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River Bend Decommissioning Funds - PUCT
Assumed Asset Allocations
Year-End 2009-2035 (beginning 6/30/09)
Tax-Qualified Fund

Part A.		Allocation							
Assumed Portfolio Weights @ Year-End	at 3/31/13⁽¹⁾	2014	2015	2016-2021	2022	2023	2024	2025	2026-2035
Cash & Equivalents (federal funds rate)	0.58%	1.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Treasuries (treasury note - 10 & 2 yr)	21.65%	10.50%	0.00%	0.00%	8.00%	24.00%	40.00%	47.50%	47.50%
Municipal Bonds (bond buyer)	4.48%	2.25%	0.00%	0.00%	9.00%	25.00%	42.00%	50.00%	50.00%
Taxable Bonds (corporate/treasury)	12.20%	25.75%	37.50%	37.50%	30.50%	18.50%	5.50%	0.00%	0.00%
Equities (large cap)	61.09%	60.00%	60.00%	60.00%	50.00%	30.00%	10.00%	0.00%	0.00%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Part B.									
Assumed Weighted Average for Year⁽³⁾	at 3/31/13	2014⁽²⁾	2015	2016-2021	2022	2023	2024	2025	2026-2035
Cash & Equivalents (federal funds rate)	0.58%	1.04%	2.00%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Treasuries (treasury note - 10 & 2 yr) ⁽⁴⁾	21.65%	16.07%	5.25%	0.00%	4.00%	16.00%	32.00%	43.75%	47.50%
Municipal Bonds (bond buyer)	4.48%	3.36%	1.13%	0.00%	4.50%	17.00%	33.50%	46.00%	50.00%
Taxable Bonds (corporate/treasury)	12.20%	18.97%	31.63%	37.50%	34.00%	24.50%	12.00%	2.75%	0.00%
Equities (large cap)	61.09%	60.55%	60.00%	60.00%	55.00%	40.00%	20.00%	5.00%	0.00%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

(1) Refer to page 2 of WP/MCH-4 for March 31, 2013 allocations

(2) 2013 average = (3/31/13 + 2014 expected year-end)/2 -- See Part A. above

(3) Current year average for 2015 forward = (Prior year-end + Current year-end)/2 -- See Part A. above

(4) Allocation to 10 yr. Treasuries is in 2013 and 2014. Allocation to 2 yr Treasuries begins in 2022.

Gulf States Decommissioning Funds - PUCT Jurisdiction
March 31, 2013 Asset Allocation
Weightings for Estimating After-Tax
Earning Rates for the TQ Fund

<u>Asset Class:</u>	<u>3/31/2013 Market Value</u>	<u>Asset Class Allocation Weights</u>
Cash	\$0	0.00%
Cash Equiv.	\$829	0.58%
Total Cash & Equiv.:	<u>\$829</u>	<u>0.58%</u>
Treasuries	\$30,793	21.65%
Taxable Bonds	\$17,349	12.20%
Municipal Bonds	\$6,370	4.48%
Total Fixed Income:	<u>\$54,512</u>	<u>38.32%</u>
Equity	<u>\$86,903</u>	<u>61.09%</u>
Sub-Total	<u>142,244</u>	<u>100.00%</u>
Accrued Income	<u>\$549</u>	
Total	<u>\$142,793 (1)</u>	

(1) Source: March 31, 2013 BNY Mellon trustee statements.



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STATEMENT OF NET ASSETS AVAILABLE FOR BENEFITS
31 MARCH 2013

TRDGSUGSUF503222 MONTHLY FINAL 093852
GULF STATES-RIVERBEND UNIT1
PUCTOUFFPHLPSTQ

ASSETS	
INVESTMENTS	
INVESTMENT'S IDENTIFIED COST	\$ 52,067,402.31
UNREALIZED APPRECIATION-INVEST	3,272,939.31
	\$55,340,341.62

RECEIVABLES:
INTEREST

549,196.93

TOTAL ASSETS

55,889,538.55

LIABILITIES

TOTAL LIABILITIES

0.00

NET ASSETS

\$

55,889,538.55



THE BANK OF NEW YORK MELLON

TRDGSUGSUF503222MONTHLY	FINAL	093852	INVESTMENTSUMMARY	31MARCH2013	2013-03-31CYCLE209 38 59RUNDATE 03-APR-13
GSUF503222					PAGE:1
GULFSTATES-RIVERBENDUNIT1					M1001
PUCTDUFFHELPSTQ					
INVESTMENT DISTRIBUTION					
CASHEQUIVALENTS			COST	MARKET	UNREALIZED
FIXEDINCOMESECURITIES			1,377,077.81	VALUE	GAIN/LOSS
			50,690,324.50	1,377,077.81	0.00
			52,067,402.31	53,963,263.81	3,272,939.31
TOTAL INVESTMENTS				55,340,341.62	3,272,939.31



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TRDGSUGSUF50322202MONTHLY	FINAL	093852	INVESTMENTDETAIL	31MARCH2013	2013-03-31CYCLE209 38 59RUNDATE.03-APR-13	PAGE 1	M1101
GSUF503222							
GULFSTATES-RIVERBENDUNIT1							
PUCTDUFFHELPSTQ							
SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS		
INVESTMENTSCASHEQUIVALENTS							
1,377,077.8100	FEDERATEDPRIMEOBLIGATIONS FUNDINSTITUTIO	1,377,077.81	1.0000	1,377,077.81	0.00		
TOTAL INVESTMENTSCASHEQUIVALENTS		1,377,077.81		1,377,077.81	0.00		
INVESTMENTSFIXEDINCOMESECURITIES							
480,000.0000	AFLACINC 6.450%08/15/2040DD08/09/10	606,559.71	125.5180	602,486.40	4,073.31-		
155,000.0000	AETNAINC 6.750%12/15/2037DD12/04/07	163,085.33	133.1520	206,385.60	43,300.27		
315,000.0000	ALAMEDACACORRIDORTSPRTN 6.500%10/01/2019DD01/01/99	301,669.22	110.6460	348,534.90	46,865.68		
365,000.0000	AMERICANEXPRESSCO 6.150%08/28/2017DD08/28/07	411,034.09	119.6200	436,613.00	25,578.91		
240,000.0000	AMGENINC 5.150%11/15/2041DD11/10/11	244,183.82	107.3020	257,524.80	13,340.98		
450,000.0000	BANKOFAMERICACORP 5.000%05/13/2021DD05/13/11	479,161.42	112.0910	504,409.50	25,248.08		
525,000.0000	BELLSOUTHCAPITALFUNDINGCORP 7.875%02/15/2030DD02/16/00	606,679.40	128.7320	675,843.00	69,163.60		
455,000.0000	CALIFORNIAST 5.950%03/01/2018DD04/01/10	458,142.05	117.7180	535,616.90	77,474.85		



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF503222MONTHLY FINAL 093852 INVESTMENTDETAIL

GSUF503222
GULFSTATES-RIVERBENDUNIT1
PUCTDUFFPHLPSTQ

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SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
490,000.0000	CITIGROUPINC 4.500%01/14/2022DD11/01/11	497,734.36	111.1810	544,786.90	47,052.54
305,000.0000	CONOCOPHILLIPS 6.500%02/01/2039DD02/03/09	344,594.78	133.7230	407,855.15	63,260.37
500,000.0000	DALLASTXAREARAPIDTRANSITS 5.250%12/01/2048DD06/23/08	541,217.08	113.4670	567,335.00	26,117.92
365,000.0000	EROPERATINGLP 5.125%03/15/2016DD09/13/05	387,294.85	111.3300	406,354.50	19,059.65
73,633.2000	FILMCPPOOL#JO-8095 5.000%06/01/2023DD06/01/08	73,068.63	107.0770	78,844.22	5,775.59
104,555.3600	FILMCPPOOL#C9-0945 5.000%01/01/2026DD01/01/06	102,650.94	108.8710	113,830.47	11,179.53
1,050,000.0000	FEDERALNATLMTGASSN 4.125%04/15/2014DD03/25/04	1,053,333.21	104.0960	1,093,008.00	39,674.79
82,602.5600	FNMAPOOL#0255840 4.500%09/01/2020DD08/01/05	81,894.65	107.7770	89,026.56	7,131.91
241.7800	FNMAPOOL#0323379 6.000%11/01/2013DD10/01/98	241.87	100.9110	243.98	2.11
112.1900	FNMAPOOL#0426423 6.500%05/01/2013DD05/01/98	112.19	101.0170	113.33	1.14
893,406.7100	FNMAPOOL#0AH3553 3.500%02/01/2026DD02/01/11	933,052.25	106.0770	947,699.04	14,646.79



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TRDGSUGSUF503222MONTHLY FINAL 093852 INVESTMENTDETAIL
 GSUF503222
 GULFSTATES-RIVERBENDUNIT1
 PUCTDUFFPHELPSSTQ

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SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
98,773.6400	FNMAPOOL#0903782 6.000%10/01/2021DD10/01/06	99,501.21	109.5560	108,212.45	8,711.24
89,273.1100	FNMAPOOL#0956176 5.500%10/01/2022DD10/01/07	89,639.70	109.2620	97,541.59	7,901.89
494,506.4700	FNMAPOOL#0AD6209 4.000%06/01/2025DD06/01/10	515,812.45	107.0260	529,250.49	13,438.04
280,697.6900	FNMAPOOL#0AE4281 3.500%09/01/2025DD09/01/10	289,774.04	106.0450	297,665.87	7,891.83
245,000.0000	FIFTHTHIRDBANCORP 8.250%03/01/2038DD03/04/08	318,317.09	138.4270	339,146.15	20,829.06
6,104.2800	GNMAPOOL#0470446 6.500%06/15/2014DD06/01/99	6,093.46	103.8060	6,336.61	243.15
2,705.5400	GNMAPOOL#0507426 6.000%05/15/2014DD05/01/99	2,695.47	103.5040	2,800.34	104.87
11,853.1000	GNMAPOOL#0780406 7.000%12/15/2023DD08/01/96	12,030.16	117.7930	13,962.12	1,931.96
520,000.0000	GENERALELECTRICCAPITALCORP 5.900%05/13/2014DD05/13/09	547,811.96	105.9570	550,976.40	3,164.44
1,075,000.0000	GOLDMANSACHSGROUPINC/THE 5.375%03/15/2020DD03/08/10	1,102,799.81	113.9300	1,224,747.50	121,947.69
105,040.0200	GNMAGTDREMICP/T05-14C 4.760%04/16/2045DD02/01/05	104,605.22	101.6850	106,809.94	2,204.72



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TRDGSUGSUF503222MONTHLY	FINAL	093852	INVESTMENTDETAIL
GSUF503222			
GULFSTATES-RIVERBENDUNIT1			
PUCTDUFFHELPSTQ			
SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE
598,909.9900	GNMAGTDREMICP/T05-42C 4.828%11/16/2033DD06/01/05	558,788.38	105.6920
365,000.0000	HOUSTONTX 5.361%03/01/2024DD12/07/10	365,000.00	121.2010
1,140,000.0000	JPMORGANCHASE&CO 5.125%09/15/2014DD09/15/04	1,155,621.97	106.0780
200,000.0000	JPMORGANCHASECOMMERCB18A4 5.440%06/12/2047DD03/01/07	194,536.72	113.4330
265,000.0000	KENTUCKYSTASSET/LIABILITYCO 3.165%04/01/2018DD08/26/10	265,000.00	103.9610
550,000.0000	KERNCNTYCAPENSNOBLG 4.400%08/15/2015DD05/28/03	550,000.00	103.8920
205,000.0000	KINDERMORGANENERGYPARTNERS 7.750%03/15/2032DD03/14/02	235,715.16	133.7190
550,000.0000	LOSANGELESCNTYCAMEITRANSP 5.130%06/01/2025DD11/16/10	643,487.11	121.1310
325,000.0000	METLIFEINC 6.500%12/15/2032DD12/10/02	415,491.71	127.3160
370,000.0000	MORGANSTANLEY 5.375%10/15/2015DD10/21/05	369,339.82	109.2150
290,000.0000	NATIONALCITYCORP 6.875%05/15/2019DD05/04/99	330,791.29	123.8040

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MARKET VALUE	UNREALIZED GAIN/LOSS
632,999.95	74,211.57
442,383.65	77,383.65
1,209,289.20	53,667.23
226,866.00	32,329.28
275,496.65	10,496.65
571,406.00	21,406.00
274,123.95	38,408.79
666,220.50	22,733.39
413,777.00	1,714.71-
404,095.50	34,755.68
359,031.60	28,240.31



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GSUF503222					PAGE:5
GULFSTATES-RIVERBENDUNIT1					M1101
PUCTDUFFPHELPSTQ					
SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
460,000.0000	NEWJERSEYSTTRANSPTNTRUST 6.561%12/15/2040DD01/14/10	471,198.05	132.7280	610,548.80	139,350.75
650,000.0000	NEWYORKSTURBANDEVCPREX 5.510%03/15/2025DD12/08/10	707,932.89	122.4750	796,087.50	88,154.61
230,000.0000	NEWSAMERICA INC 7.250%05/18/2018DD05/18/98	246,010.51	126.3690	290,648.70	44,638.19
245,000.0000	ONEOKPARTNERSLP 6.650%10/01/2036DD09/25/06	271,936.57	120.1520	294,372.40	22,435.83
220,000.0000	PHOENIXAZCIVICIMPTCORPEXC 5.634%07/01/2017DD06/01/07	220,000.00	111.0430	244,294.60	24,294.60
190,000.0000	PRUDENTIALFINANCIALINC 5.625%05/12/2041DD05/12/11	187,088.41	113.8310	216,278.90	29,190.49
660,000.0000	SANBERNARDINOCNTYCAPENSNO 5.430%08/01/2013DD06/24/04	660,000.00	100.7400	664,884.00	4,884.00
555,000.0000	SIMONPROPERTYGROUPLP 5.650%02/01/2020DD01/25/10	636,822.43	120.6380	669,540.90	32,718.47
545,000.0000	SONOMACNTYCAPENSNOBLG 4.530%12/01/2015DD05/28/03	545,000.00	106.4290	580,038.05	35,038.05
365,000.0000	HISTORICTWINC 6.625%05/15/2029DD11/23/98	367,204.23	123.5120	450,818.80	83,614.57
395,000.0000	TRAVELERSCOSINC/THE 5.800%05/15/2018DD05/13/08	470,768.14	122.1770	482,599.15	11,831.01



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TRDGSUGSUF503222MONTHLY FINAL 093852 INVESTMENTDETAIL
 GSUF503222
 GULFSTATES-RIVERBENDUNIT1
 PUCTDUFFPHELPSTQ

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SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
390,000.0000	USTREASURYBOND 9.250%02/15/2016DD02/15/86	437,141.65	125.4380	489,208.20	52,066.55
510,000.0000	USTREASURYBOND 7.500%11/15/2016DD11/15/86	591,465.92	125.1090	638,055.90	46,589.98
750,000.0000	USTREASURYBOND 8.125%08/15/2019DD08/15/89	1,077,193.79	143.8670	1,079,002.50	1,808.71
550,000.0000	USTREASURYBOND 7.250%08/15/2022DD08/15/92	748,592.80	148.5310	816,920.50	68,327.70
1,300,000.0000	USTREASURYBOND 6.875%08/15/2025DD08/15/95	1,824,385.03	151.5780	1,970,514.00	146,128.97
1,200,000.0000	USTREASURYBOND 5.500%08/15/2028DD08/15/98	1,680,280.69	138.6250	1,663,500.00	16,780.69-
900,000.0000	USTREASURYBOND 5.250%11/15/2028DD11/15/98	1,255,243.29	135.4690	1,219,221.00	36,022.29-
500,000.0000	USTREASURYNOTE 4.250%08/15/2013DD08/15/03	507,582.31	101.5510	507,755.00	172.69
2,010,000.0000	USTREASURYNOTE 4.250%11/15/2013DD11/15/03	2,047,740.89	102.5430	2,061,114.30	13,373.41
910,000.0000	USTREASURYNOTE 4.250%11/15/2014DD11/15/04	899,828.96	106.5080	969,222.80	69,393.84
1,460,000.0000	USTREASURYNOTE 4.500%11/15/2015DD11/15/05	1,589,742.26	110.8830	1,618,891.80	29,149.54



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GULFSTATES-RIVERBENDUNIT1									M1101
PUCTDUJFFPHELPSSTQ									
SHARES/ PARVALUE	SECURITYDESCRIPTION					COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
510,000.0000	USTREASURYNOTE 5.125%05/15/2016DD05/15/06					517,777.05	114.6330	584,628.30	66,851.25
955,000.0000	USTREASURYNOTE 4.625%11/15/2016DD11/15/06					957,704.55	114.8130	1,096,464.15	138,759.60
1,240,000.0000	USTREASURYNOTE 4.625%02/15/2017DD02/15/07					1,288,838.23	115.6720	1,434,332.80	145,494.57
900,000.0000	USTREASURYNOTE 4.250%11/15/2017DD11/15/07					1,040,695.93	116.2270	1,046,043.00	5,347.07
2,190,000.0000	USTREASURYNOTE 4.000%08/15/2018DD08/15/08					2,312,771.86	116.7420	2,556,649.80	243,877.94
730,000.0000	USTREASURYNOTE 3.125%09/30/2013DD09/30/08					734,327.48	101.4840	740,833.20	6,505.72
1,535,000.0000	USTREASURYNOTE 3.750%11/15/2018DD11/15/08					1,623,762.57	115.7500	1,776,762.50	152,999.93
785,000.0000	USTREASURYNOTE 2.750%02/15/2019DD02/15/09					765,043.67	110.2500	865,462.50	100,418.83
1,000,000.0000	USTREASURYNOTE 2.625%04/30/2016DD04/30/09					1,066,346.11	106.8360	1,068,360.00	2,013.89
1,280,000.0000	USTREASURYNOTE 3.375%11/15/2019DD11/15/09					1,255,548.04	114.4690	1,465,203.20	209,655.16
1,000,000.0000	USTREASURYNOTE 1.875%09/30/2017DD09/30/10					1,049,910.45	105.3670	1,053,670.00	3,759.55



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TRDGSUGSUF50322202MONTHLY	FINAL	093852	INVESTMENTDETAIL	31MARCH2013	2013-03-31CYCLE209:38 59RUNDATE 03-APR-13	PAGE:8	M1101
GSUF503222							
GULFSTATES-RIVERBENDUNIT1							
PUC2DUFFPHELPSSTQ							
SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS		
1,000,000.0000	USTREASURYNOTE 3.125%05/15/2021DD05/15/11	1,121,059.69	112.6020	1,126,020.00	4,960.31		
1,500,000.0000	USTREASURYNOTE 2.125%08/15/2021DD08/15/11	1,566,025.05	104.5000	1,567,500.00	1,474.95		
1,100,000.0000	USTREASURYNOTE 1.625%11/15/2022DD11/15/12	1,075,067.68	98.2270	1,080,497.00	5,429.32		
455,000.0000	VERIZONCOMMUNICATIONSINC 6.100%04/15/2018DD04/04/08	490,499.19	120.6830	549,107.65	58,608.46		
520,000.0000	WACHOVIA BANKNA 6.000%11/15/2017DD11/21/07	538,987.18	119.3810	620,781.20	81,794.02		
365,000.0000	XEROXCORP 6.350%05/15/2018DD04/28/08	384,238.37	117.2000	427,780.00	43,541.63		
TOTAL INVESTMENTSFIXEDINCOMESECURITIES		50,690,324.50		53,963,263.81	3,272,939.31		
TOTALINVESTMENT		52,067,402.31		55,340,341.62	3,272,939.31		



THE BANK OF NEW YORK MELLON

TRDGSUGSUF503222MONTHLY FINAL093852 INTERESTRECEIVABLE 31 MARCH 2013 2013-03-31 CYCLE 2 09:38 59RUN DATE 03-APR-13
 GSUF503222 MT582I
 GULFSTATES-RIVERBENDUNIT1
 PUCTDUFFHELPSTQ

PAYDATE/
 MATDATE/
 CONTRACTSHARES/PARVALUE/
 SETTLED DATE INTEREST RATE

SECURITY DESCRIPTION

INTEREST
 ACCRUED

INTEREST
 RECEIVED

INTEREST
 RECEIVABLE

\$ INDICATES PARTIAL SETTLEMENT
 * INDICATES PENDING INTEREST

U.S. DOLLAR

AETNA INC	15-JUN-13	155,000,000	3,378.75	298.13	3,080.62
6.750%12/15/2037	DD12/04/0715-DEC-37	6.7500			
AFLAC INC	15-AUG-13	480,000,000	3,956.00	0.00	3,956.00
6.450%08/15/2040	DD08/09/1015-AUG-40	6.4500			
ALAMEDA CACORRIDOR TRANSPT	28-AUG-13	315,000,000	10,238.40	0.00	10,238.40
6.500% 10/01/2019 DD01/01/9901-OCT-19	08/28/0728-AUG-17	6.5000			
AMERICAN EXPRESS CO	15-MAY-13	385,000,000	2,057.55	0.00	2,057.55
6.150%08/28/2017 DD	DD11/10/1115-NOV-41	6.1500			
AMGEN INC	15-MAY-13	240,000,000	4,668.88	0.00	4,668.88
5.150%11/15/2041	DD11/10/1115-NOV-41	5.1500			
BANK OF AMERICA CORP	15-AUG-13	450,000,000	8,625.00	0.00	8,625.00
5.000% 05/13/2021 DD05/13/1113-MAY-21	DD05/13/1113-MAY-21	5.0000			
BELL SOUTH CAPITAL FUNDING CORP	15-AUG-13	525,000,000	5,282.64	0.00	5,282.64
7.875%02/15/2030 DD02/16/00	DD02/16/00	7.8750			
CALIFORNIA ST	01-SEP-13	455,000,000	2,256.00	0.00	2,256.00
5.950%03/01/2018	DD04/01/1001-MAR-18	5.9500			



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF503222MONTHLY FINAL093852 INTERESTRECEIVABLE 31 MARCH 2013 2013-03-31 CYCLE 2 09:38:59RUN DATE 03-APR-13
GSUF503222 PAGE.2
GULFSTATES-RIVERBENDUNIT1 MT582J
PUCTDUFFPHELPSSTQ

SECURITYDESCRIPTION	PAYDATE/ MATDATE/ CONTRACTSHARES/PARVALUE/ SETTLEDATEINTERESTRATE	INTEREST ACCRUED	INTEREST RECEIVED	INTEREST RECEIVABLE
U.S.DOLLAR				
CITIGROUPINC 4.500%01/14/2022	14-JUL-13 DD11/01/1114-JAN-22	4,720.63	4.38	4,716.25
CONOCOPHILLIPS 6.500%02/01/2039	01-AUG-13 DD02/03/0901-FEB-39	3,409.76	105.63	3,304.13
DALLASTXAREARAPIDTRANSITS 5.250%12/01/2048DD06/23/08	01-JUN-13 01-DEC-48	8,750.40	0.00	8,750.40
EROPERATINGLP 5.125%03/15/2016	15-SEP-13 DD09/13/0515-MAR-16	831.36	0.00	831.36
FEDERAL NATLMTGASSN15-APR-13 4.125% 04/15/2014DD03/25/0415-APR-14		19,971.46	0.00	19,971.46
FHLMC POOL#C9-094515-APR-13 5.000% 01/01/2026DD01/01/0601-JAN-26		435.60	0.00	435.60
FHLMC POOL#J0-809515-APR-13 5.000% 06/01/2023DD06/01/0801-JUN-23		306.90	0.00	306.90
FIFTHIRDBANCORP 8.250%03/01/2038DD 03/04/0801-MAR-38	01-SEP-13	1,684.50	0.00	1,684.50
FNMA POOL#0AD620925-APR-13 4.000% 06/01/2025DD06/01/1001-JUN-25		1,648.43	0.00	1,648.43



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF503222MONTHLY FINAL093852 INTERESTRECEIVABLE 31 MARCH 2013 2013-03-31 CYCLE 2 09:38:59RUN DATE 03-APR-13
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GSUF503222
GULFSTATES-RIVERBENDUNIT1
PUCTDUFFPHELPSSTQ

PAYDATE/
MATDATE/
CONTRACTSHARES/PARVALUE/
SETTLEDATETERESTRATE

INTEREST
ACCRUED

INTEREST
RECEIVED

INTEREST
RECEIVABLE

U.S.DOLLAR

FNMA	POOL#04E428125-APR-13	280,697.6900	818.70	0.00	818.70
3.500%	09/01/2025DD09/01/1001-SEP-25	3.5000			
FNMA	POOL#04H355325-APR-13	883,406.7100	2,605.80	0.00	2,605.80
3.500%	02/01/2026DD02/01/1101-FEB-26	3.5000			
FNMA	POOL#025584025-APR-13	82,602.5600	309.90	0.00	309.90
4.500%	09/01/2020DD08/01/0501-SEP-20	4.5000			
FNMA	POOL#032337925-APR-13	241.7800	1.20	0.00	1.20
6.000%	11/01/2013DD10/01/9801-NOV-13	6.0000			
FNMA	POOL#042642325-APR-13	112.1900	0.60	0.00	0.60
6.500%	05/01/2013DD05/01/9801-MAY-13	6.5000			
FNMA	POOL#090378225-APR-13	98,773.6400	493.80	0.00	493.80
6.000%	10/01/2021DD10/01/0601-OCT-21	6.0000			
FNMA	POOL#095617625-APR-13	89,273.1100	409.20	0.00	409.20
5.500%	10/01/2022DD10/01/0701-OCT-22	5.5000			
GENERAL ELECTRICCAPITALCORP13-MAY-13					
5.900%	05/13/2014DD05/13/0913-MAY-14	520,000.0000	11,760.35	0.00	11,760.35
		5.9000			
GNMA	POOL#047044615-APR-13	6,104.2800	33.00	0.00	33.00
6.500%	06/15/2014DD06/01/9915-JUN-14	6.5000			



THE BANK OF NEW YORK MELLON

TRDGSUGSUF503222MONTHLY	FINAL093852	INTERESTRECEIVABLE	31	MARCH 2013	2013-03-31	CYCLE 2 09 38:59RUN	DATE 03-APR-13 PAGE 4 MT5821
GSUF503222 GULFSTATES-RIVERBENDUNIT1 PUCTDUFFPHELPSIQ							
SECURITYDESCRIPTION	PAYDATE/ MATDATE/ CONTRACTSHARES/PARVALUE/ SETTLEDATETERESTRATE	INTEREST ACCRUED	INTEREST RECEIVED	INTEREST RECEIVABLE			
U.S DOLLAR							
GNMA POOL#050742615-APR-13 6.000% 05/15/2014DD05/01/9915-MAY-14	2,705 5400 6.0000	13.50	0.00	13.50			
GNMA POOL#078040615-APR-13 7.000% 12/15/2023DD08/01/9615-DEC-23	11,853 1000 7.0000	69.00	0.00	69.00			
GNMAGTDREMICP/T 05-14C16-APR-13 4.760%04/16/2045 DD02/01/0516-APR-45	105,040.0200 4.7600	416.70	0.00	416.70			
GNMAGTDREMICP/T 05-42C16-APR-13 4.828%11/16/2033 DD06/01/0516-NOV-33	588,909.9900 4.8280	2,409.60	0.00	2,409.60			
GOLDMAN SACHSGROUPINC/THE15-SEP-13 5.375% 03/15/2020DD03/08/1015-MAR-20	1,075,000.0000 5.3750	2,568.00	0.00	2,568.00			
HISTORICTWINC 15-MAY-13 6.625%05/15/2029 DD11/23/9815-MAY-29	365,000.0000 6.6250	9,135.12	0.00	9,135.12			
HOUSTON TX01-SEP-13 5.361% 03/01/2024DD12/07/1001-MAR-24	365,000.0000 5.3610	1,630.50	0.00	1,630.50			
JPMORGANCHASECOMMERCB18A4 12-APR-13 5.440%06/12/2047DD03/01/07 12-JUN-47	200,000.0000 5.4400	906.60	0.00	906.60			
JPMORGANCHASE&CO 15-SEP-13 5.125%09/15/2014DD 09/15/0415-SEP-14	1,140,000.0000 5.1250	2,596.64	0.00	2,596.64			



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF503222MONTHLY FINAL093852 INTERESTRECEIVABLE 2013-03-31 CYCLE 2 09:38:59RUN DATE 03-APR-13
GSUF503222 PAGE 5
GULFSTATES-RIVERBENDUNIT1 MT582J
PUCTDUFFPHELPSSTQ

31 MARCH 2013

SECURITYDESCRIPTION	PAYDATE/ MATDATE/ CONTRACTSHARES/PARVALUE/ SETTLEDATETERESTRATE	INTEREST ACCURED	INTEREST RECEIVED	INTEREST RECEIVABLE
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U.S.DOLLAR

KENTUCKYSTASSET/LIABILITYCO 3.165%04/01/2018DD08/26/10	01-APR-13 01-APR-18	265,000.0000 3.1650	0.00	4,194.00 4,194.00
KERNCNTYCAPNSN OBLG15-AUG-13 4.400%08/15/2015 DD05/28/0315-AUG-15	15-SEP-13 15-MAR-32	550,000.0000 4.4000	0.00	3,092.12 3,092.12
KINDERMORGANENERGYPARTNERS 7.750%03/15/2032DD03/14/02	15-SEP-13 15-MAR-32	205,000.0000 7.7500	0.00	706.08 706.08
LOSANGELESCNTYCAMESTRANS 5.130%06/01/2025DD11/16/10	01-JUN-13 01-JUN-25	550,000.0000 5.1300	0.00	9,405.60 9,405.60
METLIFE INC15-JUN-13 6.500% 12/15/2032DD12/10/0215-DEC-32		325,000.0000 6.5000	0.00	6,220.14 6,220.14
MORGANSTANLEY 5.375%10/15/2015 DD10/21/0515-OCT-15	15-APR-13 15-OCT-15	370,000.0000 5.3750	0.00	9,169.84 9,169.84
NATIONALCITYCORP 6.875%05/15/2019 DD05/04/9915-MAY-19	15-MAY-13 15-MAY-19	290,000.0000 6.8750	0.00	7,531.68 7,531.68
NEWJERSEYSTTRANSPTNTRUST 6.561%12/15/2040DD01/14/10	15-JUN-13 15-DEC-40	460,000.0000 6.5610	0.00	8,887.04 8,887.04
NEWYORKSTURBANDEV 5.510%03/15/2025DD 12/08/1015-MAR-25	15-SEP-13 12/08/1015-MAR-25	650,000.0000 5.5100	0.00	1,591.84 1,591.84



THE BANK OF NEW YORK MELLON

TRDGSUGSUF503222MONTHLY FINAL093852 INTERESTRECEIVABLE 2013-03-31 CYCLE 2 09:38 59RUN DATE:03-APR-13
 GSUF503222 PAGE 6
 GULFSTATES-RIVERBENDUNIT1 MT5821
 PUCTDUFFPHELPSTQ

31 MARCH 2013

PAYDATE/
 MATDATE/
 CONTRACTSHARES/PARVALUE/
 SETTLEDATEINTERESTRATE

SECURITYDESCRIPTION INTEREST
 ACCRUED INTEREST
 RECEIVED INTEREST
 RECEIVABLE

U.S.DOLLAR

NEWSAMERICA INC 7.250%05/18/2018	DD05/18/9818-MAY-18	18-MAY-13	230,000.0000	7.2500	0.00	6,160.56	6,160.56
ONEOK PARTNERS LP 6.650%10/01/2036	DD09/25/0601-OCT-36	01-APR-13	245,000.0000	6.6500	0.00	8,146.80	8,146.80
PHOENIX AZ CIVIC IMP CORP EXC 5.634% 07/01/2017 DD06/01/0701-JUL-17	DD06/01/0701-JUL-17	01-JUL-13	220,000.0000	5.6340	0.00	3,098.70	3,098.70
PRUDENTIAL FINANCIAL INC 5.625%05/12/2041 DD05/12/11	DD05/12/11	12-MAY-13	190,000.0000	5.6250	790.63	4,917.19	4,126.56
SANBARNARDINO CNTY CAPENSNO 5.430%08/01/2013 DD06/24/04	DD06/24/04	01-AUG-13	660,000.0000	5.4300	0.00	5,873.45	5,873.45
SIMON PROPERTY GROUP LP 5.650%02/01/2020 DD01/25/10	DD01/25/10	01-AUG-13	555,000.0000	5.6500	0.00	5,226.11	5,226.11
SONOMA CNTY CAPENSNO BLG 4.530%12/01/2015 DD05/28/03	DD05/28/03	01-JUN-13	545,000.0000	4.5300	0.00	8,229.60	8,229.60
TRAVELERS COS INC / THE 5.800%05/15/2018 DD 05/13/0815-MAY-18	DD 05/13/0815-MAY-18	15-MAY-13	395,000.0000	5.8000	0.00	8,654.75	8,654.75
USTREASURY BOND 7.500%11/15/2016 DD11/15/8615-NOV-16	DD11/15/8615-NOV-16	15-MAY-13	510,000.0000	7.5000	0.00	14,475.42	14,475.42



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF5032222MONTHLY FINAL093852 INTERESTRECEIVABLE 2013-03-31 CYCLE 2 09 38 59RUN DATE 03-APR-13
 GSUF503222 PAGE 7
 GULFSTATES-RIVERBENDUNIT1 MT582I
 PUCTDUFFPHELPSSTQ

PAYDATE/
 MATDATE/
 CONTRACTSHARES/PARVALUE/
 SETTLEDATINTERESTRATE

31 MARCH 2013

INTEREST
 ACCRUED

INTEREST
 RECEIVED

INTEREST
 RECEIVABLE

U.S.DOLLAR

USTREASURYBOND 5.250%11/15/2028	DD11/15/9815-NOV-28	15-MAY-13	900,000.0000 5.2500	17,881.24	0.00	17,881.24
USTREASURYBOND 5.500%08/15/2028	DD08/15/9815-AUG-28	15-AUG-13	1,200,000.0000 5.5000	8,204.40	0.00	8,204.40
USTREASURYBOND 6.875%08/15/2025	DD08/15/9515-AUG-25	15-AUG-13	1,300,000.0000 6.8750	11,110.05	0.00	11,110.05
USTREASURYBOND 9.250%02/15/2016	DD02/15/8615-FEB-16	15-AUG-13	390,000.0000 9.2500	4,484.25	0.00	4,484.25
USTREASURYBOND 7.250%08/15/2022	DD08/15/9215-AUG-22	15-AUG-13	550,000.0000 7.2500	4,956.75	0.00	4,956.75
USTREASURYBOND 8.125%08/15/2019	DD08/15/8915-AUG-19	15-AUG-13	750,000.0000 8.1250	7,575.30	0.00	7,575.30
USTREASURYNOTE 3.125%09/30/2013	DD09/30/0830-SEP-13	31-MAR-13	730,000.0000 3.1250	11,405.94	0.00	11,405.94
USTREASURYNOTE 1.875%09/30/2017	DD09/30/1030-SEP-17	31-MAR-13	1,000,000.0000 1.8750	9,374.84	0.00	9,374.84
USTREASURYNOTE 2.625%04/30/2016	DD04/30/0930-APR-16	30-APR-13	1,000,000.0000 2.6250	11,021.90	0.00	11,021.90



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF50322202MONTHLY FINAL093852 INTERESTRECEIVABLE 31 MARCH 2013 2013-03-31 CYCLE 2 09 38 59RUN DATE 03-APR-13
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GSUF503222
GULFSTATES-RIVERBENDUNIT1
PUCTDUFFPHELPSTQ

PAYDATE/
MATDATE/
CONTRACTSHARES/PARVALUE/
SETTLEDATEINTERESTRATE

SECURITYDESCRIPTION

U.S.DOLLAR

USTREASURYNOTE 3.375%11/15/2019	DD11/15/0915-NOV-19	15-MAY-13	1,280,000.0000 3.3750	INTEREST ACCRUED	INTEREST RECEIVED	INTEREST RECEIVABLE
USTREASURYNOTE 3.125%05/15/2021	DD05/15/1115-MAY-21	15-MAY-13	1,000,000.0000 3.1250	11,827.21	0.00	11,827.21
USTREASURYNOTE 1.625%11/15/2022	DD11/15/1215-NOV-22	15-MAY-13	1,100,000.0000 1.6250	6,764.86	0.00	6,764.86
USTREASURYNOTE 3.750%11/15/2018	DD11/15/0815-NOV-18	15-MAY-13	1,535,000.0000 3.7500	21,784.37	0.00	21,784.37
USTREASURYNOTE 4.625%11/15/2016	DD11/15/0615-NOV-16	15-MAY-13	955,000.0000 4.6250	16,715.37	0.00	16,715.37
USTREASURYNOTE 4.250%11/15/2017	DD11/15/0715-NOV-17	15-MAY-13	900,000.0000 4.2500	14,475.42	0.00	14,475.42
USTREASURYNOTE 4.250%11/15/2013	DD11/15/0315-NOV-13	15-MAY-13	2,010,000.0000 4.2500	32,329.26	0.00	32,329.26
USTREASURYNOTE 4.250%11/15/2014	DD11/15/0415-NOV-14	15-MAY-13	910,000.0000 4.2500	14,637.08	0.00	14,637.08
USTREASURYNOTE 4.500%11/15/2015	DD11/15/0515-NOV-15	15-MAY-13	1,460,000.0000 4.5000	24,864.13	0.00	24,864.13



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF503222MONTHLY FINAL093852 INTERESTRECEIVABLE 2013-03-31 CYCLE 2 09:38:59RUN DATE 03-APR-13
 GSUF503222 GULFSTATES-RIVERBENDUNIT1 31 MARCH 2013 PAGE 9
 PUCTDUFFHELPSTQ MT582I

SECURITYDESCRIPTION	PAYDATE/ MATDATE/ CONTRACTSHARES/PARVALUE/ SETTLEDATEINTERESTRATE	INTEREST ACCURED	INTEREST RECEIVED	INTEREST RECEIVABLE
U.S.DOLLAR				
USTREASURYNOTE 5.125%05/15/2016	DD05/15/0615-MAY-16 15-MAY-13	9,891.40	0.00	9,891.40
USTREASURYNOTE 4.250%08/15/2013	DD08/15/0315-AUG-13 15-AUG-13	2,641.50	0.00	2,641.50
USTREASURYNOTE 4.000%08/15/2018	DD08/15/0815-AUG-18 15-AUG-13	10,889.55	0.00	10,889.55
USTREASURYNOTE 4.625%02/15/2017	DD02/15/0715-FEB-17 15-AUG-13	7,129.35	0.00	7,129.35
USTREASURYNOTE 2.750%02/15/2019	DD02/15/0915-FEB-19 15-AUG-13	2,683.35	0.00	2,683.35
USTREASURYNOTE 2.125%08/15/2021	DD08/15/1115-AUG-21 15-AUG-13	3,962.25	0.00	3,962.25
USTREASURYNOTE 1.875%09/30/2017	DD09/30/1030-SEP-17 30-SEP-13	51.23	0.00	51.23
USTREASURYNOTE 3.125%09/30/2013	DD09/30/0830-SEP-13 30-SEP-13	62.33	0.00	62.33
VERIZON COMMUNICATIONSINC15-APR-13 6.100% 04/15/2018DD04/04/0815-APR-18		12,798.60	0.00	12,798.60



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF50322202MONTHLY FINAL093852 INTERESTRECEIVABLE 31 MARCH 2013 2013-03-31 CYCLE 2 09 38 59RUN DATE:03-APR-13
 GSUF503222 PAGE:10
 GULFSTATES-RIVERBENDUNIT1 MT5821
 PUCTDUFFPHELPSQ

SECURITYDESCRIPTION	PAYDATE/ MATDATE/ CONTRACTSHARES/PARVALUE/ SETTLEDATEINTERESTRATE	INTEREST ACCURED	INTEREST RECEIVED	INTEREST RECEIVABLE
U.S.DOLLAR				
WACHOVIA BANK NA 6.000%11/15/2017	DD11/21/0715-NOV-17 15-MAY-13 520,000.0000 6.0000	11,787.12	0.00	11,787.12
XEROX CORP 6.350%05/15/2018	DD04/28/0815-MAY-18 15-MAY-13 365,000.0000 6.3500	8,755.68	0.00	8,755.68
TOTAL INTEREST NET RECEIVABLE				
		TOTAL INTEREST TAX EXPENSE PAYABLE		549,196.93
		TOTAL INTEREST TAX RECLAIM RECEIVABLE		0.00
		TOTAL PENDING INTEREST RECEIVABLE		0.00
		TOTAL PENDING TAX EXPENSE PAYABLE		0.00
		GROSS INTEREST RECEIVABLE		549,196.93



THE BANK OF NEW YORK MELLON.

2013-03-31 CYCLE 209:38:59 RUN DATE 03-APR-13
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NA100

STATEMENT OF NET ASSETS AVAILABLE FOR BENEFITS
31 MARCH 2013

TRDGSUGSUF5062202 MONTHLY FINAL 093852

GSUF506222
GULF STATES-RIVERBEND UNIT1
PUCTMELLONTQ

ASSETS	
INVESTMENTS:	
INVESTMENTS AT IDENTIFIED COST	\$ 58,398,915.95
UNREALIZED APPRECIATION-INVEST	28,504,253.26
	\$86,903,169.21

86,903,169.21

TOTAL ASSETS

0.00

TOTAL LIABILITIES

86,903,169.21

\$

NET ASSETS



THE BANK OF NEW YORK MELLON

TRDGSUGSUF506222MONTHLY	FINAL	093852	INVESTMENTSUMMARY	31MARCH2013	2013-03-31CYCLE209 38.59RUNDATE 03-APR-13
GSUF506222					PAGE:1
GULFSTATES-RIVERBENDUNIT1					M1001
PUCTMELLONTQ					
INVESTMENT DISTRIBUTION			COST	MARKET	UNREALIZED
CASHEQUIVALENTS			895.57	VALUE	GAIN/LOSS
EQUITY			58,398,020.38	86,902,273.64	0.00
					28,504,253.26
TOTAL INVESTMENTS			58,398,915.95	86,903,169.21	28,504,253.26



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF50622202MONTHLY	FINAL	093852	INVESTMENTDETAIL	2013-03-31	CYCLE209:38 59	UNDATE 03-APR-13
GSUF506222				31MARCH2013		PAGE:1
GULFSTATES-RIVERBENDUNIT1						M11101
PUCTMELLONTQ						
SHARES/ PARVALUE	SECURITYDESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS	
INVESTMENTSCASHEQUVALENTS						
895.5700	FEDERATEDPRIMEOBLIGATIONS FUNDINSTITUTO	895.57	1.0000	895.57	0.00	
TOTAL INVESTMENTSCASHEQUVALENTS						
		895.57		895.57	0.00	
INVESTMENTSECURITY						
242.311.7940DTSTOCKINDEX	FUND					
TOTALINVESTMENTSECURITY		58,398,020.38	358.6382	86,902,273.64	28,504,253.26	
TOTALINVESTMENT		58,398,915.95		86,903,169.21	28,504,253.26	



THE BANK OF NEW YORK MELLON.

TRDGSUGSUF50622202MONTHLY	FINAL093852	INTERESTRECEIVABLE	31	MARCH 2013	2013-03-31	CYCLE 2 09:38:59RUN	DATE:03-APR-13 PAGE:1 MT5821
GSUF506222 GULFSTATES-RIVERBENDUNIT1 PUCTMELLONTQ		PAYDATE/ MATDATE/ CONTRACTSHARES/PARVALUE/ SETTLEDATEINTERESTRATE					
SECURITYDESCRIPTION					INTEREST ACCRUED	INTEREST RECEIVED	INTEREST RECEIVABLE

S INDICATES PARTIAL SETTLEMENT
* INDICATES PENDING INTEREST

NO POSITION SEND OFF PERIOD

Entergy Texas, Inc.
Rate Case
Schedule A Total Electric Overall Cost of Service
Electric - TOTAL COMPANY, ADJUSTED
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	AT EXISTING RATES		AT PROPOSED RATES		ADJUST. REF.
		PER BOOKS	AS ADJUSTED	PER BOOKS	AS ADJUSTED	
REVENUES						
1	SALES REVENUES					
2	RATE SCHEDULE REVENUE	1,088,297,955	671,102,245	1,088,297,955	38,602,873	A-3, Pg 1
3	OTHER SALES FOR RESALE	347,883,941	82,271,676	347,883,941	0	A-3, Pg 2
4	PROVISION FOR RATE REFUND	(1,086,812)	0	(1,086,812)	0	A-3, Pg 3
5	TOTAL SALES REVENUES	1,435,095,085	753,373,921	1,435,095,085	38,602,873	
6	OTHER OPERATING REVENUES	35,916,841	40,872,365	35,916,841	4,955,525	A-3, Pg 4
	TOTAL REVENUES	1,471,011,925	794,246,286	1,471,011,925	38,602,873	832,849,159
OPERATING EXPENSES						
OPERATION & MAINTENANCE EXPENSE						
7	FUEL					
8	ELIGIBLE	225,903,210	0	225,903,210	0	A-3, Pg 5
9	INELIGIBLE	2,793,562	2,797,528	2,793,562	0	A-3, Pg 6
10	PURCHASED POWER					
11	ELIGIBLE	486,613,057	0	486,613,057	0	A-3, Pg 7
12	OTHER OPERATION & MAINTENANCE	271,859,107	274,428,446	271,859,107	0	A-3, Pg 8
13	TOTAL OPERATION & MAINTENANCE EXPENSE	1,790,339,660	211,548,163	1,790,339,660	53,294	A-3, Pgs 9-13
14	SALES FROM DISPO OF ALLOWANCES	1,166,208,596	488,774,138	1,166,208,596	53,294	
15	REGULATORY DEBITS AND CREDITS	(28)	0	(28)	0	A-3, Pg 14
16	INTEREST ON CUSTOMER DEPOSITS	15,422,402	3,678,924	15,422,402	0	A-3, Pg 15
17	OTHER CREDIT FEES	0	43,882	0	0	A-3, Pg 16
18	DEPRECIATION AND AMORTIZATION EXPENSE	90,704,275	89,703,916	90,704,275	0	A-3, Pg 17
19	ACCRETION EXPENSE	235,625	0	235,625	0	A-3, Pgs 18-19
20	TAXES OTHER THAN INCOME	58,203,746	61,616,490	58,203,746	0	A-3, Pg 20
21	CURRENT INCOME TAXES	(97,882,318)	11,280,649	(97,882,318)	597,596	A-3, Pgs 21-24
22	STATE INCOME TAX	5,679,348	299,770	5,679,348	13,282,973	A-3, Pgs 25-32
23	TOTAL CURRENT INCOME TAXES	(92,002,970)	11,580,419	(92,002,970)	0	A-3, Pg 33
24	PROVISION FOR DEFERRED INCOME TAXES					
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	127,253,084	25,515,125	127,253,084	0	A-3, Pg 34
26	PROVISION FOR DEFERRED INCOME TAXES - STATE	(205,652)	0	(205,652)	0	A-3, Pg 35
27	TOTAL PROVISION FOR DEFERRED INCOME TAXES	127,047,433	25,309,473	127,047,433	0	
28	INVESTMENT TAX CREDITS A/C 411	(1,508,993)	438,557	(1,608,993)	0	A-3, Pg 36
29	TOTAL OPERATING EXPENSES	1,364,210,086	679,949,306	1,364,210,086	13,933,863	693,883,169
30	OPERATING INCOME (L6 - L28)	106,801,839	114,296,980	106,801,839	24,668,010	138,965,990
31	RATE BASE	1,112,743,776	1,633,805,549	1,112,743,776	18,275	1,633,823,823 B-1
32	RATE OF RETURN ON RATE BASE (L29/ L30)	9.60%	7.00%	9.60%	8.51%	

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SCHEDULE A-1 Total Electric Overall Cost of Service
TOTAL RETAIL
FOR THE TEST YEAR ENDED MARCH 31, 2013

Refer to Schedule A due to the fact there is not a
Wholesale class in the COS to have a differentiation in the schedules.

Sponsored by Heather G. LeBlanc
Note: Amounts may not add or agree with other schedules due to rounding.

Entergy Texas, Inc.
COST OF SERVICE
Schedule A-2
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	(a) TEST YEAR ACTUAL	WORKPAPER REFERENCE	(b) COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	(a) + (b) COMPANY REQUESTED
1	FUEL (ELIGIBLE & INELIGIBLE) [2]	228,696,772	WPIA-2, pg 1	(225,899,244)	WPIA-2, pgs 13 & 49	2,797,528
2	PURCHASED POWER [2]	758,472,164	WPIA-2, pg 2	(484,043,718)	WPIA-2, pgs 14 & 50	274,428,446
3	TEST YEAR O&M NOT ADJUSTED NON-AFFILIATE [1] [3]	10,831,927	WPIA-2, pg 36 & Sch A-5 Tot			10,831,927
4	TEST YEAR O&M NOT ADJUSTED AFFILIATE [1] [3]	2,108,670	WPIA-2, pg 36 & Sch A-5 Tot			2,108,670
5	PAYROLL EXPENSES NON-AFFILIATE [2] [3]	30,815,942	WPIA-2, pg 8	218,752	WPIA-2, pgs 20 & 56	31,034,695
6	PAYROLL EXPENSES AFFILIATE [2] [3]	29,075,627	WPIA-2, pg 8	(1,763,889)	WPIA-2, pg 20	27,311,738
7	DEFERRED FUEL - AFFILIATE AND NON-AFFILIATE [1]	(54,963,778)	WPIA-2, pg 10	54,963,778	WPIA-2, pgs 22 & 58	0
8	OTHER PRODUCTION EXPENSES NON-AFFILIATE [1] [3] [4]	25,550,111	WPIA-2, pg 10	1,212,990	WPIA-2, pgs 22 & 58	26,763,101
9	OTHER PRODUCTION EXPENSES AFFILIATE [1] [3] [4]	8,903,448	WPIA-2, pg 10	(85,467)	WPIA-2, pg 22	8,817,981
10	TRANSMISSION EXPENSES NON-AFFILIATE [1] [4]	15,832,134	WPIA-2, pg 10	5,891,538	WPIA-2, pgs 22 & 58	21,723,672
11	TRANSMISSION EXPENSES AFFILIATE [1] [4]	4,944,965	WPIA-2, pg 10	(3,001,845)	WPIA-2, pg 22	1,943,319
12	DISTRIBUTION EXPENSES NON-AFFILIATE [1] [4]	18,179,434	WPIA-2, pg 11	(3,495,005)	WPIA-2, pgs 23 & 59	14,684,429
13	DISTRIBUTION EXPENSES AFFILIATE [1] [4]	836,601	WPIA-2, pg 11	(17,947)	WPIA-2, pg 23	818,654
14	CUST ACCT EXP (EX UNCOLL) - NON-AFFILIATE [1] [4]	8,596,993	WPIA-2, pg 11	(1,194,543)	WPIA-2, pgs 23 & 59	7,402,450
15	CUST ACCT EXP (EX UNCOLL) - AFFILIATE [1] [4]	1,489,634	WPIA-2, pg 11	(1,654)	WPIA-2, pg 23	1,487,981
16	CUST SERVICES EXPENSES - NON-AFFILIATE [1] [4]	8,356,385	WPIA-2, pg 11	(8,147,499)	WPIA-2, pgs 23 & 59	208,886
17	CUST SERVICES EXPENSES - AFFILIATE [1] [4]	216,054	WPIA-2, pg 11	(2,177)	WPIA-2, pg 23	213,877
18	SALES EXPENSES - NON-AFFILIATE [1] [4]	22,055	WPIA-2, pg 12	0	WPIA-2, pgs 24 & 60	22,055
19	SALES EXPENSES - AFFILIATE [1] [4]	377,001	WPIA-2, pg 12	(112)	WPIA-2, pg 24	376,888
20	ADMINISTRATIVE & GENERAL - NON-AFFILIATE [1] [4]	46,227,530	WPIA-2, pg 12	(4,298,415)	WPIA-2, pgs 24 & 60	41,929,115
21	ADMINISTRATIVE & GENERAL - AFFILIATE [1] [4]	32,504,808	WPIA-2, pg 12	(11,713,337)	WPIA-2, pg 24	20,791,471
22	ELECTRIC REGIONAL MARKET EXPENSES - NON-AFFILIATE [1] [4]	0	WPIA-2, pg 10	2,974,914	WPIA-2, pgs 22 & 58	2,974,914
23	ELECTRIC REGIONAL MARKET EXPENSES - AFFILIATE [1] [4]	52,015	WPIA-2, pg 10	0	WPIA-2, pg 22	52,015
24	UNCOLLECTIBLE EXPENSE - AFFILIATE [1] [4]	(2,919)	WPIA-2, pg 11	0	WPIA-2, pg 23	(2,919)
30	UNCOLLECTIBLE EXPENSE - NON-AFFILIATE [1] [4]	2,015,622	WPIA-2, pg 11	1,021,516	WPIA-2, pgs 23 and 59	3,037,138
31	UNCOLLECTIBLE FACTOR	0.0013682436868	Sum Lns (30, 24) / Ln 109			0.0036431795188
32	DEPRECIATION EXPENSE - NON-AFFILIATE	80,494,601	WPIA-2, pg 1	269,801	WPIA-2, pgs 13 & 49	80,764,402
33	AMORTIZATION EXPENSE - NON-AFFILIATE	6,931,894	WPIA-2, pg 1	(922,218)	WPIA-2, pgs 13 & 49	6,009,676
34	DECOMMISSIONING EXPENSE	0	WPIA-2, pg 1	0	WPIA-2, pgs 13 & 49	0
35	AD VALOREM/PROP TAXES - NON-AFFILIATE	25,804,810	WPIA-2, pg 61	0	WPIA-2, pg 61	25,804,810
36	CORPORATE FRANCHISE TAX - NON-AFFILIATE	77,740	WPIA-2, pg 61	3,525,000	WPIA-2, pg 61	3,602,740
37	PAYROLL TAXES - NON-AFFILIATE	2,193,728	WPIA-2, pg 61	19,484	WPIA-2, pg 61	2,213,212
38a	EXCISE TAX - STATE - AFFILIATE	30	WPIA-2, pg 61	0	WPIA-2, pg 61	30
38b	EXCISE TAX - STATE - NON-AFFILIATE	1,500	WPIA-2, pg 61	0	WPIA-2, pg 61	1,500
38c	EXCISE TAX - FEDERAL - AFFILIATE	22	WPIA-2, pg 61	0	WPIA-2, pg 61	22
38d	EXCISE TAX - FEDERAL - NON-AFFILIATE	4,350	WPIA-2, pg 61	0	WPIA-2, pg 61	4,350
38e	OTHER NON-REVENUE RELATED TAXES	N/A	WPIA-2, pg 61	N/A	WPIA-2, pg 61	N/A
39	TEXAS PUC ASSESSMENT / REG COMM - NON-AFFILIATE	2,082,248	WPIA-2, pg 61	540,576	WPIA-2, pg 61	2,622,825
40	TPUC ASSESSMENT EFFECTIVE RATE	0.0019133072148	Ln 43 / Ln 110			0.0036956541717
41	OTHER STATES' PUC ASSESSMENT	N/A	WPIA-2, pg 61	N/A	WPIA-2, pg 61	N/A
42	OTHER STATES' PUC ASSESSMENT EFFECTIVE RATE	N/A	WPIA-2, pg 61	N/A	WPIA-2, pg 61	N/A
43	TEXAS STATE GROSS RECEIPTS TAX - NON-AFFILIATE	9,339,167	WPIA-2, pg 61	2,424,296	WPIA-2, pg 61	11,763,463
44	TEXAS STATE GROSS RECEIPTS TAX - NON-AFFILIATE - EFFECTIVE RATE	0.0085814435588	Ln 47 / Ln 110			0.0165751422832

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
COST OF SERVICE
Schedule A-2
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	(a) TEST YEAR ACTUAL	WORKPAPER REFERENCE	(b) COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	(a) + (b) COMPANY REQUESTED
45	TEXAS LOCAL GROSS RECEIPTS TAX - NON-AFFILIATE	21,339,998	WP/A-2, pg 61	(7,073,803)	WP/A-2, pg 61	14,266,195
46	TEXAS LOCAL GROSS RECEIPTS TAX - NON-AFFILIATE - EFFECTIVE RATE	0.019606588877	Ln 49 / Ln 110			0.0201015812176
47	OTHER STATES' GROSS RECEIPTS TAX					
48	OTHER STATES' GROSS RECEIPTS TAX EFFECTIVE RATE					
49	INTEREST ON CUSTOMER DEPOSITS	0	WP/A-2, pg 1	456,382	WP/A-2, pgs 13 & 49	456,382
50	INTEREST RATE ON CUSTOMER DEPOSITS	TX - 0.19%		TX - 0.19%		
51	INACTIVE CUSTOMER DEPOSITS	N/A		N/A		N/A
52	STATE INCOME TAX	5,879,348	Sch A, Ln 21	(5,579,578)	Sch A, Ln 21	299,770
53	FEDERAL INCOME TAX	(97,882,318)	Sch A, Ln 20	122,445,939	Sch A, Ln 20	24,563,622
54	PROVISION FOR DEFERRED INCOME TAXES	127,047,433	Sch A, Ln 25	(101,737,959)	Sch A, Ln 25	25,309,473
55	AMORTIZATION OF ITC	(1,608,993)	Sch A, Ln 26 & WP/A-2, pg 1	438,557	Sch A, Ln 26 & WP/A-2, pgs 13 & 49	(1,170,436)
56	TAX SAVINGS	N/A		N/A		N/A
57	FIT DEDUCTION 1 PERM. DIFF	4,336,645	[Sch P, pg 61, Sum Lns (CTABM, CTAESI, CTAOPEBS)] + [Sch P, pg 5, Sum Lns (22, 25)]	(5,579,578)	[Sch P, pg 61, Sum Lns (CTABM, CTAESI, CTAOPEBS)] + [Sch P, pg 5, Sum Lns (22, 25)]	(1,242,933)
58	FIT DEDUCTION 2 OTHER TIMING DIFF	(440,465,243)	Sch P, pg 64, CTTCA - Sch A-2, Ln 60	318,007,487	Sch A-3, Sch P, pg 64, CTTCA - Sch A-2, Ln 61	(122,457,757)
59	FIT DEDUCTION 3	N/A		N/A		N/A
60	FIT DEDUCTION 4	N/A		N/A		N/A
61	ADDITIONAL DEPRECIATION	N/A		N/A		N/A
62	FIT ADDITION 1	N/A		N/A		N/A
63	FIT ADDITION 2	N/A		N/A		N/A
64	FIT ADDITION 3	N/A		N/A		N/A
65	FIT ADDITION 4	N/A		N/A		N/A
66	MISCELLANEOUS TAX ADJUSTMENTS	N/A		N/A		N/A
67	FIT RATE	0.350000000000000				0.350000000000000
68	WEIGHTED COST OF DEBT	0.0345997903464				0.0345997903464
69	WEIGHTED COST OF PREFERRED RATE	0.000000000000000				0.000000000000000
70	WEIGHTED COST OF EQUITY RATE	0.050533600000000				0.050533600000000
71	RETURN AMOUNT - OPERATING INCOME	106,801,839				138,965,990
72	RATE MODERATION	N/A				N/A
73	ELECTRIC PLANT IN SERVICE	3,500,238,338	Sch A, Ln 28	32,164,151	Sch A, Ln 28	3,532,402,489
74	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,334,687,801)	Sch B-1	2,903,298	Sch B-1	(1,331,784,503)
75	CONSTRUCTION WORK IN PROGRESS	0	Sch B-1	(2,072,921)	Sch B-1	(2,072,921)
76	CWIP FACTOR	0.000000000000000	Ln 79 / Ln 109	0		0.000000000000000
77	PLANT HELD FOR FUTURE USE	0		0		0
78	NUCLEAR FUEL	N/A		N/A		N/A
79	NUCLEAR FUEL FACTOR	N/A	Ln 82 / Ln 109	(6,058,808)	Sch B-1, Ln 3	(6,058,808)
80	LEAD/LAG WORKING CASH ALLOWANCE	0	Sch B-1, Ln 3			
81	1/8 WORKING CASH ALLOWANCE	30,868,005	Sum Lns (3 - 6, 8 - 30) / 8	(2,800,248)	Sum Lns (3 - 6, 8 - 30) / 8	28,067,757
82	1/8 WORKING CASH ALLOWANCE FACTOR	0.0209841973695	Ln 85 / Ln 109			0.0337008887368
83	PURCHASED POWER FACTOR FOR 1/8 FACTOR	0.5156125189440	Ln 2 / Ln 109			0.3295055609241

Sponsored by Heather G. LeBlanc
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**Entergy Texas, Inc.
COST OF SERVICE
Schedule A-2
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013**

LINE NO.	DESCRIPTION	[a] TEST YEAR ACTUAL	WORKPAPER REFERENCE	[b] COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	[a] + [b] COMPANY REQUESTED
84	NON-WORKING CASH EXPENSE	N/A		N/A		N/A
85	OTHER WORKING CAPITAL	N/A		N/A		N/A
86	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	30,810,904	Sch B-1	0	Sch B-1	30,810,904
87	PREPAYMENTS	9,375,951	Sch B-1	(97,028)	Sch B-1	9,278,923
88	FUEL INVENTORY	58,640,716	Sch B-1	0	Sch B-1	58,640,716
89	OTH RATE BASE ADD 1 COAL CAR MAINTENANCE RESERVE	0	Sch B-1	0	Sch B-1	0
90	OTH RATE BASE ADD 2 UNFUNDED PENSION	(129,798,778)	Sch B-1	161,161,057	Sch B-1	31,362,279
91	OTH RATE BASE ADD 3 ALLOWANCES	7,515	Sch B-1	0	Sch B-1	7,515
92	OTH RATE BASE ADD 4 COMMERCIAL LITIGATION	0	Sch P, pg 3, Ln 13	0	Sch P, pg 3, Ln 13	0
93	ACCUMULATED DEFERRED FEDERAL INC TAXES	(1,008,366,905)	Sch P, pg 28	332,100,731	Sch P, pg 28	(676,266,173)
94	ACCUMULATED DEFERRED ITC	0	Sch B-1	0	Sch B-1	0
95	CUSTOMER DEPOSITS	(36,692,757)	Sch B-1	0	Sch B-1	(36,692,757)
96	PROPERTY INSURANCE RESERVE	35,920,521	Sch B-1	0	Sch B-1	35,920,521
97	INJURIES & DAMAGES RESERVES	(7,147,656)	Sch B-1	0	Sch B-1	(7,147,656)
98	OTH RATE BASE DEDUCT. 1 ENVIRONMENTAL RESERVES	(1,150,000)	Sch B-1	0	Sch B-1	(1,150,000)
99	OTH RATE BASE DEDUCT. 2 ACCUMULATED DEFERRED STATE INC TAXES	(25,276,576)	Sch P, pg 28	25,276,576	Sch P, pg 28	0
100	OTH RATE BASE DEDUCT. 3	0		0		0
101	OTH RATE BASE DEDUCT. 4	0		0		0
102	OTHER COST FREE CAPITAL	0		0		0
103	BASE RATE REVENUE	N/A		N/A		N/A
104	FUEL REVENUE	N/A		N/A		N/A
105	OTHER OPERATING REVENUES	35,916,841	Sch A, Ln 5	4,955,525	Sch A, Ln 5	40,872,365
106	ADJUSTED TEST YEAR REVENUE (INCL LN 105) - REVENUES	1,471,011,925	Sch A, Ln 6	(638,162,766)	Sch A, Ln 6	832,849,159
107	TEXAS RETAIL REVENUE REQUIREMENT - RATE SCHEDULE REVENUE	1,088,297,955	Sch A, Ln 1	(378,592,837)	Sch A, Ln 1	709,705,118

Sponsored by Heather G. LeBlanc
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Entergy Texas, Inc.
COST OF SERVICE
Schedule A-2
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013

LINE NO.	DESCRIPTION	[a]		[b]		[a] + [b]	
		TEST YEAR ACTUAL	WORKPAPER REFERENCE	COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED	COMPANY REQUESTED
108	TOTAL COMPANY ADJUSTED - RATE SCHEDULE REVENUE	1,088,297,955	Sch A, Ln 1	(378,592,837)	Sch A, Ln 1	709,705,118	709,705,118
109	DEPRECIATION EXPENSE - AFFILIATE	3,277,779	WPIA-2, pg 1	(347,941)	WPIA-2, pg 13	2,929,838	2,929,838
110	AMORTIZATION EXPENSE - AFFILIATE	0	WPIA-2, pg 1	0	WPIA-2, pg 13	0	0
111	AD VALOREM/PROP TAXES - AFFILIATE	371,914	WPIA-2, pg 61	0	WPIA-2, pg 61	371,914	371,914
112	CORPORATE FRANCHISE TAX - AFFILIATE	19,155	WPIA-2, pg 61	(17)	WPIA-2, pg 61	19,139	19,139
113	PAYROLL TAXES - AFFILIATE	1,783,747	WPIA-2, pg 61	(121,395)	WPIA-2, pg 61	1,662,353	1,662,353
114	TEXAS PUC ASSESSMENT / REG COMM - AFFILIATE	0	WPIA-2, pg 61	0	WPIA-2, pg 61	0	0
115	SALES & USE TAX - NON-AFFILIATE	2,185,145	WPIA-2, pg 61	(2,303,802)	WPIA-2, pg 61	(118,657)	(118,657)
116	SALES & USE TAX - AFFILIATE	0	WPIA-2, pg 61	0	WPIA-2, pg 61	0	0
117	CITY OCCUPATION TAX - NON-AFFILIATE	190	WPIA-2, pg 61	0	WPIA-2, pg 61	190	190
118	CITY OCCUPATION TAX - AFFILIATE	0	WPIA-2, pg 61	0	WPIA-2, pg 61	0	0
119	TEXAS STATE GROSS RECEIPTS TAX - AFFILIATE	0	WPIA-2, pg 61	0	WPIA-2, pg 61	0	0
120	TEXAS LOCAL GROSS RECEIPTS TAX - AFFILIATE	0	WPIA-2, pg 61	0	WPIA-2, pg 61	0	0
121	TAXES OTHER THAN INC-UTIL OP - NON-AFFILIATE	(7,000,000)	WPIA-2, pg 61	7,000,000	WPIA-2, pg 61	0	0
122	TAXES OTHER THAN INC-UTIL OP - AFFILIATE	0	WPIA-2, pg 61	0	WPIA-2, pg 61	0	0
123	OTH RATE BASE ADD 5 182 REGULATORY ASSET - RITA STORM STTLMT	0	Sch P, pg 28 and Sch B-1	8,737,445	Sch P, pg 28 and Sch B-1	8,737,445	8,737,445
124	OTH RATE BASE ADD 6 RATE CASE EXPENSES	0	Sch B-1	0	Sch B-1	0	0
125	OTH RATE BASE ADD 7 182 REGULATORY ASSET - MISO	300,200	Sch P, pg 28 and Sch B-1	(300,200)	Sch P, pg 28 and Sch B-1	0	0
126	OTH RATE BASE ADD 8 182 REGULATORY ASSET - ETI PURA SEC 39 4525	570,103	Sch P, pg 28 and Sch B-1	(570,103)	Sch P, pg 28 and Sch B-1	0	0
127	OTHER SALES FOR RESALE	347,883,941	Sch A, Ln 2	(265,612,265)	Sch A, Ln 2	82,271,676	82,271,676
128	PROVISION FOR RATE REFUND	(1,086,812)	Sch A, Ln 3	1,086,812	Sch A, Ln 3	0	0
129	GAIN ON DISPOSITION OF ALLOWANCES	(28)	WPIA-2, pg 1	28	WPIA-2, pg 13 & 49	0	0
130	ACCRETION EXPENSE - NON-AFFILIATE	235,625	WPIA-2, pg 1	(235,625)	WPIA-2, pg 13 & 49	0	0
131	ACCRETION EXPENSE - AFFILIATE	0	WPIA-2, pg 1	0	WPIA-2, pg 13	0	0

Sponsored by Heather G. LeBlanc
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**Entergy Texas, Inc.
COST OF SERVICE
Schedule A-2
ELECTRIC
TEST YEAR ENDED MARCH 31, 2013**

LINE NO.	DESCRIPTION	[a] TEST YEAR ACTUAL	WORKPAPER REFERENCE	[b] COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	[a] + [b] COMPANY REQUESTED
132	TOTAL O&M EX FUEL & PURCHASE POWER	179,039,660	Sum Lns (5 - 30)	32,561,797	Sum Lns (5 - 30)	211,601,457
133	TOTAL DEPRECIATION & AMORTIZATION	90,704,275	Sum Lns (32 - 33) + Sum Lns (113 - 114). See Also WPIA-2, pg 1	(1,000,358)	Sum Lns (32 - 33) + Sum Lns (113 - 114). See Also WPIA-2, pgs 13 & 49	89,703,916
134	TOTAL TAXES OTHER	58,203,746	Sum Lns (35 - 43) + Ln 47 + Ln 49 + Ln 51 + Sum Lns (115 - 126). See Also WPIA-2, pg 61	4,010,340	Sum Lns (35 - 43) + Ln 47 + Ln 49 + Ln 51 + Sum Lns (115 - 126). See Also WPIA-2, pg 61	62,214,086
135	TOTAL RATE BASE	1,112,743,776	Sum Lns (77 - 79) + Ln 81 + Ln 84 + Sum Lns (90 - 105) + Sum Lns (127 - 130)	521,080,048	Sum Lns (77 - 79) + Ln 81 + Ln 84 + Sum Lns (90 - 105) + Sum Lns (127 - 130)	1,633,823,823
136	REGULATORY DEBITS/CREDITS - NON-AFFILIATE	15,422,402	WPIA-2, pg 1	(11,743,478)	WPIA-2, pg 13	3,678,924
136	REGULATORY DEBITS/CREDITS - AFFILIATE	0	WPIA-2, pg 1	0	WPIA-2, pg 13	0
137	TOTAL EXPENSES	1,364,210,086	Sum Lns (1 - 2) + Ln 34 + Ln 53 + Sum Lns (56 - 59) + Sum Lns (132 - 134) + Sum Lns (135 - 137) + Ln + Ln	(670,326,917)	Sum Lns (1 - 2) + Ln 34 + Ln 53 + Sum Lns (56 - 59) + Sum Lns (132 - 134) + Sum Lns (135 - 137) + Ln + Ln	693,883,169
138	TOTAL COMPANY ADJUSTED - TOTAL REVENUE REQUIREMENT	1,471,011,925	Ln 108 + Ln 112 + Sum Lns (131 -)	(638,162,766)	Ln 108 + Ln 112 + Sum Lns (131 -)	832,849,159

Notes:

- [1] NON-PAYROLL
 [2] UNADJUSTED ACCOUNTS AND ACCOUNTS THAT WERE ADJUSTED
 [3] EXCLUDING FUEL, PURCHASED POWER, AND DEFERRED FUEL
 [4] ACCOUNTS THAT WERE ADJUSTED

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to RATE SCHEDULE REVENUE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 1		
1	Amount, as adjusted			671,102,245
	Less:			
2	Amount per books (test year)			<u>1,088,297,955</u>
3	Adjustment			<u>(417,195,710)</u>
	<u>Justification for required adjustment:</u>			
	Rate Schedule Revenue		1 WP/P AJ01	
	See page WP/P AJ01 for the description/justification for this adjustment.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
4	Adjustment			(417,195,710)
	PROPOSED RATES			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
5	Adjustment			<u>38,602,873</u>
6	GRAND TOTAL			<u>(378,592,837)</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER SALES FOR RESALE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 2		
1	Amount, as adjusted			82,271,676
	Less:			
2	Amount per books (test year)			<u>347,883,941</u>
3	Adjustment			<u>(265,612,265)</u>
	<u>Justification for required adjustment:</u>			
	Fuel & Purchased Power		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
4	Adjustment			(264,740,348)
	Annualize Depreciation Expense		2 WP/P AJ13A	
	See page WP/P AJ13A for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			(1,061,658)
	Payroll Adjustment		3 WP/P AJ22	
	See page WP/P AJ22 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
6	Adjustment			189,741
7	GRAND TOTAL			<u>(265,612,265)</u>

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to PROVISION FOR RATE REFUND
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 3		
1	Amount, as adjusted			0
	Less:			
2	Amount per books (test year)			(1,086,812)
3	Adjustment			<u>1,086,812</u>
	<u>Justification for required adjustment:</u>			
	Provision for Rate Refund		1 WP/P AJ16D	
	See page WP/P AJ16D for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			9
	MISO Adjustment		2 WP/P AJ28	
	See page WP/P AJ28 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			1,086,803
6	GRAND TOTAL			<u>1,086,812</u>

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER OPERATING REVENUES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 5		
1	Amount, as adjusted			40,872,365
	Less:			
2	Amount per books (test year)			<u>35,916,841</u>
3	Adjustment			<u>4,955,525</u>
	<u>Justification for required adjustment:</u>			
	Rate Schedule Revenue		1 WP/P AJ01	
	See page WP/P AJ01 for the description/justification for this adjustment.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
4	Adjustment			9,549,636
	Misc Electric Service Revenue		2 WP/P AJ04	
	See page WP/P AJ04 for the description/justification for this adjustment.			
	Reference Direct Testimony of Shawn Corkran			
5	Adjustment			39,807
	Fuel & Purchased Power		3 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
6	Adjustment			47,751
	Facilities Revenue		4 WP/P AJ16G	
	See page WP/P AJ16G for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
7	Adjustment			3,744,449
	MISO Adjustment		5 WP/P AJ28	
	See page WP/P AJ28 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
8	Adjustment			(8,426,118)
9	GRAND TOTAL			<u>4,955,525</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to O&M FUEL - ELIGIBLE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 7		
1	Amount, as adjusted			0
	Less:			
2	Amount per books (test year)			<u>225,903,210</u>
3	Adjustment			<u>(225,903,210)</u>
	<u>Justification for required adjustment:</u>			
	Fuel & Purchased Power		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
4	Adjustment			(225,903,210)
5	GRAND TOTAL			<u>(225,903,210)</u>

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to O&M FUEL - INELIGIBLE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 8		
1	Amount, as adjusted			2,797,528
	Less:			
2	Amount per books (test year)			2,793,562
3	Adjustment			3,966
	<u>Justification for required adjustment:</u>			
	Payroll Adjustment		1 WP/P AJ22	
	See page WP/P AJ22 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			3,966
5	GRAND TOTAL			3,966

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to O&M PURCHASED POWER - ELIGIBLE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 9		
1	Amount, as adjusted			0
	Less:			
2	Amount per books (test year)			<u>486,613,057</u>
3	Adjustment			<u>(486,613,057)</u>
	<u>Justification for required adjustment:</u>			
	Fuel & Purchased Power		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
4	Adjustment			(486,613,057)
5	GRAND TOTAL			<u>(486,613,057)</u>

Sponsored by Heather G. LeBlanc
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to O&M PURCHASED POWER - INELIGIBLE
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 10		
1	Amount, as adjusted			274,428,446
	Less:			
2	Amount per books (test year)			<u>271,859,107</u>
3	Adjustment			<u>2,569,339</u>
	<u>Justification for required adjustment:</u>			
	Decommissioning		1 WP/P AJ16M	
	See page WP/P AJ16M for the description/justification for this adjustment.			
	Reference Direct Testimony of Ken Gallagher, Monique Hoffmeister, & Heather G. LeBlanc			
4	Adjustment			2,058,750
	Renewable Energy Credit Expense		2 WP/P AJ23	
	See page WP/P AJ23 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
5	Adjustment			510,589
	Interruptible Credit		3 WP/P AJ27	
	See page WP/P AJ27 for the description/justification for this adjustment.			
	Reference Direct Testimony of Myra L. Talkington			
6	Adjustment			0
7	GRAND TOTAL			<u>2,569,339</u>

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER O&M
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 11		
1	Amount, as adjusted			211,548,163
	Less:			
2	Amount per books (test year)			179,039,660
3	Adjustment			<u>32,508,503</u>
	<u>Justification for required adjustment:</u>			
	External ITC Transaction Costs		1 WP/P AJ02	
	See page WP/P AJ02 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
4	Adjustment			(5,371,903)
	Revenue-Related Expenses		2 WP/P AJ03	
	See page WP/P AJ03 for the description/justification for this adjustment.			
	Reference Direct Testimony of Heather G. LeBlanc			
5	Adjustment			968,222
	Fuel & Purchased Power		3 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
6	Adjustment			54,957,814
	Non-qualified Pension Plan		4 WP/P AJ08	
	See page WP/P AJ08 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
7	Adjustment			(2,424,965)
	Trade Assn Dues/Legislative		5 WP/P AJ12	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
8	Adjustment			(46,776)
	Rita Regulatory Asset Amort		6 WP/P AJ15	
	See page WP/P AJ15 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
9	Adjustment			(4,318,509)

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Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER O&M
Electric
For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Out of Period	7	WP/P AJ16B	
	See page WP/P AJ16B for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
10	Adjustment			(855,564)
	Non recoverable ETI direct exp	8	WP/P AJ16E	
	See page WP/P AJ16E for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
11	Adjustment			(69,486)
	Prior Period Rate Case Exp	9	WP/P AJ16H	
	See page WP/P AJ16H for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
12	Adjustment			(551,483)
	Energy Efficiency Programs	10	WP/P AJ16I	
	See page WP/P AJ16I for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
13	Adjustment			(8,320,800)
	MISO Deferral Adjustment	11	WP/P AJ16L	
	See page WP/P AJ16L for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
14	Adjustment			(1,279,348)
	Customer Dep. & ESI Interest	12	WP/P AJ18	
	See page WP/P AJ18 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
15	Adjustment			368,191
	FAS 106	13	WP/P AJ19	
	See page WP/P AJ19 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
16	Adjustment			(1,256,823)

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Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER O&M
Electric
For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Pension Expense	14	WP/P AJ20	
	See page WP/P AJ20 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
17	Adjustment			182,808
	Affiliate Adjustment - Corporate Aircraft	15	WP/P AJ21A	
	See page WP/P AJ21A for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
18	Adjustment			(564,415)
	Affiliate Adjustment - Non Rate Making	16	WP/P AJ21B	
	See page WP/P AJ21B for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
19	Adjustment			(39,952)
	Affiliate Adjustment - Affiliate Rate Case Expense	17	WP/P AJ21C	
	See page WP/P AJ21C for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
20	Adjustment			(1,053,044)
	Affiliate Adjustment - Energy Management	18	WP/P AJ21D	
	See page WP/P AJ21D for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
21	Adjustment			(87,972)
	Affiliate Adjustment - Hurricane Severance & Mitigation	19	WP/P AJ21E	
	See page WP/P AJ21E for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
22	Adjustment			(58,732)
	Affiliate Adjustment - Energy Efficiency	20	WP/P AJ21F	
	See page WP/P AJ21F for the description/justification for this adjustment.			
	Reference Direct Testimony of Jay A. Lewis			
23	Adjustment			(12,469)

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**Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER O&M
Electric
For the Test Year Ended March 31, 2013**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Affiliate Adjustment - Capital Projects	21	WP/P AJ21G	
	See page WP/P AJ21G for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
24	Adjustment			(1,553)
	Affiliate Adjustment - Department Codes	22	WP/P AJ21H	
	See page WP/P AJ21F for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
25	Adjustment			(32,919)
	Affiliate Adjustment - Items Not Allowed for R	23	WP/P AJ21I	
	See page WP/P AJ21I for the description/justification for this adjustment.			
	Reference Direct Testimony of Chris E. Barrilleaux			
26	Adjustment			27,093
	Affiliate Adjustment - ESI Billing Method	24	WP/P AJ21J	
	See page WP/P AJ21J for the description/justification for this adjustment.			
	Reference Direct Testimony of Stephanie B. Tumminello			
27	Adjustment			658
	Affiliate Adjustment - Supply Chain Class	25	WP/P AJ21L	
	See page WP/P AJ21L for the description/justification for this adjustment.			
	Reference Direct Testimony of Reginald Jackson			
28	Adjustment			588
	Affiliate Adjustment - Financial Services Clas	26	WP/P AJ21M	
	See page WP/P AJ21M for the description/justification for this adjustment.			
	Reference Direct Testimony of Donna Doucet			
29	Adjustment			(44,473)
	Payroll Adjustment	27	WP/P AJ22	
	See page WP/P AJ22 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
30	Adjustment			365,833

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to OTHER O&M
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	LTIP Adjustment	28	WP/P AJ24	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
31	Adjustment			(3,966,958)
	Wholesale	29	WP/P AJ26	
	See page WP/P AJ26 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
32	Adjustment			(204,788)
	MISO Adjustment	30	WP/P AJ28	
	See page WP/P AJ28 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
33	Adjustment			5,055,455
	Property Insurance Reserve	31	WP/P AJ29	
	See page WP/P AJ29 for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
34	Adjustment			1,414,502
	ETI PURA Sec. 39.4525	32	WP/P AJ30	
	See page WP/P AJ16H for the description/justification for this adjustment.			
	Reference Direct Testimony of Michael P. Considine			
35	Adjustment			(269,729)
	PROPOSED RATES			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues See Schedule A, Page 1.			
	Reference Direct Testimony of Heather G. LeBlanc & Myra L. Talkington			
36	Adjustment			53,294
37	GRAND TOTAL			32,561,797

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Rate Case
Schedule A-3 Adjustments to GAINS FROM DISP OF ALLOWANCES
Electric
For the Test Year Ended March 31, 2013

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 13		
1	Amount, as adjusted			0
	Less:			
2	Amount per books (test year)			(28)
3	Adjustment			<u>28</u>
	<u>Justification for required adjustment:</u>			
	Fuel & Purchased Power		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Margaret L. McCloskey			
4	Adjustment			28
5	GRAND TOTAL			<u><u>28</u></u>

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