

**ENTERGY TEXAS, INC.
ACCUMULATED PROVISION - COMMERCIAL LITIGATION
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

(1)	(2)	(3)	(4)
Period	Accruals	Net Charges	Ending Balance
April 2012	-	-	-
May 2012	-	-	-
June 2012	-	-	-
July 2012	-	-	-
August 2012	-	-	-
September 2012	-	-	-
October 2012	-	-	-
November 2012	-	-	-
December 2012	-	-	-
January 2013	-	-	-
February 2013	-	-	-
March 2013	-	-	-
2012	-	-	-
2011	(10,323)	10,323	-
2010	249,717 (a)	92,083	-

(a) Information deemed Highly Sensitive

**Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine**

**ENTERGY TEXAS, INC.
WASTE SITE CLEAN UP
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

(1)	(2)	(3)	(4)
<u>Period</u>	<u>Accruals</u>	<u>Net Charges</u>	<u>Ending Balance</u>
April 2012	-		(381,000)
May 2012	-	-	(381,000)
June 2012	-	-	(381,000)
July 2012	-	-	(381,000)
August 2012	-	-	(381,000)
September 2012	14,000	-	(367,000)
October 2012	-	-	(367,000)
November 2012	-	-	(367,000)
December 2012	29,000	-	(338,000)
January 2013	-	-	(338,000)
February 2013	-	-	(338,000)
March 2013	28,000	-	(310,000)
2012	67,000	-	(338,000)
2011	(161,000) (a)	-	(405,000)
2010	70,000	-	(244,000)

(a) Quarterly adjustment

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

**ENTERGY TEXAS, INC.
ACCUMULATED PROVISION POLICIES
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

The Company has established accumulated provision accounts to recognize potential liability in certain areas and to spread the impact occurrences will have on expenses, and ultimately rates, evenly over a calendar year rather than on an 'as incurred' basis.

The provision concept results in booked expenses being normalized and more representative of a given year's normal level of expense. This benefits the rate payer. The absence of provisions would result in large expense swings from year to year, which if reflected in rates could result in mismatches between expenses and revenues. The normalization of expenses benefits both the ratepayer and the Company.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ORIGINAL COST OF UTILITY PLANT
AS OF MARCH 31, 2013

ROW/ COL	CLASSIFICATION	BALANCE AT BEGINNING OF PERIOD	ADDITIONS AT COST	RETIREMENTS /REDUCTIONS	OTHER CHARGES +(-)	BALANCE AT END OF PERIOD	ADJUSTMENTS AMOUNT	REF	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	ELECTRIC UTILITY PLANT	109,003,474	2,749,833			111,753,308			111,753,308
2	INTANGIBLE	891,371,170	53,697,588	(15,350,082)		929,718,676	(419,211)	A	929,299,465
3	PRODUCTION	854,841,280	39,127,036	(3,517,847)	4,739,519	895,189,988	5,256,096	B	900,446,085
4	TRANSMISSION	1,283,789,602	65,722,112	(8,776,512)	(4,739,519)	1,335,995,683	2,310,843	C	1,338,306,526
5	DISTRIBUTION	3,426,753				3,426,753			3,426,753
6	REGIONAL TRANSMISSION & MARKET OPNS	140,078,886	5,079,502	(8,558,879)		136,599,509	377,256	B	136,976,765
7	GENERAL	100,000,515	(5,191,420)			94,809,095			94,809,095
8	COMPLETED CONSTRUCTION NOT CLASSIFIED	(8,382,452)				(8,382,452)			(8,382,452)
9	SPECIFIC ASSIGNMENT	1,127,778				1,127,778			1,127,778
10	ELEC. PLANT ACQUISITION ADJUSTMENT								
11									
12	SUB-TOTAL ELECTRIC PLANT	3,375,257,005	161,184,653	(36,203,320)	-	3,500,238,338	7,524,984		3,507,763,322
13	CAPITAL LEASES								
14	PLANT HELD FOR FUTURE USE	10,980,007				10,980,007			10,980,007
15	ELECTRIC CONSTRUCTION WORK IN PROGRESS	76,543,285	8,167,806			84,711,091			84,711,091
16	TOTAL ELECTRIC PLANT	3,462,780,297	169,352,459	(36,203,320)	-	3,595,929,436	7,524,984		3,603,454,420
17	GAS / STEAM PLANT AND OTHER								
18	TOTAL UTILITY PLANT	3,462,780,297	169,352,459	(36,203,320)	-	3,595,929,436	7,524,984		3,603,454,420
19									
20	A - Steam ARO in Plant in Service	(419,211)	AJ 16A						
21	B - Plant Held for Future Use								
22	Transmission	5,256,096	AJ 16J						
23	General Plant	377,256	AJ 16J						
24	Totals	5,633,352							
25	C - LTIP Adjustment	2,310,843	AJ 24						
	Totals	7,524,984							

SCHEDULE C-1
2013 TX RATE CASE
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Note: Amounts may not add or agree to other schedules due to rounding.

Sponsored by Michael P. Considine

ENTERGY TEXAS, INC.
 DETAIL COST OF UTILITY PLANT
 FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

ROW/ COL	ACCOUNT (A)	ACCOUNT DESCRIPTION (B)	BEGINNING BALANCE (C)	ADDITIONS (D)	RETIREMENTS (E)	ADJUSTMENT/ TRANSFERS (F)	ENDING BALANCE (G)	AMOUNT (C)	ADJUSTMENTS SCHEDULE P REFERENCE (D)	AS ADJUSTED (E)
1	301	ELECTRIC PLANT IN SERVICE - ACCOUNT 101	6,305,131	0	0	0	6,305,131			6,305,131
2	303	INTANGIBLES - ORGANIZATION	102,698,343	2,748,833	0	0	105,448,177			105,448,177
3	303	INTANGIBLES - MISCELLANEOUS	109,003,474	2,748,833	0	0	111,753,308			111,753,308
4	TOTAL	ACCOUNTS 301-303								
5	310	LAND AND LAND RIGHTS	4,512,873	0	0	0	4,512,873			4,512,873
6	311	STRUCTURES AND IMPROVEMENTS	175,393,479	2,760,501	(1,228,543)	0	176,924,436			176,924,436
7	312	BOILER PLANT EQUIPMENT	400,107,373	23,282,759	(8,903,665)	0	414,486,468			414,486,468
8	314	TURBOGENERATOR UNITS	190,067,622	26,185,690	(3,816,885)	0	212,636,427			212,636,427
9	315	ACCESSORY ELECTRIC EQUIPMENT	107,147,735	1,117,424	(1,491,216)	0	106,773,943			106,773,943
10	316	MISCELLANEOUS POWER PLANT EQUIPMENT	13,467,071	351,213	(108,773)	0	13,709,511			13,709,511
11	317	ASSET RETIRE COSTS	419,211	0	0	0	419,211	(419,211)	AJ 16A	0
12	334	ACCESSORY ELECTRIC EQUIPMENT	218,538	0	0	0	218,538			218,538
13	335	MISCELLANEOUS POWER PLANT EQUIPMENT	37,269	0	0	0	37,269			37,269
14	TOTAL	ACCOUNTS 310-349	891,371,170	53,697,588	(15,350,082)	0	929,718,676	(419,211)		929,299,465
15	350.1	LAND	9,579,879	3,403,665	0	30	12,983,573			13,501,385
16	350.2	EASEMENTS	34,067,934	0	0	0	34,067,934		AJ 16J	38,806,218
17	352	STRUCTURES AND IMPROVEMENTS	24,535,370	35,666	(18,179)	(2,426,720)	22,524,138	4,738,285	AJ 16J	22,524,138
18	353	STATION EQUIPMENT	384,955,128	16,312,419	(2,181,352)	7,166,209	406,252,403			406,252,403
19	354	TOWER AND FIXTURES	25,400,769	5,166	(18,047)	0	25,387,888			25,387,888
20	355	POLES AND FIXTURES	189,775,667	6,935,957	(529,697)	0	196,181,926			196,181,926
21	356	OVERHEAD CONDUCTORS AND DEVICES	185,604,032	12,434,164	(770,572)	0	197,267,624			197,267,624
22	357	UNDERGROUND CONDUIT	0	0	0	0	0			0
23	358	UNDERGROUND CONDUCTORS AND DEVICES	321,717	0	0	0	321,717			321,717
24	359	ROADS AND TRAILS	202,785	0	0	0	202,785			202,785
25	TOTAL	ACCOUNTS 350-359	854,841,280	39,127,036	(3,517,847)	4,738,519	895,189,988	5,256,096		900,446,085

26 NOTE AMOUNTS MAY NOT ADD OR AGREE WITH
 27 OTHER SCHEDULES DUE TO ROUNDING
 28 A - SEE SCHEDULE C1 FOR DETAIL.

Schedule C-2
 2013 Tx Rate Case
 Page 1 of 5

Sponsor
 Michael P. Considine

ENTERGY TEXAS, INC.
 DETAIL COST OF UTILITY PLANT
 FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

ROW/ COL	ACCOUNT (A)	ACCOUNT DESCRIPTION (B)	BEGINNING BALANCE (C)	ADDITIONS (D)	RETIREMENTS (E)	ADJUSTMENT/ TRANSFERS (F)	ENDING BALANCE (G)	ADJUSTMENTS AMOUNT (C)	SCHEDULE P REFERENCE (D)	AS ADJUSTED (E)
1	360.1	LAND	4,178,955	54,162	0	(30)	4,233,087			4,233,087
2	360.2	EASEMENTS	11,759,529	13,190	0	0	11,772,719			11,772,719
3	361	STRUCTURES AND IMPROVEMENTS	8,796,927	32,165	(3,919)	2,426,720	11,251,892			11,251,892
4	362	SUBSTATION EQUIPMENT	168,201,732	6,742,092	(659,273)	(7,166,209)	167,118,342			167,118,342
5	364	POLES, TOWERS, AND FIXTURES	226,283,253	8,161,060	(1,035,526)	0	233,408,784			233,408,784
6	365	OVERHEAD CONDUCTORS AND DEVICES	226,788,208	10,537,844	(1,680,473)	0	235,645,578			235,645,578
7	366	UNDERGROUND CONDUIT	23,990,308	698,257	(13,433)	0	24,675,132			24,675,132
8	367	UNDERGROUND CONDUCTORS AND DEVICES	94,570,324	2,563,391	(165,240)	0	96,968,475			96,968,475
9	368	LINE TRANSFORMERS	373,017,365	23,411,919	(3,348,874)	0	393,080,411			393,080,411
10	369.1	SERVICES - OVERHEAD	58,209,119	6,031,222	(111,815)	0	64,128,526			64,128,526
11	369.2	SERVICES - UNDERGROUND	38,909,327	3,110,064	(26,073)	0	41,993,318			41,993,318
12	370	METERS	28,107,924	1,876,475	(1,405,371)	0	28,579,028			28,579,028
13	371	INST ON CUST PREM	18,373,530	1,072,373	(148,153)	0	19,297,750			19,297,750
14	373	STREET LIGHTING AND SIGNAL SYSTEMS	2,624,755	1,417,899	(178,359)	0	3,864,295			3,864,295
15	3732	NON ROADWAY LIGHTING	(21,654)	0	0	0	(21,654)			(21,654)
16	TOTAL ACCOUNTS 360-373		1,283,769,602	65,722,112	(8,776,512)	(4,739,519)	1,335,995,663	(2,277,553)		1,333,718,110
17	382	COMPUTER HARDWARE	60,623	0	0	0	60,623			60,623
18	383	COMPUTER SOFTWARE	3,366,130	0	0	0	3,366,130			3,366,130
19	TOTAL ACCOUNTS 380-386		3,426,753	0	0	0	3,426,753	0		3,426,753
20	389	LAND AND LAND RIGHTS	4,679,920	0	(87,000)	631,600	5,224,520			5,224,520
21	390	STRUCTURES AND IMPROVEMENTS	57,601,886	1,550,783	(290,659)	(631,600)	58,230,410			58,230,410
22	391.1	OFFICE FURNITURE AND EQUIPMENT	676,055	75,125	(4,353)	0	746,827			746,827
23	391.2	INFORMATION SYSTEM	20,441,129	1,021,177	(7,638,848)	0	13,823,459			13,823,459
24	391.3	DATA HANDLING EQUIPMENT	351,959	0	0	0	351,959			351,959
25	392	TRANSPORTATION EQUIPMENT	10,511	0	0	0	10,511			10,511
26	393	STORES EQUIPMENT	3,145,159	662,662	(89,740)	0	3,055,418			3,055,418
27	394	TOOLS, SHOP, AND GARAGE EQUIPMENT	7,766,070	0	(14,356)	0	8,414,974			8,414,974
28	395	LABORATORY EQUIPMENT	281,498	0	0	0	281,498			281,498
29	396	POWER OPERATED EQUIPMENT	526,899	0	0	0	526,899			526,899
30	397.1	MISC COMMUNICATION EQUIPMENT	642,509	269,167	(426,517)	0	485,159			485,159
31	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	43,145,056	1,139,207	(0)	0	44,284,263			44,284,263
32	398	MISCELLANEOUS EQUIPMENT	809,634	361,382	(7,404)	0	1,163,612			1,163,612
33	TOTAL ACCOUNT 389-398		140,078,886	5,079,502	(8,558,879)	0	136,599,508	377,256		136,976,764

34 NOTE AMOUNTS MAY NOT ADD OR AGREE WITH
 35 OTHER SCHEDULES DUE TO ROUNDING.
 36 A - SEE SCHEDULE C1 FOR DETAIL

Sponsor
 Michael P. Considine

ENERGY TEXAS, INC.
 DETAIL COST OF UTILITY PLANT
 FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

ROW/ COL	ACCOUNT (A)	ACCOUNT DESCRIPTION (B)	BEGINNING BALANCE (C)	ADDITIONS (D)	RETIREMENTS (E)	ADJUSTMENT/ TRANSFERS (F)	ENDING BALANCE (G)	ADJUSTMENTS AMOUNT (C)	SCHEDULE P REFERENCE (D)	AS ADJUSTED (E)
1		ELECTRIC CONTRA AFUDC	(8,382,452)	0	0	0	(8,382,452)			(8,382,452)
2		CAPITAL LEASES	0	0	0	0	0			0
3		CONST ELEC CASH FLOW RECLASS	0	0	0	0	0			0
4	TOTAL		(8,382,452)	0	0	0	(8,382,452)	0		(8,382,452)
5	TOTAL ELECTRIC PLANT IN SERVICE		3,274,128,712	166,376,073	(36,203,320)	0	3,404,301,464	2,936,588		3,407,238,053
6		ELECTRIC PLANT HELD FOR FUTURE USE - ACCOUNT 105								
7	310	LAND AND LAND RIGHTS	90,287	0	0	0	90,287			90,287
8	320	LAND AND LAND RIGHTS	1,685,486	0	0	0	1,685,486			1,685,486
9	TOTAL ACCOUNTS 301-349		1,775,773	0	0	0	1,775,773	0		1,775,773
10	350	LAND AND LAND RIGHTS	8,765,521	0	0	0	8,765,521			8,765,521
11	TOTAL ACCOUNTS 350-359		8,765,521	0	0	0	8,765,521	0		8,765,521
12	360	LAND AND LAND RIGHTS	61,458	0	0	0	61,458			61,458
13	TOTAL ACCOUNTS 360-373		61,458	0	0	0	61,458	0		61,458
14	388	LAND AND LAND RIGHTS	377,256	0	0	0	377,256			377,256
15	TOTAL ACCOUNTS 388-398		377,256	0	0	0	377,256	0		377,256
16	TOTAL PLANT HELD FOR FUTURE USE		10,980,007	0	0	0	10,980,007	0		10,980,007

17 NOTE AMOUNTS MAY NOT ADD OR AGREE WITH
 18 OTHER SCHEDULES DUE TO ROUNDING
 19 A - SEE SCHEDULE C1 FOR DETAIL.

Sponsor
 Michael P. Considine

Schedule C-2
 2013 Tx Rate Case
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ENTERGY TEXAS, INC.
 DETAIL COST OF UTILITY PLANT
 FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

ROW/ COL	ACCOUNT (A)	ACCOUNT DESCRIPTION (B)	BEGINNING BALANCE (C)	ADDITIONS (D)	RETIREMENTS (E)	ADJUSTMENT/ TRANSFERS (F)	ENDING BALANCE (G)	ADJUSTMENTS AMOUNT (C)	SCHEDULE REFERENCE (D)	AS ADJUSTED (E)
1	303	ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED - ACCOUNT 106	612,630	822,680	0	0	1,435,310			1,435,310
2		INTANGIBLES								
3	311	STRUCTURES AND IMPROVEMENTS	1,740,946	1,671,884	0	0	3,412,830			3,412,830
4	312	BOILER PLANT EQUIPMENT	20,474,298	6,295,645	0	0	26,769,943			26,769,943
5	314	TURBOGENERATOR UNITS	26,814,546	(14,791,495)	0	0	12,023,050			12,023,050
6	315	ACCESSORY ELECTRIC EQUIPMENT	260,483	1,008,376	0	0	1,268,859			1,268,859
7	316	MISCELLANEOUS POWER PLANT EQUIPMENT	106,465	(81,860)	0	0	24,605			24,605
8		TOTAL ACCOUNTS 301-349	49,386,747	(5,886,450)	0	0	43,500,297	0		43,500,297
9	350.1	LAND								
10	350.2	LAND RIGHTS	28,689	(28,689)	0	0	0			0
11	352	STRUCTURES AND IMPROVEMENTS	(12)	12	0	0	0			0
12	353	STATION EQUIPMENT	7,227,954	4,001,569	0	0	11,229,524			11,229,524
13	354	TOWERS AND FIXTURES	5,166	3,842	0	0	9,008			9,008
14	355	POLES AND FIXTURES	7,980,408	(1,302,418)	0	0	6,677,990			6,677,990
15	356	OVERHEAD CONDUCTORS AND DEVICES	11,585,832	(8,387,922)	0	0	3,197,910			3,197,910
16	358	UNDERGROUND CONDUCTORS AND DEVICES	0	0	0	0	0			0
17	359	ROADS AND TRAILS	0	0	0	0	0			0
18		TOTAL ACCOUNTS 350-359	28,828,037	(5,713,605)	0	0	21,114,432	0		21,114,432

19 NOTE AMOUNTS MAY NOT ADD OR AGREE WITH
 20 OTHER SCHEDULES DUE TO ROUNDING
 21 A - SEE SCHEDULE C1 FOR DETAIL

Sponsor
 Michael P. Considine

ENTERGY TEXAS, INC.
DETAIL COST OF UTILITY PLANT
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

ROW/ COL	ACCOUNT (A)	ACCOUNT DESCRIPTION (B)	BEGINNING BALANCE (C)	ADDITIONS (D)	RETIREMENTS (E)	ADJUSTMENT/ TRANSFERS (F)	ENDING BALANCE (G)	ADJUSTMENTS AMOUNT (C)	SCHEDULE P REFERENCE (D)	AS ADJUSTED (E)
1	360.2	EASEMENTS	0	20,701	0	0	20,701	0		20,701
2	361	STRUCTURES AND IMPROVEMENTS	28,202	(28,202)	0	0	0	0		0
3	362	SUBSTATION EQUIPMENT	2,231,809	(164,428)	0	0	2,067,381	0		2,067,381
4	364	POLES, TOWERS, AND FIXTURES	2,882,364	523,349	0	0	3,405,713	0		3,405,713
5	365	OVERHEAD CONDUCTORS AND DEVICES	6,090,554	5,882,291	0	0	11,972,845	0		11,972,845
6	366	UNDERGROUND CONDUIT	1,483,744	(440,218)	0	0	1,043,526	0		1,043,526
7	367	UNDERGROUND CONDUCTORS AND DEVICES	1,578,954	(162,123)	0	0	1,416,831	0		1,416,831
8	368	LINE TRANSFORMERS	4,209,567	1,387,803	0	0	5,597,370	0		5,597,370
9	369	SERVICES, OVERHEAD - DIST.	157,810	(57,400)	0	0	100,410	0		100,410
10	369.2	SERVICES, UNDERGROUND - DIST.	421,621	(308,548)	0	0	113,073	0		113,073
11	370	METERS	6,118	4,909	0	0	11,027	0		11,027
12	371	INST ON CUST PREM	104,550	(74,505)	0	0	30,046	0		30,046
13	372	STREET LIGHTING AND SIGNAL SYSTEMS	470,143	(83,054)	0	0	387,089	0		387,089
14	373	NON ROADWAY LIGHTING	17,344	(7,532)	0	0	9,812	0		9,812
15	3732	NON ROADWAY LIGHTING	17,344	(7,532)	0	0	9,812	0		9,812
16		TOTAL ACCOUNTS 360 - 373	19,582,781	6,493,043	0	0	26,175,824	0		26,175,824
17	390	STRUCTURES AND IMPROVEMENTS	545,549	(215,890)	0	0	329,658	0		329,658
18	391.1	OFFICE FURNITURE AND FIXTURES	68,757	(40,183)	0	0	28,574	0		28,574
19	391.2	INFORMATION SYSTEMS	1,108,264	583,131	0	0	1,691,395	0		1,691,395
20	391.3	DATA HANDLING EQUIPMENT	0	0	0	0	0	0		0
21	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0		0
22	393	STORES EQUIPMENT	0	0	0	0	0	0		0
23	394	TOOLS, SHOP, AND GARAGE EQUIPMENT	113,092	(67,275)	0	0	45,818	0		45,818
24	395	LABORATORY EQUIPMENT	0	57,264	0	0	57,264	0		57,264
25	397.1	MISC COMMUNICATION EQUIPMENT	269,167	(7,024)	0	0	262,143	0		262,143
26	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	1,166,752	(1,002,909)	0	0	163,843	0		163,843
27	398	MISCELLANEOUS EQUIPMENT	208,740	(204,203)	0	0	4,538	0		4,538
28		TOTAL ACCOUNTS 389-398.1	3,480,321	(897,088)	0	0	2,583,233	0		2,583,233
29		TOTAL COMPLETED CONSTRUCTION NOT CLASSIFIED	100,000,515	(5,191,420)	0	0	94,809,095	0		94,809,095
30		ELECTRIC CONSTRUCTION WORK IN PROGRESS ACCT 107								
31		NET TOTAL CWIP	76,543,285	8,167,808	0	0	84,711,091	0		84,711,091
32		ELEC ACQUISITION ADJUSTMENT ACCT 114								
33	311	STRUCTURES AND IMPROVEMENTS	1,127,778	0	0	0	1,127,778	0		1,127,778
34		NET TOTAL ACCOUNT 114	1,127,778	0	0	0	1,127,778	0		1,127,778
35		TOTAL ELECTRIC PLANT	3,462,780,297	169,352,459	(36,203,320)	(0)	3,595,929,435	2,936,598		3,598,866,024

NOTE: AMOUNTS MAY NOT ADD OR AGREE WITH OTHER SCHEDULES DUE TO ROUNDING.
A - SEE SCHEDULE C1 FOR DETAIL

Sponsor
Michael P. Considine

ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT HELD FOR FUTURE USE		MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	PRODUCTION PLANT					
2	310 LAND AND LAND RIGHTS	90,287	90,287	90,287	90,287	90,287
3	320 LAND AND LAND RIGHTS	1,685,486	1,685,486	1,685,486	1,685,486	1,685,486
4	TOTAL ACCOUNTS 310-325	1,775,773	1,775,773	1,775,773	1,775,773	1,775,773
5	TRANSMISSION PLANT					
7	350 LAND AND LAND RIGHTS	8,765,521	8,765,521	8,765,521	8,765,521	8,765,521
8	TOTAL 350	8,765,521	8,765,521	8,765,521	8,765,521	8,765,521
9	DISTRIBUTION PLANT					
11	360 LAND AND LAND RIGHTS	61,458	61,458	61,458	61,458	61,458
12	TOTAL 360	61,458	61,458	61,458	61,458	61,458
13	GENERAL PLANT					
14	389 LAND AND LAND RIGHTS	377,256	377,256	377,256	377,256	377,256
15	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	10,980,007	10,980,007	10,980,007	10,980,007	10,980,007

16 Note: Amounts may not add due to rounding or agree to other Schedules due to rounding

17 Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT HELD FOR FUTURE USE		AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	PRODUCTION PLANT					
2	310 LAND AND LAND RIGHTS	90,287	90,287	90,287	90,287	90,287
3	320 LAND AND LAND RIGHTS	1,685,486	1,685,486	1,685,486	1,685,486	1,685,486
4	TOTAL ACCOUNTS 310-325	1,775,773	1,775,773	1,775,773	1,775,773	1,775,773
5	TRANSMISSION PLANT					
7	350 LAND AND LAND RIGHTS	8,765,521	8,765,521	8,765,521	8,765,521	8,765,521
8	TOTAL 350	8,765,521	8,765,521	8,765,521	8,765,521	8,765,521
9	DISTRIBUTION PLANT					
11	360 LAND RIGHTS	61,458	61,458	61,458	61,458	61,458
12	TOTAL 360	61,458	61,458	61,458	61,458	61,458
13	GENERAL PLANT					
14	389 LAND AND LAND RIGHTS	377,256	377,256	377,256	377,256	377,256
15	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	10,980,007	10,980,007	10,980,007	10,980,007	10,980,007

16 Note: Amounts may not add due to rounding or agree to other Schedules due to rounding

17 Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT HELD FOR FUTURE USE		JANUARY 2013		FEBRUARY 2013		MARCH 2013		ADJUSTMENTS AMOUNT		SCH. P		AS ADJUSTED	
ROW/ COL	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	PRODUCTION PLANT												
2	310 LAND AND LAND RIGHTS		90,287	90,287	90,287					A		90,287	
3	320 LAND AND LAND RIGHTS		1,685,486	1,685,486	1,685,486					A		1,685,486	
4	TOTAL ACCOUNTS 310-325		1,775,773	1,775,773	1,775,773							1,775,773	
5	TRANSMISSION PLANT												
7	350 LAND AND LAND RIGHTS		8,765,521	8,765,521	8,765,521					A		8,765,521	
8	TOTAL 350		8,765,521	8,765,521	8,765,521							8,765,521	
9	DISTRIBUTION PLANT												
11	360 LAND RIGHTS		61,458	61,458	61,458					A		61,458	
12	TOTAL 360		61,458	61,458	61,458							61,458	
13	GENERAL PLANT												
14	389 LAND AND LAND RIGHTS		377,256	377,256	377,256					A		377,256	
15	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE		10,980,007	10,980,007	10,980,007							10,980,007	

Note: Amounts may not add due to rounding or agree to other Schedules due to rounding

NOTE A: The Company did not include Account 105, Plant Held for Future Use in per books rate base.
An adjustment was made to transfer amounts to plant in service in Account 101 as included
in the Electric Plant in Service Section in Schedule C-3.
Sponsored by: Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	102,698,343	102,698,343	103,197,119	103,197,119
3	TOTAL ACCOUNTS 301-303	109,003,474	109,003,474	109,502,250	109,502,250
4	PRODUCTION PLANT				
5	310 LAND AND LAND RIGHTS	4,512,873	4,512,873	4,512,873	4,512,873
6	311 STRUCTURES AND IMPROVEMENTS	175,393,479	175,755,513	175,751,110	175,880,210
7	312 BOILER PLANT EQUIPMENT	400,107,373	396,002,635	395,852,724	393,755,809
8	314 TURBOGENERATOR UNITS	190,067,622	189,862,508	187,891,963	187,888,205
9	315 ACCESSORY ELECTRIC EQUIPMENT	107,147,735	107,156,393	107,094,302	106,195,158
10	316 MISC POWER PLANT EQUIPMENT	13,467,071	13,578,027	13,574,387	13,572,128
11	317 ASSET RETIREMENT COSTS	419,211	419,211	419,211	419,211
12	334 ACCESSORY ELECTRIC EQUIPMENT	218,538	218,538	218,538	218,538
13	335 MISC POWER PLANT EQUIPMENT	37,269	37,269	37,269	37,269
14	TOTAL ACCOUNTS 310-349	891,371,170	887,542,967	885,352,377	882,479,402
15	TRANSMISSION PLANT				
16	350.1 LAND	9,579,879	9,579,879	9,579,879	9,865,443
17	350.2 LAND RIGHTS	34,067,934	34,067,934	34,067,929	34,067,929
18	352 STRUCTURES AND IMPROVEMENTS	24,933,370	24,931,936	24,930,670	24,930,670

Note: Amounts may not add or agree to other Schedules due to rounding.

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Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	103,230,628	103,240,672	103,240,672	103,270,532
3	TOTAL ACCOUNTS 301-303	109,535,759	109,545,803	109,545,803	109,575,663
4	PRODUCTION PLANT				
5	310 LAND AND LAND RIGHTS	4,512,873	4,512,873	4,512,873	4,512,873
6	311 STRUCTURES AND IMPROVEMENTS	175,868,618	175,868,618	175,868,618	175,872,534
7	312 BOILER PLANT EQUIPMENT	395,374,068	394,436,256	399,794,228	400,224,754
8	314 TURBOGENERATOR UNITS	188,477,320	194,330,637	213,877,011	213,879,361
9	315 ACCESSORY ELECTRIC EQUIPMENT	106,253,882	106,223,355	106,256,955	106,757,565
10	316 MISC POWER PLANT EQUIPMENT	13,577,939	13,602,389	13,599,759	13,552,371
11	317 ASSET RETIREMENT COSTS	419,211	419,211	419,211	419,211
12	334 ACCESSORY ELECTRIC EQUIPMENT	218,538	218,538	218,538	218,538
13	335 MISC POWER PLANT EQUIPMENT	37,269	37,269	37,269	37,269
14	TOTAL ACCOUNTS 310-349	884,739,719	889,649,146	914,584,463	915,474,476
15	TRANSMISSION PLANT				
16	350.1 LAND	9,865,443	9,865,443	10,149,461	10,149,491
17	350.2 LAND RIGHTS	34,067,929	34,067,929	34,067,929	34,067,934
18	352 STRUCTURES AND IMPROVEMENTS	24,930,670	24,926,899	24,938,906	24,927,160

19 Note: Amounts may not add or agree to other Schedules due to rounding.

20 Sponsors:

21 Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	103,301,992	104,109,202	104,148,001	105,362,626
3	TOTAL ACCOUNTS 301-303	109,607,123	110,414,333	110,453,132	111,667,757
4	PRODUCTION PLANT				
5	310 LAND AND LAND RIGHTS	4,512,873	4,512,873	4,512,873	4,512,873
6	311 STRUCTURES AND IMPROVEMENTS	177,705,323	177,660,955	177,674,357	176,675,611
7	312 BOILER PLANT EQUIPMENT	415,021,935	414,693,112	414,430,494	414,681,190
8	314 TURBOGENERATOR UNITS	213,878,410	212,861,701	212,749,912	212,636,427
9	315 ACCESSORY ELECTRIC EQUIPMENT	106,940,523	106,902,130	106,711,940	106,773,943
10	316 MISC POWER PLANT EQUIPMENT	13,562,985	13,515,521	13,572,256	13,609,031
11	317 ASSET RETIREMENT COSTS	419,211	419,211	419,211	419,211
12	334 ACCESSORY ELECTRIC EQUIPMENT	218,538	218,538	218,538	218,538
13	335 MISC POWER PLANT EQUIPMENT	37,269	37,269	37,269	37,269
14	TOTAL ACCOUNTS 310-349	932,297,065	930,821,309	930,326,850	929,564,093
15	TRANSMISSION PLANT				
16	350.1 LAND	10,149,491	10,149,491	12,983,423	12,983,423
17	350.2 LAND RIGHTS	34,067,934	34,067,934	34,067,934	34,067,934
18	352 STRUCTURES AND IMPROVEMENTS	24,924,783	24,924,483	24,924,483	24,926,870

Note: Amounts may not add or agree to other Schedules due to rounding.

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Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		MARCH 2013		ADJUSTMENTS AMOUNT		SCH. P		AS ADJUSTED	
ROW/ COL	(A)	(B)	(C)	(D)	(E)	(F)			
1	301 ORGANIZATION		6,305,131			6,305,131			
2	303 MISC INTANGIBLE PLANT		105,448,176			105,448,176			
3	TOTAL ACCOUNTS 301-303		111,753,307			111,753,307			
4	PRODUCTION PLANT								
5	310 LAND AND LAND RIGHTS		4,512,873			4,512,873			
6	311 STRUCTURES AND IMPROVEMENTS		176,924,436			176,924,436			
7	312 BOILER PLANT EQUIPMENT		414,486,468			414,486,468			
8	314 TURBOGENERATOR UNITS		212,636,427			212,636,427			
9	315 ACCESSORY ELECTRIC EQUIPMENT		106,773,943			106,773,943			
10	316 MISC POWER PLANT EQUIPMENT		13,709,511			13,709,511			
11	317 ASSET RETIREMENT COSTS		419,211	(419,211)	AJ 16A	-			
12	334 ACCESSORY ELECTRIC EQUIPMENT		218,538			218,538			
13	335 MISC POWER PLANT EQUIPMENT		37,269			37,269			
14			929,718,676	(419,211)		929,299,465			
15	TRANSMISSION PLANT								
16	350.1 LAND		12,983,573			12,983,573			
17	350.2 LAND RIGHTS		34,067,934			34,067,934			
18	352 STRUCTURES AND IMPROVEMENTS		22,524,138			22,524,138			

Note. Amounts may not add or agree to other Schedules due to rounding.

Sponsors:

Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE						
ROW/ COL	(A)	(B)	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
			(C)	(D)	(E)	(F)
1	353	SUBSTATION EQUIPMENT	384,955,128	386,324,945	387,938,978	389,735,879
2	354	TOWERS AND FIXTURES	25,400,769	25,399,763	25,399,763	25,404,929
3	355	POLES AND FIXTURES	189,775,667	194,051,004	194,360,718	194,678,288
4	356	OVERHEAD CONDUCTORS AND DEVICES	185,604,032	193,644,046	193,905,802	194,250,117
5	357	UNDERGROUND CONDUIT	-	-	-	-
6	358	UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
7	359	ROADS AND TRAILS	202,785	202,785	202,785	202,785
8		TOTAL ACCOUNTS 350-359	854,841,280	868,524,008	870,708,241	873,457,758
9		DISTRIBUTION PLANT				
10	360.1	LAND	4,178,955	4,178,955	4,178,955	4,178,955
11	360.2	LAND RIGHTS	11,759,529	11,759,529	11,759,529	11,759,529
12	361	STRUCTURES & IMPROVEMENTS	8,796,927	8,805,155	8,825,129	8,825,129
13	362	SUBSTATION EQUIPMENT	168,201,732	169,185,232	169,649,505	169,668,023
14	364	POLES, TOWERS AND FIXTURES	226,283,253	226,264,196	226,434,902	227,566,924
15	365	OVERHEAD CONDUCTOR AND DEVICES	226,788,208	227,067,015	227,797,242	228,799,137
16	366	UNDERGROUND CONDUIT	23,990,308	23,990,638	24,013,937	24,116,715
17	367	UNDERGROUND CONDUCTORS & DEVICES	94,570,324	94,584,631	94,593,614	94,803,687
18	368	LINE TRANSFORMERS	373,017,365	372,469,294	372,576,556	377,671,112
19	369.1	SERVICES - OVERHEAD	58,209,119	58,198,310	58,192,564	58,340,357
20	369.2	SERVICES - UNDERGROUND	38,909,327	38,908,211	38,918,507	39,013,112
21	370	METERS	28,107,924	27,990,868	27,723,474	27,581,691
22	371	INSTALLATIONS ON CUST. PREMISES	18,373,530	18,370,042	18,359,524	18,441,758

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	353 SUBSTATION EQUIPMENT	391,810,982	392,285,223	395,913,130	396,156,624
2	354 TOWERS AND FIXTURES	25,404,929	25,404,929	25,403,357	25,403,357
3	355 POLES AND FIXTURES	194,758,542	194,681,465	194,677,062	195,041,056
4	356 OVERHEAD CONDUCTORS AND DEVICES	194,273,597	194,111,344	194,478,215	194,893,579
5	357 UNDERGROUND CONDUIT	-	-	-	-
6	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
7	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
8	TOTAL ACCOUNTS 350-359	875,636,594	875,867,734	880,152,562	881,163,703
9	DISTRIBUTION PLANT				
10	360.1 LAND	4,178,955	4,178,955	4,178,955	4,178,925
11	360.2 LAND RIGHTS	11,759,529	11,759,529	11,759,529	11,759,529
12	361 STRUCTURES & IMPROVEMENTS	8,825,129	8,821,209	8,821,209	8,842,282
13	362 SUBSTATION EQUIPMENT	169,714,508	169,663,584	169,608,961	169,776,461
14	364 POLES, TOWERS AND FIXTURES	227,745,115	227,985,380	229,205,629	229,273,117
15	365 OVERHEAD CONDUCTOR AND DEVICES	229,555,037	230,026,760	231,098,131	231,169,518
16	366 UNDERGROUND CONDUIT	24,148,313	24,169,717	24,346,376	24,362,556
17	367 UNDERGROUND CONDUCTORS & DEVICES	94,986,185	95,209,461	95,746,349	95,720,235
18	368 LINE TRANSFORMERS	378,154,934	378,692,546	382,876,703	383,270,717
19	369.1 SERVICES - OVERHEAD	58,353,655	58,381,641	58,482,975	58,492,325
20	369.2 SERVICES - UNDERGROUND	39,017,810	39,019,595	39,174,355	39,201,481
21	370 METERS	27,581,691	27,297,405	27,297,405	27,150,594
22	371 INSTALLATIONS ON CUST. PREMISES	18,449,390	18,424,387	18,975,307	18,974,126

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	353 SUBSTATION EQUIPMENT	395,311,406	395,422,898	396,535,130	398,453,660
2	354 TOWERS AND FIXTURES	25,403,241	25,403,241	25,403,241	25,403,241
3	355 POLES AND FIXTURES	195,205,187	195,510,026	195,500,154	196,431,985
4	356 OVERHEAD CONDUCTORS AND DEVICES	195,091,071	195,517,459	195,635,498	197,289,178
5	357 UNDERGROUND CONDUIT	-	-	-	-
6	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
7	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
8	TOTAL ACCOUNTS 350-359	880,677,615	881,520,033	885,574,364	890,080,792
9	DISTRIBUTION PLANT				
10	360.1 LAND	4,178,925	4,178,925	4,178,925	4,233,087
11	360.2 LAND RIGHTS	11,759,529	11,759,529	11,759,529	11,772,719
12	361 STRUCTURES & IMPROVEMENTS	8,840,387	8,840,387	8,840,387	8,846,244
13	362 SUBSTATION EQUIPMENT	169,909,679	169,958,858	172,000,816	174,019,983
14	364 POLES, TOWERS AND FIXTURES	229,779,564	231,238,387	231,301,244	231,434,421
15	365 OVERHEAD CONDUCTOR AND DEVICES	232,575,782	233,848,165	234,109,676	234,046,926
16	366 UNDERGROUND CONDUIT	24,416,817	24,504,790	24,521,436	24,600,636
17	367 UNDERGROUND CONDUCTORS & DEVICES	95,766,531	96,594,977	96,538,848	96,707,876
18	368 LINE TRANSFORMERS	385,020,277	389,256,279	389,434,523	389,758,202
19	369.1 SERVICES - OVERHEAD	58,592,482	58,732,495	58,732,641	58,717,142
20	369.2 SERVICES - UNDERGROUND	39,228,297	39,397,275	39,397,438	39,405,661
21	370 METERS	27,033,131	26,941,747	26,703,192	26,702,553
22	371 INSTALLATIONS ON CUST. PREMISES	18,971,799	19,171,474	19,153,552	19,150,274

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ROW/ COL	ELECTRIC PLANT IN SERVICE (A)	(B)	MARCH 2013 (C)	ADJUSTMENTS		AS ADJUSTED (F)
				AMOUNT (D)	SCH. P (E)	
1	353 SUBSTATION EQUIPMENT		406,252,403			406,252,403
2	354 TOWERS AND FIXTURES		25,387,888			25,387,888
3	355 POLES AND FIXTURES		196,181,927			196,181,927
4	356 OVERHEAD CONDUCTORS AND DEVICES		197,267,624			197,267,624
5	357 UNDERGROUND CONDUIT		-			-
6	358 UNDERGROUND CONDUCTORS & DEVICES		321,717			321,717
7	359 ROADS AND TRAILS		202,785			202,785
8	TOTAL ACCOUNTS 350-359		895,189,988	5,256,096		900,446,085
9	DISTRIBUTION PLANT					
10	360.1 LAND		4,233,087			4,233,087
11	360.2 LAND RIGHTS		11,772,719			11,772,719
12	361 STRUCTURES & IMPROVEMENTS		11,251,892			11,251,892
13	362 SUBSTATION EQUIPMENT		167,118,342			167,118,342
14	364 POLES, TOWERS AND FIXTURES		233,408,784			231,131,232
15	365 OVERHEAD CONDUCTOR AND DEVICES		235,645,578	(2,277,553) AJ24		235,645,578
16	366 UNDERGROUND CONDUIT		24,675,132			24,675,132
17	367 UNDERGROUND CONDUCTORS & DEVICES		96,968,475			96,968,475
18	368 LINE TRANSFORMERS		393,080,411			393,080,411
19	369.1 SERVICES - OVERHEAD		64,128,526			64,128,526
20	369.2 SERVICES - UNDERGROUND		41,993,318			41,993,318
21	370 METERS		28,579,028			28,579,028
22	371 INSTALLATIONS ON CUST. PREMISES		19,297,750			19,297,750

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors: Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE						
ROW/ COL	(A)	(B)	MARCH 2012	APRIL 2012	MAY 2012	JUNE
			(C)	(D)	(E)	(F)
1	373 STREET LIGHTING AND SIGNAL SYSTEMS		2,603,101	2,594,469	2,560,062	2,628,578
2	TOTAL ACCOUNTS 360-373		1,283,789,602	1,284,366,543	1,285,583,498	1,293,394,706
3	REGIONAL TRANSMISSION AND MARKET OPNS					
4	382 COMPUTER HARDWARE		60,623	60,623	60,623	60,623
5	383 COMPUTER SOFTWARE		3,366,130	3,366,130	3,366,130	3,366,130
6	TOTAL ACCOUNTS 380-386		3,426,753	3,426,753	3,426,753	3,426,753
7	GENERAL PLANT					
8	389 LAND AND LAND RIGHTS		4,679,920	4,679,920	4,679,920	4,592,920
9	390 STRUCTURES AND IMPROVEMENTS		57,601,886	57,604,372	57,598,411	57,669,572
10	391.1 OFFICE FURNITURE & EQUIPMENT		676,055	744,812	744,812	744,812
11	391.2 INFORMATION SYSTEM		20,441,129	20,830,480	20,830,480	20,831,955
12	391.3 DATA HANDLING EQUIPMENT		351,959	351,959	351,959	351,959
13	392 TRANSPORTATION EQUIPMENT		10,511	10,511	10,511	10,511
14	393 STORES EQUIPMENT		3,145,159	3,145,159	3,145,159	3,145,159
15	394 TOOLS AND SHOP EQUIPMENT		7,766,670	7,879,762	7,879,762	7,879,762
16	395 LABORATORY EQUIPMENT		281,498	281,498	281,498	281,498
17	396 POWER OPERATED EQUIPMENT		526,899	526,899	526,899	526,899
18	397.1 MISC COMMUNICATION EQUIPMENT		642,509	911,676	911,676	911,676
19	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		43,145,056	43,145,056	43,145,056	44,284,263
20	398 MISCELLANEOUS EQUIPMENT		809,634	809,634	933,603	1,018,552
21	TOTAL ACCOUNTS 389-399		140,078,886	140,921,739	141,039,747	142,249,539

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	373 STREET LIGHTING AND SIGNAL SYSTEMS	2,646,597	2,621,630	3,162,190	3,162,010
2	TOTAL ACCOUNTS 360-373	1,295,116,847	1,296,251,799	1,304,734,074	1,305,333,876
3	REGIONAL TRANSMISSION AND MARKET OPNS				
4	382 COMPUTER HARDWARE	60,623	60,623	60,623	60,623
5	383 COMPUTER SOFTWARE	3,366,130	3,366,130	3,366,130	3,366,130
6	TOTAL ACCOUNTS 380-386	3,426,753	3,426,753	3,426,753	3,426,753
7	GENERAL PLANT				
8	389 LAND AND LAND RIGHTS	4,592,920	4,592,920	4,592,920	4,592,920
9	390 STRUCTURES AND IMPROVEMENTS	57,661,771	57,684,293	57,699,989	57,747,825
10	391.1 OFFICE FURNITURE & EQUIPMENT	744,812	744,812	744,812	744,812
11	391.2 INFORMATION SYSTEM	21,171,652	21,171,652	21,171,652	21,245,736
12	391.3 DATA HANDLING EQUIPMENT	351,959	351,959	351,959	351,959
13	392 TRANSPORTATION EQUIPMENT	10,511	10,511	10,511	10,511
14	393 STORES EQUIPMENT	3,145,159	3,145,159	3,145,159	3,145,159
15	394 TOOLS AND SHOP EQUIPMENT	7,879,762	7,895,381	7,895,381	7,895,381
16	395 LABORATORY EQUIPMENT	281,498	281,498	281,498	281,498
17	396 POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
18	397.1 MISC COMMUNICATION EQUIPMENT	911,676	911,676	911,676	911,676
19	397.2 COMMUNICATION & MICROWAVE EQUIPMENT	44,284,263	44,284,263	44,284,263	44,284,263
20	398 MISCELLANEOUS EQUIPMENT	1,018,552	1,018,552	1,018,552	1,018,552
21	TOTAL ACCOUNTS 389-399	142,581,435	142,619,576	142,635,272	142,757,191

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE						
ROW/ COL	(A)	(B)	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013
			(C)	(D)	(E)	(F)
1	373	STREET LIGHTING AND SIGNAL SYSTEMS	3,165,543	3,473,248	3,464,220	3,455,346
2		TOTAL ACCOUNTS 360-373	1,309,238,743	1,317,896,537	1,320,136,427	1,322,851,071
3		REGIONAL TRANSMISSION AND MARKET OPNS				
4	382	COMPUTER HARDWARE	60,623	60,623	60,623	60,623
5	383	COMPUTER SOFTWARE	3,366,130	3,366,130	3,366,130	3,366,130
6		TOTAL ACCOUNTS 380-386	3,426,753	3,426,753	3,426,753	3,426,753
7		GENERAL PLANT				
8	389	LAND AND LAND RIGHTS	5,224,520	5,224,520	5,224,520	5,224,520
9	390	STRUCTURES AND IMPROVEMENTS	57,039,966	56,987,095	57,065,394	58,139,305
10	391.1	OFFICE FURNITURE & EQUIPMENT	744,812	746,827	746,827	746,827
11	391.2	INFORMATION SYSTEM	21,257,502	13,665,897	13,817,969	13,823,459
12	391.3	DATA HANDLING EQUIPMENT	351,959	351,959	351,959	351,959
13	392	TRANSPORTATION EQUIPMENT	10,511	10,511	10,511	10,511
14	393	STORES EQUIPMENT	3,145,159	3,055,418	3,055,418	3,055,418
15	394	TOOLS AND SHOP EQUIPMENT	7,904,774	7,890,416	8,232,362	8,414,974
16	395	LABORATORY EQUIPMENT	281,498	281,498	281,498	281,498
17	396	POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
18	397.1	MISC COMMUNICATION EQUIPMENT	911,676	485,159	485,159	485,159
19	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	44,284,263	44,284,263	44,284,263	44,284,263
20	398	MISCELLANEOUS EQUIPMENT	1,018,552	1,019,413	1,019,413	1,163,612
21		TOTAL ACCOUNTS 389-399	142,702,091	134,529,875	135,102,194	136,508,403

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Note Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		MARCH 2013		ADJUSTMENTS AMOUNT		SCH. P		AS ADJUSTED	
ROW/ COL	(A)	(B)	(C)	(D)	(E)	(F)			
1	373	STREET LIGHTING AND SIGNAL SYSTEMS							
2		TOTAL ACCOUNTS 360-373	3,842,641 1,335,995,683	(2,277,553)				3,842,641 1,333,718,131	
3		REGIONAL TRANSMISSION AND MARKET OPNS							
4	382	COMPUTER HARDWARE	60,623					60,623	
5	383	COMPUTER SOFTWARE	3,366,130					3,366,130	
6		TOTAL ACCOUNTS 380-386	3,426,753	-				3,426,753	
7		GENERAL PLANT							
8	389	LAND AND LAND RIGHTS	5,224,520	377,256	AJ 16J			5,601,776	
9	390	STRUCTURES AND IMPROVEMENTS	58,230,410					58,230,410	
10	391.1	OFFICE FURNITURE & EQUIPMENT	746,827					746,827	
11	391.2	INFORMATION SYSTEM	13,823,459					13,823,459	
12	391.3	DATA HANDLING EQUIPMENT	351,959					351,959	
13	392	TRANSPORTATION EQUIPMENT	10,511					10,511	
14	393	STORES EQUIPMENT	3,055,418					3,055,418	
15	394	TOOLS AND SHOP EQUIPMENT	8,414,974					8,414,974	
16	395	LABORATORY EQUIPMENT	281,498					281,498	
17	396	POWER OPERATED EQUIPMENT	526,899					526,899	
18	397.1	MISC COMMUNICATION EQUIPMENT	485,159					485,159	
19	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	44,284,263					44,284,263	
20	398	MISCELLANEOUS EQUIPMENT	1,163,612					1,163,612	
21		TOTAL ACCOUNTS 389-399	136,599,509	377,256				136,976,765	

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors: Michael P. Considine

ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	3,282,511,164	3,293,785,483	3,295,612,866	3,304,510,407
2	101.1 CAPITAL LEASES	-	-	-	-
3	CONST. ELEC. CASH FLOW RECLASS	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
4	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
	TOTAL				
5	NET ELECTRIC	3,274,128,712	3,285,403,031	3,287,230,414	3,296,127,955
6	107 CONSTRUCTION WORK IN PROGRESS	76,543,284.84	81,208,870.87	76,878,068.70	75,582,498.88

7 Note: Amounts may not add or agree to other Schedules due to rounding.

8 Sponsors.
9 Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		JULY 2012	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	3,311,037,107	3,317,360,811	3,355,078,926	3,357,731,662
2	101.1 CAPITAL LEASES	-	-	-	-
3	CONST. ELEC. CASH FLOW RECLASS	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
4	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
5	NET ELECTRIC	3,302,654,655	3,308,978,359	3,346,696,474	3,349,349,210
6	107 CONSTRUCTION WORK IN PROGRESS	82,864,537	89,867,135	95,875,638	102,578,734

7 Note: Amounts may not add or agree to other Schedules due to rounding.

8 Sponsors.
9 Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013
ROW/ COL	(A) (B)	(C)	(D)	(E)	(F)
1	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	3,377,949,390	3,378,608,840	3,385,019,718	3,394,098,869
2	101.1 CAPITAL LEASES	-	-	-	-
3	CONST. ELEC. CASH FLOW RECLASS	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
4	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
5	NET ELECTRIC	3,369,566,938	3,370,226,388	3,376,637,266	3,385,716,417
6	107 CONSTRUCTION WORK IN PROGRESS	105,203,842	90,469,023	81,229,745	80,113,478

7 Note: Amounts may not add or agree to other Schedules due to rounding.

8 Sponsors:
9 Michael P. Considine

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ENTERGY TEXAS INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT IN SERVICE		MARCH 2013 (C)	ADJUSTMENTS		AS ADJUSTED (F)
ROW/ COL	(A)	(B)	AMOUNT (D)	SCH. P (E)	
1		TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	3,412,683,916	2,936,589	3,415,620,505
2		101.1 CAPITAL LEASES	-	-	-
3		CONST. ELEC. CASH FLOW RECLASS	(8,382,452)	-	(8,382,452)
4		101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	-	(8,382,452)
5		NET ELECTRIC	3,404,301,464	2,936,589	3,407,238,053
6		107 CONSTRUCTION WORK IN PROGRESS	84,711,091		84,711,091

7 Note: Amounts may not add or agree to other Schedules due to rounding.

8 Sponsors:
9 Michael P. Considine

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ENERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED

ROW/ COL	(A)	(B)	MARCH 2012 (C)	APRIL 2012 (D)	MAY 2012 (E)	JUNE 2012 (F)	JULY 2012 (G)
1	303 MISC INTANGIBLE PLANT		612,630	616,963	843,890	946,268	1,091,792
2	PRODUCTION PLANT						
3	311 STRUCTURES AND IMPROVEMENTS		1,740,946	1,582,839	1,584,666	1,469,097	1,503,389
4	312 BOILER PLANT EQUIPMENT		20,474,298	20,136,058	23,315,657	26,172,729	26,351,711
5	314 TURBOGENERATOR UNITS		26,814,546	26,919,735	30,475,773	29,289,351	28,989,680
6	315 ACCESSORY ELECTRIC EQUIPMENT		260,493	515,547	574,973	802,394	864,244
7	316 MISC POWER PLANT EQUIPMENT		106,465	644	5,587	28,320	22,728
8	TOTAL ACCOUNTS 301-349		49,396,747	49,154,823	55,956,657	57,761,891	57,731,750
9	TRANSMISSION PLANT						
10	350.1 LAND		-	285,564	285,564	-	-
11	350.2 LAND RIGHTS		28,689	29,380	29,324	-	-
12	352 STRUCTURES AND IMPROVEMENTS		(12)	-	24,742	25,383	25,400
13	353 SUBSTATION EQUIPMENT		7,227,954	8,055,519	9,963,087	9,302,512	7,928,217
14	354 TOWERS AND FIXTURES		5,166	5,166	5,166	-	-
15	355 POLES AND FIXTURES		7,980,408	4,881,563	4,852,488	4,484,163	4,425,989
16	356 OVERHEAD CONDUCTORS AND DEVICES		11,585,832	3,035,637	2,764,197	2,448,145	2,831,396
17	358 UNDERGROUND CONDUCTORS & DEVICES		-	-	-	-	-
18	359 ROADS AND TRAILS		-	-	-	-	-
19	TOTAL ACCOUNTS 350-359		26,828,037	16,292,829	17,924,568	16,260,202	15,211,002

Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:
Michael P. Considine

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ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

COMPLETED CONSTRUCTION NOT CLASSIFIED

ROW/ COL	(A)	(B)	AUGUST 2012 (C)	SEPTEMBER 2012 (D)	OCTOBER 2012 (E)	NOVEMBER 2012 (F)	DECEMBER 2012 (G)
1	303 MISC INTANGIBLE PLANT		1,214,376	1,236,456	1,289,973	1,284,115	2,064,041
2	PRODUCTION PLANT						
3	311 STRUCTURES AND IMPROVEMENTS		1,786,643	1,789,738	1,833,859	21,528	502,269
4	312 BOILER PLANT EQUIPMENT		26,342,785	21,016,443	20,528,423	5,884,620	16,489,693
5	314 TURBOGENERATOR UNITS		23,175,976	3,650,124	3,655,190	3,667,490	9,234,587
6	315 ACCESSORY ELECTRIC EQUIPMENT		866,949	897,745	406,907	262,195	236,511
7	316 MISC POWER PLANT EQUIPMENT		3,147	13,762	103,722	126,304	188,888
8	TOTAL ACCOUNTS 301-349		52,175,501	27,367,812	26,526,100	9,962,137	26,631,948
9	TRANSMISSION PLANT						
10	350.1 LAND		-	-	-	2,780,982	2,833,932
11	350.2 LAND RIGHTS		-	-	-	-	-
12	352 STRUCTURES AND IMPROVEMENTS		28,214	12,097	2,500	2,500	2,500
13	353 SUBSTATION EQUIPMENT		7,899,426	4,828,187	7,930,803	12,299,371	12,812,581
14	354 TOWERS AND FIXTURES		-	-	-	285	556
15	355 POLES AND FIXTURES		5,811,242	5,679,597	5,376,481	6,267,157	6,237,966
16	356 OVERHEAD CONDUCTORS AND DEVICES		3,702,000	3,540,015	3,615,181	4,345,621	4,252,602
17	358 UNDERGROUND CONDUCTORS & DEVICES		-	-	-	-	-
18	359 ROADS AND TRAILS		-	-	-	-	-
19	TOTAL ACCOUNTS 350-359		17,240,882	14,059,896	16,924,966	25,695,916	26,140,128

Note: Amounts may not add or agree to other Schedules due to rounding.

21 Sponsors Michael P. Considine
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ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ROW/ COL	(A)	(B)	JANUARY 2013	FEBRUARY 2013	MARCH 2013	ADJUSTMENTS		AS
			(C)	(D)	(E)	AMOUNT	SCH. P	ADJUSTED
						(F)	(G)	(H)
1	303	MISC INTANGIBLE PLANT	2,232,521	1,261,131	1,435,310			1,435,310
2		PRODUCTION PLANT						
3	311	STRUCTURES AND IMPROVEMENTS	496,513	3,644,884	3,412,830			3,412,830
4	312	BOILER PLANT EQUIPMENT	24,572,194	24,579,291	26,769,943			26,769,943
5	314	TURBOGENERATOR UNITS	10,807,993	10,791,105	12,023,050			12,023,050
6	315	ACCESSORY ELECTRIC EQUIPMENT	1,224,943	1,139,251	1,269,868			1,269,868
7	316	MISC POWER PLANT EQUIPMENT	126,011	126,885	24,606			24,606
8		TOTAL ACCOUNTS 301-349	37,227,653	40,281,416	43,500,297			43,500,297
9		TRANSMISSION PLANT						
10	350.1	LAND	-	-	-			-
11	350.2	LAND RIGHTS	-	-	-			-
12	352	STRUCTURES AND IMPROVEMENTS	2,500	2,916	-			-
13	353	SUBSTATION EQUIPMENT	12,769,458	11,346,327	11,229,524			11,229,524
14	354	TOWERS AND FIXTURES	557	557	9,008			9,008
15	355	POLES AND FIXTURES	6,234,045	6,420,704	6,677,990			6,677,990
16	356	OVERHEAD CONDUCTORS AND DEVICES	4,284,837	3,159,353	3,197,910			3,197,910
17	358	UNDERGROUND CONDUCTORS & DEVICES	-	-	-			-
18	359	ROADS AND TRAILS	-	-	-			-
19		TOTAL ACCOUNTS 350-359	23,291,397	20,929,857	21,114,432			21,114,432

Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors:

Michael P. Considine

ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED

ROW/ COL	(A)	(B)	MARCH 2012 (C)	APRIL 2012 (D)	MAY 2012 (E)	JUNE 2012 (F)	JULY 2012 (G)
1	DISTRIBUTION PLANT						
2	360.2 EASEMENTS		28,202	19,974	-	-	-
3	361 STRUCTURES & IMPROVEMENTS		2,231,809	1,135,822	985,440	1,004,094	1,027,046
4	362 SUBSTATION EQUIPMENT		2,882,364	3,472,252	3,689,501	3,370,472	3,940,944
5	364 POLES, TOWERS AND FIXTURES		6,090,554	6,362,664	6,373,190	6,003,021	6,522,696
6	365 OVERHEAD CONDUCTOR AND DEVICES		1,483,744	1,817,600	2,195,332	1,872,263	2,280,952
7	366 UNDERGROUND CONDUIT		1,578,954	1,973,999	2,384,542	1,958,552	2,204,027
8	367 UNDERGROUND CONDUCTORS & DEVICES		4,209,567	4,987,007	5,259,789	5,227,469	6,414,423
9	368 LINE TRANSFORMERS		157,810	493,602	821,641	461,160	913,348
10	369.1 SERVICES - OVERHEAD		421,621	658,993	874,403	418,305	714,432
11	369.2 SERVICES - UNDERGROUND		6,118	6,505	6,878	6,879	7,237
12	370 METERS		104,550	198,535	304,964	8,571	133,356
13	371 INSTALLATIONS ON CUST. PREMISES		487,487	998,323	1,469,992	877,534	1,353,212
14	373 STREET LIGHTING AND SIGNAL SYSTEMS		19,682,781	22,126,274	24,365,673	21,208,319	25,511,673
15	TOTAL ACCOUNTS 360-373						
16	REGIONAL TRANSMISSION AND MARKET OPNS						
17	382 COMPUTER HARDWARE		-	-	-	-	-
18	383 COMPUTER SOFTWARE		-	-	-	-	-
19	TOTAL ACCOUNTS 380-386						
20	GENERAL PLANT						
21	390 STRUCTURES AND IMPROVEMENTS		545,549	569,231	603,021	575,900	657,866
22	391.1 OFFICE FURNITURE & EQUIPMENT		68,757	-	-	-	-
23	391.2 INFORMATION SYSTEM		1,108,264	732,748	396,246	469,427	132,441
24	391.3 DATA HANDLING EQUIPMENT		-	-	-	-	-
25	392 TRANSPORTATION EQUIPMENT		-	-	-	-	-
26	393 STORES EQUIPMENT		-	-	-	-	-
27	394 TOOLS SHOP AND GARAGE EQUIPMENT		113,092	-	-	15,619	15,619
28	395 LABORATORY EQUIPMENT		-	-	-	-	-
29	397.1 MISC COMMUNICATION EQUIPMENT		289,167	-	-	-	-
30	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		1,166,752	1,137,327	1,139,207	-	-
31	398 MISCELLANEOUS EQUIPMENT		208,740	208,740	84,771	-	-
32	TOTAL ACCOUNTS 389-399		3,480,321	2,848,046	2,223,245	1,060,946	805,925
33	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		100,000,515	90,838,936	101,314,033	97,237,626	100,352,143

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Note: Amounts may not add or agree to other Schedules due to rounding.

Sponsors
Michael P. Considine

ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

		COMPLETED CONSTRUCTION NOT CLASSIFIED				
ROW/ COL	(A)	(B)	AUGUST 2012			
			(C)	(D)	(E)	(F)
1	DISTRIBUTION PLANT					
2	360.2 EASEMENTS		10,677	11,898	13,234	13,190
3	361 STRUCTURES & IMPROVEMENTS		6,288	6,288	5,726	5,857
4	362 SUBSTATION EQUIPMENT		1,611,617	3,483,532	5,801,854	5,951,780
5	364 POLES, TOWERS AND FIXTURES		4,573,909	3,773,112	4,701,131	4,911,227
6	365 OVERHEAD CONDUCTOR AND DEVICES		7,312,607	6,714,082	8,090,117	7,706,237
7	366 UNDERGROUND CONDUIT		2,742,655	2,060,353	2,518,812	2,901,747
8	367 UNDERGROUND CONDUCTORS & DEVICES		2,450,510	2,082,252	2,542,773	2,914,362
9	368 LINE TRANSFORMERS		6,685,982	6,477,859	6,895,779	6,191,904
10	369.1 SERVICES - OVERHEAD		1,309,035	896,966	1,280,469	1,595,744
11	369.2 SERVICES - UNDERGROUND		998,800	200,072	469,546	732,286
12	370 METERS		7,334	7,370	7,703	7,703
13	371 INSTALLATIONS ON CUST. PREMISES		266,170	905	131,344	239,684
14	373 STREET LIGHTING AND SIGNAL SYSTEMS		1,962,761	1,209,412	1,741,772	2,247,931
15	TOTAL ACCOUNTS 360-373		29,938,345	26,924,101	34,200,260	35,317,881
16	REGIONAL TRANSMISSION AND MARKET OPNS					
17	382 COMPUTER HARDWARE		-	-	-	-
18	383 COMPUTER SOFTWARE		-	-	-	-
19	TOTAL ACCOUNTS 380-386		-	-	-	-
20	GENERAL PLANT					
21	390 STRUCTURES AND IMPROVEMENTS		693,414	731,351	978,548	1,116,040
22	391.1 OFFICE FURNITURE & EQUIPMENT		6,687	6,687	8,235	8,235
23	391.2 INFORMATION SYSTEM		132,441	249,235	213,077	196,738
24	391.3 DATA HANDLING EQUIPMENT		-	-	-	-
25	392 TRANSPORTATION EQUIPMENT		-	-	-	-
26	393 STORES EQUIPMENT		-	-	-	-
27	394 TOOLS SHOP AND GARAGE EQUIPMENT		-	9,392	9,392	-
28	395 LABORATORY EQUIPMENT		-	-	-	-
29	397.1 MISC COMMUNICATION EQUIPMENT		-	-	-	-
30	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		-	-	-	-
31	398 MISCELLANEOUS EQUIPMENT		-	-	-	-
32	TOTAL ACCOUNTS 389-399		832,541	996,665	1,361,715	1,473,477
33	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		101,401,645	70,584,930	80,303,014	73,733,526
34	Note: Amounts may not add or agree to other Schedules due to rounding.					
35	Sponsors					
36	Michael P. Considine					

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ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ROW/ COL	(A)	(B)	JANUARY 2013	FEBRUARY 2013	MARCH 2013	ADJUSTMENTS		AS
			(C)	(D)	(E)	AMOUNT	SCH. P	ADJUSTED
						(F)	(G)	(H)
1	DISTRIBUTION PLANT							
2	360.2 EASEMENTS		33,854	20,864	20,701			20,701
3	361 STRUCTURES & IMPROVEMENTS		5,857	-	-			-
4	362 SUBSTATION EQUIPMENT		4,196,075	2,265,576	2,067,381			2,067,381
5	364 POLES, TOWERS AND FIXTURES		5,347,848	6,143,570	3,405,713			3,405,713
6	365 OVERHEAD CONDUCTOR AND DEVICES		12,321,300	13,907,691	11,972,845			11,972,845
7	366 UNDERGROUND CONDUIT		2,362,289	2,853,090	1,043,526			1,043,526
8	367 UNDERGROUND CONDUCTORS & DEVICES		2,475,312	2,799,205	1,416,831			1,416,831
9	368 LINE TRANSFORMERS		5,477,570	7,236,323	5,597,370			5,597,370
10	369.1 SERVICES - OVERHEAD		1,397,809	1,825,448	100,410			100,410
11	369.2 SERVICES - UNDERGROUND		306,063	618,857	113,073			113,073
12	370 METERS		7,703	10,674	11,027			11,027
13	371 INSTALLATIONS ON CUST. PREMISES		102,762	241,714	30,046			30,046
14	373 STREET LIGHTING AND SIGNAL SYSTEMS		1,817,633	2,333,646	396,901			396,901
15	TOTAL ACCOUNTS 360-373		35,852,077	40,256,458	26,175,824	-		26,175,824
16	REGIONAL TRANSMISSION AND MARKET OPNS							
17	382 COMPUTER HARDWARE		-	-	-			-
18	383 COMPUTER SOFTWARE		-	-	-			-
19	TOTAL ACCOUNTS 380-386		-	-	-			-
20	GENERAL PLANT							
21	390 STRUCTURES AND IMPROVEMENTS		1,409,114	318,769	329,658			329,658
22	391.1 OFFICE FURNITURE & EQUIPMENT		28,574	28,574	28,574			28,574
23	391.2 INFORMATION SYSTEM		761,864	756,364	1,691,395			1,691,395
24	391.3 DATA HANDLING EQUIPMENT		-	-	-			-
25	392 TRANSPORTATION EQUIPMENT		-	-	-			-
26	393 STORES EQUIPMENT		-	-	-			-
27	394 TOOLS SHOP AND GARAGE EQUIPMENT		182,611	-	45,818			45,818
28	395 LABORATORY EQUIPMENT		-	-	57,264			57,264
29	397.1 MISC COMMUNICATION EQUIPMENT		262,143	262,143	262,143			262,143
30	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		-	162,796	163,843			163,843
31	398 MISCELLANEOUS EQUIPMENT		148,600	4,402	4,538			4,538
32	TOTAL ACCOUNTS 389-399		2,792,907	1,533,048	2,583,233	-		2,583,233
33	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		101,396,555	104,261,909	94,809,095	-		94,809,095

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34 Note Amounts may not add or agree to other Schedules due to rounding.

35 Sponsors
36 Michael P. Considine

ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT ACQUISITION ADJUSTMENT							
ROW/ COL	(A)	(B)	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012	JULY 2012
1	PRODUCTION PLANT						
2	311 STRUCTURES AND IMPROVEMENTS		1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
3	TOTAL ACCOUNTS 301-349		1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
4	Note: Amounts may not add or agree to other Schedules due to rounding.						
5	Sponsors:	Michael P. Considine					
6							

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ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT ACQUISITION ADJUSTMENT							
ROW/ COL	(A)	(B)	AUGUST 2012	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
1	PRODUCTION PLANT						
2	311 STRUCTURES AND IMPROVEMENTS		1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
3	TOTAL ACCOUNTS 301-349		1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
4	Note: Amounts may not add or agree to other Schedules due to rounding.						
5	Sponsors:						
6	Michael P. Considine						

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ENTERGY TEXAS, INC.
MONTHLY DETAIL OF UTILITY PLANT IN SERVICE
THIRTEEN MONTHS ENDED MARCH 31, 2013

ELECTRIC PLANT ACQUISITION ADJUSTMENT		JANUARY 2013	FEBRUARY 2013	MARCH 2013	ADJUSTMENTS AMOUNT	SCH P	AS ADJUSTED
ROW/ COL	(A)	(C)	(D)	(E)	(F)	(G)	(H)
1	PRODUCTION PLANT						
2	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778			1,127,778
3	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	-		1,127,778
4	Note: Amounts may not add or agree to other Schedules due to rounding.						
5	Sponsors.						
6	Michael P. Considine						

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ENTERGY TEXAS, INC.
ELECTRIC CONSTRUCTION WORK IN PROGRESS BY FUNCTIONAL GROUP
AT MARCH 31, 2013

LINE #	(1) DESCRIPTION	(2) FERC ACCOUNT	(3) TOTAL ELECTRIC
1			
2	NUCLEAR PRODUCTION FACILITIES	107	-
3			
4	STEAM & OTHER PRODUCTION FACILITIES	107	21,713,445
5			
6	TOTAL PRODUCTION		21,713,445
7			
8			
9	TRANSMISSION & DISTRIBUTION SUBSTATIONS	107	15,899,849
10			
11	TRANSMISSION LINE FACILITIES	107	9,961,740
12			
13	DISTRIBUTION LINES FACILITIES	107	522,651
14			
15	GENERAL & INTANGIBLE PLANT	107	36,613,407
16			
17			
18	GRAND TOTAL		84,711,091

NOTE: The Company is not requesting Rate Base treatment for Construction Work in Progress in this proceeding.

NOTE: Steam Production CWIP cannot be identified by generating station unit in all cases.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ELECTRIC CWIP BY FUNCTIONAL GROUP
AT MARCH 31, 2013

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
1				0.00	2,880,051.16	-1,020,800.58	A,B
2	TD	C6PPIST130	Miscellaneous construction charges	160,705.00	106,326.34	4,032.21	12/31/2012
3	GI	C1PPRTOGN1	Neches Replace Breaker 2185 (T4)	128,059.16	106,605.48	3,898.00	12/31/2013
4	TL	C6PPTL8784	RTO Impl Generation Software ALLCOS	165,594.00	117,741.76	894.34	4/28/2013
5	TD	C6PPTSH006	L96 Replace 9 Structures	287,162.00	119,590.24	2,485.83	4/1/2013
6	TD	C6PPW008CH	Cedar Hill-Replace 138kV GOAB	232,293.00	121,354.44	2,634.12	6/28/2013
7	DL	C6DB772647	CIP-ED NERC China Substations	326,580.90	123,085.74	3,690.66	1/2/2013
8	TL	C6PPTLX013	CT11-006M - RELOCATE FACILITIES ALO	130,000.00	123,989.14	2,165.32	12/1/2013
9	TD	C6PPIST165	L-62 69kV Upgrade	130,300.00	124,907.97	1,311.62	12/31/2013
10	P	C6PPWGA359	Bryan Replace L59 Relaying	196,190.00	126,983.89	433.51	7/1/2013
11	TD	C6PPW08LC2	LW1 Replacement of Nox Analyzers	232,688.00	128,575.46	3,171.52	6/28/2013
12	TD	C6PPTS710	CIP-ED NERC Lewis Creek 230KV Sub	64,074.00	128,845.86	3,160.21	11/30/2012
13	TD	C6PPIST166	Huntsville Upgrade L-485 Relaying	130,000.00	138,338.46	1,342.98	12/31/2013
14	TD	C6PPW008LC	PeeDee Replace L59 Relaying	232,688.62	139,546.14	4,002.04	6/28/2013
15	TL	C6PPTV0562	CIP-ED NERC Lewis Creek 138KV Sub	17,700.00	143,211.18	10,284.91	12/31/2013
16	TD	C6PPW008SB	Skylining - L568 Jacinto - China	232,222.00	143,346.88	3,116.48	6/28/2013
17	DL	C6DB772172	CIP-ED NERC Sabine 138KV Substation	510,145.71	144,197.69	4,363.29	12/15/2012
18	TD	C6PPTS007	PORT ARTHUR-RELOCATING 3PH TRUNK LI	234,385.00	146,440.71	4,055.16	4/1/2013
19	TD	C6PPTS5898	Tamina-Upgrade 138kV L886 Relay	163,234.00	146,641.78	1,709.38	12/31/2013
20	GI	C1PPFIB312	Dishman Purchase Substation Site	147,919.00	164,832.89	3,305.69	7/31/2013
21	DL	C7PPSJ7283	Backup Infrastructure Rdsgn&Implemt	24,995.85	166,325.79	567.81	12/31/2013
22	GI	C1PPW0252S	Storm Dmg Dist ETI 2/25/13	2,198.55	168,717.07	2,253.69	9/1/2014
23	TD	C6PPW008GR	DMS Software	232,293.00	175,467.66	3,891.22	6/28/2013
24	TD	C6PPTS5899	CIP-ED NERC Grimes Substations	3,642,521.00	176,039.67	5,298.36	6/1/2016
25	TD	C6PPB80808	Grimes: Add 345/230kv auto trans	220,817.85	176,184.19	601.47	6/1/2013
			ROPT ETI:Install 230kV GCB				

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Note A: Minor projects (year end balances less than \$100,000) are combined with Capital Suspense

Note B: Blanket Project Estimates are not accumulated for active projects.

Note: AFUDC is not estimated at the project level.

Note: Construction Work in Progress balances include AFUDC

Note: The function codes are in column 1

TL = Transmission Lines DL = Distribution Lines N = Nuclear P = Production

GI = General Plant & Intangibles TD = Transmission & Distribution Substations

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ELECTRIC CWPB BY FUNCTIONAL GROUP
AT MARCH 31, 2013

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
26	DL	C6D8772684	INSTALL (4) 34.5KV 1500KVA 277/480	59,215.06	183,452.03	-8,227.83	2/28/2013
27	P	C6PPWC0294	BC2 U3 MACT Evaluation-ENVIRONMENT	568,946.65	185,845.81	21,391.18	12/31/2013
28	GI	C1PPW0251S	TMS Software	2,200.56	188,685.62	2,488.01	9/1/2014
29	TD	C6PPTSX015	CONROE BULK-INSTALL CCVT	272,720.00	188,765.32	2,542.63	6/30/2013
30	P	C6PPWG0586	SB5 Turbine Floor Roof Replacement	245,509.00	195,776.32	5,548.71	12/31/2012
31	DL	C6D8772260	NC11-031A--RECONDUCTER A PART OF NC	299,252.20	196,253.09	5,034.17	2/28/2013
32	P	C6PPWC0322	BC2U3 FOXBORO DCIS EQUIPMENT	179,928.00	203,362.92	1,485.79	12/31/2013
33	TD	C6PPDSR503	Bluewater Replace T1 XFMR	1,001,588.00	204,604.34	792.01	12/1/2013
34	GI	C6PPERG208	Systemwide Ergonomics Capital - ETI	191,000.00	209,758.14	18,977.94	12/31/2011
35	GI	C1PPRT0801	RTO Impl Backoffice Software ALLCOS	250,744.57	223,259.08	6,779.99	12/31/2013
36	GI	C1PPRT0T1	RTO Impl Transmission SW ALLCOS	154,832.44	231,872.85	6,062.41	12/31/2012
37	DL	C6PPDW05MT	AMI:SmartSynch Meters ETI	283,875.00	244,817.88	6,275.39	12/31/2013
38	DL	C6D8772576	IMPROVE - BUDGET ITEM# F1PPU26009 H	818,886.01	246,912.66	5,407.44	5/15/2013
39	TD	C6PPTSH005	Plantation Sub-Upgrade 138KV Equip	330,729.00	254,114.70	6,617.56	4/1/2013
40	TL	C6PPIST178	Line 509 Replace Crossarms	407,045.00	259,710.24	3,057.49	3/31/2013
41	TL	C6PPTLP990	Line cut-in - Dogwood SS	429,923.00	261,666.05	0.00	5/3/2013
42	P	C6PPWGA338	LWC Control Room A/C System	301,154.00	272,450.96	5,845.27	5/31/2013
43	TL	C6PPIST177	Line 81 Replace Poles	542,129.00	310,131.21	3,143.97	3/31/2013
44	TL	C6PPTV0558	Skylining - L487 Lewis Crk-Rivtrn	17,700.00	318,141.23	32,284.69	12/31/2013
45	GI	C1PPRT0GM1	RTO Impl GMS Software ALLCOS	180,781.11	327,037.27	7,931.00	12/31/2013
46	TD	C6PPIST163	Grimes Replace L119 Relaying	246,000.00	337,469.47	6,816.89	12/31/2013
47	GI	C6PCJ83613	CCS SAP LICENSES - EGSJ-TX	-0.01	338,046.84	199,432.12	12/31/2015
48	TD	C6PPTSX013	Build new Ponderosa Switching Stati	2,137,275.00	356,591.53	8,361.06	6/1/2013
49	GI	C6PPAFES11	TX Regulatory Reporting Enhancement	350,000.00	383,255.86	49,933.16	1/31/2012
50	TD	C6PPW04900	CIP4 Scoping - Cypress	35,525.00	406,498.34	4,615.92	11/30/2013

Note A: Minor projects (year end balances less than \$100,000) are combined with Capital Suspense

Note B: Blanket Project Estimates are not accumulated for active projects.

Note: AFUDC is not estimated at the project level.

Note: Construction Work in Progress balances include AFUDC

Note: The function codes are in column 1

TL = Transmission Lines DL = Distribution Lines N = Nuclear P = Production

GI = General Plant & Intangibles TD = Transmission & Distribution Substations

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ELECTRIC CWIP BY FUNCTIONAL GROUP
AT MARCH 31, 2013

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
51	TD	C6PPTSH004	Conroe Bulk Upgrade 138kV L886 Bay	461,907.00	422,739.90	8,262.54	4/1/2013
52	GI	C6PPF7340T	2012-DistSys-Iron Upgr-ETI HW	408,504.00	448,746.64	9,688.91	8/30/2013
53	TD	C6PPTSE003	Calvert Cap Bank Expansion	615,729.00	464,705.39	11,898.69	6/30/2013
54	P	C6PPWGA244	LWC Deep Well Pump	740,517.00	527,118.37	25,035.46	2/1/2016
55	TD	C6PPB80753	ETI:Purch spare 138-69kV AXFMR	1,751,440.00	622,300.63	21,277.18	6/1/2013
56	P	C6PPWGA326	LW2 LP Blade Replacement	3,526,024.00	755,837.47	38,118.35	12/31/2013
57	P	C6PPWGM713	NL6 HP/IP Turbine Replacement	3,222,573.20	789,495.77	16,716.37	12/31/2014
58	DL	C6PPDW070T	2013 Cap Skyline/DT Texas	4,654,037.00	868,721.06	5,746.12	12/31/2013
59	TL	C6PPTLU969	NERC Alert LIDAR - Texas	797,952.00	918,607.01	30,231.38	12/31/2013
60	TD	C6PPB80739	ETI:Purch 230/115x138x161 AXFMR	4,960,561.00	977,811.97	28,525.33	12/31/2013
61	TD	C6PPTSX014	INSTALL BREAKERS/CAP BANK BENTWATER	973,612.00	1,075,475.13	13,693.69	6/30/2013
62	GI	C6PCJB3612	EDS OPERATOR COST EGS TX - CCS	0.01	1,101,938.66	646,973.28	12/31/2010
63	TD	C6PPTSP790	Dogwood SS	1,326,672.00	1,226,450.44	0.00	5/3/2013
64	TL	C6PPTLX009	Upgrade L-455 Jasper to Rayburn	2,412,442.00	1,302,259.14	15,449.13	6/1/2013
65	GI	C1PPRTOSOF	RTO Implement Software	146,703.73	1,679,834.13	139,976.97	12/31/2013
66	GI	C6PCJB3611	CCS - SAP & TAXWARE LICENSES - EGS	0.01	1,755,009.23	1,120,612.69	12/31/2015
67	P	C6PPWGP569	SB4 LP A&B L-0 Hitachi Buckets	5,183,074.00	3,488,339.28	14,036.06	12/31/2013
68	TL	C6PPTLH994	Conroe-Cedar Hill, Rebuild L886	5,472,811.00	4,893,777.61	100,035.79	4/1/2013
69	P	C6PPWGA274	LW1 HP/IP Turbine Inner Mod Upgrade	19,618,592.21	5,148,885.58	286,135.47	1/31/2015
70	TD	C8PPTSP164	Neches Station Switchyard (Ike)	5,691,958.00	6,043,799.72	1,021,902.05	12/31/2013
71	P	C6PPWGA239	LW2 Turbine Inner Module Uprate	20,037,772.86	8,727,009.76	958,304.83	1/31/2014
72	GI	C6PCFB3610	CUSTOMER CARE REPLACEMENT SYSTEM	23,634,794.00	28,706,400.48	20,759,873.08	12/31/2010
TOTAL CONSTRUCTION WORK IN PROGRESS - ELECTRIC					84,711,091	24,726,960	

Note A: Minor projects (year end balances less than \$100,000) are combined with Capital Suspense

Note B: Blanket Project Estimates are not accumulated for active projects.

Note: AFUDC is not estimated at the project level.

Note: Construction Work in Progress balances include AFUDC

Note: The function codes are in column 1

TL = Transmission Lines DL = Distribution Lines N = Nuclear P = Production

GI = General Plant & Intangibles TD = Transmission & Distribution Substations

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ELECTRIC CWIP ALLOWED IN RATE BASE
AT MARCH 31, 2013

The Company did not request CWIP in rate base in the two most recent rate requests.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

Allowance for funds used during construction (AFUDC) is a regulatory accounting concept for capitalizing the cost of Company funds used during the construction period. AFUDC includes the net cost of borrowed funds and a reasonable rate on other funds used during the period of construction. AFUDC is composed of two components: a debt component called allowance for borrowed funds used during construction (ABFUDC), and an equity component for the costs of common and preferred stock used during construction called allowance for other (equity) funds used during construction (AOFUDC).

ABFUDC is a credit (reduction) to interest charged and AOFUDC is a credit (increase) to other income. The capitalized amounts of AFUDC are accumulated and recorded in CWIP and are recovered through depreciation and allowed return on rate base after construction is complete and in service.

The rate at which AFUDC is applied was determined by the formula in Federal Power Commission (FPC) Order No. 561. In calculating the monthly AFUDC rate, the Company has adopted the technique of using estimated balances of CWIP, short-term debt balances and interest rates, adjusted for actual amounts as they become known. Prior year end balances and cost rates for long-term debt, preferred stock and shareholders' equity are also used. The rate is adjusted accordingly to stay within the 25 basis points as required by the FPC Order No. 561.

At year-end, the weighted average monthly balances and cost rates are calculated. A retroactive adjustment may be required if the weighted annual rate does not support the accrued AFUDC rate; but, due to the Company's monthly calculation process, this possibility is remote.

All projects are eligible for AFUDC. AFUDC is capitalized starting with the date expenditures for the assets are made, activities necessary to get the asset ready for its intended use are in progress, and interest costs are being incurred. Capitalization terminates when the facilities have been tested and are placed in or ready for service.

The project's total prior month AFUDC base receives a full month's rate (AFUDC rate/12) while current month charges receive a half month's rate (AFUDC rate/24). Total AFUDC each month is accumulated and, effective January 1 and July 1 of each year, these accumulations are added to the CWIP base upon which the AFUDC rate is applied, which compounds AFUDC semi-annually.

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ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013 ¹

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES:

1. Components of Formula (Derived from actual book balances and actual cost rates):					
Line No.	Title		Amount (\$)	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S	0		
2	Short-Term Interest		0		
3	Long-term Debt	D	901,644,003	50.06%	6.74%
4	Preferred Stock	P	0	0.00%	0.00%
5	Common Equity	C	899,355,131	49.94%	10.13%
6	Total Capitalization		1,800,999,134	100.00%	
7	Average Construction Work in Progress Balance	W	89,468,767		
2. Gross Rate for Borrowed Funds:					
$\frac{S}{W} (-) + d \left(\frac{D}{D+P+C} \right) (1 - \frac{S}{W})$					3.37%
3. Rate for Other Funds:					
$\frac{S}{[1 - -]} [p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right)]$					5.06%
4. Weighted Average Rate Actually Used for the Year:					
a. Rate for Borrowed Funds				3.37%	
b. Rate for Other Funds				5.06%	

¹ Final Calculation as of December 31, 2012

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
FOR THE YEARS 2008 THROUGH 2012 AND THE TWELVE MONTHS ENDED MARCH 31, 2013

AFUDC RATES AND AMOUNTS GENERATED		
YEARS	AFUDC RATES	AFUDC GENERATED
2008	8.390%	\$6,157,341
2009	8.226%	\$7,504,081
2010	8.796%	\$9,277,778
2011	8.552%	\$6,390,343
2012	8.430%	\$7,796,071
12 MOS. ENDED 03/31/13	8.378%	\$7,294,934

AFUDC TRANSFERRED TO PLANT IN SERVICE	
YEARS	PLANT IN SERVICE
2008	\$4,593,133
2009	\$15,896,721
2010	\$6,349,810
2011	\$4,475,937
2012	\$4,827,137
12 MOS. ENDED 03/31/13	\$4,105,507

NOTE: Years 2006-2007 rates are for Entergy Gulf States, Inc. Entergy Texas, Inc. is reported separately beginning in 2008.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.
INDIRECT CONSTRUCTION SUPPORT
AT MARCH 31, 2013

ICS STATEMENT:

The amounts chargeable for indirect construction support (ICS) include the costs of salaries, employee benefits, and expenses of the officers, general employees, engineering staff, general foremen and superintendents spent in connection with construction work. The amounts capitalized are based on amounts reported directly to the clearing accounts on time vouchers and personal expense vouchers. The portion of workman's compensation insurance, group life and hospitalization insurance, employees' retirement and thrift plan allocated to the clearing account is based on the actual direct payroll charged to the clearing accounts. Costs are accumulated in clearing accounts by functional areas. Construction overheads are allocated based on a set functional overhead rate applied to the charges for each construction project. This results in a stable rate but an unallocated balance in the functional overhead Capital Work Order. There are separate rates for Production Steam, Transmission Lines and Transmission Substations, Distribution Lines, Distribution Substations, Facilities, Customer Service and Administrative & General overhead.

Nuclear Production overhead is distributed to Nuclear Production construction projects, Non-Nuclear Production overhead is distributed to Non-Nuclear Production projects, Transmission Lines and Transmission Substations overhead is distributed to Transmission Lines and Transmission Substation construction projects, Distribution Lines overhead is distributed to Distribution Line construction projects, Distribution Substations overhead is distributed to Distribution Substation construction projects. Facilities overhead is distributed to Facilities construction projects, Customer Service overhead is distributed to Customer Service projects and Administrative & General overhead is distributed to all functional construction projects.

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ENTERGY TEXAS, INC.
INDIRECT CONSTRUCTION SUPPORT
AT MARCH 31, 2013

ICS rates for the five years ending with the test year March 31, 2013 and the amounts generated and transferred to plant in service in each of those years are as follows:

ICS RATES*:

FUNCTION	2008	2009	2010	2011	2012	3/31/2013
Production Steam	0.0325	0.0375	0.0192	0.0130	0.0065	0.0103
Trans Lns & Subs	0.0950	0.0763	0.0942	0.1525	0.2667	0.2692
Distribution Lines	0.1225	0.2300	0.2308	0.2525	0.3025	0.2958
Distribution Subs ⁽¹⁾	0.0000	0.0000	0.1900	0.2067	0.1417	0.1067
General Plant	0.0053	0.0125	0.0050	0.0075	0.0063	0.0055
Facilities	0.0375	0.0800	0.0692	0.0875	0.1225	0.1200
Customer Service ⁽²⁾	0.0700	0.0125	0.0093	0.0000	0.0000	0.0000

ICS AMOUNTS GENERATED (IN DOLLARS):*

2008	2009	2010	2011	2012	3/31/2013
19,615,541	22,426,204	22,628,652	22,083,380	24,812,317	25,313,322

ICS AMOUNTS TRANSFERRED TO PLANT IN SERVICE (IN DOLLARS):*

2008	2009	2010	2011	2012	3/31/2013
21,686,999	22,044,190	17,972,964	22,762,298	23,334,505	23,681,802

Starting in July 2010, the Customer Service category was combined with the Distribution Lines allocation.

Starting in 2010, the "Distribution Subs" was removed from the "Transmission Lines & Subs" category and setup as its own allocation.

* Electric only.

⁽¹⁾ Distribution Subs category was started in 2010. In 2009 and prior, it was in category Transmission Lines & Subs.

⁽²⁾ The Customer Service category was stopped at the end of June 2010. Starting in July 2010, it was combined with the Distribution Lines category.

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
NUCLEAR FUEL BALANCES
AS OF MARCH 31, 2013

(A)	(B)	(C)	(D)
LINE NUMBER	FERC ACCOUNT NUMBER	DESCRIPTION	BALANCE 3/31/13

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
NUCLEAR FUEL IN PROCESS
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A

ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS & QUANTITIES FOR ACCOUNT 120.1
AS OF MARCH 31, 2013

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Sponsors: N/A