#### TABLE 4(B) LIFE INSURANCE BENEFITS ONLY (in thousands)

### DEVELOPMENT AND RECONCILIATION OF (ACCRUED)/PREPAID BENEFTT COST (ASC 715-60)

Funded Status as of 1/1/2010	Arkans as <u>&amp; ANO</u>	ESI	EOI-GGN	<u>EOLGO</u>	Louisiana/ <u>Waterford</u>	<u>Mississippi</u>	New <u>Orleans</u>	<u>Lousiana</u>	Texas	<u>ENUCO</u>	<u>Total</u>
1 APBO	\$41,585	\$38,812	\$4,834	\$581	\$25,404	\$13,790	\$11,854	\$15,858	\$12,580	\$18,531	\$183,829
2. Market Value of Assets	23,256	0	3,933	0	0	11,122	14,167	0	14,307	1,209	67,994
3 Funded Status = (2) - (1)	(\$18,329)	(\$38,812)	(\$901)	(\$581)	(\$25,404)	(\$2,668)	\$2,313	(\$15,858)	\$1,727	(\$17,322)	(\$115,835)
4. Unrecognized Transition (Asset)/Obligation	2,462	0	25	6	1,147	1,054	1,666	715	561	0	7,636
5. Unrecognized Prior Service Cost	163	(50)	0	4	587	100	228	0	0	(1,328)	(296)
6. Unrecognized Net (Gain)/Loss	8,842	10,520	970	60	5,367	2,287	1,313	1,609	4,553	1,823	37,344
7 (Accrued)/Prepaid Benefit Cost = (3) + (4) + (5) + (6)	(\$6,862)	(\$28,342)	\$94	(\$511)	(\$18,303)	\$773	\$5,520	(\$13,534)	\$6,841	(\$16,827)	(\$71,151)
<b>Reconciliation of Funded Status</b>											
l (Accrued)/Prepaid Benefit Cost at 1/1/2009	(\$6,012)	(\$25,890)	\$123	(\$538)	(\$17,335)	\$934	<b>\$6,00</b> 7	(\$12,980)	\$6,968	(\$15,382)	(\$64,105)
2. NPPBC for 2009	2,902	3,629	259	41	2,509	815	487	1,423	127	1,643	13,835
3 Contributions For 2009	2,052	1,177	230	68	1,541	654	0	869	0	198	6,789
4. Cost at 1/1/2010 = (1) - (2) + (3)	(\$6,862)	(\$28,342)	\$94	(\$511)	(\$18,303)	\$773	\$5,520	(\$13,534)	\$6,841	(\$16,827)	(\$71,151)

#### TABLE 5 HEALTH AND LIFE INS URANCE BENEFITS COMBINED (in thous ands)

#### DEVELOPMENT OF UNRECOGNIZED NET (GAIN/LOSS (ASC 715-60)

		Arkansas <u>&amp; ANO</u>	ESI	EOI-GGN	<u>E01-G0</u>	Louisiana/ <u>Waterford</u>	<u>Mississippi</u>	New <u>Orleans</u>	Gulf State - Louisiana	Texas	ENUCO	Total
A. AI	BO (Gain)/Loss for 2009											
1	APBO at 1/1/2009	\$231,877	\$199,061	\$36,974	\$2,736	\$141,579	\$72,117	\$60,095	\$123,144	\$91,926	\$195,563	\$1,155,072
2.	Service Cost	7,058	8,806	2,051	8	4,589	2,119	1,242	4,783	2,475	13,634	46,765
3.	Expected Benefit Payments	16,232	10,245	1,738	220	9,672	4,724	5,201	7,487	6,581	6,452	68,552
4.	Part D Subsidy Received	1,194	699	120	61	762	398	421	679	581	204	5,119
5.	Interest Cost	15,036	13,014	2,421	176	9,188	4,690	3,869	8,020	5,959	12,892	75,265
6.	Expected APBO at 12/31/2009											
	= (1) + (2) - (3) + (4) + (5)	\$238,933	\$211,335	\$39,828	\$2,761	\$146,446	\$74,600	\$60,426	\$129,139	\$94,360	\$215,841	\$1,213,669
7	APBO at 1/1/2010 Before Plan Amendment	245,466	219,578	42,999	2,807	153,319	73,701	61,311	144,438	106,958	229,499	1,280,076
8	(Gain)/Loss = (7) - (6)	\$6,533	\$8,243	\$3,171	\$46	\$6,873	(\$899)	\$885	\$15,299	\$12,598	\$13,658	<b>\$66,407</b>
B. As	set (Gain)/Loss for 2009											
1	MV of Assets at 1/1/2009	\$102,893	<b>\$</b> 0	\$21,657	\$0	\$0	\$36,711	\$40,424	\$0	\$76,001	\$18,222	\$295,908
2.	2009 Actual Contributions	18,548	7,757	3,299	424	8,879	6,722	5,094	6,934	7,388	5,090	70,135
3.		16,232	10,245	1,738	220	9,672	4,724	5,201	7,487	6,581	6,452	68,552
4.	Expected Return on Assets	8,570	0	1,655	0	0	3,027	2,734	0	6,222	1,276	23,484
5.	Expected MV of Assets											
	at 12/31/2009 = (1) + (2) - (3) + (4)	\$113,779	(\$2,488)	\$24,873	\$204	(\$793)		\$43,051	(\$553)	\$83,030	\$18,136	\$320,975
6.	MV of Assets at 12/31/2009	129,676	0	25,878	0	0	46,756	47,410	0	93,279	19,400	362,399
7	Asset (Gain)/Loss											
	= (5) • (6)	(\$15,897)	(\$2,488)	(\$1,005)	\$204	(\$793)	(\$5,020)	(\$4,359)	(\$553)	(\$10,249)	(\$1,264)	(\$41,424)
C. Ur	arecognized Net (Gain)/Loss and Amortization i											
1	Net (Gam)/Loss at 1/1/2009	\$123,355	\$59,449	\$19,023	(\$172)	\$40,736	\$38,752	\$24,392	\$33,506	\$47,815	\$19,701	\$406,557
2.		6,533	8,243	3,171	46	6,873	(899)	885	15,299	12,598	13,658	66,407
3.		(15,897)	(2,488)	(1,005)	204	(793)		(4,359)	(553)	(10,249)	(1,264)	(41,424)
4.		(9,364)	5,755	2,166	250	6,080	(5,919)	(3,474)	14,746	2,349	12,394	24,983
5.	1/1-12/31/2009 Amortized											
	Net (Gain)/Loss	8,347	3,296	1,277	0	2,215	2,629	1,522	1,975	3,194	917	25,372
6.	Net (Gain)/Loss at 12/31/2009											
	- (1) + (4) - (5)	105,644	61,908	19,912	78	44,601	30,204	19,396	46,277	46,970	31,178	406,168
7		245,466	219,578	42,999	2,807	153,319	73,701	63,624	144,438	108,685	229,499	1,284,116
8.		24,547	21,958	4,300	281	15,332	7,370	6,363	14,444	10,869	22,951	128,415
	Amortizable Net (Gam)/Loss	81,097	39,950	15,612	2	29,269	22,834	13,137	31,833	36,101	14,225	284,060
	Amortization Period	12	12	12	12	12	12	12	12	12	12	12
11	Amortization Amount	\$6,758	\$3,329	\$1,301	<b>\$</b> 0	\$2,440	\$1,903	\$1,095	\$2,653	\$3,008	\$1,185	\$23,672

#### TABLE 5(A) HEALTH BENEFITS ONLY (in thous ands)

#### DEVELOPMENT OF UNRECOGNIZED NET (GAIN/LOSS (ASC 715-60)

		Arkansas <u>&amp; ANO</u>	ESI	EOI-GGN	<u>E01-G0</u>	Louisiana/ <u>Waterford</u>	Mississippi	New <u>Orleans</u>	Gulf State - Louisiana	Texas	ENUCO	Total
A. A1	BO (Gain)/Less for 2009											
1	APBO at 1/1/2009	\$194,526	\$166,626	\$32,941	\$2,196	\$118,784	\$59.711	\$48,732	\$110,581	\$82,504	\$180,398	\$996,999
2	Service Cost	6,255	7,567	1,848	5	4,116	1,807	1.126	4,405	2.275	12,743	42,147
3.	Expected Benefit Payments	13.773	8,843	1,593	189	8,111	3,932	4,183	6,713	5,928	6.057	59,322
4	Part D Subsidy Received	1,194	699	120	61	762	398	421	679	581	204	5,119
5.	Interest Cost	12,615	10,888	2,156	141	7.713	3.886	3,142	7,204	5,350	11,890	64,985
6.	Expected APBO at 12/31/2009	,				.,	-,	*1***	.,	51050	11,070	01,000
	=(1) + (2) - (3) + (4) + (5)	\$200,817	\$176,937	\$35,472	\$2,214	\$123,264	\$61,870	\$49,238	\$116,156	\$84,782	\$199,178	\$1,049,928
7	APBO at 1/1/2010 Before Plan Amendment	203.881	180,766	38,165	2,226	127,915	59,911	49,457	128,580	94,378	210,968	1,096,247
8.	(Gam)/Loss = (7) - (6)	\$3,064	\$3,829	\$2,693	\$12	\$4,651	(\$1,959)	\$219	\$12,424	\$9,596	\$11,790	\$46,319
B. As	set (Gain)/Loss for 2009											
1	MV of Assets at 1/1/2009	\$83,934	\$0	\$18,516	\$0	\$0	\$27,400	\$27,892	\$0	\$63,545	\$17,152	\$238,439
2.	2009 Actual Contributions	16,496	6,580	3,069	356	7,338	6,068	5,094	6,065	7,388	4,892	63,346
3.	Expected Benefit Payments	13,773	8,843	1,593	189	8,111	3,932	4,183	6,713	5,928	6,057	59,322
4.		6,969	0	1,389	0	0	2,252	1,693	0	5,191	1,193	18,687
5.												
	at 12/31/2009 = (1) + (2) - (3) + (4)	\$93,626	(\$2,263)	\$21,381	\$167	(\$773)	\$31,788	\$30,496	(\$648)	\$70,196	\$17,180	\$261,150
6.	MV of Assets at 12/31/2009	106,420	0	21,945	0	0	35,634	33,243	0	78,972	18,191	294,405
7	Asset (Gain)/Loss											
	= (5) - (6)	(\$12,794)	(\$2,263)	(\$564)	\$167	(\$773)	(\$3,846)	(\$2,747)	(\$648)	(\$8,776)	(\$1,011)	(\$33,255)
C.Un	recognized Net (Gain)/Loss and Amortization f											
1	Net (Gain)/Loss at 1/1/2009	\$114,448	\$52,837	\$18,042	(\$161)	\$37,490	\$36,245	\$22,042	\$34,877	\$44,629	\$19,500	\$379,949
2.		3,064	3,829	2,693	12	4,651	(1,959)	219	12,424	9,596	11,790	46,319
3.		(12,794)	(2,263)	(564)	167	(773)		(2,747)	(648)	(8,776)	(1,011)	(33,255)
4.		(9,730)	1,566	2,129	179	3,878	(5,805)	(2,528)	11,776	820	10,779	13,064
5.	1/1-12/31/2009 Amortized											
	Net (Gam)/Loss	7,916	3,015	1,229	0	2,134	2,523	1,431	1,985	3,032	924	24,189
6.	Net (Gain)/Loss at 12/31/2009											
	= (1) + (4) - (5)	96,802	51,388	18,942	18	39,234	27,917	18,083	44,668	42,417	29,355	368,824
7	Max[1/1/2010 APBO, Asset]	203,881	180,766	38,165	2,226	127,915	59,911	49,457	128,580	94,378	210,968	1,096,247
8.		20,388	18,077	3,817	223	12,792	5,991	4,946	12,858	9,438	21,098	109,628
	Amortizable Net (Gain)/Loss	76,414	33,311	15,125	0	26,442	21,926	13,137	31,810	32,979	13,942	265,086
	Amortzation Period	12	12	12	12	12	12	12	12	12	12	12
11	Amortization Amount	\$6,368	\$2,776	\$1,260	<b>\$</b> 0	\$2,204	\$1,827	\$1,095	\$2,651	\$2,748	1,162	\$22,091

#### TABLE 5(B) LIFE INSURANCE BENEFITS ONLY (in thousands)

#### DEVELOPMENT OF UNRECOGNIZED NET (GAIN/LOSS (ASC 715-60)

		Arkansas <u>&amp; ANO</u>	ESI	EQI-CGN	EOI-GO	Louisiana/ <u>Waterford</u>	Mississippi	New Orleans	Gulf State - Louisiana	<u>Texas</u>	ENUCO	Total
A. AI	BO (Gain)/Less for 2009											
1	APBO at 1/1/2009	\$37,351	\$32,435	\$4,033	\$540	\$22,795	\$12,406	\$11,363	\$12,563	\$9,422	\$15,165	\$158,073
2.	Service Cost	803	1,239	203	3	473	312	116	378	200	891	4,618
3.	Expected Benefit Payments	2,459	1,402	145	31	1,561	792	1,018	774	653	395	9,230
4.	Interest Cost	2,421	2,126	265	35	1,475	804	727	816	609	1,002	10,280
5.	Expected APBO at 12/31/2009											
	-(1) + (2) - (3) + (4) + (5)	\$38,116	\$34,398	\$4,356	\$547	\$23,182	\$12,730	\$11,188	\$12,983	\$9,578	\$16,663	\$163,741
6.	APBO at 1/1/2010 Before Plan Amendment	41,585	38,812	4,834	581	25,404	13,790	11,854	15,858	12,580	18,531	183,829
7	(Gain)/Loss = (6) - (5)	\$3,469	\$4,414	\$478	\$34	\$2,222	\$1,060	\$666	\$2,875	\$3,002	\$1,868	\$20,088
B. As	set (Gain)/Loss for 2009											
1	MV of Assets at 1/1/2009	\$18,959	\$0	\$3,141	\$0	\$0	\$9,311	\$12,532	\$0	\$12,456	\$1,070	\$57,469
2.	2009 Actual Contributions	2,052	1,177	230	68	1,541	654	0	869	0	198	6,789
3.	Expected Benefit Payments	2,459	1,402	145	31	1,561	792	1,018	774	653	395	9,230
4.	Expected Return on Assets	1,601	0	266	0	0	775	1,041	0	1,031	83	4,797
5.	Expected MV of Assets											
	at 12/31/2009 - (1) + (2) - (3) + (4)	\$20,153	(\$225)	\$3,492	\$37	(\$20)		\$12,555	\$95	\$12,834	\$956	\$59,825
6.	MV of Assets at 12/31/2009	23,256	0	3,933	0	0	11,122	14,167	0	14,307	1,209	67,994
7	Asset (Gam)/Loss											
	= (5) - (6)	(\$3,103)	(\$225)	(\$441)	\$37	(\$20)	(\$1,174)	(\$1,612)	\$95	(\$1,473)	(\$253)	(\$8,169)
C. Մո	recognized Net (Gain)/Loss and Amortization f											
1	Net (Gam)/Loss at 1/1/2009	\$8,907	\$6,612	\$981	(\$11)	\$3,246	\$2,507	\$2,350	(\$1,371)	\$3,186	\$201	\$26,608
2.	APBO (Gain)/Loss	3,469	4,414	478	34	2,222	1,060	666	2,875	3,002	1,868	20,088
3.	Asset (Gain)/Loss	(3,103)	(225)	(441)	37	(20)		(1,612)	95	(1,473)	(253)	(8,169)
4.	Total (Gam)/Loss for 2009	366	4,189	37	71	2,202	(114)	(946)	2,970	1,529	1,615	11,919
5.	1/1-12/31/2009 Amortized											
	Net (Gain)/Loss	431	281	48	0	81	106	91	(10)	162	(7)	1,183
6.	Net (Gam)/Loss at 12/31/2009											
	= (1) + (4) - (5)	8,842	10,520	970	60	5,367	2,287	1,313	1,609	4,553	1,823	37,344
	Max[1/1/2010 APBO, Asset]	41,585	38,812	4,834	581	25,404	13,790	14,167	15,858	14,307	18,531	187,869
8.		4,159	3,881	483	58	2,540	1,379	1,417	1,586	1,431	1,853	18,787
	Amortizable Net (Gam)/Loss	4,683	6,639	487	2	2,827	908	0	23	3,122	283	18,974
	Amortization Period	12	12	12	12	12	12	12	12	12	12	12
11	Amortization Amount	\$390	\$553	\$41	\$0	\$236	\$76	\$0	<b>\$</b> 2	\$260	\$23	\$1,581

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#### TABLE 6 HEALTH AND LIFE INSURANCE BENEFITS COMBINED (in thousands)

DEVELOPMENT OF UNRECOGNIZED PRIOR SERVICE COST (ASC 715-60)

	Arkansas <u>&amp; ANO</u>	ESI	<u>EOI-GGN</u>	<u>EOFGO</u>	Louisiana/ <u>Waterford</u>	<u>Mississippi</u>	New <u>Orleans</u>	Gulf State - Lousiana	<u>Texas</u>	<u>ENUCO</u>	Total
1 Unrecognized Prior Service Cost at 1/1/2009 2. Amortized Prior Service Cost	\$243 (\$788)	(\$2,537) (\$2,815)		(\$64) (\$73)		\$193 (\$246)	\$1,556 \$361	(\$1,838) (\$306)	\$302 \$76	(\$34,356) (\$11,792)	(\$36,074) (\$16,096)
3. Unrecognized Prior Service Cost at 1/1/2010	\$1,031	\$278	(\$1,142)	\$9	\$2,082	\$439	\$1,195	(\$1,532)	\$226	(\$22,564)	(\$19,978)
4. Amortized Prior Service Cost	(\$786)	(\$1,083)	(\$763)	(\$32)	\$467	(\$246)	\$361	(\$306)	\$76	(\$9,748)	(\$12,060)
5. 1/1/09 Transition Obligation	\$3,283	\$0	\$34	\$8	\$1,529	\$1,406	\$6,645	\$954	\$1,060	\$0	\$14,919
6. Amortized Transition Obligation	\$821	\$0	\$9	\$2	\$382	\$352	\$1,662	\$239	\$265	\$0	\$3,732
7 1/1/10 Transition Obligation	\$2,462	\$0	\$25	\$6	\$1,147	\$1,054	\$4,983	\$715	\$795	\$0	\$11,187
8. Amortized Transition Obligation	\$821	\$0	\$8	\$2	\$382	\$351	\$1,661	\$238	\$265	\$0	\$3,728

# TABLE 6(A) HEALTH BENEFTI'S ONLY (in thous ands)

DEVELOPMENT OF UNRECOGNIZED PRIOR SERVICE COST (ASC 715-60)

	DEVELOP										
	Arkansas <u>&amp; ANO</u>	<u>ESI</u>	<u>EDI-GGN</u>		Louisiana/ <u>Waterford</u>	<u>Mississiuui</u>	New Orleans	Gulf State - Lousiana	Texas	ENUCO	Total
a. Unrecognized Prior Service Cost at 1/1/09	50	(\$1,730)	(\$215)	(\$39)	<b>S</b> 0	<b>\$</b> 0	\$0	S0	50	(\$2,044)	(\$4.028
b. Unrecognized Prior Service Cost at 1/1/09	(\$3,312)	(\$3,526)	(\$622)	(\$106)	(\$391)	(\$1,124)	\$0 \$0	50	30 50	(\$7,804)	(\$16,885
Ic. Unrecognized Prior Service Cost at 1/1/09	\$0	\$0	(\$1,582)	\$0	\$0	50	\$0	50	sõ	(\$893)	(\$2,475
d. Unrecognized Prior Service Cost at 1/1/09	\$3.365	\$2,786	\$297	\$76	\$2,255	\$1,201	\$1,290	50	\$302	(\$19,254)	(\$7,682
e. Unrecognized Prior Service Cost at 1/1/09	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	50	(\$2,873)	(\$2.873
E Unrecognized Prior Service Cost at 1/1/09	90	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,838)	\$0	\$0	(\$1,838
2a. Amortized Prior Service Cost	\$0	(\$1,730)	(\$215)	(\$39)	\$0	\$0	\$0	50	\$0	(\$2,044)	(\$4.028
b. Amortized Prior Service Cost	(\$1,657)	(\$1,764)	(\$312)	(\$54)	(\$195)	(\$562)	\$0	\$0	\$0	(\$3,902)	(\$8.446
c. Amortized Prior Service Cost	\$0	\$0	(\$527)	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	(\$298)	(\$825
d. Amortized Prior Service Cost	\$842	\$696	\$74	\$19	\$564	\$300	\$323	<b>\$</b> 0	\$76	(\$4,813)	(\$1,919
e. Amortized Prior Service Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$\$75)	(\$575
f. Amortized Prior Service Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$306)	<b>\$</b> 0	\$0	(\$306
a. Unrecognized Prior Service Cost at 1/1/2010	<b>9</b> 0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	s
<ul> <li>Unrecognized Prior Service Cost at 1/1/2010</li> </ul>	(\$1,655)	(\$1,762)	(\$310)	(\$52)	(\$196)	(\$562)	\$0	<b>\$</b> 0	<b>S</b> 0	(\$3,902)	(\$8,439
. Unrecognized Prior Service Cost at 1/1/2010	\$0	\$0	(\$1,055)	\$0	<b>S</b> 0	\$0	\$0	\$0	\$0	(\$595)	(\$1,650
d. Unrecognized Prior Service Cost at 1/1/2010	\$2,523	\$2,090	\$223	\$57	\$1,691	\$901	\$967	\$0	\$226	(\$14,441)	(\$5.763
e. Unrecognized Prior Service Cost at 1/1/2010	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	(\$2,298)	(\$2,298
Unrecognized Prior Service Cost at 1/1/2010	\$0	<b>\$</b> 0	<b>\$</b> 0	<b>\$</b> 0	<b>S</b> 0	\$0	<b>\$</b> 0	(\$1,532)	\$0	<b>S</b> 0	(\$1,532
1/1/2010 APBO Before Plan Amendment	\$203,881	\$180,766	\$38,165	\$2,226	\$127,915	\$59,911	\$49,457	\$128,580	\$94,378	\$210,968	\$1,096,247
1/1/2010 APBO After Plan Amendment	\$203,881	\$180,766	\$38,165	\$2,226	\$127,915	\$59,911	\$49,457	\$128,580	\$94,378	\$210,968	\$1,096,247
Unrecognized PSC Due to Plan Amendment	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	s
. 1/1/2010 Unrecognized PSC Remaining After Reflecting 8/1/03 Plan Amendment	\$0	50	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	\$0	50	so
1/1/2010 Unrecognized PSC Remaining After	30	30	30	. <b>9</b> 0	30	30	20	\$0	\$0	50	s
Reflecting 1/1/05 Plan Amendment	(\$1,655)	(\$1,762)	(\$310)	(\$52)	(\$196)	(\$562)	\$0	\$0	<b>S</b> 0	(\$3,902)	(\$8,439
. 1/1/2010 Unrecognized PSC Remaining After Reflecting 1/1/06 Plan Amendment	<b>\$</b> 0	\$0	(\$1,055)	<b>\$</b> 0	<b>S</b> 0	<b>\$</b> 0	\$0	<b>S</b> 0	\$0	(\$595)	(\$1,650
1. 1/1/2010 Unrecognized PSC Remaining After Reflecting 1/1/07 Plan Amendment	\$2,523	\$2,090	\$223	<b>\$</b> 57	\$1,691	\$901	\$967	\$0	\$226	(\$14,441)	(\$5,763
1/1/2010 Unrecognized PSC Remaining After Reflecting 1/1/08 Plan Amendment	50	so	50	 \$0	50 50	\$0	50	-			
1/1/2010 Unrecognized PSC Remaining After						••		\$0	\$0	(\$2,298)	(\$2,298
Reflecting 1/1/09 Plan Amendment	<b>S</b> 0	<b>9</b> 0	<b>\$</b> 0	<b>\$</b> 0	<b>S</b> 0	<b>\$</b> 0	\$0	(\$1,532)	\$0	<b>\$</b> 0	(\$1,532
1/1/09 Transition Obligation 2009 Amortized Transition Obligation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$4,423 \$1,106	\$0 \$0	\$312 \$78	\$0 \$0	\$4,735 \$1,184
1/1/2010 Transition Obligation	50	\$0	\$0	\$0	\$0 \$0	\$0	\$3,317	\$0 \$0	\$234	50 50	\$3,551
a. 1/1/2010 Unrecognized PSC Remaining											
After reduction for Easting Transition											
Obligation - 8/1/03 Plan Amendment	\$0	<b>6</b> 0	m		60	•••	60				
b. 1/1/2010 Unrecognized PSC Remaining	30	\$0	\$0	\$0	\$0	\$0	\$0	<b>S</b> 0	\$0	<b>\$</b> 0	\$0
After reduction for Existing Transition											
Obligation - 1/1/05 Plan Amendment	(\$1.655)	(\$1,762)	(\$310)	(\$52)	(\$196)	(05.00)	50	\$0			
c. 1/1/2010 Unrecognized PSC Remaining	(31,033)	(\$1,702)	(\$510)	(302)	(2130)	(\$562)	20	50	\$0	(\$3,902)	(\$8,439
After reduction for Existing Transition											
Obligation - 1/1/06 Plan Amendment	\$0		-	**			***				
d. 1/1/2010 Unrecognized PSC Remaining	50	\$0	(\$1.055)	\$0	\$0	<b>\$</b> 0	\$0	<b>S</b> 0	<b>\$</b> 0	(\$595)	(\$1,650
After reduction for Existing Transition											
Obligation - 1/1/07 Plan Amendment	\$2.523	<b>63</b> 000	\$223	\$57	<b>61</b> (01						
e. 1/1/2010 Unrecognized PSC Remaining	\$2,525	\$2,090	\$225	30/	\$1,691	\$901	\$967	<b>S</b> 0	\$226	(\$14,441)	(\$5,763
After reduction for Easting Transition											
Obligation - 1/1/08 Plan Amendment	50	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	so	\$0		
£ 1/1/2010 Unrecognized PSC Remaining	30	30	30	50	30	30	30	30	30	(\$2,298)	(\$2,298
After reduction for Existing Transition											
Obligation - 1/1/09 Plan Amendment	\$0	<b>\$</b> 0	50		<b>S</b> 0	***	*0	(6) (32)			
g. Total Unrecognized PSC	5868	\$328	30 (\$1,142)	\$0 \$5	\$1.495	\$0 \$339	\$0 \$967	(\$1,532)	\$0	\$0	(\$1,532
	4444							(\$1,532)	\$226	(\$21,236)	(\$19,682
Amortization Period	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0		
<ul> <li>Annual Prior Service Cost Amortzation For 8/1/03 Plan Amendment</li> </ul>	\$0	\$0	\$0	<b>S</b> 0	<b>S</b> 0	<b>\$</b> 0	\$0	\$0	\$0	<b>\$</b> 0	s
b. Annual Prior Service Cost Amortization	С.	ليس	~	~	30	μ	30	30	30	30	2
	(\$1,655)	(\$1,762)	(\$310)	(\$52)	(\$196)	(\$562)	\$0	\$0	50	(\$3,902)	(\$8.439
For 1/1/05 Plan Amendment	(4-,000)	(0.1, 0.0)	(0010)	(0.72)	(0170)	(2002)		30	30	(20,702)	(40.453
For 1/1/05 Plan Amendment Annual Prior Service Cost Amortzation			(\$527)	50	<b>\$</b> 0	\$0	50	so	\$0	(\$298)	(\$825
	\$0	\$0		<b></b>	~	ст.) Ст.	30	30	30	(0640)	(0022
<ol> <li>Annual Prior Service Cost Amortzation For 1/1/06 Plan Amendment</li> </ol>	90	\$0					\$323	\$0	\$76	(\$4.813)	(\$1,919
c. Annual Prior Service Cost Amortzation For 1/1/06 Plan Amendment	<b>5</b> 0 \$842		\$74	\$19	\$564	\$300					
<ul> <li>Annual Prior Service Cost Amortzation</li> <li>For 1/1/06 Plan Amendment</li> <li>Annual Prior Service Cost Amortization</li> <li>For 1/1/07 Plan Amendment</li> </ul>		\$0 \$696	<b>\$</b> 74	\$19	\$564	\$300	8343	~	\$/0	(\$4,813)	(31,915
<ul> <li>Annual Prior Service Cost Amortzation</li> <li>For 1/1/06 Plan Amendment</li> <li>Annual Prior Service Cost Amortization</li> <li>For 1/1/07 Plan Amendment</li> </ul>			\$74 \$0	\$19 \$0				••	\$/6 \$0	(\$4,813)	
c. Annual Prior Service Cost Amortzation For I/V06 Plan Amendment (A Annual Prov Service Cost Amortization For I/V07 Plan Amendment e. Annual Prior Service Cost Amortization For I/V08 Plan Amendment	\$842	\$696			\$564 \$0	\$300 \$0	3020 \$0	50 50	•	(. <i></i> ,	
c. Annual Prior Service Cost Amortzation For 11/06 Plan Amendment d. Annual Prior Service Cost Amortization For 11/107 Plan Amendment e. Annual Prior Service Cost Amortization For 11/108 Plan Amendment for Annual Prior Service Cost Amortization	\$842	\$696						\$0	\$0	(. <i></i> ,	(\$575
c. Annual Prior Service Cost Amorization For 11/106 Pian Amendment A Amual Prior Service Cost Amorization For 11/107 Pian Amendment C. Annual Prior Service Cost Amorization For 11/108 Pian Amendment A Annual Prior Service Cost Amorization For 11/109 Pian Amendment	\$842 \$0	\$696 \$0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	\$0	••	•	(\$575)	(\$575 (\$306
Annual Prior Service Cost Amorization     For 1/1/06 Plan Amendment     I. Annual Pror Service Cost Amorization     For 1/1/07 Plan Amendment     Annual Prior Service Cost Amorization     For 1/1/07 Plan Amendment     Total Prior Service Cost Amorization     For 1/1/07 Plan Amendment     Total Prior Service Cost Amorization     Remaining Unrecognized Transition	\$842 \$0 \$0 (\$813)	\$696 \$0 \$0 (\$1,066)	\$0 \$0 (\$763)	\$0 \$0 (\$33)	\$0 \$0 \$368	\$0 \$0 (\$262)	\$0 \$0 \$323	\$0 (\$306) (\$306)	\$0 \$0 \$76	(\$575) \$0	(\$57) (\$30
c. Annual Prior Service Cost Amorization For 1/1/06 Pian Amendment Annual Prior Service Cost Amorization For 1/1/07 Pian Amendment e. Annual Prior Service Cost Amorization For 1/1/08 Pian Amendment For 1/1/09 Pian Amendment g Total Prior Service Cost Amorization Remaining Unrecognized Transition Obligation in 1/2010	\$842 \$0 \$0 (\$813) \$0	\$696 \$0 \$0 (\$1,066) \$0	\$0 \$0 (\$763) \$0	\$0 \$0 (\$33) \$0	\$0 \$0 \$368 \$0	\$0 \$0 (\$262) \$0	\$0 \$0 \$323 \$3,317	\$0 (\$306) (\$306) \$0	\$0 \$0 \$76 \$234	(\$575) \$0	(\$575 (\$306 (\$12,063
k. Annual Prior Service Cost Amoritantion For 11/106 Pan Amendment of annual Prior Service Cost Amoritantion For 11/107 Pan Amendment (a) Annual Prior Service Cost Amoritantion For 11/109 Pan Amendment (a) Annual Prior Service Cost Amoritantion For 11/109 Pan Amendment (a) Total Prior Service Cost Amoritantion Amendment (a) Total Prior Service Cost Amortantion Amendment (a) Prior Cost Amortantion (b) Prior Cost (c) Prior Cost (c) Prior Cost (c) Prior Cost (c) Prior Cost (c) Prior Cost (c) Prior Cost (c) Prior Cost (c) Prio	\$842 \$0 \$0 (\$813)	\$696 \$0 \$0 (\$1,066)	\$0 \$0 (\$763)	\$0 \$0 (\$33)	\$0 \$0 \$368	\$0 \$0 (\$262)	\$0 \$0 \$323	\$0 (\$306) (\$306)	\$0 \$0 \$76	(\$575) \$0 (\$9,588)	(\$1,519 (\$575 (\$306 (\$12,063 \$3,551 \$1,184

Entergy Postretirement H&L 2010 Report Proprietary & Confidential

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# **AON** Hewitt

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#### TABLE 6(B) LIFE INS URANCE BENEFTTS ONLY (in thous ands)

DEVELOPMENT OF UNRECOGNIZED PRIOR SERVICE COST (ASC 715-60)

	Arkansas <u>&amp; ANO</u>	<u>ESI</u>	<u>eol-ggn</u>	<u>EOI-GO</u>	Louisiana/ <u>Waterford</u>	Mississippi	New <u>Orleans</u>	Gulf State - <u>Lousiana</u>	Texas	ENUCO	<u>Total</u>
1 Unrecognized Prior Service Cost at 1/1/2009	\$190	(\$67)	<b>\$</b> 0	\$5	\$685	\$116	\$266	<b>\$</b> 0	<b>\$</b> 0	(\$1,488)	(\$293)
2. Amortized Prior Service Cost	\$27	(\$17)	\$0	\$1	\$98	\$16	\$38	\$0	\$0	(\$160)	\$3
3. Unrecognized Prior Service Cost at 1/1/2010	\$163	(\$50)	\$0	<b>\$</b> 4	\$587	\$100	\$228	\$0	<b>\$</b> 0	(\$1,328)	(\$296)
4. 1/1/2010 APBO Before Plan Amendment	\$41,585	\$38,812	\$4,834	\$581	\$25,404	\$13,790	\$11,854	\$15,858	\$12,580	\$18,531	\$183,829
<ol> <li>1/1/2010 APBO After Plan Amendment</li> </ol>	\$41,585	\$38,812	\$4,834	\$581	\$25,404	\$13,790	\$11,854	\$15,858	\$12,580	\$18,531	\$183,829
6. Unrecognized PSC Due to Plan Amendment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7a. 1/1/2010 Unrecognized PSC Remaining After											
Reflecting Old Plan Amendment	\$163	(\$50)	\$0	\$4	\$587	\$100	\$228	\$0	<b>\$</b> 0	(\$1,328)	(\$296)
7b. 1/1/2010 Unrecognized PSC Remaining After Reflecting New Plan Amendment	**	**					-				
Reliecting New Fan Amendment	<b>\$</b> 0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0
8. 1/1/09 Transition Obligation	\$3,283	\$0	\$34	\$8	\$1,529	\$1,406	\$2,222	\$954	\$748	\$0	\$10,184
9 2009 Amortized Transition Obligation	\$821	<b>\$</b> 0	\$9	\$2	\$382	\$352	\$556	\$239	\$187	\$0	\$2,548
10. 1/1/2010 Transition Obligation	\$2,462	\$0	\$25	\$6	\$1,147	\$1,054	\$1,666	\$715	\$561	<b>\$</b> 0	\$7,636
11a 1/1/2010 Unrecognized PSC Remaming After reduction for Existing Transition Obligation - Old Plan Amendment 11b 1/1/2010 Unrecognized PSC Remaining After reduction for Existing Transition	\$163	(\$50)	<b>\$</b> 0	\$4	\$587	\$100	\$228	\$0	\$0	(\$1,328)	(\$296)
Obligation - New Plan Amendment	\$0	<b>\$</b> 0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11c. Total Unrecognized PSC	\$163	(\$50)	\$0	\$4	\$587	\$100	\$228	\$0	\$0 \$0	(\$1,328)	(\$296)
12. Amortization Period	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0		
13a. Annual Prior Service Cost Amortization For Old Plan Amendment 13b. Annual Proc Service Cost Amortization	\$27	(\$17)	<b>\$</b> 0	\$1	\$99	\$16	\$38	\$0	<b>\$</b> 0	(\$160)	\$4
For New Plan Amendment	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0
13c. Total Prior Service Cost Amortization	\$27	(\$17)		\$1	\$99	\$16	\$38	30 \$0	50 50	(\$160)	30 \$4
14. Remaining Unrecognized Transition											
Obligation 1/1/2010	\$2.462	\$0	\$25	\$6	\$1.147	\$1.054	\$1,666	\$715	\$561	\$0	\$7,636
15. Amortization Years Remaining	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	37,000
16. Transition Obligation Amortization	\$821	<b>\$</b> 0	\$8	\$2	\$382	\$351	\$555	\$238	\$187	\$0	\$2,544

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### TABLE 7 MARKET VALUE OF ASSETS (in thousands)

Value at 1/1/2009	Arkansas <u>&amp; ANO</u>	<u>ESI</u>	EOI-GGN	EOI-GO	Louisiana/ <u>Waterford</u>	<u>Mississippi</u>	New <u>Orleans</u>	<u>GSUL</u>	<u>gsut</u>	<u>ENUCO</u>	<u>Tetal</u>
- Health	\$83,934	\$0	\$18,516	<b>\$</b> 0	<b>S</b> 0	\$27.400	\$27.892	\$0	\$63,545	\$17,152	\$238,439
- Life	18,959	0	3,141	0	0	9,311	12,532	0	12,456	1,070	57,469
- Total	\$102,893	\$0	\$21,657	\$0	\$0	\$36,711	\$40,424	\$0	\$76,001	\$18,222	\$295,908
Value at 12/31/2009											
- Health	\$106,420	\$0	\$21,945	\$0	\$0	\$35,634	\$33,243	<b>\$</b> 0	\$78,972	\$18,191	\$294,405
- Life	23,256	0	3,933	0	0	11,122	14,167	0	14,307	1,209	67,994
- Total	\$129,676	\$0	\$25,878	<b>\$</b> 0	\$0	\$46,756	\$47,410	<b>\$</b> 0	\$93,279	\$19,400	\$362,399

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#### TABLE 8 HEALTH AND LIFE INSURANCE BENEFITS COMBINED (in thousands)

DETERMINATION OF NET PERIODIC POSTRETIREMENT BENEFIT COST (ASC 715-60) - Without Reflecting Medicare Part D Subsidy

	Arkansas <u>&amp; ANO</u>	<u>ESI</u>	<u>EOI-GGN</u>	<u>EOI-GO</u>	Louisiana/ <u>WaterfordV</u>	<u>Essission</u> i	New <u>Orleans</u>	Gulf State- Louisiana	<u>Texas</u>	<u>ENUCO</u>	<u>Total</u>
A. Service Cost (EOY)	\$8,861	\$11,708	\$2,699	\$10	<b>\$6</b> ,470	\$2,632	\$1,645	\$6,389	\$3,245	\$17,852	\$61,511
B. Interest Cost at 6.10% on:											
1 APBO	\$17,768	\$15,758	\$3,109	\$197	\$10,905	\$5,400	\$4,338	\$10,166	\$7,540	\$16,015	\$91,196
<ol><li>Expected Benefit Payments</li></ol>	502	316	63	7	303	142	158	255	217	215	2,178
3 Total ≈ (1) - (2)	\$17,266	\$15,442	\$3,046	<b>\$</b> 190	\$10,602	\$5,258	\$4,180	\$9,911	\$7,323	\$15,800	\$89,018
C. Expected Return on Assets on:	*										
1 Market Value of Assets	\$9,720	\$0	\$1,832	\$0	\$0	\$3,488	\$2,926	\$0	\$6,866	\$1,323	\$26,155
2. Expected Benefit Payments	566	301	68	6	291	158	154	273	213	217	2,247
3 Expected Contributions	626	301	106	6	291	221	127	273	219	135	2,305
4. Total = $(1) - (2) + (3)$	\$9,780	<b>\$</b> 0	\$1,870	<b>\$</b> 0	\$0	\$3,551	\$2,899	<b>\$</b> 0	\$6,872	\$1,241	\$26,213
D. Net Amortization Amounts:											
1 Transition (Asset)/Obligation	\$821	\$0	\$8	\$2	\$382	\$351	\$1,661	\$238	\$218	\$0	\$3,681
2. Prior Service Cost	(861)	(1,083)	(784)	(32)	) 467	(277)	361	(389)	44	(9,744)	(12,298)
3 Net (Gam)/Loss	7,847	4,294	1,458	0	3,069	2,263	1,327	3,892	2,743	1,498	28,391
4. Total = $(1) + (2) + (3)$	\$7,807	\$3,211	\$682	(\$30)	\$3,918	\$2,337	\$3,349	\$3,741	\$3,005	(\$8,246)	\$19,774
E. Net Periodic Postretirement Be	nefit Cost										
(A) + (B3) - (C4) + (D4)	\$24,154	\$30,361	<b>\$</b> 4,557	\$170	\$20,990	\$6,676	\$6,275	\$20,041	\$6,701	\$24,165	\$144,090

\* Expected ROA is a blend for both taxable and non-taxable assets and contributions

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 Entergy Services, Inc.
 639 Loyola Avenue
 70113

 639 Loyola Avenue
 70161
 70161

 New Orleans, LA
 Tel 504 576 3294
 Fax 504 576 4455

 ssmth4@entergy.com
 Elizabeth S. Smith
 Lead Financial Analyst

March 29, 2010

Ms. Rosanne Miller The Bank of New York Mellon One Wall Street, 12<sup>th</sup> Floor New York, NY 10286

Re: Entergy VEBA Quarterly Withdrawals, Contributions, Reclassifications and Trades

#### Dear Rosanne:

This letter gives The Bank of New York Mellon instructions related to the quarterly withdrawals from the VEBA trusts (reimbursements), contributions to the trusts and reclassifications and trades within the trusts. Please see the three parts below:

 <u>Reimbursements</u>: Please reimburse certain Entergy subsidiaries as described below from the Bargained, Non-Bargained Welfare, and Non-Bargained Life VEBA trusts for postretirement medical, dental, life and vision claims paid during the months of October through December 2009 These reimbursements have been approved by Steven C. McNeal pursuant to the authority delegated to him by the Employee Benefits Committee to approve withdrawals from the VEBA trusts. Please wire the following amounts as early as possible on Wednesday, March 31, 2010:

	-	Non-Bargained	Non-Bargained	
-	Bargained	Welfare	Life	Aggregate
Entergy Arkansas, Inc.	\$1,111,093 71	\$ 1,916,783.68	\$ 233,145 47	\$3,261,022.86
Entergy Texas, Inc	365,819 49	958,813.23	98,205 75	1,422,838.47
Entergy Mississippi, Inc.	488,423.10	504,095.32	113,502 56	1,106,020.98
Entergy New Orleans, Inc.	-	879,120 20	195,441 63	1,074,561.83
System Energy (EOI/GGNS)	207,649 22	559,576.00	17,317.85	784,543.07
ENGC (Pilgrim)	134,357 08	-	4,941 30	139,298.38
Vermont Yankee	26,658.23	72,815.80	5,154.24	104,628.27
Palisades	21,693 75	61,300.00	1,146 60	84,140.35
Total	\$ 2,355,694.58	\$ 4,952,504.23	\$ 668,855.40	\$ 7,977,054.21

The allocation of the reimbursements among plan accounts is reflected in Attachment 1. The wiring instructions are listed in Attachment 1A.

 <u>Contributions</u>: On Wednesday, March 31, 2010, a total of \$8,476,274.80 will be sent by wire to The Bank of New York Mellon for deposit to the Entergy Corporation Cash Flow Account (#608173). The amount is to be distributed among the following Entergy companies as reflected on the following page:

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Entergy Arkansas, Inc.	4,506,500.00
Entergy Texas, Inc.	647,274.80
Entergy Mississippi, Inc.	1,206,500.00
Entergy New Orleans, Inc.	1,254,750.00
System Energy Resources, Inc.	861,250.00
Total	\$8,476,274.80

The individual company contributions are to be transferred from account #608173 on Wednesday, March 31, 2010, and moved to the appropriate VEBA trust accounts in accordance with the attached schedule (Attachment 2). The contributions are to fund postretirement benefits for certain Entergy employee groups and are to be further credited to the beneficial interest accounts as shown in Attachment 2.

3. <u>Reclassifications and Trades</u>: Attachment 3 contains reclassification entries and trades that should be made among the Entergy Bargained, Non-Bargained Welfare and Non-Bargained Life VEBA trust plan accounts. These entries will reallocate cash levels in the plan accounts so that the VEBA trusts can reimburse certain Entergy companies for postretirement medical, dental, vision and life benefits paid during the fourth quarter of 2009. These transactions also help the plan accounts maintain balances near their target asset allocation.

#### Trade Details:

On Thursday, March 25, 2010, Blackrock was authorized to execute the following US Equity Market Fund B trades scheduled to trade on Friday, March 26, 2010 and settle on Wednesday, March 31, 2010:

Blackrock	Account Name	Transaction	Amount
Account #			
608658	Entergy NB Welf VEBA US Eq Mkt Fd B	Sale	\$510,000.00
608667	Entergy Non-Bargained Life VEBA Trust	Sale	\$75,000.00

I have enclosed a copy of the Blackrock Order Confirmation. On Wednesday, March 31, 2010, please transfer this amount to the Non-Bargained Welfare and Life Money Market accounts as detailed below:

BNY Account #	Account Name	Transfer	Amount
608163	Entergy Non-Bargained Welfare VEBA Trust – Blackrock US Equity Market	FROM	\$510,000.00
608171	Entergy Non-Bargained Welfare VEBA Trust – Money Market	то	\$510,000.00
608162	Entergy Non-Bargained Life VEBA Trust – Blackrock US Equity Market	FROM	\$75,000 00
608172	Entergy Non-Bargained Life VEBA Trust – Money Market	то	\$75,000.00

Please ensure all transactions are posted before the close of business on Wednesday, March 31, 2010. If you have any questions or need additional information, please don't hesitate to contact me.

CC

Sincerely,

Elizabet a mile

Monique Hoffmeister Roger Cornelius Candace Johnson Alison Douglas Tricia Wrubleski Noel Christmann Michelle Barbeito Lori Toncrey Julie Payse Felicia Smith-Williams Cheri Palmisano Megan Elkins Beth Celentano Kristin Alack Judy Bergeron Natalie Newman Tony Murino (BNY Mellon) Jonathan Nemeth (Aon Consulting) Paul Koch (Aon Consulting) Tina Minetti Adams (Aon Consulting)

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June 15, 2010

Roger Cornelius Entergy Services, Inc. 639 Loyola Avenue New Orleans, LA 70113

Dear Roger:

Attached are five exhibits showing the amounts Entergy should reimburse itself from the VEBA/401(h) trusts for postretirement medical claims, postretirement dental claims, postretirement vision premiums, and postretirement life premiums paid through March 31, 2010.

Please note the following while reviewing the exhibits:

- Pilgrim medical, dental and life reimbursement information is included. However, both the Non-Bargaining Medical and Dental trusts have been depleted thus no reimbursements are provided for these benefits.
- It is our understanding that there has not been a plan amendment to reflect the Bargained Technical & Professional group at Pilgrim. Therefore, there are no reimbursements for these Pilgrim groups since they are in the Non-Bargaining reimbursements. Similarly the Bargained Security group is not included since they are not in the bargaining VEBA.
- Consistent with 2009, the 2010 Vermont Yankee medical/dental reimbursement allocation between the VEBA and 401(h) sub-account is 55% and 45%, respectively.
- □ Vermont Yankee employees retiring on or after 1/1/2007 are eligible to participate in the vision plan. Since there is currently no money allocated to vision, we have not included the plan costs for reimbursement.
- Vermont Yankee Bargained IBEW employees retiring on or after 8/20/2007 will not contribute for medical or dental coverage. Our understanding is that a SMM was issued stating that this population will not contribute for coverage until VEBA assets are exhausted.
- Entergy New Orleans and Vermont Yankee Medicare Part B premium reimbursements paid by Entergy have been included.

If you have any questions, please do not hesitate to contact me at (732) 748-6520 or Carrie Atkinson at (732) 271-1763.

Aon Consulting 400 Atrium Drive, 5th Floor South • Somerset, NJ 08873 • tel. (732) 748-6520

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Sincerely,

The ad

Tina Adams

Enclosures

cc: M. Hoffmeister

- A. Lopata
- L. Hunter
- T. Wrubleski C. Atkinson
- P. Koch
- J. Nemeth
- K. Orr

Aon Consulting 400 Atrium Drive, 5<sup>th</sup> Floor South • Somerset, NJ 08873 • tel (732) 748-6520

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# ENTERGY CORPORATION

# 2010 Preliminary Reimbursement From VEBA Trust January through March 2010 Postretirement Medical

Operating <u>Unit</u>	Work <u>Group</u>	Current January through March 2010 <u>Reimbursement Estimate</u>
Arkansas	Bargaining	\$ 820,038.00
& ANO	Non-Bargaining	1,751,423.00
	Total	\$ 2,571,461.00
Mississippi	Bargaining	\$ 275,882 00
	Non-Bargaining	486,302.00
	Total	\$ 762,184 00
New Orleans	Non-Bargaining Claims	\$ 851,906 00
	Non-Bargaining Part B	10,127.70
	Total	\$ 862,033.70
EOI - GGN8	Bargaining	\$ 169,586.00
	Non-Bargaining	404,816.00
	Total	\$ 574,402.00
Gulf States	Bargaining	\$ 524,106.00
Texas	Non-Bargaining	958,246.00
	Total	\$ 1,482,352 00
Nuclear - Pilgrim	Bargaining	\$ 159,936.00
Nuclear -	Bargaining	\$ 64,532.00
VY*	Non-Bargaining	68,517.90
	Bargaining Part B	994.50
	Non-Bargaining Part B	729.30
	Total	\$ 134,773.70
Nuclear -	Bargaining	\$ 24,858.00
Palisades**	Non-Bargaining	55,457 00
	Total	\$ 80,315.00
Combined	Bargaining	
compared	Non-Bargaining	\$ 2,039,932.50 4,587,524.90
	Total	<u>4,387,324,90</u> <b>5</b> 6,627,457 40
		\$ 0,027,45740

Vermont Yankee medical and dental claums are combined for Pre-1/1/07 retirees.
 \*\* Palisades medical and vision claums are combined for Pre-4/11/07 non-barganing retirees.
 Non-barganing VY VEBA claums represent 55% of total paid medical claums, Medicare Part B premiums, and administrative costs (remaining 45% reimbursed through the 401(h)).

Trust Reimbursement 2010Q1 (Revised Exhibit).xls \ Med2010

8/31/2011

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### ENTERGY CORPORATION

### 2010 Preliminary Reimbursement From VEBA Trust January through March 2010 Postretirement Dental

Operating Work M		Current January through March 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining	\$ 54,637.00 116,219.00
	Total	\$ 170,856.00
Mississippi	Bargaining Non-Bargaining	\$ 21,586.00 43,160.00
	Total	\$ 64,746.00
New Orleans	Non-Bargaining	\$ 44,862.00
<b>EOI -</b> GGNS	Bargaining Non-Bargaining	\$ 2,517.00 18,416.00
	Total	\$ 20,933.00
Gulf States Texas	Bargaining Non-Bargaining	\$ 13,665.00 47,290.00
	Total	\$ 60,955.00
Nuclear - Pilgrim	Bargaining	\$ 6,145.00
Nuclear - VY*	Bargaining Non-Bargaining	\$ 1,669.00 
	Total	\$ 3,642 00
Nuclear - Palisades	Bargaining Non-Bargaining	\$ 2,090.00 7,654 00
- 411344453	Total	\$ 9,744 00
Combined	Bargaining	\$ 102,309.00 279,574.00
	Non-Bargaining Total	\$ 381,883.00

\* Vermont Yankee medical and dental claims are combined for Pre-1/1/07 retirees.

Trust Reimbursement 2010Q1 (Revised Exhibit).xls \ Den2010

8/31/2011

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# ENTERGY CORPORATION

### 2010 Preliminary Reimbursement From VEBA Trust January through March 2010 Postretirement Vision

Operating Work <u>Unit Group</u>		Current January through March 2010 <u>Reimbursement Estimate</u>
Arkansas	Bargaining	\$ 9,190.00
& ANO	Non-Bargaining	16,516.00
	Total	\$ 25,706.00
Mississippi	Bargaining	\$ 2,509.00
	Non-Bargaining	4,354.00
	Total	\$ 6,863.00
New Orleans	Non-Bargaining	\$ 5,948.00
<b>EOI -</b> GGNS	Bargaining	\$ 346 00
	Non-Bargaining	2,573.00
	Total	\$ 2,919 00
Gulf States	Bargaining	\$ 2,864.00
Texas	Non-Bargaining	5,575.00
	Total	\$ 8,439 00
Nuclear -	Bargaining	\$ 0.00
Palisades*	Non-Bargaining	0.00
	Total	\$ 0.00
Combined	Bargaining	\$ 14,909 00
	Non-Bargaining	34,966.00
	Total	\$ 49,875 00

\* Palisades medical and vision claims are combined for Pre-4/11/07 non-bargaining retirees.

Trust Reimbursement 2010Q1 (Revised Exhibit).xls \ Vision2010

8/31/2011

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# ENTERGY CORPORATION

### 2010 Preliminary Reimbursement From VEBA Trust January through March 2010 Postretirement Life

Operating <u>Unit</u>	Work <u>Group</u>	Current Janu March <u>Reimbursem</u> e	2010
Arkansas & ANO	Bargaining Non-Bargaining	\$	164,802.06 253,838.30
	Total	\$	418,640.36
Mississippi	Bargaining Non-Bargaining	\$	81,653.61 123,469.98
	Total	\$	205,123.59
New Orleans	Non-Bargaining	\$	203,434.50
<b>EOI</b> ~ GGN§	Bargaining Non-Bargaining	\$	3,565.72 19,323.37
	Total	\$	22,889.09
<b>Gulf States -</b> Texas	Bargaining Non-Bargaining	\$	48,634.83 106,436.25
	Total	\$	155,071.08
Nuclear - Pilgrim	Bargaining Non-Bargaining	\$	6,969 45 5,534.82
	Total	\$	12,504.27
Nuclear - VY	Bargaining Non-Bargaining	\$	2,552.07 7,967.58
	Total	\$	10,519 65
Nuclear - Palisades	Bargaining Non-Bargaining	\$	218 25 545.63
	Total	\$	763 88
Combined	Bargaining	s	308,395.99
	Non-Bargaining Total	\$	720,550.43 1,028,946.42

Premiums exclude coverage amounts over \$50,000 for post-DEFRA retirees.

Trust Reimbursement 2010Q1 (Revised Exhibit) xls \ Life2010

8/31/2011

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 Entergy Services, Inc.
 70113

 639 Loyola Avenue
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 PO Box 61000
 70161

 New Orleans, LA
 7113

 Tel 504 576 4313
 76455

 rcomel@entergy.com
 Roger Cornelius

 Lead Financial Analyst
 1

June 25, 2010

VIA: FAX Mr. Josh Donohue CARS Representative BNY Mellon Asset Servicing BNY Mellon Center 500 Grant Street Ptttsburgh, PA 15258

Re: Entergy VEBA Quarterly Withdrawals, Contributions, Reclassifications and Trades

Dear Josh

This letter gives The Bank of New York Mellon instructions related to the quarterly withdrawals from the VEBA trusts (reimbursements), contributions to the trusts and reclassifications and trades within the trusts. Please see the three parts below:

 <u>Reimbursements</u>: Please reimburse certain Entergy subsidiaries as described below from the Bargamed, Non-Bargained Welfare, and Non-Bargained Life VEBA trusts for postretirement medical, dental, life and vision claims paid during the months of January through March 2010. These reimbursements have been approved by Steven C. McNeal pursuant to the authority delegated to him by the Employee Benefits Committee to approve withdrawals from the VEBA trusts. Please wire the following amounts as early as possible on Wednesday June 30, 2010:

	I	Non-Bargained	Non-Bargained	· · · · · ····· · · · · · · · · · · ·
	Bargained	Welfare	Life	Aggregate
Entergy Arkansas, Inc.	1,048,667.06	1,884,158.00	253,838.30	3,186,663.36
Entergy Texas, Inc.	589,269.83	1,011,111.00	106,436.25	1,706,817.08
Entergy Mississippi, Inc.	381,630.61	533,816 00	123,469.98	1,038,916.59
Entergy New Orleans, Inc.	_	912,843.70	203,434.50	1,116,278.20
System Energy (EOI/GGNS)	176,014.72	425,805.00	19,323.37	621,143.09
ENGC (Pilgrim)	173,050.45	-	5,534.82	178,585.27
Vermont Yankee	69,747.57	71,220.20	7,967.58	148,935.35
Palisades	27,166.25	63,111 00	545.63	90,822.88
Total	\$2,465,546.49	\$4,902,064.90	\$720,550.43	\$8,088,161.82

The allocation of the reimbursements among plan accounts is reflected in Attachment 1. The wiring instructions are listed in Attachment 1A.

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2. <u>Contributions</u>: On Wednesday June 30, 2010, a total of \$8,476,274.80 will be sent by wire to The Bank of New York Mellon for deposit to the Mellon Bank Cash Flow Account (DDA #048771). The amount is to be distributed among the Entergy companies as reflected in the following table:

Entergy Arkansas, Inc.	\$4,506,500.00
Entergy Texas, Inc.	647,274.80
Entergy Mississippi, Inc.	1,206,500.00
Entergy New Orleans, Inc.	1,254,750.00
System Energy Resources, Inc.	861,250.00
Total	\$8,476,274.80

The individual company contributions are to be transferred from the Mellon Bank Cash Flow Account (DDA #048771) on Wednesday June 30, 2010, and moved to the appropriate VEBA trust accounts in accordance with the attached schedule (Attachment 2). The contributions are to fund postretirement benefits for certain Entergy employee groups and are to be further credited to the beneficial interest accounts as shown in Attachment 2.

A. <u>Contribution Trade for Bargained Trust</u>: In connection with this contribution, on Thursday June 24, 2010, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Friday June 25, 2010 and settle on Wednesday June 30, 2010:

BlackRock Account #	Account Name	<b>Transaction</b>	<u>Amount</u>
608649	Entergy Barg VEBA US Eq Mkt Fd B	Purchase	\$975,000.00

In order to settle this upcoming trade, this letter authorizes you to wire funds from the VEBA trust account indicated below to BlackRock on Wednesday June 30, 2010:

BNYM Account #	Account Name	<b>Transaction</b>	<u>Amount</u>
K35F6081612	K35 – BlackRock US Eq	Outgoing Wire	\$975,000.00

I have enclosed a copy of BlackRock Order Confirmation W042482 which includes trade details and the wiring instructions for BlackRock.

3. <u>Reclassifications and Trades</u>: Attachment 3 contains reclassification entries and trades that should be made among the Entergy Bargained, Non-Bargained Welfare and Non-Bargained Life VEBA trust plan accounts. These entries will reallocate cash levels in the plan accounts so that the VEBA trusts can reimburse certain Entergy companies for postretirement medical, dental, vision and life benefits paid during the first quarter of 2010. These transactions also help the plan accounts maintain balances near their target asset allocations.

A. <u>Trade Details for Non-Bargained Welfare Trust</u>: On Wednesday June 30, 2010, please transfer \$400,000.00 per the following table. Dave Krause at Duff & Phelps has been notified of the transfer and confirmed that cash in that amount will be available.

BNYM Account #	Account Name	Transfer	Amount
K36F6081772	K36 – Duff & Phelps	FROM	\$400,000.00
K36F6081712	K36 – Money Mkt	TO	\$400,000.00

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B. <u>Trade Details for Non-Bargained Life Trust</u>: On Thursday June 24, 2010, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Friday June 25, 2010 and settle on Wednesday June 30, 2010:

BlackRock Account #	Account Name	Transaction	<u>Amount</u>
608667	Entergy NB Life VEBA US Eq Mkt Fd B	Sale	\$62,000.00

To settle this trade, BlackRock will wire \$62,000.00 to BNYM account #K37F6081622. I have enclosed a copy of BlackRock Order Confirmation W042483. On Wednesday June 30, 2010, please transfer this amount to the Money Market account per the following table:

BNYM Account #	Account Name	<u>Transfer</u>	Amount
K37F6081622	K37 – BlackRock US Eq	FROM	\$62,000.00
K37F6081722	K37 – Money Mkt	TO	\$62,000.00

Please ensure all transactions post before the close of business on Wednesday June 30, 2010. If you have any questions or need additional information, please don't hesitate to contact me.

Sincerely,

Ry M. Conti

Cc: Monique Hoffmeister Lz Hunter Candace Johnson Alison Douglas Tricia Wrubleski Noel Christmann Michelle Barberto Lori Toncrey Laura Tizzard Julie Paysse Felicia Smith-Williams Cheri Palmisano Megan Elkıns Beth Celentano Kristın Alack Judy Bergeron Natalie Newman Glen Metzger (BNY Mellon) Shelly Baum (BNY Mellon) Tony Murino (BNY Mellon) Paul Koch (Aon Consulting) Tina Adams (Aon Consulting)

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# Aon

#### Memo

To Roger Cornelius

### From Tina Adams

Monique Hoffmeister, Andie Lopata, Liz Hunter, Tricia Wrubleski, Carrie Atkinson, Cc Jonathan Nemeth, Paul Koch, Kathy Orr

Date September 14, 2010

#### Re Entergy 2010 Q2 VEBA Reimbursements

Attached are five exhibits showing the amounts Entergy should reimburse itself from the VEBA/401(h) trusts for postretirement medical claims, postretirement dental claims, postretirement vision premiums, and postretirement life premiums paid through June 30, 2010.

Please note the following while reviewing the exhibits:

- Pilgrim medical, dental and life reimbursement information is included However, both the Non-Bargaining Medical and Dental trusts have been depleted, thus no reimbursements are provided for these benefits.
- It is our understanding that there has not been a plan amendment to reflect the Bargained Technical & Professional group at Pilgrim. Therefore, there are no reimbursements for these Pilgrim groups since they are in the Non-Bargaining reimbursements. Similarly, the Bargained Security group is not included since they are not in the Bargaining VEBA.
- Consistent with 2009, the 2010 Vermont Yankee medical/dental reimbursement allocation between the VEBA and 401(h) sub-account is 55% and 45%, respectively.
- Vermont Yankee employees retiring on or after 1/1/2007 are eligible to participate in the vision plan. Since there is currently no money allocated to vision, we have not included the plan costs for reimbursement.
- Vermont Yankee Bargained IBEW employees retiring on or after 8/20/2007 will not contribute for medical or dental coverage. Our understanding is that a SMM was issued stating that this population will not contribute for coverage until VEBA assets are exhausted.
- Entergy New Orleans and Vermont Yankee Medicare Part B premium reimbursements paid by Entergy have been included.

If you have any questions, please do not hesitate to contact me at (732) 748-6520 or Carrie Atkinson at (732) 271-1763

Aon Consulting <sup>1</sup> Health & Benefits 400 Atrium Drive 5<sup>th</sup> Floor South Somercet, NJ 08873

#### ENTERGY CORPORATION

#### 2010 Preliminary Reimbursement From VEBA Trust January through June 2010 Postretirement Medical

Operating <u>Unit</u>	Work <u>Group</u>	January through June 2010 <u>Reimbursement Estimate</u>	January through March 2010 <u>Reimbursement Estimate</u>	Current April through June 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining Total	\$ 1,521,142.00 _3,513,874.00 \$ 5,035,016.00	\$ 820,038.00 <u>1,751,423 00</u> \$ 2,571,461 00	\$ 701,104.00 <u>1,762,451.00</u> \$ 2,463,555.00
Mississippi	Bargaining Non-Bargaining	\$ 584,526.00 942,313.00	\$ 275,882.00 	\$ 308,644 00 456,011.00
	Total	\$ 1,526,839 00	\$ 762,184.00	\$ 764,655.00
New Orleans	Non-Bargaining Claims Non-Bargaining Part B	\$ 1,735,700 00 20,255.40	\$ 851,906.00 <u>10,127 70</u>	\$ 883,794.00 10,127.70
EOI - GGNS	Total Bargaining	\$ 1,755,955.40 \$ 249,359.00	\$ 862,033 70 \$ 169,586.00	\$ 893,921 70 \$ 79,773.00
201 00 0	Non-Bargaining Total	<u>818,441.00</u> \$ 1,067,800.00	404,816.00 \$ 574,402.00	<u>413,625.00</u> \$ 493,398.00
Gulf States Texas	Bargaining Non-Bargaining	\$ 833,704.00 1,835,615.00	\$ 524,106.00 958,246 00	\$ 309,598.00 877,369.00
	Total	\$ 2,669,319.00	\$ 1,482,352.00	\$ 1,186,967.00
Nuclear - Pilgrim	Bargaining	\$ 503,870.00	\$ 159,936 00	\$ 343,934.00
Nuclear - VY*	Bargaining Non-Bargaining Bargaining Part B Non-Bargaining Part B Total	\$ 115,522.00 133,408.55 1,989.00 1,458.60 \$ 252,378.15	\$ 64,532.00 68,517.90 994,50 <u>729.30</u> \$ 134,773.70	\$ 50,990.00 64,890.65 994.50 729.30 \$ 117,604.45
Nuclear - Palisades**	Bargaining Non-Bargaining Total	\$ 49,791.00 \$ 160,612.00	\$ 24,858.00 \$ 80,315.00	\$ 24,933.00 \$ 5,364.00 \$ 80,297.00
Combined	Bargaining Non-Bargaining Total	\$ 3,859,903.00 _9,111,886.55 \$12,971,789.55	\$ 2,039,932.50 	\$ 1,819,970.50 <u>4,524,361.65</u> \$ 6,344,332.15

\* Vermont Yankee medical and dental claims are combined for Pre-1/1/07 retirees.

\*\* Palisades medical and vision claims are combined and included under medical for those non-bargaining retirees hired prior to 4/11/07.
 - Non-bargaining VY VEBA claims represent 55% of total paid medical claims, Medicare Part B premiums, and administrative costs (remaining 45% or whether the paid the paid to the p

reimbursed through the 401(h)).

Aon Reimbursements for 2Q10 paid in 3Q10.xis  $\Med2010$ 

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# ENTERGY CORPORATION

#### 2010 Preliminary Reimbursement From VEBA Trust January through June 2010 Postretirement Dental

Operating <u>Unit</u>	Work <u>Group</u>	January through June 2010 <u>Reimbursement Estimat</u>	January through March 2010 <u>Reimbursement Estimate</u>	Current April through June 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining	\$ 101,690 234,41		· · · , · · · ·
	Total	\$ 336,10		
Mississippi	Bargaining Non-Bargaining	\$ 34,33 80,91;		· · · · · · · · · · · · · · · · · · ·
	Total	\$ 115,240		
New Orleans	Non-Bargaining	\$ 90,040	.00 \$ 44,862.00	\$ 45,184.00
EOI - GGNS	Bargaining Non-Bargaining	\$ 6,86% 39,846		
	Total	\$ 46,708		
Gulf States Texas	Bargaining Non-Bargaining	\$ 26,92 95,23	.00 47,290.00	
	Total	\$122,154	00 \$60,955.00	\$61,199.00
Nuclear - Pilgrim	Bargaining	\$ 13,990	.00 \$ 6,145.00	\$ 7,851.00
Nuclear - VY*	Bargaining Non-Bargaining	\$ 2,570 3,028		
	Total	\$ 5,598	00 \$ 3,642.00	\$ 1,956.00
Nuclear - Palisades	Bargaining Non-Bargaining Total	\$ 4,84 <sup>4</sup> 16,223	00 7,654.00	8,569.00
	1 0181	\$ 21,070	00 <b>\$</b> 9,744 00	\$ 11,326.00
Combined	Bargaining Non-Bargaining Total	\$ 191,217 559,702 \$ 750,919	.00 279,574.00	

\* Vermont Yankee medical and dental claims are combined and included under medical for Pre-1/1/07 retirees.

Aon Reimbursements for 2Q10 paid in 3Q10.xls \ Den2010

#### ENTERGY CORPORATION

2010 Preliminary Reimbursement From VEBA Trust January through June 2010 Postretirement Vision

Operating <u>Unit</u>	Work <u>Group</u>	January th June 20 <u>Reimbursemen</u>	10	January th March 20 <u>Reimbursemen</u>	010	Current April June 20 <u>Reimbursemen</u>	10
Arkansas & ANO	Bargaining Non-Bargaining	\$	18,677.00 33,362 00	\$	9,190.00 16,516.00	\$	9,487.00 16,846.00
	Total	s	52,039.00	\$	25,706.00	\$	26,333 00
Mississippi	Bargaining Non-Bargaining	\$	5,067.00 8,727.00	\$	2,509.00 4,354.00	\$	2,558.00 4,373.00
	Total	\$	13,794.00	\$	6,863.00	\$	6,931.00
New Orleans	Non-Bargaining	\$	11,826.00	\$	5,948.00	\$	5,878.00
<b>EOI -</b> GGNS	Bargaining Non-Bargaining	\$	721.00 5,197.00	\$	346.00 2,573.00	\$	375 00 2,624.00
	Total	\$	5,918.00	\$	2,919.00	\$	2,999.00
Gulf States Texas	Bargaining Non-Bargaining	\$	5,752.00 11,207. <u>00</u>	\$	2,864.00 5,575.00	\$	2,888.00 5,632.00
	Total	\$	16,959.00	\$	8,439.00	\$	8,520.00
Nuclear - Palisades*	Bargaining Non-Bargaining	\$	0.00 0.00	\$	0 00 0.00	\$	0.00 0.00
	Total	\$	0 00	\$	0.00	\$	0.00
Combined	Bargaining Non-Bargaining Total	\$ \$	30,217.00 70,319.00 100,536.00	\$ \$	14,909 00 34,966.00 49,875 00	\$ \$	15,308.00 35,353.00 50,661.00

\* Palisades medical and vision claims are combined and included under medical for those non-bargaining retirees hired prior to 4/11/0

Aon Reimbursements for 2Q10 paid in 3Q10.xls \ Vision2010

2013 ETI Rate Case

#### ENTERGY CORPORATION

### 2010 Preliminary Reimbursement From VEBA Trust January through June 2010 Postretirement Life

Operating <u>Unit</u>	Work <u>Group</u>	January t June 2 <u>Reimburseme</u>	2010	January t March <u>Reimburseme</u>	2010	Current Apr June 2 <u>Reimburseme</u>	2010
Arkansas	Bargaining	\$	333,515.63	\$	164,802.06	\$	168,713.57
& ANO	Non-Bargaining	_	511,044.63	_	253,838.30		257,206 33
	Total	\$	844,560.26	\$	418,640 36	\$	425,919.90
Mississippi	Bargaining	\$	165,370.47	\$	81,653.61	\$	83,716.86
	Non-Bargaining	_	247,521.60		123,469.98	_	124,051.62
	Total	\$	412,892 07	\$	205,123.59	\$	207,768.48
New Orleans	Non-Bargaining	\$	405,371 67	\$	203,434 50	\$	201,937 17
EOL GGNS	Bargaining	\$	7,764.85	\$	3,565 72	\$	4,199.13
	Non-Bargaining		39,460.57		19,323.37		20,137.20
	Total	\$	47,225.42	\$	22,889 09	\$	24,336.33
Gulf States -	Bargaining	\$	97,376.67	\$	48,634.83	\$	48,741.84
Texas	Non-Bargaining	_	213,026 49	_	106,436.25		106,590 24
	Total	\$	310,403.16	\$	155,071 08	\$	155,332.08
Nuclear -	Bargaining	\$	13,799.22	\$	6,969.45	\$	6,829 77
Pilgrim	Non-Bargaining		11,215.14	_	5,534 82	_	5,680 32
	Total	\$	25,014.36	\$	12,504.27	\$	12,510.09
Nuclear -	Bargaining	\$	5,217.63	\$	2,552.07	\$	2,665.56
VY	Non-Bargaining		16,063.20		7,967.58		8,095 62
	Total	\$	21,280.83	\$	10,519.65	\$	10,761.18
Nuclear -	Bargaining	\$	458.33	\$	218.25	\$	240.08
Palisades	Non-Bargaining	_	1,091.25	_	545.63		545.63
	Total	\$	1,549.58	\$	763 88	\$	785 70
Combined	Bargaining	\$	623,502.80	\$	308,395 99	\$	315,106.81
	Non-Bargaining	_	1,444,794.55		720,550.43	_	724,244.13
	Total	\$	2,068,297 35	\$	1,028,946.42	\$	1,039,350.93

Premiums exclude coverage amounts over \$50,000 for post-DEFRA retirees.

Aon Reimbursements for 2Q10 paid in 3Q10.xls \ Life2010

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 Entergy Services, Inc.
 639 Loyola Avenue
 70113

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 rcornel@entergy.com

 Roger Cornelius
 Lead Financial Analyst
 Fanalyst

September 27, 2010

VIA: FAX Mr. Joshua Donohue BNY Mellon Asset Servicing BNY Mellon Center 500 Grant Street, Suite 0625 <u>Pittsburgh, PA 15258</u>

Re: Entergy VEBA Quarterly Withdrawals, Contributions, Reclassifications and Trades

Dear Josh:

This letter gives The Bank of New York Mellon instructions related to the quarterly withdrawals from the VEBA trusts (reimbursements), contributions to the trusts and reclassifications and trades within the trusts. Please see the three parts below:

 <u>Reimbursements</u>: Please reimburse certain Entergy subsidiaries as described below from the Bargained, Non-Bargained Welfare, and Non-Bargained Life VEBA trusts for postretirement medical, dental, life and vision claims paid during the months of April through June 2010. These reimbursements have been approved by Steven C. McNeal pursuant to the authority delegated to him by the Employee Benefits Committee to approve withdrawals from the VEBA trusts. Please wire the following amounts as early as possible on Thursday September 30, 2010:

	3	Non-Bargained	Non-Bargained	
8	Bargained	Welfare	Life	Aggregate
Entergy Arkansas, Inc.	(926,357.57)	(1,897,489.00)	(257,206.33)	(3,081,052.90)
Entergy Texas, Inc.	(374,483.84)	(930,944.00)	(106,590.24)	(1,412,018.08)
Entergy Mississippi, Inc.	(407,663.86)	(498,139.00)	(124,051.62)	(1,029,854.48)
Entergy New Orleans, Inc.	-	(944,983.70)	(201,937.17)	(1,146,920.87)
System Energy (EOI/GGNS)	(88,692.13)	(437,679.00)	(20,137.20)	(546,508.33)
ENGC (Pilgrim)	(358,614.77)	-	(5,680.32)	(364,295.09)
Vermont Yankee	(55,551.06)	(66,674 95)	(8,095.62)	(130,321.63)
Palisades	(27,930.08)	(63,933.00)	(545.63)	(92,408.71)
Total	(\$2,239,293.31)	(\$4,839,842.65)	(\$724,244.13)	(\$7,803,380.09)

The allocation of the reimbursements among plan accounts is reflected in Attachment 1. The wiring instructions are listed in Attachment 1A.

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2. <u>Contributions</u>: On Thursday September 30, 2010, a total of \$8,476,274.80 will be sent by wire to The Bank of New York Mellon for deposit to the Mellon Bank Cash Flow Account (DDA #048771). The amount is to be distributed among the Entergy companies as reflected in the following table:

Entergy Arkansas, Inc.	\$4,506,500.00
Entergy Texas, Inc.	647,274.80
Entergy Mississippi, Inc.	1,206,500.00
Entergy New Orleans, Inc.	1,254,750.00
System Energy Resources, Inc.	861,250.00
Total	\$8,476,274.80

The individual company contributions are to be transferred from the Mellon Bank Cash Flow Account (DDA #048771) on Thursday September 30, 2010, and moved to the appropriate VEBA trust accounts in accordance with the attached schedule (Attachment 2). The contributions are to fund postretirement benefits for certain Entergy employee groups and are to be further credited to the beneficial interest accounts as shown in Attachment 2.

A. <u>Contribution Trade for Bargained Trust</u>: In connection with this contribution, on Friday September 24, 2010, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Monday September 27, 2010 and settle on Thursday September 30, 2010:

BlackRock Account #	Account Name	Transaction	Amount
608649	Entergy Barg VEBA US Eq Mkt Fd B	Purchase	\$1,050,000.00

In order to settle this upcoming trade, this letter authorizes you to wire funds from the VEBA trust account indicated below to BlackRock on Thursday September 30, 2010:

BNYM Account #	Account Name	Transaction	<u>Amount</u>
K35F6081612	K35 – BlackRock US Eq	Outgoing Wire	\$1,050,000.00

I have enclosed a copy of BlackRock Order Confirmation W043567 which includes trade details and the wiring instructions for BlackRock that you should already have on file.

3. <u>Reclassifications and Trades</u>: Attachment 3 contains reclassification entries and trades that should be made among the Entergy Bargained, Non-Bargained Welfare and Non-Bargained Life VEBA trust plan accounts. These entries will reallocate cash levels in the plan accounts so that the VEBA trusts can reimburse certain Entergy companies for postretirement medical, dental, vision and life benefits paid during the second quarter of 2010. These transactions also help the plan accounts maintain balances near their target asset allocations.

A. <u>Trade Details for Non-Bargained Welfare Trust</u>: On Thursday September 30, 2010, please transfer \$445,000.00 per the following table. Dave Krause at Duff & Phelps has been notified of the transfer and confirmed that cash in that amount will be available.

BNYM Account #	Account Name	<u>Transfer</u>	Amount
K36F6081772	K36 – Duff & Phelps	FROM	\$445,000.00
K36F6081712	K36 – Money Mkt	TO	\$445,000.00

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B. <u>Trade Details for Non-Bargained Life Trust</u>: On Thursday September 30, 2010, please transfer \$135,000.00 per the following table. Rob Larkins at T. Rowe Price has been notified of the transfer and confirmed that cash in that amount will be available.

BNYM Account #	Account Name	Transfer	Amount
K37F6081792	K37 – T. Rowe Price	FROM	\$135,000.00
K37F6081722	K37 – Money Mkt	TO	\$135,000.00

Please ensure all transactions post before the close of business on Thursday September 30, 2010. If you have any questions or need additional information, please don't hesitate to contact me.

Sincerely,

Ry A. Conti

Cc Monique Hoffmeister Liz Hunter Candace Johnson Alison Douglas Tricia Wrubleski Michelle Barbeito Noel Christmann Judy Bergeron Felicia Smth-Williams Kristin Alack Burge Glen Metzger (BNY Mellon) Shelly Baum (BNY Mellon) Paul Koch (Aon Consultung) Tina Adams (Aon Consulting) Laura Tizzard Julie Paysse Julie Richardson Megan Elkins Natalie Newman Cheri Palmisano

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#### Memo

Roger Cornelius	-
Tina Adams	-
Monique Hoffmeister, Andie Lopata, Liz Hunter, Tricia Wrubleski, Carrie Atkinson, Jonathan Nemeth, Paul Koch, Kathy Orr	
	Tina Adams Monique Hoffmeister, Andie Lopata, Liz Hunter, Tricia Wrubleski, Carrie Atkinson,

Date November 18, 2010

### Re Entergy 2010 Q3 VEBA Reimbursements

Attached are five exhibits showing the amounts Entergy should reimburse itself from the VEBA / 401(h) trusts for postretirement medical claims, postretirement dental claims, postretirement vision premiums, and postretirement life premiums paid through September 30, 2010.

Please note the following while reviewing the exhibits:

- Pilgrim medical, dental, and life reimbursement information is included. However, both the Non-Bargaining Medical and Dental trusts have been depleted, thus no reimbursements are provided for these benefits. The Non-Bargaining Life trust was reported to have an account balance of \$3,794 as of September 2010. This quarter's reimbursement will likely fully deplete the account. The actual reimbursement will be up to the available account balance, and no further reimbursements will be provided for this benefit.
- It is our understanding that there has not been a plan amendment to reflect the Bargained Technical & Professional group at Pilgrim. Therefore, there are no reimbursements for these Pilgrim groups since they are in the Non-Bargaining reimbursements. Similarly, the Bargained Security group is not included since they are not in the Bargaining VEBA.
- Consistent with 2009, the 2010 Vermont Yankee medical/dental reimbursement allocation between the VEBA and 401(h) sub-account is 55% and 45%, respectively.
- □ Vermont Yankee employees retiring on or after 1/1/2007 are eligible to participate in the vision plan. Since there is currently no money allocated to vision for Vermont Yankee, we have not included the plan costs for reimbursement.
- Vermont Yankee Bargained IBEW employees retiring on or after 8/20/2007 will not contribute for medical or dental coverage. Our understanding is that a SMM was issued stating that this population will not contribute for coverage until VEBA assets are exhausted.
- Entergy New Orleans and Vermont Yankee Medicare Part B premium reimbursements paid by Entergy have been included

If you have any questions, please do not hesitate to contact me at (732) 748-6520 or Carrie Atkinson at (732) 271-1763.

# **AON** Liewill

#### ENTERGY CORPORATION

# 2010 Preliminary Reimbursement From VEBA Trust January through September 2010 Postretirement Medical

Operating <u>Unit</u>	Work <u>Group</u>	January through September 2010 <u>Reimbursement Estimate</u>	January through June 2010 <u>Reimbursement Estimate</u>	Current July through September 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining Total	\$ 2,238,098 00 _ <u>5,486,296 00</u> \$ 7,724,394.00	\$ 1,521,142.00 _ <u>3,513,874.00</u> \$ 5,035,016.00	\$ 716,956 00 <u>1,972,422 00</u> \$ 2,689,378 00
Mississippi	Bargaining Non-Bargaining Total	\$ 1,038,038.00 	\$ 584,526.00 942,313.00 \$ 1,526,839.00	\$ 453,512.00 
New Orleans	Non-Bargaining Claims Non-Bargaining Part B Total	\$ 2,566,956 00 29,797.20 \$ 2,596,753.20	\$ 1,735,700 00 20,255.40 \$ 1,755,955.40	\$ 831,256 00 <u>9,541 80</u> \$ 840,797 80
EOI - GONS	Bargaining Non-Bargaining Total	\$ 347,727 00 <u>1,248,318 00</u> \$ 1,596,045 00	\$ 249,359 00 818,441.00 \$ 1,067,800 00	\$ 98,368.00 429,877.00 \$ 528,245.00
Gulf States Texas	Bargaining Non-Bargaining Total	\$ 1,263,696 00 2,754,616 00 \$ 4,018,312 00	\$ 833,704 00 <u>1,835,615.00</u> \$ 2,669,319 00	\$ 429,992 00 <u>919,001 00</u> \$ 1,348,993 00
Nuclear - Pilgrim	Bargaining	\$ 715,822 00	\$ 503,870.00	\$ 211,952.00
Nuclear - VY*	Bargaining Non-Bargaining Bargaining Part B Non-Bargaining Part B Total	\$ 170,714 00 198,474 10 2,983 50 <u>2,187 90</u> \$ 374,359 50	\$ 115,522.00 133,408.55 1,989.00 <u>1,458.60</u> \$ 252,378.15	\$ 55,192 00 65,065,55 994 50 729 30 \$ 121,981 35
Nuclear - Palisades**	Bargaining Non-Bargaining Totai	\$ 71,132.00 <u>164,982.00</u> \$ 236,114.00	\$ 49,791 00 <u>110,821 00</u> \$ 160,612 00	\$ 21,341 00 54,161 00 \$ 75,502 00
Combined	Bargaining Non-Bargaining Total	\$ 5,848,210 50 <u>13,853,760 20</u> \$19,701,970 70	\$ 3,859,903 00 <u>9,111,886.55</u> \$12,971,789 55	\$ 1,988,307 50 _ <u>4,741,873 65</u> \$ 6,730,181 15

Vermont Yankee medical and dental claims are combined for Pre-1/1/07 retirees.
 Palisades medical and vision claims are combined and included under medical for those non-bargaining retirees hired prior to 4/11/07
 Non-bargaining VY VEBA claims represent 55% of total paid medical claims, Medicare Part B premiums, and administrative costs (remaining 45% reimbursed through the 401(h)).

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Med2010

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# **AON** Hewitt

#### ENTERGY CORPORATION

### 2010 Preliminary Reimbursement From VEBA Trust January through September 2010 Postretirement Dental

Operating <u>Unit</u>	Work <u>Group</u>	January through September 2010 <u>Reimbursement Estimate</u>	January through June 2010 <u>Reimbursement Estimate</u>	Current July through September 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining	\$ 139,914.00 	\$ 101,690.00 234,411.00	\$ 38,224.00 <u>87,763.00</u>
	Total	\$ 462,088 00	\$ 336,101 00	\$ 125,987.00
Mississippi	Bargaining Non-Bargaining	\$ 48,624.00 119,192.00	\$ 34,331.00 80,915.00	\$ 14,293.00 38,277 00
	Total	\$ 167,816 00	\$ 115,246 00	\$ 52,570 00
New Orleans	Non-Bargaining	\$ 148,032.00	\$ 90,046.00	\$ 57,986.00
EOI - GGNS	Bargaining	\$ 11,722.00	\$ 6,862.00	\$ 4,860.00
	Non-Bargaining	57,137.00	39,846 00	17,291.00
	Total	\$ 68,859.00	\$ 46,708 00	\$ 22,151.00
Gulf States	Bargaining	\$ 38,719 00	\$ 26,921 00	\$ 11,798.00
Texas	Non-Bargaining	146,709 00	95,233.00	<u>51,476 00</u>
	Total	\$185,428 00	\$122,154.00	\$63,274.00
Nuclear - Pilgrim	Bargaining	<b>\$</b> 19,082.00	\$ 13,996 00	\$ 5,086.00
Nuclear -	Bargaining	\$ 2,897 00	\$ 2,570.00	\$ 327.00
VY*	Non-Bargaining	4,099.00	3,028.00	1,071.00
	Total	\$ 6,996.00	\$ 5,598 00	\$ 1,398.00
Nuclear -	Bargaining	\$ 7,656.00	\$ 4,847 00	\$ 2,809.00
Palisades	Non-Bargaining	25,309 00	16,223 00	9,086.00
	Total	\$ 32,965.00	\$ 21,070 00	\$ 11,895.00
Combined	Bargaining	\$ 268,614 00	\$ 191,217 00	\$ 77,397.00
	Non-Bargaining	822,652.00	559,702 00	262,950 00
	Totai	\$ 1,091,266 00	\$ 750,919.00	\$ 340,347 00

\* Vermont Yankee medical and dental claims are combined and included under medical for Pre-1/1/07 retirees

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Den2010

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# **AON** Hewitt

# ENTERGY CORPORATION

2010 Preliminary Reimbursement From VEBA Trust January through September 2010 Postretirement Vision

Operating <u>Unit</u>	Work <u>Group</u>	January th September <u>Reimbursemen</u>	r 2010	January th June 20 <u>Reimbursemen</u>	)10	Current July September <u>Reimbursemen</u>	2010
Arkansas & ANO	Bargaining Non-Bargaining	\$	28,349.00 50,382.00	\$	18,677.00 33,362.00	\$	9,672.00 17,020.00
	Total	\$	78,731.00	\$	52,039.00	\$	26,692.00
Mississippi	Bargaining Non-Bargaining	\$	7,608.00 13,100.00	\$	5,067.00 8,727.00	\$	2,541.00 4,373.00
	Total	\$	20,708.00	\$	13,794.00	\$	6,914.00
New Orleans	Non-Bargaining	\$	17,703.00	\$	11,826.00	\$	5,877.00
EOI - GGNS	Bargaining Non-Bargaining	\$	1,124.00 7,868.00	\$	721.00 5,197.00	\$	403.00 2,671.00
	Total	\$	8,992.00	\$	5,918.00	\$	3,074.00
Gulf States Texas	Bargaining Non-Bargaining	\$	8,616.00 16,853.00	\$	5,752.00 11,207.00	\$	2,864.00 5,646.00
	Total	\$	25,469.00	\$	16,959.00	\$	8,510.00
Nuclear - Palisades*	Bargaining Non-Bargaining	\$	0.00	\$	0.00 0.00	\$	0.00 0.00
	Total	\$	0.00	\$	0.00	\$	0.00
Combined	Bargaining Non-Bargaining	\$	45,697.00 105,906.00	\$	30,217.00 70,319.00	\$	15,480.00 35,587.00
	Total	\$	151,603.00	\$	100,536.00	\$	51,067 00

\* Palisades medical and vision claims are combined and included under medical for those non-bargaining retirees hired prior to 4/11/07.

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Vision2010

# **AON** Hewitt

#### ENTERGY CORPORATION

#### 2010 Preliminary Reimbursement From VEBA Trust January through September 2010 Postretirement Life

Operating <u>Unit</u>	Work <u>Group</u>	January thi September <u>Reimbursemen</u>	2010	January thi June 20 <u>Reimbursement</u>	10	Current July t September <u>Reimbursement</u>	2010
Arkansas & ANO	Bargaining Non-Bargaining Total	\$ _	504,436.34 768,561 69 1,272,998.03	\$ \$	333,515 63 511,044.63 844,560 26	\$ \$	170,920 71 257,517.06 428,437 77
Mississippi	Bargaining Non-Bargaining Total	\$ \$	248,407.44 369,148.41 617,555.85	\$ \$	165,370 47 247,521 60 412,892 07	\$ \$	83,036.97 121,626.81 204,663 78
New Orleans	Non-Bargaining	\$	607,800 09	\$	405,371.67	\$	202,428 42
EOI - GGNS	Bargaining Non-Bargaining Total	\$ _ \$	12,045.46 60,246 70 72,292.16	\$ \$	7,764.85 39,460 57 47,225 42	\$ \$	4,280.61 20,786.13 25,066 74
Gulf States - Texas	Bargaining Non-Bargaining Total	\$ _ \$	145,823.58 319,465.35 465,288 93	\$ _ \$	97,376 67 213,026 49 310,403 16	\$ \$	48,446 91 106,438 86 154,885.77
Nuclear - Pilgrim	Bargaining Non-Bargaining Total	\$ \$	20,506.77 <u>16,581 18</u> 37,087 95	\$ _ \$	13,799.22 11,215.14 25,014 36	\$ \$	6,707 55 <u>5,366 04</u> 12,073 59
Nuclear - VY	Bargaining Non-Bargaining Total	\$ _ \$	8,005 41 24,729.18 32,734 59	\$ _ \$	5,217.63 16,063 20 21,280.83	\$ \$	2,787.78 8,665.98 11,453 76
Nuclear - Palisades	Bargaining Non-Bargaining Total	\$ \$	698 40 <u>1,636.88</u> 2,335.28	\$ _ \$	458 33 <u>1,091 25</u> 1,549 58	\$ _ \$	240.08 545 63 785.70
Combined	Bargaining Non-Bargaining Total		939,923.40 <u>2,168,169.48</u> 3,108,092 88	_	623,502 80 <u>1,444,794.55</u> 2,068,297.35	\$ _ \$	316,420.61 723,374 93 1,039,795 53

Premiums exclude coverage amounts over \$50,000 for post-DEFRA retirees

As of September 2010, the account balance for Pilgrim Non-Bargaining Life was \$3,794 This quarter's reimbursement will likely fully deplete the account. The actual reimbursement will be up to the available account balance, and no further reimbursements will be provided for this benefit.

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Life2010

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Entergy Services, Inc. 639 Loyola Avenue 70113 P O Box 61000 70161 New Orleans, LA Tel 504-576-2958 Fax 504-576-4455 mhoffme@entergy.com Monique Hoffmeister Manager of Investments

December 28, 2010

VIA: FAX Mr. Joshua Donohue BNY Mellon Asset Servicing BNY Mellon Center 500 Grant Street, Suite 0625 <u>Pittsburgh, PA 15258</u>

Re: Entergy VEBA Quarterly Withdrawals, Contributions, Reclassifications and Trades

Dear Josh:

This letter gives The Bank of New York Mellon instructions related to the quarterly withdrawals from the VEBA trusts (reimbursements), contributions to the trusts and reclassifications and trades within the trusts. Please see the three parts below:

 <u>Reimbursements</u>: Please reimburse certain Entergy subsidiaries as described below from the Bargained, Non-Bargained Welfare, and Non-Bargained Life VEBA trusts for postretirement medical, dental, life and vision claims paid during the months of July through September 2010. These reimbursements have been approved by Steven C. McNeal pursuant to the authority delegated to him by the Employee Benefits Committee to approve withdrawals from the VEBA trusts. Please wire the following amounts as early as possible on Friday December 31, 2010:

	Ĩ	Non-Bargained	Non-Bargained	
	Bargained	Welfare	Life	Aggregate
Entergy Arkansas, Inc.	935,772.71	2,077,205.00	257,517.06	3,270,494.77
Entergy Texas, Inc.	493,100.91	976,123.00	106,438.86	1,575,662.77
Entergy Mississippi, Inc.	553,382.97	502,470.00	121,626.81	1,177,479.78
Entergy New Orleans, Inc.	-,	904,660.80	202,428.42	1,107,089.22
System Energy (EOI/GGNS)	107,911.61	449,839.00	20,786.13	578,536.74
ENGC (Pilgrim)	223,745.55	-	2,990.38	226,735.93
Vermont Yankee	59,301.28	66,865.85	8,665.98	134,833.11
Palisades	24,390.08	63,247.00	545.63	88,182.71
Total	\$2,397,605.11	\$5,040,410.65	\$720,999.27	\$8,159,015.03

The allocation of the reimbursements among plan accounts is reflected in Attachment 1. The wiring instructions are listed in Attachment 1A.

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2. <u>Contributions</u>: On Friday December 31, 2010, a total of \$8,070,000.00 will be sent by wire to The Bank of New York Mellon for deposit to the Mellon Bank Cash Flow Account (DDA #048771). The amount is to be distributed among the Entergy companies as reflected in the following table:

Entergy Arkansas, Inc.	\$4,406,000.00
Entergy Texas, Inc.	348,000.00
Entergy Mississippi, Inc.	1,209,000.00
Entergy New Orleans, Inc.	1,244,000.00
System Energy Resources, Inc.	863,000.00
Total	\$8,070,000.00

The individual company contributions are to be transferred from the Mellon Bank Cash Flow Account (DDA #048771) on Friday December 31, 2010, and moved to the appropriate VEBA trust accounts in accordance with the attached schedule (Attachment 2). The contributions are to fund postretirement benefits for certain Entergy employee groups and are to be further credited to the beneficial interest accounts as shown in Attachment 2.

3. <u>Reclassifications and Trades</u>: Attachment 3 contains reclassification entries and trades that should be made among the Entergy Bargained, Non-Bargained Welfare and Non-Bargained Life VEBA trust plan accounts. These entries will reallocate cash levels in the plan accounts so that the VEBA trusts can reimburse certain Entergy companies for postretirement medical, dental, vision and life benefits paid during the third quarter of 2010. These transactions also help the plan accounts maintain balances near their target asset allocations.

A. <u>Trade Details for Bargained Trust</u>: On Wednesday December 22, 2010, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Tuesday December 28, 2010 and settle on Friday December 31, 2010:

BlackRock Account #	Account Name	Transaction	Amount
608649	Entergy Barg VEBA US Eq Mkt Fd B	Sale	\$215,000.00

To settle this trade, BlackRock will wire \$215,000.00 to BNYM account #K35F6081612. I have enclosed a copy of BlackRock Order Confirmation W044632. On Friday December 31, 2010, please transfer this amount to the Money Market account per the following table:

BNYM Account #	Account Name	Transfer	Amount
K35F6081612	K35 – BlackRock US Eq	FROM	\$215,000.00
K35F6081702	K35 – Money Mkt	ТО	\$215,000.00

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B. <u>Trade Details for Non-Bargained Life Trust</u>: On Wednesday December 22, 2010, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Tuesday December 28, 2010 and settle on Friday December 31, 2010:

BlackRock Account #	Account Name	Transaction	Amount
608667	Entergy NB Life VEBA US Eq Mkt Fd B	Sale	\$145,000.00

To settle this trade, BlackRock will wire \$145,000.00 to BNYM account #K37F6081622. 1 have enclosed a copy of BlackRock Order Confirmation W044633. On Friday December 31, 2010, please transfer this amount to the Money Market account per the following table:

BNYM Account #	Account Name	Transfer	Amount
K37F6081622	K37 – BlackRock US Eq	FROM	\$145,000.00
K37F6081722	K37 – Money Mkt	TO	\$145,000.00

Please ensure all transactions post before the close of business on Friday December 31, 2010. If you have any questions or need additional information, please don't hesitate to contact me.

### Sincerely,

Monique Hoffmisker

Cc.

Roger Cornelius Lız Hunter Candace Johnson Alıson Douglas Tricia Wrubleski Michelle Barbeito Noel Christmann Judy Bergeron Felıcıa Smith-Williams Krıstin Alack Burge Glen Metzger (BNY Mellon) Jonathan Nemeth (Aon Consulting) Paul Koch (Aon Consulting) Tima Adams (Aon Consulting) Laura Tizzard Julie Raysse Julie Richardson Megan Elkins Natalie Newman Cheri Palmisano
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### Memo

To <u>Roger Cornelius</u> From <u>Tina Adams</u>

Monique Hoffmeister, Andie Lopata, Liz Hunter, Tricia Wrubleski, Carrie Atkinson, Cc Jonathan Nemeth, Paul Koch, Kathy Orr

Date March 15, 2010

### Re Entergy 2010 Q4 VEBA Reimbursements

Attached are five exhibits showing the amounts Entergy should reimburse itself from the VEBA / 401(h) trusts for postretirement medical claims, postretirement dental claims, postretirement vision premiums, and postretirement life premiums paid through December 31, 2010.

Please note the following while reviewing the exhibits:

- Pilgrim medical, dental, and life reimbursement information is included. However, both the Non-Bargaining Medical and Dental trusts have been depleted, thus no reimbursements are provided for these benefits. The Non-Bargaining Life trust was depleted in the third quarter. No further reimbursements will be provided for this benefit.
- It is our understanding that there has not been a plan amendment to reflect the Bargained Technical & Professional group at Pilgrim. Therefore, there are no reimbursements for these Pilgrim groups since they are in the Non-Bargaining reimbursements. Similarly, the Bargained Security group is not included since they are not in the Bargaining VEBA.
- Consistent with 2009, the 2010 Vermont Yankee medical/dental reimbursement allocation between the VEBA and 401(h) sub-account is 55% and 45%, respectively.
- Vermont Yankee employees retiring on or after 1/1/2007 are eligible to participate in the vision plan. Since there is currently no money allocated to vision for Vermont Yankee, we have not included the plan costs for reimbursement.
- Vermont Yankee Bargained IBEW employees retiring on or after 8/20/2007 will not contribute for medical or dental coverage. Our understanding is that a SMM was issued stating that this population will not contribute for coverage until VEBA assets are exhausted.
- Entergy New Orleans and Vermont Yankee Medicare Part B premium reimbursements paid by Entergy have been included. Vermont Yankee Medicare Part B premiums reimbursements have been adjusted for 2010 based on clarification from Entergy.
- Full year 2010 medical claims for key employees and for Gulf States Utilities Management have been excluded from the reimbursements.

If you have any questions, please do not hesitate to contact me at (732) 748-6520 or Carrie Atkinson at (732) 271-1763.

# **AON** Hewitt

## ENTERGY CORPORATION

# 2010 Preliminary Reimbursement From VEBA Trust January through December 2010 Postretirement Medical

Operating <u>Unit</u>	Work <u>Group</u>	January through December 2010 <u>Reimbursement Estimate</u>	January through September 2010 <u>Reimbursement Estimate</u>	Current October through December 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining Total	\$ 3,244,093.00 	\$ 2,238,098.00 <u>5,486,296.00</u> \$ 7,724,394.00	\$ 1,005,995.00 <u>2,038,246.25</u> \$ 3,044,241.25
Mississippi	Bargaining Non-Bargaining Total	\$ 1,474,452 00 <u>1,871,099 50</u> \$ 3,345,551 50	\$ 1,038,038 00 <u>1,402,133 00</u> \$ 2,440,171 00	\$ 436,414.00 
New Orleans	Non-Bargaining Claims Non-Bargaining Part B Total	\$ 3,542,826 00 <u>39,087 90</u> \$ 3,581,913 90	\$ 2,566,956 00 	\$ 975,870 00 9,290 70 \$ 985,160 70
EOI - GGNS	Bargaining Non-Bargaining Total	\$ 490,509.00 	\$ 347,727 00 <u>1,248,318 00</u> \$ 1,596,045 00	\$ 142,782 00 542,033.00 \$ 684,815.00
Gulf States Texas	Bargaining Non-Bargaining Total	\$ 1,706,436.00 <u>3,592,996.56</u> \$ 5,299,432.56	\$ 1,263,696 00 _ <u>2,754,616 00</u> \$ 4,018,312 00	\$ 442,740 00 <u>838,380.56</u> \$ 1,281,120.56
Nuclear - Pilgrim	Bargaining	\$ 947,619.00	\$ 715,822 00	\$ 231,797 00
Nuclear - VY*	Bargaining Non-Bargaining Bargaining Part B Non-Bargaining Part B Total	\$ 238,967 00 233,606 45 2,652 00 729.30 \$ 475,954 75	\$ 170,714.00 198,474.10 2,983.50 2,187.90 \$ 374,359.50	\$ 68,253 00 35,132 35 (331 50) ( <u>1,458 60</u> ) \$ 101,595 25
Nuclear - Palisades**	Bargaining Non-Bargaining Total	\$ 94,363.00 202,258.00 \$ 296,621.00	\$ 71,132 00 <u>164,982 00</u> \$ 236,114 00	\$ 23,231 00 37,276 00 \$ 60,507 00
Combined	Bargaining Non-Bargaining Total	\$ 8,199,091 00 <u>18,797,496 96</u> \$26,996,587 96	\$ 5,848,210 50 <u>13,853,760.20</u> \$19,701,970 70	\$ 2,350,880 50 <u>4,943,736,76</u> \$ 7,294,617 26

Vermont Yankee medical and dental claims are combined for Pre-1/1/07 retirees.
Palisades medical and vision claims are combined and included under medical for those non-bargaining retirees hired prior to 4/11/07
Non-bargaining VY VEBA claims represent 55% of total paid medical claims, Medicare Part B premiums, and administrative costs (remaining 45% reimbursed through the 401(h)).
Nuclear - VY Part B premiums based on updated information (fewer retirees than originally estimated)

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# ENTERGY CORPORATION

### 2010 Preliminary Reimbursement From VEBA Trust January through December 2010 Postretirement Dental

Operating <u>Unit</u>	Work <u>Group</u>	January through December 2010 <u>Reimbursement Estimate</u>	January through September 2010 <u>Reimbursement Estimate</u>	Current October through December 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining	\$ 181,796 00 419,171 90	\$ 139,914.00 	\$ 41,882 00 96,997.90
	Total	\$ 600,967 90	\$ 462,088 00	\$ 138,879.90
Mississippl	Bargaining	\$ 59,939 00	\$ 48,624.00	\$ 11,315.00
	Non-Bargaining	165,875.00	<u>119,192.00</u>	46,683.00
	Total	\$ 225,814.00	\$ 167,816.00	\$ 57,998.00
New Orleans	Non-Bargaining	\$ 189,751.00	\$ 148,032.00	\$ 41,719 00
EOI - GGNS	Bargaining	\$ 14,701 00	\$ 11,722.00	\$ 2.979.00
	Non-Bargaining	79,444.00	57,137.00	22,307.00
	Total	\$ 94,145.00	\$ 68,859 00	\$ 25,286.00
Gulf States	Bargaining	\$ 52,671.00	\$ 38,719 00	\$ 13,952 00
Texas	Non-Bargaining		146,709.00	38,492 60
	Total	\$237,872 60	\$185,428.00	\$52,444.60
Nuclear - Pilgrim	Bargaining	\$ 27,818.00	\$ 19,082.00	\$ 8,736.00
Nuclear -	Bargaining	\$ 3,825.00	\$ 2,897 00	\$ 928.00
VY*	Non-Bargaining	4,915.00	4,099 00	816.00
	Total	\$ 8,740.00	\$ 6,996 00	\$ 1,744.00
Nuclear -	Bargaining	\$ 10,646.00	\$ 7,656 00	\$ 2,990 00
Palisades	Non-Bargaining	31,026.00	25,309.00	5,717 00
	Total	\$ 41,672 00	\$ 32,965.00	\$ 8,707.00
Combined	Bargaining	\$ 351,396.00	\$ 268,614,00	<b>A DO TO C</b>
	Non-Bargaining	\$ 351,396.00 1,075,384.50	\$ 268,614.00 822,652.00	\$ 82,782 00 252,732.50
	Total	\$ 1,426,780.50		
		₽ 1,420,760.50	\$ 1,091,266 00	\$ 335,514.50

\* Vermont Yankee medical and dental claims are combined and included under medical for Pre-1/1/07 retirees

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## ENTERGY CORPORATION

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#### 2010 Preliminary Reimbursement From VEBA Trust January through December 2010 Postretirement Vision

Operating <u>Unit</u>	Work <u>Group</u>	January thro December 20 <u>Reimbursement F</u>	010	January thro September 2 <u>Reimbursement I</u>	010	Current October December 2 <u>Reimbursement</u>	010
Arkansas & ANO	Bargaining Non-Bargaining	\$	38,070 00 67,108.36	\$	28,349 00 50,382 00	\$	9,721 00 16,726 36
	Total	\$	105,178.36	\$	78,731 00	\$	26,447 36
Mississippi	Bargaining Non-Bargaining	\$	10,168 00 17,399 96	\$	7,608 00 13,100.00	\$	2,560 00 4,299 96
	Total	\$	27,567.96	\$	20,708 00	\$	6,859.96
New Orleans	Non-Bargaining	\$	23,572.00	\$	17,703 00	\$	5,869.00
EOI - GGNS	Bargaining Non-Bargaining	\$	1,570 00 10,510 00	\$	1,124.00 7,868 00	\$	446.00 2,642.00
	Total	\$	12,080 00	\$	8,992.00	\$	3,088.00
Gulf States - Texas	Bargaining Non-Bargaining	\$	11,488.00 22,339.24	\$	8,616 00 16,853 00	\$	2,872 00 5,486 24
	Total	\$	33,827.24	\$	25,469 00	\$	8,358.24
Nuclear - Palisades*	Bargaining Non-Bargaining	\$	0 00 0 00	\$	0 00 0 00	\$	0 00 0 00
	Total	\$	0.00	\$	0.00	\$	0.00
Combined	Bargaining Non-Bargaining	\$	61,296 00 140,929.56	\$	45,697.00 105,906.00	\$	15,599.00 35,023.56
	Total	\$	202,225 56	\$	151,603.00	\$	50,622.56

\* Palisades medical and vision claims are combined and included under medical for those non-bargaining retirees hired prior to 4/11/07

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# **AON** Hewitt

# ENTERGY CORPORATION

2010 Preliminary Reimbursement From VEBA Trust January through December 2010 Postretirement Life

Operating <u>Unit</u>	Work <u>Group</u>	January through December 2010 <u>Reimbursement Estimate</u>	January through September 2010 <u>Reimbursement Estimate</u>	Current October through December 2010 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining	\$    678,143.08 1,021,086.71	\$ 504,436.34 768,561.69	\$ 173,706.74 252,525.02
	Total	\$ 1,699,229.79	\$ 1,272,998.03	\$ 426,231.76
Mississippi	Bargaining	\$ 332,466.49	\$ 248,407.44	\$ 84,059.05
	Non-Bargaining Total	<u>487,240.95</u> \$ 819,707.44	<u> </u>	<u>118,092 54</u> \$ 202,151.59
New Orleans	Non-Bargaining	\$ 810,179.80	\$ 607,800.09	\$ 202.379.71
	0 0		• ••••••••••	¥ 202,010.71
EOI - GGNS	Bargaining	\$ 16,515.52	\$ 12,045.46	\$ 4,470.06
	Non-Bargaining	80,962.63	60,246.70	20,715.93
	Total	\$ 97,478.15	\$ 72,292.16	\$ 25,185.99
Gulf States -	Bargaining	\$ 194,868.78	\$ 145,823.58	\$ 49.045.20
Texas	Non-Bargaining	422,956.01	319,465.35	103,490.66
	Total	<b>\$ 617,824.79</b>	\$ 465,288.93	\$ 152,535.86
Nuclear -	Bargaining	\$ 27,214 32	\$ 20,506.77	\$ 6,707.55
Pilgrim	Non-Bargaining *	16,581.18	16,581.18	0.00
	Total	\$ 43,795 50	\$ 37,087.95	\$ 6,707 55
Nuclear - VY	Bargaining Non-Bargaining	\$ 10,793.19 33,540.66	\$     8,005.41 24,729.18	\$ 2,787.78
••	Total	\$ 44.333.85		8,811.48
Nuclear -		· · · · · · · · · · · · · · · · · · ·	\$ 32,734 59	\$ 11,599.26
Nuclear - Palisades	Bargaining Non-Bargaining	\$ 916.65	\$ 698.40	\$ 218.25
Fallsaues	• •	2,204.33	1,636.88	567.45
	Total	\$ 3,120.98	\$ <sub>,</sub> 2,335.28	\$ 785.70
Combined	Bargaining	\$ 1,260,918.03	\$ 939,923.40	\$ 320,994.63
	Non-Bargaining	2,874,752.27	2,168,169.48	706,582.79
	Total	\$ 4,135,670.30	\$ 3,108,092.88	\$ 1,027,577.42

Premiums exclude coverage amounts over \$50,000 for post-DEFRA retirees.

\* Only a portion of the 3Q10 was reimbursed before available assets ran out. No further reimbursements will be made for this benefit.

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Entergy Services, Inc. 639 Loyala Avenue 70113 PO Box 61000 70161 New Orleans, LA Tel 504-576-4313 Fax 504-576-4455 rcornel@entergy.com Roger Cornelius Lead Financial Analyst

March 25, 2011

VIA: FAX Mr. Joshua Donohue BNY Mellon Asset Servicing BNY Mellon Center 500 Grant Street, Suite 0625 Pittsburgh, PA 15258

Re: Entergy VEBA Quarterly Withdrawals, Contributions, Reclassifications and Trades

Dear Josh:

This letter gives The Bank of New York Mellon instructions related to the quarterly withdrawals from the VEBA trusts (reimbursements), contributions to the trusts and reclassifications and trades within the trusts. Please see the three parts below:

 <u>Reimbursements</u>: Please reimburse certain Entergy subsidiaries as described below from the Bargaming, Non-Bargaining and Non-Bargaining Life VEBA trusts for postretirement medical, dental, life and vision claims paid during the months of October through December 2010. These reimbursements have been approved by Steven C. McNeal pursuant to the authority delegated to him by the Employee Benefits Committee to approve withdrawals from the VEBA trusts. Please wire the following amounts as early as possible on Thursday March 31, 2011:

			Non-Bargaining	r
	Bargaining	Non-Bargaining	Life	Aggregate
Entergy Arkansas, Inc.	1,231,304.74	2,151,970.51	252,525.02	3,635,800.27
Entergy Texas, Inc.	508,609.20	882,359.40	103,490.66	1,494,459.26
Entergy Mississippi, Inc.	534,348.05	519,949.46	118,092.54	1,172,390.05
Entergy New Orleans, Inc.	-,	1,032,748.70	202,379.71	1,235,128.41
System Energy (EOI/GGNS)	150,677.06	566,982.00	20,715.93	738,374.99
ENGC (Pilgrim)	247,240.55	-	-	247,240.55
Vermont Yankee	71,637.28	34,489.75	8,811.48	114,938.51
Palisades	26,439.25	42,993.00	567.45	69,999.70
Total	\$2,770,256.13	\$5,231,492.82	\$706,582.79	\$8,708,331.74
	*	~~~~	·	was b

The allocation of the reimbursements among plan accounts is reflected in Attachment 1. The wiring instructions are listed in Attachment 1A.

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2. <u>Contributions</u>: On Thursday March 31, 2011, a total of \$10,119,545.00 will be sent by wire to The Bank of New York Mellon for deposit to the Mellon Bank Cash Flow Account (DDA #048771). The amount is to be distributed among the Entergy companies as reflected in the following table:

Entergy Arkansas, Inc.	\$6,501,750.00
Entergy Texas, Inc.	419,545.00
Entergy Mississippi, Inc.	1,318,000.00
Entergy New Orleans, Inc.	868,250.00
System Energy Resources, Inc.	1,012,000.00
Total	\$10,119,545.00

The individual company contributions are to be transferred from the Mellon Bank Cash Flow Account (DDA #048771) on Thursday March 31, 2011, and moved to the appropriate VEBA trust accounts in accordance with the attached schedule (Attachment 2). The contributions are to fund postretirement benefits for certain Entergy employee groups and are to be further credited to the beneficial interest accounts as shown in Attachment 2.

3. <u>Reclassifications and Trades</u>: Attachment 3 contains reclassification entries and trades that should be made among the Entergy Bargaining, Non-Bargaining and Non-Bargaining Life VEBA trust plan accounts. These entries will reallocate cash levels in the plan accounts so that the VEBA trusts can reimburse certain Entergy companies for postreturement medical, dental, vision and life benefits paid during the fourth quarter of 2010. These transactions also help the plan accounts maintain balances near their target asset allocations.

A. <u>Trade Details for Non-Bargaining Trust</u>: On Thursday March 24, 2011, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Monday March 28, 2011 and settle on Thursday March 31, 2011:

BlackRock Account #	Account Name	Transaction	Amount
608658	Entergy NB Welf VEBA US Eq Mkt Fd B	Sale	\$840,000.00

To settle this trade, BlackRock will wire \$840,000.00 to BNYM account #K36F6081632. I have enclosed a copy of BlackRock Order Confirmation W045671. On Thursday March 31, 2011, please transfer this amount to the Money Market account per the following table:

BNYM Account #	Account Name	Transfer	Amount
K36F6081632	K36 – BlackRock US Eq	FROM	\$840,000.00
K36F6081712	K36 – Money Mkt	TO	\$840,000.00

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B. <u>Trade Details for Non-Bargaining Life Trust</u>: On Thursday March 24, 2011, BlackRock was authorized to execute the following US Equity Market Fund B trade scheduled to trade on Monday March 28, 2011 and settle on Thursday March 31, 2011:

BlackRock Account #	Account Name	Transaction	Amount
608667	Entergy NB Life VEBA US Eq Mkt Fd B	Sale	\$280,000.00

To settle this trade, BlackRock will wire \$280,000.00 to BNYM account #K37F6081622. I have enclosed a copy of BlackRock Order Confirmation W045672. On Thursday March 31, 2011, please transfer this amount to the Money Market account per the following table:

BNYM Account #	Account Name	Transfer	Amount
K37F6081622	K37 – BlackRock US Eq	FROM	\$280,000.00
K37F6081722	K37 – Money Mkt	ТО	\$280,000.00

Please ensure all transactions post before the close of business on Thursday March 31, 2011. If you have any questions or need additional information, please don't hesitate to contact me.

Sincerely,

Rey M. Cantin

Cc: Monique Hoffmeister Liz Hunter Candace Johnson Alison Douglas Tricia Wrubleski Michelle Barbeito Noel Christmann Judy Bergeron Felicia Smith-Williams Kristin Alack Burge Glen Metzger (BNY Mellon) Jonathan Nemeth (Aon Hewitt) Paul Koch (Aon Hewitt) Tina Adams (Aon Hewitt) Laura Tızzard Julie Paysse Julie Richardson Megan Elkins Natalie Newman Cheri Palmisano

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# Memo

To _	Roger Cornelius					
From	Tina Adams					
1	Monique Hoffmeister	Andie Lonata	Liz Hunter	Tricia Wrubleski	Carrie Atkinson	

Monique Hottmeister, Andie Lopata, Liz Hunter, Tricia Wrubleski, Carrie Atkinson, Cc Jonathan Nemeth, Paul Koch, Kathy Orr

Date June 17, 2011

# Re Entergy 2011 Q1 VEBA Reimbursements

Attached are five exhibits showing the amounts Entergy should reimburse itself from the VEBA / 401(h) trusts for postretirement medical claims, postretirement dental claims, postretirement vision premiums, and postretirement life premiums paid through December 31, 2010.

Please note the following while reviewing the exhibits:

- Pilgrim bargaining medical, dental, and life reimbursement information is included. However, the Non-Bargaining Medical, Dental, and Life trusts have been depleted, thus no reimbursements are provided for these benefits.
- It is our understanding that there has not been a plan amendment to reflect the Bargained Technical & Professional group at Pilgrim. Therefore, there are no reimbursements for these Pilgrim groups since they are in the Non-Bargaining benefit plans. Similarly, the Bargained Security group is not included since they are not included in the Bargaining VEBA.
- Consistent with 2010, the 2011 Vermont Yankee medical / dental reimbursement allocation between the VEBA and 401(h) sub-account is 55% and 45%, respectively.
- Vermont Yankee employees retiring on or after 1/1/2007 are eligible to participate in the vision plan. Since there is currently no money allocated to a vision sub-account for Vermont Yankee, we have not included the plan costs for reimbursement.
- Vermont Yankee Bargained IBEW employees retiring on or after 8/20/2007 will not contribute for medical or dental coverage. Our understanding is that a SMM was issued stating that this population will not contribute for coverage until VEBA assets are exhausted.
- Entergy New Orleans and Vermont Yankee Medicare Part B premium reimbursements paid by Entergy have been included.

If you have any questions, please do not hesitate to contact me at (732) 748-6520 or Carrie Atkinson at (732) 271-1763.

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# **AON** Lewitt

#### ENTERGY CORPORATION

2011 Preliminary Reimbursement From VEBA Trust January through March 2011 Postretirement Medical

Operating <u>Unit</u>	Work <u>Group</u>	Current January through March 2011 <u>Reimbursement Estimate</u>
Arkansas & ANO	Bargaining Non-Bargaining Totai	\$ 767,925.00 <u>1,655,424.00</u> \$ 2,423,349.00
Mississippi	Bargaining Non-Bargaining Total	\$ 261,532.00 
New Orleans	Non-Bargaining Claims Non-Bargaining Part B Total	\$ 807,367.00 
EOI - GGNS	Bargaining Non-Bargaining Total	\$ 141,159 00 <u>348,588.00</u> \$ 489,747 00
Gulf States Texas	Bargaining Non-Bargaining Total	\$ 355,436 00 <u>800,393 00</u> \$ 1,155,829 00
Nuclear - Pilgrim	Bargaining	\$ 202,590 00
Nuclear - VY*	Bargaining Non-Bargaining Bargaining Part B Non-Bargaining Part B Total	\$ 257,075.00 71,610.00 692.40 <u>571.23</u> \$ 329,948.63
Nuclear - Palisades	Bargaining Non-Bargaining Total	\$ 8,405 00 
Combined	Bargaining Non-Bargaining Total	\$ 1,994,814 40 _ <u>4,093,813.23</u> \$ 6,088,627 63

Vermont Yankee medical and dental claims are combined for Pre-1/1/07 retirees.
Non-bargaining VY VEBA claims represent 55% of total paid medical claims, Medicare Part B premiums, and administrative costs (remaining 45% reimbursed through the 401(h)).

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# **AON** Hewitt

# ENTERGY CORPORATION

2011 Preliminary Reimbursement From VEBA Trust January through March 2011 Postretirement Dental

Operating <u>Unit</u>	Work <u>Group</u>	Current January through March 2011 <u>Reimbursement Estimate</u>	
Arkansas & ANO	Bargaining Non-Bargaining	\$ 65,251.00 103,838.00	
	Total	\$ 169,089 00	
Mississippi	Bargaining Non-Bargaining	\$ 18,425.00 34,535.00	
	Total	\$ 52,960.00	
New Orleans	Non-Bargaining	\$ 53,170.00	
EOI - GGNS	Bargaining Non-Bargaining	\$ 3,100.00 22,904.00	
	Total	\$ 26,004.00	
Gulf States	Bargaining	\$ 22,643.00	
Texas	Non-Bargaining Total	<u>49,678.00</u> \$72,321.00	
Nuclear - Pilgrim	Bargaining	\$ 9,960.00	
Nuclear -	Bargaining	\$ 950.00	
VY*	Non-Bargaining Total	<u>1,745.00</u> \$ 2,695.00	
	i otali	• -•	
Nuclear - Palisades	Bargaining	\$ 1,395.00	
Pallsades	Non-Bargaining Total	<u>1,486 00</u> \$ 2,881 00	
		φ 2,00 h00	
Combined	Bargaining Non-Bargaining	\$ 121,724.00 267,356.00	
	Total	\$ 389,080 00	

\* Vermont Yankee medical and dental claims are combined and included under medical for Pre-1/1/07 retirees.

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## ENTERGY CORPORATION

2011 Preliminary Reimbursement From VEBA Trust January through March 2011 Postretirement Vision

Operating <u>Unit</u>	Work <u>Group</u>	Current January through March 2011 <u>Reimbursement Estimate</u>		
Arkansas & ANO	Bargaining Non-Bargaining	\$	10,135.00 17,109.00	
	Total	\$	27,244 00	
Mississippi	Bargaining Non-Bargaining	\$	2,715 00 4,4 <u>82 00</u>	
	Total	\$	7,197.00	
New Orleans	Non-Bargaining	\$	6,250 00	
EOI - GGNS	Bargaining Non-Bargaining	\$	472 00 2,467 00	
	Total	\$	2,939.00	
Gulf States - Texas	Bargaining Non-Bargaining	\$	3,103.00 5,810 00	
	Total	\$	8,913 00	
Combined	Bargaining Non-Bargaining	\$	16,425.00 36,118.00	
	Total	\$	52,543.00	

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# **AON** Hewitt

ENTERGY CORPORATION

2011 Preliminary Reimbursement From VEBA Trust January through March 2011 Postretirement Life

Operating <u>Unit</u>	Work <u>Group</u>	Current January through March 2011 <u>Reimbursement Estimate</u>		
Arkansas & ANO	Bargaining Non-Bargaining	\$	181,310.59 266,177.38	
	Total	\$	447,487.97	
Mississippi	Bargaining Non-Bargaining Total	\$	88,218.33	
		\$	<u>125,259.46</u> 213,477.79	
New Orleans	Non-Bargaining	\$	207,456.65	
EOI - GGNS	Bargaining Non-Bargaining Total	\$	4,811 64 21,572 <u>.59</u>	
		\$	26,384.23	
Gulf States - Texas	Bargaining	\$	49,992.90	
	Non-Bargaining Total	\$	<u>110,177.52</u> 160,170.42	
Nuclear - Pilgrim	Bargaining	\$	6,917.49	
Nuclear - VY	Bargaining	\$	2,502 78	
	Non-Bargaining Total	\$	8,647.62 11,150.40	
Nuclear - Palisades	Bargaining Non-Bargaining	\$	227.25 872.64	
	Total	\$	1,099.89	
Combined	Bargaining Non-Bargaining	\$	333,980.98 740,163.86	
	Non-Bargaining Total	\$	1,074,144.84	

Premiums exclude coverage amounts over \$50,000 for post-DEFRA retirees.

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