ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*ENPFSC	*ENSII	*ENUOI	*ENVIC
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

*This information is Highly Sensitive.

Amounts may not add or tie to other schedules due to rounding
Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*EOI	*EPB	*EPE	*EPECH
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax:					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*EPGHC	*ERHC	*ERI	*ESI
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax:					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*ETC	*ETHC	*ETLLC	*GPO
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax:					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*GSGT	*LC2	*NSCLLC	*POU
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax:					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*SEEC	*SFI	*TLGSI	*US15
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax:					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*US18	*ENMIC	*ENPM	*ENTH
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax:					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*APLD	*GSUD	*MPLD	*JGL
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax.					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by: Rory L Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*EPL	*LHW	*NOPSID	*EWOMINC
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	Alternative Minimum Tax.					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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Sponsored by Rory L Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*EAMNHLLC
1	Taxable Income Before NOL & Special Deductions		
2	NOL Deduction		
3	Special Deductions		
4	Taxable Income After NOL & Special Deductions		
5			
6	Regular Tax Allocated per SEC Rule 45(c)		
7	Allocated Alternative Minimum Tax		
8	Foreign Tax Credit		
9	Allocated AMT Credit Utilized		
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		
11			
12	Alternative Minimum Tax:		
13	Taxable Income Before NOL Deduction		
14	AMT Preferences		
15	AMT Income Before ACE Adjustment		
16	Consolidated ACE Adjustment		
17	AMT Before AMT NOL Deduction		
18	AMT NOL Deduction		
19	AMT Income		
20			
21	Tentative Minimum Tax @ 20% Before Consolidation		
22	Consolidated AMT Adjustment		
23	Alternative Minimum Tax		

*This information is Highly Sensitive

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Sponsored by: Rory L Roberts

ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

RECONCILIATION TO SCHEDULE G-7.1

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*TOTAL COMPANY PER RETURN
1	Special Deductions		-
2			
3			
4	Preferred Dividends		-
5	70% Dividends Received Deduction		-
6	Rounding		
7	Special Deductions		-

*This information is Highly Sensitive.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
CONSOLIDATION BENEFITS
TAX RETURN YEAR 2011

For 2008, 2009 and 2010, Entergy Texas, Inc. had taxable losses. A portion of the loss was utilized on the consolidated federal returns of Entergy Corporation. Entergy Texas, Inc. was paid a tax benefit for the portion of the loss utilized on the consolidated return.

Sponsored by: Rory L Roberts

ENTERGY TEXAS, INC.
CONSOLIDATION / INTER-CORPORATE TAX ALLOCATION
FOR THE 12 MONTHS ENDED MARCH 31, 2013

On December 31, 2007, Entergy Texas, Inc. issued and allocated shares of common stock to Entergy Corporation in exchange for property acquired property from Entergy Gulf States, Inc. The transaction qualified as a reorganization under IRC Section 368(a)(1)(D).

On December 31, 1993, Entergy Gulf States, Inc. (formerly Gulf States Utilities Company) signed a merger agreement with Entergy Corporation. Entergy Texas, Inc., its parent (Entergy Corporation), and affiliates filed a consolidated federal income tax return for 2010.

Income taxes are allocated to Entergy Texas, Inc. in proportion to its contribution to consolidated taxable income. See the intercompany tax allocation agreement included in the workpapers associated with this schedule (WP/G-7.3b/2).

Intercompany payables and receivables are recorded between Entergy Texas, Inc. and its subsidiaries for changes to the consolidated tax liability due to subsidiary tax effects.

Tax Payment Schedule Based on Intercompany tax Allocations:

Date	Account #		DR(CR)
ETI			
11/30/2012	131000	Cash	8,207,000
	236111	Federal Income Tax	(8,207,000)
		To record Federal Income Tax Settle Up	
GSG&T			
11/30/2012	131000	Cash	166,000
	236111	Federal Income Tax	(166,000)
		To record Federal Income Tax Settle Up	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Rory L Roberts

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	March - 12	Additions	Reductions	March - 13	Adjustments	As Adjusted
	Account 281						
281121	Start Up Costs-Fed	(11,839)	-	692	(11,147)	-	(11,147)
	Total Account 281	(11,839)	-	692	(11,147)	-	(11,147)

Amounts may not add or tie to other schedules due to rounding.
Sponsors Michael P. Considine; Rory L. Roberts

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	March - 12	Additions	Reductions	March - 13	Adjustments	As Adjusted
	Account 282						
282111	Liberalized Depreciation-Fed	(354,453,766)	(15,747,932)	629,810	(369,571,888)	48,172,350	(321,399,538)
282117	Section 481A Adj Fed	(11,828,648)	-	311,266	(11,517,382)		(11,517,382)
282171	Interest Cap - Afdc - Fed	(14,767,250)	(641,144)	13,058	(15,395,335)		(15,395,335)
282183	Nonbase - Federal - Retail	(4,499,210)	(792)	133,414	(4,366,588)		(4,366,588)
282221	Fiber Optics-Fed	(399,069)	-	95,185	(303,884)		(303,884)
282223	Repairs & Maint Exp - Federal	(23,683,062)	(1,552,382)	1,057,380	(24,178,064)		(24,178,064)
282241	R&E Deduction - Fed	(293,784)	(11,244)	1,654	(303,374)		(303,374)
282245	Warranty Expense - Federal	(269,610)	(78,026)	7,097	(340,539)		(340,539)
282311	Int Inc Pol Control Bonds-Fed	4,585,000	(4,585,000)	-	-	-	-
282351	Tax Int (Avoided Cost)-Fed	7,755,015	(799,658)	34,514	6,989,871		6,989,871
282461	Computer Software Cap - Fed	(6,527,377)	(5,531,241)	3,125,137	(8,933,481)		(8,933,481)
282475	Contra Securitization -Federal	96,717,746	(3,114,041)	-	93,603,705	(93,603,705)	-
282533	Casualty Loss Deduction-Fed	(193,519,455)	(16,955,716)	3,822,687	(206,652,484)		(206,652,484)
282701	Fas 109 Adjustment - Fed	(76,910,480)	(2,287,082)	4,483,174	(74,714,388)	74,714,388	-
282901	263A Method Change-DSC - Fed	(22,829,185)	(3,251,862)	4,427,860	(21,653,188)	351,782	(21,301,405)
282903	Units of Production Ded - Fed	(42,213,471)	(31,956,824)	637,276	(73,533,018)	2,169,324	(71,363,694)
282975	Depreciation Expense - Fed	(28,784)	-	-	(28,784)		(28,784)
	Total Account 282	(643,165,390)	(86,512,942)	18,779,511	(710,898,821)	31,804,139	(679,094,682)

Sponsors:
Michael P. Considine
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	March - 12	Additions	Reductions	March - 13	Adjustments	As Adjusted
	Account 283						
283151	Regulatory Asset - Federal	(157,292,207)	(529,090)	12,865,165	(144,956,132)	144,956,132	-
283165	Syst Agrmt Equal Reg Asset-Fed	-	(2,532,000)	-	(2,532,000)	2,532,000	-
283213	SFAS 158 Def Tax Liability-Fed	(80,738,006)	(9,982,392)	5,364,592	(85,355,806)	85,355,806	-
283221	Bond Reacquisition Loss - Fed	(3,641,291)	-	559,722	(3,081,568)		(3,081,568)
283225	Section 475 Adjustment-Fed	2,546,821	-	205,450	2,752,271	(2,752,271)	-
283245	Distribution Maintenance - Fed	(2,862,195)	(3,993,108)	3,060,443	(3,794,859)	3,167,452	(627,407)
283247	Transco Costs - Federal	(22,673,753)	(1,177,069)	3,707,513	(20,143,309)	20,143,309	-
283249	Deferred Storm Costs - Federal	(119,588,295)	(102,213)	17,615,119	(102,075,388)	82,912,415	(19,162,973)
283361	Prepaid Expenses Federal	(2,689,627)	(119,147)	-	(2,808,773)		(2,808,773)
283401	Acc Dfit Turgen	(59,090)	-	3,455	(55,636)		(55,636)
283457	Spindletop Capital Cost-Federa	(10,751,091)	-	657,417	(10,093,675)	10,093,675	-
283701	Fas 109 Adjustment - Fed	(41,413,329)	(1,231,506)	2,414,017	(40,230,818)	40,230,818	-
283702	Fas 109 Adjustment - State	(25,102,415)	(7,228,411)	3,237,606	(29,093,220)	29,093,220	-
	Total Account 283	(464,264,478)	(26,894,935)	49,690,500	(441,468,914)	415,732,556	(25,736,357)

Sponsors.
Michael P. Considine
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	March - 12	Additions	Reductions	March - 13	Adjustments	As Adjusted
	Account 190						
190111	Intrst/Tax-Tax Deficienci-Fed	(0)	5,670,000	(3,640,000)	2,030,000	(2,030,000)	-
190151	Taxable Unbilled Revenue-Fed	14,323,804	-	(1,337,788)	12,986,017	(12,986,017)	-
190161	Property Ins Reserve-Fed	(22,524,764)	1,908,672	(17,593,280)	(38,209,371)	2,262,987	(35,946,384)
190163	Capitalized Repairs - Fed	277,935	0	(25,013)	252,923		252,923
190165	Syst Agrmt Equal Reg Liab-Fed	13,088,252	15,151,499	(28,239,750)	1	(1)	0
190171	Inj & Damages Reserve-Fed	1,896,736	1,697,621	(1,092,677)	2,501,679		2,501,679
190181	Contrib In Aid Of Constr-Fed	27,391,237	1,136,977	(2,775,519)	25,752,695		25,752,695
190211	Unfunded Pension Exp-Fed	(23,877,020)	4,144,069	(3,376,958)	(23,109,909)	8,585,252	(14,524,658)
190213	SFAS 158 Def Tax Asset - Fed	80,452,083	10,474,006	(5,255,956)	85,670,133	(85,670,133)	-
190221	Fas 106 Other Retire Ben-Fed	(17,350,494)	1,224,599	(906,646)	(17,032,541)	17,032,541	-
190222	Fas 106 Other Retire Ben-State	(391,214)			(391,214)	391,214	-
190241	Deferred Fuel/Gas-Fed	3,932,378			3,932,378	(3,932,378)	-
190251	Removal Cost - Fed	30,619,323	1,754,194	(1,501,256)	30,872,261		30,872,261
190317	Fas 143 - Federal	762	797	(797)	762	(762)	-
190331	Accrued Medical Claims-Fed	647,587	-	(16,209)	631,378	(631,378)	-
190351	Uncollect Accts Reserve-Fed	243,195	76,936	(97,777)	222,354	(222,354)	-
190375	Regulatory Liability-Federal	2,467,077	256,348	(2,723,425)	-		-
190381	Partnership Income/Loss - Fed	(18,247)	0	-	(18,247)	18,247	-
190391	Contract Def Revenue-Fed	1,501	4,987	(4,672)	1,816	(1,816)	-
190397	Def. Misc. Services - Fed	53,176	46,330	(12,221)	87,284	(87,284)	-
190421	Environmental Reserve-Fed	217,701	283,859	(207,560)	294,001		294,001
190443	Waste Site Clean Up Costs Fed	133,350	-	(24,850)	108,500		108,500
190445	Waste Disposal Reserve - Fed	412,781	15,557	-	428,338	(428,338)	-
190451	Incentive-Fed	(38,863)	96,071	-	57,208		57,208
190467	Gain-Nelson 1&2 Sale - Fed	(3)			(3)	3	-
190517	Long-Term Incentive Comp-Feder	33,154	32,322	(48,067)	17,409		17,409
190519	Stock Options - Federal	416,095	18,468	(40,583)	393,980		393,980
190523	Stock Options Exercised-Fed	(91,980)	84,411	(84,412)	(91,980)		(91,980)
190525	Restricted Stock Awards-Fed	18,684	77,700	(67,255)	29,129		29,129
190561	Def Compensation - Fed	4,107,266	-	(145,638)	3,961,628	(413,768)	3,547,860
190571	Def Pymt Trust-Fed	1,063,480			1,063,480	(1,063,480)	-
190603	Rate Refund-Federal	(3,924,311)	393,718	(199,681)	(3,730,274)	3,730,274	-
190609	Sale Of Epa Allowances - Fed	(85,650)	-	(74,097)	(159,747)		(159,747)

Sponsors.
Michael P. Considine
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Account	Description	March - 12	Additions	Reductions	March - 13	Adjustments	As Adjusted
190701	Fas 109 Adjustment - Fed	10,199,853	0	(859,463)	9,340,390	(9,340,390)	-
190702	Fas 109 Adjustment - State	3,914,830	6,899,241	(6,606,213)	4,207,858	(4,207,858)	-
190881	ADIT-NOL C/F-TAP-FED - Current	56,363,085	69,742,035	(110,633,983)	15,471,137		15,471,137
190883	ADIT-Contribution C/F-TAP-FED	0	630,483	(134)	630,350	(630,350)	-
190884	ADIT-Tax CR C/F-TAP-FED	166,563	47,669	-	214,232	(214,232)	-
190886	ADIT-AMT CR C/F-TAP-FED	1,854,000	-	(1,854,000)	-		-
190887	FED ADIT on State Tax Accrual	(2,580,633)			(2,580,633)	2,580,633	-
190983	ADIT-NOL C/F TAP-Fed-Non-curr	17,657,150	4,080,814	(21,737,964)	-		-
190990	Accum Def Inc Tax - Fed	(105,000)	140,000	(35,000)	-		-
190P51	ADIT-Ben-Potnt Disall UTPs Res	2,700,000	300,000	(100,000)	2,900,000	(2,900,000)	-
	Total Account 190	203,664,857	126,389,383	(211,318,840)	118,735,401	(90,159,388)	28,576,013
	Total Accum. Deferred Income Taxes	(903,776,850)	12,981,506	(142,848,137)	(1,033,643,481)	357,377,308	(676,266,173)

Sponsors.
Michael P. Considine
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
	Account 281												
281121	Start Up Costs-Fed	(11,817)	(11,794)	(11,772)	(11,749)	(11,726)	(11,704)	(11,681)	(11,602)	(11,208)	(11,188)	(11,168)	(11,147)
	Total Account 281	(11,817)	(11,794)	(11,772)	(11,749)	(11,726)	(11,704)	(11,681)	(11,602)	(11,208)	(11,188)	(11,168)	(11,147)

Sponsors:
Michael P. Considine
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
	Account 282												
282111	Liberalized Depreciation-Fed	(356,062,865)	(357,671,963)	(359,281,062)	(360,890,160)	(362,499,259)	(363,460,500)	(365,069,598)	(366,923,854)	(367,077,862)	(367,909,204)	(368,740,546)	(369,571,888)
282117	Section 481A Adj Fed	(11,828,648)	(11,828,648)	(11,828,648)	(11,828,648)	(11,828,648)	(11,828,648)	(11,828,648)	(11,517,382)	(11,517,382)	(11,517,382)	(11,517,382)	(11,517,382)
282171	Interest Cap - Afdc - Fed	(14,813,041)	(14,864,498)	(14,907,313)	(14,954,696)	(15,006,991)	(15,178,380)	(15,248,476)	(15,310,088)	(15,303,382)	(15,321,216)	(15,330,168)	(15,395,335)
282183	Nonbase - Federal - Retail	(4,491,456)	(4,483,701)	(4,475,946)	(4,468,192)	(4,460,437)	(4,452,683)	(4,444,928)	(4,437,965)	(4,390,871)	(4,382,777)	(4,374,682)	(4,366,588)
282221	Fiber Optics-Fed	(396,870)	(394,671)	(392,472)	(390,273)	(388,074)	(385,875)	(383,676)	(321,460)	(312,561)	(309,669)	(306,776)	(303,884)
282223	Repairs & Maint Exp - Federal	(23,603,927)	(23,524,793)	(23,445,659)	(23,366,525)	(23,287,390)	(23,208,256)	(23,129,122)	(24,602,369)	(24,434,473)	(24,349,003)	(24,263,533)	(24,178,064)
282241	R&E Deduction - Fed	(293,711)	(293,639)	(293,566)	(293,493)	(293,421)	(293,348)	(293,275)	(304,446)	(303,774)	(303,640)	(303,507)	(303,374)
282245	Warranty Expense - Federal	(269,199)	(268,787)	(268,376)	(267,965)	(267,553)	(267,142)	(266,731)	(344,345)	(342,223)	(341,662)	(341,100)	(340,539)
282311	Int Inc Pol Control Bonds-Fed	4,585,000	4,585,000	4,585,000	4,585,000	4,585,000	-	-	-	-	-	-	-
282351	Tax Int (Avoided Cost)-Fed	7,740,784	7,728,196	7,709,790	7,698,366	7,695,621	7,697,992	7,701,713	7,389,038	6,962,713	6,971,337	6,980,978	6,989,871
282461	Computer Software Cap - Fed	(6,232,722)	(5,938,379)	(5,641,047)	(5,342,183)	(5,042,771)	(6,570,396)	(6,270,144)	(9,973,000)	(9,775,261)	(9,495,733)	(9,214,993)	(8,933,481)
282475	Contra Securitization -Federal	96,494,751	96,271,756	96,048,761	95,825,767	95,602,772	95,232,507	94,960,423	94,688,338	94,418,724	94,147,051	93,875,378	93,603,705
282533	Casualty Loss Deduction-Fed	(193,173,776)	(192,828,097)	(192,482,419)	(192,136,740)	(191,791,061)	(191,544,635)	(191,198,957)	(193,479,992)	(207,808,994)	(207,423,490)	(207,037,987)	(206,652,484)
282701	Fas 109 Adjustment - Fed	(76,716,117)	(76,530,107)	(76,331,273)	(76,139,286)	(75,954,657)	(75,855,420)	(75,697,387)	(75,766,946)	(75,371,784)	(75,134,548)	(74,885,719)	(74,714,388)
282901	263A Method Change-DSC - Fed	(22,959,623)	(23,090,060)	(23,220,498)	(23,350,936)	(23,481,373)	(23,611,811)	(23,742,248)	(21,883,686)	(21,062,278)	(21,259,248)	(21,456,218)	(21,653,188)
282903	Units of Production Ded - Fed	(42,797,862)	(43,255,420)	(42,618,143)	(43,584,820)	(44,358,779)	(45,046,111)	(51,506,722)	(69,271,711)	(70,663,671)	(71,168,127)	(71,306,894)	(73,533,018)
282975	Depreciation Expense - Fed	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)	(28,784)
	Total Account 282	(644,848,066)	(646,416,596)	(646,871,655)	(648,933,567)	(650,805,806)	(658,801,491)	(666,446,561)	(692,088,655)	(707,011,864)	(707,826,096)	(708,251,935)	(710,898,821)

Sponsors.
Michael P Considine
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
	Account 283												
283151	Regulatory Asset - Federal	(156,509,809)	(155,601,611)	(154,641,938)	(153,255,114)	(151,838,720)	(150,407,875)	(149,238,051)	(148,449,958)	(147,656,367)	(146,605,658)	(145,751,065)	(144,956,132)
283165	Syst Agmt Equal Reg Asset-Fed	-	-	-	-	-	-	-	-	(2,532,000)	(2,532,000)	(2,532,000)	(2,532,000)
283213	SFAS 158 Def Tax Liability-Fed	(80,303,135)	(79,876,038)	(79,448,941)	(79,021,844)	(78,594,746)	(78,167,649)	(77,742,060)	(77,314,963)	(86,870,422)	(86,365,361)	(85,859,358)	(85,355,806)
283221	Bond Reacquisition Loss - Fed	(3,591,928)	(3,542,565)	(3,493,203)	(3,443,840)	(3,394,478)	(3,345,115)	(3,299,222)	(3,253,329)	(3,210,068)	(3,166,808)	(3,123,547)	(3,081,568)
283225	Section 475 Adjustment-Fed	2,546,821	2,546,821	2,546,821	2,546,821	2,546,821	2,546,821	2,546,821	2,717,621	2,752,271	2,752,271	2,752,271	2,752,271
283245	Distribution Maintenance - Fed	(3,247,046)	(3,740,307)	(3,966,972)	(4,021,677)	(4,160,594)	(6,266,884)	(6,855,302)	(6,074,304)	(4,761,531)	(3,796,044)	(3,795,452)	(3,794,859)
283247	Transco Costs - Federal	(22,464,201)	(22,254,648)	(22,045,096)	(21,835,544)	(21,625,991)	(22,803,061)	(22,593,508)	(20,997,334)	(20,787,782)	(20,578,230)	(20,368,677)	(20,143,309)
283249	Deferred Storm Costs - Federal	(119,226,275)	(118,788,532)	(118,123,167)	(117,298,536)	(116,449,095)	(106,715,438)	(105,895,653)	(105,230,146)	(104,589,934)	(103,612,208)	(102,807,360)	(102,075,388)
283361	Prepaid Expenses Federal	(2,689,627)	(2,689,627)	(2,689,627)	(2,689,627)	(2,689,627)	(2,689,627)	(2,689,627)	(2,808,773)	(2,808,773)	(2,808,773)	(2,808,773)	(2,808,773)
283401	Acc Dfit Turgen	(58,978)	(58,865)	(58,752)	(58,640)	(58,527)	(58,414)	(58,302)	(57,908)	(55,940)	(55,839)	(55,737)	(55,636)
283457	Spindletop Capital Cost-Federa	(10,704,133)	(10,657,175)	(10,563,258)	(10,516,300)	(10,516,300)	(10,469,341)	(10,422,383)	(10,234,550)	(10,234,550)	(10,187,591)	(10,140,633)	(10,093,675)
283701	Fas 109 Adjustment - Fed	(41,308,672)	(41,208,513)	(41,101,448)	(40,998,070)	(40,898,655)	(40,845,220)	(40,760,125)	(40,797,580)	(40,584,800)	(40,457,058)	(40,323,073)	(40,230,818)
283702	Fas 109 Adjustment - State	(25,102,415)	(25,102,415)	(25,102,415)	(25,102,415)	(25,102,415)	(25,102,415)	(25,102,415)	(32,330,826)	(29,093,220)	(29,093,220)	(29,093,220)	(29,093,220)
	Total Account 283	(462,659,398)	(460,973,475)	(458,687,996)	(455,694,786)	(452,782,327)	(444,324,218)	(442,109,827)	(444,832,050)	(450,433,118)	(446,506,520)	(443,906,625)	(441,468,914)

Sponsors:
Michael P Considine
Rory L. Roberts

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Entergy Texas, Inc.
Total Electric Book Balances of Accumulated Tax Deferrals
For The Test Year Ended March 31, 2013 (In Dollars)

Account	Description	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
	Account 190												
190111	Intrst/Tax-Tax Deficienci-Fed	(0)	(0)	(0)	(0)	(0)	5,670,000	5,670,000	2,415,000	2,415,000	2,415,000	2,415,000	2,030,000
190151	Taxable Unbilled Revenue-Fed	14,323,804	14,323,804	14,323,804	14,323,804	14,323,804	14,323,804	14,323,804	12,986,017	12,986,017	12,986,017	12,986,017	12,986,017
190161	Property Ins Reserve-Fed	(22,533,960)	(22,529,658)	(21,971,983)	(22,115,943)	(22,074,453)	(21,610,750)	(21,378,067)	(38,620,216)	(38,480,178)	(38,493,094)	(38,388,392)	(38,209,371)
190163	Capitalized Repairs - Fed	275,849	273,762	271,676	269,589	267,503	265,416	263,330	261,243	259,157	257,079	255,001	252,923
190165	Syst Agrmt Equal Reg Liab-Fed	13,088,252	13,088,252	13,087,661	13,087,661	13,087,661	13,087,661	13,087,661	4,157,790	1	(3,138,944)	1	1
190171	Inj & Damages Reserve-Fed	1,837,006	1,859,509	2,298,858	2,247,373	2,213,047	2,533,793	2,560,742	2,585,365	1,988,228	2,005,916	2,015,709	2,501,679
190181	Contrib In Aid Of Constr-Fed	27,261,940	27,129,528	27,875,946	27,691,519	27,613,893	26,612,263	26,617,128	25,761,038	25,706,596	25,917,942	25,788,407	25,752,695
190211	Unfunded Pension Exp-Fed	(24,577,013)	(24,274,387)	(23,971,761)	(24,977,620)	(24,674,994)	(24,372,367)	(24,069,741)	(24,637,822)	(24,335,195)	(23,926,767)	(23,518,338)	(23,109,909)
190213	SFAS 158 Def Tax Asset - Fed	80,031,571	79,614,526	79,197,480	78,780,434	78,363,389	77,946,343	77,526,497	77,109,452	87,166,576	86,668,112	86,171,397	85,670,133
190221	Fas 106 Other Retire Ben-Fed	(17,514,151)	(17,645,479)	(17,268,720)	(17,319,023)	(17,401,967)	(16,934,998)	(17,002,486)	(17,106,770)	(16,725,899)	(16,880,473)	(17,022,462)	(17,032,541)
190222	Fas 106 Other Retire Ben-State	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)	(391,214)
190241	Deferred Fuel/Gas-Fed	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378	3,932,378
190251	Removal Cost - Fed	30,719,136	30,818,949	30,918,762	31,018,575	31,118,388	31,218,201	31,318,014	32,373,517	30,952,862	30,925,995	30,899,128	30,872,261
190317	Fas 143 - Federal	828	895	961	1,028	1,094	1,160	1,227	496	563	629	695	762
190331	Accrued Medical Claims-Fed	647,587	647,587	647,587	647,587	647,587	647,587	647,587	647,587	631,378	631,378	631,378	631,378
190351	Uncollect Accts Reserve-Fed	243,195	243,195	242,235	242,235	242,235	319,170	319,170	319,170	237,900	237,900	237,900	222,354
190375	Regulatory Liability-Federal	2,453,854	2,441,143	2,429,870	2,662,092	2,686,218	-	-	-	-	-	-	-
190381	Partnership Income/Loss - Fed	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)	(18,247)
190391	Contract Def Revenue-Fed	976	451	1,449	5,439	5,316	4,756	4,196	3,636	3,076	2,551	2,376	1,816
190397	Def Misc. Services - Fed	49,648	56,806	54,122	59,355	59,477	57,948	54,669	69,170	70,598	75,158	88,485	87,284
190421	Environmental Reserve-Fed	220,745	161,083	209,804	172,522	140,585	206,502	149,695	127,824	206,500	210,027	231,007	294,001
190443	Waste Site Clean Up Costs Fed	133,350	133,350	133,350	133,350	133,350	128,450	128,450	128,450	118,300	118,300	118,300	108,500
190445	Waste Disposal Reserve - Fed	414,196	415,610	417,024	418,438	419,852	421,267	422,681	422,681	424,095	425,509	426,924	428,338
190451	Incentive-Fed	(38,863)	(38,863)	(38,863)	(38,863)	(38,863)	(38,863)	(38,863)	57,208	57,208	57,208	57,208	57,208
190467	Gain-Nelson 1&2 Sale - Fed	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
190517	Long-Term Incentive Comp-Feder	33,154	33,154	(1)	(1)	(1)	14,911	14,911	14,911	(1)	(1)	(1)	17,409
190519	Stock Options - Federal	417,995	419,896	421,797	423,698	425,598	427,499	429,400	431,301	431,763	433,663	434,562	393,980
190523	Stock Options Exercised-Fed	(91,980)	(91,980)	(91,980)	(91,980)	(91,980)	(91,980)	(91,980)	(176,391)	(91,980)	(91,980)	(91,980)	(91,980)
190525	Restricted Stock Awards-Fed	18,684	18,684	35,033	35,033	35,033	51,383	51,383	51,383	67,732	67,732	477	29,129
190561	Def Compensation - Fed	4,104,583	4,101,901	4,099,219	4,096,537	4,093,854	4,091,172	4,088,490	4,085,808	4,082,077	3,970,001	3,965,678	3,961,628
190571	Def Pymt Trust-Fed	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480
190603	Rate Refund-Federal	(3,924,381)	(3,924,381)	(3,924,453)	(3,924,453)	(3,924,453)	(3,924,453)	(3,924,456)	(3,924,456)	(4,123,992)	(4,123,992)	(4,123,989)	(3,730,274)
190609	Sale Of Epa Allowances - Fed	(85,650)	(85,650)	(85,650)	(85,650)	(85,650)	(85,650)	(85,650)	(159,747)	(159,747)	(159,747)	(159,747)	(159,747)
190701	Fas 109 Adjustment - Fed	10,128,230	10,056,607	9,984,985	9,913,362	9,841,739	9,770,117	9,698,494	9,626,871	9,555,249	9,483,629	9,412,009	9,340,390
190702	Fas 109 Adjustment - State	3,914,830	3,914,830	3,914,830	3,914,830	3,914,830	3,914,830	3,914,830	10,814,071	4,207,858	4,207,858	4,207,858	4,207,858
190881	ADIT-NOL C/F-TAP-FED - Current	57,658,817	52,541,942	45,430,130	39,620,119	31,070,953	30,938,637	32,262,196	68,770,475	21,055,750	17,788,243	15,609,432	15,471,137
190883	ADIT-Contribution C/F-TAP-FED	0	0	0	0	0	0	0	630,484	630,350	630,350	630,350	630,350
190884	ADIT-Tax CR C/F-TAP-FED	166,563	166,563	166,563	166,563	166,563	166,563	166,563	166,563	214,232	214,232	214,232	214,232
190886	ADIT-AMT CR C/F-TAP-FED	1,854,000	1,854,000	1,854,000	1,854,000	1,854,000	1,854,000	1,854,000	-	-	-	-	-
190887	FED ADIT on State Tax Accrual	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)	(2,580,633)
190983	ADIT-NOL C/F TAP-Fed-Non-curr	17,657,150	17,657,150	17,657,150	17,657,150	17,657,150	17,657,150	17,657,150	21,453,449	-	-	-	-
190990	Accum Def Inc Tax - Fed	(105,000)	(105,000)	35,000	35,000	35,000	-	-	-	-	-	-	-
190P51	ADIT-Ben-Potnt Disall UTPs Res	2,700,000	2,700,000	2,600,000	2,600,000	2,600,000	2,600,000	2,600,000	2,600,000	2,900,000	2,900,000	2,900,000	2,900,000
	Total Account 190	203,490,705	197,983,540	192,961,646	185,529,521	176,731,521	179,877,283	181,246,786	195,451,315	124,457,834	117,821,193	118,400,384	118,735,401

Sponsors:
Michael P. Considine
Rory L. Roberts

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ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
For The Test Year Ended March 31, 2013

Account ID and Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
190111 - Intrst/Tax-Tax Deficienci-Fed	Reverses when actual costs are incurred	This represents the elimination of the book accrual for interest on tax deficiencies which are deductible for tax when paid.
190151 - Taxable Unbilled Revenue-Fed	Reverses when books record the revenue which tax has already recognized.	For tax purposes, included in taxable income, is revenue from electricity used in the taxable period but not included in book income until a subsequent period. This timing difference includes both the unbilled revenue for the current year and the reversal of current year's book income previously recognized for tax purposes. Also included is the elimination of the book entry for unbilled revenue.
190161 - Property Ins Reserve-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred.
190163 - Capitalized Repairs - Fed	Reverses over tax life of property.	Storm O&M costs capitalized and depreciated for tax.
190165 - Syst Agrmt Equal Reg Liab-Fed	Reverses as regulatory liability reverses.	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid.
190171 - Inj & Damages Reserve-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred.
190181 - Contrib In Aid Of Constr-Fed	Reverses as property is depreciated.	This represents taxable CIAC received during the period. For tax purposes, CIAC is treated as income in the year of receipt and subsequently depreciated over the appropriate tax recovery period. For book purposes, CIAC is credited to Construction Work in Progress.
190211 - Unfunded Pension Exp-Fed	Reverses when the pension plan is funded.	This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
190213 - SFAS 158 Def Tax Asset - Fed	Reverses as post retirement obligations are funded.	Deferred tax on post retirement benefit plan obligations.
190221 - Fas 106 Other Retire Ben-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190222 - Fas 106 Other Retire Ben-State	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for other post employment benefits which are deductible for tax when paid.
190241 - Deferred Fuel/Gas-Fed	Reverses when refunds of over recoveries are made.	This represents the elimination of net book expense related to over/under recoveries of fuel expense, imputed capacity charges and deductions for tax purposes for past over recoveries refunded.
190251 - Removal Cost - Fed	Reverses when actual dismantling costs are incurred.	For tax purposes, removal costs are deducted when incurred.
190317 - Fas 143 - Federal	Reverses when the long-lived assets are retired.	This represents the recording of liabilities for all legal obligations for the retirement of long-lived assets that result from normal operation of the those assets.
190331 - Accrued Medical Claims-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190351 - Uncollect Accts Reserve-Fed	Reverses when actual costs are incurred.	This represents the difference between the bad debts written off (determined to be uncollectible) and the provision booked as a reasonable addition to the reserve for bad debts. Only those bad debts written off are deductible for tax.
190375 - Regulatory Liability-Federal	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for the Reg Liability on deferred storm costs which are deductible for tax when actually incurred.

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ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
For The Test Year Ended March 31, 2013

Account ID and Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
190381 - Partnership Income/Loss - Fed	Reverses over the life of the timing differences within the partnership.	This represents the timing differences for partnership income or loss.
190391 - Contract Def Revenue-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these payments which are deductible for tax when actually incurred.
190397 - Def. Misc. Services - Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190421 - Environmental Reserve-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190443 - Waste Site Clean Up Costs Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190445 - Waste Disposal Reserve - Fed	Reverses when actual costs are incurred.	This represents the elimination of book expenses for the future clean up of hazardous waste at various locations. These costs are not deductible for tax purposes until actually incurred.
190451 - Incentive-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
190455 - Teamshr Over/Under Accrual-Fed	Reverses when actual costs are incurred.	To record the difference between the teamsharing accrual and payments.
190467 - Gain-Nelson 1&2 Sale - Fed	Reverses as principal payments are received.	This represents the elimination of the current year's portion of the book gain on the sale of Nelson Units 1 and 2 under the installment method.
190517 - Long-Term Incentive Comp-Feder	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190519 - Stock Options - Federal	Reverses when actual costs are incurred.	This represents the difference between the market value of post 2002 options on the date exercised and the option price when granted. This difference is compensation to the employee.
190523 - Stock Options Exercised-Fed	Reverses when actual costs are incurred.	This represents the difference between the market value of pre 2003 options on the date exercised and the option price when granted. This difference is compensation to the employee.
190525 - Restricted Stock Awards-Fed	Reverses when actual costs are incurred.	This represents the difference between the deduction incurred for tax and the accrued compensation to the employee for restricted stock awards
190561 - Def Compensation - Fed	Reverses when actual payments are made.	This represents the net of. i) compensation accrued in the current tax year but not paid to employees; ii) compensation paid to employees in the current year which was deferred in a prior year; and iii) interest accrued on the unpaid balance of deferred compensation.
190571 - Def Pymt Trust-Fed	Reverses when actual payments are made.	This represents the difference for the book expense and the tax deduction for payouts from a non-qualified deferred compensation trust.
190603 - Rate Refund-Federal	Reverses when actual payments are made.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190609 - Sale Of Epa Allowances - Fed	Will reverse over the book life of the assets.	This represents the difference between using average cost for book and specific identification for tax on EPA allowances sold.
190701 - Fas 109 Adjustment - Fed	Reversal occurs over the various lives of the related temporary differences	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS No. 109.
190702 - Fas 109 Adjustment - State	Reversal occurs over the various lives of the related temporary differences.	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS No. 109.

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ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
For The Test Year Ended March 31, 2013

Account ID and Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
190881 - ADIT-NOL C/F-TAP-FED - Current	Reverses as Net Operating Losses are used on future tax returns.	This represents the net change in the utilization or generation of net operating loss carryforwards, which are tax deductions in excess of taxable income. This account contains the current portion of the Federal NOL.
190883 - ADIT-Contribution C/F-TAP-FED	Reverses as charitable contributions are used on future tax returns.	Carryforward of charitable contributions not used on tax return.
190884 - ADIT-Tax CR C/F-TAP-FED	Reverses as the tax credit is utilized on the return.	The carryforward of a federal income tax credit that has been recognized but not utilized on the federal income tax return.
190886 - ADIT-AMT CR C/F-TAP-FED	Reverses as the tax credit is utilized on the return.	The carryforward of a federal income tax credit for Altenative Minimum Tax paid that has been recognized but not utilized on the federal income tax return.
190887 - FED ADIT on State Tax Accrual	Reverses as the state income tax accrual is paid.	Federal deferred income taxes on state income tax accrued but not yet deducted on the federal return.
190983 - ADIT-NOL C/F TAP-Fed-Non-curr	Reverses as the federal net operating loss is used on the income tax return.	Federal net operating loss carryforwards are tax deductions in excess of taxable income. This account contains the non-current portion of the Federal NOL.
190990 - Accum Def Inc Tax - Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for the FAS 5 contingencies which are deductible for tax when actually incurred.
190P51 - ADIT-Ben-Potnt Disall UTPs Res	Not applicable.	FIN 48 tax entries.
281121 - Start Up Costs-Fed	Remaining life as of 6/30/09 is 35 months.	This represents the differences between tax deductions and book depreciation or amortization on a tax basis.
282111 - Liberalized Depreciation-Fed	When an account is depreciated /amortized fully for both tax and book (and/or the account is fully retired), all timing differences will have reversed.	This represents the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
282117 - Section 481A Adj Fed	Will reverse over the tax life of the assets.	This represents additional prior year depreciation resulting from the filing of Form 3115. The request for a change in accounting method was filed on 12/31/97 for two reasons: 1) Recalculation of depreciation on property still in CWIP with an "in-service" date prior to 1/1/97; and 2) change in the depreciable lives of assets as part of a study by C&L.
282171 - Interest Cap - Afdc - Fed	Reverses as property is depreciated.	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable.
282183 - Nonbase - Federal - Retail	When an asset is fully depreciated for book, all differences will have reversed.	This represents the differences for certain construction costs deducted for tax when incurred, but capitalized for book.
282221 - Fiber Optics-Fed	Reverses as proceeds are reinvested in similar property. Two year time period to reinvest.	This represents the differences for the tax deferral of book income related to the involuntary conversion of microwave equipment.
282223 - Repairs & Maint Exp - Federal	Will reverse over the book life of the asset.	This represents the tax deduction of project costs and vegetation management costs capitalized on the books.
282241 - R&E Deduction - Fed	Will reverse over the book life of the asset.	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurrec, but are capitalized for books
282245 - Warranty Expense - Federal	Will reverse over the book life of the asset.	This represents the accelerated tax deduction for project costs that are deducted as warranty expense, but are capitalized for books.
282311 - Int Inc Pol Control Bonds-Fed	Will reverse as the liability is paid or the contingency reverses.	This represents the elimination of the book accrual for the FAS 5 contingencies which are deductible for tax when actually incurred.

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ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
For The Test Year Ended March 31, 2013

Account ID and Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
282351 - Tax Int (Avoided Cost)-Fed	Reverses as property is depreciated.	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. For book purposes, interest is capitalized via the debt component of AFUDC.
282461 - Computer Software Cap - Fed	Reverses as property is depreciated.	This represents the differences for computer software development costs deducted for tax when incurred, but capitalized for books.
282475 - Contra Securitization -Federal	Reverses as property is depreciated.	This represents the difference for the Contra Asset recorded on the books for the plant costs recovered through securitization.
282533 - Casualty Loss Deduction-Fed	Reverses as property is depreciated.	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.
282701 - Fas 109 Adjustment - Fed	When an account is depreciated /amortized fully for both tax and book (and/or the account is fully retired), all timing	Represent additional deferred taxes on depreciation set up due to implementation and restatement for SFAS No. 109.
282901 - 263A Method Change-DSC - Fed	Reverses as property is depreciated.	This represents the differences for certain deductible service costs deducted for tax when incurred, but capitalized for books.
282903 - Units of Production Ded - Fed	Will reverse over the book life of the asset.	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
282975 - Depreciation Expense - Fed	Will reverse over the book life of the asset.	This represents the differences between tax depreciation deductions and book depreciation or amortization on a tax basis.
283151 - Regulatory Asset - Federal	Will reverse over the book life of the regulatory asset.	This represents the difference on the Reg Asset on deferred storm costs.
283165 - Syst Agrmt Equal Reg Asset-Fed	Reverses as regulatory asset reverses.	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid
283213 - SFAS 158 Def Tax Liability-Fed	Reverses as post retirement obligations are funded.	Deferred tax on post retirement benefit plan regulatory assets.
283221 - Bond Reacquisition Loss - Fed	Remaining life as of 6/30/09 is 177 months.	This represents the difference for losses on reacquired debt that are amortized for books and deducted for tax in the year of reacquisition.
283225 - Section 475 Adjustment-Fed	Reverses over the life of the contract.	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts.
283245 - Distribution Maintenance - Fed	Reverses as costs are amortized.	This represents the differences for certain 263A costs capitalized for books and deducted for tax.
283247 - Capitalized Costs - Federal	Reverses as property is depreciated.	This represents the TRANSCO and transition to competition costs capitalized for books and the reversal of book amortization.
283249 - Deferred Storm Costs - Federal	Reverses as the regulatory asset is reduced.	This represents the difference for the Securitized Storm costs recorded on the books for the plant costs recovered through securitization.
283361 - Prepaid Expenses Federal	Reverses as book asset is charged to book expense	Represents the differences for prepaid expenses amortized for books but deducted for tax.
283401 - Acc Dfit Turgen	Remaining life as of 6/30/09 is 36 months.	Represents tax effects for interest costs deducted for tax when incurred, but capitalized for book.
283457 - Spindletop Capital Cost-Federa	Reverses as transportation costs are amortized.	This represents the elimination of the book amortization of fuel transportation costs that were deducted for tax when incurred.
283701 - Fas 109 Adjustment - Fed	Reversal occurs over the various lives of the related temporary differences	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS109
283702 - Fas 109 Adjustment - State	Reversal occurs over the various lives of the related temporary differences.	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS109

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ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
For The Test Year Ended March 31, 2013

Account ID and Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
283F48 - FIN 48 adjustment	Not applicable	FIN 48 tax entries.

Sponsored by: Rory L. Roberts

Entergy Texas, Inc.
Adjustment to ADIT
For The Test Year Ended March 31, 2013

Account & Description		Amount ($)	Workpaper Reference	Reference Schedule G-7.4
ADIT at March 31, 2013		**(1,033,643,481)**		**Pages 5 of 9**
Adjustments:				
Income Tax Adjustments				
190111-Intrst/Tax-Tax Deficienci-Fed	(1)	(2,030,000)	WP/P AJ10	Page 4 of 9
190151-Taxable Unbilled Revenue-Fed	(1)	(12,986,017)	WP/P AJ10	Page 4 of 9
190161-Property Ins Reserve-Fed	(2)	2,262,987	WP/P AJ10	Page 4 of 9
190165-Syst Agrmt Equal Reg Liab-Fed	(1)	(1)	WP/P AJ10	Page 4 of 9
190211-Unfunded Pension Exp-Fed	(2)	8,585,252	WP/P AJ10	Page 4 of 9
190213-SFAS 158 Def Tax Asset - Fed	(1)	(85,670,133)	WP/P AJ10	Page 4 of 9
190221-Fas 106 Other Retire Ben-Fed	(1)	17,032,541	WP/P AJ10	Page 4 of 9
190222-Fas 106 Other Retire Ben-State	(1)	391,214	WP/P AJ10	Page 4 of 9
190241-Deferred Fuel/Gas-Fed	(1)	(3,932,378)	WP/P AJ10	Page 4 of 9
190317-Fas 143 - Federal	(1)	(762)	WP/P AJ10	Page 4 of 9
190331-Accrued Medical Claims-Fed	(1)	(631,378)	WP/P AJ10	Page 4 of 9
190351-Uncollect Accts Reserve-Fed	(1)	(222,354)	WP/P AJ10	Page 4 of 9
190381-Partnership Income/Loss - Fed	(1)	18,247	WP/P AJ10	Page 4 of 9
190391-Contract Def Revenue-Fed	(1)	(1,816)	WP/P AJ10	Page 4 of 9
190397-Def Misc Services - Fed	(1)	(87,284)	WP/P AJ10	Page 4 of 9
190445-Waste Disposal Reserve - Fed	(1)	(428,338)	WP/P AJ10	Page 4 of 9
190467-Gain-Nelson 1&2 Sale - Fed	(1)	3	WP/P AJ10	Page 4 of 9
190561-Def Compensation - Fed	(2)	(413,768)	WP/P AJ10	Page 4 of 9
190571-Def Pymt Trust-Fed	(1)	(1,063,480)	WP/P AJ10	Page 4 of 9
190603-Rate Refund-Federal	(1)	3,730,274	WP/P AJ10	Page 4 of 9
190701-Fas 109 Adjustment - Fed	(1)	(9,340,390)	WP/P AJ10	Page 5 of 9
190702-Fas 109 Adjustment - State	(1)	(4,207,858)	WP/P AJ10	Page 5 of 9
190883-ADIT-Contribution C/F-TAP-FED	(1)	(630,350)	WP/P AJ10	Page 5 of 9
190884-ADIT-Tax CR C/F-TAP-FED	(1)	(214,232)	WP/P AJ10	Page 5 of 9
190887-FED ADIT on State Tax Accrual	(1)	2,580,633	WP/P AJ10	Page 5 of 9
190P51-ADIT-Ben-Potnt Disall UTPs Res	(1)	(2,900,000)	WP/P AJ10	Page 5 of 9
282111-Liberalized Depreciation-Fed	(3)	48,172,350	WP/P AJ10	Page 2 of 9
282475-Contra Securitization -Federal	(1)	(93,603,705)	WP/P AJ10	Page 2 of 9
282701-Fas 109 Adjustment - Fed	(1)	74,714,388	WP/P AJ10	Page 2 of 9
282901-263A Method Change-DSC - Fed	(2)	351,782	WP/P AJ10	Page 2 of 9
282903-Units of Production Ded - Fed	(2)	2,169,324	WP/P AJ10	Page 2 of 9
283151-Regulatory Asset - Federal	(1)	144,956,132	WP/P AJ10	Page 3 of 9
283165-Syst Agrmt Equal Reg Asset-Fed	(1)	2,532,000	WP/P AJ10	Page 3 of 9
283213-SFAS 158 Def Tax Liability-Fed	(1)	85,355,806	WP/P AJ10	Page 3 of 9
283225-Section 475 Adjustment-Fed	(1)	(2,752,271)	WP/P AJ10	Page 3 of 9
283245-Distribution Maintenance - Fed	(2)	3,167,452	WP/P AJ10	Page 3 of 9
283247-Transco Costs - Federal	(1)	20,143,309	WP/P AJ10	Page 3 of 9
283249-Deferred Storm Costs - Federal	(2)	82,912,415	WP/P AJ10	Page 3 of 9
283457-Spindletop Capital Cost-Federa	(1)	10,093,675	WP/P AJ10	Page 3 of 9
283701-Fas 109 Adjustment - Fed	(1)	40,230,818	WP/P AJ10	Page 3 of 9
283702-Fas 109 Adjustment - State	(1)	29,093,220	WP/P AJ10	Page 3 of 9
Total Adjustments		357,377,308		Page 5 of 9
ADIT at March 31, 2013 (As Adjusted)		**(676,266,173)**		**Pages 5 of 9**

(1) Adjustment to eliminate item from filing. Item not allowed for rate making purposes
(2) To adjust to the appropriate level
(3) 'To remove Rita, Gustav & Ike

Amounts may not add or agree with other schedules due to rounding.

Sponsors
Michael P Considine
Rory L. Roberts

Entergy Texas, Inc.
ADFIT and ITC - Plant Adjustments & Allocations
For The Test Year Ended March 31, 2013

This schedule is not applicable to Entergy Texas, Inc.

Amounts may not add or tie to other schedules due to rounding.

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Entergy Texas, Inc.
ADFIT - Rate Case Expense
For The Test Year Ended March 31, 2013

The Company does not have any accumulated deferred federal income tax (ADFIT) related to Texas Retail rate case expenses.

Sponsors:
Michael P. Considine, Rory Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF INVESTMENT TAX CREDIT
FOR THE 12 MONTHS ENDED MARCH 31, 2013

Line No.	Description	Workpaper Reference	
1	Investment Tax Credits Earned in Test Period		0
2			
3	Gross Investment Tax Credits		0
4			
5	Less		
6	Amortization of Investment Tax Credits	WP/G-7 1-3	(1,596,145)
7	Pro Forma Adjustment (if any):		
8	Pro Forma Amortization Adjustment		438,557
9			
10	Total Amortization		(1,157,588)
11			
12	INVESTMENT TAX CREDIT ADJUSTMENT		($1,157,588)
13			
14			
15			
16	Test:		
17			
18	Stripped Book Depreciation Rate Requested	WP/G-7.5 /5	2.286%
19			
20	Amortization of Investment Tax Credits		1,157,588
21	Gross Amortizable Base (exclude QPEs)	SCH G-7.5a/2 ÷	50,638,163
22			
23			2.286%

Amounts may not add or tie to other schedules due to rounding.
Sponored by: Rory L. Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF INVESTMENT TAX CREDIT
FOR THE 12 MONTHS ENDED MARCH 31, 2013

Line No.	Description	Workpaper Reference	
1			
2	ITC Base - Total Electric	SCH G-7.5a/2	50,638,163
3	Stripped Book Depreciation Rate Requested	WP/G-7.5 /5	2.286%
4	ITC Amortization - Total Electric		1,157,588
5			
6	Less Book Amortization (12 mos ending 06/30/2011)	WP/G-7 1-3	(1,596,145)
7			
8	ITC Amortization Adjustment		(438,557)

Amounts may not add or tie to other schedules due to rounding.
Sponored by: Rory L. Roberts

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT - UTILIZED
1962 THROUGH 2012

		PER LATEST TAX RETURN FILED AND IRS ADJUSTMENTS				
LINE No.	YEAR	QPE and OTHER ITC	Workpaper Reference	RECAPTURE	Workpaper Reference	ITC NET OF RECAPTURE
1	1962	1,049,524	WP/G-7.5a/1	-	WP/G-7.5a/2	1,049,524
2	1963	1,103,312	WP/G-7.5a/1	-	WP/G-7 5a/3	1,103,312
3	1964	515,767	WP/G-7.5a/1	(223)	WP/G-7.5a/4	515,544
4	1965	540,093	WP/G-7.5a/1	(31,222)	WP/G-7 5a/5	508,871
5	1966	1,657,143	WP/G-7.5a/1	(209)	WP/G-7.5a/6	1,656,934
6	1967	1,412,009	WP/G-7.5a/1	(2,197)	WP/G-7.5a/7	1,409,812
7	1968	2,640,490	WP/G-7.5a/1	(56,735)	WP/G-7.5a/8	2,583,755
8	1969	2,160,271	WP/G-7.5a/1	-	WP/G-7.5a/9	2,160,271
9	1970	3,271,822	WP/G-7.5a/1	-	WP/G-7.5a/10	3,271,822
10	1971	3,145,136	WP/G-7.5a/1	(11,506)	WP/G-7.5a/11	3,133,630
11	1972	4,156,176	WP/G-7.5a/1	(4,795)	WP/G-7.5a/12	4,151,381
12	1973	1,654,256	WP/G-7.5a/1	(44,406)	WP/G-7.5a/13	1,609,850
13	1974	3,062,239	WP/G-7.5a/1	(10,229)	WP/G-7.5a/14	3,052,010
14	1975	16,329,903	WP/G-7.5a/1	(15,697)	WP/G-7.5a/15	16,314,206
15	1976	20,899,596	WP/G-7.5a/1	(46,943)	WP/G-7.5a/42	20,852,653
16	1977	22,500,453	WP/G-7.5a/1	(148,185)	WP/G-7.5a/42	22,352,268
17	1978	14,590,712	WP/G-7.5a/1	(69,202)	WP/G-7.5a/18	14,521,510
18	1979	11,803,084	WP/G-7.5a/1	(88,155)	WP/G-7.5a/19	11,714,929
19	1980	15,510,318	WP/G-7.5a/1	(23,107)	WP/G-7.5a/20	15,487,211
20	1981	34,498,990	WP/G-7.5a/1	(72,981)	WP/G-7.5a/21	34,426,009
21	1982	-	WP/G-7.5a/1	(62,291)	WP/G-7.5a/22	(62,291)
22	1983	-	WP/G-7.5a/1	(24,535)	WP/G-7.5a/22	(24,535)
23	1984	-	WP/G-7.5a/1	(1,763,488)	WP/G-7.5a/23	(1,763,488)
24	1985	-	WP/G-7.5a/1	(9,919)	WP/G-7.5a/24	(9,919)
25	1986-1991	-	WP/G-7.5a/1	-		-
26	1992	3,008,370	WP/G-7.5a/1	-		3,008,370
27	1993	3,677,756	WP/G-7.5a/1	-		3,677,756
28	1994-1996	-	WP/G-7.5a/1	-		-
29	1997	40,915,921	WP/G-7.5a/1	-		40,915,921
30	1998	59,132,713	WP/G-7.5a/1	-		59,132,713
31	1999	30,333,361	WP/G-7.5a/1	-		30,333,361
32	2000-2012	-	WP/G-7.5a/1	-		-
33		299,569,415		(2,486,025)		297,083,390

Amounts may not add or tie to other schedules due to rounding.
Sponosred by: Rory L. Roberts

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT - UTILIZED
RECONCILIATION TO AMORTIZABLE BASE ON SCHEDULE G-7.5

LINE No.		Workpaper Reference	Total	ETI	EGSL
1	Total Company ITC Utilized	SCH G-7.5a/1	297,083,390	71,769,630	225,313,760
2					
3	Less:				
4	Gas Department - Pre 1971	WP/G-7.5a/58	(122,797)		(122,797)
5	Steam Department - Pre 1971	WP/G-7.5a/58	(800,352)		(800,352)
6	Leased Equipment - Pre 1971	WP/G-7 5a/58	(136,732)		(136,732)
7	Electric Department - Pre 1971 (Fully Amortized)	WP/G-7.5a/58	(13,091,453)	(5,123,161)	(7,968,292)
8	Gas Department - Post 1970	WP/G-7.5a/59	(1,183,605)		(1,183,605)
9	Steam Department - Post 1970	WP/G-7.5a/59	(320,159)		(320,159)
10	Texas Non-Operating - Post 1970	WP/G-7.5a/59	(484)	(484)	
11	Leased Equipment - Post 1970	WP/G-7.5a/59	(4,056,756)		(4,056,756)
12	Electric Department - Post 1970 (Fully Amortized)	WP/G-7.5a/59	(29,788,691)	(16,007,822)	(13,780,869)
13	Accounting Order Deferral	WP/G-7.5a/44	(2,139,633)		(2,139,633)
14	Abeyed River Bend	WP/G-7.5a/54	(64,824,128)		(64,824,128)
15	TOTAL ELECTRIC ITC GROSS AMORTIZABLE BASE		180,618,600	50,638,163	129,980,437

Amounts may not add or tie to other schedules due to rounding.
Sponosred by: Rory L. Roberts

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT GENERATED BUT NOT UTILIZED
FOR THE 12 MONTHS ENDED MARCH 31, 2013

The Company's Investment Tax Credits were fully utilized by the end of 1999.

Sponsored by: Rory L Roberts

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT UTILIZED - STAND ALONE BASIS
1962 THROUGH 2012

LINE No.	YEAR	Sch G-7.5a PER LATEST TAX RETURN FILED AND IRS ADJUSTMENTS QPE and OTHER ITC	LESS GAS DEPARTMENT	LESS STEAM DEPARTMENT	TOTAL ELECTRIC	Sch G-7.5c TOTAL ELECTRIC STAND ALONE	DIFFERENCE
1	1962	1,049,524			1,049,524	1,049,524	-
2	1963	1,103,312			1,103,312	1,103,312	-
3	1964	515,767			515,767	515,767	-
4	1965	540,093	The total 1962 through 1970 Gas and Steam is show on Line 9.		540,093	540,093	-
5	1966	1,657,143			1,657,143	1,657,143	-
6	1967	1,412,009			1,412,009	1,412,009	-
7	1968	2,640,490			2,640,490	2,640,490	-
8	1969	2,160,271			2,160,271	2,160,271	-
9	1970	3,271,822	(122,963)	(800,357)	2,348,502	2,348,502	-
10	1971	3,145,136	(21,786)	(5,389)	3,117,961	3,117,961	-
11	1972	4,156,176	(27,172)	(5,323)	4,123,681	4,123,681	-
12	1973	1,654,256	(26,055)	(4,066)	1,624,135	1,624,135	-
13	1974	3,062,239	(35,787)	(3,338)	3,023,114	3,023,114	-
14	1975	16,329,903	(60,340)	(3,099)	16,266,464	16,266,464	-
15	1976	20,899,596	(183,767)	(27,856)	20,687,973	21,054,182	(366,209)
16	1977	22,500,453	(108,576)	(83,142)	22,308,735	24,243,915	(1,935,180)
17	1978	14,590,712	(92,412)	11,108	14,509,408	13,242,946	1,266,462
18	1979	11,803,084	(150,284)	(4,948)	11,647,852	7,146,210	4,501,642
19	1980	15,510,318	(103,749)	(98,729)	15,307,840	13,469,000	1,838,840
20	1981	34,498,990	-	-	34,498,990	26,835,370	7,663,620
21	1982-1991	-	-	-	-	-	-
22	1992	3,008,370	-	-	3,008,370	2,692,434	315,936
23	1993	3,677,756	-	-	3,677,756	3,727,986	(50,230)
24	1994	-	-	-	-	11,408,477	(11,408,477)
25	1995	-	-	-	-	13,983,716	(13,983,716)
26	1996	-	-	-	-	13,181,381	(13,181,381)
27	1997	40,915,921	(173,963)	(55,472)	40,686,486	27,937,031	12,749,455
28	1998	59,132,713	(173,174)	(40,248)	58,919,291	59,269,187	(349,896)
29	1999	30,333,361	(51,855)	(9,412)	30,272,094	38,694,176	(8,422,082)
30	2000	-	-	-	-	1,191,937	(1,191,937)
31	2001-2012	-	-	-	-	-	-
32		299,569,415	(1,331,883)	(1,130,271)	297,107,261	319,660,414	(22,553,153)

Amounts may not add or tie to other schedules due to rounding
Sponsored by: Rory L Roberts

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT UTILIZED - STAND ALONE BASIS
RECONCILIATION TO AMORTIZABLE BASE ON SCHEDULE G-7.5

LINE No.		Total	ETI	EGSL
1	Utilized on a Total Electric Stand Alone Basis (From page 1 of G-7.5c)	319,660,414	71,769,630	247,890,784
2	Utilized on a Total Electric Stand Alone Basis at 6/30/11	319,660,414	71,769,630	247,890,784
3	Less			
4	Expired ITC, included in GSU Acquisition Docket No 11292	(21,341,924)		(21,341,924)
5	ITC Recapture - Total [1]	(2,486,025)		(2,486,025)
6	Add back ITC Recapture - Gas and Steam Departments	35,241		35,241
7	Leased Equipment - Pre 1971 (fully amortized)	(136,732)		(136,732)
8	Electric Department - Pre 1971 (fully amortized)	(13,091,453)	(5,123,161)	(7,968,292)
9	Texas Non-Operating - Post 1970	(484)	(484)	
10	Leased Equipment - Post 1970	(4,056,756)		(4,056,756)
11	Electric Department - Post 1970 (fully amortized)	(469,688)	(410,294)	(59,394)
12	Accounting Order Deferral	(2,139,633)		(2,139,633)
13	Abeyed River Bend	(66,035,357)		(66,035,357)
14	TOTAL ELECTRIC ITC GROSS AMORTIZABLE BASE	209,937,603	66,235,691	143,701,912

[1] See Schedule G-7.5a, page 1 for the breakdown of the ITC Recapture by vintage year

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Rory L Roberts

ENTERGY TEXAS, INC.
ITC ELECTIONS
AS OF MARCH 31, 2013

The Company has made the following elections with regard to investment tax credits (ITC):

Elected under the provisions of Section 46(a)(2)(E) and 48(n)(1) of the Internal Revenue Code of 1954, as amended prior to the Tax Reform Act of 1985, to claim the additional 1% and 1/2% Employee Stock Ownership Plan credits.

Elected ratable flow through of ITC as a reduction to cost of service pursuant to IRC Section 46(f)(2).

Elected a 10% rate with one-half tax basis reduction for years 1983-1985, in lieu of taking ITC at 8% with no basis reduction. ITC generated after 1985 was subject to a full basis reduction with no election available for a reduced ITC rate.

Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
Schedule G-7.5e - FERC Account 255 Balance
For The Test Year Ended March 31, 2013

Account 255.1 - Electric Non-Nuclear	(17,344,161)
Total Account 255	**(17,344,161)**

Amounts may not add or agree with other schedules due to rounding.

Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF TEST YEAR FIT AND REQUESTED FIT
TAX METHOD 2
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE NO	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
1	**TOTAL REVENUE REQUIREMENT**	WP/ G-7 6-2 3	**1,471,011,924**	**794,246,286**	**794,246,286**
2					
3	**LESS: COST OF SERVICE ITEMS**				
4	FUEL AND PURCHASED POWER EXPENSES	WP/ G-7 6-2.3	987,168,936	0	0
5	O&M EXPENSES	WP/ G-7.6-2 3	179,039,660	488,774,138	488,774,138
6	DEPRECIATION EXPENSES	WP/ G-7.6-2.2	83,772,380	0	0
7	AMORTIZATION EXPENSES	WP/ G-7.6-2 2	6,931,894	0	0
7 1	DEPRECIATION AND AMORTIZATION EXPENSES		-	89,703,916	89,703,916
8	ACCRETION EXPENSES	WP/ G-7 6-2 2	235,625	0	0
9	REGULATORY DEBITS	WP/ G-7 6-2 2	16,193,802	3,678,924	3,678,924
10	REGULATORY CREDITS	WP/ G-7 6-2 2	(771,400)	0	0
10 1	INTEREST ON CUSTOMER DEPOSIT		-	43,882	43,882
10 2	OTHER CREDIT FEES		-	412,500	412,500
11	TAXES OTHER THAN INCOME	WP/ G-7 6-2 3	58,203,746	61,616,490	61,616,490
12	GAIN FROM DISPOSITION OF ALLOWANCE	WP/ G-7 6-2 3	(28)	0	0
13	TOTAL COST OF SERVICE ITEMS		1,330,774,615	644,229,850	644,229,850
14					
15	**NET BOOK INCOME (LOSS) BEFORE INCOME TAXES**	WP/ G-7 6-2.3	**140,237,309**	**150,016,436**	**150,016,436**
16					
17	**ADDITIONS (DEDUCTIONS) NOT INCLUDED IN COST OF SERVICE:**				
18					
19	**OTHER ADJUSTMENTS AND RECLASSES**				
20	CURRENT STATE INCOME TAX	WP/ G-7 6a.2	(6,300,000)	0	0
21	INTEREST EXPENSE RECLASS	WP/ G-7.6-2 3	(60,341,276)	(56,529,329)	(56,529,329)
22	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7 6-4 8	1,313,335	0	0
23	TOTAL OTHER ADJUSTMENTS AND RECLASSES		(65,327,941)	(56,529,329)	(56,529,329)
24					
25	**MP - PERMANENT DIFFERENCES**				
26	PER520 N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7 6-3 1	120,472	120,472	120,472
27	PER540 OFFICER'S LIFE INS-(PER540)	WP/ G-7 6-3 1	(533,815)	0	0
28	PER585 REORG COSTS- (PER585)	WP/ G-7 6-3.1	5,034,333	0	0
29	PER620 OPEB MED SUB-228308-(PER620)	WP/ G-7 6-3.1	(1,341,496)	(1,341,496)	(1,341,496)
30	PER621 FAS112 MED SUB-228301-(PER621)	WP/ G-7 6-3.1	7,217	7,217	7,217
31	PER800 DEPLETION-(PER800)	WP/ G-7 6-3.1	(5,472)	0	0
32	PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.6-3.1	(1,088,348)	0	0
33	PERA20 EOI/ESI TAXES-(PERA20)	WP/ G-7 6-3.1	(116,027)	(116,027)	(116,027)
34	Total MP - PERMANENT DIFFERENCES	WP/ G-7 6-3.1	2,076,865	(1,329,834)	(1,329,834)
35	======================================				
36	**MTC - TEMPORARY CURRENT ADJUSTMENTS**				
37	100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	WP/ G-7 6-3.1	(7,300,000)	0	0
38	100820 REGULATORY LIABILITY-190375 (100820)	WP/ G-7 6-3.1	(7,048,790)	0	0
39	100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	WP/ G-7 6-3.1	(59,546)	0	0
40	101102 PENSION PLAN CONTRIBUTION-190211 (101102)	WP/ G-7 6-3 1	(4,316,308)	(4,316,308)	(4,316,308)
41	101300 SYSTEM AGREEMENT EQUALIZATION-190165 (101300)	WP/ G-7 6-3.1	5,882,998	0	0
42	103700 DEFERRED CONTRACT REVENUE-190391 (103700)	WP/ G-7 6-3 1	900	0	0
43	105440 RETROACTIVE RATE REFUND-190653 (105440)	WP/ G-7.6-3 1	1,124,494	0	0
44	701300 SYSTEM AGEEMENT EQUALIZATION-283165 (701300)	WP/ G-7 6-3 1	(16,880,000)	0	0
45	701305 SYSTEM EQUALIZATION INTER-CO 283165 (701305)	WP/ G-7 6-3.1	9,645,714	0	0
46	701C06 SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C06)	WP/ G-7 6-3.1	(37,383,000)	0	0
47	NA NOL C/F-TAP-FED-CURRENT-190881	WP/ G-7 6-3.1	(191,451,706)	0	0
48	Total MTC - TEMPORARY CURRENT ADJUSTMENTS	WP/ G-7 6-3.1	(247,785,243)	(4,316,308)	(4,316,308)
49	======================================				
50	**MTN - TEMPORARY CWIP**				
51	100K06 CIAC PROVISION-190181 (100K06)	WP/ G-7.6-3 1	3,327,222	3,327,222	3,327,222
52	500801 REPAIRS AND MAINT EXP-282223 (500801)	WP/ G-7.6-3 1	183,163	183,163	183,163
53	500801 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-GEN-282903 (500801)	WP/ G-7.6-3 1	23,504,417	23,504,417	23,504,417
54	500805 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-DIST-282903 (500805)	WP/ G-7 6-3 1	(1,851,207)	(1,851,207)	(1,851,207)
55	501404 INTEREST CAP - AFUDC -282171 (501404)	WP/ G-7.6-3 1	(1,754,146)	0	0
56	501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	WP/ G-7 6-3 1	2,305,028	2,305,028	2,305,028
57	501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	WP/ G-7 6-3 1	(723,850)	(723,850)	(723,850)
58	501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	WP/ G-7 6-3.1	3,271,798	3,271,798	3,271,798
59	Total MTN - TEMPORARY CWIP	WP/ G-7 6-3 1	28,262,426	30,016,571	30,016,571
60	======================================				

Amounts may not add or tie to other schedules due to rounding
Sponsored by Michael P Considine; Heather G LeBlanc; Rory L Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF TEST YEAR FIT AND REQUESTED FIT
TAX METHOD 2
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
61	**MTN - TEMPORARY NON-CURRENT ADJUSTMENTS**				
62	100G04 PROP INSUR RESV-190161 (100G04)	WP/ G-7.6-3 1	4,978,856	4,978,856	4,978,856
63	100G24 INJ & DAM RES-190171 (100G24)	WP/ G-7.6-3.1	1,728,411	1,728,411	1,728,411
64	100G44 OPEB RESERVE-190221 (100G44)	WP/ G-7 6-3.1	897,901	0	0
65	100G54 WASTE DISPOSAL RESV-190445 (100G54)	WP/ G-7 6-3.1	44,447	0	0
66	100G64 PENSION & HOSP RESV-190331 (100G64)	WP/ G-7 6-3.1	(46,311)	0	0
67	100G86 EARLY RETIREE REIMB CASH-(100G86)	WP/ G-7 6-3 1	10,536	0	0
68	100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	WP/ G-7.6-3 1	218,000	218,000	218,000
69	100W04 UNFUNDED PENSION EXP-190211 (100W04)	WP/ G-7.6-3.1	11,282,640	11,282,640	11,282,640
70	102M00 FAS 143-190317 (102M00)	WP/ G-7.6-3.1	2,276	0	0
71	103624 DEFERRED MISC SERVICE-190397 (103624)	WP/ G-7 6-3.1	97,452	0	0
72	103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	WP/ G-7 6-3.1	(71,000)	(71,000)	(71,000)
73	103P64 DEFERRED COMP-190561 (103P64)	WP/ G-7 6-3.1	(416,107)	(453,595)	(453,595)
74	103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	WP/ G-7.6-3.1	(44,985)	(44,985)	(44,985)
75	104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	WP/ G-7.6-3 1	(63,185)	(63,185)	(63,185)
76	104E50 STOCK OPT EXER FOR GRANTS <=03-190523 (104E50)	WP/ G-7 6-3 1	241,175	241,175	241,175
77	104E75 RESTRICTED STOCK AWARD-190525 (104E75)	WP/ G-7 6-3.1	29,842	29,842	29,842
78	105404 RATE REFUND-190603 (105404) NON CURRENT	WP/ G-7.6-3.1	(570,103)	0	0
79	502900 SECURITIZATION-282475 (502900)	WP/ G-7 6-3 1	(8,897,259)	0	0
80	701104 BOND REACQUISITION LOSS-283221 (701104)	WP/ G-7.6-3.1	1,599,207	1,599,207	1,599,207
81	701A03 REGULATORY CAPITALIZED COSTS-283345 (701A03)	WP/ G-7.6-3 1	(2,664,755)	0	0
82	701A11 DEFERRED STORM COSTS-283249 (701A11)	WP/ G-7.6-3 1	27,825,522	25,831,489	25,831,489
83	702D00 MISO COST DEFERRAL REG. ASSET-283151 (702D00)	WP/ G-7.6-3 1	(300,200)	0	0
84	703L04 SPINDLETOP CAPITAL COSTS-283457 (703L04)	WP/ G-7 6-3 1	1,610,000	0	0
85	704V01 SEC 475 ADJ - MTM-283225 (704V01)	WP/ G-7.6-3.1	99,000	0	0
86	704Z00 DEFERRED REGULATORY EXPENSE-283247 (704Z00)	WP/ G-7 6-3 1	3,268,063	0	0
87	705A01 REG ASSET-GUSTAV & IKE-(283151) (705A01)	WP/ G-7.6-3 1	(1,006,703)	0	0
88	900700 FAS 5 CONTINGENCIES-(900700)	WP/ G-7 6-3 1	300,000	0	0
89	NA NOL C/F-TAP-FED-NONCURR-190983	WP/ G-7.6-3 1	(62,044,568)	0	0
90	Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	WP/ G-7.6-3.1	(21,891,848)	45,276,855	45,276,855
91	=====================================				
92	**MTN - TEMPORARY POWERTAX**				
93	500605 190163 - CAP REPAIRS FED	WP/ G-7 6-3.2	(71,464)	(71,464)	(71,464)
94	500605 190181 - CIAC FED	WP/ G-7.6-3.2	(5,051,652)	(5,051,652)	(5,051,652)
95	500605 190251 - REMOVAL COST	WP/ G-7.6-3.2	(1,683,116)	(1,683,116)	(1,683,116)
96	500605 281121 - START UP COSTS-FED	WP/ G-7.6-3 2	1,817	1,817	1,817
97	500605 281123 - START UP COSTS-STATE-RETAIL	WP/ G-7.6-3.2	184,338	184,338	184,338
97.1	BOOK DEPRECIATION			(1,029,428)	(1,029,428)
98	500605 282111 - LIBERALIZED DEPR FED	WP/ G-7 6-3.2	(36,322,009)	(36,322,009)	(36,322,009)
99	500605 282171 - AFUDC BOOK ONLY GROSS	WP/ G-7.6-3.2	1,747,370	1,747,370	1,747,370
100	500605 282183 - NONBASE -FED- RETAIL	WP/ G-7.6-3 2	381,183	381,183	381,183
101	500605 282221 - FIBER OPTICS INV CON	WP/ G-7.6-3.2	100,479	100,479	100,479
102	500605 282223 - REPAIRS & MAINT EXP	WP/ G-7.6-3.2	2,838,003	2,838,003	2,838,003
103	500605 282241 - R&E DEDUCTION	WP/ G-7 6-3.2	4,727	4,727	4,727
104	500605 282245 - WARRANTY EXPENSE ALL	WP/ G-7 6-3.2	20,276	20,276	20,276
105	500605 282351 - TAX INT AVOIDED COST	WP/ G-7 6-3.2	(2,870,335)	(2,870,335)	(2,870,335)
106	500605 282461 - SOFTWARE	WP/ G-7.6-3.2	1,292,521	1,292,521	1,292,521
107	500605 282533 - CASUALTY LOSS STORM DAMAGE	WP/ G-7.6-3 2	16,068,554	16,068,554	16,068,554
108	500605 282901 - 263A Method Change DSC - ALL	WP/ G-7 6-3 2	(2,322,865)	(2,322,865)	(2,322,865)
109	500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	WP/ G-7.6-3 2	(67,769,874)	(67,769,874)	(67,769,874)
110	500605 282XXX - POWERTAX MISC ALL	WP/ G-7 6-3.2	988,899	988,899	988,899
111	500605 283401 - ACC DFIT TURGEN	WP/ G-7 6-3.2	9,067	9,067	9,067
112	500605 AFUDC EQUITY FT PTAX	WP/ G-7 6-3.2	(321,869)	1,652,403	1,652,403
113	Total MTN - TEMPORARY POWERTAX		(92,775,952)	(91,831,108)	(91,831,108)
114	=====================================				
115	**MTN- TEMPORARY PTAX PRELIM**				
116	500605P UOP-481A-PRELIM-282903	WP/ G-7 6-3 2	1,099,905	1,099,905	1,099,905
117	704J06P CASUALTY LOSS-282533 (704J06) Prelim PTAX	WP/ G-7 6-3 2	(46,086,809)	(46,086,809)	(46,086,809)
118	Total MTN - TEMPORARY POWERTAX		(44,986,904)	(44,986,904)	(44,986,904)
119	=====================================				
120	TOTAL TEMPORARY DIFFERENCES		(379,177,522)	(65,840,894)	(65,840,894)
121					
122	TOTAL ADDITIONS (DEDUCTIONS):		(442,428,598)	(123,700,057)	(123,700,057)
123					
124	**REGULAR TAXABLE INCOME BEFORE NOL**		**(302,191,289)**	**26,316,379**	**26,316,379**
125					
126	REGULAR NOL CARRYFORWARD USAGE		-	-	-
127					
128	**REGULAR TAXABLE INCOME AFTER NOL**	Sch. G-7.1 / 2	**(302,191,289)**	**26,316,379**	**26,316,379**
129					
130			35%	35%	35%
131	CURRENT FEDERAL INCOME TAXES AT STATUTORY RATE	WP/ G-7.6-3.2	(105,766,951)	9,210,733	9,210,733

Amounts may not add or tie to other schedules due to rounding
Sponsored by: Michael P. Considine; Heather G LeBlanc; Rory L. Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF TEST YEAR FIT AND REQUESTED FIT
TAX METHOD 2
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
132	PLUS (LESS):				
133	FIN 48 ADJUSTMENTS	WP/ G-7.6a.2	1,290,016	0	0
134	ETI PRIOR YEARS' ADJUSTMENTS	WP/ G-7 6a.2	(15,607,287)	0	0
135	GSG&T PRIOR YEARS' ADJUSTMENTS	WP/ G-7 6a.2	(22,365)	0	0
136	EGS RECONST FUNDING - CUR FED INC TAXES	WP/ G-7 6a.2	7,525,520	0	0
137	ENTERGY TX RESTORATION FUNDING - CUR FED INC TAXES	WP/ G-7 6a.2	12,628,834	0	0
138	EOI/ESI - CUR FED INC TAXES	WP/ G-7 6a.2	2,069,916	2,069,916	2,069,916
139	Rounding		(1)	0	0
140	**TOTAL CURRENT FEDERAL INCOME TAXES**	WP/ G-7 6a.2	**(97,882,318)**	**11,280,649**	**11,280,649**
141					
142	DEFERRED FEDERAL INCOME TAXES				
143	ETI - DEF FED INC TAXES	WP/ G-7 6a.2	149,177,144	0	0
144	GSG&T - DEF FED INC TAXES	WP/ G-7 6a.2	680,927	0	0
144 1	DEFERRED FEDERAL INCOME TAXES		-	27,550,285	27,550,285
145	EGS RECONST FUNDING - DEF FED INC TAXES	WP/ G-7 6a.2	(7,773,974)	0	0
146	ENTERGY TX RESTORATION FUNDING - DEF FED INC TAXES	WP/ G-7.6a.2	(12,795,852)	0	0
147	EOI/ESI - DEF FED INC TAXES	WP/ G-7.6a.2	(2,035,160)	(2,035,160)	(2,035,160)
148	**TOTAL DEFERRED FEDERAL INCOME TAXES**	WP/ G-7 6a.2	**127,253,084**	**25,515,125**	**25,515,125**
149					
150	INVESTMENT TAX CREDITS				
151	ETI - INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(1,596,145)	(1 157 588)	(1 157,588)
152	EOI/ESI - INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(12,847)	(12,847)	(12,847)
153	Rounding		1		0
154	**TOTAL INVESTMENT TAX CREDITS**	WP/ G-7 6a.2	**(1,608,992)**	**(1,170,436)**	**(1,170,436)**
155					
156	**TOTAL FEDERAL INCOME TAXES**		27,761,774	35,625,338	35,625,338
157					
158	See Schedule G-7 1 for Explanations of items listed.				

Amounts may not add or tie to other schedules due to rounding
Sponsored by: Michael P Considine; Heather G LeBlanc; Rory L Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE			TOTAL ELEC. - TEST YEAR		WORKPAPER	TOTAL ELEC.-AS REQUESTED		TX RETAIL-AS REQUESTED	
NO.		DESCRIPTION	BASIS	(X) TAX RATE	REFERENCE	BASIS	(X) TAX RATE	BASIS	(X) TAX RATE
1	182383	SFAS158 Reg Asset Offset Pt D	1,715,000	600,250	WP/ G-7.6a.1	0	0	0	0
2	190111	Intrst/Tax-Tax Deficienci-Fed	7,300,000	2,555,000	WP/ G-7.6a.1	0	0	0	0
3	190161	Property Ins Reserve-Fed	(4,978,856)	(1,742,600)	WP/ G-7.6a.1	(4,978,856)	(1,742,600)	(4,978,856)	(1,742,600)
4	190163	Capitalized Repairs - Fed	71,464	25,013	WP/ G-7.6a.1	71,464	25,013	71,464	25,013
5	190165	Syst Agrmt Equal Reg Liab-Fed	31,500,002	11,025,001	WP/ G-7.6a.1	0	0	0	0
6	190171	Inj & Damages Reserve-Fed	(1,728,411)	(604,944)	WP/ G-7.6a.1	(1,728,411)	(604,944)	(1,728,411)	(604,944)
7	190181	Contrib In Aid Of Constr-Fed	1,737,437	608,103	WP/ G-7 6a 1	1,737,437	608,103	1,737,437	608,103
8	190211	Unfunded Pension Exp-Fed	(6,966,332)	(2,438,216)	WP/ G-7.6a.1	(6,966,332)	(2,438,216)	(6,966,332)	(2,438,216)
9	190213	Minimum Pension Liab - Fed	(14,908,714)	(5,218,050)	WP/ G-7.6a.1	0	0	0	0
10	190221	Fas 106 Other Retire Ben-Fed	(908,437)	(317,953)	WP/ G-7.6a.1	0	0	0	0
11	190251	Removal Cost - Fed	2,007,862	702,752	WP/ G-7.6a.1	2,007,862	702,752	2,007,862	702,752
12	190317	Fas 143 - Federal	(2,276)	(797)	WP/ G-7.6a.1	0	0	0	0
13	190331	Accrued Medical Claims-Fed	46,311	16,209	WP/ G-7.6a.1	0	0	0	0
14	190351	Uncollect Accts Reserve-Fed	59,546	20,841	WP/ G-7.6a.1	0	0	0	0
15	190375	Gg1 Reg Liability-Fed	7,048,790	2,467,077	WP/ G-7.6a.1	0	0	0	0
16	190391	Contract Def Revenue-Fed	(900)	(315)	WP/ G-7.6a.1	0	0	0	0
17	190397	Def. Misc. Services - Fed	(97,452)	(34,108)	WP/ G-7.6a.1	0	0	0	0
18	190421	Environmental Reserve-Fed	(218,000)	(76,300)	WP/ G-7.6a.1	(218,000)	(76,300)	(218,000)	(76,300)
19	190443	Waste Site Clean Up Costs Fed	71,000	24,850	WP/ G-7.6a.1	71,000	24,850	71,000	24,850
20	190445	Waste Disposal Reserve - Fed	(44,447)	(15,557)	WP/ G-7.6a.1	0	0	0	0
21	190517	Long-Term Incentive Comp-Feder	44,985	15,745	WP/ G-7.6a.1	44,985	15,745	44,985	15,745
22	190519	Stock Options - Federal	63,185	22,115	WP/ G-7.6a.1	63,185	22,115	63,185	22,115
23	190523	Stock Options Exercised-Fed	(241,175)	(84,411)	WP/ G-7.6a.1	(241,175)	(84,411)	(241,175)	(84,411)
24	190525	Restricted Stock Awards-Fed	(29,842)	(10,445)	WP/ G-7.6a.1	(29,842)	(10,445)	(29,842)	(10,445)
25	190561	Def Compensation - Fed	416,107	145,638	WP/ G-7.6a.1	453,595	158,758	453,595	158,758
26	190603	Rate Refund-Federal	(554,391)	(194,037)	WP/ G-7.6a.1	0	0	0	0
27	190881	ADIT-NOL C/F-TAP-FED	187,112,433	65,489,352	WP/ G-7.6a.1	0	0	0	0
28	190983	ADIT-NOL C/F TAP-Fed-Non-curr	62,044,568	21,715,599	WP/ G-7.6a.1	0	0	0	0
29	190990	Accum Def Inc Tax - Fed	(300,000)	(105,000)	WP/ G-7.6a.1	0	0	0	0
30	190P51	ADIT-Ben-Potnt Disall UTPs Res	(571,429)	(200,000)	WP/ G-7.6a.1	0	0	0	0
31	281121	Start Up Costs-Fed	(1,817)	(636)	WP/ G-7.6a.1	(1,817)	(636)	(1,817)	(636)
32	282111	Liberalized Depreciation-Fed	42,494,185	14,872,965	WP/ G-7.6a.1	43,502,332	15,225,816	43,502,332	15,225,816
33	282171	Interest Cap - Afdc - Fed	1,812,679	634,438	WP/ G-7.6a.1	1,812,679	634,438	1,812,679	634,438
34	282183	Nonbase - Federal - Retail	(381,183)	(133,414)	WP/ G-7.6a.1	(381,183)	(133,414)	(381,183)	(133,414)
35	282221	Fiber Optics-Fed	(100,479)	(35,168)	WP/ G-7.6a.1	(100,479)	(35,168)	(100,479)	(35,168)
36	282223	Repairs & Maint Exp - Federal	(3,021,084)	(1,057,380)	WP/ G-7.6a.1	(3,021,084)	(1,057,380)	(3,021,084)	(1,057,380)
37	282241	R&E Deduction - Fed	(4,727)	(1,654)	WP/ G-7.6a.1	(4,727)	(1,654)	(4,727)	(1,654)

Sponsors.
Michael P. Considine
Heather G. LeBlanc
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE			TOTAL ELEC. - TEST YEAR		WORKPAPER	TOTAL ELEC.-AS REQUESTED		TX RETAIL-AS REQUESTED	
NO.		DESCRIPTION	BASIS	(X) TAX RATE	REFERENCE	BASIS	(X) TAX RATE	BASIS	(X) TAX RATE
38	282245	Warranty Expense - Federal	(20,276)	(7,097)	WP/ G-7.6a 1	(20,276)	(7,097)	(20,276)	(7,097)
39	282351	Tax Int (Avoided Cost)-Fed	1,289,157	451,205	WP/ G-7.6a.1	1,289,157	451,205	1,289,157	451,205
40	282461	Computer Software Cap - Fed	(4,564,319)	(1,597,512)	WP/ G-7.6a.1	(4,564,319)	(1,597,512)	(4,564,319)	(1,597,512)
41	282475	Contra Securitization -Federal	8,897,259	3,114,041	WP/ G-7.6a.1	0	0	0	0
42	282533	Casualty Loss Deduction-Fed	30,018,043	10,506,315	WP/ G-7.6a.1	30,018,043	10,506,315	30,018,043	10,506,315
43	282901	263A Method Change-DSC - Fed	2,322,865	813,003	WP/ G-7.6a.1	2,322,865	813,003	2,322,865	813,003
44	282903	Units of Production Ded - Fed	45,016,760	15,755,866	WP/ G-7.6a.1	45,016,760	15,755,866	45,016,760	15,755,866
45	283151	Gg1 Rate Deferral Exc - Fed	1,306,903	457,416	WP/ G-7.6a.1	0	0	0	0
46	283165	Syst Agrmt Equal Reg Asset-Fed	7,234,286	2,532,000	WP/ G-7.6a.1	0	0	0	0
47	283213	Accum Def Inc Tax Liab - Fed	13,193,714	4,617,800	WP/ G-7.6a.1	0	0	0	0
48	283221	Bond Reacquisition Loss - Fed	(1,599,207)	(559,722)	WP/ G-7.6a.1	(1,599,207)	(559,722)	(1,599,207)	(559,722)
49	283225	Section 475 Adjustment-Fed	(99,000)	(34,650)	WP/ G-7.6a.1	0	0	0	0
50	283245	Distribution Maintenance - Fed	2,664,755	932,664	WP/ G-7.6a.1	0	0	0	0
51	283247	Transco Costs - Federal	(3,268,063)	(1,143,822)	WP/ G-7.6a.1	0	0	0	0
52	283249	Deferred Storm Costs - Federal	(27,825,522)	(9,738,933)	WP/ G-7.6a.1	(25,831,489)	(9,041,021)	(25,831,489)	(9,041,021)
53	283401	Acc Dfit Turgen	(9,067)	(3,174)	WP/ G-7.6a.1	(9,067)	(3,174)	(9,067)	(3,174)
54	283457	Spindletop Capital Cost-Federa	(1,610,000)	(563,500)	WP/ G-7.6a.1	0	0	0	0
55		Subtotal		134,201,862			27,550,285		27,550,285
56		ETI Prior Years' Adjustments		15,203,759	WP/ G-7.6a.2		0		0
57		GSG&T Prior Years' Adjustments		452,450	WP/ G-7.6a.2		0		0
58		EGS Reconst. Funding - Def Fed Inc Taxes		(7,773,974)	WP/ G-7.6a.2		0		0
59		Entergy TX Restoration Funding - Def Fed Inc Taxes		(12,795,852)	WP/ G-7.6a.2		0		0
60		EOI/ESI - Def Fed Inc Taxes		(2,035,160)	WP/ G-7.6a.2		(2,035,160)		(2,035,160)
61	**TOTAL DEFERRED FEDERAL INCOME TAXES**			**127,253,084**			**25,515,125**		**25,515,125**
62									
63	See Schedule G-7.4a for Explanations of items listed.								

Sponsors:
Michael P. Considine
Heather G. LeBlanc
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Analysis of Additional Depreciation Requested
For The Test Year Ended March 31, 2013

See support for the depreciation adjustment on Schedule G-7.8.

Sponsor: Michael P. Considine

ENTERGY TEXAS, INC.
ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 1
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
1	**NET INCOME (LOSS) PER BOOKS [1]**	WP/ G-7.6-2.3	**106,801,839**	**114,296,980**	114,296,980
2					
3	**ADD/(DEDUCT) DIFFERENCES:**				
4	DEPRECIATION ADJUSTMENTS	Line 65	9,822,922	13,530,060	13,530,060
5	OTHER TIMING DIFFERENCES	Line 72	(4,339,269)	-	-
6	PERMANENT DIFFERENCES	Line 83	2,076,864	(1,329,834)	(1,329,834)
7	CURRENT STATE INCOME TAX PER PROVISION	WP/ G-7.8a	(6,300,000)	-	-
8	INTEREST EXPENSE RECLASS	WP/ G-7.8a	(60,341,276)	(56,529,329)	(56,529,329)
9	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.8a	1,313,334	-	-
10	CURRENT STATE INCOME TAX	WP/ G-7.8a	5,879,348	299,770	299,770
11	DEFERRED STATE INCOME TAX	WP/ G-7.8a	(205,652)	(205,652)	(205,652)
12	TOTAL DIFFERENCES		(52,093,729)	(44,234,985)	(44,234,985)
13					
14	**ADD/(DEDUCT) OTHER ADJUSTMENTS:**				
15	AMORTIZATION OF EXCESS DFIT - DEPRECIATION	WP/ G-7.8e	(229,548)	(229,548)	(229,548)
16	FIN 48 DEFERRED FEDERAL INCOME TAXES	WP/ G-7.8a	(200,000)	-	-
17	FIN 48 CURRENT FEDERAL INCOME TAXES	WP/ G-7.8d	1,290,016	-	-
18	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.8d	(15,607,287)	-	-
19	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.8d	(22,365)	-	-
20	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.8d	15,203,759	-	-
21	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.8d	452,450	-	-
22	ETI - INVESTMENT TAX CREDITS	WP/ G-7.8d	(1,596,145)	(1,157,588)	(1,157,588)
23	EGS RECONST. FUNDING - FED INC TAXES	WP/ G-7.8d	(248,454)	-	-
24	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	WP/ G-7.8d	(167,018)	-	-
25	EOI/ESI - FED INC TAXES	WP/ G-7.8d	21,909	21,909	21,909
26	TOTAL OTHER ADJUSTMENTS		(1,102,684)	(1,365,227)	(1,365,227)
27					
28	**TAXABLE INCOME AFTER INCOME TAXES**		**53,605,426**	**68,696,767**	68,696,767
29					
30	FACTOR (1/.65 x .35)		0.5384615	0.5384615	0.5384615
31	FEDERAL INCOME TAXES BEFORE ADJUSTMENTS		28,864,458	36,990,564	36,990,564
32	ADD/(DEDUCT):				
33	AMORTIZATION OF EXCESS DFIT - DEPRECIATION	Line 15	(229,548)	(229,548)	(229,548)
34	FIN 48 DEFERRED FEDERAL INCOME TAXES	Line 16	(200,000)	-	-
35	FIN 48 CURRENT FEDERAL INCOME TAXES	Line 17	1,290,016	-	-
36	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	Line 18	(15,607,287)	-	-
37	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	Line 19	(22,365)	-	-
38	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	Line 20	15,203,759	-	-
39	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	Line 21	452,450	-	-
40	ETI - INVESTMENT TAX CREDITS	Line 22	(1,596,145)	(1,157,588)	(1,157,588)
41	EGS RECONST. FUNDING - FED INC TAXES	Line 23	(248,454)	-	-
42	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	Line 24	(167,018)	-	-
43	EOI/ESI - FED INC TAXES	Line 25	21,909	21,909	21,909
44	Rounding		-	1	1
45					
46	TOTAL FEDERAL INCOME TAXES		27,761,774	35,625,338	35,625,338
47					
48	[1] Total Electric test year equals Net Operating Income.				

Sponsors:
Michael P Considine
Heather G. LeBlanc
Rory L. Roberts

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 1
FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE NO	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
49					
50	DEPRECIATION ADJUSTMENTS				
51	Contrib In Aid Of Constr-Fed	WP/ G-7.8a	13,007	13,007	13,007
52	Removal Cost - Fed	WP/ G-7.8a	324,746	324,746	324,746
53	Liberalized Depreciation-Fed	WP/ G-7.8a	6,172,176	6,150,895	6,150,895
54	Interest Cap - Afdc - Fed	WP/ G-7.8a	1,805,903	3,560,050	3,560,050
55	Repairs & Maint Exp - Federal	WP/ G-7.8a	82	82	82
56	Start Up Costs - Fed	WP/ G-7.8a	184,338	184,338	184,338
57	Tax Int (Avoided Cost)-Fed	WP/ G-7.8a	-	-	-
58	Computer Software Cap - Fed	WP/ G-7.8a	-	-	-
59	Casualty Loss Deduction-Fed	WP/ G-7.8a	(212)	(212)	(212)
60	Units of Production Ded - Fed	WP/ G-7 8a	-	-	-
61	282XXX - POWERTAX MISC ALL	WP/ G-7.8a	988,899	988,899	988,899
62	AFUDC EQUITY FT PTAX	WP/ G-7.8a	(321,869)	1,652,403	1,652,403
63	SUBTOTAL		9,167,070	12,874,208	12,874,208
64	EXCESS ADIT GROSSED UP	WP/ G-7.8e	655,852	655,852	655,852
65	TOTAL AFUDC		9,822,922	13,530,060	13,530,060
66					
67	OTHER TIMING DIFFERENCES				
68	Non Oper NOL	WP/ G-7.8a	(4,339,273)	-	-
69	Reg Asset	WP/ G-7.8a	-	-	-
70	Deferred Storm Costs	WP/ G-7.8a	-	-	-
71	Rounding		4	-	-
72	TOTAL NON-NORMALIZED TIMING DIFFERENCES		(4,339,269)	-	-
73					
74	PERMANENTS DIFFERENCES				
75	N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7.8a	120,472	120,472	120,472
76	OFFICER'S LIFE INS-(PER540)	WP/ G-7.8a	(533,815)	-	-
77	PER585 REORG COSTS- (PER585)	WP/ G-7.8a	5,034,333	-	-
78	OPEB MED SUB-228308-(PER620)	WP/ G-7.8a	(1,341,496)	(1,341,496)	(1,341,496)
79	FAS112 MED SUB-228301-(PER621)	WP/ G-7.8a	7,217	7,217	7,217
80	DEPLETION-(PER800)	WP/ G-7.8a	(5,472)	-	-
81	EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.8a	(1,088,348)	-	-
82	EOI/ESI TAXES-(PERA20)	WP/ G-7.8a	(116,027)	(116,027)	(116,027)
83	TOTAL PERMANENT DIFFERENCES		2,076,864	(1,329,834)	(1,329,834)

Sponsors:
Michael P. Considine
Heather G. LeBlanc
Rory L Roberts

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
AMORTIZATION OF PROTECTED AND UNPROTECTED EXCESS DEFERRED TAXES
FOR THE 12 MONTHS ENDED MARCH 31, 2013

A prior Commission order set up a Texas Retail unprotected excess deferred tax reserve for $6,758,663, which was amortized over a 3 - year period beginning August 1, 1988. The reserve was fully amortized at the end of July 1991.

The Company's protected excess deferred income tax on depreciation is amortized using the Average Rate Assumption Method (ARAM). The Company's requested amortization of protected excess deferred federal income taxes on depreciation is $229,548.

Amounts may not add or tie to other schedules due to rounding.

Sposored by: Rory L. Roberts

ENTERGY TEXAS, INC.
ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
FOR THE 12 MONTHS ENDED MARCH 31, 2013

The Company's amortization of protected excess deferred federal taxes on depreciation for the 12 months ended March 31, 2013	WP/G-7.9a/1	$229,548
The unamortized balance of excess deferred taxes on depreciation as of March 31, 2013	WP/G-7.9a/1	$3,569,950

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Rory L. Roberts

ENTERGY TEXAS, INC.
RECONCILIATION OF EXCESS DEFERRED TAXES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

Line No.		Workpaper Reference	Amortization Amount	Year End Balance
1	12/31/2009 Excess Deferred Tax Balance,			
2	from Schedule G-7.9b, line 3 of Docket 39896			(4,320,068)
3	2010	WP/G-7.9b/2	240,825	(4,079,243)
4	2011	WP/G-7.9b/3	222,414	(3,856,829)
5	2012	WP/G-7.9b/4	229,325	(3,627,504)
6	2013	WP/G-7.9b/5	230,216	(3,397,288)
7	Balance at end of Test Period	WP/G-7.9a/1		(3,569,950)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Rory L. Roberts