

ENTERGY TEXAS, INC.
ANALYSIS OF RESERVE ACCOUNTING FOR EXCESS DEFERRED TAXES
FOR THE 12 MONTHS ENDED MARCH 31, 2013

The Company's excess deferred tax reserve was fully amortized at the end of July 1991.

Sponsored by: Rory L Roberts

**Entergy Texas, Inc.
Effects of Texas Retail Accounting Order Deferrals
For The Test Year Ended March 31, 2013**

This information is not applicable to Entergy Texas, Inc.

Sponsors:
Michael P. Considine, Rory L. Roberts

Entergy Texas, Inc.
Effects of Post Test Year Adjustment
For The Test Year Ended March 31, 2013

Refer to Schedule B - 1.4 for the tax effects of post test year adjustments.

Sponsor:
Michael P. Considine

Entergy Texas, Inc.
Effects of Rate Moderation Plan
For The Test Year Ended March 31, 2013

This information is not applicable to Entergy Texas, Inc.

Sponsor:
Michael P. Considine

**Entergy Texas, Inc.
Treatment of FIT and ADFIT in Rate Moderation Plan
For The Test Year Ended March 31, 2013**

This information is not applicable to Entergy Texas, Inc.

Sponsor:
Michael P. Considine

**ENTERGY TEXAS, INC.
CONSOLIDATION TAX RETURN FILING
TAX RETURN YEAR 2011**

A copy of the Consolidated 2011 U.S. Corporation Income Return for Entergy Corporation and subsidiary companies, which is highly sensitive, will be provided by compact disc (CD).

**ENTERGY TEXAS, INC.
LIST OF FIT TESTIMONY
For the Test Year Ended March 31, 2013**

<u>LINE NO.</u>	<u>WITNESS</u>	<u>PAGE NUMBER OF TESTIMONY SUPPORTING FIT AND ADFIT</u>
1	Rory L. Roberts	All pages of this witness's testimony are related to FIT or ADFIT.
2	Michael P. Considine	Pages: 5 17-19 31 45-52
3	Heather G. Leblanc	Page 21

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Rory L. Roberts

**ENTERGY TEXAS, INC.
HISTORY OF TAX NORMALIZATION
AS OF MARCH 31, 2013**

Before 1954, the Company did not normalize income tax expense for depreciation-related timing differences. With the advent of rapid tax depreciation allowances in 1954, the Company began recognizing deferred taxes on differences between straight line and accelerated tax methods.

For assets added after 1970, the Company normalized the difference between actual tax depreciation and straight line depreciation based on the Asset Depreciation Range (ADR) median life. This procedure is mandated by Section 167(1) of the Internal Revenue Code if a public utility wishes to claim ADR accelerated tax depreciation on its Federal Income Tax Return.

To be allowed to utilize accelerated tax depreciation, the Economic Recovery Act of 1981 (IRC Section 168) requires that all differences between book and tax depreciation, excluding basis differences, be normalized for public utilities. This Act applies to all plant additions from 1981 to present.

The Company maintains vintaged records of all depreciation deferred federal income taxes related to utility plant. The Company reverses deferred federal income taxes consistent with Section 203(e) of the Tax Reform Act. That Section of the Code requires reversals of excess DFIT be based on the Average Rate Assumption Method.

The Company requested and was granted full normalization for differences between when certain capitalized taxes, pension and thrift plan costs affect book and taxable income in GSU's Docket No. 1528, effective June 1978.

The Company adopted SFAS No. 109 in 1993, retroactive to January 1, 1990. As a result of that retroactive application, the Company restated its financial statements for 1990, 1991 and 1992. SFAS No. 109 changed the computation of deferred income taxes from a historical tax rate income statement approach to a more comprehensive current tax rate balance sheet approach. Under an income statement approach, deferred taxes were based on the difference in timing of recognizing an item for book income versus when the item was recognized in taxable income. The tax rate used was the rate in effect when the timing difference was created. The balance sheet approach basically computes deferred taxes at the current tax rate on all nonpermanent differences between the book and tax balance sheets. These differences are defined as temporary differences and represent the expected future differences in reported tax and book income. The difference in deferred taxes based on the beginning of the year and end of the year is that year's deferred tax expense for income statement purposes. For regulated balance sheet differences previously not tax affected or not tax affected at current rates, transitional regulatory assets and liabilities are allowed to be placed on the balance sheet to offset the tax changes due to the adoption of SFAS No. 109. Offsetting regulatory assets and liabilities are only allowed if the Commission approves or by its past actions indicates that regulatory assets and liabilities will, in effect, be considered in future cost-of-service rate cases.

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**ENTERGY TEXAS, INC.
TAX ELECTIONS
AS OF MARCH 31, 2013**

The Company has made the following tax elections since the previous test year filed:

Elected to assign retirements of mass assets to vintage accounts by dispersion curves determined by the taxpayer in accordance with Reg. 1.167(a)-12(e)(1)(2).

Elected to adopt the recurring item exception as a method of accounting under IRC 461(h)(3) and Regulations Section 1.461 - 5, with respect to all types of items incurred in all trades or businesses of Entergy Texas, Inc.

Elected in accordance with Revenue Procedure 69-21 and Revenue Procedure 2000-50 to deduct the cost of developing computer software in the year incurred.

Elected to deduct research and experimental expenditures under Code Section 174.

Elected to treat all acquired and self-constructed components described in section 3.02(2)(b) of Revenue Procedure 2011-26 as being eligible for the 100-percent additional first year depreciation deduction.

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**ENTERGY TEXAS, INC.
CHANGES IN ACCOUNTING FOR DEFERRED FIT
AS OF MARCH 31, 2013**

The accounting for deferred income taxes has not changed.

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**ENTERGY TEXAS, INC.
IRS AUDIT STATUS
AS OF MARCH 31, 2013**

The field audit of the 2004 and 2005 federal income tax return of the Entergy Consolidated Group FEIN: 72-1229752 (of which Entergy Texas, Inc. is a member) was completed and the Revenue Agent's Report ("RAR") issued in May 2009. A protest of the disagreed issues was filed in June 2009. A settlement agreement was reached in the fourth quarter of 2012 and finalized in the first quarter of 2013. Included in this settlement were the effects of a downward adjustment to the 5 and 10 year NOL carrybacks resulting from 2005 casualty events on the non-docketed years of 1995 and 2002. It is anticipated that the effects on years 1996 - 1998 and 2000 will be finalized in the fourth quarter of 2013 given the favorable Supreme Court decision in the docketed cases discussed below.

The field work phase of the IRS audit of 2006-2007 commenced in July 2009. The Revenue Agent's Report ("RAR") was issued on October 7, 2011, followed by the filing by Entergy of a Protest to the IRS Appeals Division, with such Appeals proceedings continuing through 2013 and anticipated to be concluded in 2014.

The field work phase of the 2008 - 2009 audit cycle commenced during the first quarter of 2012. It is anticipated that the RAR will be issued in the third or fourth quarter of 2013, followed by the filing by Entergy of a Protest to the IRS Appeals Division, with such Appeals proceedings continuing well into 2014.

It is anticipated that the field work phase of the 2010-2011 IRS Audit will commence in the first quarter of 2014.

Partial agreements were previously reached with IRS Appeals for the years 1996-2003. A second Partial Agreement for 2002-2003 was executed in the third quarter of 2011. 1997-1998 and 2000 were docketed in U.S. Tax Court. The Tax Court ruled in Entergy's favor on the two issues litigated in the 1997-1998 case, one of which was then conceded by the Government, and the other was upheld on appeal by the U.S. 5th Circuit Court of Appeals in 2012, and in a companion case, by the U.S. Supreme Court in the second quarter of 2013. A settlement was reached with the Government on one of the 3 issues in the 2000 case; the second and third issues will follow the ultimate disposition from the 1997-1998 case. As a result of the aforementioned settlement, 1999 was finalized in 2012 via the filing and IRS acceptance of an amended return.

The partial agreement settlement for 1996 was final upon execution. Given the favorable U.S. Supreme Court decision, the previously executed partial agreements for 1997-2003 will become final.

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**ENTERGY TEXAS, INC.
PRIVATE LETTER RULINGS
AS OF MARCH 31, 2013**

Entergy Texas, Inc. did not receive any private letter rulings from the IRS which affect the federal income taxes of the Company or its parent since the last rate filing.

Entergy Texas, Inc.'s parent received a private letter ruling advising of the tax consequences of of a proposed reorganization.

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ENTERGY TEXAS, INC.
METHOD OF ACCOUNTING FOR ADFIT RELATED TO NOL CARRYFORWARDS
AS OF MARCH 31, 2013

Line No.	Description	Total
(1)	(2)	(3)
1	Federal NOL Carryforward	\$44,203,247
2	Tax Rate	35%
3	ADFIT	<u>\$15,471,137</u>

All federal tax effects on NOL carryforwards, when generated, have been accounted for as reductions of deferred tax expense. When the NOLs are utilized, the ADFIT is reversed.

The account numbers used are:

<u>Account</u>	<u>Description</u>
Account 190	ADFIT NOL
Account 410 or Account 411	Deferred Tax Expense

Generation-Journal Entry

DR	CR
190	411

Utilization-Journal Entry

DR	CR
410	190

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
OUTSIDE SERVICES EMPLOYED
FERC 900 SERIES (VENDOR OVER \$50,000)
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

LINE NO.	FERC Acct (a)	Item (b)	PURPOSE (c)	Recurring / Non-Recurring (d)	Total (e)
1	902	METER READING EXPENSES			
2		ACCU READ SERVICES	VARIOUS	NOTE 1	\$ 5,167,695
3					
4		SUBTOTAL-METER READING EXPENSES			\$ 5,167,695
5					
6	903	CUSTOMER RECORDS & COLLECTION EXPENSES			
7		CONVERGENT OUTSOURCING INC	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	520,329
8		RR DONNELLEY & SONS	OTHER CONTRACT WORK	NOTE 1	164,383
9		SAIC	I.T. SUPPORT SERVICES	NOTE 1	286,655
10		VARIOUS	CONTRACT WORK ACCRUAL	NOTE 1	192,520
11		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	176,454
12					
13		SUBTOTAL-CUSTOMER RECORDS & COLLECTION EXPENSES			\$ 1,340,341
14					
15	907	SUPERVISION			
16		CUSHMAN & WAKEFIELD	OTHER CONTRACT WORK	NOTE 1	\$ 6,382
17		VENDORS UNDER \$50,000	OTHER CONTRACT WORK	NOTE 1	31
18					
19		SUBTOTAL-SUPERVISION			\$ 6,413

Note 1. May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

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20	908	CUSTOMER ASSISTANCE EXPENSES			
21		CLEARRESULT INC	OTHER CONTRACT WORK	NOTE 1	\$ 1,200,242
22		CUSHMAN & WAKEFIELD OF TX INC	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	2,654
23		D&A CONSERVATION INC	OTHER CONTRACT WORK	NOTE 1	437,847
24		ENERCON RESOURCES INC	OTHER CONTRACT WORK	NOTE 1	394,074
25		ENERTIA LLC	OTHER CONTRACT WORK	NOTE 1	496,528
26		FREE LIGHTING CORP	OTHER CONTRACT WORK	NOTE 1	486,515
27		FRONTIER ASSOCIATES LLC	OTHER CONTRACT WORK	NOTE 1	76,575
28		GREEN EARTH CONSERVATION LLC	OTHER CONTRACT WORK	NOTE 1	336,071
29		ICF ASSOC INC	OTHER CONTRACT WORK	NOTE 1	269,147
30		ICF RESOURCES LLC	OTHER CONTRACT WORK	NOTE 1	308,158
31		JEFFERSON COUNTY	OTHER CONTRACT WORK	NOTE 1	50,974
32		JYOTI AMERICAS LLC	OTHER CONTRACT WORK	NOTE 1	73,758
33		LENNAR HOMES	OTHER CONTRACT WORK	NOTE 1	82,800
34		LOVEBRO ENERGY CONSERVATION	OTHER CONTRACT WORK	NOTE 1	374,419
35		MARKET BASKET	OTHER CONTRACT WORK	NOTE 1	86,557
36		PAUL B JOHNSON DBA JOHNSON A/C	OTHER CONTRACT WORK	NOTE 1	63,420
37		RAMEY AGENCY LLC	OTHER CONTRACT WORK	NOTE 1	241,717
38		SAM HOUSTON STATE UNIVERSITY	OTHER CONTRACT WORK	NOTE 1	136,824
39		THERMACON SERVICE CO INC	OTHER CONTRACT WORK	NOTE 1	67,105
40		TWO RIVERS ENERGY SERVICES	OTHER CONTRACT WORK	NOTE 1	502,875
41		UTILISAV INC	OTHER CONTRACT WORK	NOTE 1	399,786
42		WILLDAN ENERGY SOLUTIONS	OTHER CONTRACT WORK	NOTE 1	201,497
43		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	1,176,964
44					
45		SUBTOTAL- CUSTOMER ASSISTANCE EXPENSE			\$ 7,446,505

Note 1 May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

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46	909	INFORMATION & INSTRUCTION ADV EXPENSE			
47		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	\$ 3,440
48					
49					
50	910	MISC CUSTOMER SERVICE & INFORMATION EXPENSE			
51		CUSHMAN & WAKEFIELD OF TX INC	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$ 8,102
52		SAIC	I.T. SUPPORT SERVICES	NOTE 1	\$ 54,809
53		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	50
54					
55		SUBTOTAL-MISC CUSTOMER SERVICE & INFORMATION EXPENSE			\$ 62,960
56					
57	923	OUTSIDE SERVICES EMPLOYED			
58		ALLIED WASTE SERVICES	OTHER CONTRACT WORK	NOTE 1	\$ 99,310
59		BAKER BOTTS LLP	LEGAL SERVICES	NOTE 1	74,383
60		CUSHMAN & WAKEFIELD OF TX INC	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	440,086
61		DELOITTE & TOUCHE	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	791,211
62		DUGGINS WREN MANN & ROMERO LLP	LEGAL SERVICES	NOTE 1	4,044,506
63		ENTERGY SERVICES, INC. & ENTERGY OPERATIONS, INC. BILLINGS	AFFILIATE SUPPORT	NOTE 1	9,777,146
64		FINANCO INC	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	58,031
65		GERMER GERTZ LLP	LEGAL SERVICES	NOTE 1	122,120
66		GUIDANT GROUP INC	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	139,839
67		MISO Transition Costs Deferral	VARIOUS	NOTE 1	(94,895)
68		MORGAN LEWIS & BOCKIUS LLP	LEGAL SERVICES	NOTE 1	167,739
69		SAIC	I.T. SUPPORT SERVICES	NOTE 1	2,386,316
70		STOCKWELL SIEVERT VICECELLIO	LEGAL SERVICES	NOTE 1	64,085
71		WASTE MANAGEMENT	OTHER CONTRACT WORK	NOTE 1	81,265
72		Reclass of Outside Contract Work to Regulatory Asset	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	(1,341,554)
73		VARIOUS	CONTRACT WORK ACCRUAL	NOTE 1	(81,216)
74		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	584,718
75					
76		SUBTOTAL-OUTSIDE SERVICES EMPLOYED			\$ 17,313,100

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

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77	925	INJURIES & DAMAGES EXPENSE							
78		VENDORS UNDER \$50,000			OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$	49,879	
79									
80	928	REGULATORY COMMISSION EXPENSE							
81		BRETT A PERLMAN DBA VECTOR ADVISORS			OTHER CONTRACT WORK	NOTE 1	\$	59,688	
82		DENNIS THOMAS & ASSOC			OTHER CONTRACT WORK	NOTE 1		52,800	
83		JENNINGS STROUSS & SALMON PLC			OTHER CONTRACT WORK	NOTE 1		438,138	
84		LEE GROUP			OTHER CONTRACT WORK	NOTE 1		100,364	
85		LONDON ECONOMICS INTL LLC			OTHER CONTRACT WORK	NOTE 1		432,277	
86		RR DONNELLEY & SONS			OTHER CONTRACT WORK	NOTE 1		53,760	
87		STRATUS ENERGY GROUP			OTHER OUTSIDE CONTRACT SERVICE	NOTE 1		94,605	
88		THE LAWTON LAW FIRM PC			OTHER CONTRACT WORK	NOTE 1		1,017,677	
89		VENDORS UNDER \$50,000			VARIOUS	NOTE 1		61,091	
90									
91									
92		SUBTOTAL-REGULATORY COMMISSION EXPENSE					\$	2,310,400	
93									
94	930.2	MISCELLANEOUS GENERAL EXPENSE							
95		VENDORS UNDER \$50,000			OTHER CONTRACT WORK	NOTE 1	\$	15,100	
96									
97	931	RENTS							
98		VENDORS UNDER \$50,000			OTHER CONTRACT WORK	NOTE 1	\$	(84)	

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

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99	935	MAINTENANCE OF GENERAL PLANT			
100		CUSHMAN & WAKEFIELD		NOTE 1	\$ 675,987
101		VENDORS UNDER \$50,000	OTHER CONTRACT WORK	NOTE 1	79,425
102			VARIOUS		
103		SUBTOTAL-MAINTENANCE OF GENERAL PLANT			\$ 755,413
104					
105		TOTAL OUTSIDE SERVICES EMPLOYED			\$ 34,471,162

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

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Entergy Texas, Inc.
Taxes Other Than Income Taxes
For The Twelve Months Ended March 31, 2013

Line No.	Description	WP Ref	Actual Taxes Paid in Calendar Year		Test Year Expense	Adjustments	Total Adjusted Taxes
			2010	2011			
<u>Non Revenue-Related</u>							
1	Ad Valorem						
2	Texas		20,742,718	22,077,323	23,490,119		23,490,119
3	Louisiana		2,160,677	2,251,477	2,314,691		2,314,691
4	Payroll Taxes						
5							
		AJ16H, AJ16I, AJ16L, AJ22, AJ24, AJ28					
6	FICA (1)		4,289,169	4,376,886	2,153,176	19,484	2,172,660
7	FUTA		41,032	40,042	14,507		14,507
8	SUTA		65,745	65,948	26,045		26,045
9	Texas						0
10							0
			0	0			0
11	Special Assessment						0
12	Franchise						0
13	Texas		100,000	56,826			0
14	Louisiana				100,000		0
15	Environmental Tax						0
16	Excise Tax - State						1,500
17	Excise Tax - Federal				5,709		4,350
18	Other Taxes						
19	Federal Taxes		55,214	55,214			0
20	State and Local Taxes						0
21	Texas						0
22	Louisiana						0
23	Entergy Services, Inc.						
24	Ad Valorem		2,108,651	1,854,806	2,022,941		
		AJ16L, AJ21, AJ22, AJ26, AJ21					
25	Payroll Taxes				371,914		371,914
26	Franchise				1,611,297	(121,395)	1,489,902
27	Other Taxes				19,155	(17)	19,138
28					242		242
29	Subtotal		29,563,206	30,778,522	30,006,996	(101,927)	29,905,069

Schedule G-9
2013 TX Rate Case
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Notes
(1) Proformas for payroll taxes are included as FICA

Amounts may not add or tie to other schedules due to rounding.
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Entergy Texas, Inc.
Taxes Other Than Income Taxes
For The Twelve Months Ended March 31, 2013

Line No.	Description	WP Ref	Actual Taxes Paid in Calendar Year		Test Year Expense (b)	Adjustments	Total Adjusted Taxes
			2010	2011			
Non-Revenue Related							
30	Entergy Arkansas						
31	Payroll Taxes				26,911		26,911
32	Entergy Louisiana						
33	Payroll Taxes				523		523
34	Entergy Mississippi						
35	Payroll Taxes				166		166
36	Entergy New Orleans						
37	Payroll Taxes						
38	Entergy Operations						
39	Payroll Taxes						
40	Entergy Gulf States Louisiana						
41	Payroll Taxes				144,850		144,850
42	Entergy Enterprises, Inc.						
43	Payroll Taxes						
44							
45	Total Non-Revenue Related		29,563,206	30,778,522	30,179,446	(101,927)	30,077,519
46							
47	Revenue-Related						
48	State Gross Receipts	AJ03, AJ16B	8,779,920	10,789,374	4,524,312	6,647,019	11,171,331
49	Local Gross Receipts						
50	Texas	AJ03, AJ07, AJ09	19,495,870	22,023,504	21,256,166	(3,567,347)	17,850,391
51	Louisiana						0
52	PUC Assessment - Texas	AJ03	1,788,791	1,960,625	2,082,248	434,999	2,517,247
53	Supervision & Inspection - LA						0
54							
55	Total Revenue-Related		30,064,581	34,773,503	28,024,298	3,514,671	31,538,969
56	Rounding						0
57	Total Taxes Other Than Income Taxes		59,627,787	65,552,025	58,203,744	3,412,744	61,616,488
58							

Schedule G-9
2013 TX Rate Case
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Amounts may not add or tie to other schedules due to rounding.
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Entergy Texas, Inc.
#REF!
Taxes Other Than Income Taxes
For The Twelve Months Ended March 31, 2013

<u>Tax</u>	<u>Accrual Explanation</u>	<u>Amount</u>
Ad Valorem	Expense accrual is initially based on budgeted amounts. Once the annual appraised values are known, the budgeted amounts are trued up taking based on the updated values and average millage rates.	25,804,810
Payroll Taxes:		
FICA	Expense accrual is ETI's matching portion of the FICA withheld from employee's paychecks.	2,153,176
FUTA	Expense accrual is payroll calculated for FUTA purposes times the assigned percentage provided by the Federal government.	14,507
SUTA	Expense accrual is payroll calculated for SUTA purposes times the assigned percentage provided by state government.	26,045
Environmental	Expense accrual is based on monthly consolidated alternative minimum taxable income.	0

Notes:

Amounts may include adjustments for actual tax payments and changes in tax rates or regulations.

Amounts may not add or tie to other schedules due to rounding.

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SCHEDULE G-9.1
2013 TX RATE CASE
PAGE 1 OF 1

ENTERGY TEXAS, INC.
AD VALOREM TAXES AND PLANT BALANCES
FOR THE TWELVE MONTHS ENDED March 31, 2013

Line No.	Description	2010	2011	2012	TWELVE MOS ENDED 3/31/13
1	Ad Valorem Taxes Assessed	\$ 24,241,998	\$ 25,304,879	\$ 27,197,382	\$ 27,264,318
2	Penalties Paid	-	-	-	-
3	Discounts Taken	-	-	-	-
4	Total	<u>\$ 24,241,998</u>	<u>\$ 25,304,879</u>	<u>\$ 27,197,382</u>	<u>\$ 27,264,318</u>
5	Plant Balances at				
6	beginning of the period	<u>\$ 3,156,501,722</u>	<u>\$ 3,285,662,768</u>	<u>\$ 3,429,463,975</u>	<u>\$ 3,584,511,636</u>

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Factoring Expense
For the Twelve Months Ended March 31, 2013

Entergy Texas, Inc. does not factor its accounts receivable.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Deferred Expenses from prior Dockets
For the Twelve Months Ended March 31, 2013

Pro Forma Adjustment AJ15 includes the Hurricane Rita regulatory asset in rate base and its related amortization.

1. Authorizing docket.	Dkt Nos. 32907 / 39896
2. Original amount to be amortized	\$ 15,175,563
3. Deferred period of 2. above	August 2010 - August 2015
4. Amortization period	5 years
5. Date amortization began	10/1/2012
6. Total amortization taken by beginning of test year	none
7. Amortization expense included in test year	\$ -
8. Amortization expense included in requested cost of service	\$ 3,678,925
9. Unamortized amount as of the end of the test year	\$ 8,737,445

In the Final Order in Docket No. 39896 issued September 14, 2012, the Commission specified that a test year end balance of \$15,175,563 for the Hurricane Rita regulatory asset should be in rate base with a 5 year amortization period which was to begin August 15, 2010. Prior to receiving the Order, the Company had not taken amortization on the regulatory asset. After receipt of the Order, the Company "trued up" the account to reflect the balance as stated in the Order.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Deferred Expenses from prior Dockets
For the Twelve Months Ended March 31, 2013

Pro Forma Adjustment 16L requests to defer certain expenses related to the Company's proposed membership in the MISO RTO. The Company is seeking to recover these costs over a 3 year period.

1. Authorizing docket		none
2. Original amount to be amortized	\$	8,924,000
3. Deferred period of 2. above		April 2011 - Dec 2013
4. Amortization period		3 years
5. Date amortization began		n/a
6. Total amortization taken by beginning of test year		none
7. Amortization expense included in test year	\$	-
8. Amortization expense included in requested cost of service	\$	2,974,667
9. Unamortized amount as of the end of the test year	\$	8,924,000

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Deferred Expenses from prior Dockets
For the Twelve Months Ended March 31, 2013

The Company seeks recovery in the Rate Case Expense Rider of costs incurred resulting from the rate case filing in PUCT Docket No. 39896 subsequent to September 30, 2012 per PUCT Docket No. 40295, and the estimated costs the Company will incur with this rate case filing. The Company is seeking to recover these costs over a 3 year period.

1. Authorizing docket	Dkt Nos. 40295 / 39896
2. Original amount to be amortized	\$ 9,374,854
3. Deferred period of 2. above	Oct 2012 - Final Order in 2013 TX Rate Case
4. Amortization period	3 years
5. Date amortization began	n/a
6. Total amortization taken by beginning of test year	none
7. Amortization expense included in test year	\$ -
8. Amortization expense included in requested cost of service	\$ 3,124,951
9. Unamortized amount as of the end of the test year	\$ 9,374,854

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Below the Line Expenses
For The Test Year Ended March 31, 2013

<u>Account</u>	<u>Description</u>	<u>Amount</u>
Other Income - Below the Line Expenses		
4171AM	Expenses - Non Utility Oper	292,424
	Total	<u>292,424</u>
Other Income Deductions - Below the Line Expenses		
425000	Miscellaneous Amortization	80,096
426100	Donations	793,574
426290	Life Insurance Kidco	(533,815)
426300	Penalties	243,555
426400	Exp-Civic,Political & Rel Act	2,633,562
426500	Other Deductions	1,577,896
	Total	<u>4,794,869</u>
Taxes - Below the Line Expenses		
408202	Taxes Other Than Inc- O I & D	(63)
409210	Income Taxes-O I & D - Federal	(27,843)
	Total Operating Expenses	<u>(27,906)</u>

Note: Below the line expenses are not requested in this filing.
Reference Schedule A-4

Sponsor by: Michael P. Considine

Amounts may not add or tie due to rounding.

Entergy Texas, Inc.
Nonrecurring or Extraordinary Expenses
For the 12 Months Ended March 31, 2013

In the Final Order in Docket No. 39896 issued September 14, 2012, the Commission specified that a test year end balance of \$15,175,563 for the Hurricane Rita regulatory asset should be in rate base with a 5 year amortization period which was to begin August 15, 2010. Prior to receiving the Order, the Company had not taken amortization on the regulatory asset. After receipt of the Order, the Company "trued up" the account to reflect the balance as stated in the Order.

The rate base amount is \$8,737,445 to be amortized through August 2015. The annual amortization expense is \$3,678,925.

Refer to profoma AJ-15

Amounts may not add or tie to other schedules due to rounding.

Sponsor: Michael P. Considine

Entergy Texas, Inc.
Nonrecurring or Extraordinary Expenses
For the 12 Months Ended March 31, 2013

The Company is requesting an adjustment to defer and amortize certain expenses related to its proposed membership in the MISO RTO.

The Company requests to amortize \$8,924,000 over 3 years. The annual amortization expense is \$2,974,667.

Refer to profoma AJ-16L

Amounts may not add or tie to other schedules due to rounding.

Sponsor: Michael P. Considine

Entergy Texas, Inc.
Nonrecurring or Extraordinary Expenses
For the 12 Months Ended March 31, 2013

The Company seeks recovery in the Rate Case Expense Rider of costs incurred resulting from the rate case filing in PUCT Docket No. 39896 subsequent to September 30, 2012 per PUCT Docket No. 40295, and the estimated costs the Company will incur with this rate case filing. The Company is seeking to recover these costs over a 3 year period.

The amount requested is \$9,374,854 to be amortized over 3 years. The annual amortization expense is \$3,124,951.

Refer to proposed Rate Case Expense Rider 3

Amounts may not add or tie to other schedules due to rounding.

Sponsor: Michael P. Considine

ENTERGY TEXAS, INC.
REGULATORY COMMISSION EXPENSES-FERC ACCOUNT 928
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

	DOCKET NUMBER	TEST YEAR AMOUNT	COMPANY ADJUSTMENTS ⁽¹⁾	COMPANY REQUEST
<u>TEXAS RETAIL</u>				
EGSI TX FUEL RELATED MATTERS	29408	\$ 57,550	\$ 0	\$ 57,550
MISO Transition Costs	Various	25,808	(25,505)	303
2007 Texas Rate Case Support	34800	2,120	(2,120)	-
TX Docket Competitive Generation Sv	38951	52,441	(103)	52,339
2011 Texas Rate Case Support	39896	401,098	(387,776)	13,322
Transco ETI Reg Implementation	(2)	94,345	(94,345)	-
PUCT Hiring MISO Transition Study	(2)	30,583	0	30,583
PUCT Assistance Federal Proceedings	Various	269,729	(269,729)	-
REGULATORY AFFAIRS – 100% EGS TX	Various	353,123	(171)	352,953
SYSTEM REGULATORY AFFAIRS-STATE	Various	33,641	(431)	33,210
Transco Reg Implementation	41223	35,385	(34,660)	726
		1,355,825	(814,839)	540,985
<u>FERC</u>				
SYSTEM AGREEMENT LITIGATION	Various	15,174	(201)	14,973
Entergy Regional State Committee	(2)	18,018	0	18,018
MISO Transition Costs	AC11-130-000	(10,470)	13,542	3,072
WHOLESALE - EGS-TX	(2)	1,605	(1,605)	-
FERC FEES	RM87-3-000	661,904	0	661,904
SYSTEM REGULATORY AFFAIRS-FEDERAL	Various	1,433	(13)	1,420
FERC - OPEN ACCESS TRANSMISSION	Various	13,164	(178)	12,986
MISC FERC REG COMM EXP	Various	287	(0)	287
Support of ICT	Various	640	(8)	632
		701,756	11,538	713,293
<u>OTHER (NO JURISDICTION AVAILABLE)</u>				
JENKINS CLASS ACTION SUIT	20666	184	(2)	181
SPO Calpine PPA/Project Houston	(2)	(107)	0	(107)
SPO Western Region Resource	(2)	3,608	0	3,608
EMO REGULATORY AFFAIRS	(2)	50,137	(646)	49,491
Other expenses incurred in connection with various filings before the FERC and PUCT	Various	174,458	(12,171)	162,286
		228,279	(12,819)	215,460
TOTAL REGULATORY COMMISSION EXPENSES		\$ 2,285,860	\$ (816,121)	\$ 1,469,739

⁽¹⁾ See Pro Forma Adjustments 2, 12, 16H, 16L, 21A, 21C, 21H, 21I, 22, 22A, 22B, 22C, 22D, 22E, 24A, 26, and 30 for adjustments to Regulatory Commission Expenses.

⁽²⁾ Not available.

Amounts may not add or tie to other schedules due to rounding.

Sponsor: Michael P. Considine

ENTERGY TEXAS, INC.
RATE CASE EXPENSES
For the Twelve Months Ended March 31, 2013

	Interim Rate	Prudence Inquiry	General Expenses	Total
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$1,025,000	\$1,025,000
Engineering	0	0	0	0
Legal	0	0	2,250,000	2,250,000
Other	0	0	375,000	375,000
Subtotal Consultant Expenses	0	0	3,650,000	3,650,000
COMPANY EXPENSES:				
Employee	0	0	1,357,810	1,357,810
Other	0	0	2,867,044	2,867,044
Subtotal Company Expenses	0	0	4,224,854	4,224,854
OTHER:				
Intervenor Expenses	0	0	1,500,000	1,500,000
Subtotal Other	0	0	1,500,000	1,500,000
TOTAL REQUEST ⁽¹⁾	\$0	\$0	\$9,374,854	\$9,374,854

Amounts may not add or tie to other schedules due to rounding.

⁽¹⁾ Note that pursuant to this rate application the Company seeks recovery in the Rate Case Expense Rider of costs incurred subsequent to September 30, 2012 in relation to the rate case filing in PUCT Docket No. 39896, the associated rate case expense proceeding PUCT Docket No. 40295, and the estimated costs the Company will incur with this rate case filing. The Rate Case Expense Rider requests that the above expenses be recovered over three years.

Sponsor: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

Schedule G-14.2
2013 TX Rate Case
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TEXAS RETAIL

	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
<u>2007 Texas Texas Rate Case Support - Dkt. 34800</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	2,120	2,120
Subtotal Other	<u>0</u>	<u>0</u>	<u>2,120</u>	<u>2,120</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$2,120</u>	<u>\$2,120</u>
<u>2011 Texas Rate Case Support - Docket No. 39896</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	31,169	31,169
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>31,169</u>	<u>31,169</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	349,128	349,128
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>349,128</u>	<u>349,128</u>
OTHER:				
Intervenor Expenses	0	0	931,445	931,445
EOI	0	0	0	0
ESI	0	0	3,277	3,277
Transfer of Costs to Regulatory Asset	0	0	(913,922)	(913,922)
Subtotal Other	<u>0</u>	<u>0</u>	<u>20,800</u>	<u>20,800</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$401,097</u>	<u>\$401,097</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>Transco Reg Implementation - Docket No. 41223</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	34,650	34,650
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>34,650</u>	<u>34,650</u>
COMPANY EXPENSES:				
Employee	0	0	5	5
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>5</u>	<u>5</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	730	730
Subtotal Other	<u>0</u>	<u>0</u>	<u>730</u>	<u>730</u>
TOTAL REQUEST	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$35,385</u></u>	<u><u>\$35,385</u></u>
<u>PUCT Assistance Federal Proceedings</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	438,138	438,138
Other	0	0	401,695	401,695
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>839,833</u>	<u>839,833</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	0	0
Transfer of Costs to Regulatory Asset	0	0	(570,103)	(570,103)
Subtotal Other	<u>0</u>	<u>0</u>	<u>(570,103)</u>	<u>(570,103)</u>
TOTAL REQUEST	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$269,730</u></u>	<u><u>\$269,730</u></u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>MISO Transition Costs</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	24,255	24,255
Subtotal Consultant Expenses	0	0	24,255	24,255
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	1,553	1,553
Subtotal Other	0	0	1,553	1,553
TOTAL REQUEST	\$0	\$0	\$25,808	\$25,808
<u>PUCT Hiring MISO Transition Study</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	30,583	30,583
Subtotal Consultant Expenses	0	0	30,583	30,583
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	0	0
Subtotal Other	0	0	0	0
TOTAL REQUEST	\$0	\$0	\$30,583	\$30,583

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>TX Docket Competitive Generation Filing - Dkt. 38951</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	9,999	9,999
Subtotal Company Expenses	0	0	9,999	9,999
OTHER:				
Intervenor Expenses	0	0	34,231	34,231
EOI	0	0	0	0
ESI	0	0	8,211	8,211
Subtotal Other	0	0	42,442	42,442
TOTAL REQUEST	\$0	\$0	\$52,441	\$52,441
<u>Transco ETI Reg Implementation</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	57,699	57,699
Subtotal Consultant Expenses	0	0	57,699	57,699
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	36,646	36,646
EOI	0	0	0	0
ESI	0	0	0	0
Subtotal Other	0	0	36,646	36,646
TOTAL REQUEST	\$0	\$0	\$94,345	\$94,345

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>EGSI TX Fuel Related Matters - DKT. 29408</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	57,550	57,550
EOI	0	0	0	0
ESI	0	0	0	0
Subtotal Other	<u>0</u>	<u>0</u>	<u>57,550</u>	<u>57,550</u>
TOTAL REQUEST	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$57,550</u></u>	<u><u>\$57,550</u></u>
<u>Regulatory Affairs - TX</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	168,493	168,493
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>168,493</u>	<u>168,493</u>
COMPANY EXPENSES:				
Employee	0	0	4,532	4,532
Other	0	0	87,917	87,917
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>92,449</u>	<u>92,449</u>
OTHER:				
Intervenor Expenses	0	0	58,168	58,168
EOI	0	0	0	0
ESI	0	0	34,014	34,014
Subtotal Other	<u>0</u>	<u>0</u>	<u>92,182</u>	<u>92,182</u>
TOTAL REQUEST	<u><u>\$0</u></u>	<u><u>\$0</u></u>	<u><u>\$353,124</u></u>	<u><u>\$353,124</u></u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
<u>System Regulatory Affairs-State</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	33,641	33,641
Subtotal Other	<u>0</u>	<u>0</u>	<u>33,641</u>	<u>33,641</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$33,641</u>	<u>\$33,641</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
FERC				
FERC Open Access Transmission				
Interconnect and Operating Agreements;				
<u>Williams EM&T & Ancillary Schedule - Dkt. Various</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	13,164	13,164
Subtotal Other	<u>0</u>	<u>0</u>	<u>13,164</u>	<u>13,164</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$13,164</u>	<u>\$13,164</u>
<u>System Agreement Litigation</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	15,174	15,174
Subtotal Other	<u>0</u>	<u>0</u>	<u>15,174</u>	<u>15,174</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$15,174</u>	<u>\$15,174</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
<u>Entergy Regional State Committee</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	6,622	6,622
Other	0	0	11,146	11,146
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>17,768</u>	<u>17,768</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	250	250
Subtotal Other	<u>0</u>	<u>0</u>	<u>250</u>	<u>250</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$18,018</u>	<u>\$18,018</u>
<u>Misc. FERC Regulatory Comm. Expenses</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	287	287
Subtotal Other	<u>0</u>	<u>0</u>	<u>287</u>	<u>287</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$287</u>	<u>\$287</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>FERC Fees</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	661,904	661,904
Subtotal Company Expenses	0	0	661,904	661,904
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	0	0
Subtotal Other	0	0	0	0
TOTAL REQUEST	\$0	\$0	\$661,904	\$661,904
<u>MISO Transition Costs - Docket No. AC11-130-000</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	(10,470)	(10,470)
Subtotal Company Expenses	0	0	(10,470)	(10,470)
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	0	0
Subtotal Other	0	0	0	0
TOTAL REQUEST	\$0	\$0	(\$10,470)	(\$10,470)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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2013 TX Rate Case
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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>Support of ICT</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	640	640
Subtotal Other	0	0	640	640
TOTAL REQUEST	\$0	\$0	\$640	\$640
<u>Wholesale - EGS TX</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	1,605	1,605
Subtotal Other	0	0	1,605	1,605
TOTAL REQUEST	\$0	\$0	\$1,605	\$1,605

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
<u>System Regulatory Affairs-Federal</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	1,433	1,433
Subtotal Other	<u>0</u>	<u>0</u>	<u>1,433</u>	<u>1,433</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$1,433</u>	<u>\$1,433</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
OTHER (NO JURISDICTION AVAILABLE)				
<u>SPO Calpine PPA/ Project Houston</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	(107)	(107)
Subtotal Other	<u>0</u>	<u>0</u>	<u>(107)</u>	<u>(107)</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>(\$107)</u>	<u>(\$107)</u>
<u>SPO Western Region Resource</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	3,608	3,608
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>3,608</u>	<u>3,608</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	0	0
Subtotal Other	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$3,608</u>	<u>\$3,608</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

Schedule G-14.2
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	Interim Rate	Prudence Inquiry	General Expenses	Total
<u>EMO Regulatory Affairs</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	50,137	50,137
Subtotal Other	0	0	50,137	50,137
TOTAL REQUEST	\$0	\$0	\$50,137	\$50,137
<u>Jenkins Class Action Suit - Dkt. 20666</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	0	0
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	0	0	0	0
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	0	0
Subtotal Company Expenses	0	0	0	0
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	184	184
Subtotal Other	0	0	184	184
TOTAL REQUEST	\$0	\$0	\$184	\$184

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Rate Case Expenses - Prior Rate Applications
For the Twelve Months Ended March 31, 2013

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	<u>Interim Rate</u>	<u>Prudence Inquiry</u>	<u>General Expenses</u>	<u>Total</u>
<u>Other expenses for filings before FERC and PUCT</u>				
CONSULTANT EXPENSES:				
Accounting	\$0	\$0	\$0	\$0
Engineering	0	0	11,824	11,824
Legal	0	0	0	0
Other	0	0	0	0
Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>11,824</u>	<u>11,824</u>
COMPANY EXPENSES:				
Employee	0	0	0	0
Other	0	0	8,896	8,896
Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>8,896</u>	<u>8,896</u>
OTHER:				
Intervenor Expenses	0	0	0	0
EOI	0	0	0	0
ESI	0	0	153,735	153,735
Subtotal Other	<u>0</u>	<u>0</u>	<u>153,735</u>	<u>153,735</u>
TOTAL REQUEST	<u>\$0</u>	<u>\$0</u>	<u>\$174,455</u>	<u>\$174,455</u>

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc. Monthly O&M Expense [in Dollars] For The Twelve Months Ended March 31, 2013														
	April-2012	May-2012	June-2012	July-2012	August-2012	September-2012	October-2012	November-2012	December-2012	January-2013	February-2013	March-2013	Amount	
Power Production Expenses														
Steam Power Generation														
Operation	350,832	340,948	530,046	411,909	848,700	501,311	531,400	486,167	447,031	381,870	441,083	425,208	5,696,504	(208,700)
500000 Fuel	(16,449)	(18,919)	(7,800)	(18,015)	(32,152)	(14,948)	(5,347)	(11,150)	(54,984)	(10,578)	(4,743)	(26,804)	188,364,887	188,364,887
501000 Fuel Oil	14,807,419	12,089,965	18,978,917	21,760,225	23,388,124	17,470,739	11,167,624	11,468,328	12,010,140	16,581,169	14,537,537	14,284,610	188,364,887	188,364,887
501200 Fuel - Natural Gas	1,063,105	2,808,079	3,314,970	5,056,871	4,585,049	4,976,039	4,985,940	3,791,487	4,864,668	2,145,204	1,051,447	1,331,093	39,953,954	39,953,954
501300 Fuel - Coal	334,202	306,898	311,435	293,811	276,300	312,361	323,817	289,756	362,021	343,362	288,847	328,206	3,772,016	3,772,016
505000 Electric Expenses	112,982	188,893	250,089	117,514	282,586	274,893	334,761	252,850	252,850	179,935	261,055	207,155	2,713,471	2,713,471
505000 Mac Steam Power Expenses	574,813	645,775	584,330	758,200	861,838	554,686	485,785	899,064	652,457	546,986	599,481	801,741	7,965,158	7,965,158
505100 EGS-GSGAT (U Rent - Afford)	(6,967)	(2,585)	(3,340)	(2,172)	(23,406)	(2,172)	(4,124)	(23,406)	(5,940)	(5,940)	(6,967)	(14,593)	173,343	173,343
507100 NOX Seasonal Allowances Exp	671	427	518	558	674	502	395	218	(2,037)	262	63	83	4,933	4,933
509101 NOX Seasonal Allowances Exp	17,069,492	16,573,650	24,038,077	28,247,324	30,265,279	24,079,184	17,786,341	17,287,568	18,589,210	20,369,500	17,273,519	17,444,092	249,023,435	249,023,435
Maintenance														
510000 Maintenance	76,490	97,854	117,546	79,620	97,211	95,161	64,797	105,092	130,340	83,054	120,892	190,726	1,188,903	1,188,903
511000 Maintenance of Structures	161,620	147,589	118,376	144,754	145,600	150,721	184,407	130,917	176,481	119,942	108,427	173,942	1,822,870	1,822,870
512000 Maintenance of Boiler Plant	1,354,860	1,799,344	(62,174)	374,512	472,751	1,275,165	1,208,527	812,221	746,579	1,260,639	1,185,416	1,903,657	12,331,697	12,331,697
513000 Maintenance of Electric Plant	983,266	205,087	1,804,503	383,412	564,584	1,088,969	1,375,837	3,019,510	2,108,129	659,757	(36,569)	793,715	12,950,210	12,950,210
514000 Maintenance of Mac Steam Plt	107,350	73,504	109,744	83,254	126,821	(184,775)	379,596	99,538	698,196	98,917	161,957	124,679	1,869,180	1,869,180
Total Steam Maintenance	2,993,489	2,623,718	2,087,895	1,054,553	1,405,786	2,416,243	3,215,153	4,167,488	3,829,704	2,221,608	1,629,932	3,116,719	30,162,860	30,162,860
Total Steam Maintenance - Production	19,752,991	18,897,828	26,126,072	29,312,727	31,672,065	26,495,428	21,001,485	21,455,058	22,417,914	22,581,108	18,903,451	20,580,812	279,186,284	279,186,284
Hydraulic Power Generation														
Operation	265	58	0	(543)	1,257	0	(1,257)	0	0	0	0	0	(220)	(220)
533000 Operating Supervision & Enghn	0	672	(231)	(442)	0	0	0	0	0	0	0	0	0	0
538000 Electric Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0
539000 Mac/Hydr Power Generation	0	0	0	0	0	0	0	0	1,792	(1,676)	0	0	0	0
Total Hydraulic Operation	265	730	(231)	(984)	1,257	0	(1,257)	1,792	(1,676)	0	0	0	(105)	(105)
Maintenance														
542000 Maintenance of Structures	0	818	818	(1,639)	818	0	(818)	64	(64)	0	0	0	0	0
544000 Maint of Electric Plt	(1,731)	3,641	2,814	(6,244)	(2,502)	0	0	0	0	1,876	1,645	(3,411)	(3,911)	(3,911)
545000 Maint Of Mac/Hydraulic Plt	125	0	0	(125)	0	0	0	0	0	0	0	0	0	0
541000 Maintenance Supervision & Eng	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hydraulic Maintenance	(1,605)	4,459	3,632	(8,006)	(1,684)	0	(896)	64	(64)	1,876	1,645	(3,411)	(3,789)	(3,789)
Total Hydraulic Power Generation	(1,341)	5,189	3,402	(8,990)	(427)	0	(1,953)	1,958	(1,740)	1,878	1,645	(3,411)	(3,893)	(3,893)
Other Power Generation														
Operation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
546000 Operation Superv & Enghneen	0	0	0	0	0	0	0	0	0	0	0	0	0	0
550000 Mac/Hydr Pwr Generation Exps	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Other Power Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maintenance														
553000 Maint-Gener & Elec Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
551000 Maint Supv & Enghneen	0	0	0	0	0	0	0	0	0	0	0	0	0	0
552000 Maint Supv & Enghneen	0	0	0	0	0	0	0	0	0	0	0	0	0	0
554000 Maint Other Pwr-Gen Plt	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Other Power Maintenance	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Power Supply Expenses														
555001 System Companies Purchases	1,452,202	3,336,154	952,949	57,537	3,431,226	466,483	911,376	208,664	444,939	969,054	814,931	761,000	13,856,517	13,856,517
555002 System Companies Purchases From Others	1,778,230	2,636,818	30,051,775	34,451,829	32,740,206	28,628,860	26,549,614	23,557,823	26,861,355	26,185,097	23,063,480	23,118,245	321,936,543	321,936,543
555003 Purch Power-Purch Pwr.-Affild	2,209,385	2,479,967	25,239,560	26,595,570	28,476,407	27,762,303	26,469,502	21,643,038	23,710,142	24,272,947	21,405,093	25,964,032	293,984,032	293,984,032
555200 Purch Power-Entergy-Affiliates	1,302,509	793,682	323,702	0	28,476,407	1,755	0	0	325,327	107,048	64,711	86,981	3,005,626	3,005,626
559000 System Control & Load Disp.	80,357	60,165	69,731	61,998	67,554	66,256	67,668	73,092	70,608	57,338	66,988	60,097	608,097	608,097
557000 Other Expenses	21,446	20,503	23,019	17,495	21,918	21,249	22,934	20,769	22,004	13,721	15,723	17,465	238,565	238,565
557002 Deferred Electric Fuel Cost	(8,153,569)	(16,422,954)	4,318,165	7,453,965	(3,305,108)	24,333,265	(15,232,986)	(1,698,650)	24,104,244	(39,115,927)	(13,301,733)	(23,652,771)	(54,363,771)	(54,363,771)
557003 Deferred Electric Fuel Cost	39,333,383	40,063,365	69,222,455	77,770,132	69,070,088	82,380,900	60,560,401	60,715,140	60,751,538	24,933,233	44,565,810	47,027,507	704,555,079	704,555,079
Total Other Power Production Expenses	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517	13,856,517

Entergy Texas, Inc.		Monthly Cash Expense (in Dollars)												Amount	
For The Twelve Months Ended March 31, 2013		April-2012	May-2012	June-2012	July-2012	August-2012	September-2012	October-2012	November-2012	December-2012	January-2013	February-2013	March-2013		
Electric Transmission Expenses	Operation	415,711	408,963	629,671	409,686	520,002	433,262	409,268	425,230	536,074	255,831	551,718	425,053	5,420,470	0
	Maintenance	155,868	145,705	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	0
Electric Regional Marketing Expenses	Operation	19,219	20,055	22,571	22,471	21,662	20,571	20,641	21,084	21,084	18,884	17,105	20,811	244,174	0
	Maintenance	123,260	119,360	101,454	101,454	101,454	101,454	101,454	101,454	101,454	101,454	101,454	101,454	129,937	0
Electric Distribution Expenses	Operation	41,812	46,580	47,933	47,700	43,574	41,248	44,314	45,685	42,535	38,292	39,659	41,256	523,555	0
	Maintenance	30,850	27,938	30,385	34,330	30,888	27,191	27,216	25,676	25,061	28,723	21,313	41,256	350,834	0
Electric Regional Marketing Expenses	Operation	5,005	4,209	5,626	5,626	5,626	5,626	5,626	5,626	5,626	5,626	5,626	5,626	43,728	0
	Maintenance	19,117	5,117	8,975	9,040	20,806	6,941	10,227	13,088	14,476	10,734	2,787	11,390	142,755	0
Electric Distribution Expenses	Operation	668,649	670,697	633,812	736,016	728,897	722,477	817,055	845,231	850,327	850,327	838,362	835,922	9,212,463	0
	Maintenance	197,703	175,231	188,806	135,508	214,525	172,477	155,705	242,565	255,501	187,065	198,198	228,188	2,222,800	0
Electric Regional Marketing Expenses	Operation	74,089	73,427	82,951	63,780	69,898	70,190	72,041	69,538	68,757	69,538	68,376	65,304	852,304	0
	Maintenance	1,585,415	1,589,019	1,903,784	1,584,008	1,784,015	1,498,852	1,690,651	1,791,340	2,092,312	1,553,101	1,845,525	1,806,532	20,675,993	0
Electric Regional Marketing Expenses	Operation	155,868	145,705	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	165,157	0
	Maintenance	5,444	5,402	11,106	6,089	9,309	6,855	6,201	13,140	13,140	11,609	12,049	9,183	100,005	0
Electric Regional Marketing Expenses	Operation	69,440	20,644	92,521	108,321	106,366	591,747	112,333	189,956	267,558	326,866	96,199	150,374	2,269,748	0
	Maintenance	131,844	95,644	92,521	43,119	469,048	273,546	91,579	72,360	491,790	(70,107)	15,677	178,472	1,604,044	0
Electric Regional Marketing Expenses	Operation	3,056,628	2,611,959	2,717,108	2,630,530	2,630,530	2,630,530	2,630,530	2,630,530	2,630,530	2,630,530	2,630,530	2,630,530	2,630,530	0
	Maintenance	1,855,620	1,853,365	2,178,774	2,073,853	2,572,786	2,558,665	2,084,482	2,282,301	3,010,620	1,974,559	2,183,481	2,376,887	27,124,925	0
Electric Regional Marketing Expenses	Operation	5,717	6,207	4,638	3,590	4,608	4,177	5,013	5,111	3,206	8,264	9,185	6,084	67,801	0
	Maintenance	5,717	6,207	4,638	3,590	4,608	4,177	5,013	5,111	3,206	8,264	9,185	6,084	67,801	0
Electric Regional Marketing Expenses	Operation	5,717	6,207	4,638	3,590	4,608	4,177	5,013	5,111	3,206	8,264	9,185	6,084	67,801	0
	Maintenance	5,717	6,207	4,638	3,590	4,608	4,177	5,013	5,111	3,206	8,264	9,185	6,084	67,801	0
Electric Regional Marketing Expenses	Operation	441,796	553,097	522,073	467,990	442,707	380,410	402,082	428,613	392,657	413,289	517,122	507,557	5,459,144	0
	Maintenance	33,479	38,261	41,950	36,875	35,751	39,844	40,125	37,993	40,643	37,315	37,315	38,859	455,527	0
Electric Regional Marketing Expenses	Operation	40,734	35,532	39,392	53,004	50,875	44,671	44,125	47,185	45,968	36,094	44,914	55,881	538,864	0
	Maintenance	56,874	62,718	50,501	60,887	74,754	110,578	62,007	74,880	165,911	167,889	93,323	147,077	1,127,388	0
Electric Regional Marketing Expenses	Operation	16,977	18,039	18,197	14,559	18,812	14,846	18,465	13,707	15,244	16,089	19,717	19,930	204,365	0
	Maintenance	20,263	20,077	20,251	23,434	20,546	19,218	20,297	19,218	17,888	19,625	21,963	21,920	236,142	0
Electric Regional Marketing Expenses	Operation	37,296	37,029	37,296	37,296	37,296	37,296	37,296	37,296	37,296	37,296	37,296	37,296	37,296	0
	Maintenance	93,961	122,814	121,123	113,669	122,037	109,759	112,090	126,262	117,015	131,270	143,408	154,280	1,484,678	0
Electric Regional Marketing Expenses	Operation	401,302	389,065	425,462	(195,150)	(317,495)	47,732	51,503	44,523	53,630	80,784	64,891	79,528	1,125,785	0
	Maintenance	1,359,206	1,454,487	1,484,863	1,133,232	678,918	979,432	1,026,217	1,004,938	1,038,553	1,088,609	1,183,756	1,267,040	13,739,292	0
Electric Regional Marketing Expenses	Operation	121,435	121,929	118,713	116,392	108,957	101,050	122,094	107,019	93,314	79,334	110,006	117,014	1,316,947	0
	Maintenance	74,075	31,787	53,654	111,907	72,337	76,728	67,203	31,322	57,775	22,312	40,168	48,816	114,966	0
Electric Regional Marketing Expenses	Operation	669,275	1,050,743	577,649	765,331	662,602	4,014,910	1,331,912	415,703	723,160	549,763	1,065,941	1,222,292	12,949,281	0
	Maintenance	51,806	50,571	50,135	56,986	59,488	60,988	55,821	47,590	47,919	47,968	56,180	66,274	651,736	0
Electric Regional Marketing Expenses	Operation	53,889	70,650	61,925	47,643	61,881	53,690	60,854	53,690	48,405	50,041	65,840	67,894	688,314	0
	Maintenance	33,571	15,365	40,927	25,534	36,621	38,900	38,131	36,627	32,369	36,087	43,662	45,874	453,817	0
Electric Regional Marketing Expenses	Operation	36,124	35,793	23,165	18,270	33,957	(7,441)	45,945	23,141	10,074	47,165	77,193	16,676	383,776	0
	Maintenance	1,061,131	1,422,850	941,985	1,155,665	1,051,950	4,347,008	1,731,643	730,170	1,028,346	915,233	1,536,480	1,558,997	17,480,868	0
Electric Regional Marketing Expenses	Operation	2,430,337	2,907,338	2,426,659	2,288,897	1,730,768	5,326,440	2,757,859	1,735,108	2,068,899	2,003,832	2,720,246	2,826,039	31,220,120	0
	Maintenance	2,430,337	2,907,338	2,426,659	2,288,897	1,730,768	5,326,440	2,757,859	1,735,108	2,068,899	2,003,832	2,720,246	2,826,039	31,220,120	0

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Amounts may not add or tie to other schedules due to rounding.

Sponsored by Michael P. Considine

Entergy Texas, Inc. Monthly O&M Expense (in Dollars) For The Twelve Months Ended March 31, 2013														
Account	Description	April-2012	May-2012	June-2012	July-2012	August-2012	September-2012	October-2012	November-2012	December-2012	January-2013	February-2013	March-2013	Amount
Customer Accounts Expenses														
901000	Supervision	13,549	26,353	23,802	22,927	26,675	24,131	29,356	22,910	26,821	18,318	25,245	32,497	292,384
902000	Meter Reading Expenses	337,040	343,118	353,317	371,487	385,552	468,383	365,509	363,662	363,588	356,178	1,517,274	338,841	5,563,750
903001	Customer Records	489,287	416,041	464,055	418,901	453,843	452,096	453,247	443,938	464,248	320,467	531,920	466,275	5,394,921
903002	Collection Expense	382,957	376,904	381,461	419,264	401,973	322,775	410,815	362,504	300,286	318,551	343,443	393,307	4,415,169
904000	Uncollectible Accounts	227,995	215,205	178,997	91,566	41,754	177,534	85,314	195,942	44,200	395,653	334,898	73,714	2,012,703
905000	Misc Customer Accounts Exp	3,567	1,932	1,120	688	5,445	17,158	65,454	1,697	1,692	261	298	1,244	23,722
Total Customer Accounts Expenses		1,454,395	1,379,552	1,401,320	1,324,830	1,324,952	1,462,676	1,344,695	1,390,053	1,200,845	1,370,429	2,743,011	1,305,878	17,702,698
Customer Service Expenses														
907000	Supervision	34,120	35,737	36,789	37,461	42,361	24,393	31,041	50,748	40,262	29,852	30,538	35,611	428,922
908000	Customer Assistance Expenses	818,398	500,704	818,953	758,729	1,169,406	448,211	888,300	943,797	1,792,862	200,811	641,509	541,253	9,523,722
909000	Customer assistance over/under	(84,001)	300,310	165,851	312,296	(96,498)	(682,782)	51,593	121,349	(1,751,965)	572,316	103,557	183,714	(297,368)
910000	Information & Instruction Adv	23,609	19,320	63,177	52,485	(29,917)	150,763	23,248	124,116	273,272	21,065	12,984	24,943	812,568
910000	Misc Cust Ser Information Ex	81,991	99,564	99,564	68,260	116,280	81,659	102,198	86,477	129,447	67,663	92,533	89,055	1,138,892
Total Customer Service Expenses		874,107	951,737	1,044,344	1,230,382	1,252,465	23,914	1,060,430	1,336,726	891,507	851,507	880,821	874,575	11,589,734
Sales Expenses														
911000	Supervision	(6)	22	59	(10)	0	78	167	828	5,601	(1,116)	(12)	15	5,626
912000	Demon. & Selling Exp.	2,067	17,398	22,444	1,663	1,598	815	13,359	380	1,739	719	1,811	1,853	51,986
913000	Advertising Expense	913	128	8,462	(6,417)	1,888	2,365	3,481	6,672	17,959	625	701	137	36,924
916000	Miscellaneous Sales Expenses	14,145	34,624	72,319	114,609	23,212	46,077	42,325	22,918	48,268	8,676	12,703	15,817	455,713
Total Sales Expenses		17,119	36,512	103,885	109,648	26,698	49,135	55,341	30,768	75,187	8,904	15,203	17,822	550,250
Administrative And General Exp														
Operation														
920000	Adm & General Salaries	1,248,373	1,276,967	1,516,493	1,225,194	1,416,334	1,479,971	1,458,517	1,282,156	992,694	1,010,727	1,255,147	1,903,703	16,058,275
921000	Office Supplies And Expenses	190,785	179,595	180,450	182,675	182,675	182,675	182,675	182,675	182,675	182,675	182,675	182,675	2,192,675
922000	Outside Services	228,743	199,589	180,450	182,675	182,675	182,675	182,675	182,675	182,675	182,675	182,675	182,675	2,192,675
923000	Outside Services Employed - Cr	1,228,733	1,032,078	1,716,239	1,385,991	2,107,488	1,373,891	1,690,849	1,442,222	2,806,652	426,026	1,400,577	1,202,359	17,313,100
924000	Property Insurance Expense	89,563	82,746	484,598	387,419	387,419	392,461	405,578	365,974	385,974	380,187	387,575	396,291	4,182,035
924001	Prov For Property Insurance	308,333	308,333	308,333	308,333	308,333	1,450,335	688,167	688,167	688,167	688,167	688,167	688,167	7,127,488
924005	Environmental Reserve Accrual	60,833	60,833	60,833	60,833	60,833	244,052	60,834	60,834	60,834	60,833	60,833	274,495	1,486,015
925000	Injuries & Damages Expense	83,469	186,092	1,313,465	1,777,822	212,793	1,213,040	184,689	268,463	418,040	194,324	206,886	1,374,115	5,844,220
926000	Regulatory Pension & Benefits	2,253,620	2,427,907	3,175,050	2,276,477	2,605,504	2,081,882	2,190,007	2,834,749	2,792,267	1,577,775	2,533,860	2,482,893	28,644,991
926000	Regulatory Commission Expenses	54,951	322,424	17,372	789,506	72,269	156,086	104,391	(262,019)	459,733	65,790	246,989	278,356	2,285,860
930000	General Advertising Expenses	2,808	1,574	166,268	28,555	2,598	1,665	8,514	38,354	16,792	2,403	352	2,702	283,215
930200	Miscellaneous General Expenses	30,702	43,082	516,413	33,033	51,666	198,381	89,781	(12,489)	16,778	48,178	46,097	18,880	1,080,481
930200	General Development Expenses	2,345	2	382	1,052	1,171	(148)	8,024	1,063	1,225	471	1,397	1,814	8,107
930210	Director's Fees And Expenses	2,345	2	382	1,052	1,171	(148)	8,024	1,063	1,225	471	1,397	1,814	8,107
931000	Rents	262,370	224,772	358,579	153,679	232,108	248,116	268,608	215,320	286,331	308,557	253,599	268,140	3,154,330
Total A&G Operation		6,023,170	6,375,262	10,419,677	7,125,392	7,520,933	9,107,384	7,489,437	6,607,092	9,350,595	5,047,349	7,307,185	9,374,970	92,031,834
Maintenance														
932000	Maint Of Gas General Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
935000	Maintenance Of General Plant	220,853	172,464	180,536	171,641	176,372	192,295	218,839	306,686	187,680	73,569	105,531	135,211	2,141,776
936000	Maintenance Of General Plant	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,111	13,332
Total A&G Maintenance		6,244,023	6,551,726	10,600,214	7,297,033	7,697,705	9,299,679	7,708,275	7,113,768	9,538,275	5,120,918	7,492,716	9,510,180	94,173,611
Grand Total Operation And Maintenance Expense														
		72,076,363	72,663,204	113,251,462	119,401,630	115,351,358	127,601,052	96,616,458	96,065,917	130,095,521	50,054,672	79,515,568	84,502,392	1,166,208,596

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Amounts may not add or tie to other schedules due to rounding.
Sponsored by Michael P. Considine

**Entergy Texas, Inc.
Monthly O&M Expense [In Dollars]
For The Twelve Months Ended March 31, 2013**

Account	Description	Amount	Adjustment	As Adjusted
Power Production Expenses				
Steam Power Generation				
Operation				
500000	Oper Supervision & Engineerin	5,696,504	(131,912)	5,564,592
501000	Fuel	(208,700)	0	(208,700)
501100	Fuel - Oil	586,621	(585,739)	883
501203	Fuel-Natural Gas	188,364,897	(188,364,897)	0
501301	Fuel - Coal	39,953,954	(36,948,608)	3,005,345
502000	Steam Expenses	3,772,016	64,928	3,836,944
505000	Electric Expenses	2,713,471	12,228	2,725,699
506000	Misc Steam Power Expenses	7,965,159	17,823	7,982,982
507000	Rents	173,548	0	173,548
507100	EGSI-GSG&T I/U Rent - Affilt	0	0	0
509100	NOX Emissions Allowance Exp	4,933	(4,933)	0
509101	NOX Seasonal Allowances Exp	1,032	(1,032)	0
Total Steam Operation		249,023,435	(225,942,142)	23,081,292
Maintenance				
510000	Maintenance Supr & Engineerin	1,188,903	(2,148)	1,186,755
511000	Maintenance Of Structures	1,822,870	5,843	1,828,713
512000	Maintenance Of Boiler Plant	12,331,697	23,501	12,355,198
513000	Maintenance Of Electric Plant	12,950,210	(264,744)	12,685,466
514000	Maintenance Of Misc Steam Plt	1,869,180	194,718	2,063,897
Total Steam Maintenance		30,162,860	(42,831)	30,120,029
Total Steam Power Generation		279,186,294	(225,984,973)	53,201,321
Hydraulic Power Generation				
Operation				
535000	Operating Supervision & Engin	(220)	0	(220)
538000	Electric Expenses	0	0	0
539000	Misc Hydro Power Generation	115	0	115
Total Hydraulic Operation		(105)	0	(105)
Maintenance				
542000	Maintenance Of Structures	0	0	0
544000	Maint Of Electric Plt	(3,911)	(88)	(3,999)
545000	Maint Of Misc Hydraulic Plt	0	0	0
541000	Maintenance Supervision & Eng	122	0	122
Total Hydraulic Maintenance		(3,789)	(88)	(3,877)
Total Hydraulic Power Generation		(3,893)	(88)	(3,981)
Other Power Generation				
Operation				
546000	Operation Superv & Engineerin	0	0	0
549000	Misc Oth Pwr Generation Exps	0	0	0
550000	Rents	0	0	0
Total Other Power Operation		0	0	0
Maintenance				
553000	Maint-Gener & Elec Equipment	0	0	0
551000	Maint Supv & Engineering	0	0	0
554000	Maint-Misc Other Pwr Gen Plt	0	0	0
Total Other Power Maintenance		0	0	0
Total Other Power Generation		0	0	0
Other Power Supply Expenses				
555001	System Companies Purchases	13,856,517	(13,856,517)	0
555002	System Purchases From Others	321,936,543	(241,662,919)	80,273,624
555005	Co-Generation	125,709,446	(125,709,446)	0
555010	Rsrc Plan Purch Pwr - Affilt	293,964,032	(102,814,836)	191,149,196
555200	Purch Power-Entergy-Affiliates	3,005,626	0	3,005,626
556000	System Control & Load Disp.	808,097	(10,329)	797,768
557000	Other Expenses	238,595	442,777	681,373
557002	Deferred Electric Fuel Cost	(54,963,778)	54,963,778	0
Total Other Power Supply Expenses		704,555,078	(428,647,491)	275,907,587
Total Power Production Expenses		704,555,078	(428,647,491)	275,907,587

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Sponsored by Michael P Considine