

Entergy Texas, Inc.
 Schedule G-4.2
 Summary of Contributions and Donations Expense
 For the Test Year Ended March 31, 2013

Line No.	FERC Acct.	Description	Schedule No.	Test Year Amount
	(a)	(b)	(c)	(d)
1	426.1	Educational	G-4.2a	\$ 121,506
2	426.1	Community Service	G-4.2b	289,329
3	426.1	Economic Development	G-4.2c	12,750
4	426.1	Transactions with Affiliate		377,655
5	426.1	Donation Accrual Adjustments		(8,000)
6	426.1	Employee Expenses		328
7	426.1	Outsourced Services		6
8	426.1	Total Contributions & Donations		<u>\$ 793,574</u>
				G-4.2

* These items are not being requested in Cost of Service rates.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
 Summary of Educational Contributions and Donations Expense
 For the Twelve Months Ended Test Case End Date

Line No.	FERC Acct.	Description	Test Year Amount	Brief Purpose of Organization*
	(a)	(b)	(c)	(d)
1	426.1	AMERICAN LEGION	1,000	
2	426.1	BEAUMONT ART LEAGUE	1,000	
3	426.1	BEAUMONT CHAMBER OF COMMERCE	4,250	
8	426.1	CORRIGAN - CAMDEN INDEPENDENT SCHOOL	4,000	
9	426.1	FRIENDS OF KOUNTZE PUBLIC LIBRARY	894	
10	426.1	FRIENDS OF KOUNTZE PUBLIC LIBRARY	750	
11	426.1	FRIENDS OF THE LUMBERTON LIBRARY INC	1,000	
12	426.1	HARDIN COUNTY CHRISTIAN CARE CENTER	750	
13	426.1	HARDIN COUNTY GENEALOGICAL SOCIETY OF TX	500	
14	426.1	HARDIN JEFFERSON ISD	500	
15	426.1	HOUSE OF PRAISE DELIVERANCE MINISTRIES	200	
16	426.1	HOUSTON LIVESTOCK SHOW & RODEO	3,500	
17	426.1	JA WORLDWIDE	1,000	
18	426.1	JUNIOR ACHIEVEMENT	400	
19	426.1	LAMAR INSTITUTE OF TECHNOLOGY	2,500	
20	426.1	LAMAR INSTITUTE OF TECHNOLOGY	1,000	
21	426.1	LAMAR STATE COLLEGE ORANGE	1,000	
22	426.1	LAMAR UNIVERSITY	20,000	
23	426.1	LAMAR UNIVERSITY	8,462	
24	426.1	LAMAR UNIVERSITY FOUNDATION	2,500	
25	426.1	LAMAR UNIVERSITY FOUNDATION	2,500	
26	426.1	LOVE FELLOWSHIP OUTREACH MINISTRIES	500	
27	426.1	LUMBERTON INTERMEDIATE SCHOOL	1,000	
28	426.1	NAVASOTA GEORGE WASHINGTON CARVER	1,000	
29	426.1	NAVASOTA ISD EDUCATION FOUNDATION	5,000	
30	426.1	NECHES RIVER FESTIVAL	1,000	
31	426.1	NEW CANEY INDEPENDENT SCHOOL DISTRICT	500	
32	426.1	NORTH HARRIS MONTGOMERY COMM	5,000	
33	426.1	NORTH HARRIS MONTGOMERY COMM	5,000	
34	426.1	ORANGE COUNTY LIVESTOCK SHOW ASSOCIATION	1,000	
35	426.1	ORANGEFIELD ELEMENTARY	1,000	
36	426.1	ORANGEFIELD ELEMENTARY	500	
37	426.1	PORT ARTHUR HISTORICAL SOCIETY	1,500	
38	426.1	PRESS CLUB OF SOUTHEAST TX	1,000	
39	426.1	SILSBEE INDEPENDENT SCHOOL DISTRICT	500	
40	426.1	SPLENDORA ISD	3,000	
41	426.1	TEXAS A&M UNIVERSITY SYSTEM DBA TEXAS	5,000	
42	426.1	TEXAS BOOK FESTIVAL	5,000	
43	426.1	TEXAS DIVERSITY COUNCIL	1,000	
44	426.1	TEXAS DIVERSITY COUNCIL	1,000	
45	426.1	TEXAS ENERGY MUSEUM	10,000	
46	426.1	THE GLENDA JEAN MOSTYN & JOE MORENO	1,500	
47	426.1	VIDOR INDEPENDENT SCHOOL DISTR	1,000	
48	426.1	WILLIS INDEPENDENT SCHOOL DISTRICT	5,000	
49	426.1	WOODLANDS ROTARY CLUB FOUNDATION	5,000	
50	426.1	WOODLANDS WATERWAY ARTS COUNCIL INC	1,000	
51	426.1	WOODVILLE INDEPENDENT SCHOOL DISTRICT	800	
	426.1	TOTAL EDUCATIONAL CONTRIB. & DONATIONS	<u>121,506</u>	

G-4.2a

* The purpose is indicated in the title in the Description column.
 None of the items in Schedule G-4.2a are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary of Community Service Contributions and Donations
For the Twelve Months Ended Test Case End Date

Line No.	FERC Acct. (a)	Description (b)	Test Year Amount (c)	Brief Purpose of Organization* (d)
1	426.1	100 BLACK MEN OF GREATER BEAUMONT INC	1,000	
2	426.1	100 PLUS BLACK WOMEN COALITION OF	1,500	
3	426.1	ADAPTIVE SPORTS FOR KIDS INC	1,500	
4	426.1	ADVOCATES FOR CHILDREN INC	1,500	
5	426.1	ALZHEIMERS DISEASE & RELATED DISORDERS	2,500	
6	426.1	AMERICAN CANCER SOCIETY	5,000	
7	426.1	AMERICAN HEART ASSOC	1,000	
8	426.1	AMERICAN RED CROSS - BEAUMONT	8,000	
9	426.1	AMERICAN RED CROSS - BEAUMONT	1,400	
10	426.1	ANAYAT HOUSE	5,500	
12	426.1	ASSISTANCE LEAGUE OF LAKE CONROE	2,500	
13	426.1	ASSOCIATION FOR RETARDED CITIZENS TEXAS	2,500	
16	426.1	BEAUMONT CHILD PROTECTIVE SERVICES	2,000	
17	426.1	BEAUMONT INTERFAITH CHORAL SOCIETY	500	
18	426.1	BEAUMONT POLICE ACTIVITIES LEAGUE	2,000	
19	426.1	BECOMING A BETTER BREMOND INC	2,500	
20	426.1	BIRTHRIGHT OF ORANGE TX	1,000	
21	426.1	BIRTHRIGHT OF ORANGE TX	500	
22	426.1	BOY SCOUTS OF AMERICA	1,000	
23	426.1	BOYS & GIRLS CLUBS OF DEEP EAST TX INC	1,000	
24	426.1	BOYS HAVEN	2,500	
25	426.1	BOYS HAVEN	2,000	
26	426.1	C C I C	3,500	
28	426.1	CAPITOL OF TEXAS VIETNAM MONUMENT INC	1,500	
29	426.1	CHRISTUS HEALTH FND OF SOUTHEAST TX	5,000	
30	426.1	CITY OF BEAUMONT	1,000	
31	426.1	CITY OF CONROE	1,000	
32	426.1	CITY OF GROVES	800	
33	426.1	CITY OF NEDERLAND	1,000	
34	426.1	CITY OF PINEHURST	1,000	
35	426.1	CITY OF PORT NECHES	1,200	
36	426.1	CITY OF TRINITY	3,900	
37	426.1	CITY OF WILLIS	1,000	
38	426.1	COMMUNITY PARTNERS OF MONTGOMERY COUNTY	5,000	
39	426.1	CONROE NOON LIONS CLUB CHARITIES	1,500	
40	426.1	COURT APPOINTED SPECIAL ADVOCATES	1,500	
41	426.1	COURT APPOINTED SPECIAL ADVOCATES OF	1,000	
42	426.1	EAST TEXAS FOLK FESTIVAL INC	2,500	
43	426.1	ENTERGY CHARITABLE FOUNDATION	91,618	
44	426.1	ENTERGY CHARITABLE FOUNDATION	17,605	
45	426.1	FAMILY SERVICES OF BEAUMONT	1,500	
46	426.1	FAMILY SERVICES OF BEAUMONT	1,000	
47	426.1	FIRE MUSEUM OF TX	1,000	
48	426.1	FIRE MUSEUM OF TX	750	
49	426.1	FIRST BAPTIST CHURCH WOODVILLE TX	1,000	
50	426.1	FIRST BAPTIST CHURCH WOODVILLE TX	500	
51	426.1	GARTH HOUSE MICKEY MEHAFFY CHILDRENS	2,500	
52	426.1	GLORIA RUSSELL CHILDRENS MINISTRY INC	750	
53	426.1	GLORIA RUSSELL CHILDRENS MINISTRY INC	250	
54	426.1	GOODWILL INDUSTRIES OF SE TX	1,500	
55	426.1	HUGHEN CENTER INC	1,500	
56	426.1	JEFFERSON COUNTY	500	
57	426.1	JEFFERSON COUNTY BAR ASSN FOUNDATION	2,000	
58	426.1	JEFFERSON COUNTY BAR ASSN FOUNDATION	1,500	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary of Community Service Contributions and Donations
For the Twelve Months Ended Test Case End Date

Line No.	FERC Acct. (a)	Description (b)	Test Year Amount (c)	Brief Purpose of Organization* (d)
59	426.1	JEFFERSON THEATRE PRESERVATION	750	
60	426.1	JULIE ROGERS GIFT OF LIFE	1,000	
61	426.1	LEADERSHIP MONTGOMERY CO INC	3,500	
62	426.1	LIFESHARE BLOOD CENTERS	1,500	
63	426.1	MARCH OF DIMES FOUNDATION	2,000	
64	426.1	MENTAL HEALTH ASSOCIATION IN JEFFERSON	500	
65	426.1	MID CHAMBERS CHRISTIAN CARING CENTER INC	1,000	
66	426.1	MONTGOMERY COUNTY COMMUNITY FOUNDATION	2,000	
67	426.1	MONTGOMERY COUNTY EMERGENCY	10,000	
68	426.1	MONTGOMERY COUNTY INTERFAITH	1,000	
69	426.1	MONTGOMERY COUNTY UNITED FUND	1,000	
70	426.1	MONTGOMERY COUNTY YOUTH SERVICES	5,000	
71	426.1	MOTHERS AGAINST DRUNK DRIVING	1,000	
72	426.1	NEW BEGINNINGS MINISTRY INC	756	
73	426.1	OAK GROVE HARVEST ASSEMBLY OF GOD	500	
74	426.1	ORANGE CHRISTIAN SERVICES INC	1,000	
75	426.1	PREGNANCY CARE CENTER OF SOUTHEAST TX	410	
76	426.1	PULMONARY HYPERTENSION ASSN INC	5,000	
77	426.1	SAMUEL MCKAY EVERETT FOUNDATION	2,500	
78	426.1	SILSBEE LITTLE THEATER INC	500	
79	426.1	SOME OTHER PLACE INC	2,000	
80	426.1	SOUTHEAST TEXAS HOSPICE	500	
81	426.1	SOUTHEAST TEXAS SENIOR VOLUNTEER PROGRAM	1,500	
82	426.1	SOUTHEAST TEXAS SENIOR VOLUNTEER PROGRAM	1,000	
83	426.1	SPECIAL OLYMPICS TX INC	5,000	
84	426.1	ST ANN CATHOLIC CHURCH	1,000	
85	426.1	ST LUKES THE WOODLANDS HOSPITAL	1,000	
86	426.1	ST MICHAEL ANITOCHIAN ORTHODOX CHRISTIAN	1,000	
87	426.1	STABLE SPIRIT	1,000	
88	426.1	SYMPHONY LEAGUE OF BEAUMONT	1,500	
89	426.1	TELETOUCH COMMUNICATIONS INC	290	
90	426.1	TEXAS DENTAL ASSOCIATION SMILES	1,000	
91	426.1	TEXAS LAND CONSERVANCY	1,000	
92	426.1	TEXAS RECYCLERS ASSOCIATION	1,500	
93	426.1	TEXAS STATE GUARD NON PROFIT ASSOCIATION	2,000	
94	426.1	THE WOODLANDS RELIGIOUS COMMUNITY INC	5,000	
95	426.1	TRI AGENCY CITIZENS POLICE ACADEMY	1,500	
96	426.1	TRIANGLE COMMUNITY OUTREACH INC	2,000	
97	426.1	TRINITY INDEPENDENT SCHOOL DISTRICT	1,000	
98	426.1	TWELVE STONES FOR 1 HI LO INC	2,500	
99	426.1	TYLER COUNTY CHILD WELFARE BOARD	1,000	
100	426.1	TYLER COUNTY HOSPITAL	1,000	
101	426.1	UBI CARITAS	1,000	
102	426.1	UBI CARITAS	1,000	
103	426.1	UBI CARITAS	1,000	
104	426.1	UNITED CHRISTIAN CARE CENTER OF VIDOR	1,000	
105	426.1	VICTORY LIFE CHUCH	350	
106	426.1	WOODVILLE TAIL TWISTER INC	500	
107	426.1	WOODVILLE TAIL TWISTER INC	500	
108	426.1	YOUNG WOMENS CHRISTIAN ASSOCIATION	1,000	
	426.1	TOTAL COMMUNITY SERVICE CONTRIB. & DONATIONS	<u>289,329</u>	

G-4.2b

* The purpose is indicated in the title in the Description column.
None of the items in Schedule G-4.2b are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
 Schedule G-4.2c
 Summary of Economic Development Contributions and Donations
 For the Twelve Months Ended March 31, 2013

Line No.	FERC Acct. (a)	Description (b)	Test Year Amount (c)	Brief Purpose of Organization* (d)
1	426.1	BEAUMONT URBAN IMPROVEMENT LEADERSHIP	750	
2	426.1	BETTER BUSINESS BUREAU	1,500	
3	426.1	SOUTHEAST TX ARTS COUNCIL	500	
4	426.1	THE CONSERVATION FUND A NONPROFIT CORP	10,000	
	426.1	TOTAL ECONOMIC DEVELOPMENT CONTRIB. & DONATIONS	<u>\$12,750</u>	
			G-4.2c	

* The purpose is indicated in the title in the Description column.
 None of the items in Schedule G-4.2c are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P Considine

Entergy Texas, Inc.
Summary of Membership Dues Expense
For The Twelve Months Ended March 31, 2013

<u>Line No.</u>	<u>FERC Acct.</u>	<u>Description</u>	<u>Schedule No.</u>	<u>Test Year Amount</u>
	(a)	(b)	(c)	(d)
1	Various	Industry Organization Dues	G-4.3a	\$ 896,316
2	Various	Business/Economic Dues	G-4.3b	59,097
3	Various	Professional Dues	G-4.3c	6,600
4	426.5	Social/Recreational/Fraternal/Religious Expense*	G-4.3d	16,001
5	426.5	Political Organizations Expense*	G-4.3e	16,866
6		Total Membership Dues		<u>994,881</u>
7		Adjmts. Affecting Dues Subject to Limitation:		
8	930.2	AJ12 - Adjmt to remove Legislative Advocacy expense	G-4.3a	(37,880)
9	426.5	Social/Recreational/Fraternal/Religious Expense*	G-4.3d	(16,001)
10	426.5	Political Organizations Expense*	G-4.3e	<u>(16,866)</u>
11		Total Membership Dues Subject To Limitation		<u>\$ 924,133</u>
				G-4

* These items are not included in the Company's requested cost of service.

Entergy Texas, Inc.
Summary of Industry Organization Dues
For The Twelve Months Ended March 31, 2013

Line No.	FERC Acct.	Description	Test Year Amount (\$)	Brief Purpose of Organization
	(a)	(b)	(c)	(d)
1	506	Electric Power Research Institute	210,140	Research and development activities.
2	923	Electric Power Research Institute	43,943	Research and development activities.
3	930.2	Edison Electric Institute	198,831	Provides information related to current electric utility industry trends and issues.
4	506	North American Electric Reliability Corp.	434,435	Electric reliability oversight.
5	930.2	Southeastern Electric Exchange, Inc.	8,967	Electric utility trade association.
		Total Industry Organizational Dues	<u>896,316</u>	
6		Adjmts. Affecting Industry Dues Subject to Limitation:		
7	930.2	AJ12 - EEI dues-lobbying related	<u>(37,880)</u>	
8		Total Industry Org. Dues Subject To Limitation	<u>858,436</u>	
			G-4.3	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary of Business/Economic Dues
For The Twelve Months Ended March 31, 2013

Schedule G-4.3b
2013 TX Rate Case
Page 1 of 2

Line No.	FERC Acct.	Description	Test Year Amount (\$)	Brief Purpose of Organization
(a)	(b)	(c)	(d)	
1	500	JUNIOR ACHIEVEMENT	250	Community Development
2	500	BEAUMONT CHAMBER OF COMMERCE	1,700	Economic Development
3	500	GOLDEN TRIANGLE BUSINESS ROUNDTABLE	750	Economic Development
4	500	SABINE NECHES CHIEFS ASSN	250	Economic Development
5	500	SOUTHEAST TX PLANT MANAGERS FORUM	4,720	Economic Development
6	580	BENSON,MICHAEL A	18	Community Development
7	580	BEAUMONT CHAMBER OF COMMERCE	700	Economic Development
8	907	BETTER BUSINESS BUREAU	1,350	Business association
9	907	TEXAS ASSOCIATION OF BUSINESS	5,000	Business association
10	907	ALLEMAND,TERRY	1,100	Community Development
11	907	APARTMENT ASSOCIATION OF SOUTHEAST TEXAS	250	Community Development
12	907	FOLEY,STANLEY H	300	Community Development
13	907	INTL ASSN OF LIONS ORANGE NOON	300	Community Development
14	907	KIWANIS CLUB	800	Community Development
15	907	KIWANIS CLUB OF ORANGE TEXAS	560	Community Development
16	907	KIWANIS CLUB OF SILSBEE	440	Community Development
17	907	LEADERSHIP MONTGOMERY CO INC	80	Community Development
18	907	LIONS CLUBS INTERNATIONAL FTDN	340	Community Development
19	907	NORTH PORT ARTHUR ROTARY	552	Community Development
20	907	PIERCE JR,HUGH VERNON	1,010	Community Development
21	907	PORT ARTHUR ROTARY CLUB	348	Community Development
22	907	ROTARY CLUB OF BEAUMONT SPINDLETOP	630	Community Development
23	907	ROTARY CLUB OF ORANGE	813	Community Development
24	907	WILLIAMS,PAMELA S	60	Community Development
25	907	ANAHUAC AREA CHAMBER OF	425	Economic Development
26	907	BEAUMONT CHAMBER OF COMMERCE	10,040	Economic Development
27	907	BOLIVAR PENINSULA CHAMBER OF COMMERCE	100	Economic Development
28	907	BREMOND CHAMBER OF COMMERCE	150	Economic Development
29	907	BRIDGE CITY CHAMBER OF	313	Economic Development
30	907	BURLESON COUNTY CHAMBER OF COMMERCE	240	Economic Development
31	907	CALVERT CHAMBER OF COMMERCE	150	Economic Development
32	907	COMMUNITY CHAMBER OF COMMERCE	1,050	Economic Development
33	907	DAYTON CHAMBER OF COMMERCE	240	Economic Development
34	907	FRANKLIN CHAMBER OF COMMERCE	120	Economic Development
35	907	GOLDEN TRIANGLE MINORITY BUSINESS	5,000	Economic Development
36	907	GREATER CLEVELAND CHAMBER OF	500	Economic Development
37	907	GREATER CONROE CHAMBER OF	3,000	Economic Development
38	907	GREATER ORANGE AREA CHAMBER OF COMMERCE	900	Economic Development
39	907	GREATER PORT ARTHUR CHAMBER OF	5,000	Economic Development
40	907	GRIMES CO CHAMBER OF COMMERCE	500	Economic Development
41	907	GROVES CHAMBER OF COMMERCE	200	Economic Development
42	907	HUNTSVILLE WALKER COUNTY CHAMBER OF	1,175	Economic Development
43	907	KOUNTZE CHAMBER OF COMMERCE	350	Economic Development
44	907	LIBERTY-DAYTON AREA CHAMBER OF COMMERCE	300	Economic Development
45	907	LUMBERTON CHAMBER OF COMMERCE	250	Economic Development
46	907	MADISON COUNTY CHAMBER OF COMMERCE	650	Economic Development
47	907	NEDERLAND CHAMBER OF COMMERCE	250	Economic Development
48	907	PORT NECHES CHAMBER OF	300	Economic Development
49	907	SCHEINER,DANIELLE	1,100	Economic Development
50	907	SILSBEE CHAMBER OF COMMERCE	375	Economic Development

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary of Business/Economic Dues
For The Twelve Months Ended March 31, 2013

Schedule G-4.3b
 2013 TX Rate Case
 Page 2 of 2

Line No.	FERC Acct.	Description	Test Year Amount (\$)	Brief Purpose of Organization
(a)	(b)	(c)	(d)	
51	907	SOUR LAKE CHAMBER OF COMMERCE	250	Economic Development
52	907	SOUTH MONTGOMERY COUNTY WOODLANDS	2,420	Economic Development
53	907	TRINITY COUNTY CHAMBER OF COMMERCE	240	Economic Development
54	907	TRINITY PENINSULA CHAMBER OF	500	Economic Development
55	907	TYLER COUNTY CHAMBER OF COMMERCE	365	Economic Development
56	907	VIDOR CHAMBER OF COMMERCE	250	Economic Development
57	907	WINNIE AREA CHAMBER OF COMMERCE	75	Economic Development
58		Total Business & Economic Dues	59,097	
			G-4.3	

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary of Professional Dues
For The Twelve Months Ended March 31, 2013

Line No.	FERC Acct.	Description	Test Year Amount [\$]	Brief Purpose of Organization
(a)	(b)	(c)	(d)	
1	500	Employee Dues*	680	Civic, Industrial or Professional
2	560	Employee Dues*	308	Civic, Industrial or Professional
3	580	Employee Dues*	1,392	Civic, Industrial or Professional
4	590	Employee Dues*	47	Civic, Industrial or Professional
5	907	Employee Dues*	1,520	Civic, Industrial or Professional
6	921	Employee Dues*	<u>2,653</u>	Civic, Industrial or Professional
7		Total Professional Dues	<u>6,600</u> G-4.3	

* This amount represents total professional dues paid (consisting primarily of amounts under \$500) by the Company for employee memberships in Civic & Industry organizations as well as Professional (excluding the amounts provided on schedule G-4.3b), therefore, professional dues are no greater than the amount shown in column c.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary Of Social, Recreational, Fraternal Or Religious Expenses
For The Twelve Months Ended March 31, 2013

Line No.	FERC Acct.	Description	Test Year Amount [\$]	Brief Purpose of Organization*
(a)	(b)	(c)	(d)	
1	426.5	Affiliate Transactions	16,001	
2		Total Social/Recreational/Fraternal or Religious	<u>16,001</u>	
3		Expenses	<u>16,001</u>	
			G-4.3	

* Purpose is indicated in the title in the description column

None of the items in Schedule G-4.3d are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

**Entergy Texas, Inc.
 Summary Of Political Organizations Expense
 For The Twelve Months Ended March 31, 2013**

Line No.	FERC Acct.	Description	Test Year Amount [\$]	Brief Purpose of Organization
(a)	(b)	(c)	(d)	
2	426.5	Payroll & Benefits Expense	<u>16,866</u>	
3		Total Political Organizations Expense	<u><u>16,866</u></u>	
			G-4.3	

* Purpose is indicated in the title in the description column

None of the items in Schedule G-4.3e are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
 Summary of Exclusions From Test Year Expense
 For the Twelve Months Ended March 31, 2013

Line No.	FERC Acct	Description	Schedule No.	Test Year Amount
	(a)	(b)	(c)	(d)
1	426.4	Legislative Advocacy Expense	G-5.1	\$ 2,633,562
2	426.3	Penalties and Fines	G-5.2	243,555
3	930.2	Other Exclusions *	G-5.3	37,880
4	928	Other Exclusions *	G-5.3	8,896
5	426.1	Other Exclusions *	G-5.3	793,574
6	Various	Other Exclusions *	G-5.3	69,486
7	Various	Other Exclusions *	G-5.3	39,952
8	Various	Other Exclusions *	G-5.3	47,199
9	426.5	Social, Recreational, Fraternal or Religious Expenses	G-4.3d	16,001
10	426.5	Political Expense	G-4.3e	16,866
11				
12		Total Exclusions		<u>\$ 3,906,971</u>

* See Schedule G-5.3 for detail descriptions of amounts excluded from the requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Analysis of Legislative Advocacy
For the Twelve Months Ended March 31, 2013

Line No.	FERC Acct.	Individual\Description	Test Year Amount**	Method	% of Salary*
	(a)	(b)	(c)	(d)	(e)
		<u>Employee Payroll Costs ⁽¹⁾</u>			
1	426.4	J. Parker McCollough - VP, State Govt. Affairs	See note ⁽¹⁾ below.	Direct Charge	89.7%
2	426.4	Mary S. Martinez - Exec. Asst., State Govt. Affairs		Direct Charge	78.7%
3	426.4	Dale R. Peddy - Manager, Govt. Affairs Deanna D. Rodriguez, VP Regulatory & Governmental Affairs		Direct Charge	79.6%
4	426.4	David M. Caplan		Direct Charge	15.7%
5	426.4	Debi Derrick		Direct Charge	8.0%
6	426.4	Ericka M. English		Direct Charge	24.4%
7	426.4	Related Payroll Loadings		Direct Charge	11.1%
8	426.4	Total Payroll Costs		819,348	
9					
10					
11	426.4	Business Meals & Entertainment	21,965	Direct Charge	
12	426.4	Employee Expenses	99,148	Direct Charge	
13	426.4	Contract Services	592,846	Direct Charge	
14	426.4	Legal Services	11,645	Direct Charge	
15	426.4	Office & General Expenses	25,076	Direct Charge	
16	426.4	Dues-Company Memberships	122,874	Direct Charge	
17	426.4	Transactions with Affiliates	883,242	Direct Charge	
18	426.4	Rentals	3,650	Direct Charge	
19	426.4	Telecommunications	9,076	Direct Charge	
20	426.4	Miscellaneous	44,693	Direct Charge	
21					
22		Total Legislative Advocacy Expense	\$ 2,633,562		

⁽¹⁾This information is confidential.

*Percentages are based on salary amounts in test period ending March 31, 2013.

**None of the items in Schedule G-5.1 are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Public

Entergy Texas, Inc.
 Payments to Registered Lobbyists
 For the Twelve Months Ended March 31, 2013

<u>Line No.</u>	<u>FERC Acct</u>	<u>Individual\Description</u>	<u>Dates Registered as Lobbyist</u>	<u>Test Year Amount included in G-5.1*</u>
	(a)	(b)	(c)	(d)
		<u>ETI Employees:</u>		
1	426.4	J. Parker McCollough	06/96 to 03/13	See note (1) below
2	426.4	Dale R. Peddy	05/01 to 03/13	
3	426.4	Deanna D. Rodriguez	06/12 to 03/13	
5				
		<u>Other Lobbyists:</u>		
6				
7	426.4	Blackridge c/o Rusty Kelly		198,593
8	426.4	Martinez & Assoc.		60,000
9	426.4	Posey Law Firm		60,306
10	426.4	Bryan Epstein & Co, Inc,		20,000
11	426.4	Ron Lewis & Associates		60,341
12	426.4	Dow Consulting LLC		25,000
13	426.4	Gilberto S. Ocanas		24,500
14	426.4	Kathy Grant		12,000
15		Total for Test Year		\$ 774,022

(1) This information is confidential.

* None of the items in Schedule G-5.1a are included in the Company's requested cost of service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Cost of Service
Payments for Monitoring Legislation
For the Twelve Months Ended March 31, 2013

The accounting records do not indicate that there are any payments made for monitoring legislation during the test year ended March 31, 2013 that are included elsewhere other than on Schedules G-5.1 or G-5.1a.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Summary of Penalties and Fines
For the Twelve Months Ended March 31, 2013

<u>Line No.</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
	(a)	(b)	(c)
1	426.3	LA DEPT OF REVENUE & TAXATION	\$ 225
2	426.3	TX STATE TREASURER	300,000
3	426.3	GOOSE CREEK CISD TAX OFFICE	175
4	426.3	WALKER COUNTY TAX COLLECTOR	183
5	426.3	TRANSACTIONS WITH AFFILIATE	(57,029)
6		Total Penalties and Fines	<u>\$ 243,555</u>
			G-5

None of the items in Schedule G-5.2 are included in the Company's requested Cost of Service.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
 Other Exclusions
 For the Twelve Months Ended March 31, 2013

Line No.	FERC Acct	Description	Exclusion Amount	Included in C-O-S
	(a)	(b)	(c)	(d)
1	930.2	AJ12 - Adjmt to remove Legislative Advocacy expense	⁽¹⁾ \$ 37,880	-
2	928	AJ12 - Adjmt to remove lobbying expenses	⁽²⁾ 8,896	-
3	426.1	Contributions and donations charged below-the-line	⁽³⁾ 793,574	-
4	Various	AJ16E - Adjmt to eliminate ETI direct expense not allowed	⁽⁴⁾ 69,486	-
5	Various	AJ21B - Adjmt to remove certain non rate making items	⁽⁵⁾ 39,952	-
6	Various	AJ211 - Adjmt to remove amounts not allowed for recovery	⁽⁵⁾ 47,199	-
7				
8		Total Other Exclusions	<u>\$ 996,987</u>	<u>-</u>

G-5

⁽¹⁾ See Schedule G-4.3a and Adjustment AJ12 for the exclusion of EEI dues related to legislative advocacy.

⁽²⁾ See Adjustment AJ12 for the elimination of costs related to lobbying charged to Account 928.

⁽³⁾ See Schedules G-4.2 through G-4.2c for contributions and donations not requested in the cost of service.

⁽⁴⁾ See Adjustment AJ16E for the exclusion of ETI direct O&M expenses not allowed for recovery.

⁽⁵⁾ See the referenced adjustments for the exclusion of ETI affiliate billed O&M expenses not allowed for recovery.

All other expenditures referred to in P.U.C. Substantive Rule 25.231 (b)(2) have been included in Schedules G-4.3d, G-4.3e, G-5.1 and G-5.2.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Analysis of Prior Rate Case Exclusions
For the Twelve Months Ended March 31, 2013

The Company's most recent case not resolved by settlement was Docket No. 39896 with a test year ended June 30, 2011.

Description	FERC Account	Amount Excluded
<u>Legislative Advocacy Expense:</u>		
<u>Employee Payroll Costs</u> ⁽¹⁾		
J. Parker McCollough - VP, State Govt. Affairs	426.4	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> See note (1) below. </div>
Mary S. Martinez - Exec. Asst., State Govt. Affairs	426.4	
Dale R. Peddy - Manager, Govt. Affairs	426.4	
Jack T. Blakley - VP, Regulatory Affairs	426.4	
Lewis B. Howell - Manager, Regulatory Affairs	426.4	
Related Payroll Loadings	426.4	
Total Payroll Costs		645,480
Business Meals & Entertainment	426.4	33,381
Employee Expenses	426.4	67,434
Contract Services	426.4	710,301
Legal Services	426.4	39,502
Office & General Expenses	426.4	30,043
Dues-Company Memberships	426.4	141,190
Transactions with Affiliates	426.4	678,926
Rentals	426.4	3,545
Telecommunications	426.4	6,951
Miscellaneous	426.4	102,099
Total Legislative Advocacy Expense		\$ 2,458,852
<u>Penalties & Fines:</u>		
Transactions With Affiliates	426.3	\$ 11
Total Penalties & Fines:		\$ 11
<u>Other:</u>		
AJ12 - Adjmt to remove Legislative Advocacy expense	930.2	\$ 44,050
Contributions and donations charged below-the-line	426.1	731,848
AJ16E - Adjmt to eliminate ETI direct expense not allowed	Various	51,044
AJ21 - Adjmt to eliminate ETI affiliate billed expense not allowed	Various	45,222
Social/Recreational/Fraternal or Religious Expenses	426.5	7,014
Political Organizations Expense	426.5	21,579
Total Other:		\$ 900,757

⁽¹⁾This information is confidential.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine.

Public

Entergy Texas, Inc.
Comparisons of Prior Rate Case Exclusions to Current
For the Twelve Months Ended March 31, 2013

Description	FERC Account	Test Year Amount	Requested Amount
Legislative Advocacy Expense:			
<u>Employee Payroll Costs ⁽¹⁾</u>			
J. Parker McCollough - VP, State Govt. Affairs	426.4	See note (1) below.	\$ -
Mary S. Martinez - Exec. Asst., State Govt. Affairs	426.4		-
Dale R. Peddy - Manager, Govt. Affairs	426.4		-
Jack T. Blakley - VP, Regulatory Affairs	426.4		-
Lewis B. Howell - Manager, Regulatory Affairs	426.4		-
Deanna D. Rodriguez, VP Regulatory & Governmental Affairs	426.4		-
David M. Caplan	426.4		-
Debi Derrick	426.4		-
Ericka M. English	426.4		-
Related Payroll Loadings	426.4		-
Total Payroll Costs			819,348
Business Meals & Entertainment	426.4	21,965	-
Employee Expenses	426.4	99,148	-
Contract Services	426.4	592,846	-
Legal Services	426.4	11,645	-
Office & General Expenses	426.4	25,076	-
Dues-Company Memberships	426.4	122,874	-
Transactions with Affiliates	426.4	883,242	-
Rentals	426.4	3,650	-
Telecommunications	426.4	9,076	-
Miscellaneous	426.4	44,693	-
Total Legislative Advocacy Expense		\$ 2,633,562	\$ -
Penalties & Fines:			
LA DEPT OF REVENUE & TAXATION	426.3	225	-
TX STATE TREASURER	426.3	300,000	-
GOOSE CREEK CISD TAX OFFICE	426.3	175	-
WALKER COUNTY TAX COLLECTOR	426.3	183	-
Transactions With Affiliates	426.3	(57,029)	-
Total Penalties & Fines:		\$ 243,555	\$ -
Other:			
AJ12 - Adjmt to remove Legislative Advocacy expense	930.2	\$ 37,880	-
AJ12 - Adjmt to remove lobbying expenses	928	\$ 8,896	-
Contributions and donations charged below-the-line	426.1	\$ 793,574	-
AJ16E - Adjmt to eliminate ETI direct expense not allowed	Various	\$ 69,486	-
AJ21B - Adjmt to remove certain non rate making items	Various	\$ 39,952	-
AJ21I - Adjmt to remove amounts not allowed for recovery	Various	\$ 47,199	-
Social/Recreational/Fraternal or Religious Expenses	426.5	16,001	-
Political Organizations Expense	426.5	16,866	-
Total Other:		\$ 1,029,855	\$ -

⁽¹⁾This information is confidential.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine.

Entergy Texas, Inc.
Total Requested Expense from Affiliates
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	EOI	ELL	EGSIA	EMI	ENOI	ESI	TOTAL
101000	Plant in Service	(48)	-	(15)	(124)	(18)	(2)	(1,885,648)	(1,885,855)
108220	Rwip - Removal Cost	-	-	(100)	-	-	-	(3,074)	(3,174)
4031AM	Deprec Exp billed from Serv Co	-	-	-	-	-	-	2,929,838	2,929,838
408110	Employment Taxes	26,911	-	523	144,850	166	-	1,489,903	1,662,353
408122	Excise Tax - State	-	-	-	-	-	-	30	30
408123	Excise Tax - Federal	-	-	-	-	-	-	22	22
408142	Ad Valorem	-	-	-	-	-	-	371,914	371,914
408152	Franchise Tax - State	-	-	-	-	-	-	19,139	19,139
408165	City Occupation Tax	-	-	-	-	-	-	190	190
409112	Income Taxes-Util Op Inc - Fed	-	-	-	-	-	-	2,069,916	2,069,916
409114	Income Taxes-Util Op Inc-State	-	-	-	-	-	-	299,770	299,770
410101	Prov Def Inc Taxes-Util-Fed	-	-	-	-	-	-	5,246,215	5,246,215
410120	Prov Def Inc Tax-Util Op-State	-	-	-	-	-	-	1,782,943	1,782,943
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	-	-	-	-	-	-	(7,281,375)	(7,281,375)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	-	-	-	-	-	-	(1,988,595)	(1,988,595)
411430	Itc Amortization	-	-	-	-	-	-	(12,847)	(12,847)
500000	Oper Supervision & Engineerin	-	-	-	172,762	-	-	3,211,774	3,384,536
502000	Steam Expenses	-	-	-	419,818	-	-	-	419,818
505000	Electric Expenses	-	-	-	716,082	-	-	-	716,082
506000	Misc Steam Power Expenses	-	-	-	982,520	2,229	-	1,631,197	2,615,945
507000	Rents	-	-	-	11,689	-	-	75,147	86,836
510000	Maintenance Supr & Engineerin	-	-	-	151,786	-	-	621,537	773,323
511000	Maintenance Of Structures	-	-	-	360,388	-	(72)	68	360,385
512000	Maintenance Of Boiler Plant	11,234	-	-	4,146,665	2	(135)	7,952	4,165,717
513000	Maintenance Of Electric Plant	6,441	-	-	1,445,650	-	(78)	-	1,452,013
514000	Maintenance Of Misc Steam Plt	-	-	-	178,252	-	-	201,487	379,739
541000	Maintenance Supervision & Eng	-	-	-	-	-	-	122	122
556000	System Control & Load Disp.	-	-	-	-	-	-	795,768	795,768
557000	Other Expenses	-	-	-	-	-	-	235,283	235,283
560000	Oper Super & Engineering	-	-	-	-	-	-	1,623,647	1,623,647
561000	Load Dispatching	-	-	-	-	-	-	(11)	(11)
561100	Load dispatch - reliability	-	-	-	-	-	-	240,837	240,837
561200	Load Dispatch- transm system	-	-	-	-	-	-	1,265,364	1,265,364
561300	Load dispatch-transm serv & sch	-	-	-	-	-	-	517,590	517,590
561500	Syst plan & standards devlpmnt	-	-	-	-	-	-	347,087	347,087
561600	Transmission Service Studies	-	-	-	-	-	-	43,239	43,239

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

Entergy Texas, Inc.
Total Requested Expense from Affiliates
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	EOI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
562000	Station Expenses	-	-	-	-	-	-	21,789	21,789
566000	Misc. Transmission Expenses	-	-	-	-	-	-	1,229,350	1,229,350
567000	Rents	-	-	-	-	-	-	11,473	11,473
568000	Maint. Supervision & Engineer	-	-	-	-	-	-	519,861	519,861
569000	Maintenance Of Structures	-	-	-	-	-	-	34,318	34,318
569100	Maint Transm Computer&Telecom	-	-	-	-	-	-	104,703	104,703
570000	Maint. Of Station Equipment	-	-	152	-	-	-	62	214
571000	Maint Of Overhead Lines	-	-	-	-	-	-	592	592
573000	Maint Misc Transmission Plant	-	-	-	-	-	-	15,224	15,224
575201	DayAhead and RealTm Mkts WPP	-	-	-	-	-	-	67,037	67,037
576301	Maint of Computer Software WPP	-	-	-	-	-	-	33,296	33,296
580000	Operation Supervision&Enginee	7,655	-	4,695	224	-	-	895,322	907,896
581000	Load Dispatching	-	-	-	-	-	-	5,414	5,414
582000	Station Expenses	-	-	-	-	-	-	188	188
586000	Meter Expenses	11,685	-	2,539	-	-	-	5,556	19,780
587000	Customer Installation Expense	-	-	-	-	-	-	3,906	3,906
588000	Misc Distribution Expense	40,491	-	-	-	-	-	366,893	407,384
589000	Rents	-	-	-	-	-	-	310,510	310,510
590000	Maint. Supervision & Engineer	94,574	-	-	-	-	-	52,489	147,063
591000	Maintenance Of Structures	-	-	-	-	-	-	367	367
592000	Maint. Of Station Equipment	-	-	-	-	-	-	68,138	68,138
593000	Maintenance Of Overhead Lines	-	-	924	-	80	4	4,886	5,895
594000	Maint Underground Lines	-	-	-	30	29	1	(60)	-
595000	Maint. Of Line Transformers	-	-	16	-	-	-	2,453	2,470
596000	Maint. St. Lght. & Sig. Syst.	-	-	-	-	-	-	1,473	1,473
596100	Maint-Non-Roadwy Security Lgtng	-	-	-	-	-	-	(0)	(0)
598000	Maint. Misc. Distribution Plt	-	-	-	-	-	-	25,733	25,733
901000	Supervision	-	-	-	15,025	-	-	177,262	192,287
902000	Meter Reading Expenses	-	-	-	-	-	-	313,514	313,514
903001	Customer Records	283,420	-	39	171,283	-	-	2,557,486	3,012,228
903002	Collection Expense	-	-	-	37,801	-	-	1,276,075	1,313,877
904000	Uncollectible Accounts	-	-	-	-	-	-	(2,919)	(2,919)
905000	Misc Customer Accounts Exp	-	-	-	-	-	-	10,861	10,861
907000	Supervision	-	-	-	-	-	-	5,536	5,536
908000	Customer Assistance Expenses	-	-	-	-	-	-	161,021	161,021
909000	Information & Instruct Adv Ex	-	-	-	-	-	-	112,432	112,432

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

Energy Texas, Inc.
Total Requested Expense from Affiliates
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	EOI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
910000	Misc Cust Ser & Information Ex	-	-	-	-	-	-	3,265	3,265
911000	Supervision	-	-	-	-	-	-	5,603	5,603
912000	Demon. & Selling Exp.	-	-	-	-	-	-	51,761	51,761
913000	Advertising Expense	-	-	-	-	-	-	21,620	21,620
916000	Miscellaneous Sales Expenses	-	-	-	-	-	-	437,060	437,060
920000	Adm & General Salaries	1,082	-	69	(2,027)	(15)	-	13,215,782	13,214,891
921000	Office Supplies And Expenses	175	-	-	-	-	-	1,127,187	1,127,363
922000	Adm. Expense Transferred - Cr	-	-	-	1,666,065	-	-	-	1,666,065
923000	Outside Services Employed	-	-	-	-	-	-	4,536,758	4,536,758
924000	Property Insurance Expense	-	-	-	26,813	-	-	81,786	108,600
925000	Injuries & Damages Expense	-	-	-	2,416	-	-	312,095	314,511
926000	Employee Pension & Benefits	178,499	-	6,598	406,695	841	-	8,462,722	9,055,355
928000	Regulatory Commission Expense	-	-	-	-	-	-	292,970	292,970
930100	General Advertising Expenses	-	-	-	-	-	-	20,191	20,191
930200	Miscellaneous General Expense	-	(7,155)	-	-	-	-	(284,801)	(291,957)
930201	Active Development Expenses	-	-	-	-	-	-	8,995	8,995
931000	Rents	-	-	-	-	-	-	2,254,152	2,254,152
935000	Maintenance Of General Plant	-	-	1,261	3,255	-	-	503,054	507,570
	Grand Total	662,117	(7,155)	16,701	11,057,920	3,314	(281)	53,298,870	65,031,487

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

Entergy Texas, Inc.
Test Year Expense by Affiliate
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	EOI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
4031AM	Deprec Exp billed from Serv Co	-	-	-	-	-	-	3,277,779	3,277,779
408110	Employment Taxes	26,911	-	523	144,850	166	-	1,611,297	1,783,747
408122	Excise Tax - State	-	-	-	-	-	-	30	30
408123	Excise Tax - Federal	-	-	-	-	-	-	22	22
408142	Ad Valorem	-	-	-	-	-	-	371,914	371,914
408152	Franchise Tax - State	-	-	-	-	-	-	19,155	19,155
408165	City Occupation Tax	-	-	-	-	-	-	190	190
409112	Income Taxes-Util Op Inc - Fed	-	-	-	-	-	-	2,069,916	2,069,916
409114	Income Taxes-Util Op Inc-State	-	-	-	-	-	-	299,770	299,770
410101	Prov Defer Inc Taxes-Util-Fed	-	-	-	-	-	-	5,246,215	5,246,215
410120	Prov Def Inc Tax-Util Op-State	-	-	-	-	-	-	1,782,943	1,782,943
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	-	-	-	-	-	-	(7,281,375)	(7,281,375)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	-	-	-	-	-	-	(1,988,595)	(1,988,595)
411430	Itc Amortization	-	-	-	-	-	-	(12,847)	(12,847)
500000	Oper Supervision & Engineerin	-	-	-	172,787	-	-	3,395,058	3,567,846
502000	Steam Expenses	-	-	-	419,891	-	-	-	419,891
505000	Electric Expenses	-	-	-	716,155	-	-	-	716,155
506000	Misc Steam Power Expenses	-	-	-	982,539	2,229	-	1,652,668	2,637,435
507000	Rents	-	-	-	11,689	-	-	75,147	86,836
510000	Maintenance Supr & Engineerin	-	-	-	151,816	-	-	629,336	781,152
511000	Maintenance Of Structures	-	-	-	360,394	-	(72)	68	360,390
512000	Maintenance Of Boiler Plant	11,236	-	-	4,146,752	2	(135)	8,050	4,165,905
513000	Maintenance Of Electric Plant	6,441	-	-	1,445,669	-	(78)	-	1,452,032
514000	Maintenance Of Misc Steam Plt	-	-	-	178,255	-	-	313,748	492,003
541000	Maintenance Supervision & Eng	-	-	-	-	-	-	122	122
556000	System Control & Load Disp.	-	-	-	-	-	-	806,272	806,272
557000	Other Expenses	-	-	-	-	-	-	238,595	238,595
560000	Oper Super & Engineering	-	-	-	-	-	-	4,688,685	4,688,685
561100	Load dispatch - reliability	-	-	-	-	-	-	244,135	244,135
561200	Load Dispatch- transm system	-	-	-	-	-	-	1,280,262	1,280,262
561300	Load Dispatch-transm serv & sch	-	-	-	-	-	-	524,372	524,372
561500	Syst plan & standards devlpmnt	-	-	-	-	-	-	350,865	350,865
561600	Transmission Service Studies	-	-	-	-	-	-	43,728	43,728
562000	Station Expenses	-	-	-	-	-	-	22,081	22,081
566000	Misc. Transmission Expenses	-	-	-	-	-	-	1,240,737	1,240,737
567000	Rents	-	-	-	-	-	-	11,473	11,473

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Turminello

Entergy Texas, Inc.
Test Year Expense by Affiliate
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	EOI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
568000	Maint. Supervision & Engineer	-	-	-	-	-	-	523,203	523,203
569000	Maintenance Of Structures	-	-	-	-	-	-	34,592	34,592
569100	Maint Transm Computer&Telecom	-	-	-	-	-	-	104,899	104,899
570000	Maint. Of Station Equipment	-	-	152	-	-	-	62	214
571000	Maint Of Overhead Lines	-	-	-	-	-	-	592	592
573000	Maint Misc Transmission Plant	-	-	-	-	-	-	15,224	15,224
575201	DayAhead and RealTm Mkts WPP	-	-	-	-	-	-	67,801	67,801
576301	Maint of Computer Software WPP	-	-	-	-	-	-	33,296	33,296
580000	Operation Supervision&Enginee	7,656	-	4,696	224	-	-	934,333	946,910
581000	Load Dispatching	-	-	-	-	-	-	5,481	5,481
582000	Station Expenses	-	-	-	-	-	-	190	190
586000	Meter Expenses	11,687	-	2,540	-	-	-	5,608	19,835
587000	Customer Installation Expense	-	-	-	-	-	-	3,954	3,954
588000	Misc Distribution Expense	40,499	-	-	-	-	-	370,703	411,202
589000	Rents	-	-	-	-	-	-	310,510	310,510
590000	Maint. Supervision & Engineer	94,622	-	-	-	-	-	53,022	147,644
591000	Maintenance Of Structures	-	-	-	-	-	-	367	367
592000	Maint. Of Station Equipment	-	-	-	-	-	-	68,881	68,881
593000	Maintenance Of Overhead Lines	-	-	924	-	80	4	5,038	6,047
594000	Maint Underground Lines	-	-	-	30	29	1	-	60
595000	Maint. Of Line Transformers	-	-	16	-	-	-	2,485	2,501
596000	Maint. St. Lght. & Sig. Syst.	-	-	-	-	-	-	2,016	2,016
596100	Maint-Non-Roadway Security Lgting	-	-	-	-	-	-	529	529
598000	Maint. Misc. Distribution Plt	-	-	-	-	-	-	26,007	26,007
901000	Supervision	-	-	-	15,028	-	-	181,750	196,779
902000	Meter Reading Expenses	-	-	-	-	-	-	317,154	317,154
903001	Customer Records	283,475	-	39	171,316	-	-	2,571,940	3,026,771
903002	Collection Expense	-	-	-	37,809	-	-	1,286,164	1,323,972
904000	Uncollectible Accounts	-	-	-	-	-	-	(2,919)	(2,919)
905000	Misc Customer Accounts Exp	-	-	-	-	-	-	10,987	10,987
907000	Supervision	-	-	-	-	-	-	6,166	6,166
908000	Customer Assistance Expenses	-	-	-	-	-	-	170,152	170,152
909000	Information & Instruct Adv Ex	-	-	-	-	-	-	114,217	114,217
910000	Misc Cust Ser &Information Ex	-	-	-	-	-	-	3,354	3,354
911000	Supervision	-	-	-	-	-	-	5,610	5,610
912000	Demon. & Selling Exp.	-	-	-	-	-	-	51,986	51,986

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

Entergy Texas, Inc.
Test Year Expense by Affiliate
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	EOI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
913000	Advertising Expense	-	-	-	-	-	-	21,634	21,634
916000	Miscellaneous Sales Expenses	-	-	-	-	-	-	439,074	439,074
920000	Adm & General Salaries	1,082	-	69	(2,027)	(15)	-	14,738,797	14,737,906
921000	Office Supplies And Expenses	175	-	-	-	-	-	1,812,191	1,812,367
922000	Adm. Expense Transferred - Cr	-	-	-	1,666,065	-	-	-	1,666,065
923000	Outside Services Employed	-	-	-	-	-	-	9,777,142	9,777,142
924000	Property Insurance Expense	-	-	-	26,813	-	-	82,469	109,283
925000	Injuries & Damages Expense	-	-	-	2,416	-	-	315,466	317,882
926000	Employee Pension & Benefits	179,740	-	6,615	406,960	869	-	13,871,628	14,465,812
928000	Regulatory Commission Expense	-	-	-	-	-	-	375,635	375,635
930100	General Advertising Expenses	-	-	-	-	-	-	20,267	20,267
930200	Miscellaneous General Expense	-	(7,155)	-	-	-	-	(252,266)	(259,422)
930201	Active Development Expenses	-	-	-	-	-	-	9,107	9,107
930210	Director'S Fees And Expenses	-	-	-	-	-	-	64,548	64,548
931000	Rents	-	-	-	-	-	-	2,254,239	2,254,239
935000	Maintenance Of General Plant	-	-	1,261	3,256	-	-	504,023	508,540
	Grand Total	663,523	(7,155)	16,835	11,058,687	3,361	(279)	72,241,126	83,976,098

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

FERC Account	Description	EAI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
101000	Plant In Service	(48)	(15)	(124)	(18)	(2)	(1,885,648)	(1,885,855)
108220	Rwip - Removal Cost	-	(100)	-	-	-	(3,074)	(3,174)
4031AM	Deprec Exp billed from Serv Co	-	-	-	-	-	(347,941)	(347,941)
408110	Employment Taxes	-	-	-	-	-	(121,395)	(121,395)
408152	Franchise Tax - State	-	-	-	-	-	(17)	(17)
500000	Oper Supervision & Engineerin	-	-	(26)	-	-	(183,284)	(183,310)
502000	Steam Expenses	-	-	(73)	-	-	-	(73)
505000	Electric Expenses	-	-	(73)	-	-	-	(73)
506000	Misc Steam Power Expenses	-	-	(19)	(0)	-	(21,471)	(21,490)
510000	Maintenance Supr & Engineerin	-	-	(30)	-	-	(7,800)	(7,829)
511000	Maintenance Of Structures	-	-	(6)	-	-	-	(6)
512000	Maintenance Of Boiler Plant	(2)	-	(88)	-	-	(98)	(188)
513000	Maintenance Of Electric Plant	(0)	-	(18)	-	-	-	(19)
514000	Maintenance Of Misc Steam Plt	-	-	(3)	-	-	(112,262)	(112,264)
556000	System Control & Load Disp.	-	-	-	-	-	(10,504)	(10,504)
557000	Other Expenses	-	-	-	-	-	(3,313)	(3,313)
560000	Oper Super & Engineering	-	-	-	-	-	(3,065,038)	(3,065,038)
561000	Load Dispatching	-	-	-	-	-	(11)	(11)
561100	Load dispatch - reliability	-	-	-	-	-	(3,299)	(3,299)
561200	Load Dispatch- transm system	-	-	-	-	-	(14,898)	(14,898)
561300	Load disptch-transm serv & sch	-	-	-	-	-	(6,782)	(6,782)
561500	Syst plan & standards devlprmnt	-	-	-	-	-	(3,778)	(3,778)
561600	Transmission Service Studies	-	-	-	-	-	(489)	(489)
562000	Station Expenses	-	-	-	-	-	(292)	(292)
566000	Misc. Transmission Expenses	-	-	-	-	-	(11,387)	(11,387)
568000	Maint. Supervision & Engineer	-	-	-	-	-	(3,342)	(3,342)
569000	Maintenance Of Structures	-	-	-	-	-	(274)	(274)
569100	Maint Transm Computer&Telecom	-	-	-	-	-	(196)	(196)
573000	Maint Misc Transmission Plant	-	-	-	-	-	(1)	(1)
575201	DayAhead and RealTm Mkts WPP	-	-	-	-	-	(764)	(764)
580000	Operatn Supervision&Enginee	(1)	(1)	-	-	-	(39,011)	(39,013)
581000	Load Dispatching	-	-	-	-	-	(67)	(67)

Amounts may not add or tie to other schedules due to rounding.
 Sponsored by: Stephanie B. Turminello

Entergy Texas, Inc.
Adjustments to Test Year Expense for Affiliate
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
582000	Station Expenses	-	-	-	-	-	(1)	(1)
586000	Meter Expenses	(2)	(0)	-	-	-	(51)	(54)
587000	Customer Installation Expense	-	-	-	-	-	(49)	(49)
588000	Misc Distribution Expense	(8)	-	-	-	-	(3,810)	(3,818)
590000	Maint. Supervision & Engineer	(47)	-	-	-	-	(533)	(580)
592000	Maint. Of Station Equipment	-	-	-	-	-	(743)	(743)
593000	Maintenance Of Overhead Lines	-	(0)	-	-	-	(152)	(152)
594000	Maint Underground Lines	-	-	-	-	-	(60)	(60)
595000	Maint. Of Line Transformers	-	-	-	-	-	(32)	(32)
596000	Maint. St. Lght. & Sig. Syst.	-	-	-	-	-	(543)	(543)
596100	Maint-Non-Roadway Security Lgtng	-	-	-	-	-	(529)	(529)
598000	Maint. Misc. Distribution Plt	-	-	-	-	-	(273)	(273)
901000	Supervision	-	-	(3)	-	-	(4,489)	(4,492)
902000	Meter Reading Expenses	-	-	-	-	-	(3,640)	(3,640)
903001	Customer Records	(55)	(0)	(33)	-	-	(14,455)	(14,543)
903002	Collection Expense	-	-	(7)	-	-	(10,088)	(10,095)
905000	Misc Customer Accounts Exp	-	-	-	-	-	(126)	(126)
907000	Supervision	-	-	-	-	-	(630)	(630)
908000	Customer Assistance Expenses	-	-	-	-	-	(9,131)	(9,131)
909000	Information & Instruct Adv Ex	-	-	-	-	-	(1,785)	(1,785)
910000	Misc Cust Ser & Information Ex	-	-	-	-	-	(88)	(88)
911000	Supervision	-	-	-	-	-	(8)	(8)
912000	Demon. & Selling Exp.	-	-	-	-	-	(225)	(225)
913000	Advertising Expense	-	-	-	-	-	(14)	(14)
916000	Miscellaneous Sales Expenses	-	-	-	-	-	(2,014)	(2,014)
920000	Adm & General Salaries	(0)	(0)	0	-	-	(1,523,015)	(1,523,015)
921000	Office Supplies And Expenses	-	-	-	-	-	(685,004)	(685,004)
923000	Outside Services Employed	-	-	-	-	-	(5,240,384)	(5,240,384)
924000	Property Insurance Expense	-	-	-	-	-	(683)	(683)
925000	Injuries & Damages Expense	-	-	-	-	-	(3,371)	(3,371)
926000	Employee Pension & Benefits	(1,242)	(16)	(265)	(28)	-	(5,408,906)	(5,410,457)
928000	Regulatory Commission Expense	-	-	-	-	-	(82,664)	(82,664)

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

Entergy Texas, Inc.
Adjustments to Test Year Expense for Affiliate
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

FERC Account	Description	EAI	ELL	EGSLA	EMI	ENOI	ESI	TOTAL
930100	General Advertising Expenses	-	-	-	-	-	(75)	(75)
930200	Miscellaneous General Expense	-	-	-	-	-	(32,535)	(32,535)
930201	Active Development Expenses	-	-	-	-	-	(113)	(113)
930210	Director'S Fees And Expenses	-	-	-	-	-	(64,548)	(64,548)
931000	Rents	-	-	-	-	-	(87)	(87)
935000	Maintenance Of General Plant	-	(0)	(1)	-	-	(969)	(969)
	Grand Total	(1,406)	(134)	(767)	(47)	(2)	(18,942,256)	(18,944,611)

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stephanie B. Tumminello

ENERGY TEXAS, INC.
 RECONCILIATION OF BOOK NET INCOME TO TAXABLE NET INCOME
 FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013

LINE NO	DESCRIPTION	WORKPAPER REFERENCE	TOTAL PER RETURN 12/31/11	WORKPAPER REFERENCE	TOTAL TEST YEAR 3/31/13
1	NET INCOME (LOSS) PER BOOKS	WP/ G-7.1-5	83,530,097	WP/ G-7.1-2 3	106,801,839
2					
3	INCOME TAXES				
4	CURRENT FEDERAL INCOME TAX	WP/ G-7 1-6	(33,044,701)	WP/ G-7 1-3	(97,882,318)
5	CURRENT STATE INCOME TAX	WP/ G-7 1-6	3,152,877	WP/ G-7 1-3	5,879,348
6	DEFERRED FEDERAL INCOME TAX	WP/ G-7 1-6	81,056,836	WP/ G-7 1-3	127,253,084
7	DEFERRED STATE INCOME TAX	WP/ G-7 1-6	(76,612)	WP/ G-7 1-3	(205,652)
8	INVESTMENT TAX CREDIT	WP/ G-7 1-6	(1,596,162)	WP/ G-7 1-3	(1,608,993)
9		WP/ G-7 1-6	49,492,239	WP/ G-7 1-3	33,435,470
10					
11	OTHER ADJUSTMENTS AND RECLASSES				
12	CURRENT STATE INCOME TAX PER PROVISION	WP/ G-7 1-6	(2,854,572)	WP/ G-7 1-4 2	(6,300,000)
13	INTEREST EXPENSE RECLASS		-	WP/ G-7 1-2 3	(60,341,276)
14	EQUITY EARNINGS IN SUBS RECLASS		-	WP/ G-7 6-4 7	1,313,335
15			(2,854,572)		(65,327,941)
16					
17	MP - PERMANENT DIFFERENCES				
18	PER510 N/D PAC AND POL EXP (PER510)	WP/ G-7 1-5	1,271,207		-
19	PER520 N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7 1-5	83,435	WP/ G-7.1-4	120,472
20	PER540 OFFICER'S LIFE INS-(PER540)	WP/ G-7 1-5	(587,006)	WP/ G-7.1-4	(533,815)
21	PER550 PENALTIES -(PER550)	WP/ G-7.1-5	59,523		
22	PER585 REORG COSTS- (PER585)			WP/ G-7.1-4	5,034,333
23	PER620 OPEB MED SUB-228308-(PER620)	WP/ G-7 1-5	(1,528,008)	WP/ G-7 1-4	(1,341,496)
24	PER621 FAS112 MED SUB-228301-(PER621)	WP/ G-7.1-5	(1,896)	WP/ G-7.1-4	7,217
25	PER800 DEPLETION-(PER800)	WP/ G-7.1-5	(1,972)	WP/ G-7.1-4	(5,472)
26	PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.1-5	(2,657,291)	WP/ G-7 1-4	(1,088,348)
27	PERA20 EOI/ESI TAXES-(PERA20)	WP/ G-7.1-5	(454,556)	WP/ G-7 1-4	(116,027)
28	Total MP - PERMANENT DIFFERENCES		(3,816,564)		2,076,855
29	=====				
30	MTC - TEMPORARY CURRENT ADJUSTMENTS				
31	100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)			WP/ G-7.1-4	(7,300,000)
32	100820 REGULATORY LIABILITY-190375 (100820)	WP/ G-7 1-5	1,390,056	WP/ G-7.1-4	(7,048,790)
33	100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)	WP/ G-7.1-5	(3,822,251)		-
34	100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	WP/ G-7 1-5	(724,163)	WP/ G-7.1-4	(59,546)
35	101102 PENSION PLAN CONTRIBUTION-190211 (101102)	WP/ G-7 1-5	(8,063,424)	WP/ G-7 1-4	(4,316,308)
36	101300 SYSTEM AGREEMENT EQUALIZATION-190165 (101300)			WP/ G-7 1-4	5,882,998
37	101305 SYSTEM EQUALIZATION INTER-CO 190165 (101305)	WP/ G-7.1-5	12,000		-
38	101807 CAPACITY CHARGES-190241 (101807)	WP/ G-7.1-5	238,530		-
39	103700 DEFERRED CONTRACT REVENUE-190391 (103700)	WP/ G-7.1-5	354	WP/ G-7 1-4	900
40	105440 RETROACTIVE RATE REFUND-190653 (105440)	WP/ G-7.1-5	406	WP/ G-7 1-4	1,124,494
41	107P00 EPA ALLOWANCES-190609 (107P00)	WP/ G-7 1-5	105		-
42	107P10 EPA ALLOWANCES	WP/ G-7.1-5	(211,810)		-
43	500D01 WARRANTY EXPENSE-282245 (500D01)	WP/ G-7.1-5	(223,580)		-
44	701300 SYSTEM AGEEMENT EQUALIZATION-283165 (701300)			WP/ G-7.1-4	(16,880,000)
45	701305 SYSTEM EQUALIZATION INTER-CO 283165 (701305)			WP/ G-7 1-4	9,645,714
46	701C06 SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C06)	WP/ G-7.1-5	37,383,000	WP/ G-7.1-4	(37,383,000)
47	703R00 PREPAID EXPENSES-283361 (703R00)	WP/ G-7.1-5	(340,419)		-
48	NA NOL C/F-TAP-FED-CURRENT-190881			WP/ G-7.1-4	(191,451,706)
49	Total MTC - TEMPORARY CURRENT ADJUSTMENTS		25,638,804		(247,785,243)
50	=====				
51	MTN - TEMPORARY CWIP				
52	100K06 CIAC PROVISION-190181 (100K06)	WP/ G-7 1-5	6,886,578	WP/ G-7.1-4	3,327,222
53	101C02 REMOVAL COST - REPAIRS ADDBACK	WP/ G-7 1-5	237,486		-
54	101C05 REMOVAL COST -190251 (101C05)				-
55	101C06 REMOVAL COST - REPAIRS ADDBACK-DISTR	WP/ G-7.1-5	959,176		-
56	101C07 REMOVAL COSTS 251MZ	WP/ G-7.1-5	(6,447,440)		-
57	500801 REPAIRS AND MAINT EXP-282223 (500801)			WP/ G-7 1-4	183,163
58	500801 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-GEN-282903 (500801)			WP/ G-7.1-4	23,504,417
59	500805 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-DIST-282903 (500805)	WP/ G-7.1-5	(27,111,893)	WP/ G-7.1-4	(1,851,207)
60	501404 INTEREST CAP - AFUDC -282171 (501404)	WP/ G-7.1-5	(2,609,093)	WP/ G-7.1-4	(1,754,146)
61	501502 AFUDC EQUITY FT CWIP (501502)	WP/ G-7 1-5	(3,781,156)		-
62	501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	WP/ G-7 1-5	2,898,373	WP/ G-7 1-4	2,305,028
63	501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	WP/ G-7 1-5	(1,126,493)	WP/ G-7 1-4	(723,850)
64	501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	WP/ G-7 1-5	(4,260,631)	WP/ G-7 1-4	3,271,798
65	501W05 BOOK AMORT - INTANGIBLE PLANT 461AZ	WP/ G-7 1-5	7,543,518		-
66	704S04 RESEARCH & EXP-282241 (704S04)				-
67	Total MTN - TEMPORARY CWIP		(26,811,575)		28,262,426
68	=====				
69	MTN - TEMPORARY NON-CURRENT ADJUSTMENTS				
70	100G04 PROP INSUR RESV-190161 (100G04)	WP/ G-7 1-5	505,527	WP/ G-7 1-4	4,978,856
71	100G24 INJ & DAM RES-190171 (100G24)	WP/ G-7 1-5	(127,499)	WP/ G-7 1-4	1,728,411
72	100G44 OPEB RESERVE-190221 (100G44)	WP/ G-7.1-5	906,656	WP/ G-7.1-4	897,901
73	100G54 WASTE DISPOSAL RESV-190445 (100G54)	WP/ G-7 1-5	906,770	WP/ G-7.1-4	44,447

Amounts may not add or tie to other schedules due to rounding.

ENERGY TEXAS, INC.
RECONCILIATION OF BOOK NET INCOME TO TAXABLE NET INCOME
FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL PER RETURN 12/31/11	WORKPAPER REFERENCE	TOTAL TEST YEAR 3/31/13
74	100G64 PENSION & HOSP RESV-190331 (100G64)	WP/ G-7 1-5	(118,728)	WP/ G-7-1-4	(46,311)
75	100G86 EARLY RETIREE REIMB CASH-(100G86)			WP/ G-7 1-4	10,536
76	100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	WP/ G-7 1-5	(1,000)	WP/ G-7-1-4	218,000
77	100W04 UNFUNDED PENSION EXP-190211 (100W04)	WP/ G-7-1-5	4,489,495	WP/ G-7 1-4	11,282,640
78	101804 DEFERRED FUEL/GAS-190241 (101804)	WP/ G-7-1-5	(17,071,966)		
79	102M00 FAS 143-190317 (102M00)	WP/ G-7 1-5	(1)	WP/ G-7-1-4	2,276
80	103144 P/S INCOME/LOSS-MISC-190381 (103144)	WP/ G-7 1-5	(28,693)		-
81	103624 DEFERRED MISC SERVICE-190397 (103624)	WP/ G-7-1-5	26,704	WP/ G-7 1-4	97,452
82	103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	WP/ G-7 1-5	161,000	WP/ G-7 1-4	(71,000)
83	103P06 INCENTIVE COMP-190451 (103P06)	WP/ G-7 1-5	274,488		-
84	103P64 DEFERRED COMP-190561 (103P64)	WP/ G-7 1-5	(432,305)	WP/ G-7 1-4	(416,107)
85	103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	WP/ G-7-1-5	(2,361)	WP/ G-7 1-4	(44,985)
86	104404 GAIN-NELSON 1&2 SALE-190467 (104404)				-
87	104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	WP/ G-7 1-5	88,657	WP/ G-7-1-4	(63,185)
88	104E50 STOCK OPT EXER FOR GRANTS <=03-190523 (104E50)	WP/ G-7 1-5	(254,954)	WP/ G-7 1-4	241,175
89	104E75 RESTRICTED STOCK AWARD-190525 (104E75)	WP/ G-7 1-5	63,442	WP/ G-7-1-4	29,842
90	105404 RATE REFUND-190603 (105404) NON CURRENT			WP/ G-7-1-4	(570,103)
91	500300 SEC 481 ADJ - DEPRECIATION-282117 (500300)				-
92	500404 BK DEPR -282111 (500404)	WP/ G-7 1-5	77,634,660		-
93	500604 TAX DEPR -282111 (500604)	WP/ G-7-1-5	(152,983,300)		-
94	500670 UNITS OF PROPERTY DEDUCTION-282903 (500670)				-
95	500712 BK GAIN/(LOSS) ON DISPOS-(500712)	WP/ G-7 1-5	(106)		-
96	500747 TAX GAIN/LOSS PROP ITEMS ACUFULE	WP/ G-7 1-5	2,061,891		-
97	500801 REPAIRS AND MAINTENANCE EXPENSE	WP/ G-7 1-5	(41,046,242)		-
98	500802 VEGETATION MANAGEMENT-282223 (500802)	WP/ G-7 1-5	(5,643,684)		-
99	502900 SECURITIZATION-282475 (502900)	WP/ G-7 1-5	(7,645,534)	WP/ G-7-1-4	(8,897,259)
	504502 481 ADJ. RESTORE P/Y TX BASIS-DISTR	WP/ G-7 1-5	115,030		-
100	504504 481 (A) ADJ. RESTORE P/Y TX BASIS	WP/ G-7-1-5	856,918		-
101	701104 BOND REACQUISITION LOSS-283221 (701104)	WP/ G-7-1-5	1,822,892	WP/ G-7-1-4	1,599,207
102	701A03 REGULATORY CAPITALIZED COSTS-283245 (701A03)	WP/ G-7-1-5	(1,760,260)	WP/ G-7-1-4	(2,664,755)
103	701A04 COSTS CAPITALIZED ON THE BOOKS-283245 (701A04)				-
104	701A05 DEDUCTIBLE SERVICE COSTS-282901 (701A05)				-
105	701A0B ACTIVITY BASE COSTING-283901 (701A0B)	WP/ G-7 1-5	(5,700,684)		-
106	701A11 DEFERRED STORM COSTS-283249 (701A11)	WP/ G-7 1-5	4,544,969		-
107	702D00 MISO COST DEFERRAL REG ASSET-283151 (702D00)	WP/ G-7 1-5	18,213,147	WP/ G-7-1-4	27,825,522
108	703L04 SPINDLETOP CAPITAL COSTS-283457 (703L04)			WP/ G-7 1-4	(300,200)
109	704J06 CASUALTY LOSS-282533 (704J06)	WP/ G-7-1-5	1,610,000	WP/ G-7-1-4	1,610,000
110	704P01 AMORT OF REG ASSET-FT-(704P01)-P/S	WP/ G-7 1-5	(6,917,643)		-
111	704S02 R&E EXPENSES CAPITALIZED ON BOOKS				-
112	704V01 SEC 475 ADJ - MTM-283225 (704V01)	WP/ G-7-1-5	(33,200)		-
113	704Z00 DEFERRED REGULATORY EXPENSE-283247 (704Z00)	WP/ G-7 1-5	(1,850,000)	WP/ G-7 1-4	99,000
114	705A01 REG ASSET-GUSTAV & IKE-(283151) (705A01)	WP/ G-7 1-5	8,585,484	WP/ G-7 1-4	3,268,063
115	900700 FAS 5 CONTINGENCIES-282311 (900700)	WP/ G-7 1-5	39,662,176	WP/ G-7 1-4	(1,006,703)
116	900M00 ABANDONMENT LOSSES ON RETIREMENTS (900M01)	WP/ G-7 1-5	6,600,000	WP/ G-7 1-4	300,000
117	NA NOL C/F-TAP-FED-NONCURR-190983	WP/ G-7-1-5	(2,555,864)		-
118	Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS		(75,044,118)	WP/ G-7-1-4	(62,044,568)
119	=====				(21,891,848)
120	MTN - TEMPORARY POWERTAX				
121	500605 190163 - CAP REPAIRS FED			WP/ G-7 1-4	(71,464)
122	500605 190181 - CIAC FED			WP/ G-7-1-4	(5,051,652)
123	500605 190251 - REMOVAL COST			WP/ G-7 1-4	(1,683,116)
124	500605 281121 - START UP COSTS-FED			WP/ G-7 1-4	1,817
125	500605 281123 - START UP COSTS-STATE-RETAIL			WP/ G-7-1-4	184,338
126	500605 282111 - LIBERALIZED DEPR FED			WP/ G-7-1-4	(36,322,009)
127	500605 282171 - AFUDC BOOK ONLY GROSS			WP/ G-7 1-4	1,747,370
128	500605 282183 - NONBASE -FED- RETAIL			WP/ G-7 1-4	381,183
129	500605 282221 - FIBER OPTICS INV CON			WP/ G-7 1-4	100,479
130	500605 282223 - REPAIRS & MAINT EXP			WP/ G-7-1-4	2,838,003
131	500605 282241 - R&E DEDUCTION			WP/ G-7-1-4	4,727
132	500605 282245 - WARRANTY EXPENSE ALL			WP/ G-7 1-4	20,276
133	500605 282351 - TAX INT AVOIDED COST			WP/ G-7-1-4	(2,870,335)
134	500605 282461 - SOFTWARE			WP/ G-7 1-4	1,292,521
135	500605 282533 - CASUALTY LOSS STORM DAMAGE			WP/ G-7 1-4	16,068,554
136	500605 282901 - 263A Method Change DSC - ALL			WP/ G-7 1-4	(2,322,865)
137	500605 282903 - UNITS OF PROPERTY DEDUCTION-FED			WP/ G-7 1-4	(67,769,874)
138	500605 282XXX - POWERTAX MISC ALL			WP/ G-7-1-4	988,899
139	500605 283401 - ACC DFIT TURGEN			WP/ G-7-1-4	9,067
140	500605 AFUDC EQUITY FT PTAX			WP/ G-7 1-4	(321,869)
141	Total MTN - TEMPORARY POWERTAX				(92,775,952)
142	=====				
143	MTN - TEMPORARY PTAX PRELIM				
144	500605P UOP-481A-PRELIM-282903			WP/ G-7 1-4	1,099,905
145	704J06P CASUALTY LOSS-282533 (704J06) Prelim PTAX			WP/ G-7 1-4	(46,086,809)

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
RECONCILIATION OF BOOK NET INCOME TO TAXABLE NET INCOME
FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013

LINE NO	DESCRIPTION	WORKPAPER REFERENCE	TOTAL PER RETURN 12/31/11	WORKPAPER REFERENCE	TOTAL TEST YEAR 3/31/13
146	Total TEMPORARY PTAX PRELIM		-		(44,986,904)
147					
148	Federal Taxable Income (Loss)		<u>50,134,311</u>		<u>(302,191,289)</u>
			WP/ G-7.1-5		WP/ G-7.1-4

Amounts may not add or tie to other schedules due to rounding

ENTERGY GULF STATES, INC. EXPLANATIONS OF RECONCILIATION ITEMS FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013		
LINE NO	DESCRIPTION	EXPLANATION
12	CURRENT STATE INCOME TAX PER PROVISION	This represents the deductible portion of the provision for the Texas Margin Tax
18	PER510 N/D PAC AND POL EXP (PER510)	This represents the elimination of grass roots lobbying costs which are not deductible for tax.
19	PER520 N/D EXP PER SECS 162 & 274-(PER520)	A percentage of business meals and entertainment expenses are not deductible for tax purposes
20	PER540 OFFICER'S LIFE INS-(PER540)	This represents the premiums paid or proceeds from life insurance policies on which the company is the beneficiary For tax purposes neither of these is a taxable event.
21	PER550 PENALTIES-(PER550)	This represents penalties paid that are not deductible for tax purposes
22	PER585 REORG COSTS-(PER585)	This represents costs incurred in related to a spin off that is not deductible for tax purposes.
23	PER620 OPEB MED SUB-228308-(PER620)	This represents the elimination of Medicare Part D Subsidy costs not deductible for tax purposes
24	PER621 FAS112 MED SUB-228301-(PER621)	This represents the elimination of Medicare Part D Subsidy costs not deductible for tax purposes
25	PER800 DEPLETION-(PER800)	This represents percentage depletion on royalty income
26	PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	This represents the elimination of book income for nonutility subsidiaries of Entergy Texas, Inc.
27	PERA20 EO/ESI TAXES-(PERA20)	This represents the deductible portion of federal and state taxes charged by Entergy Operations, Inc. and Entergy Services, Inc.
31	100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	This represents the elimination of the book accrual for interest on tax deficiencies which are deductible for tax when paid
32	100820 REGULATORY LIABILITY-190375 (100820)	This represents the elimination of the book accrual for the Reg Liability on deferred storm costs which are deductible for tax when actually incurred
33	100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)	For tax purposes, included in taxable income, is revenue from electricity used in the taxable period but not included in book income until a subsequent period. This timing difference includes both the unbilled revenue for the current year and the reversal of current year's book income previously recognized for tax purposes. Also included is the elimination of the book entry for unbilled revenue.
34	100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	This represents the difference between the bad debts written off (determined to be uncollectible) and the provision booked as a reasonable addition to the reserve for bad debts. Only those bad debts written off are deductible for tax.
35	101102 PENSION PLAN CONTRIBUTION-190211 (101102)	This amount represents the deductible payments made to the pension plan.
36	101300 SYSTEM AGREEMENT EQUALIZATION-190165 (101300)	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid
37	101305 SYSTEM EQUALIZATION INTER-CO 190165 (101305)	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid within 8 and 1/2 months of year-end
38	101807 CAPACITY CHARGES-190241 (101807)	This represents the elimination of net book expense related to over/under recoveries of imputed capacity charges and deductions for tax purposes for past over recoveries refunded
39	103700 DEFERRED CONTRACT REVENUE-190391 (103700)	This represents the elimination of the book accrual for these payments which are deductible for tax when actually incurred
40	105440 RETROACTIVE RATE REFUND-190653 (105440)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred

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ENTERGY GULF STATES, INC.		
EXPLANATIONS OF RECONCILIATION ITEMS		
FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013		
LINE NO	DESCRIPTION	EXPLANATION
41	107P00 EPA ALLOWANCES-190609 (107P00)	This represents the difference between using average cost and specific identification for EPA allowances sold
42	107P10 EPA ALLOWANCES	This represents the difference between using average cost and specific identification for EPA allowances sold
43	500D01 WARRANTY EXPENSE-282245 (500D01)	This represents the accelerated tax deduction for project costs that are deducted as warranty expense, but are capitalized for books.
44	701300 SYSTEM AGEEMENT EQUALIZATION-283165 (701300)	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid.
45	701305 SYSTEM EQUALIZATION INTER-CO 283165 (701305)	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid within 8 and 1/2 months of year-end
46	701C06 SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C06)	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid
47	703R00 PREPAID EXPENSES-283361 (703R00)	Represents the differences for prepaid expenses amortized for books but deducted for tax.
48	NA NOL C/F-TAP-FED-CURRENT-190881	This represents the net change in the utilization or generation of net operating loss carryforwards, which are tax deductions in excess of taxable income. This account contains the current portion of the Federal NOL.
52	100K06 CIAC PROVISION-190181 (100K06)	This represents taxable CIAC received during the period. For tax purposes, CIAC is treated as income in the year of receipt and subsequently depreciated over the appropriate tax recovery period. For book purposes, CIAC is credited to Construction Work in Progress.
53	101C02 REMOVAL COST - REPAIRS ADDBACK	The represents a tax adjustment to the removal cost of property related to the unit of property repairs deduction
54	101C05 REMOVAL COST -190251 (101C05)	For tax purposes, removal costs are deducted when incurred
55	101C06 REMOVAL COST - REPAIRS ADDBACK-DISTR	The represents a tax adjustment to the removal cost of property related to the unit of property repairs deduction.
56	101C07 REMOVAL COSTS 251MZ	For tax purposes, removal costs are deducted when incurred
57	500801 REPAIRS AND MAINT EXP-282223 (500801)	This represents the tax deduction of certain project costs capitalized on the books
58	500801 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-GEN-282903 (500801)	This represents the tax deduction of certain project costs capitalized on the books.
59	500805 REPAIRS-UNITS OF PROPERTY DEDUCTION CWIP-DIST-282903 (500805)	This represents the tax deduction of certain project costs capitalized on the books
60	501404 INTEREST CAP - AFUDC -282171 (501404)	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable.
61	501502 AFUDC EQUITY FT CWIP (501502)	This represents the elimination of AFUDC-Equity not taxable for tax purposes.
62	501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. For book purposes, interest is capitalized via the debt component of AFUDC.
63	501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	This represents the tax deduction of interest capitalized for tax purposes on certain production plant cost projects as repairs.
64	501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	This represents the differences for computer software development costs deducted for tax when incurred, but capitalized for books.

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ENTERGY GULF STATES, INC.		
EXPLANATIONS OF RECONCILIATION ITEMS		
FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013		
LINE NO	DESCRIPTION	EXPLANATION
65	501W05 BOOK AMORT - INTANGIBLE PLANT 461AZ	This represents the elimination of the book provision for amortization
66	704S04 RESEARCH & EXPER-282241 (704S04)	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books
70	100G04 PROP INSUR RESV-190161 (100G04)	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred
71	100G24 INJ & DAM RES-190171 (100G24)	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred
72	100G44 OPEB RESERVE-190221 (100G44)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
73	100G54 WASTE DISPOSAL RESV-190445 (100G54)	This represents the elimination of book expenses for the future clean up of hazardous waste at various locations. These costs are not deductible for tax purposes until actually incurred
74	100G64 PENSION & HOSP RESV-190331 (100G64)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
76	100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
77	100W04 UNFUNDED PENSION EXP-190211 (100W04)	This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust
78	101804 DEFERRED FUEL/GAS-190241 (101804)	This represents the elimination of net book expense related to over/under recoveries of fuel expense and deductions for tax purposes for past over recoveries refunded
79	102M00 FAS 143-190317 (102M00)	This represents the recording of liabilities for all legal obligations for the retirement of long-lived assets that result from normal operation of the those assets.
80	103144 P/S INCOME/LOSS-MISC-190381 (103144)	This represents the timing differences for partnership income or loss
81	103624 DEFERRED MISC SERVICE-190397 (103624)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
82	103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
83	103P06 INCENTIVE COMP-190451 (103P06)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
84	103P64 DEFERRED COMP-190561 (103P64)	This represents the net of: i) compensation accrued in the current tax year but not paid to employees, ii) compensation paid to employees in the current year which was deferred in a prior year, and iii) interest accrued on the unpaid balance of deferred compensation
85	103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
86	104404 GAIN-NELSON 1&2 SALE-190467 (104404)	This represents the elimination of the current year's portion of the book gain on the sale of Nelson Units 1 and 2 under the installment method
87	104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	This represents the difference between the market value of post 2002 options on the date exercised and the option price when granted. This difference is compensation to the employee.
88	104E50 STOCK OPT EXER FOR GRANTS <=03-190523 (104E50)	This represents the difference between the market value of pre 2003 options on the date exercised and the option price when granted. This difference is compensation to the employee.
89	104E75 RESTRICTED STOCK AWARD-190525 (104E75)	This represents the difference between the deduction incurred for tax and the accrued compensation to the employee for restricted stock awards

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ENTERGY GULF STATES, INC. EXPLANATIONS OF RECONCILIATION ITEMS FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013		
LINE NO	DESCRIPTION	EXPLANATION
90	105404 RATE REFUND-190603 (105404) NON CURRENT	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred
91	500300 SEC 481 ADJ - DEPRECIATION-282117 (500300)	This represents additional prior year depreciation resulting from the filing of Form 3115. The request for a change in accounting method was filed on 12/31/97 for two reasons 1) Recalculation of depreciation on property still in CWIP with an "in-service" date prior to 1/1/97, and 2) change in the depreciable lives of assets as part of a study by C&I.
92	500404 BK DEPR -282111 (500404)	This represents the elimination of the book provision for depreciation less cost of removal and decommissioning costs
93	500604 TAX DEPR -282111 (500604)	This represents the deduction of tax depreciation expense.
94	500670 UNITS OF PROPERTY DEDUCTION-282903 (500670)	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
95	500712 BK GAIN/(LOSS) ON DISPOS-(500712)	This represents the elimination of book gain or loss on dispositions of property
96	500747 TAX GAIN/LOSS PROP ITEMS ACUFILE	This represents net tax gain or loss derived from sales of property
97	500801 REPAIRS AND MAINTENANCE EXPENSE	This represents the tax deduction of projects capitalized on the books
98	500802 VEGETATION MANAGEMENT-282223 (500802)	This represents the tax deduction of vegetation management costs capitalized on the books
99	502900 SECURITIZATION-282475 (502900)	This represents the difference for the Contra Asset recorded on the books for the plant costs recovered through securitization
0	504502 481 ADJ RESTORE P/Y TX BASIS-DISTR	The represents a tax adjustment to the tax basis of retired property related to the unit of property repairs deduction
100	504504 481 (A) ADJ RESTORE P/Y TX BASIS	The represents a tax adjustment to the tax basis of retired property related to the unit of property repairs deduction
101	701104 BOND REACQUISITION LOSS-283221 (701104)	This represents the difference for losses on reacquired debt that are amortized for books and deducted for tax in the year of reacquisition.
102	701A03 REGULATORY CAPITALIZED COSTS-283245 (701A03)	This represents the elimination of the book amortization of IRC section 263A costs.
103	701A04 COSTS CAPITALIZED ON THE BOOKS-283245 (701A04)	This represents the tax deduction of costs of developing computer software as incurred
104	701A05 DEDUCTIBLE SERVICE COSTS-282901 (701A05)	This represents the differences for certain deductible service costs deducted for tax when incurred, but capitalized for books.
105	701A0B ACTIVITY BASE COSTING-283901 (701A0B)	This represents an adjustment of the tax deduction related to IRC section 263A for mixed service costs.
106	701A11 DEFERRED STORM COSTS-283249 (701A11)	This represents the difference for the Securitized Storm costs recorded on the books for the plant costs recovered through securitization
107	702D00 MISO COST DEFERRAL REG ASSET-283151 (702D00)	This represents the difference on the Reg Asset on deferred MISO transition costs.
108	703L04 SPINDLETOP CAPITAL COSTS-283457 (703L04)	This represents the elimination of the book amortization of fuel transportation costs that were deducted for tax when incurred.
109	704J06 CASUALTY LOSS-282533 (704J06)	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.
110	704P01 AMORT OF REG ASSET-FT-(704P01)-P/S	This represents the elimination of the book accrual for the Reg Asset on costs from partnership entities which are deductible for tax when actually incurred.

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ENTERGY GULF STATES, INC. EXPLANATIONS OF RECONCILIATION ITEMS FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013		
LINE NO	DESCRIPTION	EXPLANATION
111	704S02 R&E EXPENSES CAPITALIZED ON BOOKS	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books
112	704V01 SEC 475 ADJ - MTM-283225 (704V01)	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts
113	704Z00 DEFERRED REGULATORY EXPENSE-283247 (704Z00)	This represents the TRANSCO and transition to competition costs capitalized for books and the reversal of book amortization
114	705A01 REG ASSET-GUSTAV & IKE-(283151) (705A01)	This represents the difference on the Reg Asset on deferred storm costs.
115	900700 FAS 5 CONTINGENCIES-282311 (900700)	This represents the elimination of the book accrual for the FAS 5 contingencies which are deductible for tax when actually incurred
116	900M00 ABANDONMENT LOSSES ON RETIREMENTS (900M01)	This represents the accelerated tax deduction of nuclear fuel moved to the spent fuel pool
121	500605 190163 - CAP REPAIRS FED	Storm O&M costs capitalized and depreciated for tax.
122	500605 190181 - CIAC FED	This represents taxable CIAC received during the period For tax purposes, CIAC is treated as income in the year of receipt and subsequently depreciated over the appropriate tax recovery period For book purposes, CIAC is credited to Construction Work in Progress.
123	500605 190251 - REMOVAL COST	For tax purposes, removal costs are deducted when incurred
124	500605 281121 - START UP COSTS-FED	This represents the differences between tax deductions and book depreciation or amortization on a tax basis
125	500605 281123 - START UP COSTS-STATE-RETAIL	Represent the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
126	500605 282111 - LIBERALIZED DEPR FED	This represents the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
127	500605 282171 - AFUDC BOOK ONLY GROSS	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable
128	500605 282183 - NONBASE -FED- RETAIL	This represents the differences for certain construction costs deducted for tax when incurred, but capitalized for book.
129	500605 282221 - FIBER OPTICS INV CON	This represents the differences for the tax deferral of book income related to the involuntary conversion of microwave equipment.
130	500605 282223 - REPAIRS & MAINT EXP	This represents the tax deduction of project costs and vegetation management costs capitalized on the books.
131	500605 282241 - R&E DEDUCTION	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books
132	500605 282245 - WARRANTY EXPENSE ALL	This represents the accelerated tax deduction for project costs that are deducted as warranty expense, but are capitalized for books.
133	500605 282351 - TAX INT AVOIDED COST	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized For book purposes, interest is capitalized via the debt component of AFUDC
134	500605 282461 - SOFTWARE	This represents the differences for computer software development costs deducted for tax when incurred, but capitalized for books.
135	500605 282533 - CASUALTY LOSS STORM DAMAGE	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.

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ENTERGY GULF STATES, INC. EXPLANATIONS OF RECONCILIATION ITEMS FOR THE 12 MONTHS ENDED DECEMBER 31, 2011 & MARCH 31, 2013		
LINE NO	DESCRIPTION	EXPLANATION
136	500605 282901 - 263A Method Change DSC - ALL	This represents the differences for certain deductible service costs deducted for tax when incurred, but capitalized for books.
137	500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
138	500605 282XXX - POWERTAX MISC ALL	Represents certain miscellaneous differences between book and tax basis of depreciable property
139	500605 283401 - ACC DFIT TURGEN	Represents tax effects for interest costs deducted for tax when incurred, but capitalized for book.
140	500605 AFUDC EQUITY FT PTAX	This represents the elimination of AFUDC-Equity not taxable for tax purposes.
144	500605P UOP-481A-PRELIM-282903	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
145	704J06P CASUALTY LOSS-282533 (704J06) Prelim PTAX	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.

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ENTERGY TEXAS, INC.
 RECONCILIATION OF TIMING DIFFERENCES
 FOR THE 12 MONTHS ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL TEST YEAR
1	NET INCOME (LOSS) PER BOOKS ¹	Sch. G-7.1 / 1	106,801,839
2			
3	INCOME TAXES:		
4	CURRENT FEDERAL INCOME TAX	Sch. G-7.1 / 1	(97,882,318)
5	CURRENT STATE INCOME TAX	Sch. G-7.1 / 1	5,879,348
6	DEFERRED FEDERAL INCOME TAX	Sch. G-7.1 / 1	127,253,084
7	DEFERRED STATE INCOME TAX	Sch. G-7.1 / 1	(205,652)
8	INVESTMENT TAX CREDIT	Sch. G-7.1 / 1	(1,608,993)
9			33,435,470
10			
11	NET BOOK INCOME (LOSS) BEFORE INCOME TAXES	WP/ G-7.1-2.3	<u>140,237,309</u>
12			
13			35%
14	FEDERAL INCOME TAXES AT STATUTORY TAX RATE		<u>49,083,058</u>
15			
16	TAX EFFECT OF OTHER ADJUSTMENTS RESULTING IN		
17	INCREASES (DECREASES) OF FEDERAL INCOME TAXES		
18			
19	OTHER ADJUSTMENTS AND RECLASSES: *		
20	RECLASSIFICATION OF INTEREST EXPENSE	WP/ G-7.1a / 1	(21,119,447)
21	CURRENT STATE INCOME TAX PER PROVISION	WP/ G-7.1a / 1	(2,205,000)
22	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.1a / 1	459,667
23	TOTAL OTHER ADJUSTMENTS AND RECLASSES		<u>(22,864,780)</u>
24			
25	PERMANENT DIFFERENCES: *		
26	PER520 N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7.1a / 1	42,165
27	PER540 OFFICER'S LIFE INS-(PER540)	WP/ G-7.1a / 1	(186,835)
28	PER585 REORG COSTS-(PER585)	WP/ G-7.1a / 1	1,762,017
29	PER620 OPEB MED SUB-228308-(PER620)	WP/ G-7.1a / 1	(469,524)
30	PER621 FAS112 MED SUB-228301-(PER621)	WP/ G-7.1a / 1	2,526
31	PER800 DEPLETION-(PER800)	WP/ G-7.1a / 1	(1,915)
32	PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.1a / 1	(380,922)
33	PERA20 EO/ESI TAXES-(PERA20)	WP/ G-7.1a / 1	(40,609)
34	TOTAL PERMANENT DIFFERENCES		<u>726,903</u>
35			
36	TEMPORARY DIFFERENCES: *		
37	DEPRECIATION ADJUSTMENT	WP/ G-7.1a / 3	3,208,477
38	NON OPER NOL	WP/ G-7.1a / 1	(1,518,745)
39	OTHER (Including rounding)	WP/ G-7.1a / 3	(5)
40	TOTAL TEMPORARY DIFFERENCES		<u>1,689,727</u>
41			
42	ADD/(DEDUCT):		
43	FIN 48 DEFERRED FEDERAL INCOME TAXES	WP/ G-7.1a / 3	(200,000)
44	FIN 48 CURRENT FEDERAL INCOME TAXES	WP/ G-7.1a-3	1,290,016
45	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.1a-3	(15,607,287)
46	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.1a-3	(22,365)
47	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.1a-3	15,203,759
48	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.1a-3	452,450
49	ETI - INVESTMENT TAX CREDITS	WP/ G-7.1a-3	(1,596,145)
50	EGS RECONST. FUNDING - FED INC TAXES	WP/ G-7.1a-3	(248,454)
51	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	WP/ G-7.1a-3	(167,018)
52	EO/ESI - FED INC TAXES	WP/ G-7.1a-3	21,909
53	TOTAL OTHER ADJUSTMENTS		<u>(873,136)</u>
54			
55	TOTAL FEDERAL INCOME TAXES		<u>27,761,772</u>
56			
57	EFFECTIVE TAX RATE		<u>19.80%</u>

Amounts may not add or tie to other schedules due to rounding.
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¹ Total test year equals Net Operating Income.

* SEE SCHEDULE G-7.8. THESE ITEMS REPRESENT THE TAX EFFECT (35%) OF THE NUMBERS SHOWN ON THAT SCHEDULE. ALSO, SFAS NO. 109 REQUIRES THAT REGULATED ENTERPRISES RECORD DEFERRED INCOME TAXES ON ALL TEMPORARY DIFFERENCES, EVEN IF THE ITEM WAS PREVIOUSLY FLOWED THROUGH. THESE ADDITIONAL DEFERRED TAXES ARE RECORDED AS REGULATORY ASSETS OR REGULATORY LIABILITIES VERSUS BEING SHOWN THROUGH THE INCOME STATEMENT THEREFORE, THESE REGULATED ITEMS WILL CONTINUE TO APPEAR ON AN EFFECTIVE TAX RATE RECONCILIATION SCHEDULE. ANY NON-REGULATED ADDITIONAL DEFERRED TAXES RECORDED THROUGH THE INCOME STATEMENT ARE SHOWN ON THIS SCHEDULE AS OTHER ADJUSTMENTS - FASB 109 - FEDERAL.

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**Entergy Texas, Inc.
Schedule G-7.2 - Plant Adjustments
For The Test Year Ended March 31, 2013**

This schedule is not applicable to Entergy Texas, Inc.

Sponsors:
Michael P. Considine

ENERGY TEXAS, INC.
 CONSOLIDATED TAXES
 TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	**TOTAL CONSOLIDATED	*CONSOLIDATED ADJ	*ELIM	*ETR
1	Taxable Income Before NOL & Special Deductions		-			
2	NOL Deduction		-			
3	Special Deductions		-			
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)		-			
7	Allocated Alternative Minimum Tax		-			
8	Foreign Tax Credit		-			
9	Allocated AMT Credit Utilized		-			
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	<u>Alternative Minimum Tax</u>					
13	Taxable Income Before NOL Deduction		-			
14	AMT Preferences		-			
15	AMT Income Before ACE Adjustment		-			
16	Consolidated ACE Adjustment		-			
17	AMT Before AMT NOL Deduction		-			
18	AMT NOL Deduction		-			
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

*This information is Highly Sensitive

Amounts may not add or tie to other schedules due to rounding
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ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*EAI	*EGSLA	*ETI	*EGSH
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions					
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY					
11						
12	<u>Alternative Minimum Tax:</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income					
20						
21	Tentative Minimum Tax @ 20% Before Consolidation					
22	Consolidated AMT Adjustment					
23	Alternative Minimum Tax					

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**ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011**

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*ELHI	*1ELLC	*EMI	*ENOI
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	<u>Alternative Minimum Tax</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*SERI	*1EAM	*EEI	*EGLLC
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions			-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY			-	-	-
11						
12	<u>Alternative Minimum Tax</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income			-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation			-	-	-
22	Consolidated AMT Adjustment			-	-	-
23	Alternative Minimum Tax			-	-	-

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ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO.	DESCRIPTION	*WORKPAPER REFERENCE	*EIHCI	*EIHL	*ELPLLC	*ENFC
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions					
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY					
11						
12	<u>Alternative Minimum Tax:</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income					
20						
21	Tentative Minimum Tax @ 20% Before Consolidation					
22	Consolidated AMT Adjustment					
23	Alternative Minimum Tax					

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ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*ENFHI	*ENFI	*ENGC	*ENHC
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	<u>Alternative Minimum Tax</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*ENHC1	*ENHC2	*ENHC3	*ENI
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	<u>Alternative Minimum Tax:</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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ENTERGY TEXAS, INC.
CONSOLIDATED TAXES
TAX RETURN YEAR 2011

LINE NO	DESCRIPTION	*WORKPAPER REFERENCE	*ENIP12L	*ENNYC1	*ENNUD	*ENPC
1	Taxable Income Before NOL & Special Deductions					
2	NOL Deduction					
3	Special Deductions					
4	Taxable Income After NOL & Special Deductions		-	-	-	-
5						
6	Regular Tax Allocated per SEC Rule 45(c)					
7	Allocated Alternative Minimum Tax					
8	Foreign Tax Credit					
9	Allocated AMT Credit Utilized					
10	TOTAL ALLOCATED FEDERAL TAX LIABILITY		-	-	-	-
11						
12	<u>Alternative Minimum Tax</u>					
13	Taxable Income Before NOL Deduction					
14	AMT Preferences					
15	AMT Income Before ACE Adjustment					
16	Consolidated ACE Adjustment					
17	AMT Before AMT NOL Deduction					
18	AMT NOL Deduction					
19	AMT Income		-	-	-	-
20						
21	Tentative Minimum Tax @ 20% Before Consolidation		-	-	-	-
22	Consolidated AMT Adjustment		-	-	-	-
23	Alternative Minimum Tax		-	-	-	-

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