877	187,371	2,488,440
3	Sep-11	32,697	354,191	121,920	508,809	1,685,397	0	2,194,206	1,635	(191,678)	2,004,163
4	Oct-11	42,828	242,673	85,717	371,218	1,387,752	0	1,758,970	1,499	(83,947)	1,676,522
5	Nov-11	70,191	226,566	71,345	368,102	1,190,009	0	1,558,111	1,366	90	1,559,567
6	Dec-11	166,242	250,314	63,887	480,443	1,184,580	0	1,665,023	1,426	144,738	1,811,188
7	Jan-12	151,205	155,689	85,898	392,792	1,262,911	0	1,655,703	1,569	(1,075)	1,656,197
8	Feb-12	25,419	126,574	71,169	223,162	1,176,782	0	1,399,944	1,517	68,404	1,469,864
9	Mar-12	147,138	157,841	64,621	369,600	1,195,145	0	1,564,745	1,390	73,559	1,639,694
10	Apr-12	68,603	358,629	72,947	500,178	1,196,532	0	1,696,710	1,312	109,002	1,807,024
11	May-12	71,629	294,728	73,624	439,981	1,259,027	0	1,699,008	1,355	296,782	1,997,146
12	Jun-12	165,116	486,986	88,915	741,017	1,504,267	0	2,245,284	1,581	136,314	2,383,179
13	Jul-12	330,878	489,995	59,687	880,560	1,584,011	0	2,464,571	1,673	103,117	2,569,361
14	Aug-12	95,898	492,115	43,442	631,455	1,625,145	0	2,256,601	1,519	204,226	2,462,345
15	Sep-12	179,780	419,632	50,109	649,521	1,644,790	0	2,294,310	1,650	(165,344)	2,130,616
16	Oct-12	204,844	327,961	32,210	565,015	1,398,429	0	1,963,444	1,403	91,629	2,056,477
17	Nov-12	269,546	210,951	34,259	514,756	1,280,005	0	1,794,761	1,375	(3,972)	1,792,164
18	Dec-12	344,877	245,244	31,293	621,413	1,217,405	0	1,838,818	1,392	109,439	1,949,649
19	Jan-13	203,101	299,241	39,624	541,966	1,340,212	0	1,882,178	1,472	48,929	1,932,579
20	Feb-13	166,778	298,472	67,527	532,778	1,216,452	0	1,749,230	1,436	(98,218)	1,652,448
21	Mar-13	125,003	254,041	31,856	410,900	1,175,100	0	1,586,000	1,404	170,168	1,757,572
25	Totals TY	2,226,052	4,177,995	625,494	7,029,541	16,441,375	0	23,470,916	17,571	1,002,073	24,490,560
26											
27	Totals RP	2,893,604	6,523,250	1,425,177	10,842,031	28,948,034	0	39,790,065	31,563	1,314,231	41,135,859
28											

Note:

Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Devon S. Jaycox, Gerard L. Fontenot, Margaret L. McCloskey

ENTERGY TEXAS, INC.
SUMMARY OF NET MWh PRODUCTION BY UNIT (COAL)
RECONCILIATION PERIOD AND TEST YEAR
JULY 1, 2011 THROUGH MARCH 31, 2013

	Nelson 6 (29.75%)	Big Cajun II, Unit 3 (17.85%)	Total
RECONCILIATION PERIOD (RP)			
Jul-11	114,444	75,264	189,708
Aug-11	120,652	75,202	195,854
Sep-11	112,894	63,386	176,280
Oct-11	79,954	68,656	148,610
Nov-11	109,977	69,304	179,281
Dec-11	79,608	62,180	141,788
Jan-12	99,305	67,794	167,099
Feb-12	9,076	58,308	67,384
Mar-12	(308)	52,609	52,302
Apr-12	(536)	50,314	49,779
May-12	50,445	60,032	110,477
Jun-12	73,857	46,206	120,063
Jul-12	115,924	64,780	180,705
Aug-12	110,369	56,507	166,876
Sep-12	113,846	56,475	170,321
Oct-12	120,420	61,734	182,154
Nov-12	117,792	6,473	124,266
Dec-12	117,527	60,409	177,936
Jan-13	12,748	56,778	69,526
Feb-13	(244)	60,041	59,797
Mar-13	4,898	56,612	61,509
Total RP	1,562,651	1,229,064	2,791,715
TEST YEAR (TY)			
Apr-12	(536)	50,314	49,779
May-12	50,445	60,032	110,477
Jun-12	73,857	46,206	120,063
Jul-12	115,924	64,780	180,705
Aug-12	110,369	56,507	166,876
Sep-12	113,846	56,475	170,321
Oct-12	120,420	61,734	182,154
Nov-12	117,792	6,473	124,266
Dec-12	117,527	60,409	177,936
Jan-13	12,748	56,778	69,526
Feb-13	(244)	60,041	59,797
Mar-13	4,898	56,612	61,509
Total TY	837,049	636,360	1,473,409

Big Cajun II, Unit 3 data shown as in ESI's systems.

Reconciliation Year: July 1, 2011 through March 31, 2013

Test Year: April 1, 2012 through March 31, 2013.

Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (COAL)
FOR PREVIOUS FIVE (5) YEARS
2008-2012

Coal - Fired Production

ETI	NE6 (29.75%)	BIGC3 (17.85%)	Total
2008			
January	116,703	63,396	180,098
February	2,788	66,029	68,817
March	32,986	72,910	105,896
April	111,348	69,123	180,471
May	120,924	63,467	184,391
June	115,156	69,052	184,208
July	103,770	72,066	175,837
August	99,882	68,887	168,770
September	107,255	34,824	142,079
October	93,720	70,383	164,103
November	78,691	68,800	147,492
December	117,125	69,743	186,868
Total	1,100,348	788,681	1,889,029

ETI	NE6 (29.75%)	BIGC3 (17.85%)	Total
2009			
January	117,397	68,603	186,001
February	20,952	65,301	86,253
March	(688)	66,821	66,133
April	30,958	20,767	51,726
May	119,257	32,004	151,262
June	114,363	66,020	180,382
July	119,320	59,602	178,921
August	119,018	69,611	188,630
September	72,548	70,705	143,254
October	105,618	68,834	174,453
November	109,514	62,582	172,096
December	118,981	74,628	193,609
Total	1,047,239	725,480	1,772,719

ETI	NE6 (29.75%)	BIGC3 (17.85%)	Total
2010			
January	119,137	64,248	183,384
February	107,744	65,928	173,672
March	72,459	73,643	146,102
April	(286)	70,172	69,885
May	10,921	73,645	84,565
June	114,776	71,220	185,995
July	111,932	66,962	178,895
August	109,577	71,279	180,857
September	80,345	68,403	148,748
October	116,584	18,816	135,400
November	117,321	70,159	187,480
December	90,091	74,577	164,668
Total	1,050,600	789,051	1,839,651

Sponsored by: Gerard L. Fontenot

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (COAL)
FOR PREVIOUS FIVE (5) YEARS
2008-2012

Coal - Fired Production

ETI		NE6 (29.75%)	BIGC3 (17.85%)	Total
	2011			
	January	116,053	76,562	192,615
	February	107,872	56,723	164,595
	March	8,509	71,462	79,971
	April	61,013	63,463	124,476
	May	105,212	62,244	167,456
	June	100,672	61,963	162,634
	July	114,444	75,264	189,708
	August	120,652	75,202	195,854
	September	112,894	63,386	176,280
	October	79,954	68,656	148,610
	November	109,977	69,304	179,281
	December	79,608	62,180	141,788
	Total	1,116,859	806,409	1,923,268

ETI		NE6 (29.75%)	BIGC3 (17.85%)	Total
	2012			
	January	99,305	67,794	167,099
	February	9,076	58,308	67,384
	March	(308)	52,609	52,302
	April	(536)	50,314	49,779
	May	50,445	60,032	110,477
	June	73,857	46,206	120,063
	July	115,924	64,780	180,705
	August	110,369	56,507	166,876
	September	113,846	56,475	170,321
	October	120,420	61,734	182,154
	November	117,792	6,473	124,266
	December	117,527	60,409	177,936
	Total	927,719	641,642	1,569,361

Big Cajun II, Unit 3 data shown as in ESI's systems.

ENTERGY TEXAS, INC.
SUMMARY OF NET MWH PRODUCTION BY UNIT (NATURAL GAS/OIL FIRED)
RECONCILIATION AND TEST YEAR
JULY 1, 2011 THROUGH MARCH 31, 2013

Steam Turbine

Note: Combustion turbine not applicable to ETI.

	Lewis Creek		Sabine		Unit 5	Total
	Unit 1	Unit 2	Unit 1	Unit 4		
RECONCILIATION PERIOD (RP)						
Jul-11	102,928	113,250	64,398	56,508	80,962	700,827
Aug-11	107,182	116,163	70,828	55,788	97,891	77,249
Sep-11	85,544	72,476	63,204	49,578	85,665	744,023
Oct-11	77,752	(156)	53,562	38,626	60,632	50,847
Nov-11	69,511	(11)	49,258	40,405	58,492	(645)
Dec-11	69,335	5,338	52,328	45,922	64,018	(592)
Jan-12	52,124	(107)	31,739	40,784	50,850	393,347
Feb-12	59,547	(121)	11,735	41,479	64,734	433,513
Mar-12	84,827	21,656	15,869	1,896	88,386	269,614
Apr-12	83,449	111,431	58,516	23,994	50,231	219,163
May-12	51,278	98,735	32,925	52,221	85,515	269,511
Jun-12	95,494	107,226	49,759	45,951	84,182	621,529
Jul-12	89,001	102,591	49,339	45,151	82,664	512,881
Aug-12	93,526	98,827	65,469	61,090	109,717	631,517
Sep-12	44,628	83,568	45,917	22,492	66,712	637,814
Oct-12	(10)	72,896	46,603	(434)	(328)	639,729
Nov-12	(430)	69,516	22,662	(396)	(157)	599,202
Dec-12	31,652	52,112	44,065	20,194	(1,478)	55,065
Jan-13	64,231	56,077	45,144	45,102	14,329	68,854
Feb-13	37,144	48,507	38,072	37,092	27,398	86,574
Mar-13	24,081	68,159	51,662	51,729	31,930	342,981
Total RP-ETI	1,322,794	1,298,133	963,074	775,170	1,202,345	277,051
						230,516
						373,286
						363,386
						283,563
						9,501,042

TEST YEAR (TY)

Apr-12	83,449	111,431	58,516	23,994	50,231	231,113
May-12	51,278	98,735	32,925	52,221	85,515	119,197
Jun-12	95,494	107,226	49,759	45,951	84,182	194,447
Jul-12	89,001	102,591	49,339	45,151	82,664	208,644
Aug-12	93,526	98,827	65,469	61,090	109,717	111,898
Sep-12	44,628	83,568	45,917	22,492	66,712	196,530
Oct-12	(10)	72,896	46,603	(434)	(328)	155,400
Nov-12	(430)	69,516	22,662	(396)	(157)	130,384
Dec-12	31,652	52,112	44,065	20,194	(1,478)	45,795
Jan-13	64,231	56,077	45,144	45,102	14,329	95,154
Feb-13	37,144	48,507	38,072	37,092	27,398	148,064
Mar-13	24,081	68,159	51,662	51,729	31,930	3,705
Total TY	614,044	969,645	550,133	404,184	550,715	1,640,331

Note

Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (NATURAL GAS/OIL)
FOR PREVIOUS FIVE (5) YEARS
2008-2012

Steam Turbine

Note: Combustion turbine not applicable to ETI

ETI 2008	Lewis Creek		Sabine		Total
	Unit 1	Unit 2	Unit 3	Unit 4	
January	78,580	109,097	108,878	75,463	518,794
February	71,652	68,914	94,267	195,628	548,677
March	79,849	44,781	37,313	82,671	407,237
April	35,916	76,511	(175)	70,654	345,076
May	89,999	106,766	0	232,152	622,352
June	87,513	103,403	67,288	221,838	696,632
July	91,116	109,717	89,709	232,792	710,726
August	94,846	108,553	86,368	164,737	647,604
September	91,003	103,223	65,057	40,478	429,555
October	91,255	106,455	0	(4)	215,087
November	84,052	91,071	0	106,815	390,120
December	79,966	64,643	538	186,158	514,078
Total	975,747	1,093,134	549,243	1,609,382	6,045,938

ETI 2009	Lewis Creek		Sabine		Total
	Unit 1	Unit 2	Unit 3	Unit 4	
January	69,340	75,353	72,762	33,978	445,817
February	43,541	67,987	94,631	115,243	480,710
March	(330)	110,702	127,753	170,485	560,968
April	16,392	86,827	91,227	221,013	552,251
May	75,687	97,900	2,796	35,792	439,993
June	108,015	117,550	84,869	77,573	616,474
July	124,249	114,252	115,819	47,167	679,727
August	113,628	123,028	99,586	223,043	772,839
September	85,566	78,363	75,622	206,208	610,365
October	90,185	(170)	82,820	89,505	436,399
November	65,615	(144)	62,754	(1,621)	244,443
December	74,846	4,439	66,640	72,579	344,551
Total	866,734	876,087	977,279	1,290,965	6,184,537

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (NATURAL GAS/OIL)
FOR PREVIOUS FIVE (5) YEARS
2008-2012

Steam Turbine

Note: Combustion turbine not applicable to ETI

ETI 2010	Lewis Creek		Sabine		Total
	Unit 1	Unit 2	Unit 1	Unit 2	
January	74,075	64,455	42,193	(274)	448,471
February	23,770	63,681	38,073	(504)	314,507
March	63,489	69,084	41,120	41,370	294,291
April	74,442	81,874	48,422	38,356	401,162
May	99,921	85,043	66,084	86,542	593,939
June	97,980	116,432	87,999	79,178	710,438
July	101,247	114,296	88,767	87,934	786,863
August	104,949	109,862	77,504	73,170	818,519
September	78,479	89,956	67,919	54,227	554,610
October	84,935	51,911	66,660	301	560,660
November	18,189	74,410	50,636	(1,121)	421,928
December	51,846	65,846	47,696	10,125	447,830
Total	873,322	986,850	723,073	469,304	6,353,218

ETI 2011	Lewis Creek		Sabine		Total
	Unit 1	Unit 2	Unit 1	Unit 2	
January	61,765	77,189	49,089	29,314	469,751
February	74,136	59,893	50,833	50,451	403,195
March	26,059	114,573	24,000	57,508	513,656
April	57,547	35,141	62,136	19,305	522,929
May	90,948	103,024	71,859	48,275	552,213
June	116,983	82,971	75,305	61,220	651,408
July	102,928	113,250	64,398	56,508	700,827
August	107,182	116,163	70,828	55,788	744,023
September	85,544	72,476	63,204	49,578	615,475
October	77,752	(156)	53,582	38,626	420,604
November	69,511	(11)	49,258	40,405	393,347
December	69,335	5,338	52,328	45,922	433,513
Total	939,690	779,851	686,820	552,900	6,520,941

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (NATURAL GAS/OIL)
FOR PREVIOUS FIVE (5) YEARS
2008-2012

Steam Turbine

Note: Combustion turbine not applicable to ETI

ETI 2012	Lewis Creek		Sabine		Unit 4	Unit 5	Total
	Unit 1	Unit 2	Unit 1	Unit 2			
January	52,124	(107)	31,739	40,784	41,006	53,218	269,614
February	59,547	(121)	11,735	41,479	(488)	42,277	219,163
March	84,827	21,656	15,869	1,896	(1,096)	57,973	269,511
April	83,449	111,431	58,516	23,994	231,113	62,795	621,529
May	51,278	98,735	32,925	52,221	119,197	73,010	512,881
June	95,494	107,226	49,759	45,951	194,447	54,458	631,517
July	89,001	102,591	49,339	45,151	208,644	60,224	637,614
August	93,526	98,827	65,469	61,090	111,898	99,202	639,729
September	44,628	83,568	45,917	22,492	196,530	55,065	514,912
October	(10)	72,896	46,603	(434)	155,400	68,854	342,981
November	(430)	69,516	22,662	(398)	130,384	55,474	277,051
December	31,652	52,112	44,065	20,194	45,795	38,176	230,516
Total	685,086	818,330	474,598	354,420	1,432,830	720,726	5,167,018

ENTERGY TEXAS, INC.
MWH PRODUCTION BY UNIT (HYDRO & OTHER)

Not Applicable to Entergy Texas, Inc.

Sponsored by Gerard L. Fontenot

ENTERGY TEXAS, INC.
MWH PRODUCTION FOR PREVIOUS 5 YEARS
(HYDRO & OTHER)

Not Applicable to Entergy Texas, Inc.

**ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013**

**LEWIS CREEK 1 GENERATING UNIT DATA
OPERATING STATISTICS (%)**

RECONCILIATION PERIOD (RP)															
PRODUCTION MWh			OPERATING STATISTICS (%)					FUEL CONSUMPTION BILLION Btu							
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	
RECONCILIATION PERIOD (RP)															
Jul-11	107,002	4,074	102,928	100.00	0.00	0.00	60.15	98.7%	0	0	744	NA	NA	NA	1,157,115
Aug-11	111,226	4,044	107,182	100.00	0.00	0.00	62.64	99.9%	0	0	744	NA	NA	NA	1,180,766
Sep-11	89,410	3,866	85,544	100.00	0.00	0.00	51.66	96.3%	0	0	720	NA	NA	NA	999,499
Oct-11	81,616	3,864	77,752	100.00	0.00	0.00	45.44	99.0%	0	0	744	NA	NA	NA	964,035
Nov-11	73,144	3,633	69,511	99.26	0.74	0.00	41.92	93.2%	0	1	716	NA	NA	NA	791,470
Dec-11	73,089	3,754	69,335	100.00	0.00	0.00	40.52	96.5%	0	0	744	NA	NA	NA	925,234
Jan-12	55,637	3,513	52,124	100.00	0.00	0.00	30.46	92.7%	0	0	744	NA	NA	NA	640,671
Feb-12	62,874	3,327	59,547	100.00	0.00	0.00	37.20	99.0%	0	0	696	NA	NA	NA	716,429
Mar-12	88,557	3,730	84,827	100.00	0.00	0.00	49.64	97.2%	0	0	743	NA	NA	NA	959,837
Apr-12	86,801	3,352	83,449	76.51	0.00	23.49	50.39	99.8%	0	0	551	NA	NA	NA	930,222
May-12	53,832	2,584	51,278	57.68	0.00	0.00	42.32	97.0%	1	0	429	NA	NA	NA	565,047
Jun-12	99,269	3,775	95,494	100.00	0.00	0.00	57.67	98.3%	0	0	720	NA	NA	NA	1,084,101
Jul-12	92,909	3,908	89,001	98.86	1.14	0.00	52.01	94.7%	0	1	736	NA	NA	NA	1,011,104
Aug-12	97,475	3,949	93,526	98.29	0.00	0.00	54.66	92.8%	0	0	744	NA	NA	NA	1,031,280
Sep-12	46,660	2,032	44,628	46.73	0.00	0.00	26.95	95.3%	0	336	0	NA	NA	NA	523,023
Oct-12	0	10	(10)	0.00	0.00	100.00	(0.01)	0.0%	0	0	0	NA	NA	NA	0
Nov-12	0	430	(430)	0.00	0.00	100.00	(0.26)	0.0%	0	0	0	NA	NA	NA	0
Dec-12	34,456	2,804	31,652	69.11	0.00	30.89	18.50	86.5%	1	0	514	NA	NA	NA	432,168
Jan-13	67,016	2,785	64,231	94.10	0.11	0.00	37.54	75.3%	0	1	743	NA	NA	NA	757,382
Feb-13	39,321	2,177	37,144	78.18	0.00	21.82	24.03	96.1%	0	0	525	NA	NA	NA	432,816
Mar-13	25,402	1,321	24,081	52.62	0.00	47.38	14.09	97.1%	1	0	270	NA	NA	NA	301,439
Total RP-ETI	1,385,696	29,097	1,322,794	79.61	0.12	19.93	37.44		3	3	12,163	NA	NA	NA	15,403,638

TEST YEAR (TY)

Apr-12	86,801	3,352	83,449	76.51	0.00	23.49	50.39	98.8%	0	0	551	NA	NA	NA	930,222
May-12	53,832	2,554	51,278	57.68	0.00	42.32	29.97	97.0%	1	0	429	NA	NA	NA	565,047
Jun-12	99,269	3,775	95,494	100.00	0.00	0.00	57.67	98.3%	0	0	720	NA	NA	NA	1,084,101
Jul-12	92,909	3,908	89,001	98.86	1.14	0.00	52.01	94.7%	0	1	736	NA	NA	NA	1,011,104
Aug-12	97,475	3,949	93,526	98.29	0.00	0.00	54.66	92.8%	0	0	744	NA	NA	NA	1,031,280
Sep-12	46,660	2,032	44,628	46.73	0.00	53.27	26.95	95.3%	0	0	336	NA	NA	NA	523,023
Oct-12	0	10	(10)	0.00	0.00	100.00	(0.01)	0.0%	0	0	0	NA	NA	NA	0.000
Nov-12	0	430	(430)	0.00	0.00	100.00	(0.26)	0.0%	0	0	0	NA	NA	NA	0.000
Dec-12	34,456	2,804	31,652	69.11	0.00	30.89	18.50	86.5%	1	0	514	NA	NA	NA	432,168
Jan-13	67,016	2,785	64,231	94.10	0.11	0.00	37.54	75.3%	0	1	743	NA	NA	NA	757,382
Feb-13	39,321	2,177	37,144	78.18	0.00	21.82	24.03	96.1%	0	0	525	NA	NA	NA	432,816
Mar-13	25,402	1,321	24,081	52.62	0.00	47.38	14.09	97.1%	1	0	270	NA	NA	NA	301,439
Total TY	643,141	29,097	614,044	64.31	0.17	34.94	30.48		3	2	5,569	NA	NA	NA	7,068,582

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

LEWIS CREEK 2 GENERATING UNIT DATA
OPERATING STATISTICS (%)

OPERATING STATISTICS (%)																										
PRODUCTION MWh			Equivalent Availability Factor					Forced Outage Rate			Scheduled Outage Factor		Net Capacity Factor		% Time on AGC		# Of Cold Starts*		# of Hot Starts*		Hours Connected to Load		FUEL CONSUMPTION BILLION Btu			NET HEAT RATE (Btu/kWh)
Gross Unit Output			Station Service	Net Unit Output																						
RECONCILIATION PERIOD (RP)																										
Jul-11	117,279	4,029	113,250	100.00	0.00	0.00	0.00	66.18	97.6%	0	0	744	NA	NA	NA	1,268,250	11,199									
Aug-11	120,242	4,079	116,163	98.81	0.00	0.00	67.88	97.6%	0	0	744	NA	NA	NA	1,276,479	10,989										
Sep-11	75,360	2,884	72,476	76.51	0.00	23.49	43.77	98.7%	0	0	551	NA	NA	NA	842,436	11,624										
Oct-11	0	156	(156)	0.00	100.00	(0.09)	(0.09)	0.0%	0	0	0	NA	NA	NA	0	0										
Nov-11	0	11	(11)	0.00	100.00	(0.01)	(0.01)	0.0%	0	0	0	NA	NA	NA	0	0										
Dec-11	6,800	1,462	5,338	17.27	39.39	71.51	3.12	0.0%	1	0	129	NA	NA	NA	86,081	16,126										
Jan-12	0	107	(107)	0.00	100.00	(0.06)	(0.06)	0.0%	0	0	0	NA	NA	NA	0	0										
Feb-12	0	121	(121)	0.00	100.00	(0.08)	(0.08)	0.0%	0	0	0	NA	NA	NA	0	0										
Mar-12	23,205	1,549	21,656	29.54	62.29	9.34	12.67	8.4%	1	0	254	NA	NA	NA	251,511	11,614										
Apr-12	114,569	3,138	111,431	77.14	2.78	19.19	67.29	97.9%	1	0	553	NA	NA	NA	1,227,803	11,019										
May-12	102,176	3,441	98,735	84.24	15.10	0.00	57.70	95.1%	1	0	632	NA	NA	NA	1,072,489	10,862										
Jun-12	110,895	3,669	107,226	99.46	0.00	0.00	64.75	96.5%	0	0	720	NA	NA	NA	1,156,878	11,295										
Jul-12	106,304	3,713	102,591	99.96	0.00	0.00	59.95	97.9%	0	0	744	NA	NA	NA	1,084,889	10,978										
Aug-12	102,542	3,715	98,827	100.00	0.00	0.00	57.75	97.9%	0	0	744	NA	NA	NA	975,887	11,678										
Sep-12	87,061	3,493	83,568	100.00	0.00	0.00	50.46	100.0%	0	0	720	NA	NA	NA	763,024	10,467										
Oct-12	76,407	3,511	72,896	95.87	0.00	0.00	42.60	94.6%	0	0	744	NA	NA	NA	800,851	11,520										
Nov-12	72,884	3,368	69,516	91.74	0.00	0.00	41.92	87.7%	0	0	721	NA	NA	NA	695,538	13,347										
Dec-12	55,454	3,342	52,112	93.93	5.46	0.00	30.45	95.4%	0	1	703	NA	NA	NA	671,095	11,967										
Jan-13	59,381	3,304	56,077	89.73	0.53	0.00	32.77	94.4%	0	1	740	NA	NA	NA	567,291	11,695										
Feb-13	51,538	3,031	48,507	100.00	0.00	0.00	31.38	98.9%	0	0	672	NA	NA	NA	848,485	12,449										
Mar-13	71,501	3,342	68,159	93.19	0.38	6.46	39.88	94.7%	0	1	692	NA	NA	NA	14,800,054	11,401										
Total RP-ETI			1,353,598	41,067	1,298,133	68.94	16.39	15.77	36.75	4	3	10,807	NA	NA	NA	14,800,054	11,401									
TEST YEAR (TY)																										
Apr-12	114,569	3,138	111,431	77.14	2.78	19.19	67.29	97.9%	1	0	553	NA	NA	NA	1,227,803	11,019										
May-12	102,176	3,441	98,735	84.24	15.10	0.00	57.70	95.1%	1	0	632	NA	NA	NA	1,072,489	10,862										
Jun-12	110,895	3,669	107,226	99.46	0.00	0.00	64.75	96.5%	0	0	720	NA	NA	NA	1,156,878	11,295										
Jul-12	106,304	3,713	102,591	99.96	0.00	0.00	59.95	97.9%	0	0	744	NA	NA	NA	1,084,889	10,978										
Aug-12	102,542	3,715	98,827	100.00	0.00	0.00	57.75	97.9%	0	0	744	NA	NA	NA	975,887	11,678										
Sep-12	87,061	3,493	83,568	100.00	0.00	0.00	50.46	100.0%	0	0	720	NA	NA	NA	763,024	10,467										
Oct-12	76,407	3,511	72,896	95.87	0.00	0.00	42.60	94.6%	0	0	744	NA	NA	NA	800,851	11,520										
Nov-12	72,884	3,368	69,516	91.74	0.00	0.00	41.92	87.7%	0	0	721	NA	NA	NA	695,538	13,347										
Dec-12	55,454	3,342	52,112	93.93	5.46	0.00	30.45	95.4%	0	1	703	NA	NA	NA	671,095	11,967										
Jan-13	59,381	3,304	56,077	89.73	0.53	0.00	32.77	94.4%	0	1	740	NA	NA	NA	567,291	11,695										
Feb-13	51,538	3,031	48,507	100.00	0.00	0.00	31.38	98.9%	0	0	672	NA	NA	NA	848,485	12,449										
Mar-13	71,501	3,342	68,159	93.19	0.38	6.46	39.88	94.7%	0	1	692	NA	NA	NA	14,800,054	11,401										
Total TY			1,010,712	41,067	969,645	93.74	2.05	2.13	48.13	2	3	8,385	NA	NA	NA	11,075,297	11,422									

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

NELSON 6 GENERATING UNIT DATA

RECONCILIATION PERIOD (RP)														
PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total
Jul-11	121,243	6,798	114,444	97.81	0.54	0.00	94.01	0.0%	0	1	740	NA	NA	1,284,028
Aug-11	127,683	7,031	120,652	99.98	0.00	0.00	99.11	0.0%	0	0	744	NA	NA	1,329,810
Sep-11	119,603	6,710	112,894	97.69	0.00	0.00	95.83	0.0%	0	0	720	NA	NA	1,257,648
Oct-11	85,459	5,505	79,954	76.79	23.06	0.00	95.68	0.0%	1	0	572	NA	NA	921,731
Nov-11	116,644	6,667	109,977	99.89	0.00	0.00	93.22	0.0%	0	0	721	NA	NA	1,209,800
Dec-11	85,491	5,882	79,608	66.10	0.00	0.00	95.39	0.0%	0	0	671	NA	NA	928,380
Jan-12	105,685	6,380	99,305	83.98	0.00	10.14	81.57	0.0%	1	0	669	NA	NA	1,125,709
Feb-12	10,147	1,071	9,076	8.49	0.00	89.74	7.97	0.0%	0	0	71	NA	NA	104,354
Mar-12	0	308	(308)	0.00	0.00	100.00	(0.25)	0.0%	0	0	0	NA	NA	0,000
Apr-12	0	536	(536)	0.00	0.00	100.00	(0.45)	0.0%	0	0	0	NA	NA	0,000
May-12	54,793	4,348	50,445	44.67	0.77	47.30	41.44	0.0%	1	4	389	NA	NA	610,183
Jun-12	79,132	5,275	73,857	66.37	4.69	25.10	62.69	0.0%	1	1	514	NA	NA	867,162
Jul-12	122,741	6,817	115,924	97.65	0.00	0.00	95.23	0.0%	0	0	744	NA	NA	1,342,884
Aug-12	116,991	6,821	110,369	92.79	0.00	0.00	90.66	0.0%	0	0	744	NA	NA	1,272,272
Sep-12	120,460	6,613	113,846	99.08	0.00	0.00	96.64	0.0%	0	0	720	NA	NA	1,259,257
Oct-12	127,291	6,870	120,420	99.47	0.00	0.00	98.92	0.0%	0	0	744	NA	NA	1,349,975
Nov-12	124,542	6,750	117,792	99.82	0.00	0.00	99.85	0.0%	0	0	721	NA	NA	1,285,634
Dec-12	124,347	6,820	117,527	97.01	0.94	35.48	96.54	0.0%	2	2	737	NA	NA	1,329,002
Jan-13	14,256	1,507	12,748	11.66	81.79	100.00	10.47	0.0%	0	1	87	NA	NA	147,214
Feb-13	0	244	(244)	0.00	0.00	100.00	(0.22)	0.0%	0	0	0	NA	NA	0,000
Mar-13	5,846	948	4,898	6.17	0.00	93.20	4.03	0.0%	1	0	51	NA	NA	69,703
Total RP-ETI	1,662,353	53,349	1,562,651	64.43	5.50	28.63	62.18	0.0%	5	9	10,360	NA	NA	17,694,747

TEST YEAR (TY)														
Apr-12	0	536	(536)	0.00	0.00	100.00	(0.45)	0.0%	0	0	0	NA	NA	0,000
May-12	54,793	4,348	50,445	44.67	0.77	47.30	41.44	0.0%	1	4	389	NA	NA	610,183
Jun-12	79,132	5,275	73,857	66.37	4.69	25.10	62.69	0.0%	1	1	514	NA	NA	867,162
Jul-12	122,741	6,817	115,924	97.65	0.00	0.00	95.23	0.0%	0	0	744	NA	NA	1,342,884
Aug-12	116,991	6,821	110,369	92.79	0.00	0.00	90.66	0.0%	0	0	744	NA	NA	1,272,272
Sep-12	120,460	6,613	113,846	99.08	0.00	0.00	96.64	0.0%	0	0	720	NA	NA	1,259,257
Oct-12	127,291	6,870	120,420	99.47	0.00	0.00	98.92	0.0%	0	0	744	NA	NA	1,349,975
Nov-12	124,542	6,750	117,792	99.82	0.00	0.00	99.85	0.0%	0	0	721	NA	NA	1,285,634
Dec-12	124,347	6,820	117,527	97.01	0.94	35.48	96.54	0.0%	2	2	737	NA	NA	1,329,002
Jan-13	14,256	1,507	12,748	11.66	81.79	100.00	10.47	0.0%	0	1	87	NA	NA	147,214
Feb-13	0	244	(244)	0.00	0.00	100.00	(0.22)	0.0%	0	0	0	NA	NA	0,000
Mar-13	5,846	948	4,898	6.17	0.00	93.20	4.03	0.0%	1	0	51	NA	NA	69,703
Total TY	890,398	53,349	837,049	59.99	7.28	32.89	58.40	0.0%	3	8	5,451	NA	NA	9,933,287

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable. Nelson 6 - All generation and fuel consumption data based on ETI's 29.75% share. All other data based on 100% of unit.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

SABINE 1 GENERATING UNIT DATA												
PRODUCTION MWh			OPERATING STATISTICS (%)					FUEL CONSUMPTION BILLION Btu				
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# Of Hot Starts*	Hours Connected to Load	NET HEAT RATE (Btu/kWh)	
RECONCILIATION PERIOD (RP)												
Jul-11	69,123	4,725	64,398	84.93	0.00	8.71	37.63	93.2%	0	1	679	11,625
Aug-11	75,705	4,877	70,828	97.06	0.00	0.00	41.39	97.9%	0	0	744	11,173
Sep-11	67,808	4,604	63,204	100.00	0.00	0.00	38.17	99.8%	0	0	720	11,496
Oct-11	58,111	4,529	53,582	100.00	0.00	0.00	31.31	100.0%	0	0	744	11,920
Nov-11	53,610	4,352	49,258	98.21	0.79	0.00	29.70	99.3%	0	1	715	10,973
Dec-11	56,827	4,499	52,328	100.00	0.00	0.00	30.58	100.0%	0	0	744	11,684
Jan-12	35,042	3,303	31,739	100.00	0.00	0.00	18.55	96.9%	0	0	477	12,288
Feb-12	13,390	1,655	11,735	59.92	61.67	0.00	7.33	93.9%	1	0	173	13,052
Mar-12	17,985	2,116	15,869	82.57	24.62	2.36	9.29	99.2%	1	1	265	12,544
Apr-12	62,910	4,394	58,516	99.37	0.00	0.63	35.34	99.7%	0	1	715	11,366
May-12	35,805	2,880	32,925	49.38	4.42	48.33	19.24	62.6%	1	1	367	11,362
Jun-12	54,019	4,260	49,759	100.00	0.00	0.00	30.05	98.5%	0	0	720	11,818
Jul-12	53,718	4,379	49,339	100.00	0.00	0.00	28.83	97.6%	0	0	744	11,816
Aug-12	70,370	4,901	65,469	100.00	0.00	0.00	38.26	92.1%	0	0	744	11,518
Sep-12	50,126	4,209	45,917	91.68	0.00	0.00	27.73	98.2%	0	0	720	10,589
Oct-12	50,704	4,101	46,603	82.05	7.36	7.44	27.23	80.2%	0	2	638	12,411
Nov-12	25,251	2,589	22,662	90.64	0.00	9.36	13.67	99.7%	1	0	357	11,567
Dec-12	48,225	4,160	44,065	100.00	0.00	0.00	25.75	97.3%	0	0	744	12,112
Jan-13	49,453	4,309	45,144	98.04	1.96	0.00	26.36	98.6%	0	1	729	12,468
Feb-13	41,935	3,863	38,072	100.00	0.00	0.00	24.63	99.6%	0	0	672	11,725
Mar-13	56,136	4,474	51,662	100.00	0.00	0.00	30.23	98.0%	0	0	743	13,221
Total RP-ETI	1,046,253	48,519	963,074	92.16	3.33	3.71	27.26		4	8	13,156	11,749
TEST YEAR (TY)												
Apr-12	62,910	4,394	58,516	99.37	0.00	0.63	35.34	99.7%	0	1	715	11,366
May-12	35,805	2,880	32,925	49.38	4.42	48.33	19.24	62.6%	1	1	367	11,362
Jun-12	54,019	4,260	49,759	100.00	0.00	0.00	30.05	98.5%	0	0	720	11,818
Jul-12	53,718	4,379	49,339	100.00	0.00	0.00	28.83	97.6%	0	0	744	11,816
Aug-12	70,370	4,901	65,469	100.00	0.00	0.00	38.26	92.1%	0	0	744	11,518
Sep-12	50,126	4,209	45,917	91.68	0.00	0.00	27.73	98.2%	0	0	720	10,589
Oct-12	50,704	4,101	46,603	82.05	7.36	7.44	27.23	80.2%	0	2	638	12,411
Nov-12	25,251	2,589	22,662	90.64	0.00	9.36	13.67	99.7%	1	0	357	11,567
Dec-12	48,225	4,160	44,065	100.00	0.00	0.00	25.75	97.3%	0	0	744	12,112
Jan-13	49,453	4,309	45,144	98.04	1.96	0.00	26.36	98.6%	0	1	729	12,468
Feb-13	41,935	3,863	38,072	100.00	0.00	0.00	24.63	99.6%	0	0	672	11,725
Mar-13	56,136	4,474	51,662	100.00	0.00	0.00	30.23	98.0%	0	0	743	13,221
Total TY	598,652	48,519	550,133	92.51	1.03	5.56	27.30		2	5	7,994	11,844

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

SABINE 2 GENERATING UNIT DATA																	
PRODUCTION MWh				OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu						
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*			Hours Connected to Load			Cold Start	Hot Start	Operations	Total
								Starts*	# of Hot Starts*	Load							
RECONCILIATION PERIOD (RP)																	
Jul-11	60,987	4,479	56,508	90.37	0.00	0.00	33.02	94.8%	0	0	744	NA	NA	NA	660,537	11,689	
Aug-11	60,312	4,524	55,788	93.01	0.00	0.00	32.60	99.1%	0	0	744	NA	NA	NA	630,467	11,301	
Sep-11	53,893	4,315	49,578	99.46	0.54	0.00	29.94	99.9%	0	0	716	NA	NA	NA	577,502	11,648	
Oct-11	42,856	4,230	38,626	95.34	0.00	4.66	22.57	99.7%	0	0	709	NA	NA	NA	471,045	12,195	
Nov-11	44,519	4,114	40,405	100.00	0.00	0.00	24.37	99.6%	0	0	721	NA	NA	NA	448,855	11,109	
Dec-11	50,178	4,266	45,922	100.00	0.00	0.00	26.84	99.6%	0	0	744	NA	NA	NA	538,864	11,756	
Jan-12	40,969	4,185	40,784	100.00	0.00	0.00	23.83	90.3%	0	0	744	NA	NA	NA	500,490	12,272	
Feb-12	45,435	3,956	41,479	100.00	0.00	0.00	25.91	98.0%	0	0	696	NA	NA	NA	519,705	12,529	
Mar-12	2,947	1,051	1,896	75.10	0.00	24.90	1.11	95.6%	0	0	48	NA	NA	NA	32,618	17,204	
Apr-12	26,424	2,430	23,994	41.36	29.29	41.51	14.49	89.2%	0	0	298	NA	NA	NA	279,346	11,642	
May-12	56,581	4,360	52,221	94.21	0.00	0.00	30.52	97.7%	0	0	744	NA	NA	NA	591,188	11,321	
Jun-12	50,031	4,080	45,951	100.00	0.00	0.00	27.75	99.9%	0	0	720	NA	NA	NA	544,639	11,853	
Jul-12	49,388	4,237	45,151	100.00	0.00	0.00	26.39	96.6%	0	0	744	NA	NA	NA	544,639	11,853	
Aug-12	65,774	4,684	61,090	100.00	0.00	0.00	35.70	94.5%	0	0	744	NA	NA	NA	535,992	11,871	
Sep-12	25,114	2,622	22,492	46.66	0.00	53.34	13.58	97.5%	0	0	336	NA	NA	NA	704,832	11,538	
Oct-12	0	434	(434)	0.00	0.00	100.00	(0.25)	0.0%	0	0	0	NA	NA	NA	285,520	12,694	
Nov-12	0	398	(398)	0.00	0.00	100.00	(0.24)	0.0%	0	0	0	NA	NA	NA	0.000	0	
Dec-12	23,093	2,899	20,194	53.56	0.00	46.44	11.80	98.6%	0	0	398	NA	NA	NA	255,581	12,656	
Jan-13	49,283	4,181	45,102	100.00	0.00	0.00	26.36	98.0%	0	0	744	NA	NA	NA	560,943	12,437	
Feb-13	40,747	3,655	37,092	100.00	0.00	0.00	24.00	100.0%	0	0	672	NA	NA	NA	433,738	11,694	
Mar-13	56,014	4,285	51,729	100.00	0.00	0.00	30.27	98.5%	0	0	743	NA	NA	NA	681,523	13,175	
Total RP-ETI	848,545	38,265	775,170	80.42	1.05	17.66	21.94		0	0	12,009	NA	NA	NA	9,254,386	11,939	
TEST YEAR (TY)																	
Apr-12	26,424	2,430	23,994	41.36	29.29	41.51	14.49	89.2%	0	0	298	NA	NA	NA	279,346	11,642	
May-12	56,581	4,360	52,221	94.21	0.00	0.00	30.52	97.7%	0	0	744	NA	NA	NA	591,188	11,321	
Jun-12	50,031	4,080	45,951	100.00	0.00	0.00	27.75	99.9%	0	0	720	NA	NA	NA	544,639	11,853	
Jul-12	49,388	4,237	45,151	100.00	0.00	0.00	26.39	96.6%	0	0	744	NA	NA	NA	535,992	11,871	
Aug-12	65,774	4,684	61,090	100.00	0.00	0.00	35.70	94.5%	0	0	744	NA	NA	NA	704,832	11,538	
Sep-12	25,114	2,622	22,492	46.66	0.00	53.34	13.58	97.5%	0	0	336	NA	NA	NA	285,520	12,694	
Oct-12	0	434	(434)	0.00	0.00	100.00	(0.25)	0.0%	0	0	0	NA	NA	NA	0.000	0	
Nov-12	0	398	(398)	0.00	0.00	100.00	(0.24)	0.0%	0	0	0	NA	NA	NA	0.000	0	
Dec-12	23,093	2,899	20,194	53.56	0.00	46.44	11.80	98.6%	0	0	398	NA	NA	NA	255,581	12,656	
Jan-13	49,283	4,181	45,102	100.00	0.00	0.00	26.36	98.0%	0	0	744	NA	NA	NA	560,943	12,437	
Feb-13	40,747	3,655	37,092	100.00	0.00	0.00	24.00	100.0%	0	0	672	NA	NA	NA	433,738	11,694	
Mar-13	56,014	4,285	51,729	100.00	0.00	0.00	30.27	98.5%	0	0	743	NA	NA	NA	681,523	13,175	
Total TY	442,449	38,265	404,184	69.64	1.97	28.46	20.06		0	0	6,143	NA	NA	NA	4,873,302	12,057	

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

SABINE 3 GENERATING UNIT DATA
OPERATING STATISTICS (%)

SABINE 3 GENERATING UNIT DATA															
PRODUCTION MWh			OPERATING STATISTICS (%)					FUEL CONSUMPTION BILLION Btu							
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	
RECONCILIATION PERIOD (RP)															
Jul-11	86,050	5,088	80,962	62.55	10.73	0.00	25.91	68.0%	0	0	664	NA	NA	931,989	11,511
Aug-11	103,714	5,823	97,891	86.30	0.00	0.00	31.33	75.0%	0	0	744	NA	NA	1,084,167	11,075
Sep-11	91,316	5,651	85,665	100.00	0.00	0.00	28.33	65.7%	0	0	744	NA	NA	978,517	11,423
Oct-11	65,887	5,255	60,632	94.17	0.00	4.91	19.40	69.5%	0	0	707	NA	NA	724,187	11,944
Nov-11	63,552	5,060	58,492	100.00	0.00	0.00	19.32	61.7%	0	0	721	NA	NA	640,752	10,955
Dec-11	69,126	5,108	64,018	81.84	0.00	0.00	20.49	41.4%	0	0	744	NA	NA	743,725	11,617
Jan-12	56,047	5,197	50,850	99.59	0.00	0.00	16.27	32.2%	0	0	744	NA	NA	623,785	12,267
Feb-12	69,853	5,119	64,734	100.00	0.00	0.00	22.14	56.6%	0	0	744	NA	NA	799,008	12,343
Mar-12	93,900	5,514	88,386	98.58	0.00	0.00	28.32	66.7%	0	0	743	NA	NA	1,039,311	11,758
Apr-12	53,793	3,562	50,231	52.70	0.00	47.30	16.61	83.0%	0	0	379	NA	NA	568,683	11,321
May-12	91,247	5,732	85,515	97.54	0.00	0.00	27.37	68.8%	0	0	726	NA	NA	953,397	11,149
Jun-12	89,805	5,623	84,182	100.00	0.00	0.00	27.84	64.2%	0	0	720	NA	NA	977,619	11,613
Jul-12	88,360	5,696	82,664	100.00	0.00	0.00	26.45	55.5%	0	0	744	NA	NA	958,942	11,600
Aug-12	115,989	6,272	109,717	100.00	0.00	0.00	35.11	71.3%	0	0	744	NA	NA	1,242,935	11,329
Sep-12	71,882	5,170	66,712	93.04	0.00	6.96	22.06	64.4%	0	0	670	NA	NA	817,224	12,250
Oct-12	0	328	(328)	0.00	0.00	100.00	(0.10)	0.0%	0	0	0	NA	NA	0.000	0
Nov-12	0	157	(157)	0.00	0.00	100.00	(0.05)	0.0%	0	0	0	NA	NA	0.000	0
Dec-12	0	1,478	(1,478)	0.00	0.00	100.00	(0.47)	0.0%	0	0	0	NA	NA	0.000	0
Jan-13	17,509	3,180	14,329	13.37	33.87	57.06	4.59	76.8%	0	0	173	NA	NA	199,289	13,908
Feb-13	30,327	2,929	27,398	43.01	55.29	0.00	9.71	65.8%	0	0	295	NA	NA	322,821	11,783
Mar-13	35,192	3,262	31,930	48.37	0.00	51.56	10.23	51.8%	0	0	360	NA	NA	428,181	13,410
Total RP-ETI	1,293,549	43,389	1,202,345	70.04	4.51	22.54	18.64		0	0	11,295	NA	NA	14,034,533	11,673
TEST YEAR (TY)															
Apr-12	53,793	3,562	50,231	52.70	0.00	47.30	16.61	83.0%	0	0	379	NA	NA	568,683	11,321
May-12	91,247	5,732	85,515	97.54	0.00	0.00	27.37	68.8%	0	0	726	NA	NA	953,397	11,149
Jun-12	89,805	5,623	84,182	100.00	0.00	0.00	27.84	64.2%	0	0	720	NA	NA	977,619	11,613
Jul-12	88,360	5,696	82,664	100.00	0.00	0.00	26.45	55.5%	0	0	744	NA	NA	958,942	11,600
Aug-12	115,989	6,272	109,717	100.00	0.00	0.00	35.11	71.3%	0	0	744	NA	NA	1,242,935	11,329
Sep-12	71,882	5,170	66,712	93.04	0.00	6.96	22.06	64.4%	0	0	670	NA	NA	817,224	12,250
Oct-12	0	328	(328)	0.00	0.00	100.00	(0.10)	0.0%	0	0	0	NA	NA	0.000	0
Nov-12	0	157	(157)	0.00	0.00	100.00	(0.05)	0.0%	0	0	0	NA	NA	0.000	0
Dec-12	0	1,478	(1,478)	0.00	0.00	100.00	(0.47)	0.0%	0	0	0	NA	NA	0.000	0
Jan-13	17,509	3,180	14,329	13.37	33.87	57.06	4.59	76.8%	0	0	173	NA	NA	199,289	13,908
Feb-13	30,327	2,929	27,398	43.01	55.29	0.00	9.71	65.8%	0	0	295	NA	NA	322,821	11,783
Mar-13	35,192	3,262	31,930	48.37	0.00	51.56	10.23	51.8%	0	0	360	NA	NA	428,181	13,410
Total TY	594,104	43,389	550,715	54.00	8.62	39.11	14.97		0	0	4,811	NA	NA	6,469,091	11,747

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

SABINE 4 GENERATING UNIT DATA
OPERATING STATISTICS (%)

SAGINAW # GENERATING UNIT DATA															
PRODUCTION MWh			OPERATING STATISTICS (%)					FUEL CONSUMPTION BILLION Btu							
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	
RECONCILIATION PERIOD (RP)															
Jul-11	222,151	8,138	214,013	92.98	6.95	0.00	54.27	66.9%	0	0	692	NA	NA	NA	11,243
Aug-11	226,750	7,828	218,922	91.02	4.66	0.00	55.52	67.5%	0	0	709	NA	NA	NA	10,827
Sep-11	215,967	7,806	208,161	98.04	0.00	0.00	54.55	54.2%	0	0	720	NA	NA	NA	11,118
Oct-11	198,584	7,771	190,813	100.00	0.00	0.00	48.39	48.5%	0	0	744	NA	NA	NA	11,439
Nov-11	183,851	7,567	176,284	100.00	0.00	0.00	46.13	39.5%	0	0	721	NA	NA	NA	10,515
Dec-11	201,098	7,952	193,146	100.00	0.00	0.00	48.98	35.9%	0	0	744	NA	NA	NA	11,202
Jan-12	43,157	2,151	41,006	19.21	0.00	80.79	10.40	21.5%	0	0	143	NA	NA	NA	11,713
Feb-12	0	488	(488)	0.00	0.00	100.00	(0.13)	0.0%	0	0	0	NA	NA	NA	0
Mar-12	2,274	3,370	(1,096)	3.07	0.00	96.93	(0.28)	0.0%	0	0	23	NA	NA	NA	(22,965)
Apr-12	239,086	7,973	231,113	95.82	0.00	4.18	60.56	78.2%	0	0	690	NA	NA	NA	10,936
May-12	124,707	5,510	119,197	59.31	11.81	32.37	30.23	52.7%	0	0	444	NA	NA	NA	10,932
Jun-12	202,079	7,632	194,447	93.87	0.00	0.00	50.96	49.7%	0	0	688	NA	NA	NA	11,313
Jul-12	216,626	7,982	208,644	99.24	0.00	0.00	52.91	49.6%	0	0	744	NA	NA	NA	11,268
Aug-12	117,303	5,405	111,898	54.20	45.80	0.00	28.38	54.1%	0	0	403	NA	NA	NA	11,268
Sep-12	204,092	7,562	196,530	100.00	0.00	0.00	51.50	47.0%	0	0	720	NA	NA	NA	11,234
Oct-12	162,244	6,844	155,400	81.16	0.00	18.30	39.41	37.0%	0	0	608	NA	NA	NA	11,806
Nov-12	136,330	5,946	130,384	99.97	0.00	0.00	34.12	43.9%	0	0	507	NA	NA	NA	10,161
Dec-12	50,063	4,268	45,795	50.19	60.46	0.00	11.61	8.2%	0	0	239	NA	NA	NA	10,854
Jan-13	100,579	5,425	95,154	54.70	45.30	0.00	24.13	33.6%	0	0	407	NA	NA	NA	12,099
Feb-13	154,832	6,768	148,064	100.00	0.00	0.00	41.57	20.0%	0	0	672	NA	NA	NA	12,031
Mar-13	4,571	866	3,705	2.90	0.00	97.10	0.94	13.4%	0	0	22	NA	NA	NA	11,131
Total RP-ETI	3,006,344	72,181	2,881,092	70.59	10.05	20.69	35.39		0	0	10,639	NA	NA	NA	15,011
TEST YEAR (TY)															
Apr-12	239,086	7,973	231,113	95.82	0.00	4.18	60.56	78.2%	0	0	690	NA	NA	NA	10,936
May-12	124,707	5,510	119,197	59.31	11.81	32.37	30.23	52.7%	0	0	444	NA	NA	NA	10,932
Jun-12	202,079	7,632	194,447	93.87	0.00	0.00	50.96	49.7%	0	0	688	NA	NA	NA	11,313
Jul-12	216,626	7,982	208,644	99.24	0.00	0.00	52.91	49.6%	0	0	744	NA	NA	NA	11,268
Aug-12	117,303	5,405	111,898	54.20	45.80	0.00	28.38	54.1%	0	0	403	NA	NA	NA	11,234
Sep-12	204,092	7,562	196,530	100.00	0.00	0.00	51.50	47.0%	0	0	720	NA	NA	NA	11,234
Oct-12	162,244	6,844	155,400	81.16	0.00	18.30	39.41	37.0%	0	0	608	NA	NA	NA	11,806
Nov-12	136,330	5,946	130,384	99.97	0.00	0.00	34.12	43.9%	0	0	507	NA	NA	NA	10,161
Dec-12	50,063	4,268	45,795	50.19	60.46	0.00	11.61	8.2%	0	0	239	NA	NA	NA	10,854
Jan-13	100,579	5,425	95,154	54.70	45.30	0.00	24.13	33.6%	0	0	407	NA	NA	NA	12,099
Feb-13	154,832	6,768	148,064	100.00	0.00	0.00	41.57	20.0%	0	0	672	NA	NA	NA	12,031
Mar-13	4,571	866	3,705	2.90	0.00	97.10	0.94	13.4%	0	0	22	NA	NA	NA	11,131
Total TY	1,712,512	72,181	1,640,331	73.83	15.22	13.25	35.33		0	0	6,142	NA	NA	NA	15,011

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up.

Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

SABINE S GENERATING UNIT DATA																
PRODUCTION MWh				OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu					
Gross Unit Output		Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
Jul-11	79,698	10,930	68,768	100.00	0.00	0.00	19.26	97.8%	0	0	744	NA	NA	NA	863,192	12,552
Aug-11	88,043	10,794	77,249	100.00	0.00	0.00	21.63	97.3%	0	0	744	NA	NA	NA	920,351	11,914
Sep-11	58,931	8,084	50,847	76.22	0.00	23.78	14.71	92.8%	0	0	549	NA	NA	NA	631,488	12,419
Oct-11	0	645	(945)	0.00	0.00	100.00	(0.18)	0.0%	0	0	0	NA	NA	NA	0.000	0
Nov-11	0	592	(592)	0.00	0.00	100.00	(0.17)	0.0%	0	0	0	NA	NA	NA	0.000	0
Dec-11	5,472	2,046	3,426	6.65	0.00	89.68	0.96	95.5%	0	0	77	NA	NA	NA	58,873	17,184
Jan-12	62,694	9,476	53,218	67.11	0.00	0.00	14.90	85.0%	0	0	744	NA	NA	NA	697,764	13,111
Feb-12	49,876	7,599	42,277	79.00	0.15	17.94	12.65	96.4%	0	0	570	NA	NA	NA	570,503	13,494
Mar-12	68,048	10,075	57,973	93.75	0.00	0.00	16.26	82.4%	0	0	743	NA	NA	NA	753,174	12,992
Apr-12	72,869	10,074	62,795	93.75	0.00	0.00	18.17	98.2%	0	0	720	NA	NA	NA	770,349	12,268
May-12	83,751	10,741	73,010	92.25	0.00	0.00	20.44	99.3%	0	0	744	NA	NA	NA	875,075	11,986
Jun-12	64,765	10,307	54,458	93.75	0.00	0.00	15.76	98.4%	0	0	744	NA	NA	NA	705,033	12,946
Jul-12	72,696	12,472	60,224	97.47	0.00	0.00	16.86	93.7%	0	0	744	NA	NA	NA	1,209,673	12,194
Aug-12	112,883	13,683	99,202	100.00	0.00	0.00	27.78	93.5%	0	0	744	NA	NA	NA	788,946	14,062
Sep-12	68,109	13,044	55,065	100.00	0.00	0.00	15.93	96.8%	0	0	720	NA	NA	NA	797,058	11,576
Oct-12	81,898	13,044	68,854	100.00	0.00	0.00	19.28	89.9%	0	0	744	NA	NA	NA	701,375	12,643
Nov-12	67,566	12,092	55,474	100.00	0.00	0.00	16.03	99.6%	0	0	721	NA	NA	NA	533,783	13,982
Dec-12	48,230	10,054	38,176	66.66	25.62	0.00	10.69	91.4%	0	0	553	NA	NA	NA	741,075	13,917
Jan-13	65,109	11,860	53,249	81.40	0.00	0.00	14.91	99.2%	0	0	744	NA	NA	NA	454,602	13,730
Feb-13	42,707	9,598	33,109	34.45	0.00	10.97	10.26	96.3%	0	0	559	NA	NA	NA	775,866	14,836
Mar-13	63,768	11,471	52,297	29.17	0.00	0.00	14.66	93.5%	0	0	743	NA	NA	NA	775,866	14,836
Total RP-ETI	1,257,115	138,440	1,058,634	72.09	1.49	16.29	14.36		0	0	12,627	NA	NA	NA	13,622,508	12,870

TEST YEAR (TY)																
Gross Unit Output		Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
Apr-12	72,869	10,074	62,795	93.75	0.00	0.00	18.17	98.2%	0	0	720	NA	NA	NA	770,349	12,268
May-12	83,751	10,741	73,010	92.25	0.00	0.00	20.44	99.3%	0	0	744	NA	NA	NA	875,075	11,986
Jun-12	64,765	10,307	54,458	93.75	0.00	0.00	15.76	98.4%	0	0	720	NA	NA	NA	705,033	12,946
Jul-12	72,696	12,472	60,224	97.47	0.00	0.00	16.86	93.7%	0	0	744	NA	NA	NA	1,209,673	12,194
Aug-12	112,885	13,683	99,202	100.00	0.00	0.00	27.78	93.5%	0	0	744	NA	NA	NA	774,329	14,062
Sep-12	68,109	13,044	55,065	100.00	0.00	0.00	15.93	96.8%	0	0	720	NA	NA	NA	797,058	11,576
Oct-12	81,898	13,044	68,854	100.00	0.00	0.00	19.28	89.9%	0	0	744	NA	NA	NA	701,375	12,643
Nov-12	67,566	12,092	55,474	100.00	0.00	0.00	16.03	99.6%	0	0	721	NA	NA	NA	533,783	13,982
Dec-12	48,230	10,060	38,176	66.66	25.62	0.00	10.69	91.4%	0	0	553	NA	NA	NA	741,075	13,917
Jan-13	65,109	11,860	53,249	81.40	0.00	10.97	10.26	96.3%	0	0	559	NA	NA	NA	454,602	13,730
Feb-13	42,707	9,598	33,109	34.45	0.00	10.97	10.26	96.3%	0	0	559	NA	NA	NA	775,866	14,836
Mar-13	63,768	11,471	52,297	29.17	0.00	0.00	14.66	93.5%	0	0	743	NA	NA	NA	775,866	14,836
Total TY	844,353	138,440	705,913	82.65	2.20	0.84	16.79		0	0	8,456	NA	NA	NA	9,127,163	12,930

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

BIG CAJUN II, UNIT 3 GENERATING UNIT DATA
OPERATING STATISTICS (%)

BIG CAUTION & UNIT 3 GENERATIONS UNIT DATA															
PRODUCTION MWh			OPERATING STATISTICS (%)						FUEL CONSUMPTION BILLION Btu				NET HEAT RATE (Btu/kWh)		
RECONCILIATION PERIOD (RP)	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*			Hours Connected to Load			
									Starts*	# of Hot Starts*	Starts*	Cold Start	Hot Start	Operations	Total
Jul-11	78,609	3,345	75,264	99.71	0.00	0.00	96.38	0.0%	0	0	744	NA	NA	NA	10,952
Aug-11	78,424	3,222	75,202	99.74	0.00	0.00	96.30	0.0%	0	0	744	NA	NA	NA	10,665
Sep-11	66,306	2,919	63,386	92.09	7.89	0.00	83.88	0.0%	0	0	663	NA	NA	NA	10,313
Oct-11	71,626	2,970	68,656	93.10	0.00	0.00	87.92	0.0%	0	0	693	NA	NA	NA	10,477
Nov-11	72,180	2,876	69,304	100.00	0.00	0.00	91.58	0.0%	0	0	721	NA	NA	NA	10,313
Dec-11	64,884	2,704	62,180	88.59	11.06	0.00	79.63	0.0%	0	0	662	NA	NA	NA	9,929
Jan-12	70,625	2,831	67,794	100.00	0.00	0.00	86.82	0.0%	0	0	744	NA	NA	NA	9,506
Feb-12	60,849	2,541	58,308	90.71	9.06	0.00	79.82	0.0%	0	0	633	NA	NA	NA	9,279
Mar-12	55,157	2,548	52,609	99.98	0.00	0.00	67.46	0.0%	0	0	743	NA	NA	NA	9,601
Apr-12	52,770	2,456	50,314	100.00	0.00	0.00	66.58	0.0%	0	0	720	NA	NA	NA	10,961
May-12	62,912	2,880	60,032	99.31	0.00	0.00	76.88	0.0%	0	0	744	NA	NA	NA	8,332
Jun-12	48,702	2,497	46,206	77.38	13.31	10.19	61.14	0.0%	0	0	561	NA	NA	NA	8,271
Jul-12	67,883	3,103	64,780	91.04	8.10	0.00	82.96	0.0%	0	0	684	NA	NA	NA	9,585
Aug-12	59,346	2,839	56,507	84.79	6.61	8.80	72.36	0.0%	0	0	634	NA	NA	NA	9,710
Sep-12	59,220	2,745	56,475	85.59	2.37	7.75	74.73	0.0%	0	0	648	NA	NA	NA	9,129
Oct-12	64,425	2,691	61,734	93.86	0.00	0.00	79.06	0.0%	0	0	744	NA	NA	NA	10,227
Nov-12	7,345	871	6,473	70.94	0.00	24.10	8.55	0.0%	0	0	103	NA	NA	NA	8,271
Dec-12	63,126	2,717	60,409	95.77	4.15	0.00	77.36	0.0%	0	0	664	NA	NA	NA	7,364
Jan-13	59,467	2,690	56,778	90.08	0.00	2.17	72.71	0.0%	0	0	642	NA	NA	NA	9,251
Feb-13	62,631	2,590	60,041	94.84	0.00	0.00	85.13	0.0%	0	0	672	NA	NA	NA	12,276
Mar-13	59,257	2,645	56,612	85.64	10.92	0.00	72.59	0.0%	0	0	662	NA	NA	NA	9,274
Total RP-ETI	1,285,743	30,723	1,229,064	92.09	3.62	2.84	76.24	0.0%	0	0	13,824	NA	NA	NA	7,922
TEST YEAR (TY)															
Apr-12	52,770	2,456	50,314	100.00	0.00	0.00	66.58	0.0%	0	0	720	NA	NA	NA	8,332
May-12	62,912	2,880	60,032	99.31	0.00	0.00	76.88	0.0%	0	0	744	NA	NA	NA	8,721
Jun-12	48,702	2,497	46,206	77.38	13.31	10.19	61.14	0.0%	0	0	561	NA	NA	NA	9,585
Jul-12	67,883	3,103	64,780	91.04	8.10	0.00	82.96	0.0%	0	0	684	NA	NA	NA	9,710
Aug-12	59,346	2,839	56,507	84.79	6.61	8.80	72.36	0.0%	0	0	634	NA	NA	NA	9,129
Sep-12	59,220	2,745	56,475	85.59	2.37	7.75	74.73	0.0%	0	0	648	NA	NA	NA	10,227
Oct-12	64,425	2,691	61,734	93.86	0.00	0.00	79.06	0.0%	0	0	744	NA	NA	NA	8,271
Nov-12	7,345	871	6,473	70.94	0.00	24.10	8.55	0.0%	0	0	103	NA	NA	NA	7,364
Dec-12	63,126	2,717	60,409	95.77	4.15	0.00	77.36	0.0%	0	0	664	NA	NA	NA	9,251
Jan-13	59,467	2,690	56,778	90.08	0.00	2.17	72.71	0.0%	0	0	642	NA	NA	NA	12,276
Feb-13	62,631	2,590	60,041	94.84	0.00	0.00	85.13	0.0%	0	0	672	NA	NA	NA	9,274
Mar-13	59,257	2,645	56,612	85.64	10.92	0.00	72.59	0.0%	0	0	662	NA	NA	NA	7,922
Total TY	667,083	30,723	636,360	89.12	4.07	4.39	69.21	0.0%	0	0	7,478	NA	NA	NA	9,315

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable. Big Cajun II, Unit 3 - All generation and fuel consumption data based on ETI's 17.85% share. All other data and statistics is based on 100% of unit. Big Cajun II, Unit 3 data shown as in ESI's systems.

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JULY 2011 - MARCH 2013

NATURAL GAS UNITS SUMMARY OF GENERATING UNIT DATA
OPERATING STATISTICS (%)

NATURAL GAS UNITS SUMMARY OF GENERATING UNIT DATA																
RECONCILIATION PERIOD (RP)		PRODUCTION MWh		OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE (Btu/kWh)	
				Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load		Cold Start
Jul-11	742,290	41,463	700,827	89.31	3.52	0.85	40.08	88.1%	0	1	5,012	NA	NA	NA	8,035,811	11,466
Aug-11	785,992	41,989	744,023	92.18	1.05	0.00	42.55	90.6%	0	0	5,173	NA	NA	NA	8,253,922	11,094
Sep-11	652,685	37,210	615,475	92.35	0.06	7.15	36.38	86.8%	0	0	4,696	NA	NA	NA	7,070,296	11,488
Oct-11	447,054	26,450	420,604	68.29	0.00	31.55	24.06	59.5%	0	0	3,649	NA	NA	NA	4,980,693	11,842
Nov-11	418,676	25,329	393,347	69.64	0.21	30.21	23.22	56.2%	0	2	3,594	NA	NA	NA	4,275,239	10,869
Dec-11	462,590	29,077	433,513	69.59	1.47	25.32	24.79	67.0%	1	0	3,925	NA	NA	NA	5,128,784	11,831
Jan-12	297,546	27,932	269,614	65.20	12.50	18.22	15.42	59.8%	0	0	3,586	NA	NA	NA	3,333,039	12,362
Feb-12	241,428	22,265	219,163	59.45	19.52	26.22	13.40	63.6%	0	0	2,832	NA	NA	NA	2,758,805	12,588
Mar-12	296,916	27,405	269,511	65.57	10.60	25.44	15.44	64.2%	2	1	2,818	NA	NA	NA	3,260,683	12,098
Apr-12	656,452	34,923	621,529	78.99	2.30	17.70	36.73	92.3%	1	1	3,906	NA	NA	NA	6,969,011	11,213
May-12	548,099	35,218	512,881	77.59	4.20	16.61	29.33	81.9%	3	1	4,086	NA	NA	NA	5,734,311	11,181
Jun-12	670,863	39,346	631,517	97.29	0.00	1.01	37.32	86.5%	0	0	5,008	NA	NA	NA	7,310,348	11,576
Jul-12	680,001	42,387	637,614	99.20	0.11	0.00	36.47	83.7%	0	0	5,200	NA	NA	NA	7,385,819	11,584
Aug-12	682,338	42,609	639,729	89.50	10.33	0.00	36.59	85.2%	0	0	4,867	NA	NA	NA	7,284,708	11,387
Sep-12	553,044	38,132	514,912	87.51	0.00	11.68	30.43	85.6%	0	0	4,222	NA	NA	NA	6,266,178	12,169
Oct-12	371,253	28,272	342,981	56.14	1.16	42.30	19.62	43.1%	0	2	2,734	NA	NA	NA	3,632,560	10,591
Nov-12	302,031	24,980	277,051	60.82	0.00	38.36	16.35	47.3%	1	0	2,306	NA	NA	NA	3,179,533	11,476
Dec-12	259,521	29,005	230,516	55.92	23.95	25.44	13.18	68.2%	1	0	3,152	NA	NA	NA	3,004,867	13,035
Jan-13	408,330	35,044	373,286	68.73	14.25	10.20	21.35	82.3%	0	3	4,281	NA	NA	NA	4,637,458	12,423
Feb-13	401,407	32,021	369,386	74.29	10.31	4.38	23.39	82.4%	0	0	4,067	NA	NA	NA	4,305,786	11,657
Mar-13	312,584	29,021	283,563	49.10	0.06	36.38	16.24	78.1%	1	1	3,573	NA	NA	NA	3,774,117	13,310
Total RP-ETI	10,191,100	690,058	9,501,042	74.59	5.40	17.61	26.32		11	14	82,697	NA	NA	NA	110,581,968	11,639
TEST YEAR (TY)																
Apr-12	656,452	34,923	621,529	78.99	2.30	17.70	36.73	92.3%	1	1	3,906	NA	NA	NA	6,969,011	11,213
May-12	548,099	35,218	512,881	77.59	4.20	16.61	29.33	81.9%	3	1	4,086	NA	NA	NA	5,734,311	11,181
Jun-12	670,863	39,346	631,517	97.29	0.00	1.01	37.32	86.5%	0	0	5,008	NA	NA	NA	7,310,348	11,576
Jul-12	680,001	42,387	637,614	99.20	0.11	0.00	36.47	83.7%	0	0	5,200	NA	NA	NA	7,385,819	11,584
Aug-12	682,338	42,609	639,729	89.50	10.33	0.00	36.59	85.2%	0	0	4,867	NA	NA	NA	7,284,708	11,387
Sep-12	553,044	38,132	514,912	87.51	0.00	11.68	30.43	85.6%	0	0	4,222	NA	NA	NA	6,266,178	12,169
Oct-12	371,253	28,272	342,981	56.14	1.16	42.30	19.62	43.1%	0	2	2,734	NA	NA	NA	3,632,560	10,591
Nov-12	302,031	24,980	277,051	60.82	0.00	38.36	16.35	47.3%	1	0	2,306	NA	NA	NA	3,179,533	11,476
Dec-12	259,521	29,005	230,516	55.92	23.95	25.44	13.18	68.2%	1	0	3,152	NA	NA	NA	3,004,867	13,035
Jan-13	408,330	35,044	373,286	68.73	14.25	10.20	21.35	82.3%	0	3	4,281	NA	NA	NA	4,637,458	12,423
Feb-13	401,407	32,021	369,386	74.29	10.31	4.38	23.39	82.4%	0	0	4,067	NA	NA	NA	4,305,786	11,657
Mar-13	312,584	29,021	283,563	49.10	0.06	36.38	16.24	78.1%	1	1	3,573	NA	NA	NA	3,774,117	13,310
Total TY	5,845,923	410,958	5,434,985	74.52	5.71	17.11	26.40		7	10	47,402	NA	NA	NA	63,484,696	11,681

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

COAL UNITS SUMMARY OF GENERATING UNIT DATA															
PRODUCTION MWh			OPERATING STATISTICS (%)						FUEL CONSUMPTION BILLION Btu						
Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	Hours			Cold Start	Hot Start	Operations	Total	
								# Of Cold Starts*	# Of Hot Starts*	Connected to Load					
RECONSTRUCTION PERIOD (RP)															
Jul-11	199,851	10,143	189,708	98.79	0.26	0.00	95.24	0.0%	0	1	1,484	NA	NA	2,108,294	11,113
Aug-11	206,107	10,254	195,854	99.86	0.00	0.00	97.66	0.0%	0	0	1,488	NA	NA	2,131,830	10,885
Sep-11	185,909	9,629	176,280	94.80	4.08	0.00	89.65	0.0%	0	0	1,383	NA	NA	1,911,369	10,843
Oct-11	157,084	8,475	148,610	85.22	11.55	3.55	77.17	0.0%	1	0	1,265	NA	NA	1,641,045	11,043
Nov-11	188,824	9,543	179,281	99.95	0.00	0.00	92.37	0.0%	0	0	1,442	NA	NA	1,897,894	10,586
Dec-11	150,375	8,587	141,788	77.72	6.00	4.73	72.75	0.0%	0	0	1,333	NA	NA	1,519,474	10,717
Jan-12	176,311	9,212	167,099	92.26	0.00	4.90	84.28	0.0%	1	0	1,413	NA	NA	1,754,804	10,502
Feb-12	70,996	3,612	67,384	50.97	8.27	43.37	45.09	0.0%	0	0	704	NA	NA	664,176	9,857
Mar-12	55,157	2,855	52,302	51.66	0.00	48.33	34.73	0.0%	0	0	743	NA	NA	576,648	11,025
Apr-12	52,770	2,991	49,779	51.67	0.00	48.33	34.18	0.0%	0	0	720	NA	NA	419,230	8,422
May-12	117,705	7,228	110,477	72.90	0.25	22.86	59.75	0.0%	1	4	1,133	NA	NA	1,133,694	10,262
Jun-12	127,835	7,771	120,063	72.06	9.54	17.40	61.89	0.0%	1	1	1,075	NA	NA	1,310,046	10,911
Jul-12	190,625	9,920	180,705	94.24	4.19	0.00	88.89	0.0%	0	0	1,428	NA	NA	1,971,884	10,912
Aug-12	176,336	9,460	166,876	88.66	3.27	4.55	81.21	0.0%	0	0	1,378	NA	NA	1,788,095	10,715
Sep-12	179,679	9,368	170,321	92.11	1.18	4.01	85.32	0.0%	0	0	1,368	NA	NA	1,836,816	10,715
Oct-12	191,716	9,562	182,154	96.57	0.00	0.00	88.66	0.0%	0	0	824	NA	NA	1,960,594	10,214
Nov-12	131,887	7,621	124,266	84.90	0.00	12.45	52.68	0.0%	0	0	824	NA	NA	1,333,306	10,729
Dec-12	187,473	9,537	177,936	96.37	2.54	0.00	86.63	0.0%	0	2	1,401	NA	NA	1,887,859	10,610
Jan-13	73,723	4,197	69,526	52.18	33.65	18.27	42.63	0.0%	0	1	730	NA	NA	844,221	9,312
Feb-13	62,631	3,893	59,797	49.00	0.00	48.33	43.88	0.0%	0	0	672	NA	NA	558,815	8,424
Mar-13	65,102	3,593	61,509	47.23	10.27	45.05	39.46	0.0%	1	0	712	NA	NA	518,163	
Total RP-ETI	2,948,096	156,382	2,791,715	78.72	4.40	15.30	69.44		5	9	24,184	NA	NA	29,866,257	10,627
TEST YEAR (TY)															
Apr-12	52,770	2,991	49,779	51.67	0.00	48.33	34.18	0.0%	0	0	720	NA	NA	419,230	8,422
May-12	117,705	7,228	110,477	72.90	0.25	22.86	59.75	0.0%	1	4	1,133	NA	NA	1,133,694	10,262
Jun-12	127,835	7,771	120,063	72.06	9.54	17.40	61.89	0.0%	1	1	1,075	NA	NA	1,310,046	10,911
Jul-12	190,625	9,920	180,705	94.24	4.19	0.00	88.89	0.0%	0	0	1,428	NA	NA	1,971,884	10,912
Aug-12	176,336	9,460	166,876	88.66	3.27	4.55	81.21	0.0%	0	0	1,378	NA	NA	1,788,095	10,715
Sep-12	179,679	9,368	170,321	92.11	1.18	4.01	85.32	0.0%	0	0	1,368	NA	NA	1,836,816	10,794
Oct-12	191,716	9,562	182,154	96.57	0.00	0.00	88.66	0.0%	0	0	824	NA	NA	1,860,594	10,214
Nov-12	131,887	7,621	124,266	84.90	0.00	12.45	52.68	0.0%	0	0	824	NA	NA	1,333,306	10,729
Dec-12	187,473	9,537	177,936	96.37	2.54	0.00	86.63	0.0%	0	2	1,401	NA	NA	1,887,859	10,610
Jan-13	73,723	4,197	69,526	52.18	33.65	18.27	42.63	0.0%	0	1	730	NA	NA	844,221	9,312
Feb-13	62,631	3,893	59,797	49.00	0.00	48.33	43.88	0.0%	0	0	672	NA	NA	558,815	8,424
Mar-13	65,102	3,593	61,509	47.23	10.27	45.05	39.46	0.0%	1	0	712	NA	NA	518,163	
Total TY	1,557,481	84,072	1,473,409	76.04	5.39	18.16	63.99		3	8	12,928	NA	NA	15,460,724	10,493

Note

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start.

Because the Company is not proposing a change to its Fixed Fuel Factor, Rate Year data is not applicable.

Nelson 6 - All generation and fuel consumption data based on ETI's 29.75¢ share. All other data based on 100% of unit.

Big Cajun II, Unit 3 - All generation and fuel consumption data based on ETI's 17.65% share. All other data and statistics is based on 100% of unit. Big Cajun II, Unit 3 data shown as in ESI's systems.

ENTERGY TEXAS, INC.
LEWIS CREEK UNIT 1 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	WESTINGHOUSE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2200 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 3 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	25 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	312 MVA at 87% PF
8. NOMINAL GROSS MW OUTPUT	285 MW
9. TYPE OF COOLING	HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NO. 2 OIL (NO LONGER ABLE TO BURN NO. 2 FUEL OIL)
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	NATURAL CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	OPPOSED
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	BABCOCK & WILCOX
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	SELECTIVE CATALYTIC REDUCTION (SCR)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 30% OPACITY
9. CURRENT LEVEL OF SO _x	440 PPM
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 3,800 LB/DAY MAXIMUM, 3395 LB/DAY 30-DAY ROLLING AVERAGE, 404 TON/YEAR.
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	1 MW
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. FRESH WATER.
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 TDBFP & 1 MDBFP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	PACIFIC PUMPS
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	HOWDEN/APCO
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	BABCOCK & WILCOX
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
LEWIS CREEK UNIT 2 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	WESTINGHOUSE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2200 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 3 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	25 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	312 MVA at 87% PF
8. NOMINAL GROSS MW OUTPUT	265 MW
9. TYPE OF COOLING	HYDROGEN/ INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NO. 2 OIL (NO LONGER ABLE TO BURN NO. 2 FUEL OIL)
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	NATURAL CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	OPPOSED
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	BABCOCK & WILCOX
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	SELECTIVE CATALYTIC REDUCTION (SCR)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 30% OPACITY
9. CURRENT LEVEL OF SO _x	440 PPM
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 3,800 LB/DAY MAXIMUM, 3395 LB/DAY 30-DAY ROLLING AVERAGE, 404 TON/YEAR.
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	1 MW
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. FRESH WATER.
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 TDBFP & 1 MDBFP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	PACIFIC PUMPS
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	HOWDEN/APCO
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	BABCOCK & WILCOX
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
NELSON UNIT 6 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	WESTINGHOUSE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 5 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	28.5 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	706 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	581 MW
9. TYPE OF COOLING	HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	COAL
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NO. 2 OIL
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED CIRCULATION
7. TYPE OF FUEL FIRING	PULVERIZED COAL
8. DESCRIPTION OF BURNER LAYOUT	CONCENTRIC (TANGENTIAL)
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR 60, 63, 72, 73, 75, 76, 78, LAC 33: III, 5, 9, 11, 13, 15
2. MANUFACTURER OF PART. CONTROL	WESTERN
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	Alstom (low NO _x burner) and SOFA
5. TYPE OF PARTICULATE CONTROL	ELECTROSTATIC PRECIPITATOR and SO ₃ flue gas conditioning system
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	Low NO _x Burners/Seperated Overfire Air
8. CURRENT LEVEL OF PARTICULATES	412.9 LB/HR
9. CURRENT LEVEL OF SO _x	7459.2 LB/HR
10. CURRENT LEVEL OF NO _x	2486 LB/HR
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 33 LAC & DHH Chapter 51 Plumbing Code
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 33 LAC & DHH Chapter 51 Plumbing Code
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. COOLING TOWER
2. MANUFACTURER OF COOLING WATER SYS	MARLEY
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 STEAM DRIVEN BOILER FEEDPUMPS
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD/ 2 ID/ 2 PA FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE/ BUFFALO FORGE/ WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	AIR PREHEATER
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	6 PULVERIZERS, 5 REQUIRED FOR FULL LOAD OPERATION
14. MANUFACTURER OF FUEL FEED SYS	RAYMOND
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 1 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	WESTINGHOUSE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 1800 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 4 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	23 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	282 MVA @ 85% PF
8. NOMINAL GROSS MW OUTPUT	240 MW
9. TYPE OF COOLING	HYDROGEN INNERCOOLED
10. TYPE OF EXCITATION	ROTATING DC GENERATOR
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	DIVIDED BOILER / TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	N/A
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 30% OPACITY
9. CURRENT LEVEL OF SO _x	180 PPM
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER, BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 MOTOR DRIVEN BOILER FEEDPUMPS
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	CEILJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 2 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	WESTINGHOUSE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 1800 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 4 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	23 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	282 MVA @ 85% PF
8. NOMINAL GROSS MW OUTPUT	240 MW
9. TYPE OF COOLING	HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	MOTOR DRIVE ROTATING DC GENERATOR
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	DIVIDED BOILER / TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	ETEC (IFGR)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	INDUCED FLUE GAS RECIRCULATION (IFGR)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 30% OPACITY
9. CURRENT LEVEL OF SO _x	180 PPM
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER, BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 MOTOR DRIVEN BOILER FEEDPUMPS
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	CE/JUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 3 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 7 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	26 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	495 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	435 MW
9. TYPE OF COOLING	WATER-HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	STATIC
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SOx CONTROL	N/A
4. MANUFACTURER OF NOx CONTROL	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SOx CONTROL	N/A
7. TYPE OF NOx CONTROL	SEPARATED OVER FIRE AIR (SOFA)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 30% OPACITY
9. CURRENT LEVEL OF SOx	440 PPM
10. CURRENT LEVEL OF NOx	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SOx SYSTEM	N/A
13. PEAK MW LOAD OF NOx SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	DOUBLE SHELL, SINGLE PASS CONDENSER. BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	INGERSOLL-RAND
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 SHAFT DRIVEN AND 1 MOTOR DRIVEN BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	FUEL ECONOMIZER
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)/LJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 4 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 3500 psi
4. NUMBER OF FEEDWATER HEATERS	3 HIGH PRESSURE, 6 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	28 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	880 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	545 MW
9. TYPE OF COOLING	WATER-HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR/STATIC RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	ONCE-THRU (SUPERCRITICAL)
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	OPPOSED
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	ETEC (IFGR); INNOVATIVE CONTROL SOLUTIONS (BMS/BOOS)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	INDUCED FLUE GAS RECIRCULATION (IFGR) AND BURNERS OUT OF SERVICE (BOOS)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 30% OPACITY
9. CURRENT LEVEL OF SO _x	440 PPM
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 TD BOILER FEEDPUMP AND 1 MD BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	DAVALL TURBINE INC. / INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	ALSTOM (FORMERLY COMBUSTION ENGINEERING) / Ljungstrom
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 5 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	950 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	0 HIGH PRESSURE, 3 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	26 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	583 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	495 MW
9. TYPE OF COOLING	WATER-HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR/STATIC RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NO. 2 FUEL OIL
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	ALSTOM (FORMERLY COMBUSTION ENGINEERING); RJM (LOW NOX BURNERS); INNOVATIVE CONTROL SOLUTIONS (BMS/BOOS)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	LOW NOX BURNERS (LNB), BURNER MANAGEMENT SYSTEM (BMS)/BURNERS OUT OF SERVICE (BOOS)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 20% OPACITY
9. CURRENT LEVEL OF SO _x	0.8 LB/MMBTU
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. COOLING TOWER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 STEAM DRIVEN AND 1 MOTOR DRIVEN BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	BYRON-JACKSON
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD
8. MANUFACTURER OF COMBUSTION AIR SYS	STURTEVANT/ AMERICAN STANDARD
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	ALSTOM (FORMERLY COMBUSTION ENGINEERING) / LJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
BIG CAJUN II, UNIT 3 GENERATING UNIT CHARACTERISTICS
March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 4 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	30 IN / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	619.0 MW @ 87% PF
8. NOMINAL GROSS MW OUTPUT	619 MW
9. TYPE OF COOLING	HYDROGEN
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY	COAL
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NO. 2 DIESEL FUEL
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	NATURAL CIRCULATION
7. TYPE OF FUEL FIRING	PULVERIZED COAL
8. DESCRIPTION OF BURNER LAYOUT	FRONT AND BACK - MULTI-LEVEL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 33 LAC
2. MANUFACTURER OF PART. CONTROL	LODGE COTTRELL
3. MANUFACTURER OF SO _x CONTROL	NA
4. MANUFACTURER OF NO _x CONTROL	B&W
5. TYPE OF PARTICULATE CONTROL	ELECTROSTATIC PRECIPITATOR
6. TYPE OF SO _x CONTROL	NA
7. TYPE OF NO _x CONTROL	LOW NO _x BURNER / OFA
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU
9. CURRENT LEVEL OF SO _x	1.2 LB/MMBTU
10. CURRENT LEVEL OF NO _x	0.5 LB/MMBTU AND 0.21 LB/MMBTU DURING OZONE SEASON
11. PEAK MW LOAD OF PART. SYSTEM	2.0 MW
12. PEAK MW LOAD OF SO _x SYSTEM	NA
13. PEAK MW LOAD OF NO _x SYSTEM	NA
14. APPLICABLE WATER POLLUTION REG	40 CFR & 33 LAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 33 LAC
16. MANUF OF WASTE WATER SYSTEM	NA
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	NA
19. TYPE OF WASTE DISPOSAL SYSTEM	NA
20. PEAK MW LOAD OF WASTE WATER SYS	NA
21. PEAK MW LOAD OF WASTE DISP SYS	NA
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	DOUBLE SHELL, SINGLE PASS CONDENSER. FRESH WATER
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 STEAM DRIVEN BOILER FEEDPUMPS
5. MANUFACTURER OF BOILER FEEDPUMP SYS	DELAVAL
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 ID FANS & 2 FD FANS, 2 PA Fans
8. MANUFACTURER OF COMBUSTION AIR SYS	BUFFALO FORGE / TLT Babcock
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	Rothemuhle
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	7 PULVERIZERS MPS89
14. MANUFACTURER OF FUEL FEED SYS	BABCOCK & WILCOX
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

Big Cajun II, Unit 3 data provided to ETI by Louisiana Generating LLC

PUBLIC

ENTERGY TEXAS, INC.
LEWIS CREEK UNIT 1 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	84% / 1005 °F, 2485 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 80.8% / 1000°F, IP 91.2% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	271 MW, 312 MVA
4 CONDENSER CONDITIONS / COOLING WATER	3.0 IN HgA BACKPRESSURE / FRESH WATER
5 GROSS HEAT RATE (1)	9634
6 ORIGINAL STATION LOAD	6,286 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER
2 MINIMUM MW / TOTAL Btus	2000 MMBTU IF > 72 HRS, WINTER
3 MINIMUM MW / INCREMENTAL Btus PER MWh	1000 MMBTU OTHERWISE
4 1ST STEP MW / INCREMENTAL Btus PER MWh	70 / * Mmbtu *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	70 / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	70 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	110 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	150 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	190 / * MMBtu/MWh *
	219 / * MMBtu/MWh *
	230 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE
HEAT RATE *	LEVEL 1
INCREMENTAL HEAT RATE *	LEVEL 2
2 TEST 2 MW OUTPUT	LEVEL 3
HEAT RATE *	LEVEL 4
INCREMENTAL HEAT RATE *	LEVEL 5
3 TEST 3 MW OUTPUT	LEVEL 6
HEAT RATE *	LEVEL 7
INCREMENTAL HEAT RATE *	LEVEL 8
	04/26/13
	04/28/10
	08/30/07
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital Controls System
2 MANUFACTURER OF TURBINE CONTROL SYS	Metso
3 DATE & COST OF INSTALLATION	Spring of 2011, 1.8M
4 DESCRIPTION OF BOILER CONTROL SYS	Digital distributed closed loop control
5 MANUFACTURER OF BOILER CONTROL SYS	Leeds & Northrup
6 DATE & COST OF INSTALLATION	Installed 1994, \$820,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vanes
8 TYPE OF FEEDWATER PUMP CONTROL SYS	Variable speed turbine mechanical drive
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	One (common w/Unit 2)
11 DESCRIPTION OF HEATRATE DEVIATION SYS	Kaye metering system & a controllable loss system
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes:

$$(1) \text{ Gross Heat Rate} = \frac{\text{Total Fuel Consumed (Including Start-up)(in mmBtu's)}}{\text{Gross Electrical Output}}$$

$$(2) \text{ Net Heat Rate} = \frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$$

Station Service includes consumption for Common Facilities.

Note: * Confidential information.

PUBLIC

ENTERGY TEXAS, INC.
LEWIS CREEK UNIT 2 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	84% / 1005 °F, 2485 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 80.8% / 1000°F, IP 91.2% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	271 MW, 312 MVA
4 CONDENSER CONDITIONS / COOLING WATER	3.0 IN HgA BACKPRESSURE / FRESH WATER
5 GROSS HEAT RATE (1)	9634
6 ORIGINAL STATION LOAD	6,286 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER
2 MINIMUM MW / TOTAL Btus	2000 MMBTU IF > 72 HRS, WINTER
3 MINIMUM MW / INCREMENTAL Btus PER MWh	1000 MMBTU OTHERWISE
4 1ST STEP MW / INCREMENTAL Btus PER MWh	70 / * Mmbtu *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	70 / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	110 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	150 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	190 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	219 / * MMBtu/MWh *
	230 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE
HEAT RATE *	LEVEL 1
INCREMENTAL HEAT RATE *	LEVEL 2
2 TEST 2 MW OUTPUT	LEVEL 3
HEAT RATE *	LEVEL 4
INCREMENTAL HEAT RATE *	LEVEL 5
3 TEST 3 MW OUTPUT	LEVEL 6
HEAT RATE *	LEVEL 7
INCREMENTAL HEAT RATE *	LEVEL 8
	07/10/12
	04/07/10
	05/15/08
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital Controls System
2 MANUFACTURER OF TURBINE CONTROL SYS	Metso
3 DATE & COST OF INSTALLATION	Fall of 2011, 1.8M
4 DESCRIPTION OF BOILER CONTROL SYS	Digital distributed closed loop control
5 MANUFACTURER OF BOILER CONTROL SYS	Leeds and Northrup
6 DATE & COST OF INSTALLATION	Installed 1993, \$829,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vanes
8 TYPE OF FEEDWATER PUMP CONTROL SYS	Variable speed turbine mechanical drive
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	One (common w/Unit 1)
11 DESCRIPTION OF HEATRATE DEVIATION SYS	Kaye metering system & a controllable loss system
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes

$$(1) \text{ Gross Heat Rate} = \frac{\text{Total Fuel Consumed (Including Start-up)}(\text{in mmBtu's})}{\text{Gross Electrical Output}}$$

$$(2) \text{ Net Heat Rate} = \frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$$

Station Service includes consumption for Common Facilities

Note: * Confidential information.

PUBLIC

ENTERGY TEXAS, INC.
NELSON UNIT 6 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	85.4% / 1005 °F, 2990 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 85.8% / 1000°F, IP 90.7% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	615 MW, 706 MVA
4 CONDENSER CONDITIONS / COOLING WATER	3.5 IN HgA BACKPRESSURE / COOLING TOWER
5 GROSS HEAT RATE (1)	9349
6 ORIGINAL STATION LOAD	32 390 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER 6067 MMBTU IF > 72 HRS, WINTER 2851 MMBTU OTHERWISE
2 MINIMUM MW / TOTAL Btus	300 / * 300 / * Mmbtu *
3 MINIMUM MW / INCREMENTAL Btus PER MWh	300 / * 300 / * MMBtu/MWh *
4 1ST STEP MW / INCREMENTAL Btus PER MWh	300 / * 300 / * MMBtu/MWh *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	363 / * 363 / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	426 / * 426 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	489 / * 489 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	523 / * 523 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	550 / * 550 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE LEVEL 1 LEVEL 2 LEVEL 3 LEVEL 4 LEVEL 5 LEVEL 6 LEVEL 7 LEVEL 8
HEAT RATE *	08/23/12 240 302 364 426 488 550
INCREMENTAL HEAT RATE *	* * * * * *
2 TEST 2 MW OUTPUT	09/12/11 240 302 364 426 488 550
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
3 TEST 3 MW OUTPUT	09/16/10 240 302 364 426 488 550
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital electrohydraulic
2 MANUFACTURER OF TURBINE CONTROL SYS	Emerson
3 DATE & COST OF INSTALLATION	2004, \$360,000
4 DESCRIPTION OF BOILER CONTROL SYS	Digital
5 MANUFACTURER OF BOILER CONTROL SYS	Emerson
6 DATE & COST OF INSTALLATION	2003, \$878,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vane
8 TYPE OF FEEDWATER PUMP CONTROL SYS	Variable speed turbine mechanical drive
9 TYPE OF SOOT BLOWER CONTROL SYS	Emerson
10 NUMBER OF OPERATOR CONTROL ROOMS	One
11 DESCRIPTION OF HEATRATE DEVIATION SYS.	Emerson - Ovation System
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable
13 DESCRIPTION OF BURNER MGMT CONTROL SYS.	Digital
14 MANUFACTURER OF BURNER MGMT CONTROL SYS	Emerson
15 DATE & COST OF INSTALLATION	2010, \$1,148,000

Notes

(1) Gross Heat Rate = $\frac{\text{Total Fuel Consumed (Including Start-up)}(\text{in mmBtu's})}{\text{Gross Electrical Output}}$

(2) Net Heat Rate = $\frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$

Station Service includes consumption for Common Facilities.

Note: * Confidential information.

PUBLIC

ENTERGY TEXAS, INC.
SABINE UNIT 1 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	85.5% / 1000 °F, 1800 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 81.2% / 1000°F, IP 91.4% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	239 MW, 282 MVA
4 CONDENSOR CONDITIONS / COOLING WATER	2.0 IN HgA BACKPRESSURE / BRACKISH WATER
5 GROSS HEAT RATE (1)	9439
6 ORIGINAL STATION LOAD	9 745 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER
2 MINIMUM MW / TOTAL Btus	2500 MMBTU IF > 48 HRS ,
3 MINIMUM MW / INCREMENTAL Btus PER MWh	WINTER
4 1ST STEP MW / INCREMENTAL Btus PER MWh	1250 MMBTU OTHERWISE
5 2ND STEP MW / INCREMENTAL Btus PER MWh	50 / * Mmbtu *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	50 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	50 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	91 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	132 / * MMBtu/MWh *
	173 / * MMBtu/MWh *
	201 / * MMBtu/MWh *
	212 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE
HEAT RATE *	LEVEL 1
INCREMENTAL HEAT RATE *	LEVEL 2
2 TEST 2 MW OUTPUT	LEVEL 3
HEAT RATE *	LEVEL 4
INCREMENTAL HEAT RATE *	LEVEL 5
3 TEST 3 MW OUTPUT	LEVEL 6
HEAT RATE *	LEVEL 7
INCREMENTAL HEAT RATE *	LEVEL 8
	01/19/12
	02/17/10
	07/27/06
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital High Speed
2 MANUFACTURER OF TURBINE CONTROL SYS	Metso Automation control sys & Wood Group TCS hydraulics
3 DATE & COST OF INSTALLATION	2006 \$1,015,000
4 DESCRIPTION OF BOILER CONTROL SYS	Digital Distributed Control
5 MANUFACTURER OF BOILER CONTROL SYS	Metso Automation
6 DATE & COST OF INSTALLATION	2006 \$1,100,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vanes
8 TYPE OF FEEDWATER PUMP CONTROL SYS	Feedwater regulator valve
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	One (shared w/Unit 2&3)
11 DESCRIPTION OF HEATRATE DEVIATION SYS	PI Server
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes:

$$(1) \text{ Gross Heat Rate} = \frac{\text{Total Fuel Consumed (Including Start-up)(in mmBtu's)}}{\text{Gross Electrical Output}}$$

$$(2) \text{ Net Heat Rate} = \frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$$

Station Service includes consumption for Common Facilities

Note: * Confidential information.

PUBLIC

ENTERGY TEXAS, INC.
SABINE UNIT 2 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	85.5% / 1000 °F, 1800 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 81.2% / 1000°F, IP 91.4% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	239 MW, 282 MVA
4 CONDENSOR CONDITIONS / COOLING WATER	2.0 IN HgA BACKPRESSURE / BRACKISH WATER
5 GROSS HEAT RATE (1)	9439
6 ORIGINAL STATION LOAD	9 745 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER 2500 MMBTU IF > 48 HRS , WINTER 1250 MMBTU OTHERWISE
2 MINIMUM MW / TOTAL Btus	50 / * Mmbtu *
3 MINIMUM MW / INCREMENTAL Btus PER MWh	50 / * MMBtu/MWh *
4 1ST STEP MW / INCREMENTAL Btus PER MWh	50 / * MMBtu/MWh *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	91 / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	132 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	173 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	201 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	212 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE LEVEL 1 LEVEL 2 LEVEL 3 LEVEL 4 LEVEL 5 LEVEL 6 LEVEL 7 LEVEL 8
HEAT RATE *	01/22/13 60 94 128 162 196 230
INCREMENTAL HEAT RATE *	* * * * * *
2 TEST 2 MW OUTPUT	03/09/11 60 94 128 162 196 230
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
3 TEST 3 MW OUTPUT	05/21/09 60 94 128 162 196 230
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital High Speed
2 MANUFACTURER OF TURBINE CONTROL SYS	Metso Automation control sys. & Wood Group TCS hydraulics
3 DATE & COST OF INSTALLATION	2008, \$1,300,000
4 DESCRIPTION OF BOILER CONTROL SYS	Digital distributed closed loop control
5 MANUFACTURER OF BOILER CONTROL SYS	Metso Automation
6 DATE & COST OF INSTALLATION	2008/08, - Boiler \$1,000,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vanes
8 TYPE OF FEEDWATER PUMP CONTROL SYS	Feedwater regulator valve
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	One (shared w/Unit 1&3)
11 DESCRIPTION OF HEATRATE DEVIATION SYS	PI Server System
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes:

(1) Gross Heat Rate = $\frac{\text{Total Fuel Consumed (Including Start-up)(in mmBtu's)}}{\text{Gross Electrical Output}}$

(2) Net Heat Rate = $\frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$

Station Service includes consumption for Common Facilities

Note: * Confidential information

PUBLIC

ENTERGY TEXAS, INC.
SABINE UNIT 3 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	85 7% / 1005 °F, 2400 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 84.4% / 1000°F, IP 90.8% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	431 MW, 495 MVA
4 CONDENSOR CONDITIONS / COOLING WATER	2.0 IN HgA BACKPRESSURE / BRACKISH WATER
5 GROSS HEAT RATE (1)	9202
6 ORIGINAL STATION LOAD	13 044 MW
7 NET HEAT RATE (2) *	-
8 HEAT RATE CURVE / EQUATION *	-
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER
2 MINIMUM MW / TOTAL Btus	4000 MMBTU IF > 72 HRS , WINTER
3 MINIMUM MW / INCREMENTAL Btus PER MWh	70 / / * 70 / / * Mmbtu *
4 1ST STEP MW / INCREMENTAL Btus PER MWh	70 / / * 70 / / * MMBtu/MWh *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	150 / / * 150 / / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	230 / / * 230 / / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	310 / / * 310 / / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	380 / / * 380 / / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	390 / / * 400 / / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE LEVEL 1 LEVEL 2 LEVEL 3 LEVEL 4 LEVEL 5 LEVEL 6 LEVEL 7 LEVEL 8
HEAT RATE *	04/04/13 75 144 213 282 351 420
INCREMENTAL HEAT RATE *	* * * * * *
2 TEST 2 MW OUTPUT	04/21/11 75 144 213 282 351 420
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
3 TEST 3 MW OUTPUT	08/28/08 75 144 213 282 351 420
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Woodward Micronet w/Electrohydraulic
2 MANUFACTURER OF TURBINE CONTROL SYS	General Electric
3 DATE & COST OF INSTALLATION	2002 \$1,500,000
4 DESCRIPTION OF BOILER CONTROL SYS	Digital Distributive Control System
5 MANUFACTURER OF BOILER CONTROL SYS	Max Controls
6 DATE & COST OF INSTALLATION	1997, \$975,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vanes
8 TYPE OF FEEDWATER PUMP CONTROL SYS	One variable speed pump and feedwater regulator valve
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	Shared with 1&2
11 DESCRIPTION OF HEATRATE DEVIATION SYS	PI Server System
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes

$$(1) \text{ Gross Heat Rate} = \frac{\text{Total Fuel Consumed (Including Start-up)}(\text{in mmBtu's})}{\text{Gross Electrical Output}}$$

$$(2) \text{ Net Heat Rate} = \frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$$

Station Service includes consumption for Common Facilities

Note: * Confidential information

PUBLIC

ENTERGY TEXAS, INC.
SABINE UNIT 4 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	85.8% / 1005 °F, 3500 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP: 85.0% / 1000°F, IP: 91.0% / 1000 °F
3 GENERATOR EFFICIENCY / MW MVAR	540 MW, 680 MVA
4 CONDENSOR CONDITIONS / COOLING WATER	3.5 IN HgA BACKPRESSURE / BRACKISH WATER
5 GROSS HEAT RATE (1)	9090
6 ORIGINAL STATION LOAD	13,819 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER 4500 MMBTU IF > 48 HRS, WINTER 2250 MMBTU OTHERWISE
2 MINIMUM MW / TOTAL Btus	185 / * 185 / * Mmbtu *
3 MINIMUM MW / INCREMENTAL Btus PER MWh	185 / * 185 / * MMBtu/MWh *
4 1ST STEP MW / INCREMENTAL Btus PER MWh	185 / * 185 / * MMBtu/MWh *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	270 / * 270 / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	355 / * 355 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	440 / * 440 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	504 / * 504 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	525 / * 531 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE LEVEL 1 LEVEL 2 LEVEL 3 LEVEL 4 LEVEL 5 LEVEL 6 LEVEL 7 LEVEL 8
HEAT RATE *	05/30/13 180 250 320 390 460 530
INCREMENTAL HEAT RATE *	* * * * * *
2 TEST 2 MW OUTPUT	10/14/10 180 250 320 390 460 530
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
3 TEST 3 MW OUTPUT	01/31/08 180 250 320 390 460 530
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital electrohydraulic
2 MANUFACTURER OF TURBINE CONTROL SYS	Metso Automation / General Electric
3 DATE & COST OF INSTALLATION	2006 \$801,416
4 DESCRIPTION OF BOILER CONTROL SYS	DCS Digital
5 MANUFACTURER OF BOILER CONTROL SYS	Metso Automation
6 DATE & COST OF INSTALLATION	2010 \$1,931,965 - included BFP
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vanes
8 TYPE OF FEEDWATER PUMP CONTROL SYS	DCS
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	One (shared w/Unit 5)
11 DESCRIPTION OF HEATRATE DEVIATION SYS	PI Server System
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes:

$$(1) \text{ Gross Heat Rate} = \frac{\text{Total Fuel Consumed (Including Start-up)} (\text{in mmBtu's})}{\text{Gross Electrical Output}}$$

$$(2) \text{ Net Heat Rate} = \frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output} - \text{Station Service}}$$

Station Service includes consumption for Common Facilities.

Note: * Confidential information

PUBLIC

ENTERGY TEXAS, INC.
SABINE UNIT 5 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1 BOILER EFFICIENCY / STEAM CONDITIONS	85.8% / 950 °F, 2400 PSIG
2 TURBINE EFFICIENCY / STEAM CONDITIONS	HP 84.5% / 950°F, IP 90.7% / 950 °F
3 GENERATOR EFFICIENCY / MW MVAR	495 MW, 583 MVA
4 CONDENSOR CONDITIONS / COOLING WATER	3 IN HgA BACKPRESSURE / COOLING TOWER
5 GROSS HEAT RATE (1)	9737
6 ORIGINAL STATION LOAD	16,600 MW
7 NET HEAT RATE (2) *	*
8 HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1 STARTUP Btus	SUMMER 2000 MMBTU IF > 72 HRS , WINTER 1000 MMBTU OTHERWISE
2 MINIMUM MW / TOTAL Btus	55 / * Mmbtu *
3 MINIMUM MW / INCREMENTAL Btus PER MWh	55 / * MMBtu/MWh *
4 1ST STEP MW / INCREMENTAL Btus PER MWh	55 / * MMBtu/MWh *
5 2ND STEP MW / INCREMENTAL Btus PER MWh	159 / * MMBtu/MWh *
6 3RD STEP MW / INCREMENTAL Btus PER MWh	263 / * MMBtu/MWh *
7 4TH STEP MW / INCREMENTAL Btus PER MWh	367 / * MMBtu/MWh *
8 5TH STEP MW / INCREMENTAL Btus PER MWh	456 / * MMBtu/MWh *
9 6TH STEP MW / INCREMENTAL Btus PER MWh	470 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1 TEST 1 MW OUTPUT	DATE LEVEL 1 LEVEL 2 LEVEL 3 LEVEL 4 LEVEL 5 LEVEL 6 LEVEL 7 LEVEL 8
HEAT RATE *	02/23/12 80 160 240 320 400 480
INCREMENTAL HEAT RATE *	* * * * * *
2 TEST 2 MW OUTPUT	12/30/09 80 160 240 320 400 480
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
3 TEST 3 MW OUTPUT	06/14/07 80 160 240 320 400 480
HEAT RATE *	* * * * * *
INCREMENTAL HEAT RATE *	* * * * * *
CONTROL SYSTEMS	
1 DESCRIPTION OF TURBINE CONTROL SYS	Digital electrohydraulic
2 MANUFACTURER OF TURBINE CONTROL SYS	Metso Automation / General Electric
3 DATE & COST OF INSTALLATION	2004 \$350,000
4 DESCRIPTION OF BOILER CONTROL SYS	Digital Distributed Control
5 MANUFACTURER OF BOILER CONTROL SYS	Metso Automation
6 DATE & COST OF INSTALLATION	2005 \$950,000
7 TYPE OF FAN CONTROL SYSTEM	Variable inlet vane
8 TYPE OF FEEDWATER PUMP CONTROL SYS	Triconics Variable speed Turbine
9 TYPE OF SOOT BLOWER CONTROL SYS	Not applicable
10 NUMBER OF OPERATOR CONTROL ROOMS	One (shared w/Unit 4)
11 DESCRIPTION OF HEATRATE DEVIATION SYS	PI Server System
12 TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes:

(1) Gross Heat Rate = $\frac{\text{Total Fuel Consumed (Including Start-up)(in mmBtu's)}}{\text{Gross Electrical Output}}$

(2) Net Heat Rate = $\frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$

Station Service includes consumption for Common Facilities

Note: * Confidential information.

PUBLIC

ENTERGY TEXAS, INC.
BIG CAJUN II, UNIT 3 GENERATING UNIT EFFICIENCY & CONTROL SYSTEM
As of March 31, 2013

CATEGORY	DESCRIPTION / RESPONSE
INITIAL DESIGN EFFICIENCIES	
1. BOILER EFFICIENCY / STEAM CONDITIONS	85.52% @ 2400 psi and 1005 deg. MS & RH Steam
2. TURBINE EFFICIENCY / STEAM CONDITIONS	HP 91.7%/1000 F, 2400 PSIG, RH: 93.9%/1000 F
3. GENERATOR EFFICIENCY / MW / MVAR	0.99%
4. CONDENSER CONDITIONS / COOLING WATER	3 IN Hg BACKPRESSURE / FRESH WATER
5. GROSS HEAT RATE (1)	9104 Btu/kWh
6. ORIGINAL STATION LOAD	25,000 MW
7. NET HEAT RATE (2) *	*
8. HEAT RATE CURVE / EQUATION *	*
"PROMOD" TYPE DATA	
1. STARTUP Btus	SUMMER
2. MINIMUM MW / TOTAL Btus	WINTER
3. MINIMUM MW / INCREMENTAL Btus PER MWh	0 MMBTU IF > 48 HRS, 0 MMBTU OTHERWISE
4. 1ST STEP MW / INCREMENTAL Btus PER MWh	180 / * Mmbtu *
5. 2ND STEP MW / INCREMENTAL Btus PER MWh	180 / * MMBtu/MWh *
6. 3RD STEP MW / INCREMENTAL Btus PER MWh	180 / * MMBtu/MWh *
7. 4TH STEP MW / INCREMENTAL Btus PER MWh	197 / * MMBtu/MWh *
8. 5TH STEP MW / INCREMENTAL Btus PER MWh	214 / * MMBtu/MWh *
9. 6TH STEP MW / INCREMENTAL Btus PER MWh	231 / * MMBtu/MWh *
	235 / * MMBtu/MWh *
	247 / * MMBtu/MWh *
THREE MOST RECENT HEAT RATE TESTS	
1. TEST 1 MW OUTPUT	DATE
HEAT RATE *	LEVEL 1
INCREMENTAL HEAT RATE *	LEVEL 2
2. TEST 2 MW OUTPUT	LEVEL 3
HEAT RATE *	LEVEL 4
INCREMENTAL HEAT RATE *	LEVEL 5
3. TEST 3 MW OUTPUT	LEVEL 6
HEAT RATE *	LEVEL 7
INCREMENTAL HEAT RATE *	LEVEL 8
Big Cajun II, Unit 3 does not perform periodic heat rate tests since the current boiler control system allows plant to monitor heat rate on a real time basis.	
CONTROL SYSTEMS	
1. DESCRIPTION OF TURBINE CONTROL SYS	EHC
2. MANUFACTURER OF TURBINE CONTROL SYS	General Electric
3. DATE & COST OF INSTALLATION	Dec -07
4. DESCRIPTION OF BOILER CONTROL SYS	Electronic (DCIS) Foxboro
5. MANUFACTURER OF BOILER CONTROL SYS	Foxboro
6. DATE & COST OF INSTALLATION	May-96
7. TYPE OF FAN CONTROL SYSTEM	Foxboro
8. TYPE OF FEEDWATER PUMP CONTROL SYS	Foxboro
9. TYPE OF SOOT BLOWER CONTROL SYS	Foxboro
10. NUMBER OF OPERATOR CONTROL ROOMS	1
11. DESCRIPTION OF HEATRATE DEVIATION SYS	PerformanceOpt Neural Network (NeuCo)
12. TYPE OF SCRUBBER CONTROL SYS	Not applicable

Notes:

$$(1) \text{ Gross Heat Rate} = \frac{\text{Total Fuel Consumed (including Start-up)}}{\text{Gross Electrical Output}}$$

$$(2) \text{ Net Heat Rate} = \frac{\text{Total Fuel Consumed (mmBtu's)}}{\text{Gross Electrical Output - Station Service}}$$

Station Service includes consumption for Common Facilities

Note: * Confidential information

Big Cajun II, Unit 3 data provided by Louisiana Generating LLC.

**ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013**

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Note: The Company has presented Schedule H-12.4a-g in a consolidated format to reflect the manner in which the Company maintains its accounting records.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael J. Goin, Andrew J. O'Brien, Robert R. Cooper, Margaret L. McCloskey

**ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013**

ABBREVIATIONS & ACRONYMS			
SUPPLIERS	DESCRIPTIONS	POWER TYPES	
AEEC	Arkansas Electric Co-op Corp.	F / NF	Firm / Non-Firm Purchases
CAECI	Associated Electric Co-op, Inc.	ASST / EMER	Assist / Emergency Energy
CAEP	American Electric Power	HYD	Hydro Energy
AIR LIQUIDE	Air Liquide America Corporation	CGN	Cogeneration (Qualifying Facilities)
AMEREN	Ameren Energy Services	LD	Liquidated Damages
BASF	BASF Corporation	CAP	Capacity
BOARD OF PUB UTIL	Board of Public Utilities (Kansas City)	REC	Renewable Energy Credit
CALCASIEU	Calcasieu Power, LLC		
CALPINE	Calpine Corporation		
CARGILL	Cargill Power Markets, LLC		
CITIGROUP	Citigroup		
CLECO	Central Louisiana Electric Co.		
CONOCO	Conoco, Inc.		
CONSTELLATION	Constellation Power Source		
COTTONWOOD	Cottonwood Energy Company, LP		
DOW	Dow Chemical Company		
DUKE ENERGY HINDS	Duke Energy Hinds		
DUKE ENERGY HOT SPRINGS	Duke Energy Hot Springs		
DUPONT	E. I. Dupont		
EAI	Entergy Arkansas, Inc.		
EGSL	Entergy Gulf States Louisiana, L.L.C.		
EMPIRE DISTRICT	Empire District Electric Company		
ENGINEERED CARBONS (ENG)	Engineered Carbons, Inc.		
ETEC	East Texas Electric Cooperative		
EXELON	Exelon Generation Co., Inc.		
EXXON	ExxonMobil Refining & Supply Co.		
FORTIS ENGY MKTING & TRAC	Fortis Energy Marketing & Trading		
GIA-LOAD	Generator Imbalance Agreement - Load Imbalance		
GOODYEAR TIRE & RUBBER	Goodyear Tire & Rubber		
GRDA	Grand River Dam Authority		
HUNTSMAN	Huntsman Petrochemical		
INDEPEN POWER & LIGHT	Independence Power & Light		

SOURCE

S-AP MSS1 - Entergy System Associated Purchases Reserve Equalization
 S-AP MSS3 - Entergy System Associated Purchases Exchange Energy and Joint Account Purchases (JAP)
 S-AP MSS4 - Entergy System Associated Purchases Unit Power Purchases
 S-NAP - Entergy System Non-Associated Purchases
 ETI-NSP - ETI Non-System Purchases
 ETI-REC - ETI Renewable Energy Credit

Mechanism for Recovery
 Other - Base Rate Costs
 Fuel Factor Recovery

Amounts may not add or tie to other schedules due to rounding.
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SCHEDULE H-12.4a-g
 2013 TX RATE CASE
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

SUPPLIERS	ABBREVIATIONS & ACRONYMS	DESCRIPTIONS
JARON & COMPANY		J. Aron & Company
JBO		Jonesboro, Ark. City Water & Light
KCPL		Kansas City Power & Light
LEPA		Louisiana Energy & Power Authority
LSP		LSP Energy, LP
MAGNET COVE		Magnet Cove
MEAM		Municipal Energy Agency of Mississippi
MERRILL LYNCH		Merrill Lynch Commodities Inc.
MIDAMERICAN		Midamerican Energy Company
MPS		Missouri Public Service
MSCG		Morgan Stanley
NRG		NRG Power Marketing, Inc.
OCCIDENTAL		Occidental Power Services, Inc.
OG&E		Oklahoma Gas & Electric Co.
OPPD		Omaha Public Power District
PERRYVILLE		Perryville Energy Partners, LLC
PORT ARTHUR STEAM		Port Arthur Steam
PREMCO		Premcor Refining Group, Inc.
RAINBOW		Rainbow Energy Marketing Corporation
SABINE COGEN		Sabine Cogen, LP
SCSI		Southern Company Services, Inc.
SMEPA		South Mississippi Electric Power Authority
SPLITROC		Split Rock Energy, Inc.
SPS		Southwestern Public Service
SRMPA		Sam Rayburn Municipal Power Agency
SRW		SRW Cogeneration, LP
SUEZ		SUEZ Energy Marketing NA INC.
SUNFLOWER		Sunflower Electric Power Corporation
SWPA		Southwestern Power Administration
SWPP		Southwest Power Pool
TEA		The Energy Authority
TENASKA		Tenaska Power Services Company

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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

ABBREVIATIONS & ACRONYMS	
SUPPLIERS	DESCRIPTIONS
TOLEDO BEND	Toledo Bend (Co-owned hydro generation facility)
TOTAL PETROCHEMICALS	Total Petrochemicals
TVA	Tennessee Valley Authority
UNION POWER	Union Power Partners
VIRDIS HOLDINGS	Viridis Holdings US, Inc.
WESTAR	Westar Energy
WESTERN FARMERS	Western Farmers Electric Co-operative
WRIGHTSVILLE	Wrightsville Power Facility, LLC
YAZOO	Yazoo City, Mississippi

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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

		Summary Total Purchases			
Line	Source	MWH	Mechanism for Recovery		Total
			Fuel Factor	Other	
1	ETI-REC	-	0	987,553	987,553
2	ETI-NSP	4,398,775	126,540,726	619,181	127,159,907
3	S-AP MSS1	-	0	3,005,626	3,005,626
4	S-AP MSS3	395,908	13,856,517	0	13,856,517
5	S-AP MSS4	5,159,761	104,989,431	189,090,446	294,079,878
6	S-NAP	7,627,742	241,226,384	78,156,301	319,382,684
7	TOTALS TY	17,582,186	486,613,057	271,859,107	758,472,164
8					
9					
10	ETI-REC	-	0	2,132,544	2,132,544
11	ETI-NSP	8,043,755	240,912,627	1,124,212	242,036,839
12	S-AP MSS1	-	0	19,318,872	19,318,872
13	S-AP MSS3	1,172,638	49,142,379	0	49,142,379
14	S-AP MSS4	8,920,676	179,677,281	327,356,161	507,033,442
15	S-NAP	10,706,033	357,440,903	117,045,967	474,486,871
16	TOTALS RP	28,843,102	827,173,191	466,977,756	1,294,150,947

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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

		Summary by Month			
Line	Month	Mechanism for Recovery			Total Cost
		MWH	Fuel Factor	Other	
1	Jul-11	1,449,130	57,223,912	22,907,557	80,131,470
2	Aug-11	1,548,563	58,365,156	22,563,947	80,929,103
3	Sep-11	1,212,408	39,340,199	21,881,463	61,221,662
4	Oct-11	1,107,308	33,165,696	21,886,945	55,052,641
5	Nov-11	986,938	26,990,946	21,014,809	48,005,755
6	Dec-11	1,235,887	36,582,320	21,633,202	58,215,522
7	Jan-12	1,219,483	30,722,727	21,720,106	52,442,834
8	Feb-12	1,183,317	28,733,351	19,711,489	48,444,840
9	Mar-12	1,317,881	29,435,826	21,799,130	51,234,956
10	Apr-12	1,135,716	25,162,614	22,222,565	47,385,179
11	May-12	1,373,788	37,026,884	21,378,392	58,405,275
12	Jun-12	1,631,598	39,377,243	25,434,277	64,811,520
13	Jul-12	1,751,043	47,220,051	24,015,664	71,235,715
14	Aug-12	1,655,740	44,712,897	26,574,437	71,287,334
15	Sep-12	1,445,383	36,796,761	21,163,240	57,960,001
16	Oct-12	1,531,342	44,144,780	21,449,013	65,593,794
17	Nov-12	1,390,848	41,607,793	20,912,347	62,520,140
18	Dec-12	1,541,197	44,133,178	22,421,405	66,554,583
19	Jan-13	1,489,767	42,216,140	21,921,361	64,137,501
20	Feb-13	1,223,265	36,226,526	21,558,326	57,784,852
21	Mar-13	1,412,499	47,988,192	22,808,079	70,796,271
22	Totals TY	17,582,186	486,613,057	271,859,107	758,472,164
23	Totals RP	28,843,102	827,173,191	466,977,756	1,294,150,947

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JULY 2011 - MARCH 2013

Summary by Month by Source					
Line	Month	Source	Mechanism for Recovery		
			MWH	Fuel Factor	Total Cost
1	Jul-11	ETI-NSP	285,900	11,679,762	11,694,740
2	Jul-11	S-AP MSS1	0	0	2,449,635
3	Jul-11	S-AP MSS3	185,114	10,864,475	10,864,475
4	Jul-11	S-AP MSS4	529,526	14,297,707	30,137,299
5	Jul-11	S-NAP	448,591	20,381,968	24,985,320
6	Jul-11	TOTAL	1,449,130	57,223,912	80,131,470
7					
8					
9	Aug-11	ETI-NSP	356,288	13,737,161	14,096,868
10	Aug-11	S-AP MSS1	0	0	2,147,414
11	Aug-11	S-AP MSS3	143,764	7,977,446	7,977,446
12	Aug-11	S-AP MSS4	561,994	14,716,482	30,096,577
13	Aug-11	S-NAP	486,517	21,934,067	26,610,799
14	Aug-11	TOTAL	1,548,563	58,365,156	80,929,103

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