

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to REGULATORY DEBITS AND CREDITS**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 14		
1	Amount, as adjusted			3,678,924
	Less:			
2	Amount per books (test year)			<u>15,422,402</u>
3	Adjustment			<u>(11,743,478)</u>
	<u>Justification for required adjustment:</u>			
	<b>Rita Regulatory Asset Amort</b>		<b>1 WP/P AJ15</b>	
	See page WP/P AJ15 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			3,678,924
	<b>Regulatory Debits &amp; Credits</b>		<b>2 WP/P AJ16C</b>	
	See page WP/P AJ16C for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(15,422,402)
6	GRAND TOTAL			<u>(11,743,478)</u>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to INTEREST ON CUSTOMER DEPOSITS**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 15		
1	Amount, as adjusted			43,882
	Less:			
2	Amount per books (test year)			<u>0</u>
3	Adjustment			<u>43,882</u>
	<u>Justification for required adjustment:</u>			
	Customer Dep. & ESI Interest		1 WP/P AJ18	
	See page WP/P AJ18 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			43,882
5	GRAND TOTAL			<u>43,882</u>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to OTHER CREDIT FEES**  
**Electric**  
**For the Test Year Ended March 31, 2013**

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>SCHEDULE A REFERENCE</u>	<u>WORKPAPER REFERENCE</u>	<u>AMOUNT</u>
1	Amount, as adjusted	Sch A, Line 16		412,500
	Less:			
2	Amount per books (test year)			<u>0</u>
3	Adjustment			<u>412,500</u>
	<u>Justification for required adjustment:</u>			
	Credit Facility Fees		1 WP/P AJ14	
	See page WP/P AJ14 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			412,500
5	GRAND TOTAL			<u>412,500</u>

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Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to DEPRECIATION AND AMORTIZATION EXPENSE**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 17		
1	Amount, as adjusted			89,703,916
	Less:			
2	Amount per books (test year)			<u>90,704,275</u>
3	Adjustment			<u>(1,000,358)</u>
	<u>Justification for required adjustment:</u>			
	<b>Annualize Depreciation Expense</b>		<b>1 WP/P AJ13A</b>	
	See page WP/P AJ13A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(1,029,428)
	<b>ARO &amp; Accretion Expense</b>		<b>2 WP/P AJ16A</b>	
	See page WP/P AJ16A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			331,958
	<b>Prior Period Rate Case Exp</b>		<b>3 WP/P AJ16H</b>	
	See page WP/P AJ16H for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
6	Adjustment			40,956
	<b>MISO Deferral Adjustment</b>		<b>4 WP/P AJ16L</b>	
	See page WP/P AJ16L for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
7	Adjustment			(133,620)
	<b>Affiliate Adjustment - Corporate Aircraft</b>		<b>5 WP/P AJ21A</b>	
	See page WP/P AJ21A for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
8	Adjustment			(115,843)
	<b>Affiliate Adjustment - Affiliate Rate Case Expense</b>		<b>6 WP/P AJ21C</b>	
	See page WP/P AJ21C for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
9	Adjustment			(73,388)

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Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to DEPRECIATION AND AMORTIZATION EXPENSE  
Electric  
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>Affiliate Adjustment - Energy Management</b>	<b>7</b>	<b>WP/P AJ21D</b>	
	See page WP/P AJ21D for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
10	Adjustment			(5,235)
	<b>Affiliate Adjustment - Energy Efficiency</b>	<b>8</b>	<b>WP/P AJ21F</b>	
	See page WP/P AJ21F for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
11	Adjustment			(867)
	<b>Affiliate Adjustment - Capital Projects</b>	<b>9</b>	<b>WP/P AJ21G</b>	
	See page WP/P AJ21G for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
12	Adjustment			(91)
	<b>Affiliate Adjustment - Items Not Allowed for R</b>	<b>10</b>	<b>WP/P AJ21I</b>	
	See page WP/P AJ21I for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
13	Adjustment			(346)
	<b>Wholesale</b>	<b>11</b>	<b>WP/P AJ26</b>	
	See page WP/P AJ26 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
14	Adjustment			(14,454)
15	GRAND TOTAL			<u>(1,000,358)</u>

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to ACCRETION EXPENSE**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 18		
1	Amount, as adjusted			0
	Less:			
2	Amount per books (test year)			<u>235,625</u>
3	Adjustment			<u>(235,625)</u>
	<u>Justification for required adjustment:</u>			
	<b>ARO &amp; Accretion Expense</b>		<b>1 WP/P AJ16A</b>	
	See page WP/P AJ16A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(235,625)
5	GRAND TOTAL			<u>(235,625)</u>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to TAXES OTHER THAN INCOME**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 19		
1	Amount, as adjusted			61,616,490
	Less:			
2	Amount per books (test year)			<u>58,203,746</u>
3	Adjustment			<u>3,412,744</u>
	<u>Justification for required adjustment:</u>			
	<b>Revenue-Related Expenses</b>		<b>1 WP/P AJ03</b>	
	See page WP/P AJ03 for the description/justification for this adjustment.			
	Reference Direct Testimony of Heather G. LeBlanc			
4	Adjustment			2,663,619
	<b>Local Franchise Fees</b>		<b>2 WP/P AJ07</b>	
	See page WP/P AJ07 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(7,370,146)
	<b>Margins Tax</b>		<b>3 WP/P AJ09</b>	
	See page WP/P AJ09 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
6	Adjustment			3,525,000
	<b>Out of Period</b>		<b>4 WP/P AJ16B</b>	
	See page WP/P AJ16B for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
7	Adjustment			4,696,198
	<b>Prior Period Rate Case Exp</b>		<b>5 WP/P AJ16H</b>	
	See page WP/P AJ16H for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
8	Adjustment			8,227
	<b>Energy Efficiency Programs</b>		<b>6 WP/P AJ16I</b>	
	See page WP/P AJ16I for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
9	Adjustment			(12,009)

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to TAXES OTHER THAN INCOME**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>MISO Deferral Adjustment</b>	<b>7</b>	<b>WP/P AJ16L</b>	
	See page WP/P AJ16L for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
10	Adjustment			(78,374)
	<b>Affiliate Adjustment - Corporate Aircraft</b>	<b>8</b>	<b>WP/P AJ21A</b>	
	See page WP/P AJ21A for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
11	Adjustment			(5)
	<b>Affiliate Adjustment - Affiliate Rate Case Expense</b>	<b>9</b>	<b>WP/P AJ21C</b>	
	See page WP/P AJ21C for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
12	Adjustment			(36,768)
	<b>Affiliate Adjustment - Energy Management</b>	<b>10</b>	<b>WP/P AJ21D</b>	
	See page WP/P AJ21D for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
13	Adjustment			(2,860)
	<b>Affiliate Adjustment - Energy Efficiency</b>	<b>11</b>	<b>WP/P AJ21F</b>	
	See page WP/P AJ21F for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
14	Adjustment			(517)
	<b>Affiliate Adjustment - Capital Projects</b>	<b>12</b>	<b>WP/P AJ21G</b>	
	See page WP/P AJ21G for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
15	Adjustment			(44)
	<b>Affiliate Adjustment - Department Codes</b>	<b>13</b>	<b>WP/P AJ21H</b>	
	See page WP/P AJ21H for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
16	Adjustment			(1,214)

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to TAXES OTHER THAN INCOME**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>Affiliate Adjustment - Items Not Allowed for R</b>	14	WP/P AJ21I	
	See page WP/P AJ21I for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
17	Adjustment			(423)
	<b>Affiliate Adjustment - ESI Billing Method</b>	15	WP/P AJ21J	
	See page WP/P AJ21J for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
18	Adjustment			(31)
	<b>Affiliate Adjustment - Franchise Fee</b>	16	WP/P AJ21K	
	See page WP/P AJ21K for the description/justification for this adjustment.			
	Reference Direct Testimony of Rory L. Roberts			
19	Adjustment			(17)
	<b>Affiliate Adjustment - Supply Chain Class</b>	17	WP/P AJ21L	
	See page WP/P AJ21L for the description/justification for this adjustment.			
	Reference Direct Testimony of Reginald Jackson			
20	Adjustment			29
	<b>Affiliate Adjustment - Financial Services Clas</b>	18	WP/P AJ21M	
	See page WP/P AJ21M for the description/justification for this adjustment.			
	Reference Direct Testimony of Donna Doucet			
21	Adjustment			(1,311)
	<b>Payroll Adjustment</b>	19	WP/P AJ22	
	See page WP/P AJ22 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
22	Adjustment			61,103
	<b>LTIP Adjustment</b>	20	WP/P AJ24	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
23	Adjustment			(57,521)

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to TAXES OTHER THAN INCOME  
Electric  
For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Wholesale	21	WP/P AJ26	
	See page WP/P AJ26 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
24	Adjustment			(8,017)
	MISO Adjustment	22	WP/P AJ28	
	See page WP/P AJ28 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
25	Adjustment			27,823
	<b>PROPOSED RATES</b>			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
26	Adjustment			<u>597,596</u>
27	GRAND TOTAL			<u>4,010,340</u>

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 20		
1	Amount, as adjusted			11,280,649
	Less:			
2	Amount per books (test year)			(97,882,318)
3	Adjustment			<u>109,162,966</u>
	<u>Justification for required adjustment:</u>			
	<b>Rate Schedule Revenue</b>		<b>1 WP/P AJ01</b>	
	See page WP/P AJ01 for the description/justification for this adjustment.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
4	Adjustment			(142,676,126)
	<b>External ITC Transaction Costs</b>		<b>2 WP/P AJ02</b>	
	See page WP/P AJ02 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			1,880,166
	<b>Revenue-Related Expenses</b>		<b>3 WP/P AJ03</b>	
	See page WP/P AJ03 for the description/justification for this adjustment.			
	Reference Direct Testimony of Heather G. LeBlanc			
6	Adjustment			(1,271,144)
	<b>Misc Electric Service Revenue</b>		<b>4 WP/P AJ04</b>	
	See page WP/P AJ04 for the description/justification for this adjustment.			
	Reference Direct Testimony of Shawn Corkran			
7	Adjustment			13,932
	<b>Fuel &amp; Purchased Power</b>		<b>5 WP/P AJ05</b>	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
8	Adjustment			137,503,040
	<b>Local Franchise Fees</b>		<b>6 WP/P AJ07</b>	
	See page WP/P AJ07 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
9	Adjustment			2,579,551

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

<b>LINE NO.</b>	<b>DESCRIPTION</b>	<b>SCHEDULE A REFERENCE</b>	<b>WORKPAPER REFERENCE</b>	<b>AMOUNT</b>
	<b>Non-qualified Pension Plan</b>	<b>7</b>	<b>WP/P AJ08</b>	
	See page WP/P AJ08 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
10	Adjustment			848,738
	<b>Margins Tax</b>	<b>8</b>	<b>WP/P AJ09</b>	
	See page WP/P AJ09 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
11	Adjustment			(1,233,750)
	<b>Income Taxes</b>	<b>9</b>	<b>WP/P AJ10</b>	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
12	Adjustment			104,152,439
	<b>Trade Assn Dues/Legislative</b>	<b>10</b>	<b>WP/P AJ12</b>	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
13	Adjustment			16,372
	<b>Annualize Depreciation Expense</b>	<b>11</b>	<b>WP/P AJ13A</b>	
	See page WP/P AJ13A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
14	Adjustment			(371,580)
	<b>Credit Facility Fees</b>	<b>12</b>	<b>WP/P AJ14</b>	
	See page WP/P AJ14 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
15	Adjustment			(144,375)
	<b>Rita Regulatory Asset Amort</b>	<b>13</b>	<b>WP/P AJ15</b>	
	See page WP/P AJ15 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
16	Adjustment			223,855

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

<b>LINE NO.</b>	<b>DESCRIPTION</b>	<b>SCHEDULE A REFERENCE</b>	<b>WORKPAPER REFERENCE</b>	<b>AMOUNT</b>
	<b>ARO &amp; Accretion Expense</b>	<b>14</b>	<b>WP/P AJ16A</b>	
	See page WP/P AJ16A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
17	Adjustment			(33,716)
	<b>Out of Period</b>	<b>15</b>	<b>WP/P AJ16B</b>	
	See page WP/P AJ16B for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
18	Adjustment			(1,344,222)
	<b>Regulatory Debits &amp; Credits</b>	<b>16</b>	<b>WP/P AJ16C</b>	
	See page WP/P AJ16C for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
19	Adjustment			5,397,841
	<b>Provision for Rate Refund</b>	<b>17</b>	<b>WP/P AJ16D</b>	
	See page WP/P AJ16D for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
20	Adjustment			3
	<b>Non recoverable ETI direct exp</b>	<b>18</b>	<b>WP/P AJ16E</b>	
	See page WP/P AJ16E for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
21	Adjustment			24,320
	<b>Facilities Revenue</b>	<b>19</b>	<b>WP/P AJ16G</b>	
	See page WP/P AJ16G for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
22	Adjustment			1,310,557
	<b>Prior Period Rate Case Exp</b>	<b>20</b>	<b>WP/P AJ16H</b>	
	See page WP/P AJ16H for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
23	Adjustment			175,805

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>Energy Efficiency Programs</b>	21	WP/P AJ16I	
	See page WP/P AJ16I for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
24	Adjustment			2,916,483
	<b>MISO Deferral Adjustment</b>	22	WP/P AJ16L	
	See page WP/P AJ16L for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
25	Adjustment			521,970
	<b>Decommissioning</b>	23	WP/P AJ16M	
	See page WP/P AJ16M for the description/justification for this adjustment.			
	Reference Direct Testimony of Ken Gallagher, Monique Hoffmeister, & Heather G. LeBlanc			
26	Adjustment			(720,563)
	<b>Interest Synchronization</b>	24	WP/P AJ17	
	See page WP/P AJ17 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
27	Adjustment			1,948,132
	<b>Customer Dep. &amp; ESI Interest</b>	25	WP/P AJ18	
	See page WP/P AJ18 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
28	Adjustment			(144,225)
	<b>FAS 106</b>	26	WP/P AJ19	
	See page WP/P AJ19 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
29	Adjustment			439,888
	<b>Pension Expense</b>	27	WP/P AJ20	
	See page WP/P AJ20 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
30	Adjustment			(63,983)

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

<b>LINE NO.</b>	<b>DESCRIPTION</b>	<b>SCHEDULE A REFERENCE</b>	<b>WORKPAPER REFERENCE</b>	<b>AMOUNT</b>
	<b>Affiliate Adjustment - Corporate Aircraft</b>	<b>28</b>	<b>WP/P AJ21A</b>	
	See page WP/P AJ21A for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
31	Adjustment			238,092
	<b>Affiliate Adjustment - Non Rate Making</b>	<b>29</b>	<b>WP/P AJ21B</b>	
	See page WP/P AJ21B for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
32	Adjustment			13,983
	<b>Affiliate Adjustment - Affiliate Rate Case Expense</b>	<b>30</b>	<b>WP/P AJ21C</b>	
	See page WP/P AJ21C for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
33	Adjustment			407,120
	<b>Affiliate Adjustment - Energy Management</b>	<b>31</b>	<b>WP/P AJ21D</b>	
	See page WP/P AJ21D for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
34	Adjustment			33,623
	<b>Affiliate Adjustment - Hurricane Severance &amp; Damage</b>	<b>32</b>	<b>WP/P AJ21E</b>	
	See page WP/P AJ21E for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
35	Adjustment			20,556
	<b>Affiliate Adjustment - Energy Efficiency</b>	<b>33</b>	<b>WP/P AJ21F</b>	
	See page WP/P AJ21F for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
36	Adjustment			4,848
	<b>Affiliate Adjustment - Capital Projects</b>	<b>34</b>	<b>WP/P AJ21G</b>	
	See page WP/P AJ21G for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
37	Adjustment			591

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

<b>LINE NO.</b>	<b>DESCRIPTION</b>	<b>SCHEDULE A REFERENCE</b>	<b>WORKPAPER REFERENCE</b>	<b>AMOUNT</b>
	<b>Affiliate Adjustment - Department Codes</b>	<b>35</b>	<b>WP/P AJ21H</b>	
	See page WP/P AJ21H for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
38	Adjustment			11,946
	<b>Affiliate Adjustment - Items Not Allowed for R</b>	<b>36</b>	<b>WP/P AJ21I</b>	
	See page WP/P AJ21I for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
39	Adjustment			(9,213)
	<b>Affiliate Adjustment - ESI Billing Method</b>	<b>37</b>	<b>WP/P AJ21J</b>	
	See page WP/P AJ21J for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
40	Adjustment			(220)
	<b>Affiliate Adjustment - Franchise Fee</b>	<b>38</b>	<b>WP/P AJ21K</b>	
	See page WP/P AJ21K for the description/justification for this adjustment.			
	Reference Direct Testimony of Rory L. Roberts			
41	Adjustment			6
	<b>Affiliate Adjustment - Supply Chain Class</b>	<b>39</b>	<b>WP/P AJ21L</b>	
	See page WP/P AJ21L for the description/justification for this adjustment.			
	Reference Direct Testimony of Reginald Jackson			
42	Adjustment			(216)
	<b>Affiliate Adjustment - Financial Services Clas</b>	<b>40</b>	<b>WP/P AJ21M</b>	
	See page WP/P AJ21M for the description/justification for this adjustment.			
	Reference Direct Testimony of Donna Doucet			
43	Adjustment			16,025
	<b>Payroll Adjustment</b>	<b>41</b>	<b>WP/P AJ22</b>	
	See page WP/P AJ22 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
44	Adjustment			(84,406)

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>Renewable Energy Credit Expense</b>	42	WP/P AJ23	
	See page WP/P AJ23 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
45	Adjustment			(178,706)
	<b>LTIP Adjustment</b>	43	WP/P AJ24	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
46	Adjustment			1,408,568
	<b>Wholesale</b>	44	WP/P AJ26	
	See page WP/P AJ26 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
47	Adjustment			79,541
	<b>Interruptible Credit</b>	45	WP/P AJ27	
	See page WP/P AJ27 for the description/justification for this adjustment.			
	Reference Direct Testimony of Myra L. Talkington			
48	Adjustment			(0)
	<b>MISO Adjustment</b>	46	WP/P AJ28	
	See page WP/P AJ28 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
49	Adjustment			(4,347,908)
	<b>Property Insurance Reserve</b>	47	WP/P AJ29	
	See page WP/P AJ29 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
50	Adjustment			(495,076)
	<b>ETI PURA Sec. 39.4525</b>	48	WP/P AJ30	
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
51	Adjustment			94,405

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Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to CURRENT INCOME TAXES - FEDERAL  
Electric  
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	PROPOSED RATES			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
52	Adjustment			13,282,973
53	GRAND TOTAL			122,445,939

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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to CURRENT INCOME TAXES - STATE**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
1	Amount, as adjusted	Sch A, Line 21		299,770
	Less:			
2	Amount per books (test year)			<u>5,879,348</u>
3	Adjustment			<u>(5,579,578)</u>
	<u>Justification for required adjustment:</u>			
	Income Taxes		1 WP/P AJ10	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(5,579,578)
5	GRAND TOTAL			<u>(5,579,578)</u>

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to DEFERRED INCOME TAXES - FEDERAL**  
**Electric**  
**For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 23		
1	Amount, as adjusted			25,515,125
	Less:			
2	Amount per books (test year)			<u>127,253,084</u>
3	Adjustment			<u>(101,737,959)</u>
	<u>Justification for required adjustment:</u>			
	<b>Income Taxes</b>		<b>1 WP/P AJ10</b>	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(102,090,811)
	<b>Annualize Depreciation Expense</b>		<b>2 WP/P AJ13A</b>	
	See page WP/P AJ13A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			352,851
6	GRAND TOTAL			<u>(101,737,959)</u>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to DEFERRED INCOME TAXES - STATE  
Electric  
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 24		
1	Amount, as adjusted			(205,652)
	Less:			
2	Amount per books (test year)			(205,652)
3	Adjustment			<u>0</u>
	<u>Justification for required adjustment:</u>			
4	GRAND TOTAL			<u>0</u>

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to AMORTIZATION OF INVESTMENT TAX CREDITS**  
**Electric**  
**For the Test Year Ended March 31, 2013**

<b>LINE NO.</b>	<b>DESCRIPTION</b>	<b>SCHEDULE A REFERENCE</b>	<b>WORKPAPER REFERENCE</b>	<b>AMOUNT</b>
		Sch A, Line 26		
1	Amount, as adjusted			(1,170,436)
	Less:			
2	Amount per books (test year)			<u>(1,608,993)</u>
3	Adjustment			<u>438,557</u>
	<u>Justification for required adjustment:</u>			
	<b>Annualize Depreciation Expense</b>		<b>1 WP/P AJ13A</b>	
	See page WP/P AJ13A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			438,557
5	GRAND TOTAL			<u>438,557</u>

Sponsored by Heather G. LeBlanc  
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**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (in Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 1 of 9**

FERC Acct	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
101	Plant In Service	3,404,301,465	Line 73	1
105	Plant Held For Future Use	10,980,007	Line 77	2
106	Completed Projects Unclassified	94,809,095	Line 73	1
107	Construction Work In Progress	84,711,091	Line 75	3
108	Accumulated Provision for Depreciable Plant Service	(1,250,700,107)	Line 74	4
111	Accumulated Provision for Amortization of Electric Utility Plant	(83,367,191)	Line 74	4
114	Electric Plant Acq Adjustment	1,127,778	Line 73	1
115	Amort Acquisition Adjustment	(620,503)	Line 74	4
121	Non Utility Property	10,727,079		
122	Accum. Provision for Depreciation and Amortization of Nonutil Prop	(10,162,240)		
123_1	Investment in Associated Companies	807,345		
124	Other Investments	17,752,955		
128	Other Special Funds	1,880,102		
131	Cash	(12,166)		
134	Other Special Deposits	128,306		
135	Working Funds	92,268		
136	Temporary Cash Investments	29,207		
142	Customer Accounts Receivable	34,811,194		
143	Other Accounts Receivable	8,323,502		
144	Accumulated Provision for Uncollectible Accounts	(635,291)		
146	Accounts Receivable from Associated Companies	45,539,311		
151	Fuel Stock	58,835,843	Line 88	5
154	Plant Materials and Operating Supplies	27,228,529	Line 86	6
158_1	Allowance Inventory	5,159	Line 91	6
163	Stores Expenses Undistributed	3,285,984	Line 86	6
165	Prepayments	5,363,928	Line 87	7
171	Interest & Dividend Receivable	513		
173	Accrued Unbilled Revenues	35,624,778		
174	Miscellaneous Current and Accrued Assets	4,254,010		
181	Unamortized Debt Expense	9,125,936		
182	Other Regulatory Assets	534,572,425	Lines 125, 126	8
184	Clearing Accounts	3,329,698		
186	Miscellaneous Deferred Debits	30,712,263		
189	Unamortized Loss on Reacquired Debt	8,804,480		
190	Accumulated Deferred Income Taxes	148,872,494	Lines 93, 99	9
201	Common Stock Issued	(49,452,167)		
211	Miscellaneous Paid In Capital	(485,073,974)		
214	Capital Stock Expense	3,080,517		
216	Unappropriated Retained Earnings	(795,903,482)		
216_1	Retained earnings - dividends	426,249,280		
221	Bonds	(925,000,000)		
224	Other Long-term Debt	(4,889,868)		
226	Unamortized Discount on Long-term Debt	2,351,753		
228_1	Accum. Provision for Property Insurance	55,920,521	Line 96	10
228_2	Accumulated Provision for Injuries & Damages	(7,147,656)	Line 97	11
228_3	Accumulated Provision-Pension & Benefits	(26,321,744)		
228_4	Accumulated Miscellaneous Operating Provisions	(840,000)	Lines 89, 92, 98	12
229	Accum. Prov. For Rate Refund	(1,124,900)		
230	Asset Retirement Obligations	(4,162,712)		
232	Accounts Payable	(53,508,050)		
234	Accounts Payable to Associated Companies	(108,481,212)		
235	Customer Deposits	(38,319,306)	Line 95	14
236	Taxes Accrued	127,943,310		

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 2 of 9**

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
237	Interest Accrued	(14,827,425)		
241	Tax Collections Payable	1,561,201		
242	Miscellaneous Current and Accrued Liabilities	(2,346,114)	Line 90	12,13
242U95	Waste Site Cleanup	(310,000)		
253	Other Deferred Credits	(153,590,250)	Line 90	13
254	Other Regulatory Liabilities	(32,519,425)		
255	Accumulated Deferred Investment Tax Credit	(17,344,161)		
281	ADIT-Accelerated Amortization Property	(11,147)	Lines 93, 99	9
282	ADIT-Other Property	(710,898,821)	Lines 93, 99	9
283	ADIT-Other	(471,606,007)	Lines 93, 99	9
403	Depreciation Expense	83,772,380	Lines 32-34, 109, 130,131	15
404	Amortization of Limited Term Electric Plant	6,931,894	Lines 32-34, 109, 130,131	15
407	Amort Regulatory Debits	6,842,934	Line 136	16
407_3	Amortization of Regulatory Debits	9,350,868	Line 136	16
407_4	Amortization of Regulatory Credits	(771,400)	Line 136	16
408_1	Taxes Other Than Income Taxes, Utility Operating Income	58,203,746	various	17
408_2	Taxes Other Than Income Taxes, Other Income and Deducts	(63)		
409_1	Income Taxes, Utility Operating Income	(92,002,970)	Lines 52-54	18
409_2	Income Taxes, Other Income and Deductions	(27,843)		
410_1	Provision for Deferred Income Taxes-Utility Operating Income	347,763,957	Lines 52-54	18
411_10	Accretion Expense	235,625	Lines 32-34, 109, 130,131	15
411_1	Provision for Deferred Income Taxes-Cr-Utility Operating Income	(220,716,524)	Lines 52-54	18
411_4	Investment Tax Credit, Utility Operations	(1,608,993)	Line 55	19
411_8	Gain on Disposition of Allowances	(28)	Line 129	24
417_1	Revenues of Nonutility Operations	292,424		
418_1	Equity in Earnings of Subsidiary Companies	1,270,299		
419	Interest and Dividend Income	3,372,245		
419_1	Allowance for Funds Used During Construction	(4,207,635)		
421	Miscellaneous Nonoperating Income	(805,702)		
421_1	Gain On Disposition Of Property	(38,960)		
421_3	Royalty Income	(36,482)		
425	Miscellaneous Amortization	80,096		
426_1	Donations	793,574		
426_2	Life Insurance	(533,815)		
426_3	Penalties	243,555		
426_4	Expenditures for Certain Civic, Political & Related Activities	2,633,562		
426_5	Other Deductions	1,577,896		
427	Interest on Long-Term Debt	57,979,937		
428	Amortization of Debt Discount and Expense	1,550,132		
428_1	Amortization of Loss on Reacquired Debt	1,599,207		
430	Interest on Debt to Associated Companies	84,801		
431	Other Interest Expense	2,914,042		
432	Allowance for Borrowed Funds Used During Construction	(3,086,844)		
438	Dividends Declared-Common Stock	87,180,000		
440	Residential Sales	(485,405,675)	Line 106	20
442	Commercial and Industrial Sales	(551,145,003)	Line 106	20
444	Public Street & Hwy Lighting	(5,099,105)	Line 106	20
445	Other Sales To Public Authorities	(13,751,772)	Line 106	20
447	Sales for Resale	(380,780,342)	Line 106	20
449_1	Provision for Rate Refund	1,086,812	Line 106	20
450	Forfeited Discounts	(1,427,171)	Line 109	20
451	Miscellaneous Service Revenue	(3,375,290)	Line 105	20
454	Rent from Electric Property	(3,509,238)	Line 105	20
456	Other Electric Revenues	(27,605,142)	Line 105	20
500	Operation Supervision & Engineering	5,696,504	Lines 5-30	23
501	Fuel	228,696,772	Line 1	21

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine



**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 3 of 9**

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
502	Steam Expenses	3,772,016	Lines 5-30	23
505	Electric Expenses	2,713,471	Lines 5-30	23
506	Miscellaneous Steam Power Expenses	7,965,159	Lines 5-30	23
507	Rents	173,548	Lines 5-30	23
509	Allowance	5,965	Lines 5-30	23
510	Maintenance Supervision & Engineering	1,188,903	Lines 5-30	23
511	Maintenance Of Structures	1,822,870	Lines 5-30	23
512	Maintenance Of Boiler Plant	12,331,697	Lines 5-30	23
513	Maintenance Of Electric Plant	12,950,210	Lines 5-30	23
514	Maintenance Of Miscellaneous Steam Plant	1,869,180	Lines 5-30	23
535	Operation Supervision & Engineering	(220)	Lines 5-30	23
538	Electric Expenses	0	Lines 5-30	23
539	Miscellaneous Hydro Power Generation	115	Lines 5-30	23
541	Maintenance Supervision & Engineering	122	Lines 5-30	23
542	Maintenance Of Structures	0	Lines 5-30	23
544	Maintenance Of Electric Plant	(3,911)	Lines 5-30	23
545	Maintenance Of Miscellaneous Hydraulic Plant	0	Lines 5-30	23
546	Operation Supervision & Engineering	0	Lines 5-30	23
549	Misc Oth Pwr Generation Exps	0	Lines 5-30	23
553	Maintenance of Generating & Electric Equipment	0	Lines 5-30	23
555	Purchased Power	758,472,164	Line 2	22
556	System Control & Load Dispatch	808,097	Lines 5-30	23
557	Other Expenses	(54,725,183)	Lines 5-30	23
560	Operation Supervision & Engineering	5,420,717	Lines 5-30	23
561	Load Dispatching	2,452,072	Lines 5-30	23
562	Station Expenses	142,755	Lines 5-30	23
563	Overhead Line Expenses	212,463	Lines 5-30	23
565.399	Transmission of Electricity by Others	9,210,385	Lines 5-30	23
565	FFR Transm Expense	102,233	Lines 5-30	23
566	Miscellaneous Transmission Expenses	2,222,900	Lines 5-30	23
567	Rents	852,304	Lines 5-30	23
568	Maintenance Supervision & Engineering	2,385,896	Lines 5-30	23
569	Maintenance Of Structures	205,510	Lines 5-30	23
570	Maintenance Of Station Equipment	2,269,749	Lines 5-30	23
571	Maintenance Of Overhead Lines	1,604,044	Lines 5-30	23
573	Maintenance Miscellaneous Transmission Plant	43,843	Lines 5-30	23
575_1	Operation Supervision	(247)	Lines 5-30	23
575_2	Day-and and real-time mkt adm	67,801	Lines 5-30	23
576_3	Maint of computer software	33,296	Lines 5-30	23
580	Operation Supervision & Engineering	5,452,144	Lines 5-30	23
581	Load Dispatching	455,527	Lines 5-30	23
582	Station Expenses	538,894	Lines 5-30	23
583	Overhead Line Expenses	608,889	Lines 5-30	23
584	Underground Line Expense	1,127,398	Lines 5-30	23
585	Street Light & Signal System	204,965	Lines 5-30	23
586	Meter Expenses	2,366,142	Lines 5-30	23
587	Customer Installation Expense	394,830	Lines 5-30	23
588	Miscellaneous Distribution Expense	1,464,678	Lines 5-30	23
589	Rents	1,125,785	Lines 5-30	23
590	Maintenance Supervision & Engineering	1,316,947	Lines 5-30	23
591	Maintenance Of Structures	114,966	Lines 5-30	23
592	Maintenance Of Station Equipment	770,210	Lines 5-30	23
593	Maintenance Of Overhead Lines	12,949,281	Lines 5-30	23
594	Maintenance of Underground Lines	651,736	Lines 5-30	23
595	Maintenance Of Line Transformers	4,703	Lines 5-30	23
596	Maintenance of Street Lighting & Signal Systems	1,150,131	Lines 5-30	23

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Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 4 of 9**

FERC Accnt	Account Descriptions		Schedule A-2 Reference	Recon. Reference
597	Maintenance Of Meters	159,117	Lines 5-30	23
598	Maintenance of Miscellaneous Distribution Plant	363,776	Lines 5-30	23
901	Supervision	292,384	Lines 5-30	23
902	Meter Reading Expenses	5,563,750	Lines 5-30	23
903	Customer Records and Collection Expenses	9,810,120	Lines 5-30	23
904	Uncollectible Accounts	2,012,703	Lines 5-30	23
905	Miscellaneous Customer Accounts Expense	23,722	Lines 5-30	23
907	Supervision	428,922	Lines 5-30	23
908	Customer Assistance Expenses	9,226,333	Lines 5-30	23
909	Information & Instructional Advertising Expense	812,588	Lines 5-30	23
910	Miscellaneous Customer Service & Informational Expense	1,130,892	Lines 5-30	23
911	Supervision	5,626	Lines 5-30	23
912	Demonstrating & Selling Expense	51,986	Lines 5-30	23
913	Advertising Expense	36,924	Lines 5-30	23
916	Miscellaneous Sales Expenses	455,713	Lines 5-30	23
920	Administrative & General Salaries	16,059,275	Lines 5-30	23
921	Office Supplies And Expenses	2,189,088	Lines 5-30	23
922	Administrative Expense Transferred - Credit	1,328,062	Lines 5-30	23
923	Outside Services Employed	17,313,100	Lines 5-30	23
924	Property Insurance Expense	12,795,548	Lines 5-30	23
925	Injuries & Damages Expense	5,844,220	Lines 5-30	23
926	Employee Pension & Benefits	29,644,991	Lines 5-30	23
928	Regulatory Commission Expense	2,285,860	Lines 5-30	23
930_1	General Advertising Expenses	263,215	Lines 5-30	23
930_2	Miscellaneous General Expense	1,154,147	Lines 5-30	23
931	Rents	3,154,330	Lines 5-30	23
935	Maintenance Of General Plant	2,141,776	Lines 5-30	23
Grand Total		(0)		

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
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**Reconciling Items:**

1	Electric Plant in Service	3,404,301,465
	Completed Projects Unclassified	94,809,095
	Electric Plant Acq Adjustment	1,127,778
	Line 73, Schedule A-2	<u>3,500,238,338</u>
2	Electric Plant Held for Future Use	10,980,007
	Amounts not included in test year actual	<u>(10,980,007)</u>
	Line 77, Schedule A-2	<u>0</u>
3	Construction Work in Progress	84,711,091
	Amounts not included in test year actual	<u>(84,711,091)</u>
	Line 75, Schedule A-2	<u>0</u>
4	Accumulated Provision for Depreciation	(1,250,700,107)
	Accumulated Provision for Amortization	(83,367,191)
	Amort Acquisition Adjustment	<u>(620,503)</u>
	Line 74, Schedule A-2	<u>(1,334,687,801)</u>
5	Fuel Stock	58,835,843
	Adjust from period ending to 13-month average balance	<u>(195,127)</u>
	Line 88, Schedule A-2	<u>58,640,716</u>
6	Plant Materials and Operating Supplies	27,228,529
	Allowance Inventory	5,159
	Stores Expense Undistributed	3,285,984
	Adjust from period ending to 13-month average balance	<u>298,747</u>
	Line 86 + Line 91, Schedule A-2	<u>30,818,419</u>
7	Prepayments	5,363,928
	Adjust from period ending to 13-month average balance	<u>4,012,023</u>
	Line 87, Schedule A-2	<u>9,375,951</u>
8	Other Regulatory Assets	534,572,425
	Amounts not included in test year actual	<u>(533,702,122)</u>
	Line 125 + Line 126, Schedule A-2	<u>870,303</u>
9	ADIT FERC 190	148,872,494
	ADIT FERC 281	(11,147)
	ADIT FERC 282	(710,898,821)
	ADIT FERC 283	<u>(471,606,007)</u>
	Line 93 + Line 99, Schedule A-2	<u>(1,033,643,481)</u>
10	Accum Provision for Property Insurance	55,920,521
	Line 96, Schedule A-2	<u>55,920,521</u>
11	Accum Prov For Injuries & Dam & Reserve for Inj & Damages - Legal	<u>(7,147,656)</u>
	Line 97, Schedule A-2	<u>(7,147,656)</u>

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 6 of 9**

**Reconciling Items Continued:**

12	Accum. Misc. Operating Provision	(840,000)
	Coal Car Maintenance Reserve	0
	Commercial Litigation Reserve	0
	Accum Misc Operating Provision Account 228	<u>(840,000)</u>
	Environmental Reserve in Account 242U95	<u>(310,000)</u>
	Line 89 + Line 92 + Line 98, Schedule A-2	<u>(1,150,000)</u>
13	Misc. Current and Accrued Liabilities	(2,346,114)
	Amounts not included in test year actual	<u>1,509,054</u>
	Unfunded Pension Plan included in Account 242	<u>(837,060)</u>
	Other Deferred Credits	(153,590,250)
	Amounts not included in test year actual	<u>(24,628,532)</u>
	Unfunded Pension Plan included in Account 253	<u>(128,961,718)</u>
	Line 90, Schedule A-2	<u>(129,798,778)</u>
14	Customer Deposits	(38,319,306)
	Less Unbilled Customer Deposits	<u>(1,626,550)</u>
	Line 95, Schedule A-2	<u>(36,692,757)</u>
15	Depreciation Expense	83,772,380
	Amortization of Limited-Term Electric Plant	6,931,894
	Accretion Expense	<u>235,625</u>
	Lines 32-34, 109, 130, 131 Schedule A-2	<u>90,939,900</u>
	Line 32, Schedule A-2	80,494,601
	Line 33, Schedule A-2	6,931,894
	Line 34, Schedule A-2	0
	Line 109, Schedule A-2	3,277,779
	Line 130, Schedule A-2	235,625
	Line 131, Schedule A-2	0
	Depreciation and Amortization Expense from above	<u>90,939,899</u>
16	Amortization of Regulatory Debits	16,193,802
	Amortization of Regulatory Credits	<u>(771,400)</u>
	Line 135, Schedule A-2	<u>15,422,402</u>

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Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 7 of 9**

**Reconciling Items Continued:**

17	Taxes Other Than Income Taxes, Utility Operating Income	58,203,746
	Lines 35-39, 43, 45, 111-122	<u>58,203,746</u>
	Line 35, Schedule A-2	25,804,810
	Line 36, Schedule A-2	77,740
	Line 37, Schedule A-2	2,193,728
	Line 38a, Schedule A-2	30
	Line 38b, Schedule A-2	1,500
	Line 38c, Schedule A-2	22
	Line 38d, Schedule A-2	4,350
	Line 39, Schedule A-2	2,082,248
	Line 43, Schedule A-2	9,339,167
	Line 45, Schedule A-2	21,339,998
	Line 111, Schedule A-2	371,914
	Line 112, Schedule A-2	19,155
	Line 113, Schedule A-2	1,783,747
	Line 115, Schedule A-2	2,185,145
	Line 119, Schedule A-2	190
	Line 121, Schedule A-2	<u>(7,000,000)</u>
	Taxes Other Than Income Taxes, Utility Op Income Ln 134, Sch A-2	<u>58,203,744</u>
18	Income Taxes, Utility Operating Income	(92,002,970)
	Prov For Deferred Income Taxes, Utility Operating Income	347,763,957
	Prov. For Deferred Income Taxes-Credit, Utility Operating Income	<u>(220,716,524)</u>
	Line 52, 53, 54, Schedule A-2	<u>35,044,463</u>
	Line 52, Schedule A-2	5,879,348
	Line 53, Schedule A-2	(97,882,318)
	Line 54, Schedule A-2	<u>127,047,433</u>
	Total Current and Deferred Income Taxes as per above	<u>35,044,463</u>
19	Investment Tax Credit, Utility Operations	<u>(1,608,993)</u>
	Line 55, Schedule A-2	<u>(1,608,993)</u>
20	Forfeited Discounts	(1,427,171)
	Miscellaneous Service Revenue	(3,375,290)
	Rent from Electric Property	(3,509,238)
	Other Electric Revenues	<u>(27,605,142)</u>
	Line 105, Schedule A-2*	<u>(35,916,841)</u>
	Residential Sales	(485,405,675)
	Commercial and Industrial Sales	(551,145,003)
	Public Street and Highway Lighting	(5,099,105)
	Other Sales to Public Authorities	(13,751,772)
	Other Sales for Resale	(380,780,342)
	Provision for Rate Refunds	1,086,812
	Line 106, Schedule A-2*	<u>(1,471,011,925)</u>
21	Fuel	<u>228,696,772</u>
	Line 1, Schedule A-2	<u>228,696,772</u>
22	Purchased Power	<u>758,472,164</u>
	Line 2, Schedule A-2	<u>758,472,164</u>

\* Signs for revenues are revised for the filing.

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 8 of 9**

**Reconciling Items Continued:**

23	Operation Supervision and Engineering	5,696,504
	Steam Expenses	3,772,016
	Electric Expenses	2,713,471
	Miscellaneous Steam Power Expenses	7,965,159
	Rents	173,548
	Allowance	5,965
	Maintenance Supervision & Engineering	1,188,903
	Maintenance Of Structures	1,822,870
	Maintenance Of Boiler Plant	12,331,697
	Maintenance Of Electric Plant	12,950,210
	Maintenance Of Miscellaneous Steam Plant	1,869,180
	Operation Supervision & Engineering	(220)
	Electric Expenses	0
	Miscellaneous Hydro Power Generation	115
	Maintenance Supervision & Engineering	122
	Maintenance Of Electric Plant	0
	Maintenance Of Miscellaneous Hydraulic Plant	(3,911)
	Operation Supervision & Engineering	0
	Misc Oth Pwr Generation Exps	0
	Maintenance of Generating & Electric Equipment	0
	System Control & Load Dispatch	808,097
	Other Expenses	(54,725,183)
	Operation Supervision & Engineering	5,420,717
	Load Dispatching	2,452,072
	Station Expenses	142,755
	Overhead Line Expenses	212,463
	Transmission of Electricity by Others	9,210,385
	FFR Transm Expense	102,233
	Miscellaneous Transmission Expenses	2,222,900
	Rents	852,304
	Maintenance Supervision & Engineering	2,385,896
	Maintenance Of Structures	205,510
	Maintenance Of Station Equipment	2,269,749
	Maintenance Of Overhead Lines	1,604,044
	Maintenance Miscellaneous Transmission Plant	43,843
	Operation Supervision	(247)
	Day-and and real-time mkt adm	67,801
	Maint of computer software	33,296
	Operation Supervision & Engineering	5,452,144
	Load Dispatching	455,527
	Station Expenses	538,894
	Overhead Line Expenses	608,889
	Underground Line Expense	1,127,398
	Street Light & Signal System	204,965
	Meter Expenses	2,366,142
	Customer Installation Expense	394,830
	Miscellaneous Distribution Expense	1,464,678
	Rents	1,125,785
	Maintenance Supervision & Engineering	1,316,947
	Maintenance Of Structures	114,966
	Maintenance Of Station Equipment	770,210
	Maintenance Of Overhead Lines	12,949,281
	Maintenance of Underground Lines	651,736
	Maintenance Of Line Transformers	4,703

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

**Entergy Texas, Inc.**  
**Detail Test Year End Trial Balance**  
**For the Twelve Months Ended March 31, 2013 (In Dollars)**

**Schedule A-4**  
**2013 TX Rate Case**  
**Page 9 of 9**

**Reconciling Items Continued:**

**23 Continued**

Maintenance of Street Lighting & Signal Systems	1,150,131
Maintenance Of Meters	159,117
Maintenance of Miscellaneous Distribution Plant	363,776
Supervision	292,384
Meter Reading Expenses	5,563,750
Customer Records and Collection Expenses	9,810,120
Uncollectible Accounts	2,012,703
Miscellaneous Customer Accounts Expense	23,722
Supervision	428,922
Customer Assistance Expenses	9,226,333
Information & Instructional Advertising Expense	812,588
Miscellaneous Customer Service & Informational Expense	1,130,892
Supervision	5,626
Demonstrating & Selling Expense	51,986
Advertising Expense	36,924
Miscellaneous Sales Expenses	455,713
Administrative & General Salaries	16,059,275
Office Supplies And Expenses	2,189,088
Administrative Expense Transferred - Credit	1,328,062
Outside Services Employed	17,313,100
Property Insurance Expense	12,795,548
Injuries & Damages Expense	5,844,220
Employee Pension & Benefits	29,644,991
Regulatory Commission Expense	2,285,860
General Advertising Expenses	263,215
Miscellaneous General Expense	1,154,147
Rents	3,154,330
Maintenance Of General Plant	2,141,776
	<u>179,039,660</u>

Line 5, Schedule A-2	30,815,942
Line 6, Schedule A-2	29,075,627
Line 7, Schedule A-2	(54,963,778)
Line 8, Schedule A-2	25,550,111
Line 9, Schedule A-2	8,903,448
Line 10, Schedule A-2	15,832,134
Line 11, Schedule A-2	4,944,965
Line 12, Schedule A-2	18,179,434
Line 13, Schedule A-2	836,601
Line 14, Schedule A-2	8,596,993
Line 15, Schedule A-2	1,499,634
Line 16, Schedule A-2	8,356,385
Line 17, Schedule A-2	216,054
Line 18, Schedule A-2	22,055
Line 19, Schedule A-2	377,001
Line 20, Schedule A-2	46,227,530
Line 21, Schedule A-2	32,504,808
Line 23, Schedule A-3	52,015
Line 24, Schedule A-2	(2,919)
Line 30, Schedule A-2	2,015,622
Line 132, Schedule A-2	<u>179,039,662</u>

**Reconciling Items Continued:**

24	Gains on Disposition of Allowances	(28)
	Line 129, Schedule A-2	<u>(28)</u>

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Power Production Expenses</b>			
	<b>Steam Power Generation</b>			
1	500 Oper Supervision & Engineerin	0	0	0
2	502 Steam Expenses	0	0	0
3	505 Electric Expenses	0	0	0
4	506 Misc Steam Power Expenses	0	0	0
5	507 Rents	86,836	86,711	173,548
6	509 Allowances	0	0	0
7	510 Maintenance Supr & Engineerin	0	0	0
8	511 Maintenance Of Structures	0	0	0
9	512 Maintenance Of Boiler Plant	0	0	0
10	513 Maintenance Of Electric Plant	0	0	0
11	514 Maintenance Of Misc Steam Pit	0	0	0
12	<b>Total Steam Power Generation</b>	<b>86,836</b>	<b>86,711</b>	<b>173,548</b>

**Notes:**  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.



Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Nuclear Power Generation</b>			
1	517 Operation, Supervision & Engr	0	0	0
2	519 Coolants And Water	0	0	0
3	520 Steam Expenses	0	0	0
4	523 Electric Expenses	0	0	0
5	524 Misc. Nuclear Power Expenses	0	0	0
6	525 Rents	0	0	0
7	528 Maint Supervision & Engr	0	0	0
8	529 Maintenance Of Structures	0	0	0
9	530 Maint Of Reactor Plant Equip	0	0	0
10	531 Maintenance Of Electric Plant	0	0	0
11	532 Maint Of Misc Nuclear Plant	0	0	0
12	<b>Total Nuclear Power Generation</b>	<b>0</b>	<b>0</b>	<b>0</b>

Notes:  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Hydraulic Power Generation</b>			
1	535 Operating Supervision & Engin	0	(220)	(220)
2	538 Electric Expenses	0	0	0
3	539 Misc Hydro Power Generation	0	115	115
4	540 Rents	0	0	0
5	541 Maintenance Supervision & Eng	122	0	122
6	542 Maintenance Of Structures	0	0	0
7	544 Maint Of Electric Plt	0	0	0
8	545 Maint Of Misc Hydraulic Plt	0	0	0
9	<b>Total Hydraulic Power Generation</b>	<b>122</b>	<b>(105)</b>	<b>18</b>

**Notes:**  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
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Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Other Power Generation</b>			
1	546 Operation Superv & Engineerin	0	0	0
2	548 Generation Expenses	0	0	0
3	549 Misc Oth Pwr Generation Exps	0	0	0
4	550 Rents	0	0	0
5	551 Maint Supv & Engineering	0	0	0
6	552 Maintenance Of Structures	0	0	0
7	553 Maint-Gener & Elec Equipment	0	0	0
8	554 Maint-Misc Other Pwr Gen Plt	0	0	0
9	<b>Total Other Power Generation</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Other Power Supply Expenses</b>			
10	556 System Control & Load Disp.	0	0	0
11	557 Other Expenses	0	0	0
12	<b>Total Other Power Supply Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>
13	<b>Total Power Production Expenses</b>	<b>86,958</b>	<b>86,607</b>	<b>173,565</b>

Notes:  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
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Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Transmission Expenses</b>			
1	560 Oper Super & Engineering	0	0	0
2	561 Load Dispatching	0	0	0
3	562 Station Expenses	0	0	0
4	563 Overhead Line Expenses	0	0	0
5	565 Transmission Elec. By Others	0	9,312,618	9,312,618
6	566 Misc. Transmission Expenses	0	0	0
7	567 Rents	11,473	840,831	852,304
8	568 Maint. Supervision & Engineer	0	0	0
9	569 Maintenance Of Structures	0	0	0
10	570 Maint. Of Station Equipment	0	0	0
11	571 Maint Of Overhead Lines	0	0	0
12	573 Maint Misc Transmission Plant	0	0	0
13	<b>Total Transmission Expenses</b>	<b>11,473</b>	<b>10,153,449</b>	<b>10,164,923</b>

**Notes:**

[1] Reference WP/A-2 pages 33 through 36

[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
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Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Regional Market Expenses</b>			
1	575_1 Operation Supervision	0	0	0
2	575_2 Day-Ahd And Real-Time Mkt Adm	0	0	0
3	576_2 Maint Of Computer Hardware	0	0	0
4	576_3 Maint Of Computer Software	33,296	0	33,296
5	<b>Total Regional Market Expenses</b>	<b>33,296</b>	<b>0</b>	<b>33,296</b>

Notes:  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
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Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Distribution Expenses</b>			
1	580 Operation Supervision & Engine	0	0	0
2	581 Load Dispatching	0	0	0
3	582 Station Expenses	0	0	0
4	583 Overhead Line Expenses	0	0	0
5	584 Underground Line Exps	0	0	0
6	585 Street Light & Signal System	0	0	0
7	586 Meter Expenses	0	0	0
8	587 Customer Installation Expense	0	0	0
9	588 Misc Distribution Expense	0	0	0
10	589 Rents	310,510	815,275	1,125,785
11	590 Maint. Supervision & Engineer	0	0	0
12	591 Maintenance Of Structures	0	0	0
13	592 Maint. Of Station Equipment	367	114,599	114,966
14	593 Maintenance Of Overhead Lines	0	0	0
15	594 Maint Underground Lines	0	0	0
16	595 Maint. Of Line Transformers	0	0	0
17	596 Maint. St. Lght. & Sig. Syst.	0	0	0
18	597 Maintenance Of Meters	0	0	0
19	598 Maint. Misc. Distribution Plt	0	0	0
20	870 Operation Supervision & Eng	0	0	0
21	<b>Total Distribution Expenses</b>	<b>310,877</b>	<b>929,874</b>	<b>1,240,751</b>

Notes:  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
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Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Customer Accounts Expense</b>			
1	901 Supervision	0	0	0
2	902 Meter Reading Expenses	0	0	0
3	903 Cust Records & Coll Expenses	0	0	0
4	904 Uncollectible Accounts	0	0	0
5	905 Misc Customer Accounts Exp	0	0	0
6	<b>Total Customer Accounts Expense</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Customer Service &amp; Informational Expenses</b>			
7	907 Supervision	0	0	0
8	908 Customer Assistance Expenses	0	0	0
9	909 Information & Instruct Adv Ex	0	0	0
10	910 Misc Cust Ser & Information Ex	0	0	0
11	<b>Total Customer Service &amp; Informational Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Sales Expenses</b>			
12	911 Supervision	0	0	0
13	912 Demon & Selling Exp	0	0	0
14	913 Advertising Expense	0	0	0
15	916 Miscellaneous Sales Expenses	0	0	0
16	<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>

Notes:  
[1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

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Entergy Texas, Inc.  
UNADJUSTED O&M EXPENSES (EXCLUDES FUEL, PURCHASED POWER, AND PAYROLL)  
Schedule A-5  
ELECTRIC  
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Administrative &amp; General Expenses</b>			
1	920 Adm & General Salaries	0	0	0
2	921 Office Supplies & Expenses	0	0	0
3	922 Adm. Expense Transferred - Cr	1,666,065	(338,003)	1,328,062
4	923 Outside Services Employed	0	0	0
5	924 Property Insurance Expense	0	0	0
6	925 Injuries & Damages Expense	0	0	0
7	926 Employee Pension & Benefits	0	0	0
8	928 Regulatory Commission Expense	0	0	0
9	930_1 General Advertising Expenses	0	0	0
10	930_2 Miscellaneous General Expense	0	0	0
11	931 Rents	0	0	0
12	932 Maintenance Of Gas-Genl Plant	0	0	0
13	935 Maintenance Of General Plant	0	0	0
14	<b>Total Administrative &amp; General Expenses</b>	<b>1,666,065</b>	<b>(338,003)</b>	<b>1,328,062</b>
15	<b>Total O&amp;M Expenses</b>	<b>2,108,670</b>	<b>10,831,927</b>	<b>12,940,598</b>

**Notes:**

- [1] Reference WP/A-2 pages 33 through 36  
[2] Affiliate + Non-Affiliate

Sponsored by: Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.



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Energy Texas, Inc.  
SCHEDULE B-1  
TOTAL COMPANY  
RATE BASE AND RETURN  
AS OF MARCH 31, 2013  
(DOLLARS)

LINE NO.	DESCRIPTION	PER BOOKS TOTAL COMPANY	TOTAL COMPANY ADJUSTMENTS	PER BOOKS TOTAL ELECTRIC	TOTAL ELECTRIC ADJUSTMENTS	TOTAL SUPPORTED	PROPOSED RATES ADJUSTMENTS	TOTAL AT PROPOSED RATES	TOTAL ELECTRIC ADJUST. REF.
		[2]	[3]		[3]		[4]		
1	PLANT IN SERVICE	3,500,238,338	-	3,500,238,338	2,903,298	3,503,141,636	-	3,503,141,636	WP/B-1, Pg. 1
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,334,687,801)	-	(1,334,687,801)	(2,072,921)	(1,336,760,722)	-	(1,336,760,722)	WP/B-1, Pg. 2
3	WORKING CASH	-	-	-	(6,077,083)	(6,077,083)	18,275	(6,058,808)	WP/B-1, Pg. 3
4	FUEL INVENTORY	58,640,716	-	58,640,716	-	58,640,716	-	58,640,716	WP/B-1, Pg. 4
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	30,810,904	-	30,810,904	-	30,810,904	-	30,810,904	WP/B-1, Pg. 5
6	PREPAYMENTS	9,375,951	-	9,375,951	(97,028)	9,278,923	-	9,278,923	WP/B-1, Pg. 6
7	PROPERTY INSURANCE RESERVE	55,920,521	-	55,920,521	-	55,920,521	-	55,920,521	WP/B-1, Pg. 7
8	INJURIES & DAMAGES RESERVES	(7,147,656)	-	(7,147,656)	-	(7,147,656)	-	(7,147,656)	WP/B-1, Pg. 8
9	COAL CAR MAINTENANCE RESERVE	-	-	-	-	-	-	-	N/A
10	UNFUNDED PENSION	(129,798,778)	-	(129,798,778)	161,161,057	31,362,279	-	31,362,279	WP/B-1, Pg. 9
11	ALLOWANCES	7,515	-	7,515	-	7,515	-	7,515	WP/B-1, Pg. 10
12	COMMERCIAL LITIGATION	-	-	-	-	-	-	-	N/A
13	ENVIRONMENTAL RESERVES	(1,150,000)	-	(1,150,000)	-	(1,150,000)	-	(1,150,000)	WP/B-1, Pg. 11
14	CUSTOMER DEPOSITS	(36,692,757)	-	(36,692,757)	-	(36,692,757)	-	(36,692,757)	WP/B-1, Pg. 12
15	REGULATORY ASSETS AND LIABILITIES	870,303	-	870,303	7,867,142	8,737,445	-	8,737,445	WP/B-1, Pg. 13
16	ACCUMULATED DEFERRED INCOME TAXES	(1,033,643,481)	-	(1,033,643,481)	357,377,308	(676,266,173)	-	(676,266,173)	WP/B-1, Pg. 14
17	ACCUMULATED DEFERRED ITC	-	-	-	-	-	-	-	N/A
18	RATE CASE EXPENSES	-	-	-	-	-	-	-	WP/B-1, Pg. 15
19	TOTAL	1,112,743,776	-	1,112,743,776	521,061,773	1,633,805,549	18,275	1,633,823,823	
20	REQUIRED OPERATING INCOME					139,091,406		139,092,961	
21	RATE OF RETURN ON RATE BASE					8.51%		8.51%	

REFERENCE.

- [1] For detail of adjustments see Schedule J-1  
[2] Refer to Sections RB1 through RB 13 of WP/P  
[3] Refer to Sections AJ01 through AJ31 OF WP/P (Total Company = Total Electric)  
[4] Refer to WP/P-1 for supporting data for adjustments at Proposed Rates

Sponsored by Heather G. LeBlanc  
Amounts may not add or tie to other schedules due to rounding.

**ENTERGY TEXAS, INC.  
SCHEDULE B-1.1 - RATE BASE AND RETURN  
TOTAL RETAIL  
FOR THE TEST YEAR ENDED MARCH 31, 2013**

Refer to Schedule B-1 due to the fact there is not a  
Wholesale class in the COS to have a differentiation in the schedules.

Sponsored by Heather G. LeBlanc  
Note: Amounts may not add or agree with other schedules due to rounding.

**ENTERGY TEXAS, INC.**  
**PERCENTAGE OF PLANT IN SERVICE**  
**AT March 31, 2013**  
**(DOLLARS IN THOUSANDS)**

	<u>Amount</u>	<u>Percentage</u>
Total Electric Plant in Service	3,500,238	100.00%
Adjustments:		
Miscellaneous, See WP/P AJ 16A	(419)	0.01%
Miscellaneous, See WP/P AJ 16J	5,633	-0.16%
Miscellaneous, See WP/P AJ 24	(2,311)	0.07%
Total Adjustments	2,903	-0.08%
Net Requested Plant in Service	<u>3,503,142</u>	<u>100.08%</u>

Reference Company Adjustments AJ16A, AJ16J and AJ24 and the Direct Testimony of Michael Considine for a discussion of the Incentive Compensation and Miscellaneous Adjustments.

Amounts may not add or agree with other schedules due to rounding.

Sponsor: Michael P. Considine

ENTERGY TEXAS, INC.  
PENALTIES OR FINES  
AT March 31, 2013

This information is not applicable to Entergy Texas, Inc. The Company has not included penalties or fines in the requested plant in service on Schedule B-1.

Sponsored by: Michael Considine

ENTERGY TEXAS, INC.  
POST TEST YEAR ADJUSTMENT  
AT March 31, 2013

No attendant impacts were identified regarding post test year adjustments.

Sponsored by: Michael P. Considine

**ENTERGY TEXAS, INC.**  
**ACCUMULATED PROVISION FOR PROPERTY INSURANCE**  
**FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

(1)	Account 228100 Accumulated Provision for Prop Insurance			Acct 228151 - Ins Proceeds O&M (net charges)	Ending Balance	Reclass Balance	Ending Balance
	(2)	(3)	(4)				
Period	Accruals	Net Charges	Act 228100 Ending Balance				
April 2012	(308,333) (a)	281,119 (b)	59,282,370	-	(59,282,370)	-	-
May 2012	(308,333) (a)	295,125 (b)	59,269,162	-	(59,269,162)	-	-
June 2012	(308,333) (a)	359,175 (b)	59,320,004	-	(59,320,004)	-	-
July 2012	(308,333) (a)	693,260 (b)	59,704,931	-	(59,704,931)	-	-
August 2012	(308,333) (a)	189,790 (b)	59,586,388	-	(59,586,388)	-	-
September 2012	(1,450,835) (a)	152,357 (b)	58,287,910	-	(58,287,910)	-	-
October 2012	(689,167) (a)	24,358	57,623,101	-	(57,623,101)	-	-
November 2012	(689,167) (a)	160,432 (b)	57,094,366	-	(57,094,366)	-	-
December 2012	(689,167) (a)	289,056 (b)	56,694,255	-	(56,694,255)	-	-
January 2013	(689,163) (a)	726,066 (b)	56,731,158	-	(56,731,158)	-	-
February 2013	(689,167) (a)	390,020 (b)	56,432,011	-	(56,432,011)	-	-
March 2013	(689,167) (a)	177,677 (b)	55,920,521	-	(55,920,521)	-	-
2012	(5,985,000) (c)	3,841,612 (d)	56,694,255	-	(56,694,255)	-	-
2011	(3,700,000) (e)	2,866,266 (f)	58,837,643	-	(58,837,643)	-	-
2010	(3,699,996) (g)	3,088,329 (h)	59,671,376	5,462,962 (i)	(59,671,376)	-	-

- (a) Monthly accrual  
 (b) Activity relating to storm damage - distribution  
 (c) 2012 annual accrual  
 (d) Activity relating to storm damage (distribution) and Hurricane Ike  
 (e) 2011 annual accrual  
 (f) Activity relating to storm damage (distribution) and Tropical Storm Lee offset by gas tax refunds related to Hurricanes Ike and Humberto  
 (g) 2010 annual accrual  
 (h) Activity relating to Hurricane Ike  
 (i) Hurricane Rita Insurance Proceeds

\* Debit balances in Accounts 228100 are reclassified monthly to a regulatory asset account for financial reporting purposes.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine

ENTERGY TEXAS, INC.  
ACCUMULATED PROVISION FOR INJURIES AND DAMAGES  
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013

(1) Period	(2) Accruals	(3) Net Charges	(4) Ending Balance
April 2012	(91,667)	252,322 (c) (d)	(5,248,590)
May 2012	(91,667)	27,374	(5,312,883)
June 2012	(1,297,323) (a) (b)	42,041	(6,568,165)
July 2012	(91,667)	238,767 (d)	(6,421,065)
August 2012	(91,667)	189,740 (d)	(6,322,992)
September 2012	(1,087,652) (a) (b)	171,235 (d)	(7,239,409)
October 2012	(91,667)	14,671	(7,316,405)
November 2012	(99,167)	28,814	(7,386,758)
December 2012	(312,479) (a) (e)	2,018,585 (d) (f) (g)	(5,680,652)
January 2013	(91,667)	41,130	(5,731,189)
February 2013	(91,667)	63,686	(5,759,170)
March 2013	(1,410,758) (a) (b)	22,272	(7,147,656)
2012	(3,617,997) (h)	3,479,012 (i)	(5,680,652)
2011	(785,682) (j)	913,181 (k)	(5,541,667)
2010	(1,097,155) (l)	1,311,245 (m)	(5,669,166)

(a) Monthly accrual (\$92K)

(b) Quarterly adjustments

(c) Information deemed Highly Sensitive

(d) Various claims payments

(e) Information deemed Highly Sensitive

(f) Information deemed Highly Sensitive

(g) Information deemed Highly Sensitive

(h) Includes the following:

Quarterly Legal adjustments (Inc)/Dec (\$2.4MM)

Annual claims accrual (\$1.1MM)

(i) Includes the following:

Information deemed Highly Sensitive (Inc)/Dec

Various claims charges \$1 1MM

Information deemed Highly Sensitive

Asbestos reserve decrease \$367K

(j) Primarily due to annual claims accrual (\$1.1MM)

(k) Various claims charges

(l) Primarily due to annual claims accrual (\$1.1MM)

(m) Includes the following:

Various claims charges (Inc)/Dec \$660K

Information deemed Highly Sensitive

Asbestos insurance credit (\$199K)

Miscellaneous \$86K

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine



**ENTERGY TEXAS, INC.  
ACCUMULATED PROVISION - COAL CAR MAINTENANCE  
FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

(1)	(2)	(3)	(4)
<u>Period</u>	<u>Accruals</u>	<u>Net Charges</u>	<u>Ending Balance</u>
April 2012	-	53,490	1,643,283
May 2012	-	917	1,644,200
June 2012	-	(1,644,200) (a)	-
July 2012	-	26,387	26,387
August 2012	-		26,387
September 2012	-	(26,387)	-
October 2012	-		-
November 2012	-		-
December 2012	-		-
January 2013	-		-
February 2013	-		-
March 2013	-		-
2012	-	(1,544,445) (a)	-
2011	-	328,207 (b)	1,544,445
2010	-	387,414 (b)	1,216,238

(a) To zero out balance using intercompany accounts to allocate to Entergy Gulf States Louisiana.  
(b) Nelson 6 coal car maintenance charges

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Michael P. Considine

**ENTERGY TEXAS, INC.**  
**ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS**  
**FOR THE TWELVE MONTHS ENDED MARCH 31, 2013**

(1)	(2)	(3)	(4)
Period	Accruals	Net Charges	Ending Balance
April 2012	(60,833)	52,135	(630,698)
May 2012	(60,833)	231,297 (a)	(460,234)
June 2012	(162,391) (b)	23,189	(599,436)
July 2012	(60,833)	167,352 (a)	(492,917)
August 2012	(60,833)	152,082 (a)	(401,668)
September 2012	(258,062) (b)	69,728	(590,002)
October 2012	(60,834)	223,139 (a)	(427,697)
November 2012	(60,834)	123,323 (a)	(365,208)
December 2012	(347,401) (b)	122,611 (a)	(589,998)
January 2013	(60,833)	50,756	(600,075)
February 2013	(60,833)	891	(660,017)
March 2013	(302,495) (b)	122,512 (a)	(840,000)
2012	(1,391,563) (c)	1,423,566 (a) (d)	(589,998)
2011	(1,374,533) (e)	1,375,532 (a) (d)	(622,001)
2010	(851,225) (f)	1,180,225 (a) (d)	(623,000)

(a) Routine spill response

(b) Monthly accrual and quarterly adjustment

(c) 2012 annual accrual of (\$730K) and quarterly adjustments of (\$662K)

(d) Process leaking electrical equipment

(e) 2011 annual accrual of (\$730K) and quarterly adjustments of (\$645K)

(f) 2010 annual accrual of (\$650K) and quarterly adjustments of (\$379K)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Michael P. Considine