

ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS & QUANTITIES FOR ACCOUNT 120.2
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.3
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.4
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.5
AS OF MARCH 31, 2013

Description	Cost	Amount Amortized	Remaining Balance
-------------	------	------------------	-------------------

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.6
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
ALLOCATION OF UNASSIGNED BALANCE
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
NUCLEAR FUEL INVENTORY POLICY
IN EFFECT AT MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
NUCLEAR FUEL LEASE
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

This page has been intentionally left blank.

Entergy Texas, Inc.
Accumulated Depreciation
At March 31, 2013

- 1) The schedules are provided in Microsoft Excel format.
- 2) The electronic medium is a 700MB compact disc.
- 3) The schedules provided are D-1, D-3, D-4, D-6, D-7 and D-8.
- 4) The file names are as follows:

D-1 D1_0313.xls
D-3 D3_0313.xls
D-4 D4_0313.xls
D-6 D6_0313.xls
D-7 D7_0313.xls
D-8 D8_0313.xls

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
BOOKING METHODS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

The Accumulated Provision for Depreciation reflects the reduction in the value of recoverable Plant in Service due to the recognition of depreciation expense. It includes the original cost of assets charged to the Reserve due to retirement, the accumulated depreciation expense charged to the Income Statement, and the net salvage realized on or incurred due to the removal of assets from service.

The Company calculates depreciation by applying the depreciation rates approved by the regulatory authorities to the previous end of month asset account balances. The rates used include components for life and net salvage.

The Company charges the Accumulated Provision for Depreciation (APD) Account and reduces the Plant in Service Account for the original cost of assets removed from service. The Company credits the APD Account for any related salvage and charges the APD Account for incurred removal cost.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
DEPRECIATION RATE STUDY

A Depreciation Rate Study was not conducted as part of the 2013 Rate Case proceedings. Depreciation rates in place, as of March 31, 2013, were established in PUC Docket No. 39896 and as outlined in the testimony of Michael P. Considine.

Sponsored by: Michael P. Considine

This page has been intentionally left blank.

Entergy Texas, Inc.
Monthly Balances of Short Term Assets
For The Thirteen Months Ended March 31, 2013 (In Dollars)

Month	Fuel Inventory	Materials and Supplies	Prepayments
2012 March	61,045,593	29,963,786	4,766,469
2012 April	62,295,967	29,875,765	5,406,423
2012 May	62,648,605	30,249,232	3,104,496
2012 June	61,380,922	30,714,795	4,932,536
2012 July	60,329,991	30,890,092	9,493,077
2012 August	57,768,467	30,499,583	16,988,344
2012 September	56,526,777	30,982,531	14,344,269
2012 October	56,392,064	29,502,082	15,226,791
2012 November	56,555,331	30,302,851	12,791,711
2012 December	55,382,638	32,853,395	10,156,177
2013 January	55,849,061	32,293,671	11,010,053
2013 February	57,318,048	31,899,462	8,303,084
2013 March	58,835,843	30,514,513	5,363,928
13 MONTH AVERAGE	58,640,716	30,810,904	9,375,951

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Cost of Service
Detail of Short Term Assets
For The Thirteen Months Ended March 31, 2013

	Month	Fuel Stock - Gas	Fuel Stock - Oil	Fuel Stock - Coal	Fuel Stock Exp. Undistributed	Total Fuel Inventory
2012	March	42,883,952	236,270	17,925,371	-	61,045,593
2012	April	42,746,961	197,783	19,351,223	-	62,295,967
2012	May	42,931,357	276,681	19,440,567	-	62,648,605
2012	June	42,450,034	548,755	18,382,132	-	61,380,922
2012	July	42,688,178	444,530	17,197,283	-	60,329,991
2012	August	41,564,618	454,197	15,749,651	-	57,768,467
2012	September	41,322,899	462,115	14,741,764	-	56,526,777
2012	October	41,033,298	557,609	14,801,157	-	56,392,064
2012	November	41,798,108	522,570	14,234,654	-	56,555,331
2012	December	42,226,861	514,941	12,640,835	-	55,382,638
2013	January	41,580,131	419,841	13,849,088	-	55,849,061
2013	February	41,934,599	457,124	14,926,326	-	57,318,048
2013	March	41,846,467	601,585	16,387,791	-	58,835,843
Total		547,007,464	5,694,003	209,627,840	0	762,329,307
13 Month Average		42,077,497	438,000	16,125,218	0	58,640,716

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Cost of Service
Detail of Short Term Assets
For The Thirteen Months Ended March 31, 2013

Month	Prepayments					Materials & Supplies
	Insurance	Taxes	Dues	Other	Total	
Mar-2012	646,521	3,709,099	155,552	255,295	4,766,469	29,963,786
Apr-2012	493,516	3,964,206	138,269	810,432	5,406,423	29,875,765
May-2012	345,369	2,101,181	120,985	536,960	3,104,496	30,249,232
Jun-2012	4,481,245	226,448	103,702	121,141	4,932,536	30,714,795
Jul-2012	4,167,486	4,425,700	86,418	813,473	9,493,077	30,890,092
Aug-2012	3,717,103	12,701,151	69,134	500,957	16,988,344	30,499,583
Sep-2012	3,266,719	10,777,809	51,851	247,890	14,344,269	30,982,531
Oct-2012	2,816,336	11,576,099	34,567	799,789	15,226,791	29,502,082
Nov-2012	2,910,175	9,354,613	17,284	509,640	12,791,711	30,302,851
Dec-2012	2,786,834	7,133,122	0	236,220	10,156,177	32,853,395
Jan-2013	2,333,831	7,642,959	224,903	808,360	11,010,053	32,293,671
Feb-2013	1,880,828	5,703,538	187,419	531,298	8,303,084	31,899,462
Mar-2013	1,271,464	3,742,518	168,677	181,269	5,363,928	30,514,513
Total	31,117,428	83,058,444	1,358,761	6,352,724	121,887,358	400,541,757
13 Month	2,393,648	6,389,111	104,520	488,671	9,375,951	30,810,904

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

Entergy Texas, Inc.
Cost of Service
Obsolete Assets
For the Test Year Ended March 31, 2013

Obsolete Material consists of inventory made unusable or undesirable for use by, but not limited to, one or more of the following:

1. Identified as no longer meeting specifications for proper application.
2. Identified to be non-conforming by the vendor or manufacturer.
3. Identified as no longer needed due to vendor obsolescence.
4. Identified as no longer desirable for use due to new technology.
5. Identified as no longer needed due to inactivity.

When such items are declared obsolete, they are written off the books of the company.

The disposition of obsolete material from inventory is accomplished through several possible methods that include, but is not limited to, sharing with other Entergy Companies, sales to other utilities, scrapping or vendor buy back.

Description	Why Obsolete, Damaged, or No Longer Used	Included in Schedule E-1	
		Month/Year	Book Balance

There is no obsolete inventory included in Schedule E-1

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

**ENTERGY TEXAS, INC.
SHORT TERM ASSETS POLICIES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

There have been no significant changes in the Company's short term assets policies during the test year.

Sponsor: Michael P. Considine

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY POLICIES
JULY 2011 – MARCH 2013**

COAL INVENTORY POLICY - NELSON UNIT NO. 6 (The inventory levels, as stated, are based on full unit requirement):

The inventory policy requires a Minimum Base Inventory level of 162,000 tons (20 days), to maintain the minimum base for sustained full burn and to protect the stockpile from delivery uncertainties, physical measurement uncertainties and plant equipment failures.

The Base Target Inventory is set at 290,000 tons (36 days) in order to provide additional buffer against lower than expected transportation performance. This level may be reduced slightly toward the start of a unit outage, depending on the rebuilding capacity during the outage.

The annual average inventory is 340,000 tons (43 days).

The inventory policy recognizes that there is a value to maintaining processes and access to an alternative coal supply chain. The policy requires a bi-annual review and economic analysis to be performed to determine if the need exists for coal to be delivered by means other than rail transportation or from sources outside the Powder River Basin.

COAL INVENTORY POLICY - BIG CAJUN II, UNIT 3:

Big Cajun II, Unit 3 is co-owned by ETI (17.85%), Entergy Gulf States Louisiana, L.L.C. ("EGSL", 24.15%), and Louisiana Generating, LLC ("LaGen", 58%). This unit is one of three coal units at the plant operated by LaGen. Although Unit 3 shares a common physical stockpile with the other Big Cajun II units, ETI accounts for its ownership share in the plant inventory separately from EGSL and LaGen.

Base coal requirements are fulfilled by Powder River Basin coal suppliers, with the majority being supplied from the Buckskin Mine. The amount of monthly coal purchased by ETI is equal to its percentage of the Annual Coal Nomination to the total coal nomination for the Big Cajun II station. This purchased coal percentage is adjusted from time to time in order to meet the annual Coal Nomination.

Actual operating inventory levels will fluctuate within the range of the maximum and minimum objectives and will be determined with consideration of the following factors: (1) use of the unit based upon price of alternate energy resources; (2) mine and transportation contract commitments; (3) rates of coal deliveries and burn; (4) estimated amount of time required to increase the rate of coal deliveries; (5) actual and forecasted operating rates and availabilities; (6) potential for supply interruptions due to work stoppage, weather, low river water, or other force majeure situations; (7) interval between major outages; and (8) interest rates. The amount of coal required in inventory will be monitored.

The inventory policy minimizes the inventory level prior to the start of scheduled major maintenance periods. Because the Company's inventory is only a fraction of the physical inventory that is common to all three units, this minimum level is not expected to have an adverse effect on station operations. As the maintenance period approaches, it is necessary to closely monitor inventory levels, rate of burn, rate of deliveries, and scheduled outage date to ensure that the minimum inventory is achieved.

The inventory policy provides for a Base Target Inventory of 36 days, with an additional 8 days of inventory recommended due to uncertainties that arise and Big Cajun deliveries being directed by LaGen.

FUEL OIL INVENTORY POLICY - ENTERGY SYSTEM:

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski

Fuel oil inventory is maintained on the Entergy System for two reasons: to provide for System security and to provide for economic purchases.

System Security:

The Entergy System will minimize the cost of maintaining and carrying fuel oil inventory over extended periods without significantly risking power supply disruptions or load curtailments due to a lack of fuel oil supply.

It is a general guideline to have on-hand only as much usable fuel oil as is necessary to meet expected requirements based on reasonably probable contingencies. The underlying principle of this policy is that the System will maintain and locate adequate fuel oil inventory based on the review and judgment of representatives from oil supply, gas supply, operations planning, generation dispatch, plant operations, and environmental services for the primary purpose of protecting against emergencies associated with natural gas curtailments and disruptions resulting from such factors as cold weather, tropical disturbances, deliverability, or operational problems. The objective of this policy is to strike a reasonable balance between emergency use in the event of natural gas curtailments or disruptions and the risk of loss of needed generation because of such an event. In general, usable fuel oil inventories will be increased during periods of high risk and reduced during periods of low or no risk. These reductions will be accomplished by either utilizing periodic or seasonal excess inventory as boiler fuel or selling it to third parties.

Economic Purchases:

The System shall consider purchasing and placing in inventory fuel oil whenever such purchases would permit the displacement of an alternate fuel or energy source and result in economic benefits to customers, based on current or projected market prices.

NATURAL GAS INVENTORY POLICY – ENTERGY SYSTEM:

ETI maintains working gas in inventory at the Spindletop Gas Storage facility so as to provide gas swing services and reliability. In addition, a minimum volume of unusable or pad gas is required to maintain a minimum pressure at all times in the salt caverns. The additional inventory or working gas above the pad gas varies over time. ETI's inventory objective is to allow withdrawals from and injections into the storage facility as necessary for the reliable and economic operation of its Sabine Station and Lewis Creek generating facilities. Adequate inventory levels will be maintained during periods when disruptions may occur in normal gas supply deliveries.

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY EVALUATION
JULY 2011 – MARCH 2013**

Natural Gas Inventory Studies:

- Gas Storage Summary
- Guidelines for Managing Natural Gas Inventory

The economic justification for the fuel oil and natural gas inventory is addressed in the Direct Testimony of ETI Witness Michelle H. Thiry.

Coal Inventory Studies:

- Highly Sensitive Coal Inventory Policy as of November 6, 2009.

The economic justification for the coal inventory is addressed in the Direct Testimony of ETI Witness Ryan S. Trushenski.

The economic justification for the fossil fuel inventory component of ETI's requested working capital allowance is addressed in the Direct Testimony of ETI witness Michael P. Considine.

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski; Michael P. Considine

ENTERGY TEXAS, INC.
DETAIL OF FOSSIL FUEL INVENTORY
AT MARCH 31, 2013

GAS - MCFs		BOOK END INV MCF/BBL	BOOK END INV MMBTU	COST
SPINDLETOP		10,320,871	10,604,981	41,846,467
TOTAL GAS		<u>10,320,871</u>	<u>10,604,981</u>	<u>41,846,467</u>
OIL - BBL				
SABINE	#2	41	243	4,430
LEWIS CREEK	#2	0	0	0
NELSON	#2	3,773	22,258	457,429
TOTAL	#2	<u>3,814</u>	<u>22,501</u>	<u>461,860</u>
SABINE	#6	0	0	0
NELSON	#6	0	0	0
TOTAL	#6	<u>0</u>	<u>0</u>	<u>0</u>
BC2U3	#2	1,040	6,137	139,725
TOTAL	#2	<u>1,040</u>	<u>6,137</u>	<u>139,725</u>
TOTAL OIL		<u>4,854</u>	<u>28,639</u>	<u>601,585</u>
COAL - MMBTU				
BC2U3			3,201,966	7,253,703
NELSON 6			3,521,776	9,134,088
TOTAL COAL			<u>6,723,742</u>	<u>16,387,791</u>

Amounts may not add or tie to other schedules due to rounding.
Sponsors: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL INVENTORY CAPACITIES
AT MARCH 31, 2013

DESCRIPTION	TOTAL ON-SITE STORAGE CAPACITY	UNUSABLE STORAGE CAPACITY	DAILY BURN ON FULL LOAD
GAS			
SPINDLETOP GAS STORAGE FACILITY (IN MCFS)	10,900,000	3,718,000	560,000
NUMBER 2 OIL (IN BARRELS)			
SABINE	209	14	N/A
NELSON	24,244	1,630	N/A
BC2U3 (ETI'S 42.5% of EGSL/ETI's 14% PORTION)	1,199	43	N/A
NUMBER 6 OIL (IN BARRELS)			
SABINE	3,192	3,192	N/A
COAL (IN TONS)			
BIG CAJUN 2 UNIT 3 (ETI'S 42.5% of EGSL/ETI's 14% PORTION OF PILE)	178,500	1,785	1,403
NELSON 6 (ETI's 42.5 % PORTION OF COAL PILE)	408,000	28,300	3,400

NOTES:

- 1) THE UNUSABLE GAS STORAGE CAPACITY (CUSHION GAS) IS REQUIRED TO MAINTAIN PRESSURE IN ORDER TO PUMP OUT THE USABLE GAS.
- 2) THE "DAILY BURN ON FULL LOAD" FOR THE SPINDLETOP GAS STORAGE FACILITY REPRESENTS MAXIMUM DAILY WITHDRAWAL RATE FROM THE FACILITY.
- 3) THE UNUSABLE OIL STORAGE CAPACITY (TANK BOTTOM) IS THAT PORTION OF OIL REMAINING AFTER OIL IS PUMPED OUT OF THE TANK AND AFTER PUMPING SUCTION IS LOST.
- 4) THE NUMBER 2 OIL IS NORMALLY BURNED FOR IGNITOR PURPOSES AND FLAME STABILIZATION ONLY.
- 5) THE UNUSABLE NELSON 6 COAL STORAGE CAPACITY IS CONSIDERED THE BASE LAYER. THE BASE LAYER IS 66,575 PER NELSON MONTHLY FUEL REPORT.
- 6) THE TOTAL STORAGE CAPACITY FOR ETI'S PORTION OF BIG CAJUN 2 WILL FLUCTUATE BASED ON THE OPERATION OF THE PLANT AND THE NEEDS OF THE INDIVIDUAL CO-OWNERS.
- 7) THE UNUSABLE BIG CAJUN 2 UNIT 3 COAL STORAGE CAPACITY REPRESENTS THE BASE LAYER ABOVE THE FLY ASH BASE LAYER.
- 8) FOR ACCOUNTING PURPOSES, COAL INVENTORY IS MAINTAINED ON AN MMBTU BASIS AS DESCRIBED IN SCHEDULE E-2.5.

Amounts may not add or tie to other schedules due to rounding.
Sponsors: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

Line	PERIOD	OIL INVENTORY			GAS INVENTORY			COAL INVENTORY		TOTAL FUEL INVENTORY DOLLARS
		DOLLARS	BARRELS	MMBtus	DOLLARS	MCFS	MMBtus	DOLLARS	MMBtus ⁽¹⁾	
1	Apr-12	197,783	2,175	12,831	42,746,960	10,387,246	10,674,221	19,351,223	7,597,645	62,295,967
2	May-12	276,681	2,702	15,940	42,931,357	10,475,466	10,756,539	19,440,567	7,654,066	62,648,605
3	Jun-12	548,755	4,468	26,361	42,450,034	10,353,844	10,635,940	18,382,132	7,690,333	61,380,921
4	Jul-12	444,530	3,662	21,608	42,688,177	10,443,729	10,728,828	17,197,283	7,239,014	60,329,991
5	Aug-12	454,197	4,038	23,826	41,564,618	10,167,048	10,446,770	15,749,651	6,689,576	57,768,467
6	Sep-12	462,115	4,045	23,863	41,322,899	10,111,079	10,386,010	14,741,764	6,082,196	56,526,777
7	Oct-12	557,609	4,911	28,976	41,033,298	10,066,258	10,347,123	14,801,157	6,246,087	56,392,064
8	Nov-12	522,570	4,521	26,676	41,798,108	10,287,093	10,569,194	14,234,654	6,054,226	56,555,331
9	Dec-12	514,941	4,198	24,767	42,226,861	10,412,283	10,697,991	12,640,835	5,394,656	55,382,637
10	Jan-13	419,841	3,558	20,990	41,580,131	10,254,467	10,537,495	13,849,088	5,786,459	55,849,060
11	Feb-13	457,124	3,829	22,591	41,934,599	10,344,749	10,627,321	14,926,326	6,156,017	57,318,048
12	Mar-13	601,585	4,854	28,639	41,846,467	10,320,871	10,604,981	16,387,791	6,723,742	58,835,843

Note⁽¹⁾: For accounting purposes, coal inventory is maintained on an MMBtu basis as described in Schedule E-2.5. Amounts may not add or tie to other schedules due to rounding.

Sponsors: Ryan S. Trushenski; Michelle H. Thiry; Margaret L. McCloskey

ENTERGY TEXAS, INC.
INVENTORY VALUES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

FUEL OIL INVENTORY

Entergy Texas, Inc. values its oil inventory at average fuel cost. Any new purchases are recorded at cost and then added to the previous month's ending inventory for dollars and barrels. The total dollars are then divided by the total barrels to determine a new average fuel cost for the month. Any oil burns during the month are valued at this new average fuel cost and subtracted from inventory for dollars and barrels to arrive at the ending inventory.

The BTU content of fuel oil burned from inventory is based on the weighted average BTU content of oil purchased based on the industry standard conversion factors for the type of oil.

NATURAL GAS INVENTORY

Entergy Texas, Inc. values its gas inventory at modified average cost. Inventoried gas is stored at the Spindletop Gas Storage Facility and withdrawn as needed to meet the burn requirements at Sabine and Lewis Creek stations. Monthly gas injections into storage and withdrawals from storage are netted to determine if either a net injection (purchase) or net withdrawal (burn) occurred. A net injection increases inventory and is recorded as a purchase to inventory for MCFs, MMBTUs, and dollars based on the lowest cost of gas per MMBTU purchased at Sabine during the month. Associated transportation cost per MMBTU and taxes on transportation dollars are also recorded to inventory. The purchase total for quantities and dollars are then added to the previous month's ending inventory for quantities and dollars to arrive at total available gas inventory. Total dollars for gas stock and transportation are divided by total MMBTUs to determine a new modified average cost for these components. The new modified average for these components plus the tax rate on transportation dollars equals the new total modified average cost. A net withdrawal decreases inventory and is recorded as a burn from inventory at the modified average cost at the end of the previous month. Quantities and dollars burned are subtracted from inventory to arrive at the ending inventory. The BTU content of gas burned from inventory is based on net storage in/out measurements reported in monthly gas storage volume statements.

COAL INVENTORY

Entergy Texas, Inc. values its coal inventory at average cost. The average cost method involves adding current month's purchases and MMBTUs to previous month's ending inventory for purchases and MMBTUs. Total inventory dollars are divided by total inventory MMBTUs to determine the new average cost of inventory. Any coal burned during the current month is valued at the new average cost and subtracted from inventory to arrive at the new ending inventory value.

Coal inventory quantities are maintained only in MMBTUs. Maintaining the book inventory of coal in MMBTUs instead of coal tons is a more accurate measurement on which to base inventory cost. A quantity of coal measured as one ton when brought to a plant can pick up moisture, for example a 10% increase could occur. When that quantity of coal is brought to the burn process, it would then be weighed as 1.1 tons. By measuring coal in MMBTUs instead of moisture-laden weight, coal stock costs will be more accurately reflected, as well as the remaining book inventory. This is because the

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

chemical analysis performed to derive the BTU content of coal received and coal burned compensates for the effect of the change in moisture content. The BTU value of coal with a 10% moisture level will be lower than that of coal with no moisture (a dry ton). When a ton of coal burned is converted to MMBTU by applying the measured BTU value, the resulting MMBTU is an inherent quantity that is essentially the same whether the coal is wet or dry.

Sponsored by: Michelle H. Thiry; Ryan S. Trushenski; Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: BIG CAJUN 2 UNIT 3

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
1	Apr-12	0	0	0	0	0	0	304	1,795	304	1,795
2	May-12	0	0	0	0	0	0	(61)	(362)	(61)	(362)
3	Jun-12	0	0	0	0	0	0	31	181	31	181
4	Jul-12	0	0	0	0	0	0	(1,540)	(9,089)	(1,540)	(9,089)
5	Aug-12	0	0	0	0	0	0	(29)	(172)	(29)	(172)
6	Sep-12	0	0	0	0	0	0	342	2,018	342	2,018
7	Oct-12	0	0	0	0	0	0	288	1,702	288	1,702
8	Nov-12	0	0	0	0	0	0	(193)	(1,138)	(193)	(1,138)
9	Dec-12	0	0	0	0	0	0	(3)	(16)	(3)	(16)
10	Jan-13	0	0	0	0	0	0	1,247	7,357	1,247	7,357
11	Feb-13	0	0	0	0	0	0	55	327	55	327
12	Mar-13	0	0	0	0	0	0	(72)	(427)	(72)	(427)
13	Totals TY	0	0	0	0	0	0	369	2,176	369	2,176
14											
15											
16	Jan-12	0	0	0	0	0	0	781	4,607	781	4,607
17	Feb-12	0	0	0	0	0	0	(244)	(1,440)	(244)	(1,440)
18	Mar-12	0	0	0	0	0	0	842	4,969	842	4,969
19	Apr-12	0	0	0	0	0	0	304	1,795	304	1,795
20	May-12	0	0	0	0	0	0	(61)	(362)	(61)	(362)
21	Jun-12	0	0	0	0	0	0	31	181	31	181
22	Jul-12	0	0	0	0	0	0	(1,540)	(9,089)	(1,540)	(9,089)
23	Aug-12	0	0	0	0	0	0	(29)	(172)	(29)	(172)
24	Sep-12	0	0	0	0	0	0	342	2,018	342	2,018
25	Oct-12	0	0	0	0	0	0	288	1,702	288	1,702
26	Nov-12	0	0	0	0	0	0	(193)	(1,138)	(193)	(1,138)
27	Dec-12	0	0	0	0	0	0	(3)	(16)	(3)	(16)
28	Totals	0	0	0	0	0	0	518	3,055	518	3,055
29											

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant BIG CAJUN 2 UNIT 3

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
30											
31	Jan-11	0	0	0	0	0	0	176	1,017	176	1,017
32	Feb-11	0	0	0	0	0	0	110	634	110	634
33	Mar-11	0	0	0	0	0	0	253	1,454	253	1,454
34	Apr-11	0	0	0	0	0	0	(2)	(12)	(2)	(12)
35	May-11	0	0	0	0	0	0	(619)	(3,650)	(619)	(3,650)
36	Jun-11	0	0	0	0	0	0	72	423	72	423
37	Jul-11	0	0	0	0	0	0	1,005	5,931	1,005	5,931
38	Aug-11	0	0	0	0	0	0	(359)	(2,115)	(359)	(2,115)
39	Sep-11	0	0	0	0	0	0	(55)	(322)	(55)	(322)
40	Oct-11	0	0	0	0	0	0	878	5,183	878	5,183
41	Nov-11	0	0	0	0	0	0	170	1,005	170	1,005
42	Dec-11	0	0	0	0	0	0	(214)	(1,265)	(214)	(1,265)
43	Totals	0	0	0	0	0	0	1,415	8,283	1,415	8,283
44											
45											
46	Jan-10	0	0	0	0	0	0	(161)	(928)	(161)	(928)
47	Feb-10	0	0	0	0	0	0	323	1,859	323	1,859
48	Mar-10	0	0	0	0	0	0	(108)	(619)	(108)	(619)
49	Apr-10	0	0	0	0	0	0	(5)	(32)	(5)	(32)
50	May-10	0	0	0	0	0	0	22	127	22	127
51	Jun-10	0	0	0	0	0	0	42	(48)	42	(48)
52	Jul-10	0	0	0	0	0	0	(6)	(150)	(6)	(150)
53	Aug-10	0	0	0	0	0	0	314	1,919	314	1,919
54	Sep-10	0	0	0	0	0	0	486	2,794	486	2,794
55	Oct-10	0	0	0	0	0	0	(239)	(1,377)	(239)	(1,377)
56	Nov-10	0	0	0	0	0	0	655	3,769	655	3,769
57	Dec-10	0	0	0	0	0	0	(275)	(1,580)	(275)	(1,580)
58	Totals	0	0	0	0	0	0	1,048	5,733	1,048	5,733
59											

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: **BIG CAJUN 2 UNIT 3**

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
60	Jan-09	0	0	0	0	0	0	34	194	34	3,352
61	Feb-09	0	0	0	0	0	0	350	2,015	350	33,571
62	Mar-09	0	0	0	0	0	0	(137)	(787)	(137)	(12,010)
63	Apr-09	0	0	0	0	0	0	196	1,127	196	16,656
64	May-09	0	0	0	0	0	0	44	257	44	3,653
65	Jun-09	0	0	0	0	0	0	2,169	12,480	2,169	154,916
66	Jul-09	0	0	0	0	0	0	(929)	(5,345)	(929)	(119,278)
67	Aug-09	0	0	0	0	0	0	379	2,179	379	45,726
68	Sep-09	0	0	0	0	0	0	(89)	(515)	(89)	(10,383)
69	Oct-09	0	0	0	0	0	0	(29)	(166)	(29)	(3,575)
70	Nov-09	0	0	0	0	0	0	136	779	136	15,520
71	Dec-09	0	0	0	0	0	0	399	2,295	399	45,071
72	Totals	0	0	0	0	0	0	2,523	14,513	2,523	173,219
73		0	0	0	0	0	0	0	0	0	0
74		0	0	0	0	0	0	0	0	0	0
75		0	0	0	0	0	0	0	0	0	0
76	Jan-08	0	0	0	0	0	0	(686)	(4,045)	(686)	(41,666)
77	Feb-08	0	0	0	0	0	0	473	2,791	473	38,185
78	Mar-08	0	0	0	0	0	0	(190)	(1,142)	(190)	(14,674)
79	Apr-08	0	0	0	0	0	0	(31)	(182)	(31)	(2,538)
80	May-08	0	0	0	0	0	0	11	68	11	895
81	Jun-08	0	0	0	0	0	0	335	1,928	335	32,055
82	Jul-08	0	0	0	0	0	0	85	483	85	7,735
83	Aug-08	0	0	0	0	0	0	(113)	(649)	(113)	(9,926)
84	Sep-08	0	0	0	0	0	0	265	1,526	265	26,556
85	Oct-08	0	0	0	0	0	0	533	3,065	533	61,150
86	Nov-08	0	0	0	0	0	0	(200)	(1,150)	(200)	(20,659)
87	Dec-08	0	0	0	0	0	0	(20)	(114)	(20)	(2,052)
88	Totals	0	0	0	0	0	0	462	2,579	462	75,061
89		0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: SABINE STATION

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
1	Apr-12	0	0	0	0	0	0	4	21	4	21
2	May-12	0	0	0	0	0	0	4	21	4	21
3	Jun-12	0	0	0	0	0	0	4	21	4	21
4	Jul-12	0	0	0	0	0	0	4	21	4	21
5	Aug-12	0	0	0	0	0	0	5	27	5	27
6	Sep-12	0	0	0	0	0	0	4	21	4	21
7	Oct-12	0	0	0	0	0	0	4	21	4	21
8	Nov-12	0	0	0	0	0	0	4	24	4	24
9	Dec-12	0	0	0	0	0	0	5	27	5	27
10	Jan-13	0	0	0	0	0	0	6	34	6	34
11	Feb-13	0	0	0	0	0	0	6	36	6	36
12	Mar-13	0	0	0	0	0	0	4	21	4	21
13	Totals TY	0	0	0	0	0	0	2	14	2	14
14		0	0	0	0	0	0	52	288	52	288
15											
16	Jan-12	0	0	0	0	0	0	0	0	0	0
17	Feb-12	0	0	0	0	0	0	5	28	5	28
18	Mar-12	0	0	0	0	0	0	3	17	3	17
19	Apr-12	0	0	0	0	0	0	4	21	4	21
20	May-12	0	0	0	0	0	0	4	21	4	21
21	Jun-12	0	0	0	0	0	0	4	21	4	21
22	Jul-12	0	0	0	0	0	0	4	21	4	21
23	Aug-12	0	0	0	0	0	0	4	21	4	21
24	Sep-12	0	0	0	0	0	0	5	27	5	27
25	Oct-12	0	0	0	0	0	0	4	21	4	21
26	Nov-12	0	0	0	0	0	0	4	24	4	24
27	Dec-12	0	0	0	0	0	0	5	27	5	27
28	Totals	0	0	0	0	0	0	6	34	6	34
29		0	0	0	0	0	0	48	262	48	262

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: SABINE STATION

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
30											
31	Jan-11	0	0	0	0	0	0	0	(2)	0	(34)
32	Feb-11	0	0	0	0	0	0	2	14	2	223
33	Mar-11	0	0	0	0	0	0	4	21	4	323
34	Apr-11	0	0	0	0	0	0	2	14	2	249
35	May-11	0	0	0	0	0	0	3	17	3	313
36	Jun-11	0	0	0	0	0	0	4	24	4	436
37	Jul-11	0	0	0	0	0	0	5	28	5	502
38	Aug-11	0	0	0	0	0	0	3	19	3	344
39	Sep-11	0	0	0	0	0	0	2	12	2	222
40	Oct-11	0	0	0	0	0	0	0	0	0	0
41	Nov-11	0	0	0	0	0	0	0	0	0	0
42	Dec-11	0	0	0	0	0	0	0	0	0	0
43	Totals	0	0	0	0	0	0	25	147	25	2,578
44											
45											
46	Jan-10	0	0	0	0	0	0	6	34	6	504
47	Feb-10	0	0	0	0	0	0	2	11	2	154
48	Mar-10	0	0	0	0	0	0	3	17	3	249
49	Apr-10	0	0	0	0	0	0	2	14	2	199
50	May-10	0	0	0	0	0	0	9	55	9	806
51	Jun-10	0	0	0	0	0	0	6	34	6	504
52	Jul-10	0	0	0	0	0	0	7	41	7	604
53	Aug-10	0	0	0	0	0	0	10	62	10	905
54	Sep-10	0	0	0	0	0	0	5	28	5	413
55	Oct-10	0	0	0	0	0	0	2	13	2	207
56	Nov-10	0	0	0	0	0	0	1	7	1	105
57	Dec-10	0	0	0	0	0	0	0	2	0	27
58	Totals	0	0	0	0	0	0	53	318	53	4,677
59											

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: SABINE STATION

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
60	Jan-09	0	0	0	0	0	0	9	3,616	9	3,616
61	Feb-09	0	0	0	0	0	0	15	87	15	87
62	Mar-09	0	0	0	0	0	0	20	117	20	117
63	Apr-09	0	0	0	0	0	0	8	48	8	48
64	May-09	0	0	0	0	0	0	14	82	14	82
65	Jun-09	0	0	0	0	0	0	6	453	6	453
66	Jul-09	0	0	0	0	0	0	20	1,522	20	1,522
67	Aug-09	0	0	0	0	0	0	8	617	8	617
68	Sep-09	0	0	0	0	0	0	16	1,239	16	1,239
69	Oct-09	0	0	0	0	0	0	9	(7,752)	9	(7,752)
70	Nov-09	0	0	0	0	0	0	4	21	4	21
71	Dec-09	0	0	0	0	0	0	3	275	3	275
72	Totals	0	0	0	0	0	0	132	5,715	132	5,715
73											
74											
75											
76	Jan-08	0	0	0	0	0	0	14	931	14	931
77	Feb-08	0	0	0	0	0	0	7	43	7	43
78	Mar-08	0	0	0	0	0	0	9	55	9	55
79	Apr-08	0	0	0	0	0	0	9	52	9	52
80	May-08	0	0	0	0	0	0	10	58	10	58
81	Jun-08	0	0	0	0	0	0	12	69	12	69
82	Jul-08	0	0	0	0	0	0	9	55	9	55
83	Aug-08	0	0	0	0	0	0	6	38	6	38
84	Sep-08	0	0	0	0	0	0	4	21	4	21
85	Oct-08	0	0	0	0	0	0	5	30	5	30
86	Nov-08	0	0	0	0	0	0	19	110	19	110
87	Dec-08	0	0	0	0	0	0	11	67	11	67
88	Totals	0	0	0	0	0	0	115	15,935	115	15,935
89											

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: LEWIS CREEK

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
1	Apr-12	0	0	0	0	0	0	0	0	0	0
2	May-12	0	0	0	0	0	0	0	0	0	0
3	Jun-12	0	0	0	0	0	0	0	0	0	0
4	Jul-12	0	0	0	0	0	0	0	0	0	0
5	Aug-12	0	0	0	0	0	0	0	0	0	0
6	Sep-12	0	0	0	0	0	0	0	0	0	0
7	Oct-12	0	0	0	0	0	0	0	0	0	0
8	Nov-12	0	0	0	0	0	0	0	0	0	0
9	Dec-12	0	0	0	0	0	0	0	0	0	0
10	Jan-13	0	0	0	0	0	0	0	0	0	0
11	Feb-13	0	0	0	0	0	0	0	0	0	0
12	Mar-13	0	0	0	0	0	0	0	0	0	0
13	Totals TY	0	0	0	0	0	0	0	0	0	0
14											
15											
16	Jan-12	0	0	0	0	0	0	0	0	0	0
17	Feb-12	0	0	0	0	0	0	0	0	0	0
18	Mar-12	0	0	0	0	0	0	0	0	0	0
19	Apr-12	0	0	0	0	0	0	0	0	0	0
20	May-12	0	0	0	0	0	0	0	0	0	0
21	Jun-12	0	0	0	0	0	0	0	0	0	0
22	Jul-12	0	0	0	0	0	0	0	0	0	0
23	Aug-12	0	0	0	0	0	0	0	0	0	0
24	Sep-12	0	0	0	0	0	0	0	0	0	0
25	Oct-12	0	0	0	0	0	0	0	0	0	0
26	Nov-12	0	0	0	0	0	0	0	0	0	0
27	Dec-12	0	0	0	0	0	0	0	0	0	0
28	Totals	0	0	0	0	0	0	0	0	0	0
29											

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant LEWIS CREEK												
Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL		\$
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	
30												
31	Jan-11	0	0	0	0	0	0	0	0	0	0	0
32	Feb-11	0	0	0	0	0	0	0	0	0	0	0
33	Mar-11	0	0	0	0	0	0	0	0	0	0	0
34	Apr-11	0	0	0	0	0	0	0	0	0	0	0
35	May-11	0	0	0	0	0	0	0	0	0	0	0
36	Jun-11	0	0	0	0	0	0	0	0	0	0	0
37	Jul-11	0	0	0	0	0	0	0	0	0	0	0
38	Aug-11	0	0	0	0	0	0	0	0	0	0	0
39	Sep-11	0	0	0	0	0	0	0	0	0	0	0
40	Oct-11	0	0	0	0	0	0	0	0	0	0	0
41	Nov-11	0	0	0	0	0	0	0	0	0	0	0
42	Dec-11	0	0	0	0	0	0	0	0	0	0	0
43	Totals	0	0	0	0	0	0	0	0	0	0	0
44												
45												
46	Jan-10	0	0	0	0	0	0	0	0	0	0	0
47	Feb-10	0	0	0	0	0	0	0	0	0	0	0
48	Mar-10	0	0	0	0	0	0	0	0	0	0	0
49	Apr-10	0	0	0	0	0	0	0	0	0	0	0
50	May-10	0	0	0	0	0	0	0	0	0	0	0
51	Jun-10	0	0	0	0	0	0	0	0	0	0	0
52	Jul-10	0	0	0	0	0	0	0	0	0	0	0
53	Aug-10	0	0	0	0	0	0	0	0	0	0	0
54	Sep-10	0	0	0	0	0	0	0	0	0	0	0
55	Oct-10	0	0	0	0	0	0	0	0	0	0	0
56	Nov-10	0	0	0	0	0	0	0	0	0	0	0
57	Dec-10	0	0	0	0	0	0	0	0	0	0	0
58	Totals	0	0	0	0	0	0	0	0	0	0	0
59												

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant LEWIS CREEK

Line	Month	Curtailment		Testing		Inventory Reduction		Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu
60											
61	Jan-09	0	0	0	0	0	0	0	0	0	0
62	Feb-09	0	0	0	0	0	0	0	0	0	0
63	Mar-09	0	0	0	0	0	0	0	0	0	0
64	Apr-09	0	0	0	0	0	0	0	0	0	0
65	May-09	0	0	0	0	0	0	0	0	0	0
66	Jun-09	0	0	0	0	0	0	0	0	0	0
67	Jul-09	0	0	0	0	0	0	0	0	0	0
68	Aug-09	0	0	0	0	0	0	0	0	0	0
69	Sep-09	0	0	0	0	0	0	0	0	0	0
70	Oct-09	0	0	0	0	0	0	0	0	0	0
71	Nov-09	0	0	0	0	0	0	0	0	0	0
72	Dec-09	0	0	0	0	0	0	0	0	0	0
73	Totals	0	0	0	0	0	0	0	0	0	0
74											
75											
76	Jan-08	0	0	0	0	0	0	0	0	0	0
77	Feb-08	0	0	0	0	0	0	0	0	0	0
78	Mar-08	0	0	0	0	0	0	0	0	0	0
79	Apr-08	0	0	0	0	0	0	0	0	0	0
80	May-08	0	0	0	0	0	0	0	0	0	0
81	Jun-08	0	0	0	0	0	0	0	0	0	0
82	Jul-08	0	0	0	0	0	0	0	0	0	0
83	Aug-08	0	0	0	0	0	0	0	0	0	0
84	Sep-08	0	0	0	0	0	0	0	0	0	0
85	Oct-08	0	0	0	0	0	0	0	0	0	0
86	Nov-08	0	0	0	0	0	0	0	0	0	0
87	Dec-08	0	0	0	0	0	0	0	0	0	0
88	Totals	0	0	0	0	0	0	0	0	0	0
89											

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant NELSON COAL

Line	Month	Curtailment		Testing		Inventory Reduction		Bbls	Ignition/Startup		TOTAL	
		Bbls	MMBtu	Bbls	MMBtu	Bbls	MMBtu		Bbls	MMBtu	Bbls	MMBtu
1	Apr-12	0	0	0	0	0	0	0	0	0	0	0
2	May-12	0	0	0	0	0	0	1,799	10,616	219,083	1,799	10,616
3	Jun-12	0	0	0	0	0	0	562	3,315	68,410	562	3,315
4	Jul-12	0	0	0	0	0	0	543	3,205	66,140	543	3,205
5	Aug-12	0	0	0	0	0	0	126	746	13,659	126	746
6	Sep-12	0	0	0	0	0	0	150	886	16,223	150	886
7	Oct-12	0	0	0	0	0	0	89	525	10,213	89	525
8	Nov-12	0	0	0	0	0	0	210	1,241	24,127	210	1,241
9	Dec-12	0	0	0	0	0	0	444	2,618	50,917	444	2,618
10	Jan-13	0	0	0	0	0	0	234	1,378	26,794	234	1,378
11	Feb-13	0	0	0	0	0	0	3	16	302	3	16
12	Mar-13	0	0	0	0	0	0	630	3,715	76,346	630	3,715
13	Totals TY	0	0	0	0	0	0	4,790	28,261	572,214	4,790	28,261
14												
15												
16	Jan-12	0	0	0	0	0	0	528	3,116	55,998	528	3,116
17	Feb-12	0	0	0	0	0	0	96	567	10,183	96	567
18	Mar-12	0	0	0	0	0	0	0	0	0	0	0
19	Apr-12	0	0	0	0	0	0	0	0	0	0	0
20	May-12	0	0	0	0	0	0	1,799	10,616	219,083	1,799	10,616
21	Jun-12	0	0	0	0	0	0	562	3,315	68,410	562	3,315
22	Jul-12	0	0	0	0	0	0	543	3,205	66,140	543	3,205
23	Aug-12	0	0	0	0	0	0	126	746	13,659	126	746
24	Sep-12	0	0	0	0	0	0	150	886	16,223	150	886
25	Oct-12	0	0	0	0	0	0	89	525	10,213	89	525
26	Nov-12	0	0	0	0	0	0	210	1,241	24,127	210	1,241
27	Dec-12	0	0	0	0	0	0	444	2,618	50,917	444	2,618
28	Totals	0	0	0	0	0	0	4,547	26,835	534,953	4,547	26,835
29												

Amounts may not add or tie to other schedules due to rounding.
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: NELSON COAL

Line	Month	Bbls	Curtailment MMBtu	Testing MMBtu	Inventory Reduction Bbls	MMBtu	Ignition/ Startup MMBtu	Bbls	MMBtu	TOTAL MMBtu	\$
30	Jan-11	0	0	0	0	0	201	34	3,138	201	3,138
31	Feb-11	0	0	0	0	0	2,203	373	34,484	2,203	34,484
32	Mar-11	0	0	0	0	0	449	76	7,036	449	7,036
33	Apr-11	0	0	0	0	0	5,906	1,001	102,753	5,906	102,753
34	May-11	0	0	0	0	0	2,124	360	38,678	2,124	38,678
35	Jun-11	0	0	0	0	0	2,166	367	40,236	2,166	40,236
36	Jul-11	0	0	0	0	0	5,556	942	103,197	5,556	103,197
37	Aug-11	0	0	0	0	0	0	0	0	0	0
38	Sep-11	0	0	0	0	0	3,143	533	44,595	3,143	44,595
39	Oct-11	0	0	0	0	0	2,944	499	52,174	2,944	52,174
40	Nov-11	0	0	0	0	0	1,450	246	26,054	1,450	26,054
41	Dec-11	0	0	0	0	0	1,218	206	21,882	1,218	21,882
42	Totals	0	0	0	0	0	27,360	4,637	474,227	27,360	474,227
43		0	0	0	0	0					
44		0	0	0	0	0					
45		0	0	0	0	0					
46	Jan-10	0	0	0	0	0	468	79	6,846	468	6,846
47	Feb-10	0	0	0	0	0	484	82	7,084	484	7,084
48	Mar-10	0	0	0	0	0	497	84	7,275	497	7,275
49	Apr-10	0	0	0	0	0	0	0	0	0	0
50	May-10	0	0	0	0	0	1,882	319	27,539	1,882	27,539
51	Jun-10	0	0	0	0	0	726	123	10,619	726	10,619
52	Jul-10	0	0	0	0	0	373	63	5,463	373	5,463
53	Aug-10	0	0	0	0	0	821	139	12,018	821	12,018
54	Sep-10	0	0	0	0	0	5,232	887	76,566	5,232	76,566
55	Oct-10	0	0	0	0	0	2,054	348	32,039	2,054	32,039
56	Nov-10	0	0	0	0	0	458	78	7,138	458	7,138
57	Dec-10	0	0	0	0	0	3,876	657	60,451	3,876	60,451
58	Totals	0	0	0	0	0	16,871	2,859	253,038	16,871	253,038
59		0	0	0	0	0					

Amounts may not add or tie to other schedules due to rounding
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013
AND FOR THE PREVIOUS FIVE CALENDAR YEARS

Plant: NELSON COAL

Line	Month	Curtailment Bbls	Curtailment MMBtu	Testing Bbls	Testing MMBtu	Inventory Reduction Bbls	Inventory Reduction MMBtu	Ignition/ Startup Bbls	Ignition/ Startup MMBtu	\$	\$	TOTAL Bbls	TOTAL MMBtu	\$
60	Jan-09	0	0	0	0	0	0	92	543	10,261	543	92	543	10,261
61	Feb-09	0	0	0	0	0	0	243	1,433	27,094	243	1,433	27,094	27,094
62	Mar-09	0	0	0	0	0	0	(13)	(75)	(1,245)	(75)	(13)	(75)	(1,245)
63	Apr-09	0	0	0	0	0	0	2,369	13,976	230,681	2,369	13,976	230,681	230,681
64	May-09	0	0	0	0	0	0	(578)	(3,412)	(44,939)	(578)	(3,412)	(44,939)	(44,939)
65	Jun-09	0	0	0	0	0	0	75	441	5,804	75	441	5,804	5,804
66	Jul-09	0	0	0	0	0	0	286	1,688	21,887	286	1,688	21,887	21,887
67	Aug-09	0	0	0	0	0	0	(111)	(656)	(8,435)	(111)	(656)	(8,435)	(8,435)
68	Sep-09	0	0	0	0	0	0	669	3,950	50,761	669	3,950	50,761	50,761
69	Oct-09	0	0	0	0	0	0	487	2,870	37,044	487	2,870	37,044	37,044
70	Nov-09	0	0	0	0	0	0	87	516	6,913	87	516	6,913	6,913
71	Dec-09	0	0	0	0	0	0	486	2,866	38,398	486	2,866	38,398	38,398
72	Totals	0	0	0	0	0	0	4,092	24,140	374,034	4,092	24,140	374,034	374,034
73		0	0	0	0	0	0							
74		0	0	0	0	0	0							
75		0	0	0	0	0	0							
76	Jan-08	0	0	0	0	0	0	74	434	4,889	74	434	4,889	4,889
77	Feb-08	0	0	0	0	0	0	0	0	0	0	0	0	0
78	Mar-08	0	0	0	0	0	0	(74)	(434)	1,813	(74)	(434)	1,813	1,813
79	Apr-08	0	0	0	0	0	0	0	0	0	0	0	0	0
80	May-08	0	0	0	0	0	0	2,273	13,409	168,715	2,273	13,409	168,715	168,715
81	Jun-08	0	0	0	0	0	0	78	457	8,082	78	457	8,082	8,082
82	Jul-08	0	0	0	0	0	0	362	2,136	37,746	362	2,136	37,746	37,746
83	Aug-08	0	0	0	0	0	0	357	2,104	37,186	357	2,104	37,186	37,186
84	Sep-08	0	0	0	0	0	0	97	574	10,141	97	574	10,141	10,141
85	Oct-08	0	0	0	0	0	0	485	2,862	54,689	485	2,862	54,689	54,689
86	Nov-08	0	0	0	0	0	0	465	2,743	52,413	465	2,743	52,413	52,413
87	Dec-08	0	0	0	0	0	0	99	581	10,988	99	581	10,988	10,988
88	Totals	0	0	0	0	0	0	4,216	24,866	386,682	4,216	24,866	386,682	386,682
89		0	0	0	0	0	0							

Amounts may not add or tie to other schedules due to rounding
Sponsored by Devon S. Jaycox, Margaret L. McCloskey

**ENTERGY TEXAS, INC.
NATURAL GAS SUPPLY DISRUPTIONS
AS OF MARCH 2013**

The Company did not experience any natural gas supply disruptions of its natural gas contracts having a term of three months or longer during the test year or during the previous five years.

Sponsored by: Michelle H. Thiry

**ENTERGY TEXAS, INC.
COAL OR LIGNITE SUPPLY DISRUPTIONS
AS OF MARCH 2013**

Nelson 6:

Each occurrence exceeding 24 hours when coal or lignite could not be delivered:

Date	Duration	Description of Event	Notes
3/29/07	288 hrs	BNSF Force Majeure – Heavy rain and high water in PRB and eastward	1
3/29/07	234 hrs	KCS Force Majeure - Unable to move trains through Kansas City due snow in PRB and east	1
5/6/07	216 hrs	BNSF Force Majeure – Severe weather and heavy rains in Wyoming, Nebraska, Missouri and Kansas affected operations as well as the coal mining operations in the Wyoming PRB.	1
6/30/07	312 hrs	BNSF Force Majeure – Flooding on Ft. Scott Subdivision	1
6/30/07	216 hrs	KCS Force Majeure – KCS Mainline shut down due to torrential rains elevating the rivers located between Hume, MO and Eve, MO, on Pittsburg Subdivision	1
8/20/07	48 hrs	BNSF Force Majeure – Flooding on Ft. Scott Subdivision	2
9/11/08	312 hrs	BNSF Force Majeure – Hurricane Ike	3
1/28/10	48-72 hrs	Winter Storm impacted BNSF operations in Colorado and Nebraska portions of Nelson route. Railroad provided notice of storm but did not declare force majeure.	2
6/6/11	99 days	BNSF Force Majeure 06/06/2011 – 09/13/2011 due flooding of the Missouri River in Iowa, Nebraska and Kansas. Duration includes the last 24.5 days of the reconciliation period of the 2011 rate case, and the first 74.5 days of the reconciliation period of the current rate case.	4
5/31/13	48 hrs	Flooding on KCS Railway between Page, OK and Potter, AR.	2

Notes:

- (1) Inventory was not materially reduced as a result of this disruption. EGSI procured alternative coal that was delivered during this time.
- (2) Inventory was not materially impacted because the plant, in the course of normal operations, intermittently burns from inventory between trains which, on average, arrive roughly every 2.25 days, and inventory remained within inventory policy guidelines.
- (3) Inventory was not materially impacted because deliveries continued through the Force Majeure and inventories remained within inventory policy guidelines.
- (4) Approximately 277,910 tons of inventory was burned during the Force Majeure period, of which 243,640 tons was burned during the reconciliation period. Records of MMBtu burned and dollars are not kept on an event by event basis. Inventory level was 172,763 tons when the Force Majeure was lifted on 9/13/11. Since deliveries to Nelson 6 continued throughout the force majeure period, although at a much reduced rate, there is no specific point in time at which "deliveries resumed."

There were no mine-caused disruptions that resulted in fuel not being delivered.
The above list does not include dumper outages or other unloading disruptions which occurred at the plant.

Sponsored by: Ryan S. Trushenski

Big Cajun II, Unit 3 (provided by Louisiana Generating, LLC):

Each occurrence exceeding 24 hours when coal could not be delivered:

BNSF Force Majeure Events

May 6 – 15, 2007	Inventory was not disrupted due to sufficient stockpile at American Commercial Terminal.
June 30 – July 13, 2007	Inventory was not disrupted due to sufficient stockpile at American Commercial Terminal.
Aug 20 – 22, 2007	Inventory was not disrupted due to sufficient stockpile at American Commercial Terminal.
May 1 – 3, 2008	Inventory was severely impacted during this period of continued force majeure.
May 22 – 31, 2008	Inventory was severely impacted during this period of continued force majeure.
June 5, 2008	Inventory was severely impacted during this period of continued force majeure.
June 11, 2008	Inventory was severely impacted during this period of continued force majeure.
Sept 14, 2008	Inventory was severely impacted during this period of continued force majeure.
Mar 11 -17, 2009	Inventory was not disrupted due to sufficient stockpile at American Commercial Terminal.
Mar 23 – 28, 2009	Inventory was not disrupted due to sufficient stockpile at American Commercial Terminal.
June 22 – Jul 1, 2010	Inventory was not disrupted due to sufficient stockpile at American Commercial Terminal.
Apr 20 – May 12, 2011	Inventory was severely impacted during this period of continued force majeure.
Jun 6 – Sept 13, 2011	Missouri River Flooding - Inventory was severely impacted during this period of continued force majeure.

ACBL Force Majeure Events

Apr 25 – Jun 24, 2011	Inventory was severely impacted during this period of continued force majeure.
Aug 2, 2012 – Mar 31, 2013	Mississippi River drought – Shipments were severely impacted during this period of continued force majeure.

There were no mine-caused disruptions that resulted in fuel not being delivered.
The above list does not include dumper outages or other unloading disruptions which occurred at the plant.

Sponsored by: Ryan S. Trushenski

Entergy Texas, Inc.
Working Cash Allowance
For The Twelve Months Ended March 31, 2013

Schedule E-4
2013 TX Rate Case
Page 1 of 2

DESCRIPTION	PER COS (\$) (a)	RECLASSIFY ⁽¹⁾ (\$) (b)	ADJUSTMENT ⁽¹⁾ (\$) (c)	WORKING CASH ⁽²⁾ (\$) (d)
O&M				
PAYROLL				
1 DIRECT PAYROLL	(1) 25,620,830	0	0	25,620,830
2 NUCLEAR PAYROLL	(1) 0	0	0	0
3 INCENTIVES	(1) 5,369,303	0	0	5,369,303
FUEL				
4 COAL	(1) 39,745,254	0	0	39,745,254
5 OIL	(1) 586,621	0	0	586,621
6 GAS	(1) 188,364,897	0	0	188,364,897
7 NUCLEAR	0	0	0	0
8 GAS PURCHASE FOR RESALE MISO and ITC	0	0	0	0
9 MISO WEEKLY PAYMENTS	0	0	0	0
10 WEEKLY NET PAYER	0	0	0	0
11 WEEKLY NET RECEIVER	0	0	0	0
12 MISO MONTHLY PAYMENTS	0	0	0	0
13 RECOVERABLE ALLOWANCES (A/C 509)	(1) 5,965	0	0	5,965
14 COGENERATION ELIGIBLE	(1) 0	0	0	0
15 MSS-4 ELIGIBLE	(1) 13,856,517	0	0	13,856,517
16 ISB ELIGIBLE	(1) 104,873,586	0	0	104,873,586
17 NON-ISB ELIGIBLE	(1) 367,882,955	0	0	367,882,955
18 SERI ELIGIBLE	0	0	0	0
19 ELIGIBLE PURCHASED POWER	0	0	0	0
20 3RD PARTY CAPACITY CONTRACTS	(1) 80,273,624	0	0	80,273,624
21 AFFILIATE CAPACITY CONTRACTS	(1) 189,090,446	0	0	189,090,446
22 RESERVE EQUALIZATION	(1) 9,411,025	0	0	9,411,025
23 ENTERGY SERVICES, INC.	(1) 27,243,082	38,949,973	0	66,193,055
24 COGENERATION NON-RECOVERABLE	(1) 0	0	0	0
25 MSS-4 NON-RECOVERABLE	(1) 0	0	0	0
26 ISB NON-RECOVERABLE	(1) 192,096,072	0	0	192,096,072
27 NON-ISB NON-RECOVERABLE	(1) 79,763,034	0	0	79,763,034
28 SERI NON-RECOVERABLE	0	0	0	0
29 N-RECOVER PUR PWR	(0)	0	0	(0)
30 BIG CAJUN	0	0	0	0
31 OTHER O&M	(1) 148,972,265	(38,949,973)	(12,161,177)	97,861,115
32 TOTAL O&M RECOVERABLE	(1) 1,473,155,476	0	(12,161,177)	1,460,994,299
33 TOTAL ADJUSTED O&M EXPENSES	488,774,138	0	(12,161,177)	476,612,961
34 RECOVERABLE FUEL (ACCOUNT 501)	225,903,210	0	0	225,903,210
35 RECOVERABLE ALLOWANCES (ACCOUNT 509)	5,965	0	0	5,965
36 NON-RECOVERABLE PURCHASED POWER	271,859,107	0	0	271,859,107
37 REDUCTION IN WHOLESALE BASE LOAD FUEL	0	0	0	0
38 RECOVERABLE PURCHASED POWER	486,613,057	0	0	486,613,057
39 RECOVERABLE FUEL (ACCOUNT 518)	0	0	0	0
40 RECOVERABLE FUEL (ACCOUNT 547)	0	0	0	0
41 GAS PURCHASE FOR RESALE (ACCOUNT 804)	0	0	0	0
42 O&M RECOVERABLE CALCULATION	1,473,155,476	0	(12,161,177)	1,460,994,299
TAXES OTHER THAN INCOME TAXES				
43 408 100 SALES & USE TAX	0	0	0	0
44 408 100 SALES & USE TAX - ESI	(1) (118,657)	0	0	(118,657)
45 408 105 TAXES OTHER THAN INC - UTIL OP	(1) 0	0	0	0
46 408 110 EMPLOYMENT TAXES	(1) 2,213,212	0	0	2,213,212
47 408 110 EMPLOYMENT TAXES - ESI	(1) 1,662,353	0	0	1,662,353
48 408 122 EXCISE TAX - STATE	(1) 1,500	0	0	1,500
49 408 122 EXCISE TAX - ESI	(1) 30	0	0	30
50 408 123 EXCISE TAX - FEDERAL	(1) 4,350	0	0	4,350
51 408 123 EXCISE TAX - FEDERAL - ESI	(1) 22	0	0	22
52 408 123 HIGHWAY USE TAX - FEDERAL	0	0	0	0
53 408 142 AD VALOREM TAX	(1) 25,804,810	0	(308,969)	25,495,841
54 408 142 AD VALOREM TAX - ESI	(1) 371,914	0	0	371,914
55 408 152 FRANCHISE TAX-STATE (TX TAX)	(1) 3,602,740	0	(68,907)	3,533,833
56 408 152 FRANCHISE TAX-STATE (LA TAX)	(1) 0	0	0	0
57 408 152 FRANCHISE TAX-STATE - ESI	(1) 19,139	0	0	19,139
58 408 154 FRANCHISE TAX-LOCAL	(1) 13,805,381	0	(13,791,978)	13,403
59 408 158 FRANCHISE TAX - LOUISIANA	(1) 0	0	0	0
60 408 163 STREET RENTAL	(1) 442,270	0	(365,866)	76,404
61 408 164 GROSS RECEIPTS & SALES TAX	(1) 11,289,988	0	(9,339,167)	1,950,821
62 408 165 OCCUPATIONAL LICENSE TAX	(1) (0)	0	0	(0)
63 408 165 CITY OCCUPATION TAX - ESI	(1) 190	0	0	190
64 408 172 REGULATORY COMMISSION	(1) 2,517,248	0	0	2,517,248
65 408 172 PIPELINE SAFETY INSPECTION FEE - STATE	0	0	0	0
66 408 172 PIPELINE SAFETY USER FEE - FEDERAL	0	0	0	0
67 408 173 REGULATORY COMMISSION-LOCAL	0	0	0	0
68 408 174 INSPECTION & SUPERVISION FEE	0	0	0	0
69 408 180 SALES & USE TAX	0	0	0	0
70 TOTAL TAXES OTHER THAN INCOME TAXES	(1) 61,616,490	0	(23,874,887)	37,741,603
CURRENT INCOME TAXES				
71 STATE TAXES	299,770	0	0	299,770
72 FEDERAL TAXES	11,280,649	0	0	11,280,649
73 TOTAL CURRENT INCOME TAXES	11,580,419	0	0	11,580,419
74 INTEREST ON CUSTOMER DEPOSITS	0	0	0	0
75 WORKING FUNDS - USE TAX	0	0	103,826,075	103,826,075
76 INTEREST EXPENSE	(1) 56,529,329	0	0	56,529,329
77 PREFERRED DIVIDENDS	0	0	0	0
78 TOTAL	(3) 1,602,881,715	0	67,790,011	1,670,671,726

NOTES

(1) Ref WP/P AJ06.3

(2) Sum of Columns (a) + (b) + (c)

(3) Sum of Lines (42+ 70+ 73+ 76)

Amounts may not add or tie to other schedules due to rounding

Sponsored by: Michael P. Considine and Jay Joyce

Entergy Texas, Inc.
Working Cash Allowance
For The Twelve Months Ended March 31, 2013

Schedule E-4
2013 TX Rate Case
Page 2 of 2

DESCRIPTION	CASH (1) (\$'s) (a)	AVERAGE CASH AMOUNT (2) (\$'s) (b)	NET LAG DAYS (3) (c)	WORKING CASH (4) (\$'s) (d)	(\$000's) (e)
O&M					
1 PAYROLL					
2 DIRECT PAYROLL	25,620,830	70,194	20.42	1,433,363	1,433
3 NUCLEAR PAYROLL	0	0	0.00	0	0
4 INCENTIVES	5,369,303	14,710	(213.30)	(3,137,732)	(3,138)
5 FUEL					
6 COAL	39,745,254	108,891	1.91	207,982	208
7 OIL	586,621	1,607	1.91	3,070	3
8 GAS	188,364,897	516,068	1.91	985,690	986
9 NUCLEAR	0	0	0.00	0	0
10 GAS PURCHASE FOR RESALE	0	0	0.00	0	0
11 MISO and ITC	0	0	0.00	0	0
12 MISO WEEKLY PAYMENTS					
13 WEEKLY NET PAYER	0	0	0.00	0	0
14 WEEKLY NET RECEIVER	0	0	0.00	0	0
15 MISO MONTHLY PAYMENTS	0	0	0.00	0	0
16 RECOVERABLE ALLOWANCES (A/C 509)	5,965	16	8.09	132	0
17 COGENERATION ELIGIBLE	0	0	0.00	0	0
18 MSS-4 ELIGIBLE	13,856,517	37,963	(17.14)	(650,687)	(651)
19 ISB ELIGIBLE	104,873,586	287,325	8.09	2,324,458	2,324
20 NON-ISB ELIGIBLE	367,882,955	1,007,899	8.09	8,153,899	8,154
21 SERI ELIGIBLE	0	0	0.00	0	0
22 ELIGIBLE PURCHASED POWER	0	0	8.09	0	0
23 3RD PARTY CAPACITY CONTRACTS	80,273,624	219,928	8.09	1,779,215	1,779
24 AFFILIATE CAPACITY CONTRACTS	189,090,446	518,056	(17.14)	(8,879,480)	(8,879)
25 RESERVE EQUALIZATION	9,411,025	25,784	8.09	208,590	209
26 ENTERGY SERVICES, INC	66,193,055	181,351	2.07	375,396	375
27 COGENERATION NON-RECOVERABLE	0	0	0.00	0	0
28 MSS-4 NON-RECOVERABLE	0	0	0.00	0	0
29 ISB NON-RECOVERABLE	192,096,072	526,291	8.09	4,257,691	4,258
30 NON-ISB NON-RECOVERABLE	79,763,034	218,529	8.09	1,767,898	1,768
31 SERI NON-RECOVERABLE	0	0	0.00	0	0
32 N-RECOVER PUR PWR	(0)	(0)	(12.74)	0	0
33 BIG CAJUN	0	0	0.00	0	0
34 OTHER O&M	97,861,115	268,113	(12.74)	(3,415,755)	(3,416)
35 TOTAL O&M RECOVERABLE	1,460,994,299	4,002,724		5,413,730	5,414
TAXES OTHER THAN INCOME TAXES					
36 408 100 SALES & USE TAX	0	0	0.00	0	0
37 408 100 SALES & USE TAX - ESI	(118,657)	(325)	2.07	(673)	(1)
38 408 105 TAXES OTHER THAN INC - UTIL OP	0	0	0.00	0	0
39 408 110 EMPLOYMENT TAXES	2,213,212	6,064	25.56	154,985	155
40 408 110 EMPLOYMENT TAXES - ESI	1,662,353	4,554	2.07	9,428	9
41 408 122 EXCISE TAX - STATE	1,500	4	0.00	0	0
42 408 122 EXCISE TAX - ESI	30	0	2.07	0	0
43 408 123 EXCISE TAX - FEDERAL	4,350	12	0.00	0	0
44 408 123 EXCISE TAX - FEDERAL - ESI	22	0	2.07	0	0
45 408 123 HIGHWAY USE TAX - FEDERAL	0	0	0.00	0	0
46 408 142 AD VALOREM TAX	25,496,841	69,852	(163.84)	(11,444,489)	(11,444)
47 408 142 AD VALOREM TAX - ESI	371,914	1,019	2.07	2,109	2
48 408 152 FRANCHISE TAX-STATE (TX TAX)	3,533,833	9,682	88.35	855,381	855
49 408 152 FRANCHISE TAX-STATE (LA TAX)	0	0	0.00	0	0
50 408 152 FRANCHISE TAX-STATE - ESI	19,139	52	2.07	109	0
51 408 154 FRANCHISE TAX-LOCAL	13,403	37	88.35	3,244	3
52 408 158 FRANCHISE TAX - LOUISIANA	0	0	0.00	0	0
53 408 163 STREET RENTAL	78,404	209	0.00	0	0
54 408 164 GROSS RECEIPTS & SALES TAX	1,950,821	5,345	(32.20)	(172,100)	(172)
55 408 165 OCCUPATIONAL LICENSE TAX	(0)	(0)	0.00	0	0
56 408 165 CITY OCCUPATION TAX - ESI	190	1	2.07	1	0
57 408 172 REGULATORY COMMISSION	2,517,248	6,897	(186.07)	(1,283,245)	(1,283)
58 408 172 PIPELINE SAFETY INSPECTION FEE - STATE	0	0	0.00	0	0
59 408 172 PIPELINE SAFETY USER FEE - FEDERAL	0	0	0.00	0	0
60 408 173 REGULATORY COMMISSION-LOCAL	0	0	0.00	0	0
61 408 174 INSPECTION & SUPERVISION FEE	0	0	0.00	0	0
62 408 180 SALES & USE TAX	0	0	0.00	0	0
63 TOTAL TAXES OTHER THAN INCOME TAXES	37,741,603	103,402		(11,875,249)	(11,875)
CURRENT INCOME TAXES					
64 STATE TAXES	299,770	821	2.07	1,700	2
65 FEDERAL TAXES	11,280,649	30,906	3.18	98,281	98
66 TOTAL CURRENT INCOME TAXES	11,580,419	31,727		99,981	100
67 INTEREST ON CUSTOMER DEPOSITS	0	0	0.00	0	0
68 WORKING FUNDS - USE TAX	103,826,075	284,455	1.00	284,455	284
69 INTEREST EXPENSE	56,529,329	154,875	0.00	0	0
70 PREFERRED DIVIDENDS	0	0	0.00	0	0
71 TOTAL	⁽⁵⁾ 1,670,671,726	4,577,183		(6,077,083)	(6,077)

NOTES

(1) Ref Page 1 col (d) Schedule E-4

(2) Column 1 / 365

(3) Ref WP/P A.06.2 Also see WP/E-4 for lead/lag study supporting the lead/lag days.

(4) Working Cash = Average Cash Amount * Net Lag Days

(5) Sum of Lines(32+ 60+ 63+ +64+ 65 +66)

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine and Jay Joyce

Entergy Texas, Inc.
Amounts Charged to O&M Expense
From Prepayments and Materials & Supplies
For the Twelve Months Ended March 31, 2013

<u>Prepayments</u>	<u>Electric</u>	<u>Amount</u>
Apr-12	\$333,745	\$333,745
May-12	\$661,559	\$661,559
Jun-12	\$971,666	\$971,666
Jul-12	\$708,380	\$708,380
Aug-12	\$1,004,031	\$1,004,031
Sep-12	\$950,388	\$950,388
Oct-12	\$729,770	\$729,770
Nov-12	\$981,787	\$981,787
Dec-12	\$984,060	\$984,060
Jan-13	\$704,842	\$704,842
Feb-13	\$917,620	\$917,620
Mar-13	\$977,324	\$977,324
Total	<u>\$9,925,172</u>	<u>\$9,925,172</u>

<u>Materials & Supplies</u>	<u>Electric</u>	<u>Amount</u>
Apr-12	\$323,615	\$323,615
May-12	\$144,242	\$144,242
Jun-12	\$148,286	\$148,286
Jul-12	\$205,971	\$205,971
Aug-12	\$148,850	\$148,850
Sep-12	\$32,524	\$32,524
Oct-12	\$866,704	\$866,704
Nov-12	(\$165,876)	(\$165,876)
Dec-12	\$203,110	\$203,110
Jan-13	\$116,271	\$116,271
Feb-13	(\$12,929)	(\$12,929)
Mar-13	\$225,236	\$225,236
Total	<u>\$2,236,005</u>	<u>\$2,236,005</u>

Numbers may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

**Entergy Texas, Inc.
Cost of Service
Schedule E-6 - Customer Deposits
For The Test Year Ended March 31, 2013**

TOTAL CUSTOMER DEPOSITS

<u>Account</u>	<u>Active*</u>	<u>Inactive</u>
235	36,692,757	(Note)

Note:

Entergy Texas, Inc. complies with the applicable state law(s) regarding customer deposit refunds which are not received by the customer. Please reference PUCT Substantive Rule § 25.24 for the Company's policy with regard to the determination of inactive deposits.

* Balance at test year end.

Amounts may not add or tie to other schedules due to rounding.

Sponsor: Michael P. Considine

Entergy Texas, Inc.
Description of Company

Description of Company

Entergy Texas, Inc. (ETI or the Company) is a wholly-owned public utility operating company subsidiary of Entergy Corporation, which is a public utility holding company. Entergy Corporation, which is based in New Orleans, Louisiana, is also the parent company of five other retail public utility operating companies: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., and Entergy New Orleans, Inc.

ETI's retail service area covers parts of southeastern Texas and extends from the Texas-Louisiana state line to approximately 50 miles east of Austin, Texas. As an investor owned electric utility company engaged in the generation, transmission, distribution, and retailing of electric energy, ETI provides electric service to approximately 416,000 customers.

ETI holds a certificate of convenience and necessity from the PUCT to provide electric service to areas within approximately 27 counties in eastern Texas, and holds non-exclusive franchises to provide electric service in approximately 68 incorporated municipalities. ETI was typically granted 50-year franchises, but recently has been receiving 25-year franchises. ETI's electric franchises expire during 2013-2045.

Sponsored by: Sallie T. Rainer

Subsidiaries:

ETI has four wholly-owned subsidiaries, GSG&T, Inc., Entergy Gulf States Reconstruction Funding I, LLC, Entergy Texas Restoration Funding, LLC, and Transmission Company Texas, LLC; and two 42.5 % owned subsidiaries, Southern Gulf Railway LLC and Prudential Oil & Gas L.L.C. (Entergy Gulf States Louisiana, L.L.C. owns the other 57.5% of those two companies).

- **GSG&T, Inc.** (incorporated on May 26, 1987), a wholly-owned subsidiary, owns the Lewis Creek Station, a gas fired generating plant located in Willis, Texas, which is leased to and operated by ETI.
- **Southern Gulf Railway LLC** (originally incorporated on February 24, 1993 and converted from a corporation to a limited liability company on December 22, 2003), a 42.5% owned subsidiary, owns and operates several miles of rail track in Louisiana for the purpose of transporting coal for use as a boiler fuel at the Nelson Coal Plant.
- **Prudential Oil & Gas L.L.C.** (originally incorporated on June 23, 1932 and converted from a corporation to a limited liability company on November 6, 2000), a 42.5% owned subsidiary, was formerly in the business of exploring, developing, and operating oil and gas properties in Texas and Louisiana, but is presently inactive.
- **Entergy Gulf States Reconstruction Funding I, LLC** (organized on April 12, 2007) is a wholly-owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Rita reconstruction costs.
- **Entergy Texas Restoration Funding, LLC** (organized on August 12, 2009) is a wholly-owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Ike and Hurricane Gustav reconstruction costs.

Sponsored by: Sallie T. Rainer

- **Transmission Company Texas, LLC** (organized on August 23, 2012) is a wholly-owned subsidiary formed to hold the transmission assets or the company in connection with the proposed restructuring transaction with ITC Holding Corp.

Affiliates

The Company's affiliates are Entergy Corporation (Entergy), the owner of 100 percent of the Company's common stock, and all Entergy's subsidiaries. The following description lists the significant Company affiliates and generally describes transactions between those affiliates and the Company.

- **Entergy Corporation** is a public utility. Entergy Corporation owns all the outstanding common stock of the Company and directly or indirectly owns all the common equity interests of five other retail public utility operating companies: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., and Entergy New Orleans, Inc. Further discussion of the affiliate relationship between Entergy Corporation and its subsidiaries and ETI is included in the direct testimony of Stephanie B. Tumminello.
- **Entergy Arkansas, Inc.**, an electric utility operating company headquartered in Little Rock, Arkansas, is a wholly-owned subsidiary of Entergy Corporation. Entergy Arkansas, Inc. and ETI, along with other Entergy operating companies, participate in the joint dispatch of electricity. Discussions of the System Agreement and the joint dispatch of the operating companies are contained in the direct testimony of Michael J. Goin and Devon S. Jaycox, respectively.

Sponsored by: Sallie T. Rainer

- **Entergy Gulf States Louisiana, L.L.C.**, an electric and gas utility operating company headquartered in Baton Rouge, Louisiana, is an indirect, wholly-owned subsidiary of Entergy Corporation. Entergy Gulf States Louisiana, L.L.C. and ETI, along with other Entergy operating companies, participate in the joint dispatch of electricity. Discussions of the System Agreement and the joint dispatch of the operating companies are contained in the direct testimony of Michael J. Goin and Devon S. Jaycox, respectively.
- **Entergy Louisiana, LLC**, an electric utility operating company headquartered in Baton Rouge, Louisiana, is an indirect, wholly-owned subsidiary of Entergy Corporation. Entergy Louisiana, LLC and ETI, along with other Entergy operating companies, participate in the joint dispatch of electricity. Discussions of the System Agreement and the joint dispatch of the operating companies are contained in the direct testimony of Michael J. Goin and Devon S. Jaycox, respectively.
- **Entergy Mississippi, Inc.**, an electric utility operating company headquartered in Jackson, Mississippi, is a wholly-owned subsidiary of Entergy Corporation. Entergy Mississippi, Inc. and ETI, along with other Entergy operating companies, participate in the joint dispatch of electricity. Discussions of the System Agreement and the joint dispatch of the operating companies are contained in the direct testimony of Michael J. Goin and Devon S. Jaycox, respectively.
- **Entergy New Orleans, Inc.**, an electric and gas utility operating company headquartered in New Orleans, Louisiana, is a wholly-owned subsidiary of Entergy Corporation. Entergy New Orleans, Inc. and ETI, along with other Entergy operating companies, participate in the joint dispatch of electricity. Discussions of the System Agreement and the joint dispatch of the operating

Sponsored by: Sallie T. Rainer

companies are contained in the direct testimony of Michael J. Goin and Devon S. Jaycox, respectively.

- **System Energy Resources, Inc.**, a wholly-owned subsidiary of Entergy Corporation, is a nuclear generating company that was incorporated in Arkansas on February 11, 1974. System Energy Resources, Inc. sells, at wholesale, the capacity and energy from its 90% interest in Grand Gulf 1 to its only customers, Entergy Arkansas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., and Entergy New Orleans, Inc. System Energy has a 78.5% ownership interest and an 11.5% leasehold interest in Grand Gulf 1. No transactions occurred between System Energy Resources, Inc. and ETI.
- **Entergy Services, Inc.**, a Delaware corporation and a wholly-owned subsidiary of Entergy Corporation, provides general executive, advisory, administrative, accounting, legal, engineering, and other services to Entergy Corporation subsidiaries, including ETI, at cost. The transactions between Entergy Services and ETI are discussed in the direct testimony of Stephanie B. Tumminello.
- **Entergy Operations, Inc.**, a Delaware corporation and a wholly-owned subsidiary of Entergy Corporation, is a nuclear management company that operates the utility operating companies' five nuclear units. These nuclear units are ANO 1 & 2, River Bend, Waterford 3, and Grand Gulf 1. This management service is subject to the oversight of Entergy Arkansas, Inc., Entergy Gulf States Louisiana L.L.C., Entergy Louisiana, LLC, and System Energy Resources, Inc., respectively.
- **Entergy Power, LLC**, a Delaware limited liability company and an indirect, wholly-owned subsidiary of Entergy Corporation, is an independent power producer that owns 665-MW of generating capacity and markets its capacity

Sponsored by: Sallie T. Rainer