

Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	TOTAL EXPENSE			TOTAL	
	TOTAL	AFFILIATE	NON-AFFILIATE	AFFILIATE	NON-AFFILIATE
DESCRIPTION					
584 UNDERGROUND LINE EXPS	776,829	0	776,829		
585 STREET LIGHT & SIGNAL SYSTEM	72,223	0	72,223		
586 METER EXPENSES	924,167	1,112	923,055		
587 CUSTOMER INSTALLATION EXPENSE	100,401	912	99,489		
588 MISC DISTRIBUTION EXPENSE	639,383	128,567	510,816		
589 RENTS	0	0	0		
590 MAINT. SUPERVISION & ENGINEER	343,324	113,001	230,322		
591 MAINTENANCE OF STRUCTURES	0	0	0		
592 MAINT. OF STATION EQUIPMENT	266,677	19,438	247,239		
593 MAINTENANCE OF OVERHEAD LINES	7,347,853	603	7,347,250		
594 MAINT UNDERGROUND LINES	172,123	0	172,123		
595 MAINT. OF LINE TRANSFORMERS	2,554	359	2,195		
596 MAINT. ST. LGHT. & SIG. SYST.	413,203	545	412,658		
597 MAINTENANCE OF METERS	25,629	0	25,629		
598 MAINT. MISC. DISTRIBUTION PLT	305,187	6,544	298,643		
TOTAL ELECTRIC DISTRIBUTION EXPENSES	14,262,331	507,777	13,754,555		
870 OPERATION SUPERVISION & ENG	0	0	0		
901 SUPERVISION	58,208	42,864	15,344		
902 METER READING EXPENSES	4,078,019	85,996	3,992,023		
903 CUST RECORDS & COLL EXPENSES	4,755,366	1,366,376	3,388,990		
904 UNCOLLECTIBLE ACCOUNTS	2,980,925	(2,919)	2,983,844		
905 MISC CUSTOMER ACCOUNTS EXP	8,838	2,745	6,093		
TOTAL CUSTOMER ACCOUNTS EXPENSES	11,881,356	1,495,062	10,386,294		
907 SUPERVISION	74,691	1,566	73,125		
908 CUSTOMER ASSISTANCE EXPENSES	(622,396)	155,315	(777,711)		
909 INFORMATION & INSTRUCT ADV EX	714,739	53,731	661,008		
910 MISC CUST SER & INFORMATION EX	255,729	3,265	252,463		
TOTAL CUSTOMER SERVICE AND INFO EXP	422,762	213,877	208,886		

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ADJUSTED ACCOUNTS DESCRIPTION	TOTAL EXPENSE			TOTAL	
	TOTAL	AFFILIATE	NON-AFFILIATE		
911 SUPERVISION	583	583	0		
912 DEMON & SELLING EXP	37,604	37,604	0		
913 ADVERTISING EXPENSE	36,071	20,780	15,290		
916 MISCELLANEOUS SALES EXPENSES	324,685	317,921	6,764		
TOTAL SALES EXPENSES	398,943	376,888	22,055		
920 ADM & GENERAL SALARIES	1,831,191	1,822,352	8,839		
921 OFFICE SUPPLIES & EXPENSES	1,551,166	1,158,969	392,197		
922 ADM EXPENSE TRANSFERRED - CR	0	0	0		
923 OUTSIDE SERVICES EMPLOYED	9,689,518	4,536,754	5,132,764		
924 PROPERTY INSURANCE EXPENSE	14,163,781	63,003	14,100,778		
925 INJURIES & DAMAGES EXPENSE	5,590,550	64,211	5,526,339		
926 EMPLOYEE PENSION & BENEFITS	22,114,795	9,055,355	13,059,440		
928 REGULATORY COMMISSION EXPENSE	1,154,058	126,587	1,027,472		
929 DUPLICATE CHARGES-CREDIT	0	0	0		
930_1 GENERAL ADVERTISING EXPENSES	55,717	15,226	40,490		
930_2 MISCELLANEOUS GENERAL EXPENSE	250,941	(420,665)	671,607		
931 RENTS	3,154,243	2,254,152	900,091		
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0		
935 MAINTENANCE OF GENERAL PLANT	1,856,563	449,462	1,407,101		
TOTAL ADMINISTRATIVE AND GENERAL EXP	61,392,624	19,125,406	42,267,118		
TOTAL OPERATION & MAINTENANCE	417,301,773	32,400,595	384,901,178		
TOTAL O&M EXP Less Fuel, PP, Def Fuel (501, 518,547,555,557)	140,261,133	32,400,595	107,860,537		

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TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		PROPOSED RATES	
	TOTAL	TOTAL	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL
403 DEPRECIATION EXPENSE	83,694,240	2,929,838	80,764,402	
404 AMORT LIMITED TERM ELECT PLANT	6,009,676	0	6,009,676	
TOTAL DEPR & AMORTIZATION	89,703,916	2,929,838	86,774,078	89,703,916
INTEREST ON CUSTOMER DEPOSITS & OTHER CREDIT FEES	456,382	0	456,382	43,882
REGULATORY DEBITS/CREDITS	3,678,924	0	3,678,924	3,678,924
411_10 ACCRETION EXPENSE	0	0	0	0
411 DECOMMISSIONING	0	0	0	0
408_1 TAXES OTHER THAN INC-UTIL OP	61,616,490	2,053,648	60,160,438	62,214,086
4091 INCOME TAXES - UTIL OP INC	11,580,419	2,369,686	22,493,706	24,863,392
410.1 & 411.1 FEDERAL	25,515,125	(2,035,160)	27,550,285	25,515,125
410.1 & 411.1 STATE	(205,652)	(205,652)	0	(205,652)
4114 ITC ADJUSTMENTS-UTIL OPER	0	0	0	0
41143 ITC AMORTIZATION	(1,170,436)	(12,847)	(1,157,588)	(1,170,436)
INCOME TAXES	35,719,456	116,027	48,886,402	49,002,429
411_8 GAIN FROM DISPOSTN OF ALLOWNCE	0	0	0	0
OPERATION & MAINTENANCE				
500 OPER SUPERVISION & ENGINEERIN	5,564,592	3,384,536	2,180,056	5,564,592
501 FUEL	2,797,528	0	2,797,528	2,797,528
502 STEAM EXPENSES	3,836,944	419,818	3,417,126	3,836,944
503 STEAM FROM OTHER SOURCES	0	0	0	0
504 STEAM TRANSFERRED - CREDIT	0	0	0	0
505 ELECTRIC EXPENSES	2,725,699	716,082	2,009,617	2,725,699
506 MISC STEAM POWER EXPENSES	7,982,982	2,615,945	5,367,037	7,982,982
507 RENTS	173,548	86,836	86,711	173,548
509 ALLOWANCES	0	0	0	0
510 MAINTENANCE SUPR & ENGINEERIN	1,186,755	773,323	413,432	1,186,755
511 MAINTENANCE OF STRUCTURES	1,828,713	360,385	1,468,329	1,828,713
512 MAINTENANCE OF BOILER PLANT	12,355,198	4,165,717	8,189,481	12,355,198
513 MAINTENANCE OF ELECTRIC PLANT	12,685,466	1,452,013	11,233,453	12,685,466
514 MAINTENANCE OF MISC STEAM PLT	2,063,897	379,739	1,684,158	2,063,897
517 OPERATION, SUPERVISION & ENGR	0	0	0	0

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TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS	TOTAL EXPENSE			PROPOSED RATES		
	TOTAL	AFFILIATE	NON-AFFILIATE	ADJUSTMENT	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL
DESCRIPTION						
518 NUCLEAR FUEL EXPENSE	0	0	0	0	0	0
519 COOLANTS AND WATER	0	0	0	0	0	0
520 STEAM EXPENSES	0	0	0	0	0	0
521 STEAM FROM OTHER SOURCES	0	0	0			
522 STEAM TRANSFERRED - CREDIT	0	0	0			
523 ELECTRIC EXPENSES	0	0	0			
524 MISC. NUCLEAR POWER EXPENSES	0	0	0	0	0	0
525 RENTS	0	0	0	0	0	0
528 MAINT SUPERVISION & ENGR	0	0	0	0	0	0
529 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
530 MAINT OF REACTOR PLANT EQUIP	0	0	0	0	0	0
531 MAINTENANCE OF ELECTRIC PLANT	0	0	0	0	0	0
532 MAINT OF MISC NUCLEAR PLANT	0	0	0	0	0	0
535 OPERATING SUPERVISION & ENGR	(220)	0	(220)	0	(220)	(220)
536 WATER FOR POWER	0	0	0	0	0	0
537 HYDRAULIC EXPENSES	0	0	0	0	0	0
538 ELECTRIC EXPENSES	115	0	115	0	115	115
539 MISC HYDRO POWER GENERATION	0	0	0	0	0	0
540 RENTS	122	122	0	0	0	122
541 MAINTENANCE SUPERVISION & ENGR	0	0	0	0	0	0
542 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
543 MAINT OF DAMS, RESERVOIRS & W	(3,999)	0	(3,999)	0	(3,999)	(3,999)
544 MAINT OF ELECTRIC PLT	0	0	0	0	0	0
545 MAINT OF MISC HYDRAULIC PLT	0	0	0	0	0	0
546 OPERATION SUPERV & ENGINEERIN	0	0	0	0	0	0
547 FUEL	0	0	0	0	0	0
548 GENERATION EXPENSES	0	0	0	0	0	0
549 MISC OTH PWR GENERATION EXPS	0	0	0	0	0	0
550 RENTS	0	0	0	0	0	0
551 MAINT SUPV & ENGINEERING	0	0	0	0	0	0
552 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
553 MAINT-GENER & ELEC EQUIPMENT	0	0	0	0	0	0
554 MAINT-MISC OTHER PWR GEN PLT	274,428,446	0	274,428,446	0	274,428,446	274,428,446
555 POWER PURCHASED	797,768	795,768	2,000	0	2,000	797,768
556 SYSTEM CONTROL & LOAD DISP.	0	0	0	0	0	0
557 DEFERRED FUEL	1,420,573	235,283	1,185,290	0	1,185,290	681,373
557 OTHER EXPENSES	329,844,127	15,385,566	314,458,561	0	314,458,561	329,844,127
TOTAL POWER PRODUCTION EXPENSES						

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TOTAL ADJUSTED AMOUNTS	TOTAL EXPENSE		PROPOSED RATES		ADJUSTED TOTAL
	TOTAL	AFFILIATE	ADJUSTMENT	NON-AFFILIATE	
DESCRIPTION					
560 OPER SUPER & ENGINEERING	8,979,898	1,623,647	0	7,356,251	8,979,898
561 LOAD DISPATCHING	2,424,974	2,414,106	0	10,869	2,424,974
562 STATION EXPENSES	144,588	21,789	0	122,799	144,588
563 OVERHEAD LINE EXPENSES	212,469	0	0	212,469	212,469
565 TRANSMISSION ELEC. BY OTHERS	9,312,618	0	0	9,312,618	9,312,618
566 MISC. TRANSMISSION EXPENSES	1,932,682	1,229,350	0	703,332	1,932,682
567 RENTS	852,304	11,473	0	840,831	852,304
568 MAINT. SUPERVISION & ENGINEER	2,408,001	519,861	0	1,888,140	2,408,001
569 MAINTENANCE OF STRUCTURES	205,236	139,021	0	66,215	205,236
570 MAINT. OF STATION EQUIPMENT	1,792,173	214	0	1,791,959	1,792,173
571 MAINT. OF OVERHEAD LINES	1,604,045	592	0	1,603,453	1,604,045
573 MAINT MISC TRANSMISSION PLANT	58,083	15,224	0	42,859	58,083
TOTAL ELECTRIC TRANSMISSION EXPENSES	29,927,071	5,975,276	0	23,951,795	29,927,071
575.1 OPERATION SUPERVISION	2,974,914	0	0	2,974,914	2,974,914
575.2 DAY-AHD AND REAL-TIME MKT ADM	67,037	67,037	0	0	67,037
576.2 MAINT OF COMPUTER HARDWARE	0	0	0	0	0
576.3 MAINT OF COMPUTER SOFTWARE	33,296	33,296	0	0	33,296
TOTAL ELECTRIC REGIONAL MARKET EXPENSES	3,075,247	100,333	0	2,974,914	3,075,247
580 OPERATION SUPERVISION & ENGINE	5,451,660	907,896	0	4,543,764	5,451,660
581 LOAD DISPATCHING	464,184	5,414	0	458,770	464,184
582 STATION EXPENSES	547,854	188	0	547,665	547,854
583 OVERHEAD LINE EXPENSES	612,856	0	0	612,856	612,856
584 UNDERGROUND LINE EXPS	1,135,007	0	0	1,135,007	1,135,007
585 STREET LIGHT & SIGNAL SYSTEM	207,804	0	0	207,804	207,804
586 METER EXPENSES	2,393,692	19,780	0	2,373,912	2,393,692
587 CUSTOMER INSTALLATION EXPENSE	401,043	3,906	0	397,137	401,043
588 MISC DISTRIBUTION EXPENSE	1,472,356	407,384	0	1,064,972	1,472,356
589 RENTS	1,125,785	310,510	0	815,275	1,125,785
590 MAINT. SUPERVISION & ENGINEER	1,336,346	147,063	0	1,189,283	1,336,346
591 MAINTENANCE OF STRUCTURES	114,966	367	0	114,599	114,966
592 MAINT. OF STATION EQUIPMENT	779,265	68,138	0	711,127	779,265
593 MAINTENANCE OF OVERHEAD LINES	9,481,434	5,895	0	9,475,539	9,481,434
594 MAINT UNDERGROUND LINES	662,107	0	0	662,107	662,107
595 MAINT. OF LINE TRANSFORMERS	4,671	2,470	0	2,202	4,671
596 MAINT. ST. LGHT. & SIG. SYST.	1,165,000	1,473	0	1,163,527	1,165,000
597 MAINTENANCE OF METERS	162,018	0	0	162,018	162,018
598 MAINT. MISC. DISTRIBUTION PLT	385,897	25,733	0	360,164	385,897
TOTAL ELECTRIC DISTRIBUTION EXPENSES	27,903,944	1,906,219	0	25,997,726	27,903,944

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TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		TOTAL		PROPOSED RATES		
	TOTAL	AFFILIATE	NON-AFFILIATE	TOTAL	ADJUSTMENT	NON-AFFILIATE	ADJUSTED TOTAL
870 OPERATION SUPERVISION & ENG	0	0	0	0	0	0	0
901 SUPERVISION	279,391	192,287	87,104	87,104	0	87,104	279,391
902 METER READING EXPENSES	4,369,032	313,514	4,055,518	4,055,518	0	4,055,518	4,369,032
903 CUST RECORDS & COLL EXPENSES	9,829,670	4,326,105	5,503,566	5,503,566	0	5,503,566	9,829,670
904 UNCOLLECTIBLE ACCOUNTS	2,980,925	(2,919)	2,983,844	2,983,844	53,294	3,037,138	3,034,219
905 MISC CUSTOMER ACCOUNTS EXP	17,512	10,861	6,651	6,651	0	6,651	17,512
TOTAL CUSTOMER ACCOUNTS EXPENSES	17,476,530	4,839,847	12,636,683	12,636,683	53,294	12,689,977	17,529,824
907 SUPERVISION	394,702	5,536	389,166	389,166	0	389,166	394,702
908 CUSTOMER ASSISTANCE EXPENSES	983,691	161,021	822,670	822,670	0	822,670	983,691
909 INFORMATION & INSTRUCT ADV EX	811,891	112,432	699,459	699,459	0	699,459	811,891
910 MISC CUST SER & INFORMATION EX	1,149,288	3,265	1,146,022	1,146,022	0	1,146,022	1,149,288
TOTAL CUSTOMER SERVICE AND INFO EXP	3,339,573	282,254	3,057,318	3,057,318	0	3,057,318	3,339,573
911 SUPERVISION	5,619	5,603	17	17	0	17	5,619
912 DEMON & SELLING EXP	51,761	51,761	0	0	0	0	51,761
913 ADVERTISING EXPENSE	36,910	21,620	15,290	15,290	0	15,290	36,910
916 MISCELLANEOUS SALES EXPENSES	453,905	437,060	16,846	16,846	0	16,846	453,905
TOTAL SALES EXPENSES	548,196	516,043	32,153	32,153	0	32,153	548,196
920 ADM & GENERAL SALARIES	14,641,682	13,214,891	1,426,791	1,426,791	0	1,426,791	14,641,682
921 OFFICE SUPPLIES & EXPENSES	1,519,560	1,127,363	392,197	392,197	0	392,197	1,519,560
922 ADM. EXPENSE TRANSFERRED - CR	1,328,062	1,666,065	(338,003)	(338,003)	0	(338,003)	1,328,062
923 OUTSIDE SERVICES EMPLOYED	9,669,522	4,536,758	5,132,764	5,132,764	0	5,132,764	9,669,522
924 PROPERTY INSURANCE EXPENSE	14,209,377	108,600	14,100,778	14,100,778	0	14,100,778	14,209,377
925 INJURIES & DAMAGES EXPENSE	5,840,850	314,511	5,526,339	5,526,339	0	5,526,339	5,840,850
926 EMPLOYEE PENSION & BENEFITS	22,114,795	9,055,355	13,059,440	13,059,440	0	13,059,440	22,114,795
928 REGULATORY COMMISSION EXPENSE	1,469,739	292,970	1,176,768	1,176,768	(0)	1,176,768	1,469,739
929 DUPLICATE CHARGES-CREDIT	0	0	0	0	0	0	0
930.1 GENERAL ADVERTISING EXPENSES	63,548	20,191	43,356	43,356	0	43,356	63,548
930.2 MISCELLANEOUS GENERAL EXPENSE	503,504	(282,962)	786,466	786,466	0	786,466	503,504
931 RENTS	3,154,243	2,254,152	900,091	900,091	0	900,091	3,154,243
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0	0	0	0	0
935 MAINTENANCE OF GENERAL PLANT	2,144,567	507,570	1,636,997	1,636,997	0	1,636,997	2,144,567
TOTAL ADMINISTRATIVE AND GENERAL EXP	76,659,449	32,815,464	43,843,985	43,843,985	(0)	43,843,985	66,631,434
TOTAL OPERATION & MAINTENANCE	488,774,138	61,821,004	426,953,134	426,953,134	53,294	427,006,428	478,799,417

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TOTAL ADJUSTED AMOUNTS	TOTAL EXPENSE			PROPOSED RATES		
	TOTAL	AFFILIATE	NON-AFFILIATE	ADJUSTMENT	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL
DESCRIPTION						
TOTAL O&M EXP Less Fuel, PP, Der Fuel (501, 518,547,555,557)	211,548,163	61,821,004	149,727,160	53,294	149,780,454	200,834,242
TOTAL EXPENSES	679,949,306	66,920,516	613,028,790	13,933,863	626,962,653	683,442,654

PAYROLL OPERATION & MAINTENANCE

500 OPER SUPERVISION & ENGINEERIN	4,265,996	2,530,873	1,735,124	0	1,735,124	4,265,996
501 FUEL	185,334	0	185,334	0	185,334	185,334
502 STEAM EXPENSES	3,450,639	375,742	3,074,897	0	3,074,897	3,450,639
503 STEAM FROM OTHER SOURCES	0	0	0	0	0	0
504 STEAM TRANSFERRED - CREDIT	0	0	0	0	0	0
505 ELECTRIC EXPENSES	954,396	375,171	579,225	0	579,225	954,396
506 MISC STEAM POWER EXPENSES	2,794,336	1,057,388	1,736,948	0	1,736,948	2,794,336
507 RENTS	0	0	0	0	0	0
509 ALLOWANCES	0	0	0	0	0	0
510 MAINTENANCE SUPR & ENGINEERIN	923,568	649,083	274,485	0	274,485	923,568
511 MAINTENANCE OF STRUCTURES	303,640	28,501	275,139	0	275,139	303,640
512 MAINTENANCE OF BOILER PLANT	1,583,785	467,753	1,116,032	0	1,116,032	1,583,785
513 MAINTENANCE OF ELECTRIC PLANT	1,521,852	96,849	1,425,003	0	1,425,003	1,521,852
514 MAINTENANCE OF MISC STEAM PLT	385,677	128,935	256,742	0	256,742	385,677
517 OPERATION, SUPERVISION & ENGR	0	0	0	0	0	0
518 NUCLEAR FUEL EXPENSE	0	0	0	0	0	0
519 COOLANTS AND WATER	0	0	0	0	0	0
520 STEAM EXPENSES	0	0	0	0	0	0
521 STEAM FROM OTHER SOURCES	0	0	0	0	0	0
522 STEAM TRANSFERRED - CREDIT	0	0	0	0	0	0
523 ELECTRIC EXPENSES	0	0	0	0	0	0
524 MISC. NUCLEAR POWER EXPENSES	0	0	0	0	0	0
525 RENTS	0	0	0	0	0	0
528 MAINT SUPERVISION & ENGR	0	0	0	0	0	0
529 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
530 MAINT OF REACTOR PLANT EQUIP	0	0	0	0	0	0
531 MAINTENANCE OF ELECTRIC PLANT	0	0	0	0	0	0
532 MAINT OF MISC NUCLEAR PLANT	0	0	0	0	0	0
535 OPERATING SUPERVISION & ENGIN	0	0	0	0	0	0
536 WATER FOR POWER	0	0	0	0	0	0
537 HYDRAULIC EXPENSES	0	0	0	0	0	0
538 ELECTRIC EXPENSES	0	0	0	0	0	0

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TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		PROPOSED RATES		ADJUSTED TOTAL
	TOTAL	AFFILIATE	ADJUSTMENT	NON-AFFILIATE	
539 MISC HYDRO POWER GENERATION	0	0	0	0	0
540 RENTS	0	0	0	0	0
541 MAINTENANCE SUPERVISION & ENG	0	0	0	0	0
542 MAINTENANCE OF STRUCTURES	0	0	0	0	0
543 MAINT OF DAMS, RESERVOIRS & W	0	0	0	0	0
544 MAINT OF ELECTRIC PLT	(4,109)	0	0	(4,109)	(4,109)
545 MAINT OF MISC HYDRAULIC PLT	0	0	0	0	0
546 OPERATION SUPERV & ENGINEERIN	0	0	0	0	0
547 FUEL	0	0	0	0	0
548 GENERATION EXPENSES	0	0	0	0	0
549 MISC OTH PWR GENERATION EXPS	0	0	0	0	0
550 RENTS	0	0	0	0	0
551 MAINT SUPV & ENGINEERING	0	0	0	0	0
552 MAINTENANCE OF STRUCTURES	0	0	0	0	0
553 MAINT-GENER & ELEC EQUIPMENT	0	0	0	0	0
554 MAINT-MISC OTHER PWR GEN PLT	0	0	0	0	0
555 POWER PURCHASED	0	0	0	0	0
556 SYSTEM CONTROL & LOAD DISP.	654,301	654,301	0	0	654,301
557 DEFERRED FUEL	0	0	0	0	0
557 OTHER EXPENSES	202,991	202,991	0	0	202,991
TOTAL POWER PRODUCTION EXPENSES	17,222,405	6,567,586	0	10,654,819	17,222,405
560 OPER SUPER & ENGINEERING	1,341,190	1,163,801	0	177,390	1,341,190
561 LOAD DISPATCHING	1,914,320	1,905,480	0	8,840	1,914,320
562 STATION EXPENSES	119,791	19,322	0	100,468	119,791
563 OVERHEAD LINE EXPENSES	293	0	0	293	293
565 TRANSMISSION ELEC. BY OTHERS	0	0	0	0	0
566 MISC. TRANSMISSION EXPENSES	823,053	743,730	0	79,323	823,053
567 RENTS	0	0	0	0	0
568 MAINT. SUPERVISION & ENGINEER	1,379,050	168,747	0	1,210,303	1,379,050
569 MAINTENANCE OF STRUCTURES	28,656	28,656	0	0	28,656
570 MAINT. OF STATION EQUIPMENT	651,420	0	0	651,420	651,420
571 MAINT OF OVERHEAD LINES	88	0	0	88	88
573 MAINT MISC TRANSMISSION PLANT	2,221	2,221	0	0	2,221
TOTAL ELECTRIC TRANSMISSION EXPENSES	6,260,081	4,031,957	0	2,228,124	6,260,081

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		PROPOSED RATES	
	TOTAL	AFFILIATE	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL
575_1 OPERATION SUPERVISION	0	0	0	48,319
575_2 DAY-AHD AND REAL-TIME MKT ADM	48,319	48,319	0	0
576_2 MAINT OF COMPUTER HARDWARE	0	0	0	0
576_3 MAINT OF COMPUTER SOFTWARE	0	0	0	0
TOTAL ELECTRIC REGIONAL MARKET EXPENSES	48,319	48,319	0	48,319
580 OPERATION SUPERVISION & ENGINE	3,162,878	672,711	2,490,167	3,162,878
581 LOAD DISPATCHING	424,232	3,992	420,240	424,232
582 STATION EXPENSES	430,006	100	429,906	430,006
583 OVERHEAD LINE EXPENSES	186,659	0	186,659	186,659
584 UNDERGROUND LINE EXPS	358,177	0	358,177	358,177
585 STREET LIGHT & SIGNAL SYSTEM	135,581	0	135,581	135,581
586 METER EXPENSES	1,469,525	18,688	1,450,837	1,469,525
587 CUSTOMER INSTALLATION EXPENSE	300,641	2,994	297,647	300,641
588 MISC DISTRIBUTION EXPENSE	832,973	278,817	554,155	832,973
589 RENTS	0	0	0	0
590 MAINT. SUPERVISION & ENGINEER	993,022	34,062	958,960	993,022
591 MAINTENANCE OF STRUCTURES	0	0	0	0
592 MAINT. OF STATION EQUIPMENT	512,588	48,699	463,889	512,588
593 MAINTENANCE OF OVERHEAD LINES	2,133,581	5,292	2,128,289	2,133,581
594 MAINT UNDERGROUND LINES	489,984	0	489,984	489,984
595 MAINT. OF LINE TRANSFORMERS	2,118	2,111	7	2,117
596 MAINT. ST. LGHT. & SIG. SYST.	751,797	928	750,869	751,797
597 MAINTENANCE OF METERS	136,390	0	136,390	136,390
598 MAINT. MISC. DISTRIBUTION PLT	80,711	19,190	61,521	80,711
TOTAL ELECTRIC DISTRIBUTION EXPENSES	12,400,862	1,087,565	11,313,297	12,400,862
870 OPERATION SUPERVISION & ENG	0	0	0	0
901 SUPERVISION	221,183	149,423	71,759	221,183
902 METER READING EXPENSES	291,014	227,519	63,495	291,014
903 CUST RECORDS & COLL EXPENSES	5,074,304	2,959,729	2,114,576	5,074,304
904 UNCOLLECTIBLE ACCOUNTS	0	0	0	0
905 MISC CUSTOMER ACCOUNTS EXP	8,674	8,115	558	8,674
TOTAL CUSTOMER ACCOUNTS EXPENSES	5,595,174	3,344,786	2,250,388	5,595,174

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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		PROPOSED RATES		ADJUSTED TOTAL
	TOTAL	TOTAL AFFILIATE NON-AFFILIATE	ADJUSTMENT	NON-AFFILIATE	
907 SUPERVISION	320,011	3,970	0	316,041	320,011
908 CUSTOMER ASSISTANCE EXPENSES	1,606,087	5,707	0	1,600,381	1,606,087
909 INFORMATION & INSTRUCT ADV EX	97,152	58,701	0	38,452	97,152
910 MISC CUST SER & INFORMATION EX	893,559	0	0	893,559	893,559
TOTAL CUSTOMER SERVICE AND INFO EXP	2,916,810	68,378	0	2,848,433	2,916,810
911 SUPERVISION	5,036	5,019	0	17	5,036
912 DEMON & SELLING EXP	14,157	14,157	0	0	14,157
913 ADVERTISING EXPENSE	839	839	0	0	839
916 MISCELLANEOUS SALES EXPENSES	129,221	119,139	0	10,081	129,221
TOTAL SALES EXPENSES	149,253	139,155	0	10,098	149,253
920 ADM & GENERAL SALARIES	12,810,491	11,392,539	0	1,417,953	12,810,491
921 OFFICE SUPPLIES & EXPENSES	(31,606)	(31,606)	0	0	(31,606)
922 ADM. EXPENSE TRANSFERRED - CR	0	0	0	0	0
923 OUTSIDE SERVICES EMPLOYED	4	4	0	0	4
924 PROPERTY INSURANCE EXPENSE	45,596	45,596	0	0	45,596
925 INJURIES & DAMAGES EXPENSE	250,300	250,300	0	0	250,300
926 EMPLOYEE PENSION & BENEFITS	0	0	0	0	0
928 REGULATORY COMMISSION EXPENSE	315,680	166,384	0	149,296	315,680
929 DUPLICATE CHARGES-CREDIT	0	0	0	0	0
930_1 GENERAL ADVERTISING EXPENSES	7,831	4,965	0	2,866	7,831
930_2 MISCELLANEOUS GENERAL EXPENSE	252,563	137,704	0	114,859	252,563
931 RENTS	0	0	0	0	0
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0	0	0
935 MAINTENANCE OF GENERAL PLANT	288,004	58,109	0	229,895	288,004
TOTAL ADMINISTRATIVE AND GENERAL EXP	13,938,863	12,023,993	0	1,914,870	13,938,863
TOTAL OPERATION & MAINTENANCE	58,531,767	27,311,738	0	31,220,029	58,531,767
TOTAL O&M EXP Less Fuel, PP, Def Fuel (501, 518,547,555,557)	58,346,433	27,311,738	0	31,034,695	58,346,433

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS	TOTAL EXPENSE			PROPOSED RATES		
DESCRIPTION	TOTAL	AFFILIATE	NON-AFFILIATE	ADJUSTMENT	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL
<u>NON-PAYROLL OPERATION & MAINTENANCE</u>						
500 OPER SUPERVISION & ENGINEERIN	1,298,595	853,663	444,932	0	444,932	1,298,595
501 FUEL	2,612,194	0	2,612,194	0	2,612,194	2,612,194
502 STEAM EXPENSES	386,305	44,076	342,229	0	342,229	386,305
503 STEAM FROM OTHER SOURCES	0	0	0	0	0	0
504 STEAM TRANSFERRED - CREDIT	0	0	0	0	0	0
505 ELECTRIC EXPENSES	1,771,303	340,911	1,430,392	0	1,430,392	1,771,303
506 MISC STEAM POWER EXPENSES	5,188,646	1,558,557	3,630,089	0	3,630,089	5,188,646
507 RENTS	173,548	86,836	86,711	0	86,711	173,548
509 ALLOWANCES	0	0	0	0	0	0
510 MAINTENANCE SUPR & ENGINEERIN	263,187	124,240	138,947	0	138,947	263,187
511 MAINTENANCE OF STRUCTURES	1,525,073	331,884	1,193,189	0	1,193,189	1,525,073
512 MAINTENANCE OF BOILER PLANT	10,771,413	3,697,964	7,073,449	0	7,073,449	10,771,413
513 MAINTENANCE OF ELECTRIC PLANT	11,163,614	1,355,164	9,808,450	0	9,808,450	11,163,614
514 MAINTENANCE OF MISC STEAM PLT	1,678,221	250,804	1,427,416	0	1,427,416	1,678,221
517 OPERATION, SUPERVISION & ENGR	0	0	0	0	0	0
518 NUCLEAR FUEL EXPENSE	0	0	0	0	0	0
519 COOLANTS AND WATER	0	0	0	0	0	0
520 STEAM EXPENSES	0	0	0	0	0	0
521 STEAM FROM OTHER SOURCES	0	0	0	0	0	0
522 STEAM TRANSFERRED - CREDIT	0	0	0	0	0	0
523 ELECTRIC EXPENSES	0	0	0	0	0	0
524 MISC. NUCLEAR POWER EXPENSES	0	0	0	0	0	0
525 RENTS	0	0	0	0	0	0
528 MAINT SUPERVISION & ENGR	0	0	0	0	0	0
529 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
530 MAINT OF REACTOR PLANT EQUIP	0	0	0	0	0	0
531 MAINTENANCE OF ELECTRIC PLANT	0	0	0	0	0	0
532 MAINT OF MISC NUCLEAR PLANT	0	0	0	0	0	0
535 OPERATING SUPERVISION & ENGR	(220)	0	(220)	0	(220)	(220)
536 WATER FOR POWER	0	0	0	0	0	0
537 HYDRAULIC EXPENSES	0	0	0	0	0	0
538 ELECTRIC EXPENSES	115	0	115	0	115	115
539 MISC HYDRO POWER GENERATION	0	0	0	0	0	0
540 RENTS	122	122	0	0	0	122
541 MAINTENANCE SUPERVISION & ENG	0	0	0	0	0	0
542 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
543 MAINT OF DAMS, RESERVOIRS & W	0	0	0	0	0	0
544 MAINT OF ELECTRIC PLT	110	0	110	0	110	110

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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		TOTAL		PROPOSED RATES		
	TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	ADJUSTMENT	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL
545 MAINT OF MISC HYDRAULIC PLT	0	0	0	0	0	0	0
546 OPERATION SUPERV & ENGINEERIN	0	0	0	0	0	0	0
547 FUEL	0	0	0	0	0	0	0
548 GENERATION EXPENSES	0	0	0	0	0	0	0
549 MISC OTH PWR GENERATION EXPS	0	0	0	0	0	0	0
550 RENTS	0	0	0	0	0	0	0
551 MAINT SUPV & ENGINEERING	0	0	0	0	0	0	0
552 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0	0
553 MAINT-GENER & ELEC EQUIPMENT	0	0	0	0	0	0	0
554 MAINT-MISC OTHER PWR GEN PLT	0	0	0	0	0	0	0
555 POWER PURCHASED	0	0	0	0	0	0	0
556 SYSTEM CONTROL & LOAD DISP.	274,428,446	0	274,428,446	0	0	274,428,446	274,428,446
557 DEFERRED FUEL	143,467	141,467	2,000	2,000	0	2,000	143,467
557 OTHER EXPENSES	739,200	0	739,200	0	0	739,200	739,200
TOTAL POWER PRODUCTION EXPENSES	1,217,582	32,292	1,185,290	0	0	1,185,290	478,382
LESS: FUEL - A/C 501, 518 & 547	313,360,922	8,817,981	304,542,941	0	0	303,803,741	312,621,722
PUR PWR - A/C 555	2,612,194	0	2,612,194	0	0	2,612,194	2,612,194
DEFERRED FUEL - A/C 557	274,428,446	0	274,428,446	0	0	274,428,446	274,428,446
TOTAL POWER PROD EXP EXCL FUEL & PUR PWR	36,320,281	8,817,981	27,502,301	0	0	26,763,101	34,841,881
560 OPER SUPER & ENGINEERING	7,638,707	459,846	7,178,861	0	0	7,178,861	7,638,707
561 LOAD DISPATCHING	510,655	508,625	2,029	2,029	0	2,029	510,655
562 STATION EXPENSES	24,797	2,466	22,331	22,331	0	22,331	24,797
563 OVERHEAD LINE EXPENSES	212,177	0	212,177	0	0	212,177	212,177
565 TRANSMISSION ELEC. BY OTHERS	9,312,618	0	9,312,618	0	0	9,312,618	9,312,618
566 MISC. TRANSMISSION EXPENSES	1,109,629	485,620	624,008	624,008	0	624,008	1,109,629
567 RENTS	852,304	11,473	840,831	840,831	0	840,831	852,304
568 MAINT. SUPERVISION & ENGINEER	1,028,951	351,114	677,837	677,837	0	677,837	1,028,951
569 MAINTENANCE OF STRUCTURES	176,580	110,365	66,215	66,215	0	66,215	176,580
570 MAINT. OF STATION EQUIPMENT	1,140,753	214	1,140,539	1,140,539	0	1,140,539	1,140,753
571 MAINT OF OVERHEAD LINES	1,603,957	592	1,603,365	1,603,365	0	1,603,365	1,603,957
573 MAINT MISC TRANSMISSION PLANT	55,862	13,003	42,859	42,859	0	42,859	55,862
TOTAL ELECTRIC TRANSMISSION EXPENSES	23,666,991	1,943,319	21,723,672	21,723,672	0	21,723,672	23,666,991
575.1 OPERATION SUPERVISION	2,974,914	0	2,974,914	0	0	2,974,914	2,993,632
575.2 DAY-AHD AND REAL-TIME MKT ADM	18,718	18,718	0	0	0	0	0
576.2 MAINT OF COMPUTER HARDWARE	0	0	0	0	0	0	33,296
576.3 MAINT OF COMPUTER SOFTWARE	33,296	33,296	0	0	0	0	0
TOTAL ELECTRIC REGIONAL MARKET EXPENSES	3,026,928	52,015	2,974,914	2,974,914	0	2,974,914	3,026,928

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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		TOTAL		PROPOSED RATES		ADJUSTED TOTAL
	TOTAL	AFFILIATE	NON-AFFILIATE	ADJUSTMENT	ADJUSTED NON-AFFILIATE	ADJUSTED TOTAL	
580 OPERATION SUPERVISION & ENGINE	2,288,782	235,186	2,053,597	0	2,053,597	2,288,782	
581 LOAD DISPATCHING	39,952	1,422	38,531	0	38,531	39,952	
582 STATION EXPENSES	117,848	88	117,760	0	117,760	117,848	
583 OVERHEAD LINE EXPENSES	426,197	0	426,197	0	426,197	426,197	
584 UNDERGROUND LINE EXPS	776,829	0	776,829	0	776,829	776,829	
585 STREET LIGHT & SIGNAL SYSTEM	72,223	0	72,223	0	72,223	72,223	
586 METER EXPENSES	924,167	1,112	923,055	0	923,055	924,167	
587 CUSTOMER INSTALLATION EXPENSE	100,401	912	99,489	0	99,489	100,401	
588 MISC DISTRIBUTION EXPENSE	639,383	128,567	510,816	0	510,816	639,383	
589 RENTS	1,125,785	310,510	815,275	0	815,275	1,125,785	
590 MAINT. SUPERVISION & ENGINEER	343,324	113,001	230,322	0	230,322	343,324	
591 MAINT. OF STRUCTURES	114,966	367	114,599	0	114,599	114,966	
592 MAINT. OF STATION EQUIPMENT	266,677	19,438	247,239	0	247,239	266,677	
593 MAINTENANCE OF OVERHEAD LINES	7,347,853	603	7,347,250	0	7,347,250	7,347,853	
594 MAINT UNDERGROUND LINES	172,123	0	172,123	0	172,123	172,123	
595 MAINT. OF LINE TRANSFORMERS	2,554	359	2,195	0	2,195	2,554	
596 MAINT. ST. LGHT. & SIG. SYST.	413,203	545	412,658	0	412,658	413,203	
597 MAINTENANCE OF METERS	25,629	0	25,629	0	25,629	25,629	
598 MAINT MISC. DISTRIBUTION PLT	305,187	6,544	298,643	0	298,643	305,187	
TOTAL ELECTRIC DISTRIBUTION EXPENSES	15,503,083	818,654	14,684,429	0	14,684,429	15,503,083	
870 OPERATION SUPERVISION & ENG	0	0	0	0	0	0	
901 SUPERVISION	58,208	42,864	15,344	0	15,344	58,208	
902 METER READING EXPENSES	4,078,019	85,996	3,992,023	0	3,992,023	4,078,019	
903 CUST RECORDS & COLL EXPENSES	4,755,366	1,366,376	3,388,990	0	3,388,990	4,755,366	
904 UNCOLLECTIBLE ACCOUNTS	2,980,925	(2,919)	2,983,844	53,294	3,037,138	3,034,219	
905 MISC CUSTOMER ACCOUNTS EXP	8,838	2,745	6,093	0	6,093	8,838	
TOTAL CUSTOMER ACCOUNTS EXPENSES	11,881,356	1,495,062	10,386,294	53,294	10,439,588	11,934,650	
907 SUPERVISION	74,691	1,566	73,125	0	73,125	74,691	
908 CUSTOMER ASSISTANCE EXPENSES	(622,396)	155,315	(777,711)	0	(777,711)	(622,396)	
909 INFORMATION & INSTRUCT ADV EX	714,739	53,731	661,008	0	661,008	714,739	
910 MISC CUST SER & INFORMATION EX	255,729	3,265	252,463	0	252,463	255,729	
TOTAL CUSTOMER SERVICE AND INFO EXP	422,762	213,877	208,886	0	208,886	422,762	

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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

TOTAL ADJUSTED AMOUNTS DESCRIPTION	TOTAL EXPENSE		PROPOSED RATES		ADJUSTED TOTAL
	TOTAL	TOTAL AFFILIATE NON-AFFILIATE	ADJUSTMENT	ADJUSTED NON-AFFILIATE	
911 SUPERVISION	583	583	0	0	583
912 DEMON & SELLING EXP	37,604	37,604	0	0	37,604
913 ADVERTISING EXPENSE	36,071	20,780	0	15,290	36,070
916 MISCELLANEOUS SALES EXPENSES	324,685	317,921	0	6,764	324,685
TOTAL SALES EXPENSES	398,943	376,888	0	22,055	398,943
920 ADM & GENERAL SALARIES	1,831,191	1,822,352	0	8,839	1,831,191
921 OFFICE SUPPLIES & EXPENSES	1,551,166	1,158,969	0	392,197	1,551,166
922 ADM. EXPENSE TRANSFERRED - CR	1,328,062	1,666,065	0	(338,003)	1,328,062
923 OUTSIDE SERVICES EMPLOYED	9,669,518	4,536,754	0	5,132,764	9,669,518
924 PROPERTY INSURANCE EXPENSE	14,163,781	63,003	0	14,100,778	4,135,766
925 INJURIES & DAMAGES EXPENSE	5,590,550	64,211	0	5,526,339	5,590,550
926 EMPLOYEE PENSION & BENEFITS	22,114,795	9,055,355	0	13,059,440	22,114,795
928 REGULATORY COMMISSION EXPENSE	1,154,058	126,587	(0)	1,027,472	1,154,058
929 DUPLICATE CHARGES-CREDIT	0	0	0	0	0
930 .1 GENERAL ADVERTISING EXPENSES	55,717	15,226	0	40,490	55,717
930 .2 MISCELLANEOUS GENERAL EXPENSE	250,941	(420,665)	0	671,607	250,941
931 RENTS	3,154,243	2,254,152	0	900,091	3,154,243
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0	0	0
935 MAINTENANCE OF GENERAL PLANT	1,856,563	449,462	0	1,407,101	1,856,563
TOTAL ADMINISTRATIVE AND GENERAL EXP	62,720,586	20,791,471	(0)	41,929,115	52,692,571
TOTAL OPERATION & MAINTENANCE	430,981,571	34,509,266	53,294	395,786,399	420,267,650
TOTAL O&M EXP Less Fuel, PP, Def Fuel (601, 518,547,555,557)	153,201,731	34,509,266	53,294	118,745,759	142,487,810

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Entergy Texas, Inc.
WORKPAPERS FOR SCHEDULE A2
COST OF SERVICE
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

DESCRIPTION	PER BOOK		TOTAL		ADJUSTMENT		TOTAL		ADJUSTED		TOTAL		ADJUSTMENT		PROPOSED RATES		ADJUSTED	
	TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	TOTAL	NON-AFFILIATE	ADJUSTED	NON-AFFILIATE	TOTAL	NON-AFFILIATE
408152 FRANCHISE TAX - STATE	96,896	19,155	77,740		3,524,983		3,525,000		3,621,879	19,139	3,602,740		0	0	3,602,740		3,621,879	
408110 EMPLOYMENT TAXES	3,977,476	1,783,747	2,193,728		(101,911)		19,484		3,875,565	1,662,353	2,213,212		0	0	2,213,212		3,875,565	
408122 EXCISE TAX - STATE	1,530	30	1,500		0		0		1,530	22	1,506		0	0	1,506		1,530	
408123 EXCISE TAX - FEDERAL	4,372	22	4,350		0		0		4,372	22	4,350		0	0	4,350		4,372	
408142 AD VALOREM	26,176,725	371,914	25,804,810		0		0		26,176,725	371,914	25,804,810		0	0	25,804,810		26,176,725	
REVENUE RELATED																		
408164 GROSS RECEIPTS & SALES TAX	9,339,167	0	9,339,167		1,950,821		0		11,289,988	0	11,289,988		473,475	0	11,763,463		11,763,463	
408172 REGULATORY COMMISSION - STATE	2,082,248	0	2,082,248		434,999		0		2,517,248	0	2,517,248		105,577	0	2,622,825		2,622,825	
408154 FRANCHISE TAX - LOCAL	20,974,132	0	20,974,132		(7,188,751)		0		13,805,381	0	13,805,381		0	0	13,805,381		13,805,381	
408163 STREET REPAIR TAX	365,866	0	365,866		76,404		0		442,270	0	442,270		18,544	0	460,814		460,814	
408165 UTILITIES TAX	190	0	190		0		0		190	190	0		0	0	0		190	
408180 SALES & USE TAX	2,185,145	0	2,185,145		(2,303,802)		0		(118,657)	0	(118,657)		0	0	(118,657)		(118,657)	
408180 SALES & USE TAX	0	0	0		0		0		0	0	0		0	0	0		0	
408105 TAXES OTHER THAN INC-UTIL OP	(7,000,000)	0	(7,000,000)		7,000,000		0		0	0	0		0	0	0		0	
TAXES OTHER THAN INC-UTIL OP	58,203,746	2,175,059	56,028,687		3,413,744		(121,411)		61,616,430	2,053,648	59,562,782		597,596	0	60,160,438		62,214,085	

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to PLANT IN SERVICE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch B-1, Line 1		
1	Amount, as adjusted			3,503,141,636
	Less:			
2	Amount per books (test year)			<u>3,500,238,338</u>
3	Adjustment			<u>2,903,298</u>
	<u>Justification for required adjustment:</u>			
	T & D Reclass		1 WP/P AJ13B	
	See page WP/P AJ13B for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			0
	ARO & Accretion Expense		2 WP/P AJ16A	
	See page WP/P AJ16A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(419,211)
	Plant Held for Future Use		3 WP/P AJ16J	
	See page WP/P AJ16J for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
6	Adjustment			5,633,352
	LTIP Adjustment		4 WP/P AJ24	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
7	Adjustment			(2,310,843)
8	GRAND TOTAL			<u>2,903,298</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to DEPRECIATION RESERVES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER		AMOUNT
		REFERENCE	REFERENCE	
		Sch B-1, Line 2		
1	Amount, as adjusted			(1,336,760,722)
	Less:			
2	Amount per books (test year)			(1,334,687,801)
3	Adjustment			<u>(2,072,921)</u>
	<u>Justification for required adjustment:</u>			
	T & D Reclass	1	WP/P AJ13B	
	See page WP/P AJ13B for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(0)
	ARO & Accretion Expense	2	WP/P AJ16A	
	See page WP/P AJ16A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(2,580,957)
	Plant Held for Future Use	3	WP/P AJ16J	
	See page WP/P AJ16J for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
6	Adjustment			472,840
	LTIP Adjustment	4	WP/P AJ24	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
7	Adjustment			35,196
8	GRAND TOTAL			<u>(2,072,921)</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to WORKING CASH
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 3	
1	Amount, as adjusted		(6,077,083)
	Less:		
2	Amount per books (test year)		<u>0</u>
3	Adjustment		<u>(6,077,083)</u>
	<u>Justification for required adjustment:</u>		
	Working Cash	1 WP/P AJ06	
	See page WP/P AJ06 for the description/justification for this adjustment.		
	Reference Direct Testimony of Michael P. Considine & Jay Joyce		
4	Adjustment		(6,077,083)
	PROPOSED RATES		
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes, income tax expense, working cash, & interest sync to reflect the proposed change in rate schedule revenues. See Schedule		
	Reference Direct Testimony of Heather G. LeBlanc & Michael P. Considine		
5	Adjustment		<u>18,275</u>
6	GRAND TOTAL		<u>(6,058,808)</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to FUEL INVENTORY
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER		AMOUNT
		REFERENCE	REFERENCE	
		Sch B-1, Line 4		
1	Amount, as adjusted			58,640,716
	Less:			
2	Amount per books (test year)			58,640,716
				<u>0</u>
3	Adjustment			
	<u>Justification for required adjustment:</u>			<u>0</u>
4	GRAND TOTAL			

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to MATERIALS AND SUPPLIES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 5	
1	Amount, as adjusted		30,810,904
	Less:		
2	Amount per books (test year)		<u>30,810,904</u>
3	Adjustment		<u>0</u>
	<u>Justification for required adjustment:</u>		
4	GRAND TOTAL		<u>0</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to PREPAYMENTS
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE	REFERENCE	AMOUNT
		Sch B-1, Line 6		
1	Amount, as adjusted			9,278,923
	Less:			
2	Amount per books (test year)			9,375,951
3	Adjustment			(97,028)
	<u>Justification for required adjustment:</u>			
	Trade Assn Dues/Legislative	1	WP/P AJ12	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(24,860)
	Prepayments	2	WP/P AJ16K	
	See page WP/P AJ16K for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(72,168)
6	GRAND TOTAL			(97,028)

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to PROPERTY INSURANCE RESERVE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 7	
1	Amount, as adjusted		55,920,521
	Less:		
2	Amount per books (test year)		55,920,521
3	Adjustment		<u>0</u>
	<u>Justification for required adjustment:</u>		
4	GRAND TOTAL		<u>0</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to INJURIES & DAMAGES RESERVES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE	REFERENCE	AMOUNT
		Sch B-1, Line 8		
1	Amount, as adjusted			(7,147,656)
	Less:			
2	Amount per books (test year)			<u>(7,147,656)</u>
3	Adjustment			<u>0</u>
	<u>Justification for required adjustment:</u>			
4	GRAND TOTAL			<u>0</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to UNFUNDED PENSION
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 9	
1	Amount, as adjusted		31,362,279
	Less:		
2	Amount per books (test year)		(129,798,778)
3	Adjustment		<u>161,161,057</u>
	<u>Justification for required adjustment:</u>		
	Unfunded Pension	1 WP/P AJ16F	
	See page WP/P AJ16F for the description/justification for this adjustment.		
	Reference Direct Testimony of Michael P. Considine		
4	Adjustment		185,690,352
	Prepaid Pension	2 WP/P AJ31	
	See page WP/P AJ31 for the description/justification for this adjustment.		
	Reference Direct Testimony of Michael P. Considine		
5	Adjustment		(24,529,295)
6	GRAND TOTAL		<u>161,161,057</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to ALLOWANCE INVENTORY
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE	REFERENCE	AMOUNT
		Sch B-1, Line 10		
1	Amount, as adjusted			7,515
	Less:			
2	Amount per books (test year)			7,515
3	Adjustment			0
	<u>Justification for required adjustment:</u>			
4	GRAND TOTAL			0

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to ENVIRONMENTAL RESERVES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER		AMOUNT
		REFERENCE	REFERENCE	
		Sch B-1, Line 11		
1	Amount, as adjusted			(1,150,000)
	Less:			
2	Amount per books (test year)			(1,150,000)
3	Adjustment			<u>0</u>
	<u>Justification for required adjustment:</u>			
4	GRAND TOTAL			<u>0</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to CUSTOMER DEPOSITS
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 12	
1	Amount, as adjusted		(36,692,757)
	Less:		
2	Amount per books (test year)		(36,692,757)
3	Adjustment		<u>0</u>
	<u>Justification for required adjustment:</u>		
4	GRAND TOTAL		<u>0</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to REGULATORY ASSETS AND LIABILITIES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER		AMOUNT
		REFERENCE	REFERENCE	
		Sch B-1, Line 13		
1	Amount, as adjusted			8,737,445
	Less:			
2	Amount per books (test year)			<u>870,303</u>
3	Adjustment			<u><u>7,867,142</u></u>
	<u>Justification for required adjustment:</u>			
	Rita Regulatory Asset Amort	1 WP/P AJ15		
	See page WP/P AJ15 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			8,737,445
	MISO Deferral Adjustment	2 WP/P AJ16L		
	See page WP/P AJ16L for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(300,200)
	ETI PURA Sec. 39.4525	3 WP/P AJ30		
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
6	Adjustment			(570,103)
7	GRAND TOTAL			<u><u>7,867,142</u></u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to ACCUMULATED DEFERRED INCOME TAXES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 14	
1	Amount, as adjusted		(676,266,173)
	Less:		
2	Amount per books (test year)		<u>(1,033,643,481)</u>
3	Adjustment		<u>357,377,308</u>
	<u>Justification for required adjustment:</u>		
	Income Taxes	1 WP/P AJ10	
	See page WP/P AJ10 for the description/justification for this adjustment.		
	Reference Direct Testimony of Michael P. Considine		
4	Adjustment		357,377,308
5	GRAND TOTAL		<u>357,377,308</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Schedule B-1 WP
Adjustments to RATE CASE EXPENSES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE B-1 WORKPAPER REFERENCE REFERENCE	AMOUNT
		Sch B-1, Line 15	
1	Amount, as adjusted		0
	Less:		
2	Amount per books (test year)		0
3	Adjustment		0
	<u>Justification for required adjustment:</u>		
4	GRAND TOTAL		0

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY POLICIES
JULY 2011 – MARCH 2013**

No changes were made to the fossil fuel inventory policies during the Reconciliation Period.

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski

GAS STORAGE SUMMARY

Meeting peak demand during an emergency situation is the first priority to be met when managing natural gas inventory. A study done by Resource Planning in 1998 determined that a combination of firm gas supplies and gas inventories should be maintained to meet the "4 day event." This "4 day event" represented the longest consecutive period of time that the daily indices exceeded the given monthly index by more than one dollar during the last 6 years. The 4 day criteria should be met from December 1-March 31 and from June 1-November 30.

Operational constraints should also be considered when managing inventories. The absolute pressure range at the Spindletop storage facility is approximately 900-3100 psi. Because of rapid cavern closure rates at low-pressure rates and the lack of injection capacity at high-pressure rates, the pressure should be maintained at a range of 1,200-2,900 psi.

Assuming that no emergency exists and that reliability and operational constraints are satisfied, gas storage can be used to take advantage of price differences that occur between the daily cash market and the forward markets (see Discretionary Storage Activities).

Assumptions to be Used for Discretionary Storage Activities

- Discretionary storage activities have no impact on system reliability.
- Minimum and maximum operational pressure range may not be exceeded for discretionary storage activities.
- WACOG of inventory plays no part in decision to inject or withdraw.
- Departmental goals play no part in decision to inject or withdraw.
- No cavern shrinkage will occur from injection and withdrawal activities.
- Injection costs include only variable fuel and energy costs (from electric compression). No incremental electric demand charge is assumed from discretionary storage activities.

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski; Michael P. Considine

Guidelines for Managing Natural Gas Inventory

I. OPERATIONAL ENVIRONMENT?

Emergency (Inventory required to serve firm load)
Non-Emergency

II. ARE RELIABILITY AND OPERATIONAL CONSTRAINTS SATISFIED?

NO
Sell gas to maintain pressure at or below maximum operating range.
Buy gas to maintain pressure at or above minimum reliability level

YES

III. COMPARE FORECASTED PLANT LOAD TO GAS PREVIOUSLY PURCHASED AND AVAILABLE FOR BURN.

If LOAD > AVAILABLE
If AVAILABLE > LOAD

IV. DECISION TO BUY OR WITHDRAW FROM STORAGE

Can we reasonably expect to buy gas at a lower adjusted price at some future date, prior to lowering inventory below minimum reliability level?
YES - Withdraw from storage and buy later. If system permits, sell additional gas off system
NO - Buy to meet forecasted load.

V. DECISION TO SELL OR INJECT TO STORAGE

Can we reasonably expect to buy gas at a higher adjusted price at some future date prior to raising psi to 2,900?
YES - Inject to storage and burn later. If system permits, buy additional supplies for inventory
NO - Sell to meet forecasted load

ADJUSTED PRICE = MARKET PRICE + CARRYING COSTS@8 1/4% + INJECTION COSTS @ .05/per Mmbtu for electric compression

Assumptions:

2,402 psi must be maintained for reliability (see attached).
 Discretionary storage activities have no impact on system reliability.
 Min & Max volumes may not be exceeded except during operational emergency.
 WACOG of inventory plays no part in decision to inject or withdraw
 Departmental goals play no part in decision to inject or withdraw
 90 Bcf target will not be met. No incremental O&M costs (i.e., "the nickel") will be incurred from any decision to inject or withdraw from storage
 Interest rate used to compute inventory carrying cost = 8 1/4%
 Electric cost only considers Variable Fuel & Energy costs. No incremental demand charge is assumed from discretionary storage activities.
 Electric cost is an average based on actual activity during the last 3 months of 1997 and first 3 months of 1998. This cost should be reviewed periodically
 No cavern shrinkage will occur from injection and withdrawal activities.
 No hedge will actually be put on

	HH/ NYMEX	HSC BASIS	PRICE	ELEC COSTS	CARRYING COSTS
CASH			2.33	0.05	
CASH (FWD)			2.30	0.05	
AUG	2.37	(0.01)	2.36	0.05	
SEP	2.40	(0.01)	2.39	0.05	
OCT	2.45	(0.01)	2.44	0.05	
NOV	2.55	(0.06)	2.49	0.05	
DEC	2.70	(0.07)	2.63	0.05	
JAN	2.75	(0.09)	2.66	0.05	
FEB	2.60	(0.09)	2.55	0.05	
MAR	2.30	(0.04)	2.27	0.05	
APR	2.20	(0.01)	2.19	0.05	

0

$$\begin{array}{r} 286,300 \\ 0 \\ \hline 286,300 \end{array}$$

409,000	0	409,000
---------	---	---------

$$\begin{array}{r} 286,300 \\ 4 \\ \hline 1,145,200 \end{array}$$
$$\begin{array}{r} 0.0003 \\ 1,145,200 \\ \hline 382 \end{array}$$

psi
1,800
382

2,182

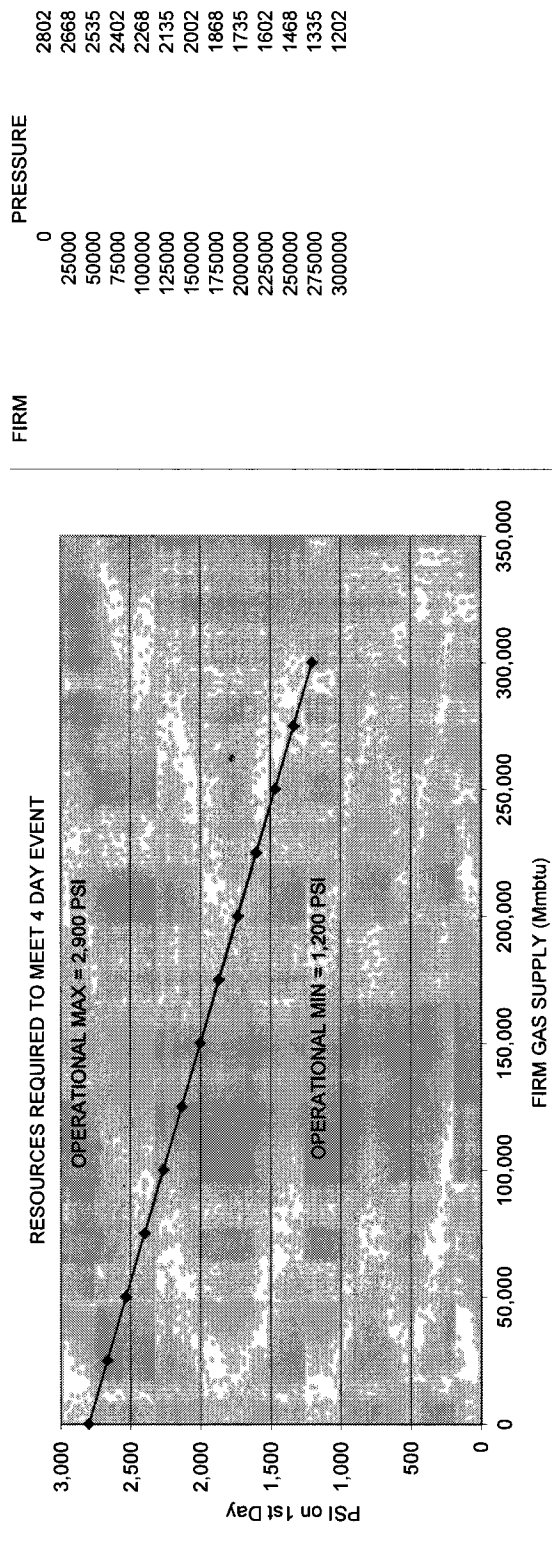
$$\begin{array}{r} \text{psi} \\ 2,800 \\ 2,182 \\ \hline 618 \end{array}$$

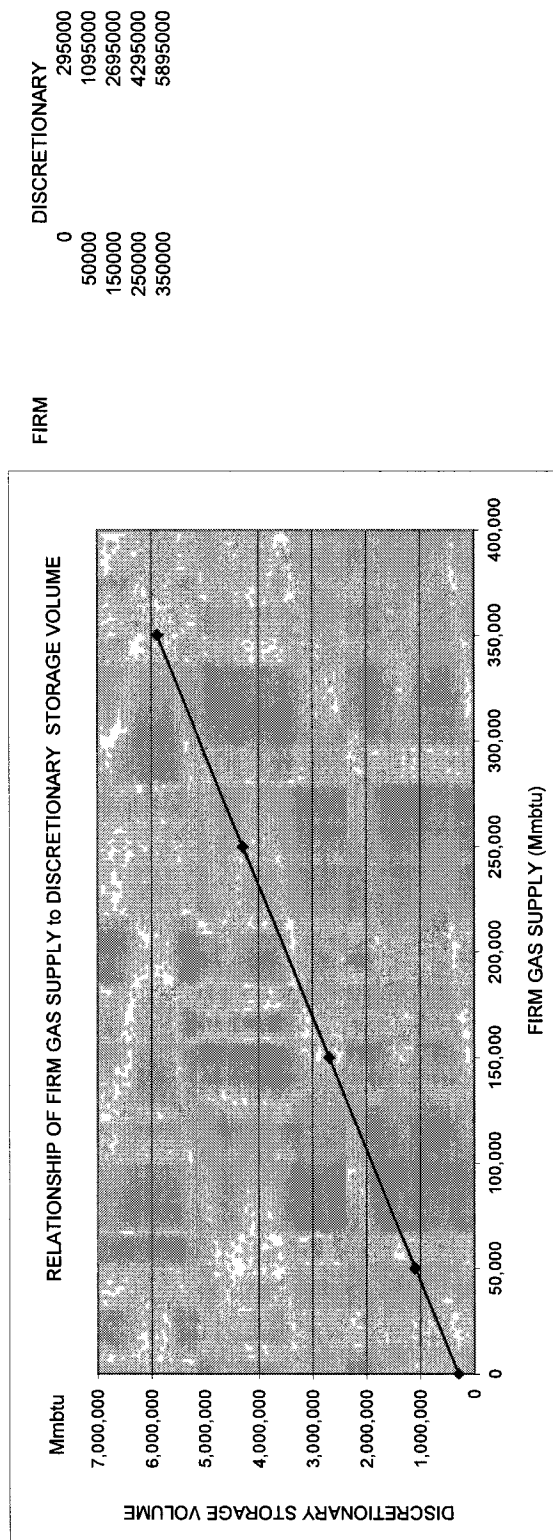
1,854,800

WITHDRAWAL CAPACITY/PRESSURE TABLE	
DELIVERY	PRESSURE
150,000	800
175,000	900
200,000	1,000
225,000	1,100
250,000	1,200
275,000	1,300
300,000	1,400
325,000	1,500
350,000	1,600
375,000	1,700
400,000	1,800
425,000	1,900
450,000	2,000
475,000	2,100
500,000	2,200
525,000	2,300
550,000	2,400
575,000	2,500
600,000	2,600
625,000	2,700
650,000	2,800

ASSUMPTIONS

All units will run at 70% capacity factor.
 Firm gas includes only supplies with damage language in contracts.
 Firm gas + Cavern withdrawal capacity must be at level to serve peak load for 4 consecutive days.
 Cavern pressure is reduced 100 psi per 300,000 Mmbtu withdrawal.
 Maximum operating pressure = 2,900
 Minimum operating pressure = 1,200.





EST. DAILY GAS BURN FOR 5 SABINE UNITS & 1 LEWIS CR. UNIT (70% cf)

LESS EST. FIRM GAS-20% * 377,000

DAILY WITHDRAWAL FROM STORAGE REQUIRED TO MEET AVERAGE LOAD DURING CURTAILMENTS

	UNIT	MAX	MIN	MAX	MIN
Mmbtus					
377,000	S1	212	70 N	0	0
	S2	212	70 N	0	0
	S3	410	70 Y	410	70
377,000	S4	530	180 Y	530	180
	S5	470	50 Y	470	50
	MW	1834	440	1410	300
538,000					
	GAS	458.5	110	352.5	75
538,000					

EST. PEAK GAS BURN FOR 5 SABINE UNITS & 1 LEWIS CR. UNIT

LESS EST. FIRM GAS-20% * 377,000

RATE OF DELIVERY FROM STORAGE REQUIRED TO MEET PEAK LOAD DURING CURTAILMENTS

DAILY WITHDRAWAL FROM STORAGE REQUIRED TO MEET AVERAGE LOAD DURING CURTAILMENTS
x ASSUMED 4 DAY INTERRUPTION
4 DAY WITHDRAWAL

	UNIT	MAX	MIN	MAX	MIN
377,000					
1,508,000	L1	226	50 Y	226	50
	L2	230	50 N	0	0
	MW	456	100	226	50
psi					
0.0003					
1,508,000	GAS	114	25	56.5	12.5
503					

ASSUMED PRESSURE DROP PER Mmbtu withdrawn
x 4 DAY WITHDRAWAL
4 DAY PRESSURE DROP

MIN PRESSURE NEEDED TO MEET RATE OF DELIVERY REQUIRED TO MEET PEAK LOAD (APPROX. 462,000
4 DAY PRESSURE DROP
PRESSURE REQUIRED AT BEGINNING OF 4 DAY CURTAILMENT

	UNIT	MAX	MIN	MAX	MIN
psi					
2,000	TEXAS	572.5	135	409	87.5
503					
2,503					

DISCRETIONARY RANGE
MAXIMUM PRESSURE
MINIMUM PRESSURE
DIFFERENCE

psi	
2,900	
2,402	
498	

DISCRETIONARY VOLUME=498 psi * 1/.0003

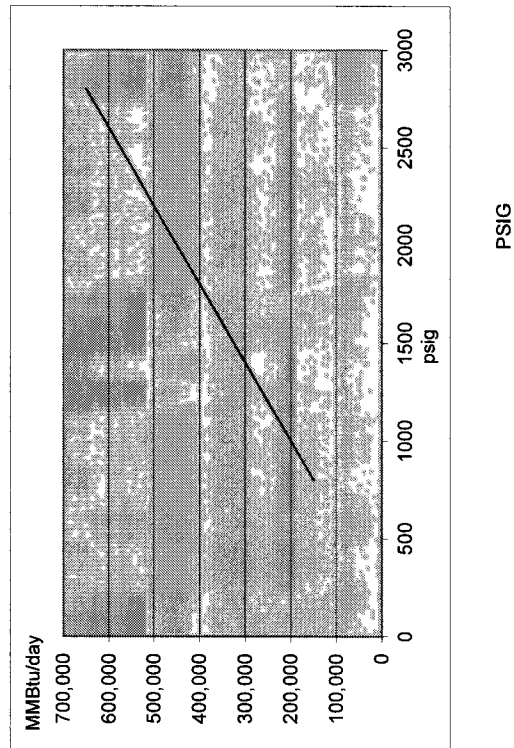
1,494,000	
498	

WP/SCHEDULE E-2.2 ATTACHMENT 2
2013 TX RATE CASE
PAGE 8 OF 12

WP/SCHEDULE E-2.2 ATTACHMENT 2
2013 TX RATE CASE
PAGE 9 OF 12

	CASH			INJECTION			TOTAL			vs.	FORWARD INJECTION			TOTAL			REQUIRED ACTION
	MARKET	CARRY	COST	MARKET	CARRY	COST	MARKET	CARRY	COST		MARKET	CARRY	COST	MARKET	CARRY	COST	
#1	2.00	0.02					2.02			vs.	2.00		0.06	2.00		0.06	BUY CASH MARKET TO MEET LOAD
#2	2.05	0.02					2.07			vs.	2.00		0.06	2.00		0.06	WITHDRAW TO MEET LOAD & BUY FORWARD MARKET
#3	2.03	0.02					2.05			vs.	2.00		0.06	2.00		0.06	DO NOT SELL INVENTORY
#4	2.05	0.02					2.07			vs.	2.00		0.06	2.00		0.06	SELL INVENTORY & BUY FORWARD MARKET
#5	2.00	0.02				0.06	2.08			vs.	2.00			2.00			DO NOT BUY FOR INVENTORY
#6	1.91	0.02				0.06	1.99			vs.	2.00			2.00			BUY FOR INVENTORY & SELL FORWARD MONTH
#7	1.93	0.02				0.06	2.01			vs.	2.00			2.00			SELL EXCESS SUPPLIES AND BUY FORWARD MARKET
#8	1.91	0.02				0.06	1.99			vs.	2.00			2.00			BUY FOR INVENTORY & SELL FORWARD MONTH

PRESSURE DELIVERY
 800 150,000
 900 175,000
 1000 200,000
 1100 225,000
 1200 250,000
 1300 275,000
 1400 300,000
 1500 325,000
 1600 350,000
 1700 375,000
 1800 400,000
 1900 425,000
 2000 450,000
 2100 475,000
 2200 500,000
 2300 525,000
 2400 550,000
 2500 575,000
 2600 600,000
 2700 625,000
 2800 650,000
 2900 675,000
 3000 700,000



BEG	225,000	PSI	10,600,000	3,000	800	150,000
1	7,600,000	2,130	6,600,000	1839	900	175,000
2	7,375,000	2,065	4,000,000	1,161	1,000	200,000
3	7,150,000	1,999			1,100	225,000
4	6,925,000	1,934			1,200	250,000
5	6,700,000	1,869			1,300	275,000
6	6,475,000	1,803			1,400	300,000
7	6,250,000	1,738			1,500	325,000
8	6,025,000	1,673			1,600	350,000
9	5,800,000	1,608			1,700	375,000
10	5,575,000	1,542			1,800	400,000
11	5,350,000	1,477			1,900	425,000
12	5,125,000	1,412			2,000	450,000
13	4,900,000	1,346			2,100	475,000
14	4,675,000	1,281			2,200	500,000
15	4,450,000	1,216			2,300	525,000
	4,225,000	1,150			2,400	550,000
					2,500	575,000
					2,600	600,000
					2,700	625,000
					2,800	650,000
					2,900	675,000
					3,000	700,000

Public
ENTERGY TEXAS, INC.
LEAD-LAG STUDY RESULTS
FOR THE TEST YEAR ENDED MARCH 31, 2013

A copy of the lead-lag study results and workpapers supporting the study, which is highly sensitive, will be provided by compact disc (CD).

Sponsored by: Michael P. Considine and Jay Joyce

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Entergy Texas, Inc.
Cost of Service
Payroll Information
For the Twelve Months Ended March 31, 2013

Employees are paid on a two week cycle. These employees are paid for two weeks (Sunday through Saturday) on the following Friday after the end of the pay period.

If a payday falls on a scheduled holiday, employees are paid on the last working day prior to that date.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Cost of Service
Regular and Overtime Payroll
For the Twelve Months Ended March 31, 2013 (In Dollars)

Month	Regular Payroll(1)	Overtime Payroll(1)	Other(1)	Total Payroll(1)
Apr-12	3,565,981	654,365	552,137	4,772,483
May-12	3,513,553	627,748	687,335	4,828,636
Jun-12	5,364,348	1,148,166	(1,473,423)	5,039,091
Jul-12	3,584,562	820,195	685,902	5,090,659
Aug-12	3,532,627	603,651	587,057	4,723,335
Sep-12	3,341,074	690,151	502,667	4,533,891
Oct-12	3,602,510	673,049	848,310	5,123,868
Nov-12	5,419,884	1,595,341	(1,430,385)	5,584,840
Dec-12	3,611,231	814,907	764,127	5,190,265
Jan-13	3,639,908	808,844	843,366	5,292,118
Feb-13	3,610,359	503,405	4,393	4,118,157
Mar-13	3,614,887	582,422	1,100,117	5,297,426
Total Test Year	<u>46,400,923</u>	<u>9,522,244</u>	<u>3,671,603</u>	<u>59,594,770</u>
2012	46,383,632	9,434,859	3,842,178	59,660,669
2011	47,503,665	7,719,221	5,751,047	60,973,934
2010	48,529,404	6,440,157	3,913,022	58,882,584

Notes: (1) Excludes affiliates.

G-1.4 presents O&M expense amounts only. O&M expense amount of G-1.1 can be found in G-1.3.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Regular Payroll by Category
For the Twelve Months Ended March 31, 2013 (IN DOLLARS)

Month	Union Payroll ⁽¹⁾	Non-Union Payroll ⁽¹⁾	Total Regular Payroll ⁽¹⁾
Apr-12	1,828,305	1,737,676	3,565,981
May-12	1,819,895	1,693,658	3,513,553
Jun-12	2,765,714	2,598,633	5,364,348
Jul-12	1,814,069	1,770,493	3,584,562
Aug-12	1,815,319	1,717,308	3,532,627
Sep-12	1,717,899	1,623,175	3,341,074
Oct-12	1,823,814	1,778,696	3,602,510
Nov-12	2,747,876	2,672,008	5,419,884
Dec-12	1,830,573	1,780,658	3,611,231
Jan-13	1,836,660	1,803,248	3,639,908
Feb-13	1,827,410	1,782,950	3,610,359
Mar-13	1,841,244	1,773,643	3,614,887
Total	<u>23,668,778</u>	<u>22,732,145</u>	<u>46,400,923</u>
2012	23,760,051	22,623,581	46,383,632
2011	24,385,754	23,117,912	47,503,665
2010	24,862,893	23,666,512	48,529,404

Notes: ⁽¹⁾ Excludes affiliates.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Payroll Charged to Expense, Construction, and Other
For the Twelve Months Ended March 31, 2013

Month	O&M Expense ⁽¹⁾	Capitalized ⁽¹⁾	Other ⁽¹⁾	Total ⁽¹⁾
Apr-12	2,583,420	1,662,673	526,390	4,772,483
May-12	2,584,893	1,685,790	557,954	4,828,636
Jun-12	2,639,140	2,245,035	154,915	5,039,091
Jul-12	2,419,467	1,453,279	1,217,913	5,090,659
Aug-12	2,629,385	1,613,148	480,802	4,723,335
Sep-12	2,667,661	852,604	1,013,627	4,533,891
Oct-12	2,755,392	1,836,472	532,004	5,123,868
Nov-12	2,396,873	2,393,169	794,799	5,584,840
Dec-12	2,461,338	1,248,925	1,480,002	5,190,265
Jan-13	2,413,000	1,185,968	1,693,150	5,292,118
Feb-13	2,565,392	1,729,659	(176,894)	4,118,157
Mar-13	2,881,350	1,432,709	983,367	5,297,426
Total Test Year	<u>30,997,310</u>	<u>19,339,431</u>	<u>9,258,029</u>	<u>59,594,770</u>
2012	31,222,469	19,811,349	8,626,852	59,660,669
2011	33,515,448	21,535,112	5,923,374	60,973,934
2010	31,353,790	22,225,724	5,303,070	58,882,584

Notes: ⁽¹⁾ Excludes affiliates.

G-1.4 presents O&M expense only.

Reconciliation of Schedule G-1.3 to Schedule A-2	
	Schedule G-1.3 Schedule A-2
ETI Direct O&M Above	<u>30,997,310</u>
Direct from Schedule A-2 Line 5	30,815,942
Direct included in Fuel on Schedule A-2 Line 1	181,368 ⁽²⁾
Affiliate from Schedule A-2 Line 6	<u>29,075,627</u>
Total Payroll A-2, Line 5 + Line 6	<u>60,072,937</u>

⁽²⁾ O&M Expense above includes \$181,368 of payroll in account 501 (Fuel). Schedule A-2 has this payroll included on Line 1 (Fuel) instead of line 5 (Direct Payroll).

Amounts may not add or tie to other schedules due to rounding.
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