

ENTERGY TEXAS, INC.
ELECTRIC DEPARTMENT
DETAILED CALCULATION OF REQUESTED TOTAL ELECTRIC
AMORTIZATION OF EXCESS DEFERRED TAX

<u>LINE #</u>	<u>DESCRIPTION</u>	<u>2012</u>	<u>2013</u>
1	Reference	Sch G-7.9b, line 5	Sch G-7.9b, line 6
2	AMORTIZATION OF PROTECTED EXCESS DEFERRED TAXES	\$229,325.00	\$230,216.00
3	DIVIDE BY 12 MONTHS	/12	/12
4	MULTIPLY BY NUMBER OF MONTHS IN TEST YEAR	X 9	X 3
5	PRO RATA PORTION OF LINE 7	<u>\$171,994.00</u>	<u>\$57,554.00</u>
6	APRIL 1, 2012 THROUGH DECEMBER 31, 2012 - AMORTIZATION	\$171,994.00	
7	JANUARY 1, 2013 THROUGH MARCH 31, 2013 - AMORTIZATION	<u>\$57,554.00</u>	
8	TEST PERIOD - TOTAL ELECTRIC - AMORTIZATION	<u>\$229,548.00</u>	
9	UNAMORTIZED BALANCE OF EXCESS DEFERRED TAX AT 12-31-2012 FROM SCHEDULE G-7.9b, LINE 5	\$3,627,504.00	
10	AMORTIZATION - JANUARY 1, 2009 THROUGH MARCH 31, 2013	<u>-\$57,554.00</u>	
11	UNAMORTIZED BALANCE OF EXCESS DEFERRED TAX AT 6-30-2011		<u>\$3,569,950.00</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
ENGINEERING INFORMATION
For the Test Period Ended March 31, 2013

Sponsored by: Sallie T. Rainer

The following table lists the sub-schedules under Schedule H that are available on optical media.

Schedule Number	Program	File Name	Contents
H-1	Microsoft Excel	H-1.xls	Complete Schedule H-1
H-1.1	Microsoft Excel	H-1.1.xls	Complete Schedule H-1.1
H-1.1a	Microsoft Excel	H-1.1a.xls	Complete Schedule H-1.1a
H-1.1a1	Microsoft Excel	H-1.1a1.xls	Complete Schedule H-1.1a1
H-1.2	Microsoft Excel	H-1.2.xls	Complete Schedule H-1.2
H-1.2a	Microsoft Excel	H-1.2a.xls	Complete Schedule H-1.2a
H-1.2a1	Microsoft Excel	H-1.2a1.xls	Complete Schedule H-1.2a1
H-1.2a2	Microsoft Excel	H-1.2a2.xls	Complete Schedule H-1.2a2
H-1.2b	Microsoft Excel	H-1.2b.xls	Complete Schedule H-1.2b
H-1.2c	Microsoft Excel	H-1.2c.xls	Complete Schedule H-1.2c
H-1.2d	Microsoft Excel	H-1.2d.xls	Complete Schedule H-1.2d
H-2	Microsoft Excel	H-2.xls	Complete Schedule H-2
H-3	Microsoft Excel	H-3.xls	Complete Schedule H-3
H-4	Microsoft Excel	H-4.xls	Complete Schedule H-4
H-5.1	Microsoft Excel	H-5.1.xls	Complete Schedule H-5.1
H-5.2a	Microsoft Word	H-5.2a.doc	Complete Schedule H-5.2a
H-5.2b	Microsoft Excel	H-5.2b.xls	Complete Schedule H-5.2b
H-5.3a	Microsoft Word	H-5.3a.doc	Complete Schedule H-5.3a
H-5.3b	Microsoft Excel	H-5.3b.xls	Complete Schedule H-5.3b
H-6.1a	Microsoft Excel	H-6.1a.xls	Complete Schedule H-6.1a
H-6.1b	Microsoft Excel	H-6.1b.xls	Complete Schedule H-6.1b
H-6.1c	Microsoft Word	H-6.1c.doc	Complete Schedule H-6.1c
H-6.2a	Microsoft Excel	H-6.2a.xls	Complete Schedule H-6.2a
H-6.2b	Microsoft Excel	H-6.2b.xls	Complete Schedule H-6.2b
H-6.2c	Microsoft Excel	H-6.2c.xls	Complete Schedule H-6.2c
H-6.3a	Microsoft Word	H-6.3a.doc	Complete Schedule H-6.3a
H-6.3b	Microsoft Excel	H-6.3b.xls	Complete Schedule H-6.3b
H-7.1	Microsoft Word	H-7.1.doc	Complete Schedule H-7.1
H-7.2	Microsoft Word	H-7.2.doc	Complete Schedule H-7.2
H-7.3	Microsoft Excel	H-7.3.xls	Complete Schedule H-7.3
H-7.4	Microsoft Excel	H-7.4.xls	Complete Schedule H-7.4

ENTERGY TEXAS, INC.
ENGINEERING INFORMATION
For the Test Period Ended March 31, 2013

Sponsored by: Sallie T. Rainer

Schedule Number	Program	File Name	Contents
H-7.5	Microsoft Excel	H-7.5.xls	Complete Schedule H-7.5
H-8	Microsoft Word	H-8.doc	Complete Schedule H-8
H-9	Microsoft Word	H-9.doc	Complete Schedule H-9
H-10	Microsoft Word	H-10.doc	Complete Schedule H-10
H-11.1	Microsoft Excel	H-11.1.xls	Complete Schedule H-11.1
H-11.2	Microsoft Excel	H-11.2.xls	Complete Schedule H-11.2
H-11.3	Microsoft Excel	H-11.3.xls	Complete Schedule H-11.3
H-12.1	Microsoft Excel	H-12.1.xls	Complete Schedule H-12.1
H-12.2a	Microsoft Excel	H-12.2a.xls	Complete Schedule H-12.2a
H-12.2a1	Microsoft Excel	H-12.2a1.xls	Complete Schedule H-12.2a1
H-12.2b	Microsoft Excel	H-12.2b.XLS	Complete Schedule H-12.2b
H-12.2b1	Microsoft Excel	H-12.2b1.xls	Complete Schedule H-12.2b1
H-12.2c	Microsoft Word	H-12.2c.doc	Complete Schedule H-12.2c
H-12.2c1	Microsoft Word	H-12.2c1.doc	Complete Schedule H-12.2c1
H-12.3a	Microsoft Excel	H-12.3a.xls	Complete Schedule H-12.3a
H-12.3b	Microsoft Excel	H-12.3b.xls	Complete Schedule H-12.3b
H-12.3c	Microsoft Excel	H-12.3c.xls	Complete Schedule H-12.3c
H-12.4a-g	Microsoft Excel	H-12.4a-g.xls	Complete Schedules H-12.4a, H-12.4b, H-12.4c, H-12.4d, H-12.4e, H-12.4f and H-12.4g
H-12.5a	Microsoft Excel	H-12.5a.xls	Complete Schedule H-12.5a
H-12.5b-e	Microsoft Excel	H-12.5b-e.xls	Complete Schedules H-12.5b, H-12.5c, H-12.5d and H-12.5e
H-12.5f	Microsoft Excel	H-12.5f.xls	Complete Schedule H-12.5f
H-12.6a	Microsoft Excel	H-12.6a.xls	Complete Schedule H-12.6a
H-12.6b	Microsoft Excel	H-12.6b.xls	Complete Schedule H-12.6b
H-12.6c	Microsoft Excel	H-12.6c.xls	Complete Schedule H-12.6c
H-13.1	Microsoft Word	H-13.1.doc	Complete Schedule H-13.1
H-13.1a	Microsoft Word	H-13.1a.doc	Complete Schedule H-13.1a
H-13.1b	Microsoft Excel	H-13.1b.xls	Complete Schedule H-13.1b
H-13.1c	Microsoft Word	H-13.1c.doc	Complete Schedule H-13.1c
H-13.1d	Microsoft Word	H-13.1d.doc	Complete Schedule H-13.1d
H-13.1e	Microsoft Word	H-13.1e.doc	Complete Schedule H-13.1e
H-13.2	Microsoft Word	H-13.2.doc	Complete Schedule H-13.2
H-13.3	Microsoft Excel	H-13.3.xls	Complete Schedule H-13.3

ENTERGY TEXAS, INC.
ENGINEERING INFORMATION
For the Test Period Ended March 31, 2013

Sponsored by: Sallie T. Rainer

Schedule Number	Program	File Name	Contents
H-14.1a	Microsoft Excel	H-14.1a.xls	Complete Schedule H-14.1a
H-14.1b	Microsoft Excel	H-14.1b.xls	Complete Schedule H-14.1b
H-14.2	Microsoft Excel	H-14.2.xls	Complete Schedule H-14.2

Entergy Texas, Inc.
Summary of Test Year Production O&M Expenses
For the Twelve Months Ended March 31, 2013

Description	Percent	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Total
Steam Power Generation														
Operation														
500000 Oper Supervision & Engineerin	11.3%	350,832	340,948	530,046	411,909	848,700	501,311	531,400	486,167	447,031	381,870	441,083	425,208	5,696,504
502000 Steam Expenses	7.5%	334,202	308,898	311,435	293,811	276,300	312,361	323,817	289,756	362,021	343,362	288,847	329,206	3,772,016
505000 Electric Expenses	5.4%	112,982	188,893	250,099	117,514	292,586	274,983	240,657	334,761	252,850	179,936	261,055	207,155	2,713,471
506000 Misc Steam Power Expenses	15.8%	574,813	645,775	584,330	758,200	861,838	554,688	495,785	899,064	652,457	596,986	599,481	801,741	7,965,159
507000 Rents	0.3%	(6,987)	2,828	3,340	2,773	23,406	2,172	4,124	23,447	6,901	5,900	90,714	14,930	173,548
509100 NOX Emissions Allowance Exp	0.0%	671	427	518	558	674	502	395	2,816	(2,037)	262	63	83	4,933
509101 NOX Seasonal Allowances Exp	0.0%	0	73	116	170	291	166	0	1,218	(1,003)	0	0	0	1,032
Total Steam Operation		1,366,513	1,485,843	1,679,884	1,584,936	2,303,795	1,646,182	1,586,177	2,037,229	1,718,222	1,458,316	1,681,243	1,776,324	20,326,663
Maintenance														
510000 Maintenance Supr & Engineerin	2.4%	76,400	97,854	117,546	79,020	97,211	96,161	94,787	105,002	100,340	83,054	120,802	120,726	1,188,903
511000 Maintenance Of Structures	3.6%	161,623	147,589	118,376	144,754	145,609	150,723	156,407	130,917	175,461	119,042	198,427	173,942	1,822,870
512000 Maintenance Of Boiler Plant	24.4%	1,354,860	1,799,344	(62,174)	374,512	472,751	1,275,165	1,208,527	812,221	746,579	1,260,839	1,185,416	1,903,657	12,331,697
513000 Maintenance Of Electric Plant	25.6%	983,266	205,087	1,804,503	383,412	564,594	1,088,969	1,375,837	3,019,510	2,108,129	659,757	(36,569)	793,715	12,950,210
514000 Maintenance Of Misc Steam Plt	3.7%	107,350	73,904	109,744	83,254	126,621	(194,775)	379,596	98,836	698,196	98,917	161,857	124,679	1,869,180
Total Steam Maintenance		2,683,499	2,323,778	2,087,995	1,064,953	1,406,786	2,416,243	3,215,153	4,167,488	3,828,704	2,221,608	1,629,932	3,116,719	30,162,860
Total Steam Power Generation	100.0%	4,050,012	3,809,621	3,767,879	2,649,889	3,710,581	4,062,425	4,801,330	6,204,717	5,546,926	3,679,925	3,311,175	4,895,043	50,489,523
Hydraulic Power Generation														
Operation														
535000 Operating Supervision & Engin	5.7%	265	58	0	(543)	1,257	0	(1,257)	0	0	0	0	0	(220)
538000 Electric Expenses	0.0%	0	672	(231)	(442)	0	0	0	0	0	0	0	0	0
539000 Misc Hydro Power Generation	-3.0%	0	0	0	0	0	0	0	1,792	(1,676)	0	0	0	115
Total Hydraulic Operation		265	730	(231)	(984)	1,257	0	(1,257)	1,792	(1,676)	0	0	0	(105)
Maintenance														
541000 Maintenance Supervision & Eng	-3.1%	0	0	0	0	0	0	122	0	0	0	0	0	122
542000 Maintenance Of Structures	0.0%	0	818	818	(1,636)	818	0	(818)	64	(64)	0	0	0	0
544000 Maint Of Electric Plt	100.5%	(1,731)	3,641	2,814	(6,244)	(2,502)	0	0	0	0	1,876	1,645	(3,411)	(3,911)
545000 Maint Of Misc Hydraulic Plt	0.0%	125	0	0	(125)	0	0	0	0	0	0	0	0	0
Total Hydraulic Maintenance		(1,605)	4,459	3,632	(8,066)	(1,684)	0	(696)	64	(64)	1,876	1,645	(3,411)	(3,789)
Total Hydraulic Power Generation	100.0%	(1,341)	5,189	3,402	(8,990)	(427)	0	(1,953)	1,856	(1,740)	1,876	1,645	(3,411)	(3,893)

UTILITY SHARE \$50,485,636
UTILITY SHARE GAS 100%
UTILITY SHARE COAL 28.75% NELSON COAL, 17.85% BIG CAJUN 2 UNIT 3

3

Schedule H-1
2013 TX Rate Case
Page 1 of 1

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Gerard L. Fontenot, Michael P. Considine

ENTERGY TEXAS, INC.
NUCLEAR CO-WIDE O&M EXPENSE SUMMARY
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

SCHEDULES H-1.1
2013 TX RATE CASE
PAGE 1 OF 1

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsor: N/A

ENTERGY TEXAS, INC.

NUCLEAR PLANT O&M EXPENSE SUMMARY
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsor: N/A

ENTERGY TEXAS, INC.

NUCLEAR UNIT O&M EXPENSE SUMMARY
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

THESE SCHEDULES ARE NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsor: N/A

ENTERGY TEXAS, INC.
SCHEDULE H-1.2 FOSSIL (NATURAL GAS, COAL, LIGNITE & OTHER) COMPANY-WIDE SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	11.28%	350,832	340,948	530,047	411,909	848,699	501,310	531,400	486,167	447,031	381,870	441,083	425,208	5,696,504
502	STEAM EXPENSES	7.47%	334,201	306,898	311,434	293,811	276,300	312,360	323,817	289,756	362,022	343,362	289,847	329,207	3,772,015
505	ELECTRIC EXPENSES	5.37%	112,981	188,893	250,100	117,514	292,596	274,982	240,657	334,761	252,850	179,936	261,056	207,155	2,713,471
506	MISC STM PWR EXP	15.78%	574,814	645,776	584,330	758,200	861,838	554,688	485,785	899,065	652,457	546,985	599,480	801,741	7,965,159
507	RENTS	0.34%	(6,987)	2,828	3,340	2,773	23,406	2,171	4,123	23,447	6,901	5,901	90,714	14,930	173,547
509	ALLOWANCE	0.01%	671	501	634	728	985	669	396	4,033	(3,040)	261	64	83	5,965
535	OPER SUPRV & ENGR	0.00%	265	673	(231)	(442)	1,256	0	(1,256)	0	0	0	0	0	(220)
538	ELECTRIC EXPENSES	0.00%	0	0	0	0	0	0	0	1,792	(1,676)	0	0	0	0
539	MISC HYDRO PWR GEN	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	116
546	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	GENERATION EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
549	MISC OTHER PWR GEN EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	2.35%	76,400	97,854	117,546	79,020	97,211	96,161	94,788	105,002	100,340	83,054	120,802	120,726	1,188,904
511	MAINT OF STRUCT	3.61%	161,622	147,590	118,376	144,755	145,609	150,722	156,408	130,917	175,461	119,042	198,427	173,943	1,822,872
512	MAINT OF BLR PLT	24.43%	1,354,860	1,799,345	(62,174)	374,513	472,750	1,275,164	1,208,527	812,222	746,578	1,280,839	1,185,416	1,903,657	12,331,697
513	MAINT OF ELEC PLT	25.65%	983,267	205,087	1,804,503	383,412	564,595	1,088,969	1,375,837	3,019,511	2,108,129	659,757	(36,569)	793,715	12,950,213
514	MAINT OF MISC PLT	3.70%	107,350	73,904	103,744	83,254	126,622	(194,775)	379,595	99,836	688,196	98,917	161,857	124,680	1,869,180
541	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	122	0	0	0	0	0	122
542	MAINT OF STRUCT	0.00%	0	818	818	(1,636)	818	0	(818)	64	(64)	0	0	0	0
544	MAINT OF ELEC PLT	-0.01%	(1,731)	3,642	2,814	(6,243)	(2,502)	0	0	0	0	1,877	1,645	(3,411)	(3,909)
545	MAINT OF MISC HYDR PLT	0.00%	126	0	0	(126)	0	0	0	0	0	0	0	0	0
551	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
553	MAINT GEN & ELEC EQUIP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS		100.00%	4,048,671	3,814,815	3,771,281	2,640,899	3,710,153	4,062,421	4,799,381	6,206,573	5,545,185	3,681,801	3,312,822	4,891,634	50,485,636
UTILITY SHARE \$50,485,636															
UTILITY SHARE GAS 100%															
UTILITY SHARE COAL 29.75% NELSON COAL, 17.85% BIG CAJUN 2 UNIT 3															

1 System allocated charges for the 12 months ended March 2013 were (\$3,107,150.47). These costs are identified by plant and account and allocated to each month pro-rata based on the capacity of the operating plants.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by Gerard L. Fortenot, Michael P. Considine

SCHEDULE H-1.2
2013 TX RATE CASE
PAGE 1 OF 1

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a FOSSIL (NATURAL GAS, COAL, LIGNITE & OTHER) COMPANY-WIDE SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013 (IN DOLLARS)

PERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	12.79%	320,275	307,558	470,967	373,889	734,559	459,347	468,308	432,281	404,813	338,487	392,878	387,687	5,071,059
502	STEAM EXPENSES	7.95%	290,965	264,500	252,794	241,004	222,604	266,977	268,412	231,653	300,073	294,463	236,103	284,137	3,153,705
505	ELECTRIC EXPENSES	4.78%	75,255	123,343	153,235	27,017	190,586	204,319	199,560	254,240	181,028	141,862	211,923	166,688	1,889,046
506	MISC STM PWR EXP	15.17%	389,071	487,616	451,895	522,244	660,505	416,475	424,717	734,131	499,245	440,941	457,939	520,487	6,015,276
507	RENTS	3.81%	96,993	117,030	116,164	115,087	131,894	115,101	62,185	124,748	133,981	138,385	214,559	145,185	1,511,302
508	ALLOWANCE	0.01%	494	370	428	426	413	368	256	195	149	246	(40)	80	3,385
535	OPER SUPRV & ENGR	0.00%	215	47	0	(440)	1,018	0	(1,018)	0	0	0	0	0	(178)
538	ELECTRIC EXPENSES	0.00%	0	545	(187)	(358)	0	0	0	1,452	(1,358)	0	0	0	94
539	MISC HYDRO PWR GEN	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
546	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	GENERATION EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
549	MISC OTHER PWR GEN EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	2.34%	55,732	81,792	89,470	62,516	75,236	68,058	73,612	76,683	78,508	68,374	98,512	99,282	927,785
511	MAINT OF STRUCT	3.12%	125,206	87,747	101,624	85,488	103,782	108,886	100,078	72,453	89,356	72,939	146,040	143,657	1,237,256
512	MAINT OF BLR PLT	17.38%	853,359	791,659	236,025	124,143	192,006	1,159,655	781,070	627,990	550,391	707,561	6,940	858,675	6,889,474
513	MAINT OF ELEC PLT	28.55%	706,146	563,871	905,172	346,150	559,079	994,539	1,339,365	2,977,306	2,068,767	557,658	(258,349)	558,855	11,318,559
514	MAINT OF MISC PLT	4.12%	82,329	81,751	75,912	80,248	106,939	(163,191)	307,407	78,940	681,845	79,795	115,012	107,732	1,634,719
541	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	99	0	0	0	0	0	99
542	MAINT OF STRUCT	0.00%	0	663	663	(1,326)	663	0	(663)	52	(52)	0	0	0	0
544	MAINT OF ELEC PLT	-0.01%	(1,403)	2,951	2,280	(5,059)	(2,028)	0	0	0	0	1,521	1,333	(2,764)	(3,169)
545	MAINT OF MISC HYDR PLT	0.00%	102	0	0	(102)	0	0	0	0	0	0	0	0	0
551	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
553	MAINT GEN & ELEC EQUIP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS		100.00%	3,004,739	2,911,443	2,856,442	1,970,927	2,977,256	3,630,534	3,983,358	5,612,134	4,986,756	2,842,262	1,622,850	3,249,691	39,648,392
UTILITY SHARE \$39,648,392															
UTILITY SHARE GAS 100%															

ALLOCATED EXPENDITURES
1 System allocated charges for the 12 months ended June 2013 were (\$2,517,863.31). These costs are identified by plant and account and allocated to each month pro-rata based on the capacity of the operating plants.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by Gerard L. Fontenot, Michael P. Considine

SCHEDULE H-1.2a
2013 TX RATE CASE
PAGE 1 OF 1

ENERGY TEXAS, INC.
SCHEDULE H-1.2a1 NATURAL GAS PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
SABINE STATION
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	16.13%	213,322	184,722	346,341	251,934	558,635	332,253	357,604	284,365	267,177	208,716	287,092	233,681	3,525,862
502	STEAM EXPENSES	12.70%	199,751	206,278	237,858	224,395	203,228	246,890	244,865	212,721	266,177	265,390	215,039	254,033	2,776,625
505	ELECTRIC EXPENSES	4.31%	67,403	30,504	63,050	113,288	51,555	112,633	102,735	114,931	54,941	76,506	87,258	67,653	942,457
506	MISC STM PWR EXP	15.85%	225,821	230,709	239,218	186,748	362,782	247,564	237,108	546,786	293,333	284,957	282,882	326,789	3,464,715
507	RENTS	-21.02%	(364,595)	(394,291)	(389,542)	(387,785)	(377,451)	(390,064)	(201,106)	(346,620)	(437,784)	(454,840)	(401,788)	(449,907)	(4,595,753)
508	ALLOWANCE	0.01%	458	351	400	398	387	347	244	178	134	223	(34)	73	3,159
535	OPER SUPRV & ENGR	0.00%	173	38	0	(354)	819	0	(819)	0	0	0	0	0	(143)
538	ELECTRIC EXPENSES	0.00%	0	438	(150)	(288)	0	0	0	1,168	(1,092)	0	0	0	76
539	MISC HYDRO PWR GEN	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
546	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	GENERATION EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
549	MISC OTHER PWR GEN EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	2.50%	30,520	48,141	60,314	33,253	46,122	39,082	42,026	48,443	51,349	48,080	55,603	43,383	546,316
511	MAINT OF STRUCT	3.30%	49,972	66,385	66,447	43,011	76,310	65,967	78,725	35,852	67,187	50,537	60,828	60,184	721,405
512	MAINT OF BLR PLT	22.33%	792,128	648,956	181,271	116,071	162,808	1,006,436	440,191	280,026	230,664	608,648	(101,869)	535,790	4,881,220
513	MAINT OF ELEC PLT	37.91%	308,827	348,180	683,518	259,950	517,955	835,656	923,355	2,167,329	1,791,471	439,755	(289,044)	300,877	8,287,829
514	MAINT OF MISC PLT	6.01%	58,694	64,498	60,275	52,807	68,974	(138,314)	244,959	62,084	638,408	52,734	80,357	67,578	1,313,054
541	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	80	0	0	0	0	0	80
542	MAINT OF STRUCT	0.00%	0	533	533	(1,066)	533	0	(533)	42	(42)	0	0	0	0
544	MAINT OF ELEC PLT	-0.01%	(1,128)	2,373	1,834	(4,089)	(1,631)	0	0	0	0	1,223	1,072	(2,223)	(2,549)
545	MAINT OF MISC HYDR PLT	0.00%	82	0	0	(82)	0	0	0	0	0	0	0	0	0
551	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
553	MAINT GEN & ELEC EQUIP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS		100.00%	1,581,428	1,437,815	1,531,367	888,209	1,671,126	2,358,450	2,469,434	3,407,325	3,221,943	1,581,928	277,406	1,437,921	21,864,353
UTILITY SHARE \$21,864,353															
UTILITY SHARE 100%															

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Gerard L. Fontenot, Michael P. Considine

ENTERGY TEXAS, INC
 SCHEDULE H-1.2a1 NATURAL GAS PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
 LEWIS CREEK
 FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	8.69%	106,953	122,836	124,626	121,955	175,924	127,094	110,704	147,896	137,636	129,781	105,786	134,006	1,545,197
502	STEAM EXPENSES	2.12%	91,214	58,222	14,936	16,609	19,376	20,087	23,547	18,932	33,896	29,093	21,064	30,104	377,080
505	ELECTRIC EXPENSES	5.32%	7,852	92,839	90,185	(86,271)	139,031	91,886	56,815	139,309	120,087	65,356	124,665	99,035	946,589
506	MISC STM PWR EXP	14.34%	173,250	256,907	212,677	335,498	297,723	168,911	167,609	187,345	205,912	155,984	175,047	193,698	2,550,561
507	RENTS	34.34%	461,588	511,321	505,706	502,872	509,345	505,165	263,271	471,368	571,755	593,225	616,347	595,092	6,107,055
509	ALLOWANCE	0.00%	36	19	28	28	26	21	12	17	15	23	(6)	7	226
535	OPER SUPRV & ENGR	0.00%	42	9	0	(86)	199	0	(199)	0	0	0	0	0	(35)
538	ELECTRIC EXPENSES	0.00%	0	107	(37)	0	0	0	0	284	(266)	0	0	0	18
539	MISC HYDRO PWR GEN	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
549	GENERATION EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	MISC OTHER PWR GEN EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	2.14%	25,212	33,651	29,156	28,263	29,114	28,976	31,586	28,250	27,159	20,294	42,908	55,879	381,449
511	MAINT OF STRUCT	2.90%	75,234	21,362	35,177	42,477	27,472	42,919	21,353	36,801	22,169	22,402	85,212	83,473	515,851
512	MAINT OF BLR PLT	11.29%	61,231	142,703	74,754	8,072	29,088	153,219	340,879	347,801	319,727	98,913	108,809	322,885	2,008,254
513	MAINT OF ELEC PLT	17.04%	397,319	215,691	221,654	86,200	41,124	158,883	416,010	809,977	277,296	117,903	30,695	257,978	3,030,730
514	MAINT OF MISC PLT	1.81%	23,635	17,253	15,637	27,441	37,965	(24,877)	62,448	16,856	43,437	27,061	34,655	40,154	321,665
541	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	19	0	0	0	0	0	19
542	MAINT OF STRUCT	0.00%	0	130	130	(260)	130	0	(130)	10	(10)	0	0	0	0
544	MAINT OF ELEC PLT	0.00%	(275)	578	446	(990)	(397)	0	0	0	0	298	261	(541)	(620)
545	MAINT OF MISC HYDR PLT	0.00%	20	0	0	(20)	0	0	0	0	0	0	0	0	0
551	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
553	MAINT GEN & ELEC EQUIP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS		100.00%	1,423,311	1,473,628	1,325,075	1,082,718	1,306,130	1,272,084	1,513,924	2,204,809	1,764,813	1,260,333	1,345,444	1,811,770	17,784,039
UTILITY SHARE \$17,784,039															
UTILITY SHARE 100%															

Note: Amounts may not add or tie to other schedules due to rounding.
 Sponsored by Gerard L. Fontenot, Michael P. Considine

Entergy Texas, Inc.
Schedule H-1.2a2 Natural Gas Plant (Combustion Turbine)
Summary of Test Year Production O&M Expenses
For the Twelve Months Ended March 31, 2013

Not Applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
SCHEDULE H-1.2b COAL PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
BIG CAJUN 2 UNIT 3
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
502	STEAM EXPENSES	7.44%	15,047	9,003	11,308	22,273	22,273	12,539	21,788	10,862	28,713	15,858	15,500	13,255	198,419
505	ELECTRIC EXPENSES	3.63%	9,725	3,519	7,211	11,547	11,547	3,295	12,164	5,525	7,360	7,806	7,906	9,297	96,902
506	MISC STM PWR EXP	23.30%	54,007	38,232	48,335	38,784	38,784	77,537	59,930	58,961	74,310	35,705	48,170	48,644	621,399
507	RENTS	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
509	ALLOWANCE	0.03%	177	0	0	0	255	0	0	3,701	(3,319)	0	113	0	927
535	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
538	ELECTRIC EXPENSES	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
539	MISC HYDRO PWR GEN	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
546	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	GENERATION EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
549	MISC OTHER PWR GEN EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	3.37%	7,542	5,803	7,142	5,006	5,006	12,662	8,588	8,867	11,644	4,044	6,655	7,052	90,011
511	MAINT OF STRUCT	8.46%	10,419	7,498	9,615	9,359	9,359	17,050	14,692	37,647	69,566	18,151	10,783	11,298	225,637
512	MAINT OF BLR PLT	48.29%	124,546	51,832	95,793	139,443	139,443	64,622	154,299	84,475	114,887	97,246	102,637	118,929	1,288,152
513	MAINT OF ELEC PLT	4.51%	6,970	3,688	5,848	7,551	7,551	6,746	9,566	17,090	31,242	10,153	6,595	7,269	120,269
514	MAINT OF MISC PLT	0.96%	2,197	1,568	2,019	1,617	1,617	3,284	2,536	2,400	3,155	1,259	1,918	2,061	25,631
541	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
542	MAINT OF STRUCT	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
544	MAINT OF ELEC PLT	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
545	MAINT OF MISC HYDR PLT	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
551	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
553	MAINT GEN & ELEC EQUIP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS		100.00%	230,630	121,143	187,471	235,580	235,835	197,735	283,563	229,528	337,558	190,222	200,277	217,805	2,667,347
UTILITY SHARE \$2,667,347															
UTILITY SHARE 17.85%															

Note Amounts may not add or tie to other schedules due to rounding.
Sponsored by Gerard L. Fontenot, Michael P. Considine

ENTERGY TEXAS, INC.
SCHEDULE H-1 2b COAL PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
NELSON COAL
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	7.66%	30,557	33,390	59,080	38,020	114,140	41,963	63,092	53,886	42,218	43,373	48,205	57,521	625,445
502	STEAM EXPENSES	5.14%	28,189	33,395	47,332	30,534	31,423	32,844	33,617	47,241	33,236	33,021	37,244	31,815	419,891
505	ELECTRIC EXPENSES	8.90%	28,001	62,031	89,654	78,950	90,453	67,368	68,943	74,996	64,462	30,268	41,227	31,170	727,523
506	MISC STM PWR EXP	16.26%	121,736	119,828	84,100	197,172	162,549	60,676	1,138	105,973	78,902	70,339	93,371	232,600	1,328,484
507	RENTS	-16.37%	(103,960)	(114,202)	(112,824)	(112,314)	(108,488)	(112,930)	(98,042)	(101,301)	(127,090)	(132,484)	(123,845)	(130,255)	(1,337,755)
509	ALLOWANCE	0.02%	0	131	206	302	297	301	(98,042)	137	130	15	(9)	3	1,653
535	OPER SUPRV & ENGR	0.00%	50	11	0	(103)	238	0	(238)	0	0	0	0	0	(42)
538	ELECTRIC EXPENSES	0.00%	0	128	(44)	(84)	0	0	0	0	0	0	0	0	0
539	MISC HYDRO PWR GEN	0.00%	0	0	0	0	0	0	0	340	(318)	0	0	0	22
546	OPER SUPRV & ENGR	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
548	GENERATION EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
549	MISC OTHER PWR GEN EXP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	2.09%	13,126	10,259	20,934	11,498	16,969	15,441	12,588	19,442	10,188	10,636	15,635	14,412	171,128
511	MAINT OF STRUCT	4.41%	25,997	52,345	6,937	49,908	32,468	24,786	41,638	20,817	16,539	27,952	41,604	18,988	359,979
512	MAINT OF BLR PLT	50.85%	376,955	955,854	(393,992)	110,927	141,301	50,887	273,158	99,757	81,300	456,032	1,075,839	926,053	4,154,071
513	MAINT OF ELEC PLT	18.50%	270,151	(362,472)	893,483	29,711	(2,035)	87,684	26,906	25,115	8,120	91,946	215,185	227,591	1,511,385
514	MAINT OF MISC PLT	2.56%	22,824	(9,415)	31,813	1,389	18,066	(34,868)	69,652	18,496	13,196	17,863	44,927	14,887	208,830
541	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	23	0	0	0	0	0	23
542	MAINT OF STRUCT	0.00%	0	155	155	(310)	155	0	(155)	12	(12)	0	0	0	0
544	MAINT OF ELEC PLT	-0.01%	(328)	691	534	(1,184)	(474)	0	0	0	0	356	312	(647)	(740)
545	MAINT OF MISC HYDR PLT	0.00%	24	0	0	(24)	0	0	0	0	0	0	0	0	0
551	MAINT SUPRV & ENG	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
553	MAINT GEN & ELEC EQUIP	0.00%	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS		100.00%	813,302	782,229	727,368	434,392	497,062	234,152	532,460	364,911	220,871	649,317	1,489,695	1,424,138	8,169,897
UTILITY SHARE \$8,169,897															
UTILITY SHARE 28.75%															

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Gerard L. Fontenot, Michael P. Considine

**Entergy Texas, Inc.
Schedule H-1.2c Lignite Plant
Summary of Test Year Production O&M Expenses
For the Test Year Ended March 31, 2013**

Schedule H-1.2c
2013 TX Rate Case
Page 1 of 1

Not applicable to Entergy Texas, Inc.

**Entergy Texas, Inc.
Schedule H-1.2d Other Plant
Summary of Test Year Production O&M Expenses
For the Test Year Ended March 31, 2013**

Schedule H-1.2d
2013 TX Rate Case
Page 1 of 1

Not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Summary of Test Year Adjusted Production O&M Expenses
For the Test Year Ended March 31, 2013 (In Dollars)

Description		Percent Total	Per Books	Adjustments	As Adjusted
Steam Power Operation					
500000	Oper Supervision & Engineerin	11%	5,696,504	(131,912)	5,564,592
502000	Steam Expenses	8%	3,772,016	64,928	3,836,944
505000	Electric Expenses	5%	2,713,471	12,228	2,725,699
506000	Misc Steam Power Expenses	16%	7,965,159	17,823	7,982,982
507000	Rents	0%	173,548	0	173,548
509100	NOX Emissions Allowance Exp	0%	4,933	(4,933)	0
509101	NOX Seasonal Allowances Exp	0%	1,032	(1,032)	0
Steam Power Maintenance					
510000	Maintenance Supr & Engineerin	2%	1,188,903	(2,148)	1,186,755
511000	Maintenance Of Structures	4%	1,822,870	5,843	1,828,713
512000	Maintenance Of Boiler Plant	25%	12,331,697	23,501	12,355,198
513000	Maintenance Of Electric Plant	25%	12,950,210	(264,744)	12,685,466
514000	Maintenance Of Misc Steam Plt	4%	1,869,180	194,718	2,063,897
Total Steam Power Generation		100%	50,489,523	(85,729)	50,403,793
Hydraulic Power Operation					
535000	Operating Supervision & Engin	6%	(220)	0	(220)
539000	Misc Hydro Power Generation	-3%	115	0	115
Hydraulic Power Maintenance					
541000	Maintenance Supervision & Eng	-3%	122	0	122
544000	Maint Of Electric Plt	100%	(3,911)	(88)	(3,999)
Total Hydraulic Power Generation		100%	(3,893)	(88)	(3,981)
Other Power Operation					

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Gerard L. Fontenot, Michael P. Considine

Entergy Texas, Inc.
Summary of Production O&M Expenses Incurred
For The Years 2008-2012

2008 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	14.19%	3,116,116	1,387,482	883,815	331	5,387,744
502000	Steam Expenses	6.58%	1,914,512	146,377	278,339	157,569	2,496,797
505000	Electric Expenses	3.94%	576,585	238,082	600,206	81,429	1,496,302
506000 & 548000 & 549000	Misc Steam Pwr Expenses	18.44%	3,247,628	2,438,097	642,462	671,029	6,999,216
507000 & 550000	Rents	0.24%	18,793	68,945	1,639	0	89,377

Steam Power Maintenance

510000	Maint. Suprv & Eng	2.69%	424,003	243,485	253,922	101,400	1,022,810
511000	Maint. of Struct	3.25%	532,097	350,636	227,587	123,297	1,233,617
512000	Maint. of Boiler Plt	27.47%	4,774,637	1,313,462	3,212,815	1,125,638	10,426,552
513000	Maint. of Elec Plt	21.59%	6,831,535	490,879	806,504	68,379	8,197,297
514000	Maint. of Misc. Plt	1.61%	369,764	200,532	12,954	28,012	611,262

TOTALS		100.00%	21,805,670	6,877,977	6,920,243	2,357,084	37,960,974
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Entergy Texas, Inc.
Summary of Production O&M Expenses Incurred
For The Years 2008-2012

2009 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	11.25%	2,998,138	1,598,109	800,692	0	5,396,939
502000	Steam Expenses	7.00%	2,446,044	285,215	345,881	279,496	3,356,636
505000	Electric Expenses	4.81%	938,489	458,404	690,499	217,989	2,305,381
506000 & 548000 & 549000	Misc Steam Pwr Expenses	15.90%	3,496,561	1,988,461	1,429,049	710,279	7,624,350
507000 & 550000	Rents	0.17%	14,092	65,039	1,805	0	80,936
509000	Allowances	1.33%	416,835	30,466	190,738	0	638,039

Steam Power Maintenance

510000	Maint. Suprv & Eng	3.11%	494,144	636,290	266,414	95,345	1,492,193
511000	Maint. of Struct	4.37%	1,129,709	363,461	373,445	228,298	2,094,913
512000	Maint. of Boiler Plt	26.54%	5,008,811	1,929,756	3,163,241	2,623,466	12,725,274
513000	Maint. of Elec Plt	22.98%	6,338,874	3,617,801	897,849	164,890	11,019,414
514000	Maint. of Misc. Plt	2.54%	671,356	361,037	156,132	30,732	1,219,257

TOTALS		100.00%	23,953,053	11,334,039	8,315,745	4,350,495	47,953,332
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Amounts may not add or tie to other schedules due to rounding

Sponsored by: Gerard Fontenot, Michael P. Considine

Entergy Texas, Inc.
Summary of Production O&M Expenses Incurred
For The Years 2008-2012

2010 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	11.11%	3,076,371	1,700,552	784,510	0	5,561,433
502000	Steam Expenses	7.48%	2,716,384	394,953	344,248	287,912	3,743,497
505000	Electric Expenses	5.04%	1,070,301	561,198	644,991	247,635	2,524,125
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	16.15%	3,685,275	2,300,865	1,386,838	712,240	8,085,218
507000 & 550000	Rents	0.05%	14,746	9,879	1,664	0	26,289
509000	Allowances	-0.49%	(218,080)	(16,839)	(58,582)	47,375	(246,126)
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.98%	498,084	162,942	237,603	92,745	991,374
511000	Maint. of Struct	5.98%	1,715,245	747,137	337,972	191,143	2,991,497
512000	Maint. of Boiler Plt	25.39%	4,671,042	1,844,540	3,217,171	2,977,284	12,710,037
513000	Maint. of Elec Plt	24.62%	10,147,156	800,017	1,219,137	159,939	12,326,249
514000	Maint. of Misc. Plt	2.69%	815,584	321,350	181,132	30,879	1,348,945
TOTALS		100.00%	28,192,108	8,826,594	8,296,684	4,747,152	50,062,538

Entergy Texas, Inc.
Summary of Production O&M Expenses Incurred
For The Years 2008-2012

2011 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	10.87%	2,950,494	1,736,126	640,266	0	5,326,886
502000	Steam Expenses	8.28%	2,816,289	662,157	400,429	177,009	4,055,884
505000	Electric Expenses	4.79%	899,051	598,257	757,425	91,495	2,346,228
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	15.52%	3,372,098	2,158,894	1,412,295	663,190	7,606,477
507000 & 550000	Rents	0.33%	97,007	45,758	19,435	0	162,200
509000	Allowances	0.08%	17,032	840	11,291	9,918	39,081
Steam Power Maintenance							
510000	Maint. Suprv & Eng	2.58%	535,392	410,862	221,335	98,620	1,266,209
511000	Maint. of Struct	4.19%	1,024,938	540,372	314,520	175,845	2,055,675
512000	Maint. of Boiler Plt	23.16%	4,789,285	1,851,331	3,471,773	1,238,836	11,351,225
513000	Maint. of Elec Plt	27.88%	10,845,013	2,285,460	436,660	95,342	13,662,475
514000	Maint. of Misc. Plt	2.31%	569,373	368,949	166,572	27,626	1,132,520
TOTALS		100.00%	27,915,972	10,659,006	7,852,001	2,577,881	49,004,860

Amounts may not add or tie to other schedules due to rounding

Sponsored by: Gerard Fontenot, Michael P. Considine

Entergy Texas, Inc.
Summary of Production O&M Expenses Incurred
For The Years 2008-2012

2012 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
	Primary Fuel Type		Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	9.89%	3,336,102	1,579,483	677,549	0	5,593,134
502000	Steam Expenses	6.63%	2,647,995	493,574	412,997	195,228	3,749,794
505000	Electric Expenses	4.49%	852,757	801,216	788,681	94,100	2,536,754
506000 & 548000							
& 549000	Misc. Steam Pwr Expenses	13.46%	3,326,573	2,440,954	1,204,652	640,632	7,612,811
507000 & 550000	Rents	0.24%	67,566	45,089	20,772	0	133,427
509000	Allowances	0.01%	3,620	212	1,826	1,419	7,077
Steam Power Maintenance							
510000	Maint. Suprv & Eng	2.12%	512,596	399,333	190,995	94,312	1,197,236
511000	Maint. of Struct	3.10%	806,048	402,187	331,333	214,007	1,753,575
512000	Maint. of Boiler Plt	20.68%	5,704,183	1,693,194	3,030,152	1,264,238	11,691,767
513000	Maint. of Elec Plt	36.36%	10,395,514	8,081,611	1,971,309	113,544	20,561,978
514000	Maint. of Misc. Plt	3.02%	1,262,215	256,645	164,937	26,625	1,710,422
TOTALS		100.00%	28,915,169	16,193,498	8,795,203	2,644,105	56,547,975

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Gerard Fontenot, Michael P. Considine

ENTERGY TEXAS, INC.
FOSSIL MAJOR O&M PROJECTS
FOR THE TWELVE MONTHS ENDED DECEMBER 2013

SCHEDULE H-4
2013 TX RATE CASE
PAGE 1 OF 1

Plant	Unit	Description (Projects in Excess of \$100,000)	2013 Estimate
Lewis Creek	1	LW1 Spring Outage (2 wks)	\$ 497,997
	1	ETI Fuel Gas Piping Inspections	\$ 102,000
	1	LW1 Strategic Outage	\$ 167,296
	2	LW2 Spring Outage (2 wks)	\$ 482,752
	2	LW2 Fall Outage	\$ 2,032,312
	2	LW2 BFPT Inspection & Repairs	\$ 254,135
	2	ETI Fuel Gas Piping Inspections	\$ 102,000
	2	LW2 Throttle Valve Seat Replacement	\$ 1,501,515
	2	LW2 Turbine Oil Replacement	\$ 154,124
	2	LW2 A&B FDF Inlet Vane Repair	\$ 306,624
	COMMON	LWC Levee inspection & repairs	\$ 104,135
	COMMON	LWC Lake Pump Dredging Project	\$ 1,037,215
Nelson 6 ⁽¹⁾	6	NL6 Boiler Inspection and Repairs	\$ 1,025,491
	6	NL6 LP Turbine Inspection & Overhaul	\$ 252,246
	6	NL6 Annual Pulverizer Mtce	\$ 115,508
	6	NL6- Precipitator Mtce	\$ 241,244
	6	NL6 6A BFP Turbine Insp & Overhaul	\$ 196,800
	6	NL6 6B BFP Turbine Insp & Overhaul	\$ 189,249
	6	NL6 Repair Chutes in Conveyor System	\$ 145,188
	6	NL6 - Pulverizer Gearbox Overhaul	\$ 224,475
	6	NL6- CT Fill & Clip Rplcmt	\$ 117,421
	6	NL6 Coal Spillage Reduction	\$ 124,660
	6	NL6 Rewind Spare 13.8KV ID Fan Motor	\$ 135,476
	6	NL6 Outage Logistical Support	\$ 100,448
	6	NL6 ETR Mtce Crew Outage Scope	\$ 219,389
Sabine	1	SB1 Pre Summer Outage	\$ 515,453
	2	ETI Fuel Gas Piping Inspections	\$ 102,000
	3	SB3 Pre Summer Outage	\$ 120,767
	3	ETI Fuel Gas Piping Inspections	\$ 102,000
	4	SB4 Pre Summer Outage	\$ 864,685
	4	SB4 A&B Forced Draft Fan Repair	\$ 102,881
	4	SB4 BTF/CCI LP Packing, Spill Strip	\$ 158,040
	4	ETI Fuel Gas Piping Inspections	\$ 102,000
	5	SB5 Auxiliary - Pre Summer Outage	\$ 348,192
	5	ETI Fuel Gas Piping Inspections	\$ 102,000
	5	SB5 Replace RSS Transf Buss	\$ 811,640
	COMMON	SBC Water Plant RO Membrane Replace	\$ 100,000
Big Cajun II ⁽²⁾	3	2013 O&M PE-BCII-Unit III-ETI's Share	\$ 5,575,717

(1) Nelson Unit 6 amounts represents ETI's 29.75 percent share.

(2) Big Cajun II, Unit 3 data shown as in ESI's systems and represents ETI's 17.85 percent share.

Sponsored by: Gerard L. Fontenot

ENTERGY TEXAS, INC.
CAPITAL COST METHODOLOGY
At March 31, 2013

The Company capitalizes cost as specified in the Code of Federal Regulations (18 CFR) Part 101 - Uniform System of Accounts, Electric Plant Instructions.

The Company has included a list of electric retirement units (WP1/H-5.1).

Sponsor: Michael P. Considine

Entergy Texas, Inc.
Nuclear Capital Costs Projects
For the Twelve Months Ended March 31, 2013

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
FOR JULY 1, 2011 THROUGH MAR 31, 2013
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Lewis Creek

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
C8PPWGA233	LW2 Air Preheater Shaft/Rotor Repl	7	03/01/12	9,453,310	Yes
C8PPWGA242	LW1 APH Shaft Replacement	7	01/01/13	9,187,715	Yes
C8PPWGA320	LW1 Replacement Boiler Controls	7	12/01/12	4,536,883	No
C8PPWGA238	LW2 Replacement Combustion Controls	7	06/01/12	4,266,828	No
C8PPWGA323	LW2 Levee Restoration Project	2	02/01/13	2,963,443	Yes
C8PPWGA230	LW2 Reheater Replacement	7	03/01/12	2,825,950	Yes
C8PPWGA247	LW1 Replace Reheater	7	12/01/12	2,557,159	Yes
C8PPWGA229	LW2 Superheater Replacement	7	03/01/12	2,416,249	Yes
C8PPWGA248	LW1 Replace Superheater	7	12/01/12	2,353,195	Yes
C8PPWGA240	LW2 Levee Gates/Stop Logs	2	02/01/12	1,240,242	Yes
C8PPWGA291	LWC Crane Road Levee Spillway	10- Needed to replace due to Levee Gate/Stop Logs	09/01/11	393,942	No
C8PPWGA282	LWC Contractor Parking Area	10- Needed additional parking area due to the LTRS projects	08/01/11	308,501	No
C8PPWGA299	LWC SCR Controls Replacement	7, 2	12/01/12	302,528	No
C8PPWGA310	LW1 Const Elevator Foundation/Steel	10- requirement for the LTRS projects- superheater, reheater replacements	09/01/12	278,862	No
C8PPWGA276	LW2 New Generator Protection Relays	7	04/01/12	256,412	No
C8PPWGA309	LW1 SCR Controls Replacement	7, 2	12/01/12	249,965	No
C8PPWGA281	LW2 Unit Elevator Upgrade	1	12/01/12	238,965	No
C8PPWGA223	LW1 Unit Elevator Upgrade	1	04/01/12	234,485	No
C8PPWGA322	LW1 Replace Generator Protection Re	7	06/01/12	207,363	No
C8PPWGA301	LW2 SCR Controls Replacement	7, 2	12/01/12	201,325	No
C8PPWGA309	LW2 MBFP Main Dischg. Stop CK Valve	7	12/01/11	130,741	No
C8PPWGA259	LW2 Construction Elevator Install	10- requirement for the LTRS projects- superheater, reheater replacements	09/01/11	130,595	No
C8PPWGA312	LW1 Boiler Power	6	12/01/11	128,824	No
C8PPWGA257	LWC Network - East and West Gates	4	08/01/11	123,253	No
Total				44,972,797	

Note 1 USE THE FOLLOWING CLASSIFICATION CATEGORIES

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment (Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2 USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

- Yes
No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JULY 1, 2011 THROUGH MAR 31, 2013
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Nelson 6

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
C6PPWGM649	NL6 - Generator Stator Rewind	7	05/01/12	3,322,562	Yes
C6PPWGM701	NL6 Rplc Lower Coutant Slope	7	03/01/13	1,979,476	Yes
C6PPWGM638	NL6-RplcReheatPlatenPendantAssembly	7	05/01/12	1,469,577	Yes
C6PPWGM732	NL6-Rplc5RowsLPTurbineBlades	7	03/01/13	1,256,718	No
C6PPWGM663	NL6 Rplc Coal Handling Controls	7	05/01/12	494,315	No
C6PPWGM650	NL6-GenRotorRewind&RingRplcmnt	7	05/01/12	381,893	Yes
C6PPWGM658	NL6-RplcSurgeBinPosimetricFeeder	7	05/01/12	371,089	No
C6PPWGM719	NL6 Rplc 6A Precip ICVS Blower Syst	7	03/01/13	103,895	No
Total				9,379,525	

Note 1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1)Immediate Personnel Safety Requirement
- 2)Regulatory Safety of Operations Requirement
- 3)Regulatory Commitment(Not classified in 2 above)
- 4)Plant Efficiency Improvement
- 5)New Building
- 6)Productivity Improvement
- 7)Reliability
- 8)Economic
- 9)Habitability
- 10)Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

PLANT NAME:

Nelson Common-All Units

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
	None				
			Total	0	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment (Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes No

Sponsored by Gerard L. Fontenot

5766

ENTERGY TEXAS, INC.
FOR JULY 1, 2011 THROUGH MAR 31, 2013
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Sabine					
PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
C6PPWGP512	SB4 Generator Stator Rew STRATEGIC	7	03/01/12	10,153,734	No
C6PPWGP500	SB5 Generator Rewind - Strategic	7	12/01/11	8,392,840	No
C6PPWGP501	SB5 LP Bucket Replmt - Strategic	7	12/01/11	5,783,655	No
C6PPWGP558	SB2 STRATEGIC Turbine LP Blade Repl	7	12/01/12	5,355,670	No
C6PPWGP492	SB4 STRATEGIC Mix Panels	7	03/01/12	3,988,805	No
C6PPWGP548	SB3 Excitation System	7	01/01/13	1,149,872	No
C6PPWGP530	SB2 CSAPR Compliance - Capital	3	05/01/12	776,821	No
C6PPWGP539	SB3 Screen Well 480V Switchgear & M	7	01/01/13	582,462	No
C6PPWGP563	SB3 GR Fan Project - Asbestos Abate	7	12/01/12	500,427	No
C6PPWGP502	SB5 - Air Heater Baskets	1	12/01/12	355,557	No
C6PPWGP585	SB4 Roof Replacement for Turbine Fl	7	10/01/11	325,754	No
C6PPWGP507	SB3 Screenwash Pump	7	02/01/13	289,474	No
C6PPWGP571	SB5 Modicon Cfg Twr & Tank F Contr	7	01/01/12	241,666	No
C6PPWGP529	SB5 Rpl 5KV Feeder Cables To 5A & 5	6	01/01/13	232,964	No
C6PPWGP552	SB3 HMT Upgrade and BMS station upg	7	01/01/12	223,054	No
C6PPWGP568	SBC Water Plant Piping Change Out	7	01/01/13	200,793	No
C6PPWGP524	SBC Water Plant Piping Change Out	7	01/01/13	189,834	No
C6PPWGP531	Replace SB4 Capital Valves	7	11/01/11	188,470	No
C6PPWGP525	SBC CFATS Req Chlorine Security Mea	3	03/01/12	168,023	No
C6PPWGP523	SB4 Traveling Screen Assembly	7	11/01/11	137,232	No
C6PPWGP508	SBC Water Plant Regeneration Multip	7	03/01/12	130,067	No
Total				40,488,815	No

Note1 USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1)Immediate Personnel Safety Requirement
- 2)Regulatory Safety of Operations Requirement
- 3)Regulatory Commitment(Not classified in 2 above)
- 4)Plant Efficiency Improvement
- 5)New Building
- 6)Productivity Improvement
- 7)Reliability
- 8)Economic
- 9)Habitability
- 10)Other (Give a Description)

Note 2 USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

ENERGY TEXAS, INC.
FOR JULY 1, 2011 THROUGH MAR 31, 2013
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

Big Cajun II, Unit 3

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES: 1)Immediate Personnel Safety Requirement 2)Regulatory Safety of Operations Requirement 3)Regulatory Commitment(Not classified in 2 above) 4)Plant Efficiency Improvement 5)New Building 6)Productivity Improvement 7)Reliability 8)Economic 9)Habitability 10)Other (Give a Description)	Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES Yes No
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Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JULY 1, 2011 THROUGH MAR 31, 2013
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Spindletop Gas Storage Facility

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
C6PPWGS009	Spindletop Capital Improvements	7 & 2	12/01/11	220,092	No
			Total	220,092	

Note 1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment (Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

Entergy Texas, Inc.

Nuclear Capital Expenditures (Historical, Present, Projected)
For the Twelve Months Ended March 31, 2013

This schedule is not applicable to Entergy Texas, Inc.

ENERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (In Dollars)

PUBLIC

Lewis Creek

Project Number	Project Title	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
		2008	2009	2010	2011	2012	2013	2014	2015	2016
C6PPVGA178	TX-LWC E/G Stack Reloc Modification	416,107								
C6PPVGA182	TX-LW1 MT & BFPT Controls Upgrade	1,224,697								
F1PPVGA024 P	LE2 #2A Vacuum Pump Repl		217,850							
F1PPVGA031 P	LE2 Main Turb&TBFP Controls Upgrade		1,680,751	180,361						
F1PPVGA034 P	LW1 Air Preheater Shaft/Rtr Repl			271,188	1,512,479	6,885,263				
F1PPVGA035 P	LW2 Air Preheater Shaft/Rotor Repl			958,820	8,825,102	282,748				
F1PPVGA042 P	LE1 Hopper Replacement									
F1PPVGA044 P	LW1 Vacuum Pump Replacement		225,520							
F1PPVGA045 P	LE1 Turbine & BFPT Controls Upgrade		489,389							
F1PPVGA048 P	LE2 TBFP/Main Supervisory Instr Upg		428,655	119,033						
F1PPVGA049 P	LE2 Curtis Ring Blades Repl		766,319			4,267,437				
F1PPVGA050 P	LW1 Combustion Controls Replacement									
F1PPVGA051 P	LW2 Combustion Controls Replacement			133,112	3,083,075	1,062,081				
F1PPVGA064 P	TX-LWC Water Plant Expansion									
F1PPVGA081 P	LWC Chemical Feed System									
F1PPVGA084 P	LW1 Elevator Upgrade				150,602					
F1PPVGA085 P	LW2 Elevator Upgrade					238,995				
F1PPVGA086 P	LW1 SCR Catalyst Replacement									
F1PPVGA087 P	LW2 SCR Catalyst Replacement									
F1PPVGA089 P	LW1 1B Vacuum Pump Repl			213,620						
F1PPVGA092 P	LWC Purchase Spare Transformer			2,620,015	3,818,032					
F1PPVGA104 P	LWC Ground Water Reduction					229,300				
F1PPVGA107 P	LW2 Replace Generator Protection				195,662					
F1PPVGA113 P	LW1 Replace Generator Protection					207,363				
F1PPVGA120 P	LWC SCR Ammonia Tank Bypass Drai			192,755						
F1PPVGA122 P	LW2 Replace Superheater			329,586	2,103,333					
F1PPVGA123 P	LW2 Replace Reheater			356,838	2,532,671					
F1PPVGA124 P	LW2 Exciter Rewind									
F1PPVGA125 P	LW2 Generator Rewind									
F1PPVGA127 P	LW2 Turbine Inner Module Uprate			322,756						
F1PPVGA127 P	LW2 HP/IP Turbine Inner Mod Replace				4,812,842	3,401,602				
F1PPVGA137 P	LW1 Voltage Regulator									
F1PPVGA139 P	LW2 Voltage Regulator									
F1PPVGA147 P	LW2 Beck Drive Units									
F1PPVGA158 P	LW1 Replace Reheater			112,408	658,454	1,710,473				
F1PPVGA159 P	LW1 Replace Superheater				562,338	1,616,673				
F1PPVGA160 P	LW1 Exciter Replacement									
F1PPVGA161 P	LW1 Generator Rewind									
F1PPVGA162 P	LW1 HP/IP Turbine Inner Mod Replace				111,458	4,932,258				
F1PPVGA163 P	LW2 LP Rotor Blade Replacement					740,719				
F1PPVGA166 P	LWC Levee Spillway Gates/Stoplog			150,359	1,410,275					

* This information is confidential

Sponsored by: Gerard L. Fontenot

ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (In Dollars)

PUBLIC

Lewis Creek

Project Number	Project Title	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
		2008	2009	2010	2011	2012	2013	2014	2015	2016
F1PPVGA185_P	LWC Control Room A/C System					227,167				
F1PPVGA188_P	LWC SCR Controls Replacement					215,825				
F1PPVGA192_P	LWC Levee Restoration Project					2,689,527				
F1PPVGA205_P	LW1 SCR Controls Replacement					182,107				
F1PPVGA206_P	LW2 SCR Controls Replacement					134,587				
F1PPVGA211_P	LW2 MBFP Main Dischg. Stop CK Valve				130,741					
F1PPVGA216_P	LWC Water Processing Plant MCC									
F1PPVGA240	LWC Spare Condensate Pump Repl									
F1PPVGA242_P	LW1 4160V Relay Replacement									
F1PPVGA243	LW2 4160V Relay Replacement									
F1PPVGA244_P	LW1 Replace Feedwater CTRL valves									
F1PPVGA246	LW1 Replacement of Nox Analyzers									
F1PPVGA248_P	LW2 Replace Feedwater Ctrl valves									
F1PPVGA249_P	LW2 Lube Oil System Addition									
F1PPVGA251_P	LW1 TBFP Lube oil system addition									
F1PPVGA262	LW2 Remove/Install Spare Transformer									
F1PPVP0060_P	Minor Capital Improvements < \$50K			105,073						
F1PPVP0078_P	Fossil CIP 4 Compliance - Capital									
F1PPVP0082_P	Fossil CIP V5 Compliance - Capital									
F1PPVS0128_P	SPO WestinWOTAB CT Developmt Spend	608,811	443,768	(1,239,505)						
	OTHER CAPITAL PROJECTS < \$100,000	2,249,615	991,285	820,022	816,233	706,871				
	Total	2,249,615	5,241,537	5,646,440	30,723,298	29,730,998				

Projects in excess of \$100,000 listed individually

* The information in these columns is confidential

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ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (In Dollars)

PUBLIC

Nelson Coal Unit 6

Project Number	Project Title	Historical Year 2008	Historical Year 2009	Historical Year 2010	Historical Year 2011	Historical Year 2012	Present Year 2013	Projected Year 2014	Projected Year 2015	Projected Year 2016
C6PPWGM476	NL6 - LA - CAMR - CAPITAL PROJECT	317,700								
C6PPWGM479	LG-NL6 '07 Rplc 2nd Point Heater	225,402								
C6PPWGM493	LG-NL6 '07-08 Rplc 6B BFP Foundation	123,218								
C6PPWGM512	LG-NL6 '08 Rplc "A" APH Bskts	331,216								
C6PPWGM550	LG-'09 Rplc B Air Preheater Baskets	206,019								
F1PPVGM074_P	LG-NL6-'08 BumMgmtSysRplc (Engin)		177,221	185,134						
F1PPVGM078_P	NL6- HP / IP Turbine Replacement					318,436				
F1PPVGM106_P	NL6- Rplc Economizer Tube Panels									
F1PPVGM112_P	LG-NL6 - '07 RPLC 2ND POINT HEATER		137,008							
F1PPVGM123_P	NL6-'2010 Main Trsfmr Rplcmt		1,157,506	1,620,997	(144,289)					
F1PPVGM136_P	NL6 - LA - CAMR - CAPITAL PROJECT		472,484	1,600,938						
F1PPVGM189_P	LG-NL6 '09 RplcBAirPreheaterBaskets		550,850							
F1PPVGM224_P	NL6 Rplc RCD Barrel&Elevate Drives									
F1PPVGM240_P	LG-NL6 '09 RplcIPTurbBlade-Row#-10-11		625,671							
F1PPVGM246_P	NL6-Generator Rotor Stator Rewind				908,147	2,812,105				
F1PPVGM247_P	NL6-'10 Frame12 Exciter RotorRewind			624,028						
F1PPVGM257_P	NL6-'10-'11 SH DivisionPanel Rplcmt			603,608	329,067					
F1PPVGM265_P	NL6-Lower Coutant Slope Rplcmt					795,365				
F1PPVGM290_P	NL6-Rplc52BoilerReheaterTubePanels				618,069	851,508				
F1PPVGM340_P	NL6-Rplc 6-186-2 Posimetric Feeders									
F1PPVGM341_P	NL6 Bottom Ash Controls Replacement									
F1PPVGM345_P	NL6 - RplcSurgeBinPosimetricFeeder					313,668				
F1PPVGM348_P	NL6-Rplc#7PosimetricFeeders									
F1PPVGM349_P	NL6 Rplc Coal Handling Controls				131,229	363,086				
F1PPVGM355_P	NL6 RplcSootblower&CarraigeAssembly									
F1PPVGM416_P	NL6 DCS Workstation Replacement									
F1PPVGM425_P	NL6 Rplc 1st Point Feedwater Htr									
F1PPVGM452_P	NL6 Rplc A Side ICVS Blower System									
F1PPVGM453_P	NL6 Replace B Side ICVS Blower Syst									
F1PPVGM460_P	NL6 MATS Compliance - Capital									
F1PPVGM475_P	NL6-Rplc5RowsLPTurbineBlades									
F1PPVGM477_P	NL6 Rplc Stackout Conveyor Control System									
F1PPVGM494_P	NL6 Replace Superheater									
F1PPVP0042_P	Capital Payroll Capture - Bdg Only									
	OTHER CAPITAL PROJECTS < \$100,000	248,998	239,332	166,138	502,853	196,217				
	Total	1,452,553	3,360,072	4,800,844	2,345,075	5,650,384				

Projects in excess of \$100,000 listed individually

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ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (In Dollars)

PUBLIC

Nelson Common - All Units

Project Number	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year	Projected Year
	2008	2009	2010	2011	2012	2013	2014	2015	2016	2016	2016
Project Title											
OTHER CAPITAL PROJECTS < \$100,000	48,984	61,558	29,573	40,054	20,230						
total	48,984	61,558	29,573	40,054	20,230						

Projects in excess of \$100,000 listed individually

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ENERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (in Dollars)

PUBLIC

Sabine

Project Number	Project Title	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
		2008	2009	2010	2011	2012	2013	2014	2015	2016
C6PPWGP343	SBC Replace Septic Waste Water Trea	200,537								
C6PPWGP352	TX-SB3 Boiler Drum Support	251,613								
C6PPWGP354	TX-SB2 Boiler Controls, CIS & Opera	1,013,833								
C6PPWGP365	TXSB3 Controls HMI Upgrade	364,979								
C6PPWGP370	TXSB3 Transformer Radiator Replacem	443,436								
C6PPWGP371	TXSB3 Capital Valves	174,069								
C6PPWGP373	TXSB2 Replace EHC/Turbine Controls	1,387,854								
C6PPWGP376	TXSB1 Traveling Screen Assembly	199,200								
C6PPWGP377	TXSB2 Capital Valves	103,667								
C6PPWGP396	TXSB3 HP/IP Turbine Rotor Blade Rpl	813,450								
C6PPWGP398	TXSB2 Burner Tilt Drives	268,408								
C8PPWGP402	TXSBC - Ike Restoration Common	946,750								
C8PPWGP403	TXSB1 Hurricane Ike Restoration	856,925								
C8PPWGP404	TXSB2 Hurricane Ike Restoration	739,558								
C8PPWGP405	TXSB3 Hurricane Ike Restoration	771,845								
C8PPWGP406	TXSB4 Hurricane Ike Restoration	819,522								
C8PPWGP407	TXSB5 Ike Hurricane Restoration	2,320,933								
C8PPWGP408	TXSB1 Ike Asbestos Restoration	684,248								
C8PPWGP409	TXSB2 Ike Asbestos Restoration	418,517								
C8PPWGP410	TXSB3 Ike Asbestos Restoration	926,268								
F1PPVGP081_P	Sab U3 Asbestos Abatement-Penthouse									
F1PPVGP088_P	Sab U4 TDBFP Rotating element assy		468,849							
F1PPVGP102_P	SB2 Boiler Controls, CIS & Operator		145,052							
F1PPVGP105_P	SB2 - EHC Upgrade		189,859							
F1PPVGP148_P	SBC Common Infrastructure - Capit		224,063							
F1PPVGP163_P	TXSB4 Boiler Control System Upgrade		308,777	1,623,939						
F1PPVGP164_P	TXSB4 Supercritical Startup Valve 2			647,148						
F1PPVGP165_P	TXSB4 Supercritical Startup Valve 2			317,197						
F1PPVGP166_P	SB4 - Replace Mix Pass Watervall			1,718,037						
F1PPVGP172_P	SB1 1 Asbestos Abatement		277,040							
F1PPVGP173_P	SB4 Turbine Bucket Replacement			8,565,449						
F1PPVGP176_P	SB3 Generator Current Transformer		193,369							
F1PPVGP182_P	SB1 Condenser Air Removal Pump Re		168,161							
F1PPVGP184_P	SB1 Main Transformer Bushing Repl		133,306							
F1PPVGP185_P	SB4 100% FW Booster Pp MTR		123,516							
F1PPVGP186_P	SB2-Generator Current Transformer		221,917							
F1PPVGP187_P	TXSB1-Generator Current Transformer		201,970							
F1PPVGP188_P	TXSB4 - Boiler - Replace 4 Watervall		199,029							
F1PPVGP189_P	TXSB4 TBFP Turbine Blade Replacemen		557,077							
F1PPVGP192_P	SB4 Sabine 4 Capital Valves			161,900						
F1PPVGP196_P	SB4 TBFP Recirc Valve and Blk Vv			224,239						

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ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (in Dollars)

PUBLIC

Sabine

Project Number	Project Title	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year	Projected Year
		2008	2009	2010	2011	2012	2013	2014	2015	2016		
F1PPVGP204 P	TXSB2 Condenser Air Removal Pump Re			315,524								
F1PPVGP205 P	SB2 Asbestos Abatement - Lower Pe			616,123								
F1PPVGP207 P	TXSB3 Traveling Screen Assembly			119,394								
F1PPVGP211 P	SBC Water Plant Regeneration Mult				121,209							
F1PPVGP212 P	SB4-24kv Generator Bushing Replac		485,625									
F1PPVGP217 P	SB4 Asbestos MS stop vlv & CRV vlv			112,492								
F1PPVGP219 P	SB5 4160 Air Circuit Breaker Replac											
F1PPVGP224 P	SB5 Switchgear Remote Racking					353,537						
F1PPVGP225 P	SB3 GR Fan Project - Lower Rear Dea											
F1PPVGP228 P	SB5 LP Bucket Replacement-Strategic				5,740,522							
F1PPVGP229 P	SB4 STRATEGIC Mix Pass Tube Replace				2,081,303	1,904,175						
F1PPVGP230 P	SB5 - Air Heater Baskets				325,754							
F1PPVGP233 P	SB4 Capital Valves replacement					168,023						
F1PPVGP239 P	SB3 Main & Normal Transformer Bushi				102,716							
F1PPVGP246 P	SB1 Asbestos Abatement - Lower Pent											
F1PPVGP266 P	SB2 STRATEGIC Turbine LP Blade Repl					5,016,541						
F1PPVGP267 P	SB2 Transformer Bushing Replacement											
F1PPVGP275 P	SB3 Screenwash Pump Replacement				175,395							
F1PPVGP278 P	SB3 Priming System				103,835							
F1PPVGP279 P	SB4 Generator Stator Rew -Strategic				2,693,134	7,460,600						
F1PPVGP281 P	SB1 STRATEGIC Turbine LP Blade Repl											
F1PPVGP282 P	SBC Water Plant Piping Change Out				179,990							
F1PPVGP283 P	SB5 Generator Rewind - Strategic				9,381,107							
F1PPVGP284 P	SB5 Fuel Oil Tank Removal			(110,823)								
F1PPVGP286 P	SBC CFATS Reg Chlorine Security Me											
F1PPVGP288 P	SB4 Upgrade Unit Elevator			188,134								
F1PPVGP291 P	SB3 Ike Restoration Costs-Capital				199,200	577,310						
F1PPVGP295 P	SB3 Condenser Air Removal Pump Repl					494,987						
F1PPVGP299 P	SB3 Woodward HMI Upgrade and BMS en					200,660						
F1PPVGP300 P	SB3 Traveling Screen Assembly											
F1PPVGP303 P	SB4 Traveling Screen Assembly					129,208						
F1PPVGP304 P	SB5 Modicon Upgrade					230,232						
F1PPVGP307 P	SB3 Excitation System					1,084,729						
F1PPVGP309 P	SB5 DEA Level Control Valve LV-503											
F1PPVGP325 P	SB4 Boiler SH Tube Replacement											
F1PPVGP326 P	SB2 Switchgear Remote Racking											
F1PPVGP328 P	SB2 CSAPR Compliance - Capital				129,730	647,198						
F1PPVGP331 P	SB4 LP A&B L-O Hitachi Buckets											
F1PPVGP338 P	SB5 4th Point Heater Replacement											
F1PPVGP342 P	SB2 Static Exciter and Voltage Regu											
F1PPVGP352 P	SBC Water Plant Piping Change Out					174,855						

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ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (in Dollars)

PUBLIC

Sabine

Project Number	Project Title	Historical Year 2008	Historical Year 2009	Historical Year 2010	Historical Year 2011	Historical Year 2012	Present Year 2013	Projected Year 2014	Projected Year 2015	Projected Year 2016
F1PPVGP356 P	SBC Purch Plant Digital radios and					107,498				
F1PPVGP359 P	SB4 Roof Replace Turbine FI Control					264,532				
F1PPVGP360 P	SB5 Turbine Floor Roof Replacement					187,174				
F1PPVGP366 P	SBC TX000 Clear PO Liabilities					(144,547)				
F1PPVGP374 P	SB1 Generator Rotor Rewind and Reta									
F1PPVGP385 P	SB1 Static Exciter and Voltage Regu									
F1PPVGP398 P	SB2 A APH Cold End Basket Replaceme									
F1PPVP0042 P	Capital Payroll Capture - Bdg Only									
F1PPVP0060 P	Minor Capital Improvements < \$50K	168,583		161,439	370,477	465,891				
F1PPVP0061 P	Valves & Actuators < \$50K					142,126				
F1PPVP0069 P	EGSI TX Hurricane Ike Restoration	5,486,920		1,783,867						
F1PPVP0078 P	Fossil CIP 4 Compliance - Capital				646,785	(634,809)				
F1PPVP0082 P	Fossil CIP V5 Compliance - Capital									
	OTHER CAPITAL PROJECTS < \$100,000	1,014,533	826,435	753,484	746,645	1,493,286				
	Total	14,719,985	10,379,548	17,197,541	23,103,571	20,323,207				

Projects in excess of \$100,000 listed individually

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ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (In Dollars)

PUBLIC

Spindletop Gas Storage Facility

Project Number	Project Title	Historical Year 2008	Historical Year 2009	Historical Year 2010	Historical Year 2011	Historical Year 2012	Present Year 2013	Projected Year 2014	Projected Year 2015	Projected Year 2016
C6PPWGS005	TXTOP Spindletop Gas Store Capital	253,395								
F1PPVGS003_P	TOP Spindletop Gas Storage - Capita		161,238							
F1PPVGS007_P	TXTOP-Fire Suppression Sys & Withdr		2,731,010	2,299,711						
F1PPVGS008_P	TOP-Misc Capital expenditures at Sp			143,561	128,296					
	OTHER CAPITAL PROJECTS < \$100,000	126	(113)	(13)	(204)	66,814				
	Total	253,521	2,892,136	2,443,259	128,092	66,814				

Projects in excess of \$100,000 listed individually

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ENTERGY TEXAS, INC.
FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, AND PROJECTED)
For The Twelve Months Ended December 31, 2008-2016 (In Dollars)

PUBLIC

Big Cajun II, Unit 3

Project Number	Project Title	Historical Year 2008	Historical Year 2009	Historical Year 2010	Historical Year 2011	Historical Year 2012	Present Year 2013	Projected Year 2014	Projected Year 2015	Projected Year 2016
C6PPWC0161	BC Turbine Dense Pack Upgrade	214,242								
C6PPWC0169	BC Generator Stator Rewind Replacmnt	136,398								
C6PPWC0185	Big Cajun CAIR/CAMR Compliance	613,426								
C6PPWC0203	Big Cajun Turbine/Generator Spare	258,335								
C6PPWC0219	Big Cajun River Cell Replacement		165,636							
C6PPWC0233	Big Cajun Operator Trng Simulator			101,624						
C6PPWC0250	U3 APH Baskets			176,025						
C6PPWC0294	BCII MACT Evaluation				171,386					
F1PCVB0104_P	BIG CAJUN 2,UNIT 3 MINOR IMPROV < 2		401,996	363,815	196,023	223,438				
F1PCVB0107_P	BIG CAJUN 2,UNIT 3 MINOR IMPROV < 2				119,311					
F1PPVB0106_P	BIG CAJUN 2,UNIT 3 ENVIRONMENTAL									
	OTHER CAPITAL PROJECTS < \$100,000	368,318			37,566	98,063				
	Total	1,590,718	567,632	641,464	524,286	321,501				

Projects in excess of \$100,000 listed individually

Note:

Big Cajun II, Unit 3 data shown as in ESI's systems and represents ETI's 17.85 percent share

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Entergy Texas, Inc.
 Nuclear Unit Outage History
 For the Twelve Months Ended March 31, 2013

UNIT NAME	OUTAGE NUMBER (NOTE 3)	DATE STARTED	DATE COMPLETE	OUTAGE DURATION (HOURS)	TYPE OF OUTAGE (NOTE 1)	MAXIMUM POWER LEVEL PERMITTED (MW) (NOTE 4)	UNIT SHUTDOWN METHOD (NOTE 2)	REASON FOR OUTAGE
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This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
 Schedule H-6.1b
 Nuclear Unit Outage Data
 For the Twelve Months Ended March 31, 2013

UNIT NAME	OUTAGE NUMBER	DATE OF COMMERCIAL OPERATION	SCHEDULED START DATE	SCHEDULED END DATE	SCHEDULED LENGTH OF OUTAGE (Days)	ACTUAL START DATE	ACTUAL END DATE	ACTUAL LENGTH OF OUTAGE (Days)
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This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Nuclear Unit Outage Planning
For the Twelve Months Ended March 31, 2013

This schedule is not applicable to Entergy Texas, Inc.

ENERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

FORCED OUTAGES

Unit	Start Date	End Date	Duration of Outage (Hours)	Reason for outage
BIG CAJUN 3	09/02/11	09/04/11	56.8	Water Wall Tube
BIG CAJUN 3	12/18/11	12/22/11	82.3	Radiant Sh Tube
BIG CAJUN 3	02/23/12	02/24/12	22.1	Deasher Chain Bound
BIG CAJUN 3	02/26/12	02/28/12	41.0	Deasher Bound Up
BIG CAJUN 3	06/24/12	06/28/12	86.1	Boilerwater Wal
BIG CAJUN 3	07/26/12	07/28/12	60.3	Superheat Tube
BIG CAJUN 3	08/11/12	08/13/12	44.9	High Temp R.H.
BIG CAJUN 3	09/17/12	09/18/12	15.8	Deasher Pressur
BIG CAJUN 3	12/13/12	12/14/12	28.7	Fault On Switch
BIG CAJUN 3	03/07/13	03/09/13	48.0	Boiler Tube Lea
BIG CAJUN 3	03/09/13	03/09/13	0.7	Glbs "C" Phase
BIG CAJUN 3	03/09/13	03/10/13	12.4	Glbs "C" Phase
BIG CAJUN 3	03/26/13	03/27/13	20.1	Deasher Problem
LEWIS CREEK-1	11/22/11	11/22/11	4.3	Unit Tripped Due To Loss Of Burner.
LEWIS CREEK-1	11/22/11	11/22/11	1.1	Pmg Failure
LEWIS CREEK-1	07/13/12	07/14/12	8.5	The Fuel Gas Supply Header Pressure Switch Failed
LEWIS CREEK-1	01/08/13	01/08/13	0.8	Watch Dog Timer On Bms Quite Functioning And Boiler Tripped.
LEWIS CREEK-2	12/28/11	03/18/12	1,943.1	Bearing Failure During Unit Shutdown.
LEWIS CREEK-2	04/06/12	04/07/12	15.8	Oil Leak On #6 Main Turbine Bearing
LEWIS CREEK-2	05/15/12	05/20/12	103.1	Suspect A Boiler Tube Leak
LEWIS CREEK-2	05/20/12	05/20/12	9.2	Could Not Control Drum Level Because Mofb Balves Were Leaking Through
LEWIS CREEK-2	12/26/12	12/28/12	40.6	Leaking Fuel Gas Valve
LEWIS CREEK-2	01/16/13	01/16/13	4.0	Found Loose Wires In Control Cabinet
LEWIS CREEK-2	03/18/13	03/18/13	2.6	Suspect The Bms Watchdog Timer Malfunctioned And Tripped The Bms.
NELSON-6	07/25/11	07/25/11	4.0	One Drum Level Sensing Line Plugged Causing Differential Between The 2 Level Transmitters, Which Caused The Controls To Fail To Hand Resulting In A Controls Swing. Unit Tripped On Bwcp Low Dp.
NELSON-6	10/07/11	10/14/11	171.5	After Being Inserted In The Boiler For Several Hours, 24R Washed A Hole In One Of The Reheat Tubes. This Continued To Spray Rh Steam Against The Rear Screen Tubes Rupturing Two Additional Tubes. When These Tubes Ruptured, A Third Tube Pulled Out Of The Header And Released A Large Amount Of Energy. The Resulting Uncontrolled Movement Of The Liberated Tubes Damaged Several Rear Screen And Superheat Tubes.
NELSON-6	05/31/12	05/31/12	3.0	Unit Tripped During Valve Testing. Associated With Emergency Trip System Channel 1 Test Lbo.
NELSON-6	06/24/12	06/25/12	25.3	After Testing Reheat / Intercept Valves Our Right Rh Stop Valve Would Not Come Open. Repairs Made Replace Check Valve, Dump Valve, Cylinder, Inspect Solenoid And Clean Office On Ehc System Supply.
NELSON-6	12/08/12	12/08/12	4.2	A Id Fan Motor Lead Failure.
NELSON-6	12/08/12	12/08/12	2.8	Unit Tripped When "B" Fan Tripped On High Amps. "A" Fan Was Out Of Service Due To Failed Lead.
NELSON-6	01/02/13	01/04/13	46.7	Economizer Tube Leak Due To Sootblower Erosion
NELSON-6	01/06/13	01/21/13	345.9	Lost 75% Of A L-1 Blade On The Lp-A Turbine, Governor End. Damaged Blade Caused Condenser Tube Leak, Which Required A Force Outage. Vibration On #3 And #4 Bearing Increase To 8 & 6 Mils.
SABINE-1	11/21/11	11/21/11	5.7	Turbine Speed Probe Failed And Tripped The Power Supply To The Other Speed Probes. This Caused A Turbine Trip.
SABINE-1	02/18/12	03/04/12	365.4	U1 A Fd Fan Failed During A Lightning Strike. Motor Had To Be Rebuilt And The Feed Cable From The Breaker To The Motor Had To Be Replaced.

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

FORCED OUTAGES

Unit	Start Date	End Date	Duration of Outage (Hours)	Reason for outage
SABINE-1	05/24/12	05/25/12	17.0	When A Fire Pump Was Started The Fire Protection System Pressure Increased Causing The Mt Deluge Valve To Inadvertently Open And Spray Water On The Mt. This Caused The Transformer To Trip And The Unit To Trip. After Investigation It Was Determined The Deluge Valve Reset Mechanism Was Worn And Failed To Hold Against The System Pressure.
SABINE-1	10/06/12	10/08/12	50.7	Boiler Tube Leak
SABINE-1	01/06/13	01/07/13	14.5	Blown Pt Fuse Cause The 86 Relay To Alarm And The Mw Reading To Be Default. Unit Was Limited To 130Mw, And Then Taken Off Line To Replace The Blown Fuse.
SABINE-2	09/27/11	09/27/11	3.9	Both Turbine Dpu'S Failed Causing The Unit To Trip.
SABINE-2	04/13/12	04/14/12	18.3	Ups Failure
SABINE-2	04/14/12	04/18/12	102.6	The Uninterruptable Power Supply (Ups) Unit Failed And Caused The Loss Of Power To All The Dcs Computers.
SABINE-2	04/25/12	04/25/12	2.5	The Unit Tripped Due To All Burners Lost. Suspect A Burner Management System (Bms) Power Supply Interruption.
SABINE-3	06/28/11	07/03/11	67.6	3A Circ H20 Pump Motor Failed - 3C Circ H20 Pump Motor Cables Failed
SABINE-3	07/20/11	07/21/11	12.3	D Water Box Was Plugged With Grass And Mud Because "C" Cwp Was Already Out Of Service The Unit Had To Be Removed From Service To Clean The "D" Box. Unit Will Remain Restricted Until The "C" Cwp Motor Is Back In Service.
SABINE-3	01/28/13	02/04/13	175.2	Found Small Superheater Tube Leak. Unit Was Placed In Rs And Waiting For Startup Command.
SABINE-3	02/05/13	02/16/13	278.5	Suspected Boiler Tube Leak. Found A Small Leak In The Superheater Section.
SABINE-4	07/19/11	07/21/11	51.7	Pt In The Switchyard Failed. One Of The Phase Wires Burnt Off The Lug. The Unit Have To Be Taken Off To Make The Repairs.
SABINE-4	07/20/11	07/21/11	32.6	Main Steam Lead Drain Line Deleoped A Leak In The Elbow Just Of The Main Header. Unit Had To Be Removed From Service For Repairs.
SABINE-4	08/17/11	08/18/11	34.7	Unit Had To Be Taken Off Due To Loss Of Vacuum Due To Dirty Water Boxes.
SABINE-4	05/01/12	05/03/12	59.4	The Control Room Supervisor And Operations Crew Were Conducting The Surveillance Testing On The Main Turbine Oil Pumps. The Auxiliary Oil Pump Control Handstation Is Located Next To The "A" Ehc Oil Pump Handstation. The Cos Thinks He Bumped The "A" Ehc Handstation And Shutdown The Pump. This Caused The Ehc Oil Pressure To Decay And Before The "B" Ehc Pump Auto Started And Caught The Pressure The Unit Tripped.
SABINE-4	08/07/12	08/22/12	340.7	Main Turbine Crossover Bellow Rupture.
SABINE-4	12/16/12	01/14/13	700.7	Lp Turbine Bellows Rupture.
SABINE-4	01/15/13	01/15/13	1.5	Burner Managment Problems.
SABINE-5	02/22/12	02/22/12	0.8	While Conducting An Ndc Test The Unit Experienced A Forced Draft Fan Runback Due To A Dcs Problem.
SABINE-5	12/20/12	12/28/12	190.6	During A Storm The High Winds Blew A Roofing Contractor'S Construction Debrns Chute On Top Of The Main Transformer Which Arced Across All Three Phases And Damaged All Three Main Bushings.

Big Cajun II, Unit 3 data shown as in ESI's systems.

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

DERATES

Unit	Start Date	End Date	MW Derate	Duration of Outage (Hours)	Reason for outage
BIG CAJUN 3	07/15/11	07/15/11	38	1.4	Coal Quality
BIG CAJUN 3	07/16/11	07/16/11	188	3.0	Wet Coal, A, Fand G Feeders Plugged
BIG CAJUN 3	07/16/11	07/16/11	38	1.3	Wet Coal
BIG CAJUN 3	07/29/11	07/29/11	68	1.5	3Fwh6 Leak
BIG CAJUN 3	08/01/11	08/02/11	60	19.2	3Fwh6 & 7 Out O
BIG CAJUN 3	09/21/11	09/21/11	73	1.3	A And "P" Feeders Not Starting
BIG CAJUN 3	10/10/11	10/10/11	18	8.3	Boiler Tube Leak (Running Out Of Id Fans)
BIG CAJUN 3	12/01/11	12/01/11	88	0.8	E Pulverizer Plugging Pulling High Amps
BIG CAJUN 3	12/04/11	12/04/11	68	7.0	Bravo Feeder No
BIG CAJUN 3	12/05/11	12/05/11	68	14.4	Echo Pulv. Plug
BIG CAJUN 3	01/10/12	01/10/12	28	0.1	Coal Quality
BIG CAJUN 3	02/22/12	02/22/12	88	9.2	Water Quality
BIG CAJUN 3	02/22/12	02/22/12	38	3.3	Water Quality
BIG CAJUN 3	03/01/12	03/01/12	68	1.0	F Feeder Stalled, High Pulv Temps. Operator Tripped Pulv.
BIG CAJUN 3	05/12/12	05/12/12	13	3.0	Coal Quality
BIG CAJUN 3	05/13/12	05/13/12	308	9.4	Deasher Chain J
BIG CAJUN 3	05/14/12	05/14/12	18	2.7	Coal Quality
BIG CAJUN 3	05/14/12	05/14/12	8	1.1	Coal Quality
BIG CAJUN 3	05/15/12	05/15/12	7	1.8	Coal Quality
BIG CAJUN 3	05/16/12	05/16/12	13	1.1	Boiler Pressure
BIG CAJUN 3	06/14/12	06/14/12	128	1.0	Alpha Feeder Tr
BIG CAJUN 3	06/14/12	06/14/12	93	0.9	Alpha Feeder Tr
BIG CAJUN 3	06/28/12	06/28/12	458	3.2	3-1 Induce Draft Fan Tripped On Low Lube Oil Pressure
BIG CAJUN 3	07/13/12	07/13/12	10	1.5	Coal Quality
BIG CAJUN 3	07/15/12	07/15/12	23	1.0	3-1 Secondary Air Heater Expansion Joint Leakage
BIG CAJUN 3	07/16/12	07/16/12	18	15.8	3-1 Sah Expansi
BIG CAJUN 3	07/17/12	07/17/12	20	13.3	3-1 Sah Expansi
BIG CAJUN 3	07/17/12	07/17/12	23	1.1	3Sah1 Expansion
BIG CAJUN 3	07/17/12	07/17/12	28	15.8	3-1 Sah Expansi
BIG CAJUN 3	07/18/12	07/18/12	23	6.1	3Sah1 Expansion
BIG CAJUN 3	07/18/12	07/18/12	35	10.9	3-1 Sah Expansi
BIG CAJUN 3	07/18/12	07/18/12	13	7.8	3-1 Sah Expanti
BIG CAJUN 3	07/19/12	07/19/12	8	6.5	3-1 Sah Expansion Joint Air Leak
BIG CAJUN 3	07/20/12	07/20/12	43	2.6	Storm Event
BIG CAJUN 3	07/22/12	07/22/12	11	2.2	Sah Expansion J
BIG CAJUN 3	07/23/12	07/23/12	11	0.9	3-1 Sah Expansi
BIG CAJUN 3	07/23/12	07/23/12	16	0.6	3-2 Sah Expansi
BIG CAJUN 3	07/23/12	07/23/12	48	1.1	F Pulv Tripped (Feeder Cleanout Conveyor)
BIG CAJUN 3	07/23/12	07/23/12	28	1.0	F Pulv Tripped

Sponsored by Gerard L. Fontenot

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

DERATES

Unit	Start Date	End Date	MW Derate	Duration of Outage (Hours)	Reason for outage
BIG CAJUN 3	07/23/12	07/23/12	13	6.8	3-1 Sah Expansio
BIG CAJUN 3	07/24/12	07/24/12	13	4.5	3-1 Sah Expansi
BIG CAJUN 3	07/24/12	07/24/12	23	4.8	3-1 Sah Expansi
BIG CAJUN 3	07/24/12	07/25/12	12	5.4	3-1 Sah Leakage
BIG CAJUN 3	07/25/12	07/25/12	20	3.2	3-1 Sah Leakage
BIG CAJUN 3	07/25/12	07/25/12	28	1.6	3-1 Secondary Air Heater Expansion Leakage
BIG CAJUN 3	07/25/12	07/25/12	38	2.1	3-1 Secondary Air Heater Expansion Joint Leakage
BIG CAJUN 3	07/25/12	07/26/12	88	13.8	Superheater Tub
BIG CAJUN 3	07/30/12	07/30/12	8	4.0	Id Fan Limits
BIG CAJUN 3	08/01/12	08/01/12	8	1.4	Coal Quality
BIG CAJUN 3	08/01/12	08/02/12	13	11.8	Idr Limits
BIG CAJUN 3	08/02/12	08/02/12	18	9.2	Idr Limit
BIG CAJUN 3	08/02/12	08/03/12	18	7.8	Id Fan Limits
BIG CAJUN 3	08/03/12	08/03/12	8	11.2	Id Fan Limits
BIG CAJUN 3	08/08/12	08/08/12	16	2.3	Id Fan Limits
BIG CAJUN 3	08/08/12	08/08/12	12	1.6	Idr Limitations
BIG CAJUN 3	08/10/12	08/10/12	8	1.4	Running Out Of
BIG CAJUN 3	08/11/12	08/11/12	13	0.3	Id Fan Limitati
BIG CAJUN 3	08/11/12	08/11/12	88	2.4	G Feeder Trip
BIG CAJUN 3	08/15/12	08/15/12	88	1.1	D Pulv. Trippedon Low Oil Pressure
BIG CAJUN 3	08/23/12	08/23/12	18	8.4	Coal Quality
BIG CAJUN 3	08/24/12	08/25/12	13	6.7	Superheater Tu
BIG CAJUN 3	08/28/12	08/28/12	18	11.0	Running Out Of
BIG CAJUN 3	08/31/12	08/31/12	18	2.2	Coal Quality
BIG CAJUN 3	09/01/12	09/01/12	18	8.7	Coal Quality
BIG CAJUN 3	09/02/12	09/03/12	18	12.6	Coal Quality
BIG CAJUN 3	09/03/12	09/03/12	28	6.8	Coal Quality
BIG CAJUN 3	09/03/12	09/04/12	18	4.8	Coal Quality
BIG CAJUN 3	09/04/12	09/04/12	23	14.0	Coal Quality
BIG CAJUN 3	09/04/12	09/05/12	4	1.4	Coal Quality
BIG CAJUN 3	09/05/12	09/05/12	18	1.7	Coal Quality
BIG CAJUN 3	09/05/12	09/05/12	10	9.6	Coal Quality
BIG CAJUN 3	09/05/12	09/06/12	18	2.4	Coal Quality
BIG CAJUN 3	09/06/12	09/06/12	8	0.4	Running Out Of
BIG CAJUN 3	09/06/12	09/06/12	18	2.9	Running Out Of
BIG CAJUN 3	09/06/12	09/07/12	13	11.6	Running Out Of
BIG CAJUN 3	09/07/12	09/07/12	8	7.8	Id Fan Limits
BIG CAJUN 3	09/07/12	09/08/12	18	12.5	Idr Running Hig
BIG CAJUN 3	09/08/12	09/08/12	38	2.7	Id Fan Limitati

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

DERATES

Unit	Start Date	End Date	MW Derate	Duration of Outage (Hours)	Reason for outage
BIG CAJUN 3	09/08/12	09/09/12	28	8.7	ld Fan Limitati
BIG CAJUN 3	09/09/12	09/10/12	15	10.5	ld Fan Limitati
BIG CAJUN 3	09/10/12	09/10/12	8	2.4	Main Turbine Control Valves At 100%
BIG CAJUN 3	09/10/12	09/10/12	18	9.0	ld Fan Limitati
BIG CAJUN 3	09/11/12	09/11/12	28	2.5	ld Fans Limitin
BIG CAJUN 3	09/11/12	09/11/12	23	8.6	ld Fans Limitin
BIG CAJUN 3	09/12/12	09/12/12	33	3.7	ld Fans Limitin
BIG CAJUN 3	09/12/12	09/12/12	48	2.4	ld Fans Limitin
BIG CAJUN 3	09/12/12	09/13/12	58	8.1	ld Fans Limitin
BIG CAJUN 3	09/13/12	09/13/12	33	7.5	ld Fan Limits
BIG CAJUN 3	09/13/12	09/14/12	38	9.5	ld Fan Limits
BIG CAJUN 3	09/14/12	09/14/12	28	15.3	ld Fan Limits
BIG CAJUN 3	09/15/12	09/15/12	28	6.9	ld Fan Limits
BIG CAJUN 3	09/15/12	09/15/12	38	6.9	ld Fan Limits
BIG CAJUN 3	09/16/12	09/16/12	28	0.8	ld Limits
BIG CAJUN 3	09/16/12	09/16/12	38	3.2	ld Limits
BIG CAJUN 3	09/16/12	09/17/12	38	23.0	ld Limits
BIG CAJUN 3	09/21/12	09/21/12	23	13.6	ld Fan Limitati
BIG CAJUN 3	09/22/12	09/22/12	28	11.4	ld Fan Limits
BIG CAJUN 3	09/23/12	09/23/12	568	2.9	3Paf2 Trp - Maint Personnel Error
BIG CAJUN 3	09/23/12	09/23/12	25	6.6	ld Fan Limits
BIG CAJUN 3	09/23/12	09/23/12	18	1.9	ld Fan Limitati
BIG CAJUN 3	09/24/12	09/24/12	23	6.2	ld Limits
BIG CAJUN 3	09/24/12	09/24/12	13	7.4	ld Fan Limits
BIG CAJUN 3	09/26/12	09/26/12	138	3.5	3-2 Cwp Bearing
BIG CAJUN 3	09/26/12	10/05/12	88	218.5	3-2 Cwp Bearing
BIG CAJUN 3	10/05/12	10/06/12	48	26.8	3-2 Cwp Failure
BIG CAJUN 3	10/06/12	10/06/12	8	1.3	3-2 Cwp Bearing
BIG CAJUN 3	10/06/12	10/06/12	78	1.5	Foxdrot Feeder
BIG CAJUN 3	10/10/12	10/10/12	23	6.4	ld Fan Limits
BIG CAJUN 3	10/14/12	10/15/12	408	15.7	Intake Systemsproblems Other Than Traveling Screens, Bay Levels Low
BIG CAJUN 3	10/17/12	10/17/12	33	2.1	Low Intake Baylevels Causing Turbine Back Pressure Limitations
BIG CAJUN 3	10/21/12	10/21/12	38	3.9	Condenser Back
BIG CAJUN 3	10/22/12	10/22/12	33	12.5	Main Turbine Back Pressure Limits
BIG CAJUN 3	10/23/12	10/23/12	38	4.3	Main Turbine Ba
BIG CAJUN 3	10/23/12	10/24/12	48	13.7	Main Turbine Back Pressure Limits
BIG CAJUN 3	10/24/12	10/24/12	48	4.4	Main Turbine Backpressure Limitations
BIG CAJUN 3	10/24/12	10/24/12	58	12.0	Main Turbine Back Pressure Limitations
BIG CAJUN 3	10/24/12	10/25/12	408	3.5	Intake System Trouble Bay Levels Low

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

DERATES

Unit	Start Date	End Date	MW Derate	Duration of Outage (Hours)	Reason for outage
BIG CAJUN 3	10/25/12	10/26/12	38	20.6	Turbine Back Pressure Limitations
BIG CAJUN 3	10/26/12	10/26/12	53	3.0	Main Turbine Back Pressure Limitations
BIG CAJUN 3	10/26/12	10/26/12	58	13.7	Main Turbine Back Pressure Limitations
BIG CAJUN 3	10/27/12	10/27/12	88	4.9	Other Pulverizer
BIG CAJUN 3	10/31/12	10/31/12	203	4.3	Intake System Problems, Bay Level Low.
BIG CAJUN 3	10/31/12	11/05/12	203	107.0	Intake System Problems, Low Intake Vacuum, Low River Level, Low Bay Level
BIG CAJUN 3	12/03/12	12/04/12	108	8.3	Water Quality High Silica, 2200 Psi Drum
BIG CAJUN 3	12/16/12	12/16/12	63	3.3	Pulva Trip On Low Oil Pressure, Oil Pump Motor Burnt.
BIG CAJUN 3	12/18/12	12/18/12	88	2.7	3Feeder Trip
BIG CAJUN 3	12/18/12	12/18/12	113	1.8	3Feeder Trip
BIG CAJUN 3	12/31/12	01/01/13	88	1.2	Charley Feeder
BIG CAJUN 3	01/01/13	01/01/13	578	5.1	Gen Runback Due to Stator Water Pump Tripping
BIG CAJUN 3	01/01/13	01/01/13	233	3.2	G. Pulv. Upperpyrite Gate Will Not Open For Cleaning.
BIG CAJUN 3	01/01/13	01/02/13	128	17.6	E Pulverizer Motor Bearing Failure
BIG CAJUN 3	01/03/13	01/03/13	63	2.6	Bravo Feeder PI
BIG CAJUN 3	01/04/13	01/04/13	113	7.9	B Feeder Bear
BIG CAJUN 3	01/06/13	01/06/13	88	6.3	D Pulv. Oil Pump
BIG CAJUN 3	01/13/13	01/14/13	138	7.0	Wet Coal
BIG CAJUN 3	01/14/13	01/14/13	238	0.8	3Pulve Feeder T
BIG CAJUN 3	01/14/13	01/14/13	228	4.0	3Pulve Feeder T
BIG CAJUN 3	01/14/13	01/14/13	218	9.7	3Pulve Feeder T
BIG CAJUN 3	01/14/13	01/15/13	138	16.0	Wet Coal
BIG CAJUN 3	01/15/13	01/16/13	123	34.5	Wet Coal
BIG CAJUN 3	01/16/13	01/16/13	238	0.6	Wet Coal/B Feed
BIG CAJUN 3	01/16/13	01/17/13	308	3.4	Wet Coal/C & B
BIG CAJUN 3	01/17/13	01/17/13	238	7.8	Wet Coal/B Feed
BIG CAJUN 3	01/17/13	01/17/13	128	1.5	B Pulverizer Feeder Will Not Run
BIG CAJUN 3	01/17/13	01/17/13	173	0.1	C Pulverizer Tr
BIG CAJUN 3	01/17/13	01/17/13	213	1.0	C Pulv Trip
BIG CAJUN 3	01/17/13	01/17/13	128	3.0	B Feeder Will N
BIG CAJUN 3	01/17/13	01/17/13	163	2.2	Bravo Feeder PI
BIG CAJUN 3	01/17/13	01/18/13	88	11.8	Wet Coal
BIG CAJUN 3	01/18/13	01/18/13	63	1.0	Wet Coal
BIG CAJUN 3	01/18/13	01/18/13	128	1.6	C Pulv Trip
BIG CAJUN 3	01/18/13	01/18/13	48	8.7	Coal Quality
BIG CAJUN 3	01/18/13	01/19/13	18	13.0	Water Quality S
BIG CAJUN 3	01/19/13	01/19/13	63	1.0	Superheater Spray Valve Fbm Card Failed

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JULY 1, 2011 - MARCH 31, 2013

DERATES

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BIG CAJUN 3	01/20/13	01/20/13	63	4.7	B Feeder Will N
BIG CAJUN 3	01/24/13	01/26/13	93	51.5	Water Quality H
BIG CAJUN 3	01/26/13	01/27/13	158	19.4	Water Quality
BIG CAJUN 3	01/27/13	01/27/13	138	1.9	Water Quality
BIG CAJUN 3	01/27/13	01/27/13	113	5.3	Water Quality
BIG CAJUN 3	01/27/13	01/27/13	38	2.6	Water Quality
BIG CAJUN 3	01/27/13	01/27/13	53	4.0	Water Quality
BIG CAJUN 3	01/27/13	01/27/13	38	2.9	Water Quality
BIG CAJUN 3	01/27/13	01/27/13	23	2.3	Water Quality
BIG CAJUN 3	02/01/13	02/01/13	568	1.1	3Bfp1 Trip, High
BIG CAJUN 3	02/01/13	02/01/13	438	2.1	Water Quality 1
BIG CAJUN 3	02/01/13	02/01/13	288	0.4	Water Quality
BIG CAJUN 3	02/01/13	02/01/13	238	1.0	Water Quality
BIG CAJUN 3	02/01/13	02/01/13	158	3.5	Water Quality
BIG CAJUN 3	02/01/13	02/02/13	108	6.8	Water Quality
BIG CAJUN 3	02/07/13	02/07/13	18	1.7	Id Fan Limits
BIG CAJUN 3	02/14/13	02/15/13	48	6.0	3-2 Bfp Recirc
BIG CAJUN 3	02/15/13	02/15/13	88	6.3	C Pulv Trip
BIG CAJUN 3	02/15/13	02/15/13	308	3.8	3-2 Bfp Recirc
BIG CAJUN 3	02/15/13	02/15/13	48	4.7	3-2 Bfp Recirc
BIG CAJUN 3	02/15/13	02/15/13	88	1.8	"C" Pulv Trip
BIG CAJUN 3	02/15/13	02/21/13	48	128.5	3Bfp Recirc Val
BIG CAJUN 3	02/21/13	02/21/13	128	2.2	C Pulv Tripped (Lost Coal On Feeder)
BIG CAJUN 3	02/21/13	02/21/13	48	1.4	3-2 Bfp Recirc
BIG CAJUN 3	02/21/13	02/21/13	128	7.5	F Pulv Tripped (Feeder Plugged)
BIG CAJUN 3	02/21/13	02/22/13	48	20.9	3-2 Bfp Recirc
BIG CAJUN 3	02/23/13	02/23/13	88	1.3	C Feeder Inle
BIG CAJUN 3	02/23/13	02/23/13	28	0.8	Id Fan Amp Limi
BIG CAJUN 3	02/23/13	02/23/13	8	0.3	Id Fan Amp Limi
BIG CAJUN 3	02/26/13	02/26/13	13	13.0	Coal Quality
BIG CAJUN 3	03/06/13	03/07/13	168	27.0	Boiler Tube Lea
BIG CAJUN 3	03/11/13	03/12/13	28	11.1	Id Fan Limits
BIG CAJUN 3	03/12/13	03/13/13	23	17.6	Id Fan Limits
BIG CAJUN 3	03/17/13	03/18/13	23	18.4	Id Fan Limits
BIG CAJUN 3	03/18/13	03/18/13	43	2.2	Idf Limits
BIG CAJUN 3	03/18/13	03/18/13	63	1.3	Idf Limits
BIG CAJUN 3	03/18/13	03/19/13	48	18.1	Idf Limits
BIG CAJUN 3	03/19/13	03/19/13	28	16.6	Id Fan Limits
BIG CAJUN 3	03/20/13	03/21/13	88	2.8	F Feeder Plug