Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	February 29, 2012
Vendor Bank Name	**Mellon Trust of New England**	Amount	421,800.00
Vendor ABA #	**011001234**	Purpose	February 2012 ETI VEBA Contribution
Vendor Account #	**0000048771**	Contract No.	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No.	VEBA ETI February 2012
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	**412-234-9275**		

Note. Vendor Street Address, Fed Tax ID., & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	Feb-12	☑ SEPARATE PAYMENT?	☐ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block   Click here to validate and predict code block   *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,800.00
								AP		
								USE		
								Sum 1st Page		421,800.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Roger Cornelius		February 23, 2012	8-576-4313	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	February 23, 2012	8-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by *NOON* two business days before the funds are to be transferred. Wire requests must be received by *NOON* one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	March 30, 2012
Vendor Bank Name	**Mellon Trust of New England**	Amount	10,875,450.00
Vendor ABA #	**011001234**	Purpose	1Q12 VEBA Contributions
Vendor Account #	**0000048771**	Contract No.	n/a
City and State	Pittsburgh, PA	P.O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA Contributions March 2012
Vendor Fed Tax ID		Invoice Date	
Vendor Phone Number	**412-234-9275**		

Note. Vendor Street Address, Fed Tax ID, & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: Mar-12 ☑ SEPARATE PAYMENT? ☑ TREASURY WIRE? ☐ INTERNATIONAL WIRE?
OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block Click here to validate and predict code block *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
A0000		404			228308					6,495,000.00
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
M0000		404			228308					1,559,500.00
N0000		404			228308			USE		999,750.00
R0000		404			228308			AP		1,399,500.00
									Sum 1st Page	10,875,450.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit / Signature of Authorizer
Roger Cornelius		3/26/12	504-576-4313	L-ENT-6A
Authorizer: Mary Ann Valladares	Assistant Treasurer	3/26/12	504-576-4698	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by NOON two business days before the funds are to be transferred. Wire requests must be received by NOON one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	April 30, 2012
Vendor Bank Name	**Mellon Trust of New England**	Amount	421,700.00
Vendor ABA #	**011001234**	Purpose	April 2012 ETI VEBA Contribution
Vendor Account #	**0000048771**	Contract No	n/a
City and State	Pittsburgh, PA	P O. Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA ETI April 2012
Vendor Fed Tax ID		Invoice Date	
Vendor Phone Number	**412-234-9275**		

Note. Vendor Street Address Fed Tax ID, & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: **Apr-12** ☑ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?

OTHER: **Further Credit To Entergy: ATTN Josh Donohue 412-234-9275**

Click here to search for code block Click here to validate and predict code block *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
									Sum 1st Page	421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Roger Cornelius		April 23, 2012	8-576-4313	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	April 23, 2012	8-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by <u>NOON</u> two business days before the funds are to be transferred. Wire requests must be received by <u>NOON</u> one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	May 31, 2012
Vendor Bank Name	Mellon Trust of New England	Amount	421,700.00
Vendor ABA #	011001234	Purpose	May 2012 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No	n/a
City and State	Pittsburgh, PA	P.O. Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No.	VEBA ETI May 2012
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	412-234-9275		

Note: Vendor Street Address, Fed Tax ID, & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	May-12	☑ SEPARATE PAYMENT?	☐ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block Click here to validate and predict code block *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
									Sum 1st Page	421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester		Date	Telephone	Mail Unit
Roger Cornelius		May 23, 2012	8-576-4313	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	May 23, 2012	8-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by _NOON_ two business days before the funds are to be transferred. Wire requests must be received by _NOON_ one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	June 29, 2012
Vendor Bank Name	**Mellon Trust of New England**	Amount	10,875,450.00
Vendor ABA #	**011001234**	Purpose	2Q12 VEBA Contributions
Vendor Account #	**0000048771**	Contract No	n/a
City and State	Pittsburgh, PA	P O. Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No.	VEBA Contributions June 2012
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	412-234-9275		

Note. Vendor Street Address, Fed Tax ID., & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	Jun-12	☑ SEPARATE PAYMENT?	☐ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block   Click here to validate and predict code block   The Application Source Name is AP

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
A0000		404			228308					6,495,000.00
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
M0000		404			228308					1,559,500.00
N0000		404			228308			USE		999,750.00
R0000		404			228308			AP		1,399,500.00
								Sum 1st Page		10,875,450.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Elizabeth S. Hunter		6/26/12	504-576-3294	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Mary Ann Valladares	Assistant Treasurer	6/26/12	504-576-4698	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by NOON two business days before the funds are to be transferred. Wire requests must be received by NOON one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	July 31, 2012
Vendor Bank Name	Mellon Trust of New England	Amount	421,700.00
Vendor ABA #	011001234	Purpose	July 2012 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No.	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA ETI July 2012
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	412-234-9275		

Note. Vendor Street Address, Fed Tax ID., & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

[ ] ACH [XXXXXXXXXXXXXXXX] WIRE [ ] DEBIT MEMO

Please Provide Details Here

GL DATE: Jul-12 ☑ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?
OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block Click here to validate and predict code block *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700 00
								AP		
								USE		
								Sum 1st Page		421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Roger Cornelius		July 23, 2012	8-576-4313	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	July 23, 2012	8-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by *NOON* two business days before the funds are to be transferred. Wire requests must be received by *NOON* one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	August 31, 2012
Vendor Bank Name	Mellon Trust of New England	Amount	421,700.00
Vendor ABA #	011001234	Purpose	August 2012 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No.	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA ETI August 2012
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	412-234-9275		

Note. Vendor Street Address, Fed Tax ID. & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	Aug-12	☑ SEPARATE PAYMENT?	☐ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block Click here to validate and predict code block File Application Source Name is AF

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
								Sum 1st Page		421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Roger Cornelius		August 22, 2012	8-576-4313	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	August 22, 2012	8-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by NOON two business days before the funds are to be transferred. Wire requests must be received by NOON one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	September 28, 2012
Vendor Bank Name	**Mellon Trust of New England**	Amount	10,875,450.00
Vendor ABA #	**011001234**	Purpose	3Q12 VEBA Contributions
Vendor Account #	**0000048771**	Contract No.	n/a
City and State	Pittsburgh, PA	P O. Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA Contributions September 2012
Vendor Fed Tax ID		Invoice Date	
Vendor Phone Number	**412-234-9275**		

Note. Vendor Street Address, Fed Tax ID., & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	Sep-12	☑ SEPARATE PAYMENT?	☐ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block   Click here to val date and predict code block   The Application Source Name is AP

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
A0000		404			228308					6,495,000.00
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
M0000		404			228308					1,559,500.00
N0000		404			228308			USE		999,750.00
R0000		404			228308			AP		1,399,500.00
									Sum 1st Page	10,875,450.00

Requester/Authorizer Information (cannot be the same person)

Requester		Date	Telephone	Mail Unit
Aimee Domingue		9/25/12	504-576-4825	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Mary Ann Valladares	Assistant Treasurer	9/25/12	504-576-4698	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by NOON two business days before the funds are to be transferred. Wire requests must be received by NOON one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	October 31, 2012
Vendor Bank Name	Mellon Trust of New England	Amount	421,700.00
Vendor ABA #	011001234	Purpose	October 2012 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No.	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA ETI Contribution October 2012
Vendor Fed Tax ID		Invoice Date	
Vendor Phone Number	412-234-9275		

Note. Vendor Street Address, Fed Tax ID, & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: Oct-12 ☑ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?

OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block   Click here to validate and predict code block   The Application Source Name is AP

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
									Sum 1st Page	421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Aimee Domingue		October 25, 2012	504-576-4825	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	October 25, 2012	504-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by *NOON* two business days before the funds are to be transferred. Wire requests must be received by *NOON* one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	November 30, 2012
Vendor Bank Name	Mellon Trust of New England	Amount	421,700.00
Vendor ABA #	011001234	Purpose	November 2012 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No.	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No.	VEBA ETI Contribution November 2012
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	412-234-9275		

Note. Vendor Street Address, Fed Tax ID, & Phone Number are needed for all new vendors

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: Nov-12 ☑ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?
OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block   Click here to validate and predict code block   The Application Source Name is AP

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
								Sum 1st Page		421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Aimee Domingue		November 21, 2012	504-576-4825	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Monique Hoffmeister	Director, Investments	November 21, 2012	504-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by *NOON* two business days before the funds are to be transferred. Wire requests must be received by *NOON* one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	December 28, 2012
Vendor Bank Name	Mellon Trust of New England	Amount	1,471,000.00
Vendor ABA #	011001234	Purpose	4Q12 VEBA Contributions
Vendor Account #	0000048771	Contract No.	n/a
City and State	Pittsburgh, PA	P.O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA Contributions December 2012
Vendor Fed Tax ID		Invoice Date	December 26, 2012
Vendor Phone Number	412-234-9275		

Note. Vendor Street Address, Fed Tax ID., & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: Dec-12 ☑ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?

OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block Click here to validate and predict code block *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
A0000		404			228308					785,000.00
M0000		404			228308					405,000.00
N0000		404			228308			USE		112,000.00
R0000		404			228308			AP		169,000.00
									Sum 1st Page	1,471,000.00

Requester/Authorizer Information (cannot be the same person)

Requester: Aimee Domingue		Date: December 26, 2012	Telephone: 504-576-4825	Mail Unit: L-ENT-6A
Authorizer: Frank Williford	Title: Asst. Treasurer	Date: December 26, 2012	Telephone: 504-576-4684	Signature of Authorizer:

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by *NOON* two business days before the funds are to be transferred. Wire requests must be received by *NOON* one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	January 31, 2013
Vendor Bank Name	**Mellon Trust of New England**	Amount	421,700.00
Vendor ABA #	**011001234**	Purpose	January 2013 ETI VEBA Contribution
Vendor Account #	**0000048771**	Contract No.	n/a
City and State	Pittsburgh, PA	P O. Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA ETI Contribution January 2013
Vendor Fed Tax ID		Invoice Date	
Vendor Phone Number	**412-234-9275**		

Note. Vendor Street Address, Fed Tax ID & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	Jan-13	☑ SEPARATE PAYMENT?	☐ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block   Click here to validate and predict code block   *The Applicant Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
								Sum 1st Page		421,700 00

Requester/Authorizer Information (cannot be the same person)

Requester: Raymond Ashworth		Date: January 23, 2013	Telephone: 504-576-4313	Mail Unit: L-ENT-6A
Authorizer: Stacey Lousteau	Title: Manager	Date: January 23, 2013	Telephone: 504-576-2958	Signature of Authorizer:

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by _NOON_ two business days before the funds are to be transferred. Wire requests must be received by _NOON_ one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	February 28, 2013
Vendor Bank Name	Mellon Trust of New England	Amount	421,700.00
Vendor ABA #	011001234	Purpose	February 2013 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No	VEBA ETI Contribution January 2013
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	412-234-9275		

Note, Vendor Street Address Fed Tax ID. & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: Jan-13 ☑ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?
OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block   Click here to validate and predict code block   This Application Source Name is AP

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	421,700.00
								AP		
								USE		
									Sum 1st Page	421,700.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit / Signature of Authorizer
Raymond Ashworth		February 20, 2013	504-576-4313	L-ENT-6A
Authorizer: Stacey Lousteau	Manager	February 20, 2013	504-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by _NOON_ two business days before the funds are to be transferred. Wire requests must be received by _NOON_ one business day before the funds are to be transferred. After faxing do not mail the original.

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Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	**Mellon Bank**	Date of Transfer	March 28, 2013
Vendor Bank Name	**Mellon Trust of New England**	Amount	5,357,790.00
Vendor ABA #	**011001234**	Purpose	1Q13 VEBA Contributions
Vendor Account #	**0000048771**	Contract No.	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No.	VEBA Contributions March 2013
Vendor Fed Tax ID.		Invoice Date	
Vendor Phone Number	**412-234-9275**		

Note. Vendor Street Address, Fed Tax ID., & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE:	Mar-13	☑ SEPARATE PAYMENT?	☑ TREASURY WIRE?	☐ INTERNATIONAL WIRE?
OTHER:	Further Credit To Entergy: ATTN Josh Donohue 412-234-9275			

Click here to search for code block   Click here to val date and predict code block   *The Application Source Name is AP*

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
A0000		404			228308					4,112,000.00
TX000		404			228308	E		FOR	F3PCALFP02	65,040.00
M0000		404			228308					524,000.00
N0000		404			228308			USE		47,250 00
R0000		404			228308			AP		609,500.00
									Sum 1st Page	5,357,790.00

Requester/Authorizer Information (cannot be the same person)

Requester		Date	Telephone	Mail Unit
Ray Ashworth		3/22/12	504-576-4313	L-ENT-6A
Authorizer	**Title**	**Date**	**Telephone**	**Signature of Authorizer**
Steve McNeal	Treasurer	3/22/12	504-576-4363	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by *NOON* two business days before the funds are to be transferred. Wire requests must be received by *NOON* one business day before the funds are to be transferred. After faxing do not mail the original.

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Entergy Accounts Payable
Request for Electronic Funds Transfer Form

Last Updated 05/10/04

Electronic Funds Transfer Information

Vendor Name	Mellon Bank	Date of Transfer	April 30, 2013
Vendor Bank Name	Mellon Trust of New England	Amount	64,840.00
Vendor ABA #	011001234	Purpose	April 2013 ETI VEBA Contribution
Vendor Account #	0000048771	Contract No	n/a
City and State	Pittsburgh, PA	P O Number	n/a
Vendor Street Address	(Vendor # 383525, site 10)	Invoice No.	VEBA ETI Contribution April 2013
Vendor Fed Tax ID		Invoice Date	
Vendor Phone Number	412-234-9275		

Note, Vendor Street Address, Fed Tax ID & Phone Number are needed for all new vendors!

Electronic Transfer Type (Check Only One)

	ACH	XXXXXXXXXXXXXXX	WIRE		DEBIT MEMO

Please Provide Details Here

GL DATE: Apr-13 ☐ SEPARATE PAYMENT? ☐ TREASURY WIRE? ☐ INTERNATIONAL WIRE?
OTHER: Further Credit To Entergy: ATTN Josh Donohue 412-234-9275

Click here to search for code block   Click here to validate and predict code block   The Application Source Name is AP

BU	DEPT	RES	ACTIVITY	PHYS LOC	ACCOUNT	PROD LINE	AFFILIATE	TAX CODE	PROJECT	AMOUNT
TX000		404			228308	E		FOR	F3PCALFP02	64,840.00
								AP		
								USE		
									Sum 1st Page	64,840.00

Requester/Authorizer Information (cannot be the same person)

Requester	Title	Date	Telephone	Mail Unit
Raymond Ashworth		April 23, 2013	504-576-4313	L-ENT-6A

Authorizer	Title	Date	Telephone	Signature of Authorizer
Stacey Lousteau	Manager	April 23, 2013	504-576-2958	

Fax to Accounts Payable at (601)-368-5405 (external) or internally, 8-433-5405. If a fax machine is not available, contact the Customer Service Help Desk at the number below. ACH requests must be received by NOON two business days before the funds are to be transferred. Wire requests must be received by NOON one business day before the funds are to be transferred. After faxing do not mail the original.

Questions? Call the FOC Customer Service Help Desk at 1-866-576-7400, option 1, option 1.

ENTERGY TEXAS, INC.
VARIANCE ANALYSIS
FOR THE 12 MONTHS ENDED 03/31/2012
\\jdcapetsp261\rfi\XCHG_INFO\01_2013 TX RATE CASE\LEGAL_FINAL SCHEDULES_APPROVED\ALL\[G-7.1a_workpaper_1.xlsx]Variance

DESCRIPTION	TEST YEAR 3/31/13 Sch. G-7.1	EXPECTED TAX @35%	RECORDED TAX Fr. G-7.1a-2	VARIANCE	TO SCHEDULE G-7.1a PERMANENT	DEPR	OTHER	SEPARATELY STATED ITEM
NET INCOME (LOSS) PER BOOKS	106,801,839	37,380,644		37,380,644				37,380,644
INCOME TAXES								
CURRENT FEDERAL INCOME TAX	(97,882,318)	(34,258,811)		(34,258,811)				(34,258,811)
CURRENT STATE INCOME TAX	5,879,348	2,057,772		2,057,772				2,057,772
DEFERRED FEDERAL INCOME TAX	127,253,084	44,538,580		44,538,580				44,538,580
DEFERRED STATE INCOME TAX	(205,652)	(71,978)		(71,978)				(71,978)
INVESTMENT TAX CREDIT	(1,608,993)	(563,147)		(563,147)				(563,147)
SUBTOTAL	33,435,470	11,702,416	-	11,702,416	-	-	-	11,702,416
OTHER ADJUSTMENTS AND RECLASSES								
CURRENT STATE INCOME TAX PER PROVISION	(6,300,000)	(2,205,000)		(2,205,000)				(2,205,000)
INTEREST EXPENSE RECLASS	(60,341,276)	(21,119,447)		(21,119,447)				(21,119,447)
EQUITY EARNINGS IN SUBS RECLASS	1,313,335	459,667		459,667				459,667
SUBTOTAL	(65,327,941)	(22,864,780)	-	(22,864,780)	-	-	-	(22,864,780)
PERMANENT DIFFERENCES								
PER520 N/D EXP PER SECS 162 & 274-(PER520)	120,472	42,165		42,165	42,165			
PER540 OFFICER'S LIFE INS-(PER540)	(533,815)	(186,835)		(186,835)	(186,835)			
PER585 REORG COSTS- (PER585)	5,034,333	1,762,017		1,762,017	1,762,017			
PER620 OPEB MED SUB-228308-(PER620)	(1,341,496)	(469,524)		(469,524)	(469,524)			
PER621 FAS112 MED SUB-228301-(PER621)	7,217	2,526		2,526	2,526			
PER800 DEPLETION-(PER800)	(5,472)	(1,915)		(1,915)	(1,915)			
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	(1,088,348)	(380,922)		(380,922)	(380,922)			
PERA20 EOI/ESI TAXES-(PERA20)	(116,027)	(40,609)		(40,609)	(40,609)			
Total MP - PERMANENT DIFFERENCES	2,076,865	726,903	-	726,903	726,903	-	-	-
======================================								
MTC - TEMPORARY CURRENT ADJUSTMENTS								
100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	(7,300,000)	(2,555,000)	(2,555,000)	-			-	
100820 REGULATORY LIABILITY-190375 (100820)	(7,048,790)	(2,467,077)	(2,467,077)	(0)			(0)	
100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	(59,546)	(20,841)	(20,841)	(0)			(0)	
101102 PENSION PLAN CONTRIBUTION-190211 (101102)	(4,316,308)	(1,510,708)	(1,510,708)	-			-	
101300 SYSTEM AGREEMENT EQUALIZATION-190165 (101300)	5,882,998	2,059,049	2,059,049	-			-	
701C06 SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C0(	(37,383,000)	(13,084,050)	(13,084,050)	-			-	
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	900	315	315	(0)			(0)	
105440 RETROACTIVE RATE REFUND-190603 (105440)	1,124,494	393,573	393,573	-			-	
701300 SYSTEM AGEEMENT EQUALIZATION-283165 (701300)	(16,880,000)	(5,908,000)	(5,908,000)	-			-	
701305 SYSTEM EQUALIZATION INTER-CO 283165 (701305)	9,645,714	3,376,000	3,376,000	-			-	
NA NOL C/F-TAP-FED-CURRENT-190881	(191,451,706)	(67,008,097)	(65,489,352)	(1,518,745)			(1,518,745)	
Total MTC - TEMPORARY CURRENT ADJUSTMENTS	(247,785,243)	(86,724,836)	(85,206,090)	(1,518,746)		-	(1,518,746)	-
======================================								
MTN - TEMPORARY CWIP								
100K06 CIAC PROVISION-190181 (100K06)	3,327,222	1,164,528	1,164,528	-		-		

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
VARIANCE ANALYSIS
FOR THE 12 MONTHS ENDED 03/31/2012
\\jdcapetsp261\rfi\XCHG_INFO\01_2013 TX RATE CASE\LEGAL_FINAL SCHEDULES_APPROVED\ALL\[G-7.1a_workpaper_1.xlsx]Variance

DESCRIPTION	TEST YEAR 3/31/13 Sch. G-7.1	EXPECTED TAX @35%	RECORDED TAX Fr. G-7.1a-2	VARIANCE	TO SCHEDULE G-7.1a PERMANENT	DEPR	OTHER	SEPARATELY STATED ITEM
500801 REPAIRS AND MAINT EXP-282223 (500801)	183,163	64,107	64,107	-		-		
500801 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-GEN-2(	23,504,417	8,226,546	8,226,546	-		-		
500805 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-DIST-2:	(1,851,207)	(647,923)	(647,923)	-				
501404 INTEREST CAP - AFUDC -282171 (501404)	(1,754,146)	(613,951)	(613,951)	-				
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	2,305,028	806,760	806,760	-		-		
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	(723,850)	(253,347)	(253,347)	-		-		
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	3,271,798	1,145,129	1,145,129	-		-		
Total MTN - TEMPORARY CWIP	28,262,426	9,891,849	9,891,849	-	-	-	-	-
======================================								
MTN - TEMPORARY NON-CURRENT ADJUSTMENTS								
100G04 PROP INSUR RESV-190161 (100G04)	4,978,856	1,742,600	1,742,600	0			0	
100G24 INJ & DAM RES-190171 (100G24)	1,728,411	604,944	604,944	0			0	
100G44 OPEB RESERVE-190221 (100G44)	897,901	314,266	314,266	-			-	
100G86 EARLY RETIREE REIMB CASH- 190221 (100G86)	10,536	3,687	3,687	-			-	
100G54 WASTE DISPOSAL RESV-190445 (100G54)	44,447	15,557	15,557	1			1	
100G64 PENSION & HOSP RESV-190331 (100G64)	(46,311)	(16,209)	(16,209)	(0)			(0)	
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	218,000	76,300	76,300	0			0	
100W04 UNFUNDED PENSION EXP-190211 (100W04)	11,282,640	3,948,924	3,948,924	-			-	
102M00 FAS 143-190317 (102M00)	2,276	797	797	0			0	
103624 DEFERRED MISC SERVICE-190397 (103624)	97,452	34,108	34,108	(0)			(0)	
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	(71,000)	(24,850)	(24,850)	-			-	
103P64 DEFERRED COMP-190561 (103P64)	(416,107)	(145,638)	(145,638)	(0)			(0)	
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	(44,985)	(15,745)	(15,745)	(0)			(0)	
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	(63,185)	(22,115)	(22,115)	(0)			(0)	
104E50 STOCK OPT EXER FOR GRANTS <=03-190523 (104E50)	241,175	84,411	84,411	(0)			(0)	
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	29,842	10,445	10,445	0		0		
105404 RATE REFUND-190603 (105404) NON CURRENT	(570,103)	(199,536)	(199,536)	-			-	
502900 SECURITIZATION-282475 (502900)	(8,897,259)	(3,114,041)	(3,114,041)	(0)			(0)	
701104 BOND REACQUISITION LOSS-283221 (701104)	1,599,207	559,722	559,722	(0)			(0)	
701A03 REGULATORY CAPITALIZED COSTS-283245 (701A03)	(2,664,755)	(932,664)	(932,664)	0			0	
701A11 DEFERRED STORM COSTS-283249 (701A11)	27,825,522	9,738,933	9,738,933	0		0		
702D00 MISO COST DEFERRAL REG. ASSET-283151 (702D00)	(300,200)	(105,070)	(105,070)	-		-		
705A01 REG ASSET-GUSTAV & IKE-(283151) (705A01)	(1,006,703)	(352,346)	(352,346)	-			-	
703L04 SPINDLETOP CAPITAL COSTS-283457 (703L04)	1,610,000	563,500	563,500	(0)			(0)	
704V01 SEC 475 ADJ - MTM-283225 (704V01)	99,000	34,650	34,650	-			-	
704Z00 DEFERRED REGULATORY EXPENSE-283247 (704Z00)	3,268,063	1,143,822	1,143,822	0			0	
900700 FAS 5 CONTINGENCIES-190990 (900700)	300,000	105,000	105,000	-			-	
NA NOL C/F-TAP-FED-NONCURR-190983	(62,044,568)	(21,715,599)	(21,715,599)	(0)			(0)	
Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	(21,891,848)	(7,662,147)	(7,662,147)	(0)	-	1	(1)	-
=====================================								
MTN - TEMPORARY PTAX PRELIM								
500605P UOP-481A-PRELIM-282903	1,099,905	384,967	384,967	-			-	
704J06P CASUALTY LOSS-282533 (704J06) Prelim PTAX	(46,086,809)	(16,130,383)	(16,130,383)	-			-	

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ENTERGY TEXAS, INC.
VARIANCE ANALYSIS
FOR THE 12 MONTHS ENDED 03/31/2012
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DESCRIPTION	TEST YEAR 3/31/13 Sch. G-7.1	EXPECTED TAX @35%	RECORDED TAX Fr. G-7.1a-2	VARIANCE	TO SCHEDULE G-7.1a PERMANENT	DEPR	OTHER	SEPARATELY STATED ITEM
Total TEMPORARY PTAX PRELIM	(44,986,904)	(15,745,416)	(15,745,416)	(2)	-	1	(3)	-
==								
MTN - TEMPORARY POWERTAX								
500605 190163 - CAP REPAIRS FED	(71,464)	(25,013)	(25,013)	(0)		(0)		
500605 190181 - CIAC FED	(5,051,652)	(1,768,078)	(1,772,631)	4,553		4,553		
500605 190251 - REMOVAL COST	(1,683,116)	(589,091)	(702,752)	113,661		113,661		
500605 281121 - START UP COSTS-FED	1,817	636	636	0		0		
500605 281123 - START UP COSTS-STATE-RETAIL	184,338	64,518	-	64,518		64,518		
500605 282111 - LIBERALIZED DEPR FED	(36,322,009)	(12,712,703)	(14,872,965)	2,160,262		2,160,262		
500605 282171 - AFUDC BOOK ONLY GROSS	1,747,370	611,579	(20,487)	632,066		632,066		
500605 282183 - NONBASE -FED- RETAIL	381,183	133,414	133,414	0		0		
500605 282221 - FIBER OPTICS INV CON	100,479	35,168	35,168	0		0		
500605 282223 - REPAIRS & MAINT EXP	2,838,003	993,301	993,273	28		28		
500605 282241 - R&E DEDUCTION	4,727	1,654	1,654	(0)		(0)		
500605 282245 - WARRANTY EXPENSE ALL	20,276	7,097	7,097	0		0		
500605 282351 - TAX INT AVOIDED COST	(2,870,335)	(1,004,617)	(1,004,618)	1		1		
500605 282461 - SOFTWARE	1,292,521	452,382	452,383	(1)		(1)		
500605 282533 - CASUALTY LOSS STORM DAMAGE	16,068,554	5,623,994	5,624,068	(74)		(74)		
500605 282901 - 263A Method Change DSC - ALL	(2,322,865)	(813,003)	(813,003)	(0)		(0)		
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	(67,769,874)	(23,719,456)	(23,719,456)	(0)		(0)		
500605 282XXX - POWERTAX MISC ALL	988,899	346,115	-	346,115		346,115		
500605 283401 - ACC DFIT TURGEN	9,067	3,174	3,174	0		0		
500605 AFUDC EQUITY FT PTAX	(321,869)	(112,654)	-	(112,654)		(112,654)		
Total MTN - TEMPORARY POWERTAX	(92,775,952)	(32,471,583)	(35,680,058)	3,208,475	-	3,208,475	-	-
SFAS158 Reg Asset Offset Pt D-182383			(600,250)	600,250			600,250	
Minimum Pension Liab - Fed-190213			5,218,050	(5,218,050)			(5,218,050)	
ADIT-Ben-Potnt Disall UTPs Res-190P51			200,000	(200,000)				(200,000)
Accum Def Inc Tax Liab - Fed-283213			(4,617,800)	4,617,800			4,617,800	
			200,000	(200,000)	-	-	-	(200,000)
NOL							(1,518,745)	
Federal Taxable Income (Loss)	(302,191,289)	(105,766,950)	(134,201,862)	28,434,910	726,903	3,208,477	(5)	26,018,280

Amounts may not add or tie to other schedules due to rounding.

Acct Grp	ADIT
DIT Offset	DFIT
BU Grp	(Multiple Items)
Month No	(All)

Sum of Monetary Amount	Column Labels						
	Adjs		Adjs Total	Prov		Prov Total	Grand Total
Row Labels	G1000	ETI		G1000	ETI		
182383		(0.01)	(0.01)		(600,250.02)	(600,250.02)	(600,250.03)
190111		4,585,000.00	4,585,000.00		(2,555,000.00)	(2,555,000.00)	2,030,000.00
190151		(1,337,787.85)	(1,337,787.85)				(1,337,787.85)
190161		(17,427,206.98)	(17,427,206.98)		1,742,599.72	1,742,599.72	(15,684,607.26)
190163		0.35	0.35		(25,012.51)	(25,012.51)	(25,012.16)
190165		(2,063,250.00)	(2,063,250.00)		(11,025,000.59)	(11,025,000.59)	(13,088,250.59)
190171					604,943.81	604,943.81	604,943.81
190181		(1,030,438.50)	(1,030,438.50)		(608,102 96)	(608,102.96)	(1,638,541 46)
190211		(1,671,105.10)	(1,671,105.10)		2,438,216.20	2,438,216.20	767,111.10
190213					5,218,050.03	5,218,050.03	5,218,050.03
190221					317,952.94	317,952.94	317,952.94
190251		955,689.43	955,689.43		(702,751.53)	(702,751.53)	252,937.90
190317		(796.95)	(796.95)	796.67		796.67	(0.28)
190331					(16,208.85)	(16,208.85)	(16,208.85)
190351					(20,840.94)	(20,840.94)	(20,840.94)
190375					(2,467,076.58)	(2,467,076.58)	(2,467,076.58)
190381					0.01	0.01	0.01
190391					315.01	315.01	315.01
190397					34,108.20	34,108.20	34,108.20
190421					76,299.92	76,299.92	76,299 92
190443					(24,850.00)	(24,850.00)	(24,850.00)
190445					15,556.50	15,556.50	15,556.50
190451		96,070.80	96,070.80				96,070.80
190517					(15,744.75)	(15,744.75)	(15,744.75)
190519					(22,114.65)	(22,114.65)	(22,114 65)
190523		(84,411.60)	(84,411.60)		84,411.25	84,411.25	(0.35)
190525					10,444.61	10,444.61	10,444.61
190561					(145,637.55)	(145,637.55)	(145,637.55)
190603					194,036.82	194,036.82	194,036.82
190609		(74,096.75)	(74,096.75)				(74,096 75)
190881		24,597,403.74	24,597,403.74		(65,489,351.71)	(65,489,351.71)	(40,891,947.97)
190883		630,349 85	630,349.85				630,349.85
190884		47,669.00	47,669.00				47,669.00
190886		(1,854,000.00)	(1,854,000.00)				(1,854,000.00)
190983	262,150.00	3,796,298.66	4,058,448.66	(262,150.00)	(21,453,448.66)	(21,715,598.66)	(17,657,150.00)
190990					105,000.00	105,000.00	105,000.00
190P51					200,000.00	200,000.00	200,000.00
281121		56.33	56.33		635.85	635.85	692.18
282111	(714,600.32)	469,443.35	(245,156.97)	32,877 13	(14,905,842.03)	(14,872,964.90)	(15,118,121.87)
282117		311,266.20	311,266.20				311,266.20
282171		6,352 26	6,352.26		(634,437.56)	(634,437.56)	(628,085.30)
282183		(791.67)	(791.67)		133,413.96	133,413.96	132,622.29
282221		60,017.20	60,017.20		35,167.55	35,167.55	95,184.75
282223		(1,552,381.72)	(1,552,381.72)		1,057,379 57	1,057,379.57	(495,002.15)
282241		(11,244.02)	(11,244.02)		1,654.38	1,654.38	(9,589.64)
282245		(78,025.82)	(78,025.82)		7,096.68	7,096.68	(70,929.14)
282311		(4,585,000.00)	(4,585,000.00)				(4,585,000.00)
282351		(313,939.09)	(313,939.09)		(451,204.94)	(451,204.94)	(765,144.03)
282461		(4,003,615.79)	(4,003,615.79)		1,597,511.68	1,597,511.68	(2,406,104.11)
282475					(3,114,040.60)	(3,114,040.60)	(3,114,040.60)
282533		(2,626,714.04)	(2,626,714.04)		(10,506,315.13)	(10,506,315.13)	(13,133,029.17)
282901		1,988,999 97	1,988,999.97		(813,002.77)	(813,002.77)	1,175,997.20
282903		(15,563,681 30)	(15,563,681.30)		(15,755,865.97)	(15,755,865.97)	(31,319,547.27)
283151		(2,361.10)	(2,361.10)		(457,415.96)	(457,415.96)	(459,777.06)
283165					(2,532,000.10)	(2,532,000.10)	(2,532,000.10)
283213		0.01	0.01		(4,617,800.01)	(4,617,800.01)	(4,617,800.00)
283221					559,722.48	559,722.48	559,722.48
283225		170,800.00	170,800.00		34,650.00	34,650.00	205,450.00
283245					(932,664.28)	(932,664.28)	(932,664.28)
283247		1,386,621.60	1,386,621.60		1,143,821 94	1,143,821.94	2,530,443.54
283249					9,738,932.66	9,738,932.66	9,738,932 66
283361		(119,146.65)	(119,146.65)				(119,146.65)
283401		281.14	281.14		3,173.56	3,173.56	3,454 70
283457		93,916.55	93,916.55		563,500.01	563,500.01	657,416.56
Grand Total	**(452,450.32)**	**(15,203,758.50)**	**(15,656,208.82)**	**(228,476.20)**	**(133,973,385.31)**	**(134,201,861.51)**	**(149,858,070.33)**
					From WP/ G-7.1a	**(134,201,861.83)**	
						0.32	M

Sum of Monetary Amount	Column Labels											
	G1000				ETI							
	G1000		G1000 Total	G1000 Total	H1000	H3000	TX000			TX000 Total	ETI Total	Grand Total
Row Labels	Adjs	Prov					Adjs	ESI	Prov			
Non Oper		**29.96**	**29.96**	**29.96**	**4,554.56**	**9,143.95**			**658,428.69**	**658,428.69**	**672,127.20**	**672,157.16**
CFIT		**29.96**	**29.96**	**29.96**	**4,554.56**	**9,143.95**			**(41,571.31)**	**(41,571.31)**	**(27,872.80)**	**(27,842.84)**
409210		29.96	29.96	29.96	4,554.56	9,143.95			(41,571.31)	(41,571.31)	(27,872.80)	(27,842.84)
DFINT									**700,000.00**	**700,000.00**	**700,000.00**	**700,000.00**
431191									700,000.00	700,000.00	700,000.00	700,000.00
Oper	**430,085.34**	**1,711,761.81**	**2,141,847.15**	**2,141,847.15**	**(248,453.76)**	**(167,018.05)**	**(1,123,950.82)**	**116,027.01**	**32,717,018.73**	**31,709,094.92**	**31,293,623.11**	**33,435,470.26**
CFIT	**(22,364.98)**	**1,483,285.61**	**1,460,920.63**	**1,460,920.63**	**7,525,520.36**	**12,628,833.94**	**(15,607,287.32)**	**2,069,916.19**	**(105,960,221.33)**	**(119,497,592.46)**	**(99,343,238.16)**	**(97,882,317.53)**
409112	(22,364.98)	1,483,285.61	1,460,920.63	1,460,920.63	7,525,520.36	12,628,833.94	(15,607,287.32)	2,069,916.19	(107,250,236.91)	(120,787,608.04)	(100,633,253.74)	(99,172,333.11)
409148									1,290,015.58	1,290,015.58	1,290,015.58	1,290,015.58
CSIT							**(720,422.00)**	**299,769.83**	**6,300,000.00**	**5,879,347.83**	**5,879,347.83**	**5,879,347.83**
409114							(720,422.00)	299,769.83	6,300,000.00	5,879,347.83	5,879,347.83	5,879,347.83
DFIT	**452,450.32**	**228,476.20**	**680,926.52**	**680,926.52**	**(7,773,974.12)**	**(12,795,851.99)**	**15,203,758.50**	**(2,035,159.78)**	**133,973,385.31**	**147,141,984.03**	**126,572,157.92**	**127,253,084.44** A
410101	736,965.30	389,639.21	1,126,604.51	1,126,604.51			74,803,561.85	5,246,215.04	264,804,632.52	344,854,409.41	344,854,409.41	345,981,013.92
411110	(284,514.98)	(161,163.01)	(445,677.99)	(445,677.99)	(7,773,974.12)	(12,795,851.99)	(59,599,803.35)	(7,281,374.82)	(130,831,247.21)	(197,712,425.38)	(218,282,251.49)	(218,727,929.48)
DFITC								**(12,847.43)**	**(1,596,145.25)**	**(1,608,992.68)**	**(1,608,992.68)**	**(1,608,992.68)**
411430								(12,847.43)	(1,596,145.25)	(1,608,992.68)	(1,608,992.68)	(1,608,992.68)
DSIT								**(205,651.80)**		**(205,651.80)**	**(205,651.80)**	**(205,651.80)**
410120								1,782,943.13		1,782,943.13	1,782,943.13	1,782,943.13
411120								(1,988,594.93)		(1,988,594.93)	(1,988,594.93)	(1,988,594.93)
Grand Total	**430,085.34**	**1,711,791.77**	**2,141,877.11**	**2,141,877.11**	**(243,899.20)**	**(157,874.10)**	**(1,123,950.82)**	**116,027.01**	**33,375,447.42**	**32,367,523.61**	**31,965,750.31**	**34,107,627.42**

Fed ESI Taxes 21,908.98

Total Federal Tax - Oper		
Sum of A	127,253,084	Fed Deferred Tax
Sum of C	(97,882,318)	Fed Current Tax
Sum of D =	(1,608,993)	ITC Amortization
	27,761,774	
	27,761,772	
Difference	2	

Total Tax - Oper		
	33,435,470	
	33,435,470	Operating Income Taxes Per Test Year Income Statement
Difference	-	

Monetary Amount

				ETICOS0313 - 2013 TX Rate Case	Revenue Requirement	Fuel Pur Power	O&M	Separately Stated Items	Income Taxes
				ETICOS0313 - 2013 TX Rate Case					
Util Oper Inc Before Tax	Operating Revenue	Sales of Electricity	440 - Residential Sales	-485,405,675	-485,405,675				
			442 - Commercial & Industrial Sales	-551,145,003	-551,145,003				
			444 - Public Street & Hwy Lighting	-5,099,105	-5,099,105				
			445 - Other Sales To Pub. Authorit	-13,751,772	-13,751,772				
			447 - Sales For Resale	-380,780,342	-380,780,342				
			449_1 - Provision For Rate Refund	1,086,812	1,086,812				
			Sales of Electricity	-1,435,095,085					
		Other Electric Oper Revenues	450 - Forfeited Discounts	-1,427,171	-1,427,171				
			451 - Miscellaneous Service Revenue	-3,375,290	-3,375,290				
			454 - Rent From Electric Property	-3,509,238	-3,509,238				
			456 - Other Electric Revenues	-27,605,142	-27,605,142				
			Other Electric Oper Revenues	-35,916,841					
		Operating Revenue		-1,471,011,925					
	Operation and Maintenance Exp	Power Production Expenses	500 - Oper Supervision & Engineerin	5,696,504			5,696,504		
			501 - Fuel	228,696,772		228,696,772			
			502 - Steam Expenses	3,772,016			3,772,016		
			505 - Electric Expenses	2,713,471			2,713,471		
			506 - Misc Steam Power Expenses	7,965,159			7,965,159		
			507 - Rents	173,548			173,548		
			509 - Allowances	5,965			5,965		
			510 - Maintenance Supr & Engineerin	1,188,903			1,188,903		
			511 - Maintenance Of Structures	1,822,870			1,822,870		
			512 - Maintenance Of Boiler Plant	12,331,697			12,331,697		
			513 - Maintenance Of Electric Plant	12,950,210			12,950,210		
			514 - Maintenance Of Misc Steam Plt	1,869,180			1,869,180		
			535 - Operating Supervision & Engin	-220			-220		
			538 - Electric Expenses	0			0		
			539 - Misc Hydro Power Generation	115			115		
			541 - Maintenance Supervision & Eng	122			122		
			542 - Maintenance Of Structures	0			0		
			544 - Maint Of Electric Plt	-3,911			-3,911		
			545 - Maint Of Misc Hydraulic Plt	0			0		
			555 - Power Purchased	758,472,164		758,472,164			
			556 - System Control & Load Disp.	808,097			808,097		
			557 - Other Expenses	-54,725,183			-54,725,183		
			Power Production Expenses	983,737,479					
		Electric Transmission Expenses	560 - Oper Super & Engineering	5,420,470			5,420,470		
			561 - Load Dispatching	2,452,072			2,452,072		
			562 - Station Expenses	142,755			142,755		
			563 - Overhead Line Expenses	212,463			212,463		
			565 - Transmission Elec. By Others	9,312,618			9,312,618		
			566 - Misc. Transmission Expenses	2,222,900			2,222,900		
			567 - Rents	852,304			852,304		
			568 - Maint. Supervision & Engineer	2,385,896			2,385,896		
			569 - Maintenance Of Structures	205,510			205,510		
			570 - Maint. Of Station Equipment	2,269,749			2,269,749		
			571 - Maint Of Overhead Lines	1,604,044			1,604,044		
			573 - Maint Misc Transmission Plant	43,843			43,843		
			Electric Transmission Expenses	27,124,625					
		Electric Regional Market Exp	575_2 - Day-ahd and real-time mkt adm	67,801			67,801		
			576_3 - Maint of computer software	33,296			33,296		
			Electric Regional Market Exp	101,097					
		Electric Distribution Expenses	580 - Operation Supervision & Engine	5,452,144			5,452,144		
			581 - Load Dispatching	455,527			455,527		
			582 - Station Expenses	538,894			538,894		
			583 - Overhead Line Expenses	608,889			608,889		
			584 - Underground Line Exps	1,127,398			1,127,398		

Monetary Amount

			ETICOS0313 - 2013 TX Rate Case	Revenue Requirement	Fuel Pur Power	O&M	Separately Stated Items	Income Taxes
			ETICOS0313 - 2013 TX Rate Case					
		585 - Street Light & Signal System	204,965			204,965		
		586 - Meter Expenses	2,366,142			2,366,142		
		587 - Customer Installation Expense	394,830			394,830		
		588 - Misc Distribution Expense	1,464,678			1,464,678		
		589 - Rents	1,125,785			1,125,785		
		590 - Maint. Supervision & Engineer	1,316,947			1,316,947		
		591 - Maintenance Of Structures	114,966			114,966		
		592 - Maint. Of Station Equipment	770,210			770,210		
		593 - Maintenance Of Overhead Lines	12,949,281			12,949,281		
		594 - Maint Underground Lines	651,736			651,736		
		595 - Maint. Of Line Transformers	4,703			4,703		
		596 - Maint. St. Lght. & Sig. Syst.	1,150,131			1,150,131		
		597 - Maintenance Of Meters	159,117			159,117		
		598 - Maint. Misc. Distribution Plt	363,776			363,776		
		Electric Distribution Expenses	31,220,120					
	Customer Accounts Expenses	901 - Supervision	292,384			292,384		
		902 - Meter Reading Expenses	5,563,750			5,563,750		
		903 - Cust Records & Coll Expenses	9,810,120			9,810,120		
		904 - Uncollectible Accounts	2,012,703			2,012,703		
		905 - Misc Customer Accounts Exp	23,722			23,722		
		Customer Accounts Expenses	17,702,680					
	Customer Service and Info Exp	907 - Supervision	428,922			428,922		
		908 - Customer Assistance Expenses	9,226,333			9,226,333		
		909 - Information & Instruct Adv Ex	812,588			812,588		
		910 - Misc Cust Ser & Information Ex	1,130,892			1,130,892		
		Customer Service and Info Exp	11,598,734					
	Sales Expenses	911 - Supervision	5,626			5,626		
		912 - Demon & Selling Exp	51,986			51,986		
		913 - Advertising Expense	36,924			36,924		
		916 - Miscellaneous Sales Expenses	455,713			455,713		
		Sales Expenses	550,250					
	Administrative and General Exp	920 - Adm & General Salaries	16,059,275			16,059,275		
		921 - Office Supplies & Expenses	2,189,088			2,189,088		
		922 - Adm. Expense Transferred - Cr	1,328,062			1,328,062		
		923 - Outside Services Employed	17,313,100			17,313,100		
		924 - Property Insurance Expense	12,795,548			12,795,548		
		925 - Injuries & Damages Expense	5,844,220			5,844,220		
		926 - Employee Pension & Benefits	29,644,991			29,644,991		
		928 - Regulatory Commission Expense	2,285,860			2,285,860		
		930_1 - General Advertising Expenses	263,215			263,215		
		930_2 - Miscellaneous General Expense	1,154,147			1,154,147		
		931 - Rents	3,154,330			3,154,330		
		935 - Maintenance Of General Plant	2,141,776			2,141,776		
		Administrative and General Exp	94,173,611					
	Operation and Maintenance Exp		1,166,208,596					
Other Utility Expenses	Depreciation and Amortization	403 - Depreciation Expense	83,772,380				83,772,380	
		404 - Amort Limited Term Elect Plant	6,931,894				6,931,894	
		411_10 - Accretion Expense	235,625				235,625	
		Depreciation and Amortization	90,939,900					
	Regulatory Debits/Credits	407_3 - Regulatory Debits	16,193,802				16,193,802	
		407_4 - Regulatory Credits	-771,400				-771,400	
		Regulatory Debits/Credits	15,422,402					
	Other Utility Expenses	408_1 - Taxes Other Than Inc-Util Op	58,203,746				58,203,746	
		411_8 - Gain From Dispostn Of Allownce	-28				-28	
		Other Utility Expenses	58,203,718					
	Other Utility Expenses		164,566,019					

Monetary Amount

				ETICOS0313 - 2013 TX Rate Case
				ETICOS0313 - 2013 TX Rate Case
	Util Oper Inc Before Tax			-140,237,309
Operating Income Taxes	Operating Income Taxes	Operating Income Taxes	409_1 - Income Taxes - Util Op Inc	-92,002,970
			410_1 - Prov-Def Inc Tax- Util Op Inc	347,763,957
			411_1 - Prov-Def Inc Tx - Cr - Op Inc	-220,716,524
			411_4 - Itc Adjustments-Util Oper	-1,608,993
			Operating Income Taxes	33,435,470
		Operating Income Taxes		33,435,470
	Operating Income Taxes			33,435,470
Util Oper Inc-Above the Line				-106,801,839

To G 7.1

Revenue Requirement	Fuel Pur Power	O&M	Separately Stated Items	Income Taxes
				-92,002,970
				347,763,957 B
				-220,716,524 B
				-1,608,993
-1,471,011,925 A	987,168,936 A	179,039,660 A	164,566,019 A	33,435,470 A

Sum of A = -106,801,839
Difference 0

Sum of B = 127,047,433

Interest Charges	Interest Charges	Interest Charges	427 - Interest On Long Term Debt	57,979,937
			428 - Amort-Debt Discount & Expense	1,550,132
			428_1 - Amort On Loss On Reacq Debt	1,599,207
			430 - Interco Int Exp-Unrelated	84,801
			431 - Other Interest Expense	2,914,042
			432 - Afudc -Borrowed Funds - Cr.	-3,086,844
			Interest Charges	61,041,276
		Interest Charges		61,041,276
	Interest Charges			61,041,276
Interest Charges				61,041,276

From G 7.1-3 700,000 431191 - Accrued Interest on UTPs
Interest Charges (excl. 431191) 60,341,276 To G 7.1

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Sum of Monetary Amount	Column Labels G1000 G1000 Adjs	Prov	G1000 Total	G1000 Total	ETI H1000	H3000	TX000 Adjs	ESI	Prov	TX000 Total	ETI Total	Grand Total
Row Labels												
Non Oper		**29.96**	**29.96**	**29.96**	**4,554.56**	**9,143.95**			**658,428.69**	**658,428.69**	**672,127.20**	**672,157.16**
CFIT		**29.96**	**29.96**	**29.96**	**4,554.56**	**9,143.95**			**(41,571.31)**	**(41,571.31)**	**(27,872.80)**	**(27,842.84)**
409210		29.96	29.96	29.96	4,554.56	9,143.95			(41,571.31)	(41,571.31)	(27,872.80)	(27,842.84)
DFINT									**700,000.00**	**700,000.00**	**700,000.00**	**700,000.00**
431191									700,000.00	700,000.00	700,000.00	700,000.00
Oper	**430,085.34**	**1,711,761.81**	**2,141,847.15**	**2,141,847.15**	**(248,453.76)**	**(167,018.05)**	**(1,123,950.82)**	**116,027.01**	**32,717,018.73**	**31,709,094.92**	**31,293,623.11**	**33,435,470.26**
CFIT	**(22,364.98)**	**1,483,285.61**	**1,460,920.63**	**1,460,920.63**	**7,525,520.36**	**12,628,833.94**	**(15,607,287.32)**	**2,069,916.19**	**(105,960,221.33)**	**(119,497,592.46)**	**(99,343,238.16)**	**(97,882,317.53)**
409112	(22,364.98)	1,483,285.61	1,460,920.63	1,460,920.63	7,525,520.36	12,628,833.94	(15,607,287.32)	2,069,916.19	(107,250,236.91)	(120,787,608.04)	(100,633,253.74)	(99,172,333.11)
409148									1,290,015.58	1,290,015.58	1,290,015.58	1,290,015.58
CSIT							**(720,422.00)**	**299,769.83**	**6,300,000.00**	**5,879,347.83**	**5,879,347.83**	**5,879,347.83**
409114							(720,422.00)	299,769.83	6,300,000.00	5,879,347.83	5,879,347.83	5,879,347.83
DFIT	**452,450.32**	**228,476.20**	**680,926.52**	**680,926.52**	**(7,773,974.12)**	**(12,795,851.99)**	**15,203,758.50**	**(2,035,159.78)**	**133,973,385.31**	**147,141,984.03**	**126,572,157.92**	**127,253,084.44**
410101	736,965.30	389,639.21	1,126,604.51	1,126,604.51			74,803,561.85	5,246,215.04	264,804,632.52	344,854,409.41	344,854,409.41	345,981,013.92
411110	(284,514.98)	(161,163.01)	(445,677.99)	(445,677.99)	(7,773,974.12)	(12,795,851.99)	(59,599,803.35)	(7,281,374.82)	(130,831,247.21)	(197,712,425.38)	(218,282,251.49)	(218,727,929.48)
DFITC								**(12,847.43)**	**(1,596,145.25)**	**(1,608,992.68)**	**(1,608,992.68)**	**(1,608,992.68)**
411430								(12,847.43)	(1,596,145.25)	(1,608,992.68)	(1,608,992.68)	(1,608,992.68)
DSIT								**(205,651.80)**		**(205,651.80)**	**(205,651.80)**	**(205,651.80)**
410120								1,782,943.13		1,782,943.13	1,782,943.13	1,782,943.13
411120								(1,988,594.93)		(1,988,594.93)	(1,988,594.93)	(1,988,594.93)
Grand Total	**430,085.34**	**1,711,791.77**	**2,141,877.11**	**2,141,877.11**	**(243,899.20)**	**(157,874.10)**	**(1,123,950.82)**	**116,027.01**	**33,375,447.42**	**32,367,523.61**	**31,965,750.31**	**34,107,627.42**

Total Deferred Tax - Oper

	127,253,084	Fed Deferred Tax
	(205,652)	State Deferred Tax
	127,047,433	
	127,047,433	Total Deferred Tax Per Test Year Income Statement
Difference	-	

Total Federal Tax - Oper

	127,253,084	Fed Deferred Tax
	(97,882,318)	Fed Current Tax
	(1,608,993)	ITC Amortization
	27,761,774	

Total Tax - Oper

	33,435,470	
	33,435,470	Operating Income Taxes Per Test Year Income Statement
Difference	-	

WP/ G-7.1-3
2013 TX Rate Case
Page 1 of 1

Federal Consolidating Report by Month - Report #51004

2012 Actuals- All companies

Elect Oper Current Year Activity April 2012 - March 2013 CY Activity Only

	Total Year Ended 3/31/2013 Elect Oper Only TX000	Total Year Ended 3/31/2013 Elect Oper Only G1000	Total Year Ended 3/31/2013 Elect Oper Only TX000 and G1000	
Book Income	$76,831,304.37	$4,378,062.84	$81,209,367.21	
Tax Items	$0.00	$0.00	$0.00	
Book Income Before Tax	$76,831,304.37	$4,378,062.84	$81,209,367.21	
MP - PERMANENT DIFFERENCES				
PER520 N/D EXP PER SECS 162 & 274-(PER520)	$120,472.44		$120,472.44	To G-7 1 pg 1
PER540 OFFICER'S LIFE INS-(PER540)	($523,814.55)		($533,814.55)	To G-7 1 pg 1
PER585 REORG COSTS- (PER585)	$5,034,333.00		$5,034,333.00	To G-7 1 pg 1
PER620 OPEB MED SUB-228308-(PER620)	($1,34[illegible],496.00)		($1,34[illegible],496.00)	To G-7 1 pg 1
PER621 FAS112 MED SUB-228301-(PER621)	$7,217.00		$7,217.00	To G-7 1 pg
PER800 DEPLETION-(PER800)	($5,472.36)		($5,472.36)	To G-7 1 pg
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	($1,088,347.67)		($1,088,347.67)	To G-7 1 pg
PERA20 EOI/ESI TAXES-(PERA20)	($116,027.01)		($115,027.01)	To G-7 1 pg 1
Total MP - PERMANENT DIFFERENCES	**$2,076,864.85**		**$2,076,864.85**	
MTC - TEMPORARY CURRENT ADJUSTMENTS				
100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	($7,300,000.00)		($7,300,000.00)	To G-7 1 pg 1
100820 REGULATORY LIABILITY-190375 (100820)	($7,048,790.22)		($7,048,790.22)	To G-7 1 pg 1
100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	($59,545.53)		($59,545.53)	G-7 1 pg
101102 PENSION PLAN CONTRIBUTION-190211 (101102)	($4,316,308.00)		($4,316,308.00)	To G-7 1 pg
101300 SYSTEM AGREEMENT EQUALIZATION-190165 (101300)	$5,882,998.31		$5,882,998.31	To G-7 1 pg 1
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	$900.00		$900.00	To G-7 1 pg 1
105440 RETROACTIVE RATE REFUND-190653 (105440)	$1,124,494.22		$1,124,494.22	To G-7 1 pg 1
701300 SYSTEM AGEEMENT EQUALIZATION-283165 (701300)	($16,880,000.00)		($16,880,000.00)	To G-7 1 pg 1
701305 SYSTEM EQUALIZATION INTER-CO 283165 (701305)	$9,645,714.00		$9,645,714.00	To G-7 1 pg 1
701C06 SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C06)	($37,383,000.00)		($37,383,000.00)	To G-7 1 pg 1
NA NOL C/F-TAP-FED-CURRENT-190881	($191,451,705.98)		($191,451,705.98)	To G-7 1 pg 1
Total MTC - TEMPORARY CURRENT ADJUSTMENTS	[illegible]		[illegible]	
MTN - TEMPORARY CWIP				
100K06 CIAC PROVISION-190181 (100K06)	$3,327,222.30		$3,327,222.30	To G-7 1 pg 1
500801 REPAIRS AND MAINT EXP-282223 (500801)	$183,163.00		$183,163.00	To G-7 1 pg
500801 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-GEN-282903 (	$23,504,416.60		$23,504,416.60	To G-7 1 pg 1
500805 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-DIST-282903 (	($1,851,237.77)		($1,851,237.77)	To G-7 1 pg 1
501404 INTEREST CAP - AFUDC -282171 (501404)	($1,754,[illegible]45.77)		($1,754,[illegible]45.77)	To G-7 1 pg 1
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	$2,305,027.91		$2,305,027.91	To G-7 1 pg 1
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	($723,849.51)		($723,849.51)	To G-7 1 pg 1
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	$3,271,798.31		$3,271,798.31	To G-7 1 pg 1
Total MTN - TEMPORARY CWIP	**$28,262,425.57**		**$28,262,425.57**	
MTN - TEMPORARY NON-CURRENT ADJUSTMENTS				
100G04 PROP INSUR RESV-190161 (100G04)	$4,978,856.34		$4,978,856.34	To G-7 1 pg 1
100G24 INJ & DAM RES-190171 (100G24)	$1,728,410.91		$1,728,410.91	To G-7 1 pg 1
100G44 OPEB RESERVE-190221 (100G44)	$897,901.47		$897,901.47	To G-7 1 pg 1
100G54 WASTE DISPOSAL RESV-190445 (100G54)	$44,447.15		$44,447.15	To G-7 1 pg 1
100G64 PENSION & HOSP RESV-190331 (100G64)	($46,311.00)		($46,311.00)	To G-7 1 pg 1
100G86 EARLY RETIREE REIMB CASH-(100G86)	$10,535.50		$10,535.50	To G-7 1 pg 1
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	$217,999.78		$217,999.78	To G-7 1 pg 1
100W04 UNFUNDED PENSION EXP-190211 (100W04)	$11,282,640.00		$11,282,640.00	To G-7 1 pg 1
102M00 FAS 143-190317 (102M00)		$2,276.20	$2,276.20	To G-7 1 pg 1
103624 DEFERRED MISC SERVICE-190397 (103624)	$97,452.00		$97,452.00	To G-7 1 pg
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	($71,000.00)		($71,000.00)	To G-7 1 pg
103P64 DEFERRED COMP-190561 (103P64)	($416,107.28)		($416,107.28)	To G-7 1 pg 2
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	($44,985.00)		($44,985.00)	To G-7 1 pg 2
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	($63,184.70)		($63,184.70)	To G-7 1 pg
104E50 STOCK OPT EXER FOR GRANTS <=03-190523 (104E50)	$241,175.00		$241,175.00	To G-7 1 pg
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	$29,841.76		$29,841.76	To G-7 1 pg
105404 RATE REFUND-190603 (105404) NON CURRENT	($570,103.21)		($570,103.21)	To G- 1 pg
502900 SECURITIZATION-282475 (502900)	($3,897,258.65)		($3,897,258.65)	To G-7 1 pg 2
701104 BOND REACQUISITION LOSS-283221 (701104)	$1,599,207.09		$1,599,207.09	To G-7 1 pg 2
701A03 REGULATORY CAPITALIZED COSTS-283345 (701A03)	($2,664,755.08)		($2,664,755.08)	To G-7 1 pg 2
701A11 DEFERRED STORM COSTS-283249 (701A11)	$27,825,521.87		$27,825,521.87	To G-7 1 pg 2
702D00 MISO COST DEFERRAL REG ASSET-283151 (702D00)	($300,199.51)		($300,199.51)	To G-7 1 pg 2
703L04 SPINDLETOP CAPITAL COSTS-283457 (703L04)	$1,610,000.04		$1,610,000.04	To G-7 1 pg 2
704V01 SEC 475 ADJ - MTM-283225 (704V01)	$99,000.00		$99,000.00	To G-7 1 pg
704Z00 DEFERRED REGULATORY EXPENSE-283247 (704Z00)	$3,268,062.68		$3,268,062.68	To G-7 1 pg
705A01 REG ASSET-GUSTAV & IKE-(283151) (705A01)	($1,006,703.21)		($1,006,703.21)	To G-7 1 pg
900700 FAS 5 CONTINGENCIES-(900700)	$300,000.00		$300,000.00	To G-7 1 pg 2
NA NOL C/F-TAP-FED-NONCURR-190983	($61,295,[illegible].60)	($749,000.00)	($62,044,[illegible].60)	To G-7 1 pg 2
Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	[illegible]	[illegible]	[illegible]	

Federal Consolidating Report by Month - Report #51004	Total Year Ended 3/31/2013 Elect Oper Only TX000	Total Year Ended 3/31/2013 Elect Oper Only G1000	Total Year Ended 3/31/2013 Elect Oper Only TX000 and G1000	
MTN - TEMPORARY POWERTAX				
500605 190163 - CAP REPAIRS FED	($7[illegible],464.29)		($7[illegible],464.29)	To G 7 1 pg 2
500605 190181 - CIAC FED	($5,0[illegible]1,65[illegible].46)		($5,0[illegible]1,65[illegible].46)	To G 7 1 pg 2
500605 190251 - REMOVAL COST	($1,683,115.65)		($1,683,115.65)	To G 7 1 pg 2
500605 281121 - START UP COSTS-FED	$1,816.73		$1,816.73	To G 7 1 pg 2
500605 281123 - START UP COSTS-STATE-RETAIL	$184,337.68		$184,337.68	To G 7 1 pg 2
500605 282111 - LIBERALIZED DEPR FED	($36[illegible],[illegible]3[illegible],629.28)	$606,619.84	($36[illegible],3[illegible],009.44)	To G 7 1 pg 2
500605 282171 - AFUDC BOOK ONLY GROSS	$1,747,369.63		$1,747,369.63	To G 7 1 pg 2
500605 282183 - NONBASE -FED- RETAIL	$381,183.08		$381,183.08	To G 7 1 pg 2
500605 282221 - FIBER OPTICS INV CON	$100,478.75		$100,478.75	To G 7 1 pg 2
500605 282223 - REPAIRS & MAINT EXP	$2,838,003.02		$2,838,003.02	To G 7 1 pg 2
500605 282241 - R&E DEDUCTION	$4,726.77		$4,726.77	To G 7 1 pg 2
500605 282245 - WARRANTY EXPENSE ALL	$20,276.22		$20,276.22	To G 7 1 pg 2
500605 282351 - TAX INT AVOIDED COST	($2,870,335.42)		($2,870,335.42)	To G 7 1 pg 2
500605 282461 - SOFTWARE	$1,292,520.81		$1,292,520.81	To G-7 1 pg 2
500605 282533 - CASUALTY LOSS STORM DAMAGE	$16,068,554.00		$16,068,554.00	To G 7 1 pg 2
500605 282901 - 263A Method Change DSC - ALL	($23[illegible],864.86)		($23[illegible],864.86)	To G 7 1 pg 2
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	($67,[illegible]69,873.57)		($67,[illegible]64,873.57)	To G 7 1 pg 2
500605 282XXX - POWERTAX MISC ALL	$988,898.87		$988,898.87	To G 7 1 pg 2
500605 283401 - ACC DFIT TURGEN	$9,067.31		$9,067.31	To G 7 1 pg 2
500605 AFUDC EQUITY FT PTAX	($321,868.79)		($321,868.79)	To G-7 1 pg 2
Total MTN - TEMPORARY POWERTAX	($93,382,571.65)	$606,619.84	($92,775,951.81)	
======================================				
MTN- TEMPORARY PTAX PRELIM				
500605P Liberalized Depr-PRELIM-282111	$0.00		$0.00	
500605P UOP-481A-PRELIM-282903	$1,099,904.66		$1,099,904.66	To G 7 1 pg 2
704J06P CASUALTY LOSS-282533 (704J06) Prelim PTAX	($46,086,809.00)		($46,086,809.00)	To G 7 1 pg 2
Total MTN- TEMPORARY PTAX PRELIM	($44,986,904.34)		($44,986,904.34)	
======================================				
Taxable Income Before State Tax	($300,129,248.36)	$4,237,958.88	($295,891,289.48)	
State and Local Current Tax	$6,300,000.00	$0.00	$6,300,000.00	
Federal Taxable Income	($306,429,248.36)	$4,237,958.88	($302,191,289.48)	To G 7 1 pg 2
Statutory Tax Rate	0.35	0.35	0.35	
Calculated Tax	($107,250,236.93)	$1,483,285.61	($105,766,951.32)	
Current Period True-Up	$0.00	$0.01	$0.01	
Current Federal Tax Before Credits	($107,250,236.93)	$1,483,285.62	($105,766,951.31)	
Credits and Adjustments	$0.00	$0.00	$0.00	
Current Federal Tax	($107,250,236.93)	$1,483,285.62	($105,766,951.31)	
Other Items Impacting Current Tax	$3,359,931.77	$0.00	$3,359,931.77	
Total Current Tax With Other Adjustments	($103,890,305.16)	$1,483,285.62	($102,407,019.54)	
======================================				

ENTERGY TEXAS, INC.
TAXABLE INCOME PER RETURNS
Year: 2011

		ETI 61-1435798	GSG&T 76-0222060	Total	
NET INC(LOSS) PER BOOKS AFTER TAXES		80,844,114.00	2,685,983.00	83,530,097.00	
PERMANENT DIFFERENCES:		-	-	-	
FEDERAL INCOME TAX	PER200	45,760,890.00	655,082.00	46,415,972.00	A
DEFERRED STATE INCOME TAXES	PER500	221,694.00	-	221,694.00	A
N/D PAC AND POLITICAL EXPENSES	PER510	1,271,207.00	-	1,271,207.00	
N/D EXP PER SECS 162 & 274	PER520	83,435.00	-	83,435.00	
OFFICER'S LIFE INSURANCE	PER540	(587,006.00)	-	(587,006.00)	
PENALTIES	PER550	59,523.00	-	59,523.00	
OPEB MEDICARE SUBSIDY-228308	PER620	(1,528,008.00)	-	(1,528,008.00)	
FAS112 MEDICARE SUBSIDY -228301	PER621	(1,896.00)	-	(1,896.00)	
DEPLETION	PER800	(1,972 00)	-	(1,972.00)	
EQUITY-NET EARNINGS-DOMESTIC SUBS	PER900	(2,657,291.00)	-	(2,657,291.00)	
EOI/ESI TAXES	PERA20	(454,556.00)	-	(454,556.00)	
TOTAL		42,166,020.00	655,082.00	42,821,102.00	
OTHER RECLASSES:		-	-	-	
TAXABLE INCOME BEFORE TEMPORARY DIFFERENCES	CALC	123,010,134.00	3,341,065.00	126,351,199.00	
TEMPORARY DIFFERENCES:		-	-	-	
REGULATORY LIABILITY	100820	1,390,056.00	-	1,390,056.00	
TAXABLE UNBILLED REVENUE 151M	100C02	(3,822,251.00)	-	(3,822,251.00)	
PROPERTY INSURANCE RESERVE 161A	100G04	505,527.00	-	505,527 00	
INJURIES AND DAMAGES RESERVE 171A	100G24	(127,499.00)	-	(127,499 00)	
OPEB RESERVE 221A	100G44	906,657 00	-	906,657 00	
WASTE DISPOSAL RESERVE -F03A	100G54	906,770.00	-	906,770.00	
PENSION & HOSP. RESERVE 331A	100G64	(118,728.00)	-	(118,728.00)	
RESERVE UNCOLLECTIBLE ACCTS 351A	100G80	(724,163.00)	-	(724,163.00)	
ENVIRONMENTAL RESRVE 421A	100GA4	(1,000.00)	-	(1,000.00)	
CIAC 181MV	100K06	6,886,578.00	-	6,886,578.00	
UNFUNDED PENSION EXPENSE 211AV	100W04	4,489,495.00	-	4,489,495.00	
PENSION PLAN CONTRIBUTION 211MZ	101102	(8,063,424 00)	-	(8,063,424 00)	
SYSTEM EQUALIZATION INTER-CO.	101305	12,000.00	-	12,000.00	
DEFERRED FUEL/GAS 241A	101804	(17,071,966.00)	-	(17,071,966.00)	
CAPACITY CHARGES	101807	238,530.00	-	238,530 00	
REMOVAL COST - REPAIRS ADDBACK	101C02	237,486.00	-	237,486.00	
REMOVAL COST-REPAIRS ADDBACK-DISTR	101C06	959,176 00	-	959,176 00	
REMOVAL COSTS 251MZ	101C07	(6,447,440 00)	-	(6,447,440.00)	
FAS 143	102M00	(2,277.00)	2,276.00	(1.00)	
INCOME/LOSS IN PARTNERSHIP - MISC	103144	(28,693.00)	-	(28,693.00)	
DEFERRED MISC SERVICE 397A	103624	26,704.00	-	26,704 00	
DEFERRED CONTRACT REVENUE 391A	103700	354.00	-	354.00	
WASTE SITE CLEANUP - RETAIL 443A	103K24	161,000.00	-	161,000.00	
INCENTIVE COMP 451M	103P06	274,488.00	-	274,488 00	
DEFERRED COMPENSATION 561A	103P64	(432,305.00)	-	(432,305.00)	
LONG TERM INCENTIVE COMP PLAN 517	103P74	(2,361.00)	-	(2,361 00)	
OPTION GRANT (2003 & FOWARD)	104E00	88,657.00	-	88,657.00	
STOCK OPT EXER FOR GRANTS <=03	104E50	(254,954.00)	-	(254,954.00)	
RESTRICTED STOCK AWARDS	104E75	63,442.00	-	63,442.00	
RETROACTIVE RAT REFUND 653A	105440	406.00	-	406.00	
SALE OF EPA ALLOWANCES	107P00	105.00	-	105.00	
EPA ALLOWANCE	107P10	(211,810.00)	-	(211,810.00)	
BOOK DEPRECIATION -M	500404	-	3,035,382.00	3,035,382.00	
BOOK DEPRECIATION - GSU	500424	74,599,278.00	-	74,599,278.00	

Amounts may not add or tie to other schedules due to rounding

		ETI 61-1435798	GSG&T 76-0222060	Total
TAX DEPRECIATION - 111Auto / Acufi	500605	(145,289,063.00)	(7,694,237.00)	(152,983,300 00)
BOOK GAIN/(LOSS) ON DISPOSITIONS	500712	(106.00)	-	(106.00)
TAX GAIN/LOSS PROP ITEMS ACUFILE	500747	2,066,012 00	(4,121.00)	2,061,891.00
REPAIRS AND MAINTENANCE EXPENSE	500801	(41,046,242.00)	-	(41,046,242.00)
VEGETATION MANAGEMENT	500802	(5,643,684.00)	-	(5,643,684.00)
REPAIRS - DISTRIBUTION	500805	(27,111,893.00)	-	(27,111,893.00)
Warranty Expense	500D01	(223,580.00)	-	(223,580.00)
INTEREST CAP - AFUDC 171AV	501404	(2,609,093.00)	-	(2,609,093.00)
AFUDC-EQUITY	501502	(3,781,156 00)	-	(3,781,156.00)
AVOIDED COST (TAX INTEREST) 351MV	501K06	2,898,373.00	-	2,898,373.00
AVOIDED COST UNITS of PRODUCTION	501K09	(1,126,493.00)	-	(1,126,493.00)
REV. PROC. 2000-50 SOFTWARE COSTS	501S06	(4,260,631.00)	-	(4,260,631.00)
BOOK AMORT -INTANGIBLE PLANT 461AZ	501W05	7,543,518.00	-	7,543,518.00
SECURITIZATION	502900	(7,645,534 00)	-	(7,645,534.00)
481 ADJ.RESTORE P/Y TX BASIS-DISTR	504502	115,030.00	-	115,030.00
481 (A) ADJ. RESTORE P/Y TX BASIS	504504	856,918.00	-	856,918.00
BOND REACQUISITION LOSS 221A	701104	1,822,892.00	-	1,822,892.00
REGULATORY CAPITALIZED COSTS	701A03	(1,760,260.00)	-	(1,760,260.00)
DEDUCTIBLE SERVICE COSTS	701A05	(5,700,684.00)	-	(5,700,684.00)
263A-ACTIVITY BASED COSTING	701A0B	4,544,969.00	-	4,544,969.00
DEFERRED STORM COSTS	701A11	18,213,147.00	-	18,213,147.00
SYSTEM AGREEMENT - SUPPLIER REFUND	701C06	37,383,000.00	-	37,383,000 00
SPINDLETOP CAPITAL COSTS-457	703L04	1,610,000 00	-	1,610,000.00
PREPAID EXPENSES	703R00	(340,419.00)	-	(340,419.00)
CASUALTY LOSS 531	704J06	(6,917,643.00)	-	(6,917,643.00)
R&E EXPENSES CAPITALIZED ON BOOKS	704S02	(33,200.00)	-	(33,200.00)
SECTION 475 ADJUSTMENT - CONTRACTS	704V01	(1,850,000.00)	-	(1,850,000 00)
DEFERRED REGULATORY EXPENSE	704Z00	8,585,484.00	-	8,585,484.00
REG ASSET-GUSTAV AND IKE	705A01	39,662,176.00	-	39,662,176.00
FAS 5 CONTINGENCIES	900700	6,600,000.00	-	6,600,000.00
ABANDONMENT LOSSES ON RETIREMENTS	900M01	(2,555,864.00)	-	(2,555,864.00)
TOTAL		(71,556,188.00)	(4,660,700 00)	(76,216,888.00)
CAP LOSS LIMIT/C/O (4CAPLOSS)		-	-	-
CHARIT CONTR LIMIT/C/O (4CHARCO)		-	-	-
TAXABLE INC(LOSS) BEFORE NOL	CALC	51,453,946.00	(1,319,635.00)	50,134,311.00
NET OPERATING LOSS		-	-	-
TAX RETURN LINE 30	CALC	51,453,946.00	(1,319,635.00)	50,134,311.00
			Sum of A =	46,637,666.00 Ties to G 7 1 6

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
INCOME TAXES
YEAR: 2011

Year	2011

Sum of Posted Total Amount			Business Unit			
Fed/St	Acct Sum	Res Sum	G1000	TX000	Grand Total	
FED	Curr	ESI		280,222.48	280,222.48	
		(blank)	343,110.99	-33,668,034.33	-33,324,923.34	
	Def	ESI		-47,360.67	-47,360.67	
		(blank)	311,971.14	80,792,225.33	81,104,196.47	
	ITC	(blank)		-1,596,162.00	-1,596,162.00	
State	Curr	ESI		298,305.59	298,305.59	
		(blank)		2,854,571.76	2,854,571.76	B
	Def	ESI		-76,611.51	-76,611.51	
Grand Total			655,082.13	48,837,156.65	49,492,238.78	A

A - B = 46,637,667.02

FF1 pg 114	FF1 pg 117	
(32,330,614)	FF1 pg 114	
3,152,022	FF1 pg 114	
433,073,175	FF1 pg 114	
(353,490,661)	FF1 pg 114	
(1,609,048)	FF1 pg 114	
48,794,874		
697,366	FF1 pg 117	
49,492,240		
49,492,240		This ties to 10k pg 82
0	Difference is account 431191	

ENTERGY TEXAS, INC.
CONSOLIDATION TAX RETURN FILING
TAX RETURN YEAR 2011

A copy of the Consolidated 2011 U.S. Corporation Income Return for Entergy Corporation and subsidiary companies, which is highly sensitive, will be provided by compact disc (CD).

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

Workpapers for Schedule G-7.3 are Highly Sensitive and will be provided in the Highly Sensitive Workpapers Volume of the Filing.

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Stripped Rate for ITC Calculation
For the Test Year Ended March 31, 2013

Row	Description	Plant Account	Adjusted Plant Balance March 31, 2013	Depreciation Rates	Calculated Depreciation/ Amortization	Net Salvage Factor	Net Salvage in Accrual	Gross Depreciation Expense	Stripped Rate
1	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
2									
3	Steam Production								
4									
5	System Repair Shop	311	568,326	0.030%	170	-5%	8	162	0.028%
6	System Repair Shop	315	95,188	1.130%	1,076	-5%	51	1,025	1.077%
7	System Repair Shop	316	56,275	-4.540%	(2,555)	-5%	(122)	(2,433)	-4.324%
8									
9	System Repair Shop		719,789	-0.182%	(1,309)	5%	(62)	(1,247)	-0.173%
10									
11									
12	Sabine Unit 1	311	716,553	3.990%	28,590	-5%	1,361	27,229	3.800%
13	Sabine Unit 1-MSS4	311	969,454	2.345%	22,738	0%	0	22,738	2.345%
14	Sabine Unit 2	311	244,308	1.600%	3,909	-5%	186	3,723	1.524%
15	Sabine Unit 2-MSS4	311	330,535	0.695%	2,296	0%	0	2,296	0.695%
16	Sabine Unit 3	311	561,905	1.820%	10,227	-5%	487	9,740	1.733%
17	Sabine Unit 3-MSS4	311	760,224	1.186%	9,013	0%	0	9,013	1.186%
18	Sabine Unit 4	311	2,899,040	0.950%	27,541	-5%	1,311	26,230	0.905%
19	Sabine Unit 4-MSS4	311	3,922,230	0.855%	33,548	0%	0	33,548	0.855%
20	Sabine Unit 5	311	3,517,607	1.180%	41,508	-5%	1,977	39,531	1.124%
21	Sabine Unit 5-MSS4	311	4,759,116	1.535%	73,058	0%	0	73,058	1.535%
22	Sabine Common	311	10,534,612	1.130%	119,041	-5%	5,669	113,372	1.076%
23	Sabine Common-MSS4	311	14,252,711	1.334%	190,132	0%	0	190,132	1.334%
24	Sabine Common - Contra	311	(35,242)	1.130%	(398)	-5%	(19)	(379)	1.076%
25	Sabine Unit 1	312	6,205,750	3.500%	217,201	-5%	10,343	206,858	3.333%
26	Sabine Unit 1-MSS4	312	8,396,015	1.537%	129,017	0%	0	129,017	1.537%
27	Sabine Unit 2	312	5,954,452	4.640%	276,287	-5%	13,157	263,130	4.419%
28	Sabine Unit 2-MSS4	312	8,056,023	1.946%	156,791	0%	0	156,791	1.946%
29	Sabine Unit 3	312	12,682,306	4.070%	516,170	-5%	24,580	491,590	3.876%
30	Sabine Unit 3-MSS4	312	17,158,414	2.953%	506,633	0%	0	506,633	2.953%
31	Sabine Unit 4	312	19,158,224	2.550%	488,535	-5%	23,264	465,271	2.429%
32	Sabine Unit 4-MSS4	312	25,919,950	2.670%	692,107	0%	0	692,107	2.670%
33	Sabine Unit 5	312	32,852,146	1.220%	400,796	-5%	19,086	381,710	1.162%
34	Sabine Unit 5-MSS4	312	44,447,021	1.575%	700,007	0%	0	700,007	1.575%
35	Sabine Common	312	9,500,632	1.250%	118,758	-5%	5,655	113,103	1.190%
36	Sabine Common-MSS4	312	12,853,796	1.550%	199,188	0%	0	199,188	1.550%
37	Sabine Common - Contra	312	(495,200)	1.250%	(6,190)	-5%	(295)	(5,895)	1.190%
38	Sabine Unit 1	314	6,184,608	1.300%	80,400	-5%	3,829	76,571	1.238%
39	Sabine Unit 1-MSS4	314	8,367,410	0.228%	19,057	0%	0	19,057	0.228%
40	Sabine Unit 2	314	7,174,377	2.910%	208,774	-5%	9,942	198,832	2.771%
41	Sabine Unit 2-MSS4	314	9,706,510	0.530%	51,429	0%	0	51,429	0.530%
42	Sabine Unit 3	314	9,527,619	3.060%	291,545	-5%	13,883	277,662	2.914%
43	Sabine Unit 3-MSS4	314	12,890,308	2.121%	273,420	0%	0	273,420	2.121%
44	Sabine Unit 4	314	16,667,654	1.860%	310,018	-5%	14,763	295,255	1.771%
45	Sabine Unit 4-MSS4	314	22,550,356	0.982%	221,393	0%	0	221,393	0.982%
46	Sabine Unit 5	314	25,654,694	1.180%	302,725	-5%	14,415	288,310	1.124%
47	Sabine Unit 5-MSS4	314	34,709,291	1.619%	561,815	0%	0	561,815	1.619%
48	Sabine Common	314	481,556	1.820%	8,764	-5%	417	8,347	1.733%
49	Sabine Common-MSS4	314	651,517	3.579%	23,319	0%	0	23,319	3.579%

50	Sabine Common - Contra	314	(847,161)	1.820%	(15,418)	-5%	(734)	(14,684)	1.733%
51	Sabine Unit 1	315	2,972,085	4.370%	129,880	-5%	6,185	123,695	4.162%
52	Sabine Unit 1-MSS4	315	4,021,056	2.019%	81,185	0%	0	81,185	2.019%
53	Sabine Unit 2	315	2,523,371	4.750%	119,860	-5%	5,708	114,152	4.524%
54	Sabine Unit 2-MSS4	315	3,413,973	0.551%	18,800	0%	0	18,800	0.551%
55	Sabine Unit 3	315	3,178,299	2.750%	87,403	-5%	4,162	83,241	2.619%
56	Sabine Unit 3-MSS4	315	4,300,051	0.970%	41,715	0%	0	41,715	0.970%
57	Sabine Unit 4	315	3,240,095	1.350%	43,741	-5%	2,083	41,658	1.286%
58	Sabine Unit 4-MSS4	315	4,383,658	1.233%	54,034	0%	0	54,034	1.233%
59	Sabine Unit 5	315	9,452,203	1.430%	135,167	-5%	6,437	128,730	1.362%
60	Sabine Unit 5-MSS4	315	12,788,274	1.854%	237,155	0%	0	237,155	1.854%
61	Sabine Common	315	2,874,197	2.380%	68,406	-5%	3,257	65,149	2.267%
62	Sabine Common-MSS4	315	3,888,620	3.422%	133,083	0%	0	133,083	3.422%
63	Sabine Unit 1	316	33,478	8.860%	2,966	-5%	141	2,825	8.438%
64	Sabine Unit 1-MSS4	316	45,293	0.000%	0	0%	0	-	0.000%
65	Sabine Unit 2	316	45,529	7.550%	3,437	-5%	164	3,273	7.190%
66	Sabine Unit 2-MSS4	316	61,598	4.613%	2,841	0%	0	2,841	4.612%
67	Sabine Unit 4	316	9,267	3.720%	345	-5%	16	329	3.545%
68	Sabine Unit 4-MSS4	316	12,538	4.749%	595	0%	0	595	4.746%
69	Sabine Common	316	2,487,391	2.440%	60,692	-5%	2,890	57,802	2.324%
70	Sabine Common-MSS4	316	3,365,294	2.703%	90,961	0%	0	90,961	2.703%
71									
72	Sabine		462,937,589	1.859%	8,606,010	2%	194,318	8,411,692	1.817%
73									
74									
75	Lewis Creek Unit 1	311	972,731	0.460%	4,475	-5%	213	4,262	0.438%
76	Lewis Creek Unit 1-MSS4	311	1,316,048	0.308%	4,053	0%	0	4,053	0.308%
77	Lewis Creek Unit 2	311	754,508	0.500%	3,773	-5%	180	3,593	0.476%
78	Lewis Creek Unit 2-MSS4	311	1,020,805	0.338%	3,445	0%	0	3,445	0.337%
79	Lewis Creek Common	311	6,816,516	0.910%	62,030	-5%	2,954	59,076	0.867%
80	Lewis Creek Common-MSS4	311	9,222,346	0.857%	79,038	0%	0	79,038	0.857%
81	Lewis Creek Unit 1	312	15,737,319	2.260%	355,663	-5%	16,936	338,727	2.152%
82	Lewis Creek Unit 1-MSS4	312	21,291,667	2.633%	560,609	0%	0	560,609	2.633%
83	Lewis Creek Unit 2	312	16,097,648	2.400%	386,344	-5%	18,397	367,947	2.286%
84	Lewis Creek Unit 2-MSS4	312	21,779,171	2.711%	590,402	0%	0	590,402	2.711%
85	Lewis Creek Common	312	1,553,915	1.560%	24,241	-5%	1,154	23,087	1.486%
86	Lewis Creek Common-MSS4	312	2,102,355	1.558%	32,751	0%	0	32,751	1.558%
87	Lewis Creek Unit 1	314	5,940,855	1.920%	114,064	-5%	5,432	108,632	1.829%
88	Lewis Creek Unit 1-MSS4	314	8,037,627	2.016%	162,021	0%	0	162,021	2.016%
89	Lewis Creek Unit 2	314	5,227,128	1.850%	96,702	-5%	4,605	92,097	1.762%
90	Lewis Creek Unit 2-MSS4	314	7,071,997	1.442%	101,967	0%	0	101,967	1.442%
91	Lewis Creek Common	314	139,966	2.910%	4,073	-5%	194	3,879	2.771%
92	Lewis Creek Common-MSS4	314	189,366	3.586%	6,790	0%	0	6,790	3.586%
93	Lewis Creek Unit 1	315	2,227,100	1.860%	41,424	-5%	1,973	39,451	1.771%
94	Lewis Creek Unit 1-MSS4	315	3,013,135	2.294%	69,125	0%	0	69,125	2.294%
95	Lewis Creek Unit 2	315	1,588,240	2.390%	37,959	-5%	1,808	36,151	2.276%
96	Lewis Creek Unit 2-MSS4	315	2,148,796	2.471%	53,105	0%	0	53,105	2.471%
97	Lewis Creek Common	315	1,478,944	2.060%	30,466	-5%	1,451	29,015	1.962%
98	Lewis Creek Common-MSS4	315	2,000,925	2.729%	54,607	0%	0	54,607	2.729%
99	Lewis Creek Common	316	556,123	0.890%	4,949	-5%	236	4,713	0.848%
100	Lewis Creek Common-MSS4	316	752,402	0.764%	5,748	0%	0	5,748	0.764%
101									
102	Lewis Creek		139,037,631	2.078%	2,889,824	2%	55,532	2,834,292	2.039%
103									
104	System Production Training	316	775,378	0.610%	4,730	-5%	225	4,505	0.581%
105	System Production Maintenance	316	2,082,313	1.020%	21,240	-5%	1,011	20,229	0.971%
106	System Production Laboratory	316	201,820	2.300%	4,642	-5%	221	4,421	2.191%

107									
108	System Production		3,059,511	1 001%	30,612	5%	1,458	29,154	0.953%
109									
110	Nelson Gas & Oil Common	311	2,864,390	2.500%	71,610	-5%	3,410	68,200	2.381%
111	Nelson Gas & Oil Common - Contra	311	(75,315)	2.500%	(1,883)	-5%	(90)	(1,793)	2.381%
112	Nelson Gas & Oil Common	312	2,741,608	2.570%	70,459	-5%	3,355	67,104	2.448%
113	Nelson Gas & Oil Common - Contra	312	(81,399)	2.570%	(2,092)	-5%	(100)	(1,992)	2.448%
114	Nelson Gas & Oil Common	314	164,006	2 580%	4,231	-5%	201	4,030	2.457%
115	Nelson Gas & Oil Common - Contra	314	(711,439)	2 580%	(18,355)	-5%	(874)	(17,481)	2.457%
116	Nelson Gas & Oil Common	315	261,813	2 350%	6,153	-5%	293	5,860	2 238%
117	Nelson Gas & Oil Common	316	179,145	2 790%	4,998	-5%	238	4,760	2.657%
118	Nelson Gas & Oil Common - Contra	316	(197)	2.790%	(6)	-5%	(0)	(6)	2.898%
119									
120	Nelson Gas & Oil Common		5,342,611	2.529%	135,115	5%	6,434	128,681	2.409%
121									
122	Nelson 6	311	28,743,459	1 050%	301,806	-5%	14,372	287,434	1 000%
123	Nelson 6	312	104,208,303	1 210%	1,260,920	-5%	60,044	1,200,876	1 152%
124	Nelson 6	314	26,170,749	1.460%	382,093	-5%	18,195	363,898	1 390%
125	Nelson 6	315	20,543,672	1 230%	252,687	-5%	12,033	240,654	1.171%
126	Nelson 6	316	1,361,259	1 210%	16,471	-5%	784	15,687	1 152%
127									
128	Nelson 6		181,027,442	1 223%	2,213,977	5%	105,427	2,108,550	1 165%
129									
130	Big Cajun Common	311	491,836	2.880%	14,165	-5%	675	13,490	2.743%
131	Big Cajun Common	312	723,487	2.540%	18,377	-5%	875	17,502	2.419%
132	Big Cajun Common	314	316,524	3 060%	9,686	-5%	461	9,225	2.914%
133	Big Cajun Common	315	793,841	2 820%	22,386	-5%	1,066	21,320	2.686%
134	Big Cajun Common	316	502,787	2.570%	12,922	-5%	615	12,307	2.448%
135									
136	Big Cajun Common		2,828,475	2.741%	77,536	5%	3,692	73,844	2.611%
137									
138	Big Cajun Unit 3	311	19,577,838	1 160%	227,103	-5%	10,814	216,289	1.105%
139	Big Cajun Unit 3	312	52,335,200	1.230%	643,723	-5%	30,653	613,070	1 171%
140	Big Cajun Unit 3	314	18,393,959	1.120%	206,012	-5%	9,810	196,202	1 067%
141	Big Cajun Unit 3	315	11,730,499	1.270%	148,977	-5%	7,094	141,883	1.210%
142	Big Cajun Unit 3	316	818,918	1.730%	14,167	-5%	675	13,492	1.648%
143									
144	Big Cajun Unit 3		102,856,415	1 206%	1,239,982	5%	59,047	1,180,935	1.148%
145									
146									
147	Spindletop Facility	311	303,068	1.930%	5,849	-5%	279	5,570	1 838%
148	Spindletop Facility-MSS4	311	410,033	2 380%	9,758	0%	0	9,758	2.380%
149	Spindletop Facility	312	32,984	3.500%	1,154	-5%	55	1,099	3.332%
150	Spindletop Facility-MSS4	312	44,626	2 380%	1,062	0%	0	1,062	2 380%
151	Spindletop Facility	315	2,178,456	3 560%	77,553	-5%	3,693	73,860	3.390%
152	Spindletop Facility-MSS4	315	2,947,322	2 380%	70,142	0%	0	70,142	2.380%
153	Spindletop Facility	316	164,691	3.500%	5,764	-5%	274	5,490	3.333%
154	Spindletop Facility-MSS4	316	222,817	2.380%	5,303	0%	0	5,303	2.380%
155									
156	Spindletop Facility		6,303,996	2 801%	176,585	2%	4,301	172,284	2 733%
157									
158									
159	Total Steam Production		904,113,458	1.700%	15,368,332	3%	430,146	14,938,186	1.652%
160									
161									
162	Hydraulic Production								
163									

164	Toledo Bend	334	218,538	0.000%	0	0%	0	-	0.000% 1
165	Toledo Bend	335	37,269	0.660%	0	0%	0	-	0.000% 1
166									
167	Total Hydraulic Production		255,807	0 000%	-	0%	-	-	0.000%
168									
169	Total Production		904,369,265	1.699%	15,368,332	3%	430,146	14,938,186	1.652%
170									
171									
172	Transmission								
173									
174	Transmission High Voltage								
175	Land Rights	350.2	9,352,477	1.170%	109,424	0%	0	109,424	1.170%
176	Structures & Improvements	352	11,930,878	1 590%	189,701	-5%	9,033	180,668	1.514%
177	Structures & Improvements - Contra	352	(155,021)	1.590%	(2,465)	-5%	(117)	(2,348)	1.514%
178	Station Equipment	353	139,006,596	2 170%	3,016,443	-20%	502,741	2,513,703	1 808%
179	Station Equipment - Contra	353	(799,586)	2 170%	(17,351)	-20%	(2,892)	(14,459)	1.808%
180	Station Equipment - Step Up's	353	15,821,319	2 170%	343,323	-20%	57,221	286,103	1 808%
181	Towers & Fixtures	354	22,383,090	1 400%	313,363	-5%	14,922	298,441	1.333%
182	Towers & Fixtures - Contra	354	(698,924)	1.400%	(9,785)	-5%	(466)	(9,319)	1.333%
183	Poles & Fixtures	355	71,008,829	2 170%	1,540,892	-30%	355,590	1,185,302	1.669%
184	Poles & Fixtures - Contra	355	(9,375,422)	2.170%	(203,447)	-30%	(46,949)	(156,498)	1.669%
185	Overhead Conductor & Devices	356	78,005,755	1.970%	1,536,713	-30%	354,626	1,182,087	1 515%
186	Overhead Conductor & Devices - Contra	356	(6,219,722)	1 970%	(122,529)	-30%	(28,276)	(94,253)	1 515%
187	Underground Conductor & Devices	358	(281)	2 000%	0	0%	0	-	0.000% 1
188	Roads and Trails	359	96,138	1.520%	1,461	0%	0	1,461	1.520%
189									
190	Total High Voltage Transmission		330,356,126	2.027%	6,695,743	18%	1,215,433	5,480,310	1.659%
191									
192	Transmission Low Voltage								
193	Land Rights	350 2	24,708,419	1.170%	289,089	0%	0	289,089	1.170%
194	Structures & Improvements	352	10,224,587	1.590%	162,571	-5%	7,741	154,830	1 514%
195	Structures & Improvements - Contra	352	(141,494)	1 590%	(2,250)	-5%	(107)	(2,143)	1.514%
196	Station Equipment	353	265,230,430	2 170%	5,755,500	-20%	959,250	4,796,250	1 808%
197	Station Equipment - Contra	353	(1,524,190)	2 170%	(33,075)	-20%	(5,513)	(27,563)	1.808%
198	Towers & Fixtures	354	3,832,400	1.400%	53,654	-5%	2,555	51,099	1 333%
199	Towers & Fixtures - Contra	354	(119,669)	1 400%	(1,675)	-5%	(80)	(1,595)	1.333%
200	Poles & Fixtures	355	162,709,310	2.170%	3,530,792	-30%	814,798	2,715,994	1 669%
201	Poles & Fixtures - Contra	355	(21,482,800)	2.170%	(466,177)	-30%	(107,579)	(358,598)	1.669%
202	Overhead Conductor & Devices	356	140,017,361	1.970%	2,758,342	-30%	636,540	2,121,802	1.515%
203	Overhead Conductor & Devices - Contra	356	(11,337,860)	1 970%	(223,356)	-30%	(51,544)	(171,812)	1.515%
204	Underground Conductor & Devices	358	321,998	2.000%	6,440	0%	0	6,440	2 000%
205	Roads and Trails	359	106,647	1 520%	1,621	0%	0	1,621	1 520%
206									
207	Total Low Voltage Transmission		572,545,140	2.066%	11,831,476	19%	2,256,063	9,575,413	1.672%
208									
209	Total Transmission		902,901,265	2 052%	18,527,219	19%	3,471,495	15,055,724	1.667%
210									
211	Distribution								
212	Land Rights	360.2	11,800,458	1.780%	210,048	0%	0	210,048	1.780%
213	Structures & Improvements	361	11,917,079	1.750%	208,549	-5%	9,931	198,618	1.667%
214	Station Equipment	362	172,009,727	2 130%	3,663,807	-10%	333,073	3,330,734	1 936%
215	Station Equipment - Contra	362	(3,076,647)	2 130%	(65,533)	-10%	(5,958)	(59,575)	1.936%
216	Poles, Towers & Fixtures	364	273,584,521	3.140%	8,590,554	-20%	1,431,759	7,158,795	2 617%
217	Poles, Towers & Fixtures - Contra	364	(39,080,866)	3.140%	(1,227,139)	-20%	(204,523)	(1,022,616)	2.617%
218	Overhead Conductor & Devices	365	283,721,701	2.810%	7,972,580	-7%	521,571	7,451,009	2.626%
219	Overhead Conductor & Devices - Contra	365	(36,103,277)	2.810%	(1,014,502)	-7%	(66,369)	(948,133)	2.626%
220	Underground Conduit	366	43,381,366	1 890%	819,908	0%	0	819,908	1 890%

221	Underground Conduit - Contra	366	(17,662,708)	1.890%	(333,825)	0%	0	(333,825)	1.890%	
222	Underground Conductor & Devices	367	126,508,100	3.310%	4,187,418	-1%	41,460	4,145,958	3.277%	
223	Underground Conductor & Devices - Contra	367	(28,122,794)	3.310%	(930,864)	-1%	(9,216)	(921,648)	3.277%	
224	Line Transformers	368	442,098,108	2.960%	13,086,104	5%	(688,742)	13,774,846	3.116%	
225	Line Transformers - Contra	368	(43,420,327)	2.960%	(1,285,242)	5%	67,644	(1,352,886)	3.116%	
226	Services, Overhead	369.1	84,111,252	4.980%	4,188,740	-10%	380,795	3,807,945	4.527%	
227	Services, Overhead - Contra	369.1	(19,882,317)	4.980%	(990,139)	-10%	(90,013)	(900,126)	4.527%	
228	Services, Underground	369.2	61,502,485	4.330%	2,663,058	-10%	242,096	2,420,962	3.936%	
229	Services, Underground - Contra	369.2	(19,396,094)	4.330%	(839,851)	-10%	(76,350)	(763,501)	3.936%	
230	Meters	370	48,772,191	4.930%	2,404,469	-2%	47,146	2,357,323	4.833%	
231	Meters - Contra	370	(20,182,135)	4.930%	(994,979)	-2%	(19,509)	(975,470)	4.833%	
232	Installations on Customer Premises - Other	371	3,045,804	3.040%	92,592	-5%	4,409	88,183	2.895%	
233	Installations on Customer Premises - Other - Contra	371	(1,191,401)	3.040%	(36,219)	-5%	(1,725)	(34,494)	2.895%	
234	Installations on Customer Premises - Lighting	371.1	28,699,558	3.040%	872,467	-5%	41,546	830,921	2.895%	
235	Installations on Customer Premises - Lighting - Contra	371.1	(11,226,165)	3.040%	(341,275)	-5%	(16,251)	(325,024)	2.895%	
236	Street Lighting & Signal Systems	373.1	18,038,733	0.760%	137,094	-10%	12,463	124,631	0.691%	
237	Street Lighting & Signal Systems - Contra	373.1	(13,787,349)	0.760%	(104,784)	-10%	(9,526)	(95,258)	0.691%	
238	Non Roadway Lighting	373.2	9,812	18.110%	1,777	-5%	85	1,692	17.249%	
239	Non Roadway Lighting - Contra	373.2	(21,654)	18.110%	(3,922)	-5%	(187)	(3,735)	17.249%	
240										
241	Total Distribution		1,356,047,158	3.018%	40,930,891	5%	1,945,609	38,985,282	2.875%	
242										
243	Regional Transmission and Market Operations									
244	Computer Hardware	382	60,623	20.000%	12,125	0%	0	12,125	20.001%	
245	Computer Software	383	3,366,130	20.000%	673,226	0%	0	673,226	20.000%	
246										
247	Total Regional Transmission and Market Opns		3,426,753	20.000%	685,351	0%	-	685,351	20.000%	
248										
249	General Plant									
250	Structures & Improvements	390	59,807,791	1.900%	1,136,348	-5%	54,112	1,082,236	1.810%	
251	Structures & Improvements - Contra	390	(1,247,723)	1.900%	(23,707)	-5%	(1,129)	(22,578)	1.810%	
252	Office Furniture & Equipment	391.1	775,401	6.667%	51,693	0%	0	51,693	6.667%	
253	Computer Equipment	391.2	15,514,853	20.000%	3,102,971	0%	0	3,102,971	20.000%	
254	Data Handling Equipment	391.3	351,959	6.667%	0	0%	0	-	0.000%	1
255	Transportation Equipment	392	10,511	5.337%	561	20%	(140)	701	6.671%	
256	Stores Equipment	393	3,055,418	6.667%	203,695	0%	0	203,695	6.667%	
257	Tools, Shop & Garage Equipment	394	8,460,791	6.667%	564,056	0%	0	564,056	6.667%	
258	Laboratory Equipment	395	338,762	10.000%	33,876	0%	0	33,876	10.000%	
259	Power Operated Equipment	396	526,899	6.140%	32,352	20%	(8,088)	40,440	7.675%	
260	Misc. Communication Equipment	397.1	835,456	10.000%	83,546	0%	0	83,546	10.000%	
261	Misc. Communication Equipment - Contra	397.1	(88,154)	10.000%	(8,815)	0%	0	(8,815)	10.000%	
262	Communication & Microwave Equipment	397.2	44,517,858	1.300%	578,732	0%	0	578,732	1.300%	
263	Communication & Microwave Equipment - Contra	397.2	(69,752)	1.300%	(907)	0%	0	(907)	1.300%	
264	Miscellaneous Equipment	398	1,172,784	10.000%	117,278	0%	0	117,278	10.000%	
265	Miscellaneous Equipment - Contra	398	(4,635)	10.000%	(463)	0%	0	(463)	9.990%	
266										
267	Total General Plant		133,958,221	4.383%	5,871,216	1%	44,755	5,826,461	4.349%	
268										
269										
270	Specific Assignment									
271	Texas Depr - CWIP - Big Cajun	303	(3,700,274)	2.639%	(97,632)	0%	0	(97,632)	2.639%	
272	Texas Depr - CWIP - Nelson 6	303	(4,682,178)	2.608%	(122,113)	0%	0	(122,113)	2.608%	
273										
274	Total Specific Assignment		(8,382,452)	2.621%	(219,745)	0%	-	(219,745)	2.621%	
275										
276	**Totals**		3,292,320,211	2.465%	81,163,264	7%	5,892,005	75,271,259	**2.286%**	

1	Reconciling Items									
2	Total Intangible Plant		113,188,617	N/A	5,465,074					
3	Amortization of Big Cajun 3, Unit 3	303	-	N/A	91,121					
4	Sabine Station Common	310	1,036,203	N/A	0					
5	Lewis Creek Common	310	3,327,118	N/A	0					
6	Nelson 6	310	1,269	N/A	0					
7	Big Cajun Common	310	85,639	N/A	0					
8	Neches Station	310	62,644	N/A	0					
9	Spindletop Facility - Adj to Book Original Cost	311	27,164,990	N/A	0					
10	Spindletop Facility - Adj to Book Original Cost-MSS4	311	36,752,634	N/A	0					
11	Spindletop Facility - Acquisition Adjustment	311	1,127,778	N/A	80,096					
12	Sabine Unit 1	317	24,195	N/A	(20,314)					
13	Sabine Unit 1-MSS4	317	32,734	N/A	(27,483)					
14	Sabine Unit 2	317	24,195	N/A	(20,314)					
15	Sabine Unit 2-MSS4	317	32,734	N/A	(27,483)					
16	Sabine Unit 3	317	31,581	N/A	(22,598)					
17	Sabine Unit 3-MSS4	317	42,727	N/A	(30,573)					
18	Sabine Unit 4	317	43,492	N/A	(31,865)					
19	Sabine Unit 4-MSS4	317	58,842	N/A	(43,111)					
20	Lewis Creek Unit 1	317	27,351	N/A	(22,994)					
21	Lewis Creek Unit 1-MSS4	317	37,004	N/A	(31,109)					
22	Lewis Creek Unit 2	317	27,351	N/A	(22,998)					
23	Lewis Creek Unit 2-MSS4	317	37,004	N/A	(31,115)					
24	Transmission High Voltage Land	350.1	3,744,054	N/A	0					
25	Transmission Low Voltage Land	350.1	9,432,249	N/A	0					
26	Distribution Land	360.1	4,040,358	N/A	0					
27	General Plant Land and Land Rights	389	5,224,520	N/A	-					
28										
29	Total Reconciling Items		205,607,284		5,304,333					
30										
31	Totals		3,497,927,495		86,467,597					
32										
33										
34	Stripped Rate Summary									
35	Non Nuclear Production		904,369,265	1.699%	15,368,332	2.799%	430,146	14,938,186	1.652%	
36	Transmission		902,901,265	2.052%	18,527,219	18.737%	3,471,495	15,055,724	1.667%	
37	Distribution		1,356,047,158	3.018%	40,930,891	4.753%	1,945,609	38,985,282	2.875%	
38	Regional Transmission and Market Operations		3,426,753	20.000%	685,351	0.000%	0	685,351	20.000%	
39	Office Furniture		16,642,213	18.956%	3,154,664	0.000%	0	3,154,664	18.956%	
40	Other General		117,316,008	2.316%	2,716,552	1.647%	44,755	2,671,797	2.277%	
41	Specific Assignment		(8,382,452)	2.621%	(219,745)	0.000%	0	(219,745)	2.621%	
42										
43	Total		3,292,320,211	2.465%	81,163,264		5,892,005	75,271,259	2.286%	
44										
45	Non Depreciable Plant and Intangibles		205,607,284		5,304,333	N/A	0	0	N/A	
46										
47										
48	Note [1]									
49	Annualized depreciation expense is zero for specific acccounts that have been fully depreciated.									
50										
51										
52	May not add or tie due to rounding									

ENTERGY TEXAS, INC.

TAX YEAR	ITC UTILIZED PER 1120	Workpaper Reference	ITC CARRYOVER UTILIZED	Workpaper Reference	IRS AUDIT ADJUST TO ITC UTILIZED	Workpaper Reference	LESS ESOP ITC	Workpaper Reference	LESS VARIBUS ITC	Workpaper Reference	LESS PRUDENTIAL ITC	Workpaper Reference	ITC UTILIZED
1962	1,049,524	WP/G-7 5a/2											1,049,524
1963	1,103,312	WP/G-7.5a/3											1,103,312
1964	515,767	WP/G-7 5a/4											515,767
1965	540,093	WP/G-7.5a/5											540,093
1966	1,657,143	WP/G-7.5a/6											1,657,143
1967	1,412,009	WP/G-7 5a/7											1,412,009
1968	2,640,490	WP/G-7.5a/8											2,640,490
1969	2,160,271	WP/G-7 5a/9											2,160,271
1970	3,271,822	WP/G-7.5a/10											3,271,822
1971	3,145,136	WP/G-7 5a/11											3,145,136
1972	4,156,176	WP/G-7 5a/12											4,156,176
1973	1,654,256	WP/G-7.5a/13											1,654,256
1974	3,140,467	WP/G-7 5a/14							(78,228)	WP/G-7 5a/33			3,062,239
1975	11,857,213	WP/G-7.5a/15	7,166,378	WP/G-7.5a/42	58,643	WP/G-7.5a/40	(2,741,828)	WP/G-7 5a/41	(10,503)	WP/G-7 5a/34			16,329,903
1976	10,702,754	WP/G-7.5a/16	11,721,756	WP/G-7 5a/42	(606,337)	WP/G-7.5a/40	(881,808)	WP/G-7 5a/41	(36,769)	WP/G-7 5a/35			20,899,596
1977	17,845,565	WP/G-7.5a/17	6,523,656	WP/G-7.5a/42	626,579	WP/G-7 5a/40	(2,142,185)	WP/G-7.5a/41	(353,162)	WP/G-7.5a/36			22,500,453
1978	14,105,978	WP/G-7 5a/18			567,287	WP/G-7 5a/40			(82,553)	WP/G-7.5a/37			14,590,712
1979	13,772,242	WP/G-7 5a/19			(1,871,510)	WP/G-7 5a/40			(97,648)	WP/G-7 5a/38			11,803,084
1980	20,602,155	WP/G-7.5a/20			362,636	WP/G-7.5a/40	(5,378,198)	WP/G-7 5a/41	(76,275)	WP/G-7 5a/39			15,510,318
1981	32,833,014	WP/G-7.5a/21			1,665,976	WP/G-7.5a/40							34,498,990
1982	0	WP/G-7 5a/22											0
1983	0	WP/G-7 5a/22											0
1984	0	WP/G-7.5a/23											0
1985	0	WP/G-7.5a/24											0
1986	0	WP/G-7 5a/25											0
1987	0	WP/G-7 5a/26											0
1988	0	WP/G-7.5a/27											0
1989	0	WP/G-7.5a/28											0
1990	0	WP/G-7 5a/29											0
1991	0	WP/G-7 5a/30											0
1992	2,678,192	WP/G-7 5a/31			330,178	WP/G-7 5a/40							3,008,370
1993	4,850,953	WP/G-7.5a/32					(1,173,197)	WP/G-7 5a/56					3,677,756
1994	0												0
1995	0												0
1996	0												0
1997	48,792,793	WP/G-7.5a/55					(7,701,784)	WP/G-7.5a/55	(17)	WP/G-7.5a/47	(175,071)	WP/G-7 5a/47	40,915,921
1998	59,726,582	WP/G-7.5a/50					(516,523)	WP/G-7 5a/50	(42)	WP/G-7.5a/48	(77,304)	WP/G-7 5a/48	59,132,713
1999	30,351,596	WP/G-7 5a/51									(18,235)	WP/G-7 5a/49	30,333,361
2000	0												0
2001	0												0
2002	0												0
2003	0												0
2004	0												0
2005	0												0
TOTAL	294,565,503		25,411,790		1,133,452		(20,535,523)		(735,197)		(270,610)		299,569,415

FORM **1120**
U.S. Treasury Department
Internal Revenue Service

U.S. CORPORATION INCOME TAX RETURN—1962

or other taxable year beginning .... 1962, ending .... 19....
(PLEASE TYPE OR PRINT)

Check if this is a—
A. Sole proprietorship ☐ or partnership ☐ electing under sec. 1361 to be taxed as a corporation.
B. Consolidated return. ☐
C. Personal Holding Co. ☐
D. Employer Identification No. 74-0662730

Name: Gulf States Utilities Company
Number and street: 285 Liberty Avenue
City or town, postal zone number, State: Beaumont, Texas

E. Business Code No. (see instructions): 431
F. County in which located: Jefferson
G. Enter total assets from line 13 Sch. L (see instr. R): 953,907,888.59

IMPORTANT—All applicable lines and schedules must be filled in. If the lines on the schedules are not sufficient, see instruction Q.

GROSS INCOME

		Gross amount	Amortizable premium	
1.	Gross receipts or gross sales .... Less: Returns and allowances			$103,535,809.81
2.	Less: Cost of goods sold (Schedule A) and/or operations (attach schedule)			39,660,313.72
3.	Gross profit			63,875,496.09
4.	Dividends (Schedule C)			
5.	Interest on obligations of the United States, etc. issued:			
	(a) Prior to 3-1-41			
	(b) After 2-28-41			
6.	Other interest			3,661.22
7.	Rents			1,849.70
8.	Royalties			14,693.33
9.	Net gains (losses) (from separate Schedule D)			13,672.59
10.	Other income (attach schedule)			28,671.99
11.	TOTAL income, lines 3 to 10, inclusive			63,938,044.92

DEDUCTIONS

12.	Compensation of officers (Schedule E)		
13.	Salaries and wages (not deducted elsewhere)		
14.	Repairs (do not include cost of improvements or capital expenditures)		
15.	Bad debts (from Schedule F if reserve method is used)		99,600.96
16.	Rents		
17.	Taxes (attach schedule)		8,368,028.68
18.	Interest		8,894,784.61
19.	Contributions or gifts paid (attach schedule—see instructions for limitation)		103,361.12
20.	Losses by fire, storm, shipwreck, or other casualty, or theft (attach schedule)		
21.	Amortization (attach schedule)		
22.	Depreciation (Schedule G)		21,795,032.77
23.	Depletion (attach schedule)		4,040.67
24.	Advertising		
25.	(a) Pension, profit-sharing, stock bonus, annuity plans (see instructions)		1,394,079.00
	(b) Other employee benefit plans (see instructions)		
26.	Other deductions (attach schedule) Abandonment Loss		27,255.28
27.	TOTAL deductions in lines 12 to 26, inclusive		40,686,183.09
28.	Taxable income before net operating loss deduction and special deductions (line 11 less line 27)		23,251,861.83
29.	Less: (a) Net operating loss deduction (see instructions—attach schedule)		
	(b) Special deductions (Schedule I)	130,300.58	130,300.58
30.	Line 28 less line 29		23,121,561.25

TAX

31.	TOTAL income tax (from line 9, Tax Computation Schedule, page 3)		$ 12,014,020.25
32.	Credits: (a) Tax paid with application for extension of time to file (att. Form 7004)	$3,446,000.00	
	(b) Payments and credits on 1962 Declaration of Estimated Tax	8,705,328.00	
	(c) Credit from regulated investment companies (attach Form 2439)		
	(d) Investment credit (attach Form 3468)	1,049,524.24	13,200,852.24
33.	If tax (line 31) is larger than credits (line 32), the balance is TAX DUE. Enter balance here →		
34.	If tax (line 31) is less than credits (line 32) .... Enter the OVERPAYMENT here →		$ 1,186,831.99
35.	Enter amount of line 34 you want: Credited on 1963 estimated tax .... Refunded		$ 1,186,831.99

I declare under the penalties of perjury that I have examined this return (including accompanying schedules and statements) and to the best of my knowledge and belief it is true, correct, and complete. If prepared by a person other than taxpayer, his declaration is based on all information of which he has any knowledge.

CORPORATE SEAL

9-12-63 (Date) — [signature] (Signature of officer) — Treasurer (Title)

Schedule H.—SUMMARY OF DEPRECIATION AND AMORTIZATION SCHEDULES

DEPRECIATION	Under Rev. Proc. 62-21	Other	AMORTIZATION	
1. Straight line method	5,734,871.23		1. Emergency facilities	
2. Declining balance method	17,089,852.59		2. Research or experimental	
3. Sum of the years-digits method			3. Exploration and development	
4. Based on units of production			4. Organizational	
5. Addl. 1st year (Sec. 179)			5. Trademark and trade name	
6. Other (specify)			6. Other (specify)	
7. Total depreciation claimed	22,824,723.82		7. Total amortization claimed	-0-

Schedule I.—SPECIAL DEDUCTIONS

1. Dividends-received: (a) 85 percent of column 2, Schedule C	
(b) 62.115 percent of column 3, Schedule C	
(c) 85 percent of dividends received from certain foreign corporations	
2. Total dividends-received deductions (sum of lines 1(a), (b), and (c) but not to exceed 85 percent of the excess of line 28, page 1 over line 4 of this schedule). (The 85 percent limitation does not apply to a year in which a net operating loss occurs or if the corporation is a small business investment company.)	
3. Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss)	$ 130,300.58
4. Western Hemisphere trade corporations (not allowable in year of net operating loss)	
5. Total special deductions (enter here and on line 29(b), page 1)	$ 130,300.58

TAX COMPUTATION SCHEDULE

1. Taxable income (line 30, page 1)		$27,561,086.93
2. If amount of line 1 is:		
(a) Not over $25,000—Enter 30 percent of line 1 (32 percent if a consolidated return)		
(b) Over $25,000—Enter 52 percent of line 1 (54 percent if a consolidated return)	$14,331,765.20	
Subtract $5,500, and enter difference	5,500.00	$14,326,265.20
3. Income tax (line 2, or line 22 of separate Schedule D, whichever is lesser)		
4. Foreign tax credit (attach Form 1118)		13,890,134.40
5. Balance (line 3 less line 4)		13,890,134.40
6. Investment credit (attach Form 3468)		1,103,312.44
7. Balance of income tax (line 5 less line 6)		12,786,821.96
8. Tax under section 541 of the Internal Revenue Code (from Schedule 1120 PH)		
9. Tax from recomputing prior year investment credit (attach statement)		
10. Total tax (sum of lines 7, 8 and 9). Enter here and on line 31, page 1		12,786,821.96

H. Date incorporated August 27, 1927

I. (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267 (c).)

If the answer to (1) or (2) is "Yes," attach separate schedule showing:
(a) name, address, and employer identification no.;
(b) percentage owned;
(c) date acquired; and
(d) the District Director's office in which the income tax return of such organization for the last taxable year was filed.

If the answer to (1) above is "Yes," include the income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

If the answer to (2) above is "Yes," include (a) the amount of cash or stock dividends paid to such individual or organization and (b) identify form of organization.

J. Were Forms 1096 and 1099 filed for the calendar year 1963 in connection with:
Taxable dividends Yes ☒ No ☐
Other payments Yes ☒ No ☐

K. Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951 Yes ☐ No ☒
If "Yes," see Inst. K. Enter amount here

L. Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒
If "Yes," attach statement as required by Instruction N.

M. Amount of income (or deficit) for: 1960. $20,614,782.91 1961. $20,561,369.35 1962. $23,251,861.83

N. If a cooperative association, check type:
(1) ☐ farmers' purchasing or marketing; (2) ☐ consumers', or (3) ☐ other.

O. Did you claim a deduction for expenses connected with: (If answer to any question is "Yes," check applicable boxes within that question.)
(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☒? (Other than where the operation of the facility was the principal business.) Yes ☒ No ☐
(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒
(3) The attendance of your employees' families at conventions or business meetings? Yes ☒ No ☐
(4) Vacations for employees or members of their families? (Other than vacation pay reported on Form W-2.) Yes ☐ No ☒

P. Refer to instructions and state the:
Principal business activity Public Utility
Principal product or service Electricity

Schedule I.—SPECIAL DEDUCTIONS
(Small business investment companies and members of affiliated groups not filing a consolidated return—see instructions)

1. Dividends-received: (a) 85 percent of column 2, Schedule C.	
(b) 61.2 percent of column 3, Schedule C (see instructions for fiscal year)	
(c) 85 percent of dividends received from certain foreign corporations.	
2. Total dividends-received deductions (sum of lines 1(a), (b), and (c) but not to exceed 85 percent of the excess of line 28, page 1 over line 4 of this schedule). (The 85-percent limitation does not apply to a year in which a net operating loss occurs.)	
3. Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss or fiscal year).	
4. Western Hemisphere trade corporations (not allowable in year of net operating loss—see inst. for fiscal year)	135,512.61
5. Total special deductions—Add lines 2, 3, and 4. Enter here and on line 29(b), page 1	135,512.61

SCHEDULE J.—TAX COMPUTATION
(Component members of controlled corporate group use Form 3920 to compute your tax)

1. Taxable income (line 30, page 1)		29,043,019.85
2. If amount of line 1 is:		
(a) Not over $25,000—Enter 22 percent of line 1		
(b) Over $25,000—Enter 50 percent of line 1	14,521,509.93	
Subtract $7,000 and enter difference	7,000.00	14,514,509.93
3. Income tax (line 2, or line 22 of separate Schedule D, whichever is lesser, or fiscal year tax computation)		14,509,377.44
4. Foreign tax credit (attach Form 1118)		
5. Balance (line 3 less line 4)		14,509,377.44
6. Investment credit (attach Form 3468)		515,766.92
7. Balance of income tax (line 5 less line 6)		13,993,610.50
8. Tax under section 541 of the Internal Revenue Code (from Schedule 1120 PH)		
9. Tax from recomputing prior year investment credit (attach statement)		[illegible].92
10. Total tax—Add lines 7, 8, and 9. Enter here and on line 31, page 1		13,993,[illegible]

SCHEDULE FY
(Fiscal year tax computation schedule for taxpayers with taxable income over $25,000)

1. Taxable income (line 30, page 1)		
2. 50 percent of line 1		
Subtract $7,000 and enter difference	7,000.00	
3. 48 percent of line 1		
Subtract $6,500 and enter difference	6,500.00	
4. Amount on line 2 or alternative tax (separate Schedule D) multiplied by the number of days in the taxable year prior to January 1, 1965, divided by the total number of days in the taxable year		
5. Amount on line 3 or alternative tax (separate Schedule D) multiplied by the number of days in the taxable year after December 31, 1964, divided by the total number of days in the taxable year		
6. Income tax—Add lines 4 and 5. Enter here and on line 3, Schedule J		

H. Date incorporated August 25, 1925

I. (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267 (c).)
If the answer to (1) or (2) is "Yes," attach separate schedule showing:
(a) name, address, and employer identification no.; and (b) percentage owned.
If the answer to (1) above is "Yes," include the income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

J. Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," see inst. K. Enter amount here

K. Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒
If "Yes," attach statement as required by instruction N.

L. Amount of income (or loss) for: 1961.. $20,561,369.35
1962.. $23,251,861.83 1963.. 27,691,387.51

M. Did you claim a deduction for expenses connected with:
(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒
(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒
(3) The attendance of your employees' families at conventions or business meetings? Yes ☐ No ☐
(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

N. Refer to instructions and state the:
Principal business activity Public Utility
Principal product or service [illegible]

O. Were you a member of a controlled group subject to the provisions of section 1561? Yes ☐ No ☒, or section 1562? Yes ☐, No ☐
If so, check type of relationship: 1. parent-subsidiary ☒ 2. brother-sister ☐; 3. combination of (1) and (2) ☐ (see section 1563).

P. Were you in 1963 a component member of a controlled group as defined in section 1563? Yes ☐ No ☐
If so, were you represented in a consolidated return? Yes ☐ No ☐

Schedule I—SPECIAL DEDUCTIONS
(Small business investment companies and members of affiliated groups—see instructions)

1. Dividends-received: (a) 85 percent of column 2, Schedule C	
(b) 60.208 percent of column 3, Schedule C	
(c) 85 percent of dividends received from certain foreign corporations	-0-
2. Total dividends-received deductions (sum of lines 1(a), (b), and (c) but not to exceed 85 percent of the excess of line 28, page 1 over line 4 of this schedule). (The 85-percent limitation does not apply to a year in which a net operating loss occurs.)	
3. Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss)	141,158.97
4. Western Hemisphere trade corporations (not allowable in year of net operating loss)	
5. Total special deductions—Add lines 2, 3, and 4. Enter here and on line 29(b), page 1	141,158.97

SCHEDULE J—TAX COMPUTATION
(Component members of controlled corporate group use Form 3920 to compute your tax)

1. Taxable income (line 30, page 1)		32,799,573.86
2. If amount on line 1 is:		
(a) Not over \$25,000—Enter 22 percent of line 1		
(b) Over \$25,000—Enter 48 percent of line 1	15,743,795.45	
Subtract \$6,500 and enter difference	6,500.00	15,737,295.45
3. Income tax (line 2, or line 22 of separate Schedule D, whichever is lesser)		15,737,249.89
4. Foreign tax credit (attach Form 1116)		--
5. Balance (line 3 less line 4)		15,737,249.89
6. Investment credit (attach Form 3468)		540,092.67
7. Balance of income tax (line 5 less line 6)		15,197,157.22
8. Tax under section 541 of the Internal Revenue Code (attach Schedule 1120 PH)		
9. Tax from recomputing prior year investment credit (attach statement)		31,221.98
10. Total tax—Add lines 7, 8, and 9. Enter here and on line 31, page 1		15,228,379.20

H. Date incorporated August 25, 1925

I. (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267 (c).)
If the answer to (1) or (2) is "Yes," attach separate schedule showing:
(a) name, address, and employer identification no.; and (b) percentage owned.
If the answer to (1) above is "Yes," include the taxable income (or loss) of such corporation for the taxable year ending with or within your taxable year.

J. Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," see inst. K. Enter amount here ____

K. Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒
If "Yes," attach statement required by instruction N.

L. Amount of taxable income (or loss) for: 1962. 28,251,861.63
1963. 27,691,387.51 1964. 29,176,538.46

M. Did you claim a deduction for expenses connected with:
(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒
(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒
(3) The attendance of your employees' families at conventions or business meetings? Yes ☒ No ☐
(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

N. Refer to instructions and state the: Principal business activity Public Utility
Principal product or service Electricity

O. Were you a member of a controlled group subject to the provisions of section 1561? Yes ☐ No ☒, or section 1562? Yes ☐ No ☐
If "Yes," check type of relationship:
(1) parent-subsidiary ☐
(2) brother-sister ☐
(3) combination of (1) and (2) ☐ (see section 1563)

P. Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1965? Yes ☒ No ☐
If "Yes," where were they filed? Austin, Texas

Q. Were distributions made to stockholders during the taxable year from other than (a) earnings and profits of the current year or (b) earnings and profits accumulated from February 28, 1913? Yes ☐ No ☒ If "Yes," was the determination made in accordance with Revenue Procedure 65-10? Yes ☐ No ☐

R. Was there any substantial change in the manner of determining quantities, costs, or valuations between opening and closing inventory? Yes ☐ No ☒
If "Yes," attach explanation.

S. Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒ (see sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

2009 TX Rate Case
Page 6

Form 1120 (1966) Page 3

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85 percent of line 1, Schedule C	
(b) 60.208 percent of line 2, Schedule C	
(c) 85 percent of line 3, Schedule C	-0-
2 Total (not to exceed 85 percent of [line 28, page 1, less the sum of lines 3 and 5 of this schedule]). (The 85 percent limitation does not apply to a year in which a net operating loss occurs.)	
3 100 percent of line 7, Schedule C	
4 Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss)	141,158.97
5 Western Hemisphere trade corporations (not allowable in year of net operating loss)	
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1	141,158.97

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)		36,136,196.99
2 Surtax exemption (line 1, $25,000, or amount apportioned under section 1561, whichever is lesser)		25,000.00
3 Line 1 less line 2		36,111,196.99
4 (a) 22 percent of line 1	7,949,963.34	
(b) 26 percent of line 3	9,388,911.22	
(c) If multiple surtax exemption is elected under section 1562, enter 6 percent of line 2		17,338,[illegible]
5 Income tax (line 4, or line 28 of separate Schedule D, whichever is lesser)		17,338,[illegible] (Alt.
6 Foreign tax credit (attach Form 1118)		[illegible]
7 Line 5 less line 6		17,338,[illegible]
8 Investment credit (attach Form 3468)		1,657,[illegible]
9 Line 7 less line 8		15,681,[illegible]
10 Tax under section 541 of the Internal Revenue Code (attach Schedule 1120 PH)		[illegible]
11 Tax from recomputing prior year investment credit (attach computation)		[illegible]
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1		15,681,[illegible]

H Date incorporated August 25, 1925

I (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:
(a) name, address, and identifying number; and
(b) percentage owned.

If the answer to (1) above is "Yes," include the taxable income (or loss) of such corporation for the taxable year ending with or within your taxable year.

J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," see inst. K. Enter amount here ____

K Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒
If "Yes," attach statement required by instruction N.

L Amount of taxable income ~~XXXXXX~~ for: 1963 27,691,387.[illegible]
1964 29,178,532.46 1965 38,799,573.86

M Did you claim a deduction for expenses connected with:

(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒

(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒

(3) The attendance of your employees' families at conventions or business meetings? Yes ☒ No ☐

(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

N Refer to page 7 of instructions and state the:
Principal business activity Public Utility
Principal product or service Electricity

O Were you a member of a controlled group subject to the provisions of section 1561? Yes ☐ No ☒, or section 1562? Yes ☐ No ☐
If "Yes," check type of relationship:
(1) parent-subsidiary ☐
(2) brother-sister ☐
(3) combination of (1) and (2) ☐ (see section 1563)

P Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1966? Yes ☒ No ☐
If "Yes," where were they filed? Austin, Texas

Q Did you make distributions during the taxable year:
(1) that are not considered wholly taxable as dividends to shareholders because of insufficient earnings and profits, or (2) in a section 333 liquidation where shareholders are taxed on their pro rata share of earnings and profits? Yes ☐ No ☒
(See sections 316, 301, and 333.) If this is a consolidated return, answer here for the parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

R Was there any substantial change in the manner of determining quantities, costs, or valuations between opening and closing inventory? Yes ☐ No ☒
If "Yes," attach explanation.

S Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

16—75068-1

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85 percent of line 1, Schedule C	
(b) 60.208 percent of line 2, Schedule C	
(c) 85 percent of line 3, Schedule C	
(d) 100 percent of line 4, Schedule C	
2 Total—Not to exceed 85 percent of (line 28, page 1, less the sum of lines 3 and 5 of this schedule). The 85-percent limitation does not apply to a year in which a net operating loss occurs	
3 100 percent of line 8, Schedule C	
4 Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss)	$ 141,158.97
5 Western Hemisphere trade corporations (not allowable in year of net operating loss)	
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1	141,158.97

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)		38,378,841.94
2 Surtax exemption (line 1, $25,000, or amount apportioned under section 1561, whichever is lesser)		25,000.00
3 Line 1 less line 2		38,353,841.94
4 (a) 22 percent of line 1	8,443,345.23	
(b) 26 percent of line 3	9,971,998.90	
(c) If multiple surtax exemption is elected under section 1562, enter 6 percent of line 2		18,415,344.13
5 Income tax (line 4, or line 26 of separate Schedule D, whichever is lesser)		18,353,055.26 (A1
6 Foreign tax credit (attach Form 1118)		
7 Line 5 less line 6		18,353,055.26
8 Investment credit (attach Form 3468)		1,412,008.77
9 Line 7 less line 8		16,941,046.49
10 Personal holding company tax (attach Schedule 1120 PH)		
11 Tax from recomputing prior year investment credit (attach computation)		2,197.46
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1		16,943,243.95

H Date incorporated August 25, 1925

I (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:

(a) name, address, and identifying number; and

(b) percentage owned.

If the answer to (1) above is "Yes," include the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," enter the aggregate gross dollar amount billed during the year

K Amount of taxable income (or loss) from line 30, page 1, Form 1120 for: 1964 29,178,532 1965 32,799,574 1966 36,136,197

L Did you claim a deduction for expenses connected with:

(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒

(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒

(3) The attendance of your employees' families at conventions or business meetings? Yes ☒ No ☐

(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

M Refer to page 7 of instructions and state the:
Principal business activity Public Utility

Principal product or service Electricity

N Were you a member of a controlled group subject to the provisions of section 1561 Yes ☐ No ☒, or section 1562? Yes ☐ No ☐

If "Yes," check type of relationship:

(1) parent-subsidiary ☐

(2) brother-sister ☐

(3) combination of (1) and (2) ☐ (see section 1563)

O Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1967? Yes ☒ No ☐
If "Yes," where were they filed? Austin, Texas

P Was there any substantial change in the manner of determining quantities, costs, or valuations between opening and closing inventory? Yes ☐ No ☒
If "Yes," attach explanation.

Q Did you pay dividends during the taxable year which you considered to be partially or wholly nontaxable to shareholders? Yes ☐ No ☒. (See sections 301 and 316.) If this is a consolidated return, answer here for parent corporation and on Form 851, 'Affiliations Schedule,' for each subsidiary.

R Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

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Schedule I—SPECIAL DEDUCTIONS

1	(a) 85% of line 1, Schedule C	
	(b) 62.462% of line 2, Schedule C (for taxable years ending after June 30, 1969, see instructions)	
	(c) 85% of line 3, Schedule C	
	(d) 100% of line 4, Schedule C	
2	Total—May not exceed 85% of (line 28, page 1, less the sum of lines 3 and 5 of this schedule). The 85% limitation does not apply to a year in which a net operating loss occurs	
3	100% of line 8, Schedule C	
4	Dividends paid on certain preferred stock of public utilities (see instructions)	188,325.60
5	Western Hemisphere trade corporations (see instructions)	
6	Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1	188,325.60

Schedule J—TAX COMPUTATION (For taxable years ending after June 30, 1969, see page 6 of instructions)

1	Taxable income (line 30, page 1)		38,642,163.11
2	Surtax exemption (line 1, $25,000, or amount apportioned under section 1561, whichever is lesser)		25,000.00
3	Line 1 less line 2		38,617,163.11
4	(a) 22% of line 1	8,501,275.88	
	(b) 26% of line 3	10,040,462.41	
	(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		18,541,738.29
5	(a) Income tax (line 4, or line 24 of separate Schedule D, whichever is lesser)	18,506,772.27	
	(b) Tax Surcharge—10% of line 5(a)	1,850,677.23	20,357,449.50 Alt.
6	Foreign tax credit (attach Form 1118)		
7	Line 5 less line 6		20,357,449.50
8	Investment credit (attach Form 3468)		2,640,490.09
9	Line 7 less line 8		17,716,959.41
10	(a) Personal holding company tax (attach Schedule 1120 PH)		
	(b) Tax Surcharge—10% of line 10(a)		
11	Tax from recomputing a prior year investment credit (attach computation)		56,735.28
12	Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1		17,773,694.69

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date paid)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See Attached Schedule K								

H Date incorporated August 25, 1925

I (1) Did you at the end of the taxable year own directly or indirectly 50% or more of the voting stock of a domestic corporation? Yes ☐ No X

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50% or more of your voting stock? Yes ☐ No X

(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:
(a) name, address, and identifying number; and
(b) percentage owned.

If the answer to (1) above is "Yes," also show the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No X. If "Yes," enter the aggregate gross dollar amount billed during the year.

K Did you claim a deduction for expenses connected with: Yes No
(1) Entertainment facility (boat, resort, ranch, etc.) ☐ X
(2) Living accommodations (except employees on business) ☐ X
(3) Employees' families at conventions or meetings ☐ X
(4) Employee or family vacations not reported on Form W-2 ☐ X

L Taxable income (or loss) from line 30, page 1, Form 1120 for: 1965 32,799,374, 1966 38,136,297, 1967 38,318,842

M Refer to page 7 of instructions and state the principal:
Business activity Public Utility
Product or service Electricity

N Were you a member of a controlled group subject to the provisions of:
(1) Section 1561? Yes ☐ No X
(2) Section 1562? Yes ☐ No X
If answer to (1) or (2) is "Yes," check type of relationship:
(a) parent-subsidiary ☐
(b) brother-sister ☐
(c) combination of (a) and (b) ☐ (see section 1563)
If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? Yes ☐ No ☐

O Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1968? Yes X No ☐
If "Yes," where were they filed? Austin, Texas

P Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No X. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Q Did you pay dividends (other than stock dividends and distributions in exchange for stock) during the taxable year which you considered to be partially or wholly nontaxable to shareholders? Yes ☐ No X (See sections 301 and 316.) If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

R Did you ever declare a stock dividend? Yes ☐ No X

Schedule I—SPECIAL DEDUCTIONS

1 (a) 35% of line 1, Schedule C		
(b) 62.462% of line 2, Schedule C (Fiscal year corporations, see page 6 of instructions.)		
(c) 35% of line 3, Schedule C		
(d) 100% of line 4, Schedule C		
2 Total—May not exceed 85% of (line 28, page 1, less the sum of lines 3 and 5 of this schedule). The 85% limitation does not apply to a year in which a net operating loss occurs		
3 100% of line 8, Schedule C		
4 Dividends paid on certain preferred stock of public utilities (see instructions)		128,585.60
5 Western Hemisphere trade corporations (see instructions)		
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1		128,585.60

Schedule J—TAX COMPUTATION (Fiscal year corporations, see page 6 of instructions)

1 Taxable income (line 30, page 1)		40,328,353.67
2 Surtax exemption (line 1, $25,000, or amount apportioned under section 1561, whichever is lesser)		25,000.00
3 Line 1 less line 2		40,303,353.67
4 (a) 22% of line 1	8,872,237.81	
(b) 26% of line 3	10,478,871.95	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		19,351,109.76
5 (a) Income tax (line 4, or line 24 of separate Schedule D, whichever is lesser)	19,348,031.40	
(b) Tax Surcharge—10% of line 5(a)	1,934,803.14	21,282,834.54 Alt.
6 Foreign tax credit (attach Form 1118)		
7 Line 5 less line 6		21,282,834.54
8 Investment credit (attach Form 3468)		2,160,270.67
9 Line 7 less line 8		19,122,563.87
10 (a) Personal holding company tax (attach Schedule 1120 PH)		
(b) Tax Surcharge—10% of line 10(a)		
11 Tax from recomputing a prior year investment credit (attach Form 4255)		
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1		19,122,563.87

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See Attached Schedule K								

G Date incorporated August 25, 1925

H (1) Did you at the end of the taxable year own directly or indirectly 50% or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50% or more of your voting stock? Yes ☐ No ☒

(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing: (a) name, address, and identifying number; and (b) percentage owned.

If the answer to (1) above is "Yes," also show the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒. If "Yes," enter the aggregate gross dollar amount billed during the year.

J Did you claim a deduction for expenses connected with:

	Yes	No
(1) Entertainment facility (boat, resort, ranch, etc.)?	☐	☒
(2) Living accommodations (except employees on business)?	☐	☒
(3) Employees' families at conventions or meetings?	☐	☒
(4) Employee or family vacations not reported on Form W-2?	☐	☒

K Taxable income (or loss) from line 30, page 1, Form 1120 for: 1966 56,156,197. 1967 58,370,842. 1968 58,642,163.

L Refer to page 7 of instructions and state the principal:
Business activity Public Utility
Product or service Electricity

M Were you a member of a controlled group subject to the provisions of:
(1) Section 1561? Yes ☐ No ☒
(2) Section 1562? Yes ☐ No ☒
If answer to (1) or (2) is "Yes," check type of relationship:
(a) parent-subsidiary ☐
(b) brother-sister ☐
(c) combination of (a) and (b) ☐ (See section 1563.)
If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? Yes ☐ No ☐

N Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1969? Yes ☒ No ☐
If "Yes," where were they filed? Austin, Texas

O Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

P Did you ever declare a stock dividend? Yes ☐ No ☒

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your earnings and profits? Yes ☐ No ☐. (See sections 301 and 316.) If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule for each subsidiary

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 60.813% of line 2, Schedule C (Fiscal year corporations, see page 6 of instructions)	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 5 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	137,714.69
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	137,714.69

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)		37,700,645.66
2 Surtax exemption—Enter line 1 or $25,000, whichever is lesser. (Component members of a controlled group see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser)		25,000.00
3 Line 1 less line 2		37,675,645.66
4 (a) 22% of line 1	8,294,142.05	
(b) 26% of line 3	9,795,667.87	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		18,089,809.92
5 (a) Income tax (line 4, or alternative tax from separate Schedule D, whichever is lesser)	18,089,809.92	
(b) Tax Surcharge—2½% of line 5(a) (Fiscal and short year corporations, see page 6 of instr.)	452,245.25	18,542,055.17
6 Foreign tax credit (attach Form 1118)		
7 Line 5 less line 6		18,542,055.17
8 Investment credit (attach Form 3468)		3,271,822.38
9 Line 7 less line 8		15,270,232.79
10 (a) Personal holding company tax (attach Schedule 1120 PH)		
(b) Tax Surcharge—2½% of line 10(a) (Fiscal and short year corporations, see page 6 of instr.)		
11 Tax from recomputing a prior year investment credit (attach Form 4255)		
12 Minimum tax on tax preference items (See page 6 of instructions). Check here ☐ if Form 4626 is attached		
13 Total tax—Add lines 9 through 12. Enter here and on line 31, page 1		15,270,232.79

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached Schedule K								

G Date incorporated ....

H (1) Did you at the end of the taxable year own directly or indirectly 50% or more of the voting stock of a domestic corporation? Yes ☐ No ☐

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50% or more of your voting stock? Yes ☐ No ☐

(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:

(a) name, address, and identifying number; and

(b) percentage owned.

If the answer to (1) above is "Yes," show the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year........

If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign corporation, partnership, trust or association? Yes ☐ No ☐

I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☐. If "Yes," enter the aggregate gross dollar amount billed during the year........

J Did you ever declare a stock dividend? Yes ☐ No ☐

K Did you claim a deduction for expenses connected with:

	Yes	No
(1) Entertainment facility (boat, resort, ranch, etc.)?	☐	☐
(2) Living accommodations (except employees on business)?	☐	☐
(3) Employees' families at conventions or meetings?	☐	☐
(4) Employee or family vacations not reported on Form W-2?	☐	☐

L Taxable income (or loss) from line 30, page 1, Form 1120 for: 1967 ...., 1968 ...., 1969 ....

M Refer to page 7 of instructions and state the principal:

Business activity ....

Product or service ....

N Were you a member of a controlled group subject to the provisions of:

(1) Section 1561? Yes ☐ No ☐ (2) Section 1562? Yes ☐ No ☐

If answer to (1) or (2) is "Yes," check type of relationship:

(a) parent-subsidiary ☐ (b) brother-sister ☐

(c) combination of (a) and (b) ☐ (See section 1563.)

If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? Yes ☐ No ☐

O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? Yes ☐ No ☐. If "Yes" attach Form 4683. (For definitions, see Form 4683.)

P Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☐. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your earnings and profits? Yes ☐ No ☐. (See sections 301 and 316.)

If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

R Did you file all required Forms 1099, 1096 and 1087? Yes ☐ No ☐

Form 1120 (1971) Page 3

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 6 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	141,160.58
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)		38,762,209.55
2 Surtax exemption—Enter line 1 or $25,000, whichever is lesser. (Component members of a controlled group—see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser)		25,000.00
3 Line 1 less line 2		38,737,209.55
4 (a) 22% of line 1	8,527,686.05	
(b) 26% of line 3	10,071,674.43	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		18,599,360.48
5 Income tax (line 4, or alternative tax from separate Schedule D, whichever is lesser)		18,599,186.97 ADJ.
6 Foreign tax credit (attach Form 1118)		
7 Line 5 less line 6		18,599,186.97
8 Investment credit (attach Form 3468)		3,145,135.50
9 Line 7 less line 8		15,454,051.47
10 Personal holding company tax (attach Schedule 1120 PH)		
11 Tax from recomputing a prior year investment credit (attach Form 4255)		11,505.08
12 Minimum tax on tax preference items (see page 6 of instructions). Check here ☐ if Form 4626 is attached		
13 Total tax—Add lines 9 through 12. Enter here and on line 31, page 1		15,465,556.55

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached Schedule K								

G Date incorporated

H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? ☐ Yes ☐ No

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? ☐ Yes ☐ No
(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:
(a) name, address, and identifying number; and
(b) percentage owned.

If the answer to (1) above is "Yes," show the taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign corporation, partnership, trust or association? ☐ Yes ☐ No

I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? ☐ Yes ☐ No. If "Yes," enter the aggregate gross dollar amount billed during the year

J Did you ever declare a stock dividend? ☐ Yes ☐ No

K Did you claim a deduction for expenses connected with: Yes No
(1) Entertainment facility (boat, resort, ranch, etc.)? ☐ ☐
(2) Living accommodations (except employees on business)? ☐ ☐
(3) Employees' families at conventions or meetings? ☐ ☐
(4) Employees or family vacations not reported on Form W-2? ☐ ☐

L Taxable income or (loss) from line 30, page 1, Form 1120 for:
1968 ...., 1969 ...., 1970 ....

M Refer to page 7 of instructions and state the principal:
Business activity
Product or service

N Were you a member of a controlled group subject to the provisions of:
(1) Section 1561? ☐ Yes ☐ No (2) Section 1562? ☐ Yes ☐ No
If answer to (1) or (2) is "Yes," check type of relationship:
(a) parent-subsidiary ☐ (b) brother-sister ☐
(c) combination of (a) and (b) ☐ (See section 1563.)
If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? ☐ Yes ☐ No

O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? ☐ Yes ☐ No
If "Yes," attach Form 4683. (For definitions, see Form 4683.)

P Were you a U.S. shareholder of any controlled foreign corporation? ☐ Yes ☐ No. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? ☐ Yes ☐ No. (See sections 301 and 316.)
If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 6 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	141,160.58
5 Dividends paid on certain preferred stock of public utilities (see instructions)	
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1). (If DISC inter-company pricing rules (section 994(a)) apply, check here ☐, attach a computation of taxable income under section 994(a), and enter the recomputed taxable income here)		44,874,913.17
2 Surtax exemption—Enter line 1 or $25,000, whichever is lesser. (Component members of a controlled group—see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser.)		25,000.00
3 Line 1 less line 2		44,849,913.17
4 (a) 22% of line 1	9,872,480.90	
(b) 26% of line 3	11,660,977.42	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		21,533,458.32
5 Income tax (line 4, or alternative tax from seperate Schedule D, whichever is lesser)		21,523,832.06 ALT
6 (a) Foreign tax credit (attach Form 1118)	4,156,176.45	
(b) Investment credit (attach Form 3468)		
(c) Work incentive (WIN) credit (attach Form 4874)		
7 Total of lines 6(a), (b), and (c)		4,156,176.45
8 Line 5 less line 7		17,367,655.61
9 Personal holding company tax (attach Schedule 1120 PH)		
10 Tax from recomputing a prior year investment credit (attach Form 4255)		4,795.31
11 Minimum tax on tax preference items (see page 6 of instructions). Check here ☒ if Form 4626 is attached		
12 Total tax—Add lines 8 through 11. Enter here and on line 31, page 1		17,372,450.92

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
	See attached Schedule E							

G Date incorporated ....

H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? ☐ Yes ☐ No

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? ☐ Yes ☐ No
(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:
(a) name, address, and identifying number; and
(b) percentage owned.

If the answer to (1) above is "Yes," show the taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year..........

If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign corporation, partnership, trust or association? ☐ Yes ☐ No

I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? ☐ Yes ☐ No. If "Yes," enter the aggregate gross dollar amount billed during the year..........

J Did you ever declare a stock dividend? ☐ Yes ☐ No

K Did you claim a deduction for expenses connected with: Yes No
(1) Entertainment facility (boat, resort, ranch, etc.)? ☐ ☐
(2) Living accommodations (except employees on business)? ☐ ☐
(3) Employees' families at conventions or meetings? ☐ ☐

L Taxable income or (loss) from line 30, page 1, Form 1120 for:
1969 ...., 1970 ...., 1971 ....

M Refer to page 7 of instructions and state the principal:
Business activity ....
Product or service ....

N Were you a member of a controlled group subject to the provisions of:
(1) Section 1561? ☐ Yes ☐ No (2) Section 1562? ☐ Yes ☐ No
If answer to (1) or (2) is "Yes," check type of relationship:
(a) parent-subsidiary ☐ (b) brother-sister ☐
(c) combination of (a) and (b) ☐ (See section 1563.)
If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? ☐ Yes ☐ No

O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? ☐ Yes ☐ No
If "Yes," attach Form 4683. (For definitions, see Form 4683.)

P Were you a U.S. shareholder of any controlled foreign corporation? ☐ Yes ☐ No. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? ☐ Yes ☐ No. (See sections 301 and 316.)
If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

[illegible] for answer to questions G through [illegible] ☐ Yes ☐ No

Form 1120 (1973) **Schedule I** Special Deductions

1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 6 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	141,160.58
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58

Schedule J Tax Computation

1 Taxable income (line 30, page 1)		47,056,219.13
2 Surtax exemption—Enter line 1 or $25,000, whichever is lesser. (Component members of a controlled group—see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser.)		25,000.00
3 Line 1 less line 2		47,031,219.13
4 (a) 22% of line 1	10,352,368.21	
(b) 26% of line 3	12,228,116.97	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		22,580,485.18
5 Income tax (sum of line 4, or alternative tax from separate Schedule D, whichever is lesser)		22,580,485.18
6 (a) Foreign tax credit (attach Form 1118)		
(b) Investment credit (attach Form 3468)	1,654,256.11	
(c) Work Incentive (WIN) credit (attach Form 4874)		
7 Total of lines 6(a), (b), and (c)		1,654,256.11
8 Line 5 less line 7		20,926,229.07
9 Personal holding company tax (attach Schedule PH (Form 1120))		
10 Tax from recomputing a prior year investment credit (attach Form 4255)		44,405.88
11 Tax from recomputing a prior year work incentive (WIN) credit (see instructions—attach computation)		
12 Minimum tax on tax preference items (see page 6 of instructions). Check here ☐ if Form 4626 is attached		
13 Total tax—Add lines 8 through 12. Enter here and on line 31, page 1		20,970,634.95

Schedule K Record of Form 503 Federal Tax Deposits (List deposits in order of date made—See instr. G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
	See attached schedule K							

G Date incorporated ▶

	Yes	No
H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation?		
(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)		
If the answer to (1) or (2) is "Yes," attach a schedule showing: (a) name, address and identifying number; and (b) percentage owned. If answer to (1) above is "Yes," show taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for taxable year ending with or within your taxable year		
If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign entity (corporation, partnership, trust or association)?		
I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951?		
If "Yes," enter the aggregate gross dollar amount billed during the year ▶		
J Did you ever declare a stock dividend?		
K Did you claim a deduction for expenses connected with:		
(1) Entertainment facility (boat, resort, ranch, etc.)?		
(2) Living accommodations (except for employees on business)?		
(3) Employees' families at conventions or meetings?		
(4) Employee or family vacations not reported on Form W-2?		

	Yes	No
L Taxable income or (loss) from line 30, page 1, Form 1120 for your taxable year beginning in: 1970 , 1971 , 1972		
M Refer to page 7 of instructions and state the principal: Business activity; Product or service		
N Were you a member of a controlled group subject to the provisions of: (1) Section 1561?		
(2) Section 1562?		
If answer to (1) or (2) is "Yes," check the type of relationship: (a) parent-subsidiary ☐ (b) brother-sister ☐ (c) combination of (a) and (b) ☐ (See section 1563.)		
If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (non-application of 6% additional tax under section 1562)?		
O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? If "Yes," attach Form 4683. (For definitions, see Form 4683.)		
P Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.		
Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.) If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary		
R Did you file all required Forms 1087 1096 and 1099?		