

SCHEDULE F  
2013 TX RATE CASE  
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and energy in the wholesale market and in other markets not otherwise presently served by the Entergy System. Exhibit SBT-3 in the direct testimony of Stephanie B. Tumminello contains an organization chart of the Entergy System that includes both regulated and non-regulated companies.

- **Entergy Enterprises, Inc.**, a Louisiana Corporation and a wholly-owned subsidiary of Entergy Corporation, is a centralized service company that also invests in and develops energy-related projects and other businesses that are or may be of benefit to the Entergy System's utility business. Exhibit SBT-3 in the direct testimony of Stephanie B. Tumminello contains an organization chart of the Entergy System that includes both regulated and non-regulated direct subsidiaries.
- **Entergy Nuclear Holding Company**, a Delaware Corporation and a wholly-owned subsidiary of Entergy Corporation, owns three non-utility nuclear businesses through some of its wholly-owned subsidiaries. The first is the 984-MW Indian Point 2 nuclear plant located in Buchanan, New York that was purchased from Consolidated Edison Company of New York, Inc. in September, 2001. The second is the 510-MW Vermont Yankee nuclear plant located in Vernon, Vermont that was purchased from Vermont Yankee Nuclear Power Corporation in July, 2002. The third is the 798-MW Palisades nuclear plant located near South Haven, Michigan that was purchased from Consumers Energy Company in April, 2007.
- **Entergy Nuclear Holding Company #1**, a Delaware Corporation and an indirect, a wholly-owned subsidiary of Entergy Corporation, owns three non-utility nuclear businesses through its wholly-owned subsidiaries. The first is the 688 MW Pilgrim nuclear plant located in Plymouth, Massachusetts that was purchased from Boston Edison Company in July, 1999. The second is the 825-MW James A. Fitzpatrick nuclear plant located near Oswego, New York

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that was purchased from the Power Authority of the State of New York in November, 2000. The third is the 994 MW Indian Point 3 nuclear plant located in Buchanan, New York that was purchased from the Power Authority of the State of New York in November, 2000.

- **Entergy Nuclear Holding Company #2**, a Delaware Corporation and a wholly-owned subsidiary of Entergy Corporation, provides operation and maintenance and fuel procurement services to Entergy's competitive nuclear generation businesses through its wholly-owned subsidiaries.
- **Entergy Nuclear Power Marketing LLC**, a Delaware limited liability company and an indirect, wholly-owned subsidiary of Entergy Corporation, provides a centralized power marketing function to Entergy's competitive nuclear generation businesses.
- **Nelson Industrial Steam Company (NISCO)**, a Texas general partnership, is not considered a subsidiary of the Entergy System by Entergy or by the FERC and is not shown on Exhibit LAC-2 because ETI owns only 1% of NISCO. Because the PUCT considers NISCO to be an affiliate of ETI, NISCO is, however, identified as an affiliate of ETI in regulatory filings made to the PUCT.

There are several other affiliates of the Company that are not considered significant subsidiaries of Entergy Corporation. They are listed in Exhibits SBT-2 and SBT-3 of Stephanie B. Tumminello's direct testimony.

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

PER BOOK DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS AFFILIATE NON-AFFILIATE		ACCOUNTS THAT WERE ADJUSTED AFFILIATE NON-AFFILIATE
	TOTAL AFFILIATE	TOTAL NON-AFFILIATE	AFFILIATE	NON-AFFILIATE	
403 DEPRECIATION EXPENSE	83,772,380	3,277,779	80,494,601	6,931,894	
404 AMORT LIMITED TERM ELECT PLANT	6,931,894	0	6,931,894		
<b>TOTAL DEPR &amp; AMORTIZATION</b>	<b>90,704,275</b>	<b>3,277,779</b>	<b>87,426,495</b>		
INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	
REGULATORY DEBITS/CREDITS	<b>15,422,402</b>	<b>0</b>	<b>15,422,402</b>		
411_10 ACCRETION EXPENSE	<b>235,625</b>	<b>0</b>	<b>235,625</b>		
411 DECOMMISSIONING	0	0	0	0	
<b>408_1 TAXES OTHER THAN INC-UTIL OP</b>	<b>58,203,746</b>	<b>2,175,059</b>	<b>56,028,587</b>		
4091 INCOME TAXES - UTIL OP INC	(92,002,970)	2,369,686	(94,372,556)		
410.1 & 411.1 FEDERAL	12,253,084	(2,035,160)	129,288,244		
410.1 & 411.1 STATE	(205,652)	(205,652)	0		
4114 ITCAJUSTMENTS-UTIL OPER	0	0	0		
41143 ITC AMORTIZATION	(1,608,993)	(12,847)	(1,596,145)		
INCOME TAXES	<b>31,435,470</b>	<b>116,027</b>	<b>33,319,443</b>		
<b>411_8 GAIN FROM DISPOSTN OF ALLOWANCE</b>	<b>(28)</b>	<b>0</b>	<b>(28)</b>		
<b>OPERATION &amp; MAINTENANCE</b>					
500 OPER SUPERVISION & ENGINEERIN	5,696,504	3,567,846	2,128,658		
501 FUEL	228,696,772	0	228,696,772		
502 STEAM EXPENSES	3,772,016	419,891	3,352,125		
503 STEAM FROM OTHER SOURCES	0	0	0		
504 STEAM TRANSFERRED - CREDIT	0	0	0		
505 ELECTRIC EXPENSES	2,713,471	716,155	1,997,316		
506 MISC STEAM POWER EXPENSES	7,965,159	2,637,435	5,327,724		
507 RENTS	173,548	86,836	86,711		
509 ALLOWANCES	5,965	0	5,965		
510 MAINTENANCE SURF & ENGINEERIN	1,188,903	781,152	407,751		
511 MAINTENANCE OF STRUCTURES	1,822,870	360,390	1,462,480		
512 MAINTENANCE OF BOILER PLANT	12,331,697	4,165,905	8,165,792		
513 MAINTENANCE OF ELECTRIC PLANT	12,950,210	1,452,032	11,498,179		
514 MAINTENANCE OF MISC STEAM PLT	1,869,180	492,003	1,377,176		
517 OPERATION, SUPERVISION & ENGR	0	0	0		

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Amounts may not add or tie to other schedules due to rounding

TEST YEAR ENDED MARCH 31, 2013			
PER BOOK DESCRIPTION	TOTAL EXPENSE		TOTAL UNADJUSTED ACCOUNTS AFFILIATE      NON-AFFILIATE
	TOTAL AFFILIATE	TOTAL NON-AFFILIATE	
518 NUCLEAR FUEL EXPENSE	0	0	0
519 COOLANTS AND WATER	0	0	0
520 STEAM EXPENSES	0	0	0
521 STEAM FROM OTHER SOURCES	0	0	0
522 STEAM TRANSFERRED - CREDIT	0	0	0
523 ELECTRIC EXPENSES	0	0	0
524 MISC. NUCLEAR POWER EXPENSES	0	0	0
525 RENTS	0	0	0
528 MAINT. SUPERVISION & ENGR	0	0	0
529 MAINTENANCE OF STRUCTURES	0	0	0
530 MAINT OF REACTOR PLANT EQUIP	0	0	0
531 MAINTENANCE OF ELECTRIC PLANT	0	0	0
532 MAINT OF MISC NUCLEAR PLANT	0	0	0
535 OPERATING SUPERVISION & ENGIN	(220)	0	(220)
536 WATER FOR POWER	0	0	0
537 HYDRAULIC EXPENSES	0	0	0
538 ELECTRIC EXPENSES	0	0	0
539 MISC HYDRO POWER GENERATION	115	0	115
540 RENTS	0	0	0
541 MAINTENANCE SUPERVISION & ENG	122	122	0
542 MAINTENANCE OF STRUCTURES	0	0	0
543 MAINT OF DAMS, RESERVOIRS & W	0	0	0
544 MAINT OF ELECTRIC PLT	(3,911)	0	(3,911)
545 MAINT OF MISC HYDRAULIC PLT	0	0	0
546 OPERATION SUPERV & ENGINEERIN	0	0	0
547 FUEL	0	0	0
548 GENERATION EXPENSES	0	0	0
549 MISC OTH PWR GENERATION EXPS	0	0	0
550 RENTS	0	0	0
551 MAINT SUPV & ENGINEERING	0	0	0
552 MAINTENANCE OF STRUCTURES	0	0	0
553 MAINT GENER & ELEC EQUIPMENT	0	0	0
554 MAINT-MISC OTHER PWR GEN PLT	0	0	0
555 POWER PURCHASED	758,472,164	808,097	758,472,164
556 SYSTEM CONTROL & LOAD DISP.	808,097	806,272	1,825
557 DEFERRED FUEL	(54,963,778)	238,595	(54,963,778)
557 OTHER EXPENSES	238,595	0	(0)
<b>TOTAL POWER PRODUCTION EXPENSES</b>	<b>983,737,479</b>	<b>15,724,634</b>	<b>968,012,845</b>

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

PER BOOK DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS AFFILIATE NON-AFFILIATE		ACCOUNTS THAT WERE ADJUSTED AFFILIATE NON-AFFILIATE	
	TOTAL AFFILIATE	TOTAL NON-AFFILIATE	AFFILIATE	NON-AFFILIATE	AFFILIATE	NON-AFFILIATE
560 OPER SUPER & ENGINEERING	5,420,470	4,688,685	731,785			
561 LOAD DISPATCHING	2,452,072	2,443,362	8,710			
562 STATION EXPENSES	142,755	22,081	120,675			
563 OVERHEAD LINE EXPENSES	212,463	0	212,463			
565 TRANSMISSION ELEC BY OTHERS	9,312,618	0	9,312,618			
566 MISC. TRANSMISSION EXPENSES	2,222,900	1,240,737	982,163			
567 RENTS	852,304	11,473	840,831			
568 MAINT. SUPERVISION & ENGINEER	2,385,896	523,203	1,862,693			
569 MAINTENANCE OF STRUCTURES	205,510	139,491	66,019			
570 MAINT. OF STATION EQUIPMENT	2,259,749	214	2,269,555			
571 MAINT. OF OVERHEAD LINES	1,604,044	592	1,603,451			
573 MAINT. MISC TRANSMISSION PLANT	43,843	15,224	28,619			
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>	<b>27,124,625</b>	<b>9,085,062</b>	<b>18,039,563</b>			
575.1 OPERATION SUPERVISION	0	0	0			
575.2 DAY-AHD AND REAL-TIME MKT ADM	67,801	67,801	0			
576.2 MAINT OF COMPUTER HARDWARE	0	0	0			
576.3 MAINT OF COMPUTER SOFTWARE	33,296	33,296	0			
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>	<b>101,097</b>	<b>101,097</b>	<b>0</b>			
580 OPERATION SUPERVISION & ENGINE	5,452,144	946,910	4,505,235			
581 LOAD DISPATCHING	455,527	5,481	450,046			
582 STATION EXPENSES	538,894	190	538,705			
583 OVERHEAD LINE EXPENSES	608,889	0	608,889			
584 UNDERGROUND LINE EXPS	1,127,398	0	1,127,398			
585 STREET LIGHT & SIGNAL SYSTEM	204,965	0	204,965			
586 METER EXPENSES	2,366,142	19,835	2,346,308			
587 CUSTOMER INSTALLATION EXPENSE	394,830	3,954	390,876			
588 MISC DISTRIBUTION EXPENSE	1,464,678	411,202	1,053,476			
589 RENTS	1,125,785	310,510	815,275			
590 MAINT. SUPERVISION & ENGINEER	1,316,947	147,644	1,169,304			
591 MAINTENANCE OF STRUCTURES	114,966	367	114,599			
592 MAINT. OF STATION EQUIPMENT	770,210	68,881	701,329			
593 MAINTENANCE OF OVERHEAD LINES	12,949,281	6,047	12,943,234			
594 MAINT. UNDERGROUND LINES	651,736	60	651,676			
595 MAINT. OF LINE TRANSFORMERS	4,703	2,501	2,202			
596 MAINT. ST. LIGHT. & SIG. SYST.	1,150,131	2,545	1,147,586			
597 MAINTENANCE OF METERS	159,117	0	159,117			
598 MAINT. MISC. DISTRIBUTION PLT	363,776	26,007	337,769			
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>	<b>31,220,120</b>	<b>1,952,133</b>	<b>29,267,987</b>			

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		TEST YEAR ENDED MARCH 31, 2013			ACCOUNTS THAT WERE ADJUSTED AFFILIATE      NON-AFFILIATE	
PER BOOK	DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS AFFILIATE      NON-AFFILIATE		ACCOUNTS THAT WERE ADJUSTED AFFILIATE      NON-AFFILIATE
		TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	
870 OPERATION SUPERVISION & ENG		0	0	0	0	
901 SUPERVISION	292,384	196,779	95,606			
902 METER READING EXPENSES	5,563,750	317,154	5,246,596			
903 CUST RECORDS & COLL EXPENSES	9,810,120	4,350,743	5,459,377			
904 UNCOLLECTIBLE ACCOUNTS	2,012,703	(2,919)	2,015,622			
905 MISC CUSTOMER ACCOUNTS EXP	23,722	10,987	12,736			
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>	<b>17,702,680</b>	<b>4,872,744</b>	<b>12,829,937</b>			
907 SUPERVISION	428,922	6,166	422,756			
908 CUSTOMER ASSISTANCE EXPENSES	9,226,333	170,152	9,056,181			
909 INFORMATION & INSTRUCT ADV EX	812,568	114,217	698,371			
910 MISC CUST SER & INFORMATION EX	1,130,892	3,354	1,127,538			
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>	<b>11,598,734</b>	<b>293,889</b>	<b>11,304,846</b>			
911 SUPERVISION	5,626	5,610	16			
912 DEMON & SELLING EXP	51,986	51,986	0			
913 ADVERTISING EXPENSE	36,924	21,634	15,290			
916 MISCELLANEOUS SALES EXPENSES	455,713	439,074	16,639			
<b>TOTAL SALES EXPENSES</b>	<b>550,250</b>	<b>518,304</b>	<b>31,946</b>			
920 ADM & GENERAL SALARIES	16,059,275	14,737,906	1,321,368			
921 OFFICE SUPPLIES & EXPENSES	2,189,088	1,812,367	376,721			
922 ADM. EXPENSE TRANSFERRED - CR	1,328,062	1,666,085	(338,003)			
923 OUTSIDE SERVICES EMPLOYED	17,313,100	9,777,142	7,535,958			
924 PROPERTY INSURANCE EXPENSE	12,795,548	109,283	12,686,266			
925 INJURES & DAMAGES EXPENSE	5,844,220	317,882	5,526,338			
926 EMPLOYEE PENSION & BENEFITS	29,644,991	14,465,812	15,179,179			
928 REGULATORY COMMISSION EXPENSE	2,285,860	375,635	1,910,225			
929 DUPLICATE CHARGES-CREDIT	0	0	0			
930_1 GENERAL ADVERTISING EXPENSES	263,215	20,267	242,949			
930_2 MISCELLANEOUS GENERAL EXPENSE	1,154,147	(185,766)	1,339,913			
931 RENTS	3,154,330	2,254,239	900,091			
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0			
935 MAINTENANCE OF GENERAL PLANT	2,141,776	508,540	1,633,237			
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>	<b>94,173,611</b>	<b>45,859,370</b>	<b>48,314,241</b>			
<b>TOTAL OPERATION &amp; MAINTENANCE</b>	<b>1,166,208,596</b>	<b>78,407,233</b>	<b>1,087,801,364</b>			

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

**TEST YEAR ENDED MARCH 31, 2013**

PER BOOK	DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS THAT		ACCOUNTS THAT	
		TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	AFFILIATE	WERE ADJUSTED
	<b>TOTAL O&amp;M EXP Less Fuel PP,</b> Def Fuel (501, 518, 547, 555, 557)	234,003,439		78,407,233	155,596,206		
	<b>TOTAL EXPENSES</b>	<b>1,364,210,086</b>		<b>83,976,098</b>	<b>1,280,233,988</b>		
<b>PAYOUT OPERATION &amp; MAINTENANCE</b>							
500 OPER SUPERVISION & ENGINEERIN	4,343,550		2,636,074	1,707,475			
501 FUEL	181,368	0	0	181,368			
502 STEAM EXPENSES	3,385,712		375,815	3,009,897			
503 STEAM FROM OTHER SOURCES	0		0	0	0		
504 STEAM TRANSFERRED - CREDIT	0		0	0	0		
505 ELECTRIC EXPENSES	942,169		375,244	566,925			
506 MISC STEAM POWER EXPENSES	2,775,990		1,075,108	1,700,882			
507 RENTS	0		0	0	0		
509 ALLOWANCES	0		0	0	0		
510 MAINTENANCE SUPR & ENGINEERIN	925,716		656,912	268,804			
511 MAINTENANCE OF STRUCTURES	297,797		28,507	269,290			
512 MAINTENANCE OF BOILER PLANT	1,560,284		467,941	1,092,343			
513 MAINTENANCE OF ELECTRIC PLANT	1,491,561		96,868	1,394,693			
514 MAINTENANCE OF MISC STEAM PLT	489,017		237,729	251,288			
517 OPERATION, SUPERVISION & ENGR	0		0	0	0		
518 NUCLEAR FUEL EXPENSE	0		0	0	0		
519 COOLANTS AND WATER	0		0	0	0		
520 STEAM EXPENSES	0		0	0	0		
521 STEAM FROM OTHER SOURCES	0		0	0	0		
522 STEAM TRANSFERRED - CREDIT	0		0	0	0		
523 ELECTRIC EXPENSES	0		0	0	0		
524 MISC. NUCLEAR POWER EXPENSES	0		0	0	0		
525 RENTS	0		0	0	0		
528 MAINT. SUPERVISION & ENGR	0		0	0	0		
529 MAINTENANCE OF STRUCTURES	0		0	0	0		
530 MAINT. OF REACTOR PLANT EQUIP	0		0	0	0		
531 MAINTENANCE OF ELECTRIC PLANT	0		0	0	0		
532 MAINT. OF MISC NUCLEAR PLANT	0		0	0	0		
535 OPERATING SUPERVISION & ENGIN	0		0	0	0		
536 WATER FOR POWER	0		0	0	0		
537 HYDRAULIC EXPENSES	0		0	0	0		
538 ELECTRIC EXPENSES	0		0	0	0		

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

**TEST YEAR ENDED MARCH 31, 2013**

PER BOOK	DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS		ACCOUNTS THAT	
		TOTAL	AFFILIATE	AFFILIATE	NON-AFFILIATE	NON-AFFILIATE	WERE ADJUSTED
539 MISC HYDRO POWER GENERATION		0	0	0	0	0	0
540 RENTS		0	0	0	0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0	0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0	0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0	0	0	0
544 MAINT OF ELECTRIC PLT		(4,021)	0	0	(4,021)	0	0
545 MAINT OF MISC HYDRAULIC PLT		0	0	0	0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0	0	0	0
547 FUEL		0	0	0	0	0	0
548 GENERATION EXPENSES		0	0	0	0	0	0
549 MISC OTH PWR GENERATION EXPS		0	0	0	0	0	0
550 RENTS		0	0	0	0	0	0
551 MAINT SURV & ENGINEERING		0	0	0	0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0	0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0	0	0	0
554 MAIN-T-MISC OTHER PWR GEN PLT		0	0	0	0	0	0
555 POWER PURCHASED		664,743	664,743	0	0	0	0
556 SYSTEM CONTROL & LOAD DISP.		0	0	0	0	0	0
557 DEFERRED FUEL		206,247	206,247	0	0	0	0
557 OTHER EXPENSES		17,260,131	6,821,187	10,438,944	0	0	0
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>17,260,131</b>	<b>6,821,187</b>	<b>10,438,944</b>	<b>0</b>	<b>0</b>	<b>0</b>
560 OPER SUPER & ENGINEERING		1,427,815	1,228,049	199,766	0	0	0
561 LOAD DISPATCHING		1,943,339	1,934,687	8,652	0	0	0
562 STATION EXPENSES		117,958	19,614	98,344	0	0	0
563 OVERHEAD LINE EXPENSES		286	0	286	0	0	0
565 TRANSMISSION ELEC. BY OTHERS		0	0	0	0	0	0
566 MISC. TRANSMISSION EXPENSES		832,613	754,973	77,640	0	0	0
567 RENTS		0	0	0	0	0	0
568 MAINT. SUPERVISION & ENGINEER		1,356,446	171,444	1,185,001	0	0	0
569 MAINTENANCE OF STRUCTURES		29,109	29,109	0	0	0	0
570 MAINT. OF STATION EQUIPMENT		637,654	0	637,654	0	0	0
571 MAINT. OF OVERHEAD LINES		86	0	86	0	0	0
573 MISC TRANSMISSION PLANT		2,222	2,222	0	0	0	0
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>		<b>6,347,527</b>	<b>4,140,098</b>	<b>2,207,429</b>	<b>0</b>	<b>0</b>	<b>0</b>

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

PER BOOK DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS WERE ADJUSTED AFFILIATE NON-AFFILIATE		ACCOUNTS THAT WERE ADJUSTED AFFILIATE NON-AFFILIATE	
	TOTAL AFFILIATE	TOTAL NON-AFFILIATE	AFFILIATE	NON-AFFILIATE	AFFILIATE	NON-AFFILIATE
575_1 OPERATION SUPERVISION	3,145,715	694,341	2,451,374			
575_2 DAY-AHD AND REAL-TIME MKT ADM	49,082	0	0	0	0	0
576_2 MAINT OF COMPUTER HARDWARE	0	0	0	0	0	0
576_3 MAINT OF COMPUTER SOFTWARE	0	0	0	0	0	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>	<b>49,082</b>	<b>49,082</b>				
580 OPERATION SUPERVISION & ENGINE	415,575	4,059	411,516			
581 LOAD DISPATCHING	421,046	102	420,945			
582 STATION EXPENSES	182,692	0	182,892			
583 OVERHEAD LINE EXPENSES	350,569	0	350,569			
584 UNDERGROUND LINE EXPS	132,741	0	132,741			
585 STREET LIGHT & SIGNAL SYSTEM	1,438,886	18,722	1,420,164			
586 METER EXPENSES	294,429	3,042	291,386			
587 CUSTOMER INSTALLATION EXPENSE	825,295	282,635	542,960			
588 MISC DISTRIBUTION EXPENSE	0	0	0	0	0	0
589 RENTS	973,552	34,595	938,957			
590 MAINT. SUPERVISION & ENGINEER	0	0	0	0	0	0
591 MAINTENANCE OF STRUCTURES	503,533	49,442	454,090			
592 MAINT OF STATION EQUIPMENT	2,088,636	5,367	2,083,269			
593 MAINTENANCE OF OVERHEAD LINES	479,572	19	478,553			
594 MAINT UNDERGROUND LINES	2,149	2,142	7			
595 MAINT. OF LINE TRANSFORMERS	736,529	1,601	734,928			
596 MAINT. ST. LIGHT. & SIG. SYST.	133,489	0	133,489			
597 MAINTENANCE OF METERS	79,677	19,463	60,213			
598 MAINT. MISC. DISTRIBUTION PLT						
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>	<b>12,204,085</b>	<b>1,115,532</b>	<b>11,088,553</b>			
870 OPERATION SUPERVISION & ENG	0	0	0	0	0	0
901 SUPERVISION	233,654	153,915	79,739			
902 METER READING EXPENSES	293,312	231,159	62,154			
903 CUST RECORDS & COLL EXPENSES	5,053,104	2,982,716	2,070,387			
904 UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0
905 MISC CUSTOMER ACCOUNTS EXP	13,280	8,238	5,042			
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>	<b>5,593,350</b>	<b>3,376,028</b>	<b>2,217,321</b>			

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

**TEST YEAR ENDED MARCH 31, 2013**

PER BOOK	DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS		ACCOUNTS THAT	
		TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	AFFILIATE	WERE ADJUSTED NONAFFILIATE
907 SUPERVISION		314,109	4,600	309,509			
908 CUSTOMER ASSISTANCE EXPENSES		1,740,108	13,594	1,726,514			
909 INFORMATION & INSTRUCT ADV EX		97,003	59,640	37,363			
910 MISC CUST SER & INFORMATION EX		875,075	0	875,075			
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>3,026,295</b>		<b>77,834</b>		<b>2,948,461</b>	
911 SUPERVISION		5,043	5,027	16			
912 DEMON & SELLING EXP		14,382	14,382	0			
913 ADVERTISING EXPENSE		854	854	0			
916 MISCELLANEOUS SALES EXPENSES		130,916	121,041	9,875			
<b>TOTAL SALES EXPENSES</b>		<b>151,195</b>		<b>141,303</b>		<b>9,892</b>	
920 ADM & GENERAL SALARIES		14,222,012	12,621,819	1,600,193			
921 OFFICE SUPPLIES & EXPENSES		0	0	0			
922 ADM. EXPENSE TRANSFERRED - CR		0	0	0			
923 OUTSIDE SERVICES EMPLOYED		4	4	0			
924 PROPERTY INSURANCE EXPENSE		46,279	46,279	0			
925 INJURIES & DAMAGES EXPENSE		253,610	253,610	0			
926 EMPLOYEE PENSION & BENEFITS		0	0	0			
928 REGULATORY COMMISSION EXPENSE		37,217	225,004	146,213			
929 DUPLICATE CHARGES-CREDIT		0	0	0			
930_1 GENERAL ADVERTISING EXPENSES		7,848	5,040	2,807			
930_2 MISCELLANEOUS GENERAL EXPENSE		256,389	143,923	112,466			
931 RENTS		0	0	0			
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0			
935 MAINTENANCE OF GENERAL PLANT		283,913	58,883	225,031			
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>15,441,272</b>	<b>13,354,562</b>	<b>2,086,710</b>			
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>60,072,937</b>		<b>29,075,627</b>		<b>30,997,310</b>	
<b>TOTAL O&amp;M EXP Less Fuel, PP,</b>							
Def Fuel (501, 518,547,555,557)		59,891,569	29,075,627	30,815,942			

Sponsored by Heather G. LeBlanc  
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PER BOOK DESCRIPTION	TEST YEAR ENDED MARCH 31, 2013		UNADJUSTED ACCOUNTS AFFILIATE NON-AFFILIATE		ACCOUNTS THAT WERE ADJUSTED AFFILIATE NON-AFFILIATE	
	TOTAL AFFILIATE	TOTAL NON-AFFILIATE	AFFILIATE	NON-AFFILIATE	AFFILIATE	NON-AFFILIATE
<b>NON-PAYROLL OPERATION &amp; MAINTENANCE</b>						
500 OPER SUPERVISION & ENGINEERIN	1,352,954	931,771	421,183	0	0	931,771
501 FUEL	228,515,404	0	228,515,404	0	0	228,515,404
502 STEAM EXPENSES	386,305	44,076	342,229	0	0	44,076
503 STEAM FROM OTHER SOURCES	0	0	0	0	0	342,229
504 STEAM TRANSFERRED - CREDIT	0	0	0	0	0	0
505 ELECTRIC EXPENSES	1,771,303	340,911	1,430,392	0	0	340,911
506 MISC STEAM POWER EXPENSES	5,189,169	1,562,328	3,626,841	0	0	1,430,392
507 RENTS	173,548	86,836	86,711	0	0	3,626,841
509 ALLOWANCES	5,965	0	5,965	0	0	0
510 MAINTENANCE SUPR & ENGINEERIN	263,187	124,240	138,947	0	0	124,240
511 MAINTENANCE OF STRUCTURES	1,525,073	331,884	1,193,189	0	0	138,947
512 MAINTENANCE OF BOILER PLANT	10,771,413	3,697,964	7,073,449	0	0	331,884
513 MAINTENANCE OF ELECTRIC PLANT	11,458,650	1,355,164	10,103,486	0	0	1,193,189
514 MAINTENANCE OF MISC STEAM PLT	1,380,163	254,274	1,125,888	0	0	7,073,449
517 OPERATION, SUPERVISION & ENGR	0	0	0	0	0	10,103,486
518 NUCLEAR FUEL EXPENSE	0	0	0	0	0	1,125,888
519 COOLANTS AND WATER	0	0	0	0	0	0
520 STEAM EXPENSES	0	0	0	0	0	0
521 STEAM FROM OTHER SOURCES	0	0	0	0	0	0
522 STEAM TRANSFERRED - CREDIT	0	0	0	0	0	0
523 ELECTRIC EXPENSES	0	0	0	0	0	0
524 MISC. NUCLEAR POWER EXPENSES	0	0	0	0	0	0
525 RENTS	0	0	0	0	0	0
528 MAIN SUPERVISION & ENGR	0	0	0	0	0	0
529 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
530 MAINT OF REACTOR PLANT EQUIP	0	0	0	0	0	0
531 MAINTENANCE OF ELECTRIC PLANT	0	0	0	0	0	0
532 MAINT OF MISC NUCLEAR PLANT	0	0	0	0	0	0
535 OPERATING SUPERVISION & ENGIN	(220)	0	(220)	0	0	0
536 WATER FOR POWER	0	0	0	0	0	0
537 HYDRAULIC EXPENSES	0	0	0	0	0	0
538 ELECTRIC EXPENSES	0	0	0	0	0	0
539 MISC HYDRO POWER GENERATION	115	0	115	0	0	0
540 RENTS	0	0	0	0	0	0
541 MAINTENANCE SUPERVISION & ENG	122	122	0	0	0	0
542 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
543 MAINT OF DAMS, RESERVOIRS & W	0	0	0	0	0	0
544 MAINT OF ELECTRIC PLT	110	0	110	0	0	0

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

**TEST YEAR ENDED MARCH 31, 2013**

PER BOOK DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS AFFILIATE NON-AFFILIATE		ACCOUNTS THAT WERE ADJUSTED AFFILIATE NON-AFFILIATE	
	TOTAL AFFILIATE	TOTAL NON-AFFILIATE	AFFILIATE	NON-AFFILIATE	AFFILIATE	NON-AFFILIATE
545 MAINT OF MISC HYDRAULIC PLT	0	0	0	0	0	0
546 OPERATION SUPERV & ENGINEERIN	0	0	0	0	0	0
547 FUEL	0	0	0	0	0	0
548 GENERATION EXPENSES	0	0	0	0	0	0
549 MISC OTH PWR GENERATION EXPNS	0	0	0	0	0	0
550 RENTS	0	0	0	0	0	0
551 MAINT SUPV & ENGINEERING	0	0	0	0	0	0
552 MAINTENANCE OF STRUCTURES	0	0	0	0	0	0
553 MAINT-GENER & ELEC EQUIPMENT	0	0	0	0	0	0
554 MAINT-MISC OTHER PWR GEN PLT	0	0	0	0	0	0
555 POWER PURCHASED	758,472,164	0	758,472,164	0	0	758,472,164
556 SYSTEM CONTROL & LOAD DISP.	141,529	1,825	(54,963,778)	0	0	141,529
557 DEFERRED FUEL	(54,963,778)	0	(54,963,778)	0	0	(54,963,778)
557 OTHER EXPENSES	32,348	32,348	957,573,900	0	0	32,348
<b>TOTAL POWER PRODUCTION EXPENSES</b>	<b>966,477,348</b>	<b>8,903,448</b>	<b>957,573,900</b>	<b>86,958</b>	<b>86,607</b>	<b>8,816,489</b>
LESS FUEL - A/C 501, 518 & 547	228,515,404	0	228,515,404	0	0	228,515,404
PUR PWR - A/C 555	758,472,164	0	758,472,164	0	0	758,472,164
DEFERRED FUEL - A/C 557	(54,963,778)	0	(54,963,778)	0	0	(54,963,778)
<b>TOTAL POWER PROD EXP EXCL FUEL &amp; PUR PWR</b>	<b>34,453,559</b>	<b>8,903,448</b>	<b>25,550,111</b>	<b>86,958</b>	<b>86,607</b>	<b>8,816,489</b>
560 OPER SUPER & ENGINEERING	3,992,655	3,460,636	532,019	0	0	3,460,636
561 LOAD DISPATCHING	508,733	508,675	58	0	0	508,675
562 STATION EXPENSES	24,797	2,466	22,331	0	0	2,466
563 OVERHEAD LINE EXPENSES	212,177	0	212,177	0	0	212,177
565 TRANSMISSION ELEC. BY OTHERS	9,312,618	0	9,312,618	0	0	9,312,618
566 MISC. TRANSMISSION EXPENSES	1,390,287	485,744	904,523	0	0	485,764
567 RENTS	852,304	11,473	840,831	11,473	840,831	904,523
568 MAINT. SUPERVISION & ENGINEER	1,029,451	351,759	677,692	0	0	351,759
569 MAINTENANCE OF STRUCTURES	176,401	110,382	66,019	0	0	110,382
570 MAINT. OF STATION EQUIPMENT	1,632,095	214	1,631,881	0	0	214
571 MAINT. OF OVERHEAD LINES	1,603,957	592	1,603,365	0	0	592
573 MAINT MISC TRANSMISSION PLANT	41,622	13,003	28,619	0	0	13,003
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>	<b>20,777,998</b>	<b>4,944,965</b>	<b>15,832,134</b>	<b>11,473</b>	<b>10,153,449</b>	<b>4,933,491</b>
575_1 OPERATION SUPERVISION	0	0	0	0	0	0
575_2 DAY-AND REAL-TIME MKT ADM	18,718	18,718	0	0	0	18,718
576_2 MAINT OF COMPUTER HARDWARE	0	0	0	0	0	0
576_3 MAINT OF COMPUTER SOFTWARE	33,296	33,296	0	33,296	0	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>	<b>52,015</b>	<b>52,015</b>	<b>0</b>	<b>18,718</b>	<b>0</b>	<b>0</b>

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

PER BOOK DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS		ACCOUNTS THAT WERE ADJUSTED	
	TOTAL		AFFILIATE	NON-AFFILIATE	AFFILIATE	NON-AFFILIATE
	TOTAL	AFFILIATE	TOTAL	AFFILIATE	NON-AFFILIATE	NON-AFFILIATE
580 OPERATION SUPERVISION & ENGINE	2,306,429	252,569	2,053,860	0	0	252,569
581 LOAD DISPATCHING	38,952	1,422	38,531	0	0	1,422
582 STATION EXPENSES	117,848	88	117,760	0	0	88
583 OVERHEAD LINE EXPENSES	426,197	0	426,197	0	0	426,197
584 UNDERGROUND LINE EXPS	776,829	0	776,829	0	0	776,829
585 STREET LIGHT & SIGNAL SYSTEM	72,223	0	72,223	0	0	72,223
586 METER EXPENSES	927,256	1,112	926,144	0	0	1,112
587 CUSTOMER INSTALLATION EXPENSE	100,401	912	99,489	0	0	99,489
588 MISC DISTRIBUTION EXPENSE	639,383	128,567	510,816	0	0	128,567
589 RENTS	1,125,785	310,510	815,275	310,510	815,275	0
590 MAINT. SUPERVISION & ENGINEER	343,395	113,049	230,347	0	0	113,049
591 MAINTENANCE OF STRUCTURES	114,966	367	114,599	367	114,599	0
592 MAINT. OF STATION EQUIPMENT	286,677	19,438	247,239	0	0	19,438
593 MAINTENANCE OF OVERHEAD LINES	10,860,645	680	10,859,965	0	0	680
594 MAINT UNDERGROUND LINES	172,164	41	172,123	0	0	41
595 MAINT. OF LINE TRANSFORMERS	2,554	359	2,195	0	0	359
596 MAINT. ST. LIGHT. & SIG. SYST.	413,602	944	412,658	0	0	944
597 MAINTENANCE OF METERS	25,629	0	25,629	0	0	0
598 MAINT. MISC DISTRIBUTION PLT	284,099	6,544	277,556	0	0	6,544
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>	<b>19,016,035</b>	<b>836,801</b>	<b>18,179,434</b>	<b>310,877</b>	<b>929,874</b>	<b>525,724</b>
870 OPERATION SUPERVISION & ENG	0	0	0	0	0	0
901 SUPERVISION	58,731	42,864	15,867	0	0	42,864
902 METER READING EXPENSES	5,270,438	85,996	5,184,442	0	0	85,996
903 CUST RECORDS & COLL EXPENSES	4,757,017	1,368,127	3,388,990	0	0	1,368,027
904 UNCOLLECTIBLE ACCOUNTS	2,012,703	(2,919)	2,015,622	0	0	(2,919)
905 MISC CUSTOMER ACCOUNTS EXP	10,442	2,748	7,694	0	0	2,748
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>	<b>12,109,330</b>	<b>1,496,715</b>	<b>10,612,615</b>	<b>0</b>	<b>0</b>	<b>1,496,715</b>
907 SUPERVISION	114,813	1,566	113,247	0	0	1,566
908 CUSTOMER ASSISTANCE EXPENSES	7,486,225	156,558	7,329,987	0	0	156,558
909 INFORMATION & INSTRUCT ADV EX	715,585	54,577	661,008	0	0	54,577
910 MISC CUST SER & INFORMATION EX	255,817	3,354	252,463	0	0	3,354
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>	<b>8,572,439</b>	<b>216,054</b>	<b>8,356,385</b>	<b>0</b>	<b>0</b>	<b>8,356,385</b>

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

**TEST YEAR ENDED MARCH 31, 2013**

PER BOOK	DESCRIPTION	TOTAL EXPENSE		UNADJUSTED ACCOUNTS		ACCOUNTS THAT	
		TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE	AFFILIATE	WERE ADJUSTED NON-AFFILIATE
911 SUPERVISION	583	583	0	0	0	583	0
912 DEMON & SELLING EXP	37,604	37,604	0	0	0	37,604	0
913 ADVERTISING EXPENSE	36,071	20,780	15,290	0	0	20,780	15,290
916 MISCELLANEOUS SALES EXPENSES	324,797	318,033	6,764	0	0	318,033	6,764
<b>TOTAL SALES EXPENSES</b>	<b>399,055</b>	<b>377,001</b>	<b>22,055</b>	<b>0</b>	<b>0</b>	<b>377,001</b>	<b>22,055</b>
920 ADM & GENERAL SALARIES	1,837,262	2,116,087	(278,824)	0	0	2,116,087	(278,824)
921 OFFICE SUPPLIES & EXPENSES	2,189,088	1,812,367	376,721	0	0	1,812,367	376,721
922 ADM EXPENSE TRANSFERRED - CR	1,328,062	1,666,085	(338,003)	1,666,065	(338,003)	0	0
923 OUTSIDE SERVICES EMPLOYED	17,313,096	9,777,138	7,535,958	0	0	9,777,138	7,535,958
924 PROPERTY INSURANCE EXPENSE	12,749,269	63,003	12,686,266	0	0	63,003	12,686,266
925 INJURES & DAMAGES EXPENSE	5,590,610	64,272	5,526,338	0	0	64,272	5,526,338
926 EMPLOYEE PENSION & BENEFITS	29,644,991	14,465,812	15,179,179	0	0	14,465,812	15,179,179
928 REGULATORY COMMISSION EXPENSE	1,914,642	150,631	1,764,011	0	0	150,631	1,764,011
929 DUPLICATE CHARGES-CREDIT	0	0	0	0	0	0	0
930_1 GENERAL ADVERTISING EXPENSES	255,368	15,226	240,141	0	0	15,226	240,141
930_2 MISCELLANEOUS GENERAL EXPENSE	897,757	(329,689)	1,227,446	0	0	(329,689)	1,227,446
931 RENTS	3,154,330	2,254,239	900,091	0	0	2,254,239	900,091
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0	0	0	0	0
935 MAINTENANCE OF GENERAL PLANT	1,857,863	449,657	1,408,206	0	0	449,657	1,408,206
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>	<b>78,732,339</b>	<b>32,504,808</b>	<b>46,227,530</b>	<b>1,666,065</b>	<b>(338,003)</b>	<b>30,838,743</b>	<b>46,565,533</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>	<b>1,106,155,859</b>	<b>49,331,606</b>	<b>1,056,804,053</b>	<b>2,108,670</b>	<b>10,831,927</b>	<b>47,222,936</b>	<b>1,045,972,126</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP, Def.Fuel (501,518,547,555,557)</b>	<b>174,111,870</b>	<b>49,331,606</b>	<b>124,780,264</b>	<b>2,108,670</b>	<b>10,831,927</b>	<b>47,222,936</b>	<b>113,948,336</b>

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TEST YEAR ENDED MARCH 31, 2013				
ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE	TOTAL AFFILIATE	TOTAL NON-AFFILIATE
	403 DEPRECIATION EXPENSE	(78,140)	(347,941)	269,801
	404 AMORT LIMITED TERM ELECT PLANT	(922,218)	0	(922,218)
	<b>TOTAL DEPR &amp; AMORTIZATION</b>	<b>(1,000,358)</b>	<b>(347,941)</b>	<b>(652,417)</b>
	<b>INTEREST ON CUSTOMER DEPOSITS &amp; OTHER CREDIT FEES</b>	<b>456,382</b>	<b>0</b>	<b>456,382</b>
	<b>REGULATORY DEBITS/CREDITS</b>	<b>(11,743,478)</b>	<b>0</b>	<b>(11,743,478)</b>
	<b>411_10 ACCRETION EXPENSE</b>	<b>(235,625)</b>	<b>0</b>	<b>(235,625)</b>
	<b>411 DECOMMISSIONING</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>408_1 TAXES OTHER THAN INC-UTIL OP</b>	<b>3,412,744</b>	<b>(121,411)</b>	<b>3,534,155</b>
	4091 INCOME TAXES - UTIL OP INC	103,583,388	0	103,583,388
	410.1 & 411.1 FEDERAL	(101,737,959)	0	(101,737,959)
	410.1 & 411.1 STATE	0	0	0
	4114 ITC ADJUSTMENTS-UTIL OPER	0	0	0
	41143 ITC AMORTIZATION	438,557	0	438,557
	<b>INCOME TAXES</b>	<b>2,283,936</b>	<b>0</b>	<b>2,283,936</b>
	<b>411_8 GAIN FROM DISPOSTN OF ALLOWNCE</b>	<b>28</b>	<b>0</b>	<b>28</b>
	<b>OPERATION &amp; MAINTENANCE</b>			
	500 OPER SUPERVISION & ENGINEERIN	(131,912)	(183,310)	51,398
	501 FUEL	(225,899,244)	0	(225,899,244)
	502 STEAM EXPENSES	64,928	(73)	65,001
	503 STEAM FROM OTHER SOURCES	0	0	0
	504 STEAM TRANSFERRED - CREDIT	0	0	0
	505 ELECTRIC EXPENSES	12,228	(73)	12,301
	506 MISC STEAM POWER EXPENSES	17,823	(21,490)	39,313
	507 RENTS	0	0	0
	509 ALLOWANCES	(5,985)	0	(5,985)
	510 MAINTENANCE SUPR & ENGINEERIN	(2,148)	(7,829)	5,681
	511 MAINTENANCE OF STRUCTURES	5,843	(6)	5,849
	512 MAINTENANCE OF BOILER PLANT	23,501	(188)	23,689
	513 MAINTENANCE OF ELECTRIC PLANT	(264,744)	(19)	(264,725)
	514 MAINTENANCE OF MISC STEAM PLT	194,718	(112,264)	306,982
	517 OPERATION, SUPERVISION & ENGR	0	0	0
	518 NUCLEAR FUEL EXPENSE	0	0	0
	519 COOLANTS AND WATER	0	0	0
	520 STEAM EXPENSES	0	0	0
	521 STEAM FROM OTHER SOURCES	0	0	0

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ADJUSTMENTS	DESCRIPTION	TEST YEAR ENDED MARCH 31, 2013		
		TOTAL EXPENSE	TOTAL AFFILIATE	TOTAL NON-AFFILIATE
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT. SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGIN		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		0	0	0
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		(88)	0	0
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP\$		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		(484,043,718)	(484,043,718)	
556 SYSTEM CONTROL & LOAD DISP.		(10,328)	(10,504)	175
557 DEFERRED FUEL		54,963,778	0	54,963,778
557 OTHER EXPENSES		1,181,977	(3,313)	1,185,290
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>(653,983,352)</b>	<b>(339,068)</b>	<b>(653,554,284)</b>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
560 OPER SUPER & ENGINEERING		3,559,428	(3,065,058)	6,624,466
561 LOAD DISPATCHING		(27,098)	(29,256)	2,159
562 STATION EXPENSES		1,832	(232)	2,125
563 OVERHEAD LINE EXPENSES		6	0	6
565 TRANSMISSION ELEC. BY OTHERS		0	0	0
566 MISC. TRANSMISSION EXPENSES		(280,218)	(11,387)	(278,831)
567 RENTS		0	0	0
568 MAINT. SUPERVISION & ENGINEER		22,105	(3,342)	25,447
569 MAINTENANCE OF STRUCTURES		(275)	(410)	195
570 MAINT. OF STATION EQUIPMENT		(477,576)	0	(477,576)
571 MAINT. OF OVERHEAD LINES		2	0	2
573 MAINT MISC TRANSMISSION PLANT		14,240	(1)	14,240
TOTAL ELECTRIC TRANSMISSION EXPENSES		2,892,446	(3,109,786)	5,912,233
575.1 OPERATION SUPERVISION		2,974,914	0	2,974,914
575.2 DAY-AHD AND REAL-TIME MKT ADM		(764)	(764)	0
576.2 MAINT OF COMPUTER HARDWARE		0	0	0
576.3 MAINT OF COMPUTER SOFTWARE		0	0	0
TOTAL ELECTRIC REGIONAL MARKET EXPENSES		2,974,150	(764)	2,974,914
580 OPERATION SUPERVISION & ENGINE		(484)	(39,013)	38,529
581 LOAD DISPATCHING		8,658	(67)	8,724
582 STATION EXPENSES		8,960	(1)	8,961
583 OVERHEAD LINE EXPENSES		3,967	0	3,967
584 UNDERGROUND LINE EXPS		7,609	0	7,609
585 STREET LIGHT & SIGNAL SYSTEM		2,839	0	2,839
586 METER EXPENSES		27,550	(54)	27,604
587 CUSTOMER INSTALLATION EXPENSE		6,213	(49)	6,261
588 MISC DISTRIBUTION EXPENSE		7,678	(3,818)	11,496
589 RENTS		0	0	0
590 MAINT. SUPERVISION & ENGINEER		19,399	(580)	19,979
591 MAINTENANCE OF STRUCTURES		0	0	0
592 MAINT. OF STATION EQUIPMENT		9,055	(743)	9,798
593 MAINTENANCE OF OVERHEAD LINES		(3,467,847)	(152)	(3,467,695)
594 MAINT UNDERGROUND LINES		10,371	(60)	10,431
595 MAINT. OF LINE TRANSFORMERS		(32)	(32)	0
596 MAINT. ST. LIGHT. & SIG. SYST.		14,868	(1,072)	15,940
597 MAINTENANCE OF METERS		2,901	0	2,901
598 MAINT. MISC. DISTRIBUTION PLT		22,121	(273)	22,395
TOTAL ELECTRIC DISTRIBUTION EXPENSES		(3,316,175)	(45,914)	(3,270,261)
870 OPERATION SUPERVISION & ENG		0	0	0
901 SUPERVISION		(12,994)	(4,492)	(8,502)

Sponsored by Heather G. LeBlanc  
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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NONAFFILIATE
902 METER READING EXPENSES		(1,194,718)	(3,640)	(1,191,078)
903 CUST RECORDS & COLL EXPENSES		19,550	(24,639)	44,188
904 UNCOLLECTIBLE ACCOUNTS		968,222	0	968,222
905 MISC CUSTOMER ACCOUNTS EXP		(6,211)	(126)	(6,084)
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>(226,150)</b>	<b>(32,896)</b>	<b>(193,254)</b>
907 SUPERVISION		(34,220)	(630)	(33,590)
908 CUSTOMER ASSISTANCE EXPENSES		(8,242,641)	(9,131)	(8,233,511)
909 INFORMATION & INSTRUCT ADV EX		(696)	(1,785)	1,088
910 MISC CUST SER & INFORMATION EX		18,396	(88)	18,484
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>(8,259,162)</b>	<b>(11,634)</b>	<b>(8,247,527)</b>
911 SUPERVISION		(7)	(8)	0
912 DEMON & SELLING EXP		(225)	(225)	0
913 ADVERTISING EXPENSE		(14)	(14)	0
916 MISCELLANEOUS SALES EXPENSES		(1,806)	(2,014)	0
<b>TOTAL SALES EXPENSES</b>		<b>(2,054)</b>	<b>(2,280)</b>	<b>207</b>
920 ADM & GENERAL SALARIES		(1,417,592)	(1,523,015)	105,423
921 OFFICE SUPPLIES & EXPENSES		(689,528)	(685,004)	15,476
922 ADM. EXPENSE TRANSFERRED - CR		0	0	0
923 OUTSIDE SERVICES EMPLOYED		(7,643,578)	(5,240,384)	(2,403,193)
924 PROPERTY INSURANCE EXPENSE		1,413,829	(683)	1,414,512
925 INJURIES & DAMAGES EXPENSE		(3,369)	(3,311)	2
926 EMPLOYEE PENSION & BENEFITS		(7,530,196)	(5,410,457)	(2,119,739)
928 REGULATORY COMMISSION EXPENSE		(816,121)	(82,664)	(733,457)
929 DUPLICATE CHARGES-CREDIT		0	0	0
930 1 GENERAL ADVERTISING EXPENSES		(199,668)	(75)	(199,592)
930 2 MISCELLANEOUS GENERAL EXPENSES		(650,643)	(97,195)	(553,447)
931 RENTS		(87)	(87)	0
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		2,791	(969)	3,760
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>(17,514,162)</b>	<b>(13,043,906)</b>	<b>(4,470,256)</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>(677,434,459)</b>	<b>(16,586,229)</b>	<b>(660,348,230)</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP,</b>				
Def Fuel (601, 518,547,555,557)		(22,455,276)	(16,586,229)	(5,869,047)
<b>TOTAL EXPENSES</b>		<b>(684,260,750)</b>	<b>(17,055,582)</b>	<b>(667,205,198)</b>

**PAYROLL OPERATION & MAINTENANCE**

Sponsored by Heather G LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
500 OPER SUPERVISION & ENGINEERIN		(77,553)	(105,201)	27,648
501 FUEL		3,966	0	3,966
502 STEAM EXPENSES		64,928	(73)	65,001
503 STEAM FROM OTHER SOURCES		0	0	0
504 STEAM TRANSFERRED - CREDIT		0	0	0
505 ELECTRIC EXPENSES		12,228	(73)	12,301
506 MISC STEAM POWER EXPENSES		18,346	(17,720)	36,065
507 RENTS		0	0	0
509 ALLOWANCES		0	0	0
510 MAINTENANCE SUPR & ENGINEERIN		(2,148)	(7,829)	5,681
511 MAINTENANCE OF STRUCTURES		5,843	(6)	5,849
512 MAINTENANCE OF BOILER PLANT		23,501	(18)	23,689
513 MAINTENANCE OF ELECTRIC PLANT		30,291	(19)	30,310
514 MAINTENANCE OF MISC STEAM PLT		(103,341)	(108,795)	5,454
517 OPERATION, SUPERVISION & ENGR		0	0	0
518 NUCLEAR FUEL EXPENSE		0	0	0
519 COOLANTS AND WATER		0	0	0
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGIN		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		0	0	0
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		(88)	(88)	0
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP\$		0	0	0

Sponsored by Heather G LeBlanc  
Amounts may not add or tie to other schedules due to rounding

ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
550 RENTS		0	0	0
551 MAINT. SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		0	0	0
556 SYSTEM CONTROL & LOAD DISP.		(10,442)	(10,442)	0
557 DEFERRED FUEL		0	0	0
557 OTHER EXPENSES		(3,256)	(3,256)	0
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>(37,726)</b>	<b>(253,601)</b>	<b>215,875</b>
560 OPER SUPER & ENGINEERING		(86,624)	(64,248)	(22,376)
561 LOAD DISPATCHING		(29,019)	(29,207)	187
562 STATION EXPENSES		1,832	(282)	2,125
563 OVERHEAD LINE EXPENSES		6	0	6
565 TRANSMISSION ELEC. BY OTHERS		0	0	0
566 MISC. TRANSMISSION EXPENSES		(9,560)	(11,243)	1,684
567 RENTS		0	0	0
568 MAINT. SUPERVISION & ENGINEER		22,604	(2,697)	25,301
569 MAINTENANCE OF STRUCTURES		(453)	(453)	0
570 MAINT. OF STATION EQUIPMENT		13,766	0	13,766
571 MAINT. OF OVERHEAD LINES		2	0	2
573 MAINT. MISC TRANSMISSION PLANT		(1)	(1)	0
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>		<b>(87,446)</b>	<b>(108,141)</b>	<b>20,695</b>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding

ADJUSTMENTS	DESCRIPTION	TEST YEAR ENDED MARCH 31, 2013		
		TOTAL EXPENSE	TOTAL AFFILIATE	TOTAL NON-AFFILIATE
575.1 OPERATION SUPERVISION		0	0	0
575.2 DAY-AHD AND REAL-TIME MKT ADM		(764)	(764)	0
576.2 MAINT OF COMPUTER HARDWARE		0	0	0
576.3 MAINT OF COMPUTER SOFTWARE		0	0	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>		<b>(764)</b>	<b>(764)</b>	<b>0</b>
580 OPERATION SUPERVISION & ENGINE		17,162	(21,630)	38,793
581 LOAD DISPATCHING		8,658	(67)	8,724
582 STATION EXPENSES		8,960	(1)	8,961
583 OVERHEAD LINE EXPENSES		3,967	0	3,967
584 UNDERGROUND LINE EXPNS		7,609	0	7,609
585 STREET LIGHT & SIGNAL SYSTEM		2,839	0	2,839
586 METER EXPENSES		30,639	(54)	30,693
587 CUSTOMER INSTALLATION EXPENSE		6,213	(49)	6,261
588 MISC DISTRIBUTION EXPENSE		7,678	(3,818)	11,496
589 RENTS		0	0	0
590 MAINT. SUPERVISION & ENGINEER		19,470	(533)	20,003
591 MAINTENANCE OF STRUCTURES		0	0	0
592 MAINT. OF STATION EQUIPMENT		9,055	(743)	9,798
593 MAINTENANCE OF OVERHEAD LINES		44,945	(75)	45,020
594 MAINT. UNDERGROUND LINES		10,411	(19)	10,431
595 MAINT. OF LINE TRANSFORMERS		(32)	(32)	0
596 MAINT. ST. LIGHT. & SIG. SYST.		15,267	(673)	15,940
597 MAINTENANCE OF METERS		2,901	0	2,901
598 MAINT. MISC. DISTRIBUTION PLT		1,034	(273)	1,307
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>		<b>196,777</b>	<b>(27,967)</b>	<b>224,744</b>
870 OPERATION SUPERVISION & ENG		0	0	0
901 SUPERVISION		(12,471)	(4,492)	(7,979)
902 METER READING EXPENSES		(2,299)	(3,640)	1,341
903 CUST RECORDS & COLL EXPENSES		21,201	(22,983)	44,188
904 UNCOLLECTIBLE ACCOUNTS		0	0	0
905 MISC CUSTOMER ACCOUNTS EXP		(4,607)	(123)	(4,484)
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>1,824</b>	<b>(31,243)</b>	<b>33,067</b>

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
907 SUPERVISION		5,902	(630)	6,532
908 CUSTOMER ASSISTANCE EXPENSES		(134,021)	(7,888)	(126,133)
909 INFORMATION & INSTRUCT ADV EX		149	(939)	1,088
910 MISC CUST SER & INFORMATION EX		18,484	0	18,484
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>(109,485)</b>	<b>(9,487)</b>	<b>(100,008)</b>
911 SUPERVISION		(7)	(8)	0
912 DEMON & SELLING EXP		(225)	(225)	0
913 ADVERTISING EXPENSE		(14)	(14)	0
916 MISCELLANEOUS SALES EXPENSES		(1,696)	(1,902)	206
<b>TOTAL SALES EXPENSES</b>		<b>(1,942)</b>	<b>(2,148)</b>	<b>207</b>
920 ADM & GENERAL SALARIES		(1,411,521)	(1,229,281)	(182,240)
921 OFFICE SUPPLIES & EXPENSES		(31,606)	(31,606)	0
922 ADM. EXPENSE TRANSFERRED - CR		0	0	0
923 OUTSIDE SERVICES EMPLOYED		(6)	(6)	0
924 PROPERTY INSURANCE EXPENSE		(683)	(683)	0
925 INJURIES & DAMAGES EXPENSE		(3,310)	(3,310)	0
926 EMPLOYEE PENSION & BENEFITS		0	0	0
928 REGULATORY COMMISSION EXPENSE		(55,537)	(58,620)	3,083
929 DUPLICATE CHARGES-CREDIT		0	0	0
930_1 GENERAL ADVERTISING EXPENSE		(17)	(75)	59
930_2 MISCELLANEOUS GENERAL EXPENSE		(3,826)	(6,219)	2,393
931 RENTS		0	0	0
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		4,091	(774)	4,865
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>(1,502,410)</b>	<b>(1,330,569)</b>	<b>(171,841)</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>(1,541,171)</b>	<b>(1,763,889)</b>	<b>222,718</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP, Def Fuel (501, 518,547,555,557)</b>		<b>(1,545,137)</b>	<b>(1,763,889)</b>	<b>218,752</b>

Sponsored by Heather G. LeBlanc  
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ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
<b>NON-PAYOUT OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERIN		(54,359)	(78,109)	23,750
501 FUEL		(225,903,210)	0	(225,903,210)
502 STEAM EXPENSES		0	0	0
503 STEAM FROM OTHER SOURCES		0	0	0
504 STEAM TRANSFERRED - CREDIT		0	0	0
505 ELECTRIC EXPENSES		0	0	0
506 MISC STEAM POWER EXPENSES		(523)	(3,770)	3,248
507 RENTS		0	0	0
509 ALLOWANCES		(5,965)	0	(5,965)
510 MAINTENANCE SUPR & ENGINEERIN		0	0	0
511 MAINTENANCE OF STRUCTURES		0	0	0
512 MAINTENANCE OF BOILER PLANT		0	0	0
513 MAINTENANCE OF ELECTRIC PLANT		(295,035)	0	(295,035)
514 MAINTENANCE OF MISC STEAM PLT		298,058	(3,470)	301,528
517 OPERATION, SUPERVISION & ENGR		0	0	0
518 NUCLEAR FUEL EXPENSE		0	0	0
519 COOLANTS AND WATER		0	0	0
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGR		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		0	0	0
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		0	0	0
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

**TEST YEAR ENDED MARCH 31, 2013**

<b>ADJUSTMENTS</b>	<b>DESCRIPTION</b>	<b>TOTAL EXPENSE</b>		
		<b>TOTAL</b>	<b>AFFILIATE</b>	<b>TOTAL</b>
		<b>NON-AFFILIATE</b>		
549 MISC OTH PWR GENERATION EXPNS		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED	(484,043,718)	(484,043,718)		
556 SYSTEM CONTROL & LOAD DISP.	113	(62)	175	
557 DEFERRED FUEL	54,963,778	0	54,963,778	
557 OTHER EXPENSES	446,034	(56)	446,090	
557 LETTER OF CREDIT FEES - MISO	739,200	0	739,200	
<b>TOTAL POWER PRODUCTION EXPENSES</b>	<b>(85,467)</b>	<b>(85,467)</b>	<b>(653,770,159)</b>	
LESS: FUEL - A/C 501, 518 & 547	(225,903,210)	0	(225,903,210)	
PUR PWR - A/C 555	(484,043,718)	0	(484,043,718)	
DEFERRED FUEL - A/C 557	54,963,778	0	54,963,778	
<b>TOTAL POWER PROD EXP EXCL FUEL &amp; PUR PWR</b>	<b>1,127,523</b>	<b>(85,467)</b>	<b>1,212,990</b>	
560 OPER SUPER & ENGINEERING	3,646,052	(3,000,790)	6,646,842	
561 LOAD DISPATCHING	1,921	(50)	1,971	
562 STATION EXPENSES	0	0	0	
563 OVERHEAD LINE EXPENSES	0	0	0	
565 TRANSMISSION ELEC. BY OTHERS	0	0	0	
566 MISC. TRANSMISSION EXPENSES	(280,659)	(144)	(280,515)	
567 RENTS	0	0	0	
568 MAINT. SUPERVISION & ENGINEER	(499)	(645)	145	
569 MAINTENANCE OF STRUCTURES	178	(17)	195	
570 MAINT. OF STATION EQUIPMENT	(491,342)	0	(491,342)	
571 MAINT. OF OVERHEAD LINES	0	0	0	
573 MAINT MISC TRANSMISSION PLANT	14,240	0	14,240	
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>	<b>2,889,892</b>	<b>(3,001,645)</b>	<b>5,891,538</b>	
575.1 OPERATION SUPERVISION	2,974,914	0	2,974,914	
575.2 DAY-AHD AND REAL-TIME MKT ADM	0	0	0	
576.2 MAINT OF COMPUTER HARDWARE	0	0	0	
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>	<b>2,974,914</b>	<b>0</b>	<b>2,974,914</b>	
580 OPERATION SUPERVISION & ENGINE	(17,646)	(17,383)	(264)	
581 LOAD DISPATCHING	0	0	0	
582 STATION EXPENSES	0	0	0	
583 OVERHEAD LINE EXPENSES	0	0	0	
584 UNDERGROUND LINE EXPNS	0	0	0	
585 STREET LIGHT & SIGNAL SYSTEM	0	0	0	
586 METER EXPENSES	(3,089)	0	(3,089)	

Sponsored by Heather G. LeBlanc  
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ADJUSTMENTS	DESCRIPTION	TEST EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
587 CUSTOMER INSTALLATION EXPENSE		0	0	0
588 MISC DISTRIBUTION EXPENSE		0	0	0
589 RENTS		0	0	0
590 MAINT. SUPERVISION & ENGINEER		(72)	(47)	(24)
591 MAINTENANCE OF STRUCTURES		0	0	0
592 MAINT. OF STATION EQUIPMENT		0	0	0
593 MAINTENANCE OF OVERHEAD LINES		(3,512,792)	(77)	(3,512,715)
594 MAINT. UNDERGROUND LINES		(41)	(41)	0
595. OF LINE TRANSFORMERS		0	0	0
596 MAINT. ST. LIGHT. & SIG. SYST.		(399)	(399)	0
597 MAINTENANCE OF METERS		0	0	0
598 MAINT. MISC. DISTRIBUTION PLT		21,087	0	21,087
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>		<b>(3,512,952)</b>	<b>(17,947)</b>	<b>(3,495,005)</b>
870 OPERATION SUPERVISION & ENG		0	0	0
901 SUPERVISION		(523)	0	(523)
902 METER READING EXPENSES		(1,192,419)	0	(1,192,419)
903 CUST RECORDS & COLL EXPENSES		(1,651)	(1,651)	0
904 UNCOLLECTIBLE ACCOUNTS		968,222	0	968,222
905 MISC CUSTOMER ACCOUNTS EXP		(1,604)	(3)	(1,601)
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>(227,974)</b>	<b>(1,654)</b>	<b>(226,321)</b>
907 SUPERVISION		(40,122)	0	(40,122)
908 CUSTOMER ASSISTANCE EXPENSES		(8,108,621)	(1,243)	(8,107,378)
909 INFORMATION & INSTRUCT ADV EX		(846)	(846)	0
910 MISC CUST SER & INFORMATION EX		(88)	(88)	0
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>(8,149,677)</b>	<b>(2,177)</b>	<b>(8,147,499)</b>

Sponsored by Heather G. LeBlanc  
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ADJUSTMENTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
911 SUPERVISION		0	0	0
912 DEMON & SELLING EXP		0	0	0
913 ADVERTISING EXPENSE		0	0	0
916 MISCELLANEOUS SALES EXPENSES		(112)	(112)	0
<b>TOTAL SALES EXPENSES</b>		<b>(112)</b>	<b>(112)</b>	<b>0</b>
920 ADM & GENERAL SALARIES		(6,071)	(293,734)	287,663
921 OFFICE SUPPLIES & EXPENSES		(637,922)	(653,358)	15,476
922 ADM EXPENSE TRANSFERRED - CR		0	0	0
923 OUTSIDE SERVICES EMPLOYED		(7,643,577)	(5,240,384)	(2,403,193)
924 PROPERTY INSURANCE EXPENSE		1,414,512	0	1,414,512
925 INJURIES & DAMAGES EXPENSE		(59)	(61)	2
926 EMPLOYEE PENSION & BENEFITS		(7,530,196)	(5,410,457)	(2,119,739)
928 REGULATORY COMMISSION EXPENSE		(780,584)	(24,044)	(736,540)
929 DUPLICATE CHARGES-CREDIT		0	0	0
930_1 GENERAL ADVERTISING EXPENSES		(199,651)	0	(199,651)
930_2 MISCELLANEOUS GENERAL EXPENSE		(646,816)	(90,976)	(555,840)
931 RENTS		(87)	(87)	0
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		(1,300)	(195)	(1,105)
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>(16,011,752)</b>	<b>(11,713,337)</b>	<b>(4,298,419)</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>(675,893,288)</b>	<b>(14,822,340)</b>	<b>(661,070,948)</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP,</b>				
<b>Def Fuel (501, 518,547,555,557)</b>				
		(20,910,139)	(14,822,340)	(6,087,799)

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
403 DEPRECIATION EXPENSE		0	0	0
404 AMORT LIMITED TERM ELECT PLANT		0	0	0
<b>TOTAL DEPR &amp; AMORTIZATION</b>		<b>0</b>	<b>0</b>	<b>0</b>
INTEREST ON CUSTOMER DEPOSITS & OTHER CREDIT FE		0	0	0
REGULATORY DEBITS/CREDITS		0	0	0
411_10 ACCRETION EXPENSE		0	0	0
411 DECOMMISSIONING		0	0	0
<b>408_1 TAXES OTHER THAN INC-UTIL OP</b>		<b>0</b>	<b>0</b>	<b>0</b>
4091 INCOME TAXES - UTIL OP INC		0	0	0
410_1 & 411_1 FEDERAL		0	0	0
410_1 & 411_1 STATE		(205,652)	(205,652)	0
4114 ITC ADJUSTMENTS-UTIL OPER		0	0	0
41143 ITC AMORTIZATION		0	0	0
<b>INCOME TAXES</b>		<b>(205,652)</b>	<b>(205,652)</b>	<b>0</b>
<b>411_8 GAIN FROM DISPOSTN OF ALLOWANCE</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERING		0	0	0
501 FUEL		0	0	0
502 STEAM EXPENSES		0	0	0
503 STEAM FROM OTHER SOURCES		0	0	0
504 STEAM TRANSFERRED - CREDIT		0	0	0
505 ELECTRIC EXPENSES		0	0	0
506 MISC STEAM POWER EXPENSES		0	0	0
507 RENTS		173,548	86,836	86,711
509 ALLOWANCES		0	0	0
510 MAINTENANCE SURR & ENGINEERIN		0	0	0
511 MAINTENANCE OF STRUCTURES		0	0	0
512 MAINTENANCE OF BOILER PLANT		0	0	0
513 MAINTENANCE OF ELECTRIC PLANT		0	0	0
514 MAINTENANCE OF MISC STEAM PLT		0	0	0
517 OPERATION, SUPERVISION & ENGR		0	0	0
518 NUCLEAR FUEL EXPENSE		0	0	0
519 COOLANTS AND WATER		0	0	0

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT. SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINTENANCE OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGIN		(220)	(220)	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		115	0	115
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		122	0	122
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		0	0	0
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERING		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		0	0	0
556 SYSTEM CONTROL & LOAD DISP.		0	0	0
557 DEFERRED FUEL		0	0	0
557 OTHER EXPENSES		0	0	0
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>173,565</b>	<b>86,953</b>	<b>86,607</b>

Sponsored by Heather G LeBlanc  
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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
560 OPER SUPER & ENGINEERING		0	0	0
561 LOAD DISPATCHING		0	0	0
562 STATION EXPENSES		0	0	0
563 OVERHEAD LINE EXPENSES		0	0	0
565 TRANSMISSION ELEC. BY OTHERS		9,312,618	0	9,312,618
566 MISC. TRANSMISSION EXPENSES		0	0	0
567 RENTS		852,304	11,473	840,831
568 MAINT. SUPERVISION & ENGINEER		0	0	0
569 MAINTENANCE OF STRUCTURES		0	0	0
570 MAINT. OF STATION EQUIPMENT		0	0	0
571 MAINT. OF OVERHEAD LINES		0	0	0
573 MAINT MISC TRANSMISSION PLANT		0	0	0
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>		<b>10,164,923</b>	<b>11,473</b>	<b>10,163,449</b>
575.1 OPERATION SUPERVISION		0	0	0
575.2 DAY-AHD AND REAL-TIME MKT ADM		0	0	0
576.2 MAINT OF COMPUTER HARDWARE		0	0	0
576.3 MAINT OF COMPUTER SOFTWARE		33,296	33,296	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>		<b>33,296</b>	<b>33,296</b>	<b>0</b>
580 OPERATION SUPERVISION & ENGINE		0	0	0
581 LOAD DISPATCHING		0	0	0
582 STATION EXPENSES		0	0	0
583 OVERHEAD LINE EXPENSES		0	0	0
584 UNDERGROUND LINE EXPS		0	0	0
585 STREET LIGHT & SIGNAL SYSTEM		0	0	0
586 METER EXPENSES		0	0	0
587 CUSTOMER INSTALLATION EXPENSE		0	0	0
588 MISC DISTRIBUTION EXPENSE		1,125,785	310,510	815,275
589 RENTS		0	0	0
590 MAINT. SUPERVISION & ENGINEER		114,966	367	114,599
591 MAINTENANCE OF STRUCTURES		0	0	0
592 MAINT. OF STATION EQUIPMENT		0	0	0
593 MAINTENANCE OF OVERHEAD LINES		0	0	0
594 MAINT UNDERGROUND LINES		0	0	0
595 MAINT. OF LINE TRANSFORMERS		0	0	0
596 MAINT. ST. LIGHT. & SIG. SYST.		0	0	0
597 MAINTENANCE OF METERS		0	0	0
598 MAINT. MISC. DISTRIBUTION PLT		0	0	0
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>		<b>1,240,751</b>	<b>310,877</b>	<b>929,874</b>
870 OPERATION SUPERVISION & ENG		0	0	0

Sponsored by Heather G. LeBlanc  
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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
901 SUPERVISION		0	0	0
902 METER READING EXPENSES		0	0	0
903 CUST RECORDS & COLL EXPENSES		0	0	0
904 UNCOLLECTIBLE ACCOUNTS		0	0	0
905 MISC CUSTOMER ACCOUNTS EXP		0	0	0
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>0</b>	<b>0</b>	<b>0</b>
907 SUPERVISION		0	0	0
908 CUSTOMER ASSISTANCE EXPENSES		0	0	0
909 INFORMATION & INSTRUCT ADV EX		0	0	0
910 MISC CUST SER & INFORMATION EX		0	0	0
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>0</b>	<b>0</b>	<b>0</b>
911 SUPERVISION		0	0	0
912 DEMON & SELLING EXP		0	0	0
913 ADVERTISING EXPENSE		0	0	0
916 MISCELLANEOUS SALES EXPENSES		0	0	0
<b>TOTAL SALES EXPENSES</b>		<b>0</b>	<b>0</b>	<b>0</b>
920 ADM & GENERAL SALARIES		0	0	0
921 OFFICE SUPPLIES & EXPENSES		1,328,062	1,666,065	(338,003)
922 ADM. EXPENSE TRANSFERRED - CR		0	0	0
923 OUTSIDE SERVICES EMPLOYED		0	0	0
924 PROPERTY INSURANCE EXPENSE		0	0	0
925 INJURIES & DAMAGES EXPENSE		0	0	0
926 EMPLOYEE PENSION & BENEFITS		0	0	0
928 REGULATORY COMMISSION EXPENSE		0	0	0
929 DUPLICATE CHARGES-CREDIT		0	0	0
930_1 GENERAL ADVERTISING EXPENSES		0	0	0
930_2 MISCELLANEOUS GENERAL EXPENSE		0	0	0
931 RENTS		0	0	0
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		0	0	0
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>1,328,062</b>	<b>1,666,065</b>	<b>(338,003)</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>12,940,598</b>	<b>2,108,670</b>	<b>10,831,927</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP,</b>				
<b>Def Fuel (501, 518,547,555,557)</b>				
<b>TOTAL EXPENSES</b>		<b>12,734,946</b>	<b>1,903,018</b>	<b>10,831,927</b>

Sponsored by Heather G. LeBlanc  
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UNADJUSTED ACCOUNTS		TEST YEAR ENDED MARCH 31, 2013		
DESCRIPTION		TOTAL EXPENSE	TOTAL AFFILIATE	TOTAL NON-AFFILIATE
<b>PAYROLL, OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERING		0	0	0
501 FUEL		0	0	0
502 STEAM EXPENSES		0	0	0
503 STEAM FROM OTHER SOURCES		0	0	0
504 STEAM TRANSFERRED - CREDIT		0	0	0
505 ELECTRIC EXPENSES		0	0	0
506 MISC STEAM POWER EXPENSES		0	0	0
507 RENTS		0	0	0
509 ALLOWANCES		0	0	0
510 MAINTENANCE SURF & ENGINEERIN		0	0	0
511 MAINTENANCE OF STRUCTURES		0	0	0
512 MAINTENANCE OF BOILER PLANT		0	0	0
513 MAINTENANCE OF ELECTRIC PLANT		0	0	0
514 MAINTENANCE OF MISC STEAM PLT		0	0	0
517 OPERATION, SUPERVISION & ENGR		0	0	0
518 NUCLEAR FUEL EXPENSE		0	0	0
519 COOLANTS AND WATER		0	0	0
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGIN		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		0	0	0
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		0	0	0

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**  
**TEST YEAR ENDED MARCH 31, 2013**

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		0	0	0
556 SYSTEM CONTROL & LOAD DISP.		0	0	0
557 DEFERRED FUEL		0	0	0
557 OTHER EXPENSES		0	0	0
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>0</b>	<b>0</b>	<b>0</b>
560 OPER SUPER & ENGINEERING		0	0	0
561 LOAD DISPATCHING		0	0	0
562 STATION EXPENSES		0	0	0
563 OVERHEAD LINE EXPENSES		0	0	0
565 TRANSMISSION ELEC. BY OTHERS		0	0	0
566 MISC. TRANSMISSION EXPENSES		0	0	0
567 RENTS		0	0	0
568 MAINT. SUPERVISION & ENGINEER		0	0	0
569 MAINTENANCE OF STRUCTURES		0	0	0
570 MAINT. OF STATION EQUIPMENT		0	0	0
571 MAINT. OF OVERHEAD LINES		0	0	0
573 MAINT MISC TRANSMISSION PLANT		0	0	0
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>		<b>0</b>	<b>0</b>	<b>0</b>

Sponsored by Heather G LeBlanc  
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TEST YEAR ENDED MARCH 31, 2013			
DESCRIPTION	TOTAL EXPENSE		
	TOTAL	AFFILIATE	TOTAL
UNADJUSTED ACCOUNTS	0	0	0
575_1 OPERATION SUPERVISION	0	0	0
575_2 DAY-AHD AND REAL-TIME MKT ADM	0	0	0
576_2 MAINT OF COMPUTER HARDWARE	0	0	0
576_3 MAINT OF COMPUTER SOFTWARE	0	0	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>
580 OPERATION SUPERVISION & ENGINE	0	0	0
581 LOAD DISPATCHING	0	0	0
582 STATION EXPENSES	0	0	0
583 OVERHEAD LINE EXPENSES	0	0	0
584 UNDERGROUND LINE EXP'S	0	0	0
585 STREET LIGHT & SIGNAL SYSTEM	0	0	0
586 METER EXPENSES	0	0	0
587 CUSTOMER INSTALLATION EXPENSE	0	0	0
588 MISC DISTRIBUTION EXPENSE	0	0	0
589 RENTS	0	0	0
590 MAINT. SUPERVISION & ENGINEER	0	0	0
591 MAINTENANCE OF STRUCTURES	0	0	0
592 MAINT. OF STATION EQUIPMENT	0	0	0
593 MAINTENANCE OF OVERHEAD LINES	0	0	0
594 MAINT UNDERGROUND LINES	0	0	0
595 MAINT. OF LINE TRANSFORMERS	0	0	0
596 MAINT. ST. LGHT. & SIG. SYST.	0	0	0
597 MAINTENANCE OF METERS	0	0	0
598 MAINT MISC. DISTRIBUTION PLT.	0	0	0
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>
870 OPERATION SUPERVISION & ENG	0	0	0
901 SUPERVISION	0	0	0
902 METER READING EXPENSES	0	0	0
903 CUST RECORDS & COLL EXPENSES	0	0	0
904 UNCOLLECTIBLE ACCOUNTS	0	0	0
905 MISC CUSTOMER ACCOUNTS EXP	0	0	0
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>

Sponsored by Heather G LeBlanc  
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TEST YEAR ENDED MARCH 31, 2013				
UNADJUSTED ACCOUNTS	TOTAL EXPENSE			
	TOTAL	AFFILIATE	TOTAL	NON-AFFILIATE
907 SUPERVISION	0	0	0	0
908 CUSTOMER ASSISTANCE EXPENSES	0	0	0	0
909 INFORMATION & INSTRUCT ADV EX	0	0	0	0
910 MISC CUST SER & INFORMATION EX	0	0	0	0
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
911 SUPERVISION	0	0	0	0
912 DEMON & SELLING EXP	0	0	0	0
913 ADVERTISING EXPENSE	0	0	0	0
916 MISCELLANEOUS SALES EXPENSES	0	0	0	0
<b>TOTAL SALES EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
920 ADM & GENERAL SALARIES	0	0	0	0
921 OFFICE SUPPLIES & EXPENSES	0	0	0	0
922 ADM. EXPENSE TRANSFERRED - CR	0	0	0	0
923 OUTSIDE SERVICES EMPLOYED	0	0	0	0
924 PROPERTY INSURANCE EXPENSE	0	0	0	0
925 INJURIES & DAMAGES EXPENSE	0	0	0	0
926 EMPLOYEE PENSION & BENEFITS	0	0	0	0
928 REGULATORY COMMISSION EXPENSE	0	0	0	0
929 DUPLICATE CHARGES-CREDIT	0	0	0	0
930_1 GENERAL ADVERTISING EXPENSES	0	0	0	0
930_2 MISCELLANEOUS GENERAL EXPENSE	0	0	0	0
931 RENTS	0	0	0	0
932 MAINTENANCE OF GAS-GENL PLANT	0	0	0	0
935 MAINTENANCE OF GENERAL PLANT	0	0	0	0
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>				
<b>TOTAL O&amp;M EXP Less Fuel, PP</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Def Fuel (501, 518, 547, 555, 557)				

Sponsored by Heather G. LeBlanc  
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UNADJUSTED ACCOUNTS		TEST YEAR ENDED MARCH 31, 2013		
DESCRIPTION		TOTAL EXPENSE	TOTAL	TOTAL
		TOTAL	AFFILIATE	NON-AFFILIATE
<b>NON-PAYROLL OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERIN		0	0	0
501 FUEL		0	0	0
502 STEAM EXPENSES		0	0	0
503 STEAM FROM OTHER SOURCES		0	0	0
504 STEAM TRANSFERRED - CREDIT		0	0	0
505 ELECTRIC EXPENSES		0	0	0
506 MISC STEAM POWER EXPENSES		0	0	0
507 RENTS		173,548	86,836	86,711
509 ALLOWANCES		0	0	0
510 MAINTENANCE SUPR & ENGINEERIN		0	0	0
511 MAINTENANCE OF STRUCTURES		0	0	0
512 MAINTENANCE OF BOILER PLANT		0	0	0
513 MAINTENANCE OF ELECTRIC PLANT		0	0	0
514 MAINTENANCE OF MISC STEAM PLT		0	0	0
517 OPERATION, SUPERVISION & ENGR		0	0	0
518 NUCLEAR FUEL EXPENSE		0	0	0
519 COOLANTS AND WATER		0	0	0
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
526 MAINT SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGIN		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		115	0	115
540 RENTS		122	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		0	0	0
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		0	0	0
556 SYSTEM CONTROL & LOAD DISP.		0	0	0
557 DEFERRED FUEL		0	0	0
557 OTHER EXPENSES		0	0	0
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>173,565</b>	<b>86,988</b>	<b>86,607</b>
LESS: FUEL - A/C 501, 518 & 547		0	0	0
PUR PWR - A/C 555		0	0	0
DEFERRED FUEL - A/C 557		0	0	0
<b>TOTAL POWER PROD EXP EXCL FUEL &amp; PUR PWR</b>		<b>173,565</b>	<b>86,988</b>	<b>86,607</b>
560 OPER SUPER & ENGINEERING		0	0	0
561 LOAD DISPATCHING		0	0	0
562 STATION EXPENSES		0	0	0
563 OVERHEAD LINE EXPENSES		0	0	0
565 TRANSMISSION ELEC. BY OTHERS		9,312,618	0	9,312,618
566 MISC. TRANSMISSION EXPENSES		0	0	0
567 RENTS		852,304	11,473	840,831
568 MAINT. SUPERVISION & ENGINEER		0	0	0
569 MAINTENANCE OF STRUCTURES		0	0	0
570 MAINT. OF STATION EQUIPMENT		0	0	0
571 MAINT. OF OVERHEAD LINES		0	0	0
573 MAINT. MISC TRANSMISSION PLANT		0	0	0
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>		<b>10,164,923</b>	<b>11,473</b>	<b>10,153,449</b>
575.1 OPERATION SUPERVISION		0	0	0
575.2 DAY-AND REAL-TIME MKT ADM		0	0	0
576.2 MAINT OF COMPUTER HARDWARE		0	0	0
576.3 MAINT OF COMPUTER SOFTWARE		33,296	33,296	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>		<b>33,296</b>	<b>33,296</b>	<b>0</b>
580 OPERATION SUPERVISION & ENGINE		0	0	0
581 LOAD DISPATCHING		0	0	0
582 STATION EXPENSES		0	0	0
583 OVERHEAD LINE EXPENSES		0	0	0

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**Entergy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
584 UNDERGROUND LINE EXPS		0	0	0
585 STREET LIGHT & SIGNAL SYSTEM		0	0	0
586 METER EXPENSES		0	0	0
587 CUSTOMER INSTALLATION EXPENSE		0	0	0
588 MISC DISTRIBUTION EXPENSE		0	0	0
589 RENTS		1,125,785	310,510	815,275
590 MAINT. SUPERVISION & ENGINEER		0	0	0
591 MAINTENANCE OF STRUCTURES		114,966	367	114,599
592 MAINT. OF STATION EQUIPMENT		0	0	0
593 MAINTENANCE OF OVERHEAD LINES		0	0	0
594 MAINT. UNDERGROUND LINES		0	0	0
595 MAINT. OF LINE TRANSFORMERS		0	0	0
596 MAINT. ST. LIGHT. & SIG. SYST.		0	0	0
597 MAINTENANCE OF METERS		0	0	0
598 MAINT. MISC. DISTRIBUTION PLT		0	0	0
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>		<b>1,240,751</b>	<b>310,877</b>	<b>929,874</b>
870 OPERATION SUPERVISION & ENG		0	0	0
901 SUPERVISION		0	0	0
902 METER READING EXPENSES		0	0	0
903 CUST RECORDS & COLL EXPENSES		0	0	0
904 UNCOLLECTIBLE ACCOUNTS		0	0	0
905 MISC CUSTOMER ACCOUNTS EXP		0	0	0
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>0</b>	<b>0</b>	<b>0</b>
907 SUPERVISION		0	0	0
908 CUSTOMER ASSISTANCE EXPENSES		0	0	0
909 INFORMATION & INSTRUCT ADV EX		0	0	0
910 MISC CUST SER & INFORMATION EX		0	0	0
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>0</b>	<b>0</b>	<b>0</b>

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
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**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

UNADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
911 SUPERVISION		0	0	0
912 DEMON & SELLING EXP		0	0	0
913 ADVERTISING EXPENSE		0	0	0
916 MISCELLANEOUS SALES EXPENSES		0	0	0
<b>TOTAL SALES EXPENSES</b>		<b>0</b>	<b>0</b>	<b>0</b>
920 ADM & GENERAL SALARIES		0	0	0
921 OFFICE SUPPLIES & EXPENSES		0	0	0
922 ADM. EXPENSE TRANSFERRED - CR		1,328,062	1,666,065	(338,003)
923 OUTSIDE SERVICES EMPLOYED		0	0	0
924 PROPERTY INSURANCE EXPENSE		0	0	0
925 INJURIES & DAMAGES EXPENSE		0	0	0
926 EMPLOYEE PENSION & BENEFITS		0	0	0
928 REGULATORY COMMISSION EXPENSE		0	0	0
929 DUPLICATE CHARGES-CREDIT		0	0	0
930.1 GENERAL ADVERTISING EXPENSES		0	0	0
930.2 MISCELLANEOUS GENERAL EXPENSE		0	0	0
931 RENTS		0	0	0
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		0	0	0
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>1,328,062</b>	<b>1,666,065</b>	<b>(338,003)</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>12,940,598</b>	<b>2,108,670</b>	<b>10,831,927</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP, Def Fuel (\$01, 518,547,555,557)</b>		<b>12,940,598</b>	<b>2,108,670</b>	<b>10,831,927</b>

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**WORKPAPERS FOR SCHEDULE A2**  
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TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
403 DEPRECIATION EXPENSE	83,694,240	2,929,838	80,764,402	
404 AMORT LIMITED TERM ELECT PLANT	6,009,676	0	6,009,676	
<b>TOTAL DEPR &amp; AMORTIZATION</b>	<b>89,703,916</b>	<b>2,929,838</b>	<b>86,774,078</b>	
<b>INTEREST ON CUSTOMER DEPOSITS &amp; OTHER CREDIT FEES</b>	<b>456,382</b>	<b>0</b>	<b>456,382</b>	
<b>REGULATORY DEBITS/CREDITS</b>	<b>3,678,924</b>	<b>0</b>	<b>3,678,924</b>	
<b>411_10 ACCRETION EXPENSE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>411 DECOMMISSIONING</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>408_1 TAXES OTHER THAN INC-UTIL OP</b>	<b>61,616,490</b>	<b>2,053,648</b>	<b>59,562,843</b>	
4091 INCOME TAXES - UTIL OP INC	11,580,419	2,369,686	9,210,733	
4101 & 4111 FEDERAL	25,515,125	(2,035,160)	27,550,285	
4101 & 4111 STATE	0	0	0	
4114 ITC ADJUSTMENTS-UTIL OPER	0	0	0	
41143 ITC AMORTIZATION	(1,170,436)	(12,847)	(1,157,588)	
<b>INCOME TAXES</b>	<b>35,925,108</b>	<b>321,679</b>	<b>35,603,429</b>	
<b>411_8 GAIN FROM DISPOSTN OF ALLOWANCE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERING	5,564,592	3,384,536	2,180,056	
501 FUEL	2,797,528	0	2,797,528	
502 STEAM EXPENSES	3,856,944	419,818	3,417,126	
503 STEAM FROM OTHER SOURCES	0	0	0	
504 STEAM TRANSFERRED - CREDIT	0	0	0	
505 ELECTRIC EXPENSES	2,725,699	716,082	2,009,617	
506 MISC STEAM POWER EXPENSES	7,982,982	2,615,945	5,367,037	
507 RENTS	0	0	0	
509 ALLOWANCES	0	0	0	
510 MAINTENANCE SUPR & ENGINEERING	1,186,755	773,323	413,432	
511 MAINTENANCE OF STRUCTURES	1,828,713	360,385	1,468,329	
512 MAINTENANCE OF BOILER PLANT	12,355,198	4,165,717	8,189,481	
513 MAINTENANCE OF ELECTRIC PLANT	12,695,466	1,452,013	11,233,453	
514 MAINTENANCE OF MISC STEAM PLT	2,063,897	379,739	1,684,158	
517 OPERATION, SUPERVISION & ENGR	0	0	0	
518 NUCLEAR FUEL EXPENSE	0	0	0	
519 COOLANTS AND WATER	0	0	0	

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TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT. SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGIN		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		0	0	0
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		(3,999)	0	(3,999)
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERIN		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		274,428,446	0	274,428,446
556 SYSTEM CONTROL & LOAD DISP.		797,768	795,768	2,000
557 DEFERRED FUEL		0	0	0
557 OTHER EXPENSES		1,420,573	235,283	1,185,290
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>329,670,562</b>	<b>15,298,608</b>	<b>314,371,954</b>

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TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
560 OPER SUPER & ENGINEERING	8,979,898	1,623,647	7,366,251	
561 LOAD DISPATCHING	2,424,974	2,414,106	10,869	
562 STATION EXPENSES	144,588	21,789	122,799	
563 OVERHEAD LINE EXPENSES	212,469	0	212,469	
565 TRANSMISSION ELEC. BY OTHERS	0	0	0	
566 MISC. TRANSMISSION EXPENSES	1,932,682	1,229,350	703,332	
567 RENTS	0	0	0	
568 MAINT. SUPERVISION & ENGINEER	2,408,001	519,861	1,888,140	
569 MAINTENANCE OF STRUCTURES	205,236	139,021	66,215	
570 MAINT. OF STATION EQUIPMENT	1,792,173	214	1,791,959	
571 MAINT. OF OVERHEAD LINES	1,604,045	592	1,603,453	
573 MAINT MISC TRANSMISSION PLANT	58,083	15,224	42,859	
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>	<b>19,762,149</b>	<b>5,963,803</b>	<b>13,798,346</b>	
575.1 OPERATION SUPERVISION	2,974,914	0	2,974,914	
575.2 DAY-AHD AND REAL-TIME MKT ADM	67,037	67,037	0	
576.2 MAINT OF COMPUTER HARDWARE	0	0	0	
576.3 MAINT OF COMPUTER SOFTWARE	0	0	0	
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>	<b>3,041,951</b>	<b>67,037</b>	<b>2,974,914</b>	
580 OPERATION SUPERVISION & ENGINE	5,451,660	907,896	4,543,764	
581 LOAD DISPATCHING	484,184	5,414	458,770	
582 STATION EXPENSES	547,854	188	547,665	
583 OVERHEAD LINE EXPENSES	612,856	0	612,856	
584 UNDERGROUND LINE EXPS	1,135,007	0	1,135,007	
585 STREET LIGHT & SIGNAL SYSTEM	207,804	0	207,804	
586 METER EXPENSES	2,393,692	19,780	2,373,912	
587 CUSTOMER INSTALLATION EXPENSE	401,043	3,906	397,137	
588 MISC DISTRIBUTION EXPENSE	1,472,356	407,384	1,064,972	
589 RENTS	0	0	0	
590 MAINT. SUPERVISION & ENGINEER	1,336,346	147,063	1,189,283	
591 MAINTENANCE OF STRUCTURES	0	0	0	
592 MAINT. OF STATION EQUIPMENT	779,265	68,138	711,127	
593 MAINTENANCE OF OVERHEAD LINES	9,481,434	5,895	9,475,539	
594 MAINT. UNDERGROUND LINES	662,107	0	662,107	
595 MAINT. OF LINE TRANSFORMERS	4,671	2,470	2,202	
596 MAINT. ST. LGHT. & SIG. SYST.	1,165,000	1,473	1,163,527	
597 MAINTENANCE OF METERS	162,018	0	162,018	
598 MAINT. MISC. DISTRIBUTION PLT	355,897	25,733	360,164	
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>	<b>26,663,193</b>	<b>1,595,341</b>	<b>25,067,852</b>	
870 OPERATION SUPERVISION & ENG	0	0	0	

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TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
901 SUPERVISION		279,391	192,287	87,104
902 METER READING EXPENSES		4,369,032	313,514	4,055,518
903 CUST RECORDS & COLL EXPENSES		9,829,670	4,326,105	5,503,566
904 UNCOLLECTIBLE ACCOUNTS		2,980,925	(2,919)	2,983,844
905 MISC CUSTOMER ACCOUNTS EXP		17,512	10,861	6,651
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>17,476,530</b>	<b>4,639,847</b>	<b>12,636,683</b>
907 SUPERVISION		394,702	5,536	389,166
908 CUSTOMER ASSISTANCE EXPENSES		983,691	161,021	822,670
909 INFORMATION & INSTRUCT ADV EX		811,891	112,432	699,459
910 MISC CUST SER & INFORMATION EX		1,149,288	3,265	1,146,022
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>3,339,573</b>	<b>282,254</b>	<b>3,057,318</b>
911 SUPERVISION		5,619	5,603	17
912 DEMON & SELLING EXP		51,761	51,761	0
913 ADVERTISING EXPENSE		36,910	21,620	15,290
916 MISCELLANEOUS SALES EXPENSES		453,905	437,060	16,846
<b>TOTAL SALES EXPENSES</b>		<b>548,196</b>	<b>516,043</b>	<b>32,153</b>
920 ADM & GENERAL SALARIES		14,641,682	13,214,891	1,426,791
921 OFFICE SUPPLIES & EXPENSES		1,519,560	1,127,363	392,197
922 ADM. EXPENSE TRANSFERRED - CR		0	0	0
923 OUTSIDE SERVICES EMPLOYED		9,669,522	4,536,758	5,132,764
924 PROPERTY INSURANCE EXPENSE		14,209,377	108,600	14,100,778
925 INJURIES & DAMAGES EXPENSE		5,840,850	314,511	5,526,339
926 EMPLOYEE PENSION & BENEFITS		22,114,795	9,055,355	13,059,440
928 REGULATORY COMMISSION EXPENSE		1,469,739	292,970	1,176,768
929 DUPLICATE CHARGES-CREDIT		0	0	0
930_1 GENERAL ADVERTISING EXPENSES		63,548	20,191	43,356
930_2 MISCELLANEOUS GENERAL EXPENSE		503,504	(282,962)	786,466
931 RENTS		3,154,243	2,254,152	900,091
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		2,144,567	507,570	1,636,997
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>75,331,387</b>	<b>31,149,399</b>	<b>44,181,988</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>475,833,540</b>	<b>53,712,333</b>	<b>416,121,207</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP,</b>		<b>198,607,565</b>	<b>59,712,333</b>	<b>138,895,232</b>
<b>Def Fuel (501, 518,547,555,557)</b>				
<b>TOTAL EXPENSES</b>		<b>667,214,360</b>	<b>65,017,498</b>	<b>602,196,863</b>

Sponsored by Heather G LeBlanc  
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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
<b>PAYROLL OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERING		4,265,996	2,530,873	1,735,124
501 FUEL		185,334	0	185,334
502 STEAM EXPENSES		3,450,639	375,742	3,074,897
503 STEAM FROM OTHER SOURCES		0	0	0
504 STEAM TRANSFERRED - CREDIT		0	0	0
505 ELECTRIC EXPENSES		954,396	375,171	579,225
506 MISC STEAM POWER EXPENSES		2,794,336	1,057,388	1,736,948
507 RENTS		0	0	0
509 ALLOWANCES		0	0	0
510 MAINTENANCE SUPR & ENGINEERIN		923,568	649,083	274,485
511 MAINTENANCE OF STRUCTURES		303,640	28,501	275,139
512 MAINTENANCE OF BOILER PLANT		1,583,785	467,753	1,116,032
513 MAINTENANCE OF ELECTRIC PLANT		1,521,852	96,849	1,425,003
514 MAINTENANCE OF MISC STEAM PLT		385,677	128,935	256,742
517 OPERATION, SUPERVISION & ENGR		0	0	0
518 NUCLEAR FUEL EXPENSE		0	0	0
519 COOLANTS AND WATER		0	0	0
520 STEAM EXPENSES		0	0	0
521 STEAM FROM OTHER SOURCES		0	0	0
522 STEAM TRANSFERRED - CREDIT		0	0	0
523 ELECTRIC EXPENSES		0	0	0
524 MISC. NUCLEAR POWER EXPENSES		0	0	0
525 RENTS		0	0	0
528 MAINT SUPERVISION & ENGR		0	0	0
529 MAINTENANCE OF STRUCTURES		0	0	0
530 MAINT OF REACTOR PLANT EQUIP		0	0	0
531 MAINTENANCE OF ELECTRIC PLANT		0	0	0
532 MAINT OF MISC NUCLEAR PLANT		0	0	0
535 OPERATING SUPERVISION & ENGR		0	0	0
536 WATER FOR POWER		0	0	0
537 HYDRAULIC EXPENSES		0	0	0
538 ELECTRIC EXPENSES		0	0	0
539 MISC HYDRO POWER GENERATION		0	0	0
540 RENTS		0	0	0
541 MAINTENANCE SUPERVISION & ENG		0	0	0
542 MAINTENANCE OF STRUCTURES		0	0	0
543 MAINT OF DAMS, RESERVOIRS & W		0	0	0
544 MAINT OF ELECTRIC PLT		(4,109)	0	(4,109)

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Energy Texas, Inc.  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
545 MAINT OF MISC HYDRAULIC PLT		0	0	0
546 OPERATION SUPERV & ENGINEERING		0	0	0
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXP		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT-GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		654,301	654,301	0
556 SYSTEM CONTROL & LOAD DISP.		0	0	0
557 DEFERRED FUEL		202,991	202,991	0
557 OTHER EXPENSES		17,222,405	6,567,586	10,654,819
<b>TOTAL POWER PRODUCTION EXPENSES</b>				
560 OPER SUPER & ENGINEERING		1,341,190	1,163,301	177,390
561 LOAD DISPATCHING		1,914,320	1,905,480	8,840
562 STATION EXPENSES		119,791	19,322	100,468
563 OVERHEAD LINE EXPENSES		293	0	293
565 TRANSMISSION ELEC. BY OTHERS		0	0	0
566 MISC. TRANSMISSION EXPENSES		823,053	743,730	79,323
567 RENTS		0	0	0
568 MAINT. SUPERVISION & ENGINEER		1,379,050	168,147	1,210,303
569 MAINTENANCE OF STRUCTURES		28,656	28,556	0
570 MAINT. OF STATION EQUIPMENT		651,420	0	651,420
571 MAINT. OF OVERHEAD LINES		88	0	88
573 MAINT MISC TRANSMISSION PLANT		2,221	2,221	0
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>				
		<b>6,260,081</b>	<b>4,031,957</b>	<b>2,228,124</b>

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
575_1 OPERATION SUPERVISION		0	0	0
575_2 DAY-AHD AND REAL-TIME MKT ADM		48,319	48,319	0
576_2 MAINT. OF COMPUTER HARDWARE		0	0	0
576_3 MAINT. OF COMPUTER SOFTWARE		0	0	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>		<b>48,319</b>	<b>48,319</b>	<b>0</b>
580 OPERATION SUPERVISION & ENGINE		3,162,878	672,711	2,490,167
581 LOAD DISPATCHING		424,232	3,992	420,240
582 STATION EXPENSES		430,006	100	429,906
583 OVERHEAD LINE EXPENSES		186,659	0	186,659
584 UNDERGROUND LINE EXP		358,177	0	358,177
585 STREET LIGHT & SIGNAL SYSTEM		135,581	0	135,581
586 METER EXPENSES		1,469,525	18,668	1,450,857
587 CUSTOMER INSTALLATION EXPENSE		300,641	2,994	297,647
588 MISC DISTRIBUTION EXPENSE		832,973	278,817	554,155
589 RENTS		0	0	0
590 MAINT. SUPERVISION & ENGINEER		993,022	34,062	958,960
591 MAINTENANCE OF STRUCTURES		0	0	0
592 MAINT. OF STATION EQUIPMENT		512,588	48,699	463,889
593 MAINTENANCE OF OVERHEAD LINES		2,133,581	5,292	2,128,289
594 MAINT. UNDERGROUND LINES		489,984	0	489,984
595 MAINT. OF LINE TRANSFORMERS		2,118	2,111	7
596 MAINT. ST. LIGHT. & SIG. SYST.		751,797	928	750,869
597 MAINTENANCE OF METERS		136,390	0	136,390
598 MAINT. MISC. DISTRIBUTION PLT		80,711	19,190	61,521
<b>TOTAL ELECTRIC DISTRIBUTION EXPENSES</b>		<b>12,490,862</b>	<b>1,087,565</b>	<b>11,313,297</b>
870 OPERATION SUPERVISION & ENG		0	0	0
901 SUPERVISION		221,183	149,423	71,759
902 METER READING EXPENSES		291,014	227,519	63,495
903 CUST RECORDS & COLL EXPENSES		5,074,304	2,959,729	2,114,576
904 UNCOLLECTIBLE ACCOUNTS		0	0	0
905 MISC CUSTOMER ACCOUNTS EXP		8,674	8,115	558
<b>TOTAL CUSTOMER ACCOUNTS EXPENSES</b>		<b>5,595,174</b>	<b>3,344,786</b>	<b>2,250,388</b>

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**  
**TEST YEAR ENDED MARCH 31, 2013**

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
907 SUPERVISION		320,011	3,970	316,041
908 CUSTOMER ASSISTANCE EXPENSES		1,606,087	5,707	1,600,381
909 INFORMATION & INSTRUCT ADV EXP		97,152	58,701	38,452
910 MISC CUST SER & INFORMATION EXP		893,559	0	893,559
<b>TOTAL CUSTOMER SERVICE AND INFO EXP</b>		<b>2,916,810</b>	<b>68,378</b>	<b>2,848,433</b>
911 SUPERVISION		5,036	5,019	17
912 DEMON & SELLING EXP		14,157	14,157	0
913 ADVERTISING EXPENSE		839	839	0
916 MISCELLANEOUS SALES EXPENSES		129,221	119,139	10,081
<b>TOTAL SALES EXPENSES</b>		<b>149,253</b>	<b>139,155</b>	<b>10,098</b>
920 ADM & GENERAL SALARIES		12,810,491	11,392,539	1,417,953
921 OFFICE SUPPLIES & EXPENSES		(31,606)	(31,606)	0
922 ADM EXPENSE TRANSFERRED - CR		0	0	0
923 OUTSIDE SERVICES EMPLOYED		4	4	0
924 PROPERTY INSURANCE EXPENSE		45,596	45,596	0
925 INJURIES & DAMAGES EXPENSE		250,300	250,300	0
926 EMPLOYEE PENSION & BENEFITS		0	0	0
928 REGULATORY COMMISSION EXPENSE		315,680	166,384	149,296
929 DUPLICATE CHARGES-CREDIT		0	0	0
930_1 GENERAL ADVERTISING EXPENSES		7,831	4,965	2,866
930_2 MISCELLANEOUS GENERAL EXPENSE		252,963	137,704	114,859
931 RENTS		0	0	0
932 MAINTENANCE OF GAS-GENL PLANT		0	0	0
935 MAINTENANCE OF GENERAL PLANT		288,004	58,109	299,895
<b>TOTAL ADMINISTRATIVE AND GENERAL EXP</b>		<b>13,938,863</b>	<b>12,023,993</b>	<b>1,914,870</b>
<b>TOTAL OPERATION &amp; MAINTENANCE</b>		<b>58,534,767</b>	<b>27,311,738</b>	<b>31,220,029</b>
<b>TOTAL O&amp;M EXP Less Fuel, PP, Def Fuel (501, 518,547,555,557)</b>		<b>58,346,433</b>	<b>27,311,738</b>	<b>31,034,695</b>

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**Energy Texas, Inc.**  
**WORKPAPERS FOR SCHEDULE A2**  
**COST OF SERVICE**  
**ELECTRIC**

TEST YEAR ENDED MARCH 31, 2013

ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	TOTAL NON-AFFILIATE
<b>NON-PAYROLL OPERATION &amp; MAINTENANCE</b>				
500 OPER SUPERVISION & ENGINEERIN		1,298,595	853,663	444,932
501 FUEL	2,612,194	0	2,612,194	
502 STEAM EXPENSES	386,305	44,076	342,229	
503 STEAM FROM OTHER SOURCES	0	0	0	
504 STEAM TRANSFERRED - CREDIT	0	0	0	
505 ELECTRIC EXPENSES	1,771,303	340,911	1,430,392	
506 MISC STEAM POWER EXPENSES	5,188,646	1,558,557	3,630,089	
507 RENTS	0	0	0	
509 ALLOWANCES	0	0	0	
510 MAINTENANCE SUPR & ENGINEERIN	263,187	124,240	138,947	
511 MAINTENANCE OF STRUCTURES	1,525,073	331,884	1,193,189	
512 MAINTENANCE OF BOILER PLANT	10,771,413	3,697,964	7,073,449	
513 MAINTENANCE OF ELECTRIC PLANT	11,163,614	1,355,164	9,808,450	
514 MAINTENANCE OF MISC STEAM PLT	1,678,221	250,804	1,427,416	
517 OPERATION, SUPERVISION & ENGR	0	0	0	
518 NUCLEAR FUEL EXPENSE	0	0	0	
519 COOLANTS AND WATER	0	0	0	
520 STEAM EXPENSES	0	0	0	
521 STEAM FROM OTHER SOURCES	0	0	0	
522 STEAM TRANSFERRED - CREDIT	0	0	0	
523 ELECTRIC EXPENSES	0	0	0	
524 MISC. NUCLEAR POWER EXPENSES	0	0	0	
525 RENTS	0	0	0	
528 MAINT SUPERVISION & ENGR	0	0	0	
529 MAINTENANCE OF STRUCTURES	0	0	0	
530 MAINT OF REACTOR PLANT EQUIP	0	0	0	
531 MAINTENANCE OF ELECTRIC PLANT	0	0	0	
532 MAINT OF MISC NUCLEAR PLANT	0	0	0	
535 OPERATING SUPERVISION & ENGIN	0	0	0	
536 WATER FOR POWER	0	0	0	
537 HYDRAULIC EXPENSES	0	0	0	
538 ELECTRIC EXPENSES	0	0	0	
539 MISC HYDRO POWER GENERATION	0	0	0	
540 RENTS	0	0	0	
541 MAINTENANCE SUPERVISION & ENG	0	0	0	
542 MAINTENANCE OF STRUCTURES	0	0	0	
543 MAINT OF DAMS, RESERVOIRS & W	0	0	0	
544 MAINT OF ELECTRIC PLT	110	0	110	
545 MAINT OF MISC HYDRAULIC PLT	0	0	0	
546 OPERATION SUPERV & ENGINEERIN	0	0	0	

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ADJUSTED ACCOUNTS	DESCRIPTION	TOTAL EXPENSE		
		TOTAL	AFFILIATE	NON-AFFILIATE
547 FUEL		0	0	0
548 GENERATION EXPENSES		0	0	0
549 MISC OTH PWR GENERATION EXPNS		0	0	0
550 RENTS		0	0	0
551 MAINT SUPV & ENGINEERING		0	0	0
552 MAINTENANCE OF STRUCTURES		0	0	0
553 MAINT. GENER & ELEC EQUIPMENT		0	0	0
554 MAINT-MISC OTHER PWR GEN PLT		0	0	0
555 POWER PURCHASED		274,428,446	0	274,428,446
556 SYSTEM CONTROL & LOAD DISP.		143,467	141,467	2,000
557 DEFERRED FUEL		0	0	0
557 OTHER EXPENSES		1,217,582	32,292	1,185,290
<b>TOTAL POWER PRODUCTION EXPENSES</b>		<b>312,448,157</b>	<b>8,731,022</b>	<b>303,717,134</b>
LESS. FUEL - A/C 501, 518 & 547		2,612,194	0	2,612,194
PUR PWR - A/C 555		274,428,446	0	274,428,446
DEFERRED FUEL - A/C 557		0	0	0
<b>TOTAL POWER PROD EXP EXCL FUEL &amp; PUR PWR</b>		<b>35,407,516</b>	<b>8,731,022</b>	<b>26,676,494</b>
560 OPER SUPER & ENGINEERING		7,638,707	459,846	7,178,861
561 LOAD DISPATCHING		510,655	508,625	2,029
562 STATION EXPENSES		24,797	2,466	22,331
563 OVERHEAD LINE EXPENSES		212,177	0	212,177
565 TRANSMISSION ELEC. BY OTHERS		0	0	0
566 MISC. TRANSMISSION EXPENSES		1,109,629	485,620	624,008
567 RENTS		0	0	0
568 MAINT. SUPERVISION & ENGINEER		1,028,951	351,114	677,837
569 MAINTENANCE OF STRUCTURES		176,580	110,365	66,215
570 MAINT. OF STATION EQUIPMENT		1,140,753	214	1,140,539
571 MAINT. OF OVERHEAD LINES		1,603,957	592	1,603,365
573 MAINT MISC TRANSMISSION PLANT		55,862	13,003	42,859
<b>TOTAL ELECTRIC TRANSMISSION EXPENSES</b>		<b>13,502,068</b>	<b>1,931,846</b>	<b>11,570,222</b>
575.1 OPERATION SUPERVISION		2,974,914	0	2,974,914
575.2 DAY-AHD AND REAL-TIME MKT ADM		18,718	18,718	0
576.2 MAINT OF COMPUTER HARDWARE		0	0	0
576.3 MAINT OF COMPUTER SOFTWARE		0	0	0
<b>TOTAL ELECTRIC REGIONAL MARKET EXPENSES</b>		<b>2,993,632</b>	<b>18,718</b>	<b>2,974,914</b>
580 OPERATION SUPERVISION & ENGINE		2,288,782	235,186	2,053,597
581 LOAD DISPATCHING		39,952	1,422	38,531
582 STATION EXPENSES		117,848	88	117,760
583 OVERHEAD LINE EXPENSES		426,197	0	426,197

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