

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Fossil Plant Operations	ESI	FS051	F3PPZW9609	Fossil EA CIP V4 Compliance - O&M	DIRECTEAL	627	67	694	0	0	0	0
Fossil Plant Operations	ESI	FS051	F3PPZW9610	Fossil EMI CIP V4 Compliance - O&M	DIRECTEAL	317	34	351	0	0	0	0
Fossil Plant Operations	ESI	FS051	F3PPZW9611	Fossil EL CIP V4 Compliance - O&M	DIRECTEAL	317	34	351	0	0	0	0
Fossil Plant Operations	ESI	FS051	F3PPZW9612	Fossil ETI CIP V4 Compliance - O&M	DIRECTEAL	634	67	701	0	0	0	694
Fossil Plant Operations	ESI	FS051	F3PCSVCAWD	SERVICE AWARDS	DIRECTEAL	298	0	298	0	0	0	0
Fossil Plant Operations	ESI	FS051	F3PCWE0273	SAFETY FOOTWEAR - SP3	CAPAOPCO	75	0	75	0	0	0	0
Fossil Plant Operations	ESI	FS051	F3PPTRAPMO	Transco Implementation PMO	TRISBLOP	56,755	5,317	62,071	7,368	0	-76	7,292
Fossil Plant Operations	ESI	FS051	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	1,220	111	1,331	1,268	0	0	62
Total						1,552,106	131,468	1,683,574	183,189	0	-1,797	181,392
Fossil Plant Operations	ESI	FS061	F3PCWE0200	E&C Technical Support-SUI	CAPAOPCO	511	43	554	491	0	0	62
Fossil Plant Operations	ESI	FS061	F3PPCE0001	Project Excellence Program	ASSTSALE	1,988	163	2,151	1,954	0	0	197
Fossil Plant Operations	ESI	FS061	F3PPWE0491	Director, Compliance & Op Support	CAPAOPCO	31,847	2,503	34,350	30,470	0	-28	3,853
Fossil Plant Operations	ESI	FS061	F3PPWE0509	General System-ENG-Tech Support	CAPAOPCO	1,298	108	1,406	1,247	0	0	158
Fossil Plant Operations	ESI	FS061	F3PPZW9609	Fossil EA CIP V4 Compliance - O&M	DIRECTEAL	44	3	48	48	0	0	0
Fossil Plant Operations	ESI	FS061	F3PPZW9610	Fossil EMI CIP V4 Compliance - O&M	DIRECTEAL	22	2	24	24	0	0	0
Fossil Plant Operations	ESI	FS061	F3PPZW9611	Fossil EL CIP V4 Compliance - O&M	DIRECTEAL	22	2	24	24	0	0	0
Fossil Plant Operations	ESI	FS061	F3PPZW9612	Fossil ETI CIP V4 Compliance - O&M	DIRECTEAL	44	3	48	48	0	0	47
Total						35,778	2,827	38,605	4,347	0	-29	4,318
Fossil Plant Operations	ESI	FS084	F3PCBDFOS	RESEARCH & DEVELOPMENT FOSSIL	CAPAOPCO	1,435,272	0	1,435,272	1,279,249	0	0	156,023
Fossil Plant Operations	ESI	FS084	F3PCFASFO	FACILITIES SVCS- ESI- FOSSIL	DIRECTEAL	29,659	0	29,659	29,659	0	0	0
Fossil Plant Operations	ESI	FS084	F3PCFASTRA	FACILITIES SVCS- ESI- TRANSMISSION	DIRECTEAL	143,138	0	143,138	143,138	0	0	0
Fossil Plant Operations	ESI	FS084	F3PCW55555	VP FOSSIL GENERATION	CAPAOPCO	472,607	0	472,607	420,608	0	0	52,000
Fossil Plant Operations	ESI	FS084	F3PCWE0151	FOSSIL DIVERSITY INITIATIVE - S94	CAPAOPCO	13,888	0	13,888	12,353	0	0	1,535
Fossil Plant Operations	ESI	FS084	F3PCWE0268	ENVIRONMENTAL SUPPORT-DIRECTOR	CAPAOPCO	431	0	431	384	0	0	47
Fossil Plant Operations	ESI	FS084	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTEAL	0	0	0	0	0	2,569	2,569
Fossil Plant Operations	ESI	FS084	F3PPWE0487	Manager, Performance Monitoring	CAPAOPCO	20,124	0	20,124	17,915	0	0	2,209
Total						2,115,120	0	2,115,120	1,903,306	0	2,569	214,383
Fossil Plant Operations	ESI	FS084	F3PCWE0010	GENERATION ASSETS MANAGEMENT	CAPAOPCO	352,708	33,362	386,070	343,688	0	-417	41,986
Fossil Plant Operations	ESI	FS084	F3PPTDRSD	MISO Transition ALL ORCO	LOADOPCO	6,397	528	6,925	5,753	0	-359	812
Fossil Plant Operations	ESI	FS084	F3PCSVCAWD	SERVICE AWARDS	DIRECTEAL	136	0	136	136	0	0	0
Total						359,241	33,890	393,131	349,557	0	-776	42,798
Fossil Plant Operations	ESI	FS084	C6PPSP0038	SPOHoSpringTransacty/TranshCosts	DIRECTEAL	9,735	1,101	10,836	10,836	0	0	0
Fossil Plant Operations	ESI	FS084	C6PPWS0779	SPO Project Seminar	DIRECTEAL	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FS084	C7PPSI1292	H.I.Leac Capital Distr EAT 8/28/12	DIRECTEAL	284	32	316	316	0	0	0
Fossil Plant Operations	ESI	FS084	C7PPSI2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTEAL	430	56	486	486	0	0	0
Fossil Plant Operations	ESI	FS084	C7PPSI3227	H.I.Leac Capital Distr EMI 8/28/12	DIRECTEAL	302	35	337	337	0	0	0
Fossil Plant Operations	ESI	FS084	C7PPSI4091	HURRICANE ISAC DIST ENOI 8/28/12	DIRECTEAL	302	35	337	337	0	0	0
Fossil Plant Operations	ESI	FS084	C7PPSI8411	HURRICANE ISAC DIST ESSL 8/28/12	DIRECTEAL	346	42	388	388	0	0	0
Fossil Plant Operations	ESI	FS084	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	66	0	66	58	0	0	7
Fossil Plant Operations	ESI	FS084	F3PCW58030	ENVIRONMENTAL SUPPORT - AR	DIRECTEAL	619,458	54,276	673,734	673,734	0	0	0
Fossil Plant Operations	ESI	FS084	F3PPSP0633	SPO Union Power PPA	DIRECTEAL	152	43	195	195	0	0	0

Amounts may not add or tie to other schedules due to rounding.

2013 ETI Rate Case

8-215

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For the Twelve Months Ended March 31, 2013
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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)
						Support	Total	Service	Company						
Fossil Plant Operations	ESI	FSSE4	FSPCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LRCORPT	214	214	0	0	214	205	10	0	0	10
Fossil Plant Operations	ESI	FSSE4	FSPW0346	Awards-FOS-Power of Thanks	CAPAOPCO	132	132	0	0	132	117	15	0	0	15
Total															
Fossil Plant Operations	ESI	FSSE4		NPB Auxiliary Boiler Install	DIRECTEL	527,170	527,170	48,080	0	575,251	575,226	25	0	0	25
Fossil Plant Operations	ESI	FSSE5	GPPWLN578	PTC Refire & Demolish Patterson Pit	DIRECTENO	962	962	94	0	1,056	1,056	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	GPPWLN2015	Ninemile 6: Build New Unit 6	DIRECTENO	35,204	35,204	3,431	0	38,635	38,635	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	GPPWLN50783	ENVIRONMENTAL SUPPORT - AR	DIRECTEL	56,175	56,175	5,635	0	61,810	61,810	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PCW58030	ENVIRONMENTAL SUPPORT - ELI, ESSI	DIRECTEL	51	51	4	0	55	55	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PCW58050	EPA Cross State Emission Rule	CUSTELLA	676,663	676,663	49,714	0	726,377	726,377	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05232	Environmental Support-FOS-ELL	CAPAOPCO	6,178	6,178	628	0	6,806	6,062	744	0	-8	737
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-FOS-ENOI	DIRECTENO	121,328	121,328	10,181	0	131,508	131,508	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	2,406	2,406	88	0	2,494	2,494	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	31,681	31,681	2,594	0	34,274	34,274	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	17,047	17,047	1,554	0	18,601	18,601	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	17,482	17,482	1,471	0	18,952	18,952	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	67	67	0	0	67	67	0	0	0	0
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	552	552	0	0	552	536	15	0	0	15
Fossil Plant Operations	ESI	FSSE5	F3PPW05333	Environmental Support-LG000	DIRECTEL	341	341	21	0	361	345	17	0	0	17
Total															
Fossil Plant Operations	ESI	FSSE5		SB2 CSAPR Compliance - Capital	DIRECTTX	966,135	966,135	75,413	0	1,041,549	1,040,772	777	0	-8	769
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	187,316	187,316	11,380	0	198,696	198,696	0	0	-3	197,403
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	242	242	24	0	266	237	29	0	-1,294	29
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	10	10	0	0	10	9	1	0	0	1
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	16,833	16,833	1,691	0	18,524	16,488	2,036	0	-21	2,015
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	338	338	34	0	372	333	39	0	0	39
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	2,605	2,605	315	0	2,920	2,601	319	0	-4	316
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	1,627	1,627	139	0	1,766	1,572	194	0	-2	192
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	7,875	7,875	722	0	8,597	7,648	949	0	-10	940
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	5,977	5,977	551	0	6,528	6,528	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	2,224	2,224	214	0	2,438	2,171	267	0	-2	265
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	2,499	2,499	236	0	2,734	2,734	0	0	-28	2,706
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	253	253	31	0	284	0	284	-284	0	0
Fossil Plant Operations	ESI	FSSE6	F3PCW10227	ENVIRONMENTAL COMPLIANCE ASSESSMENT	DIRECTTX	328	328	25	0	353	0	353	0	-4	349
Total															
Fossil Plant Operations	ESI	FSSE6		IN1 MATS Compliance - Capital	DIRECTEL	228,128	228,128	15,360	0	243,488	37,586	205,903	-284	-1,368	204,251
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
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Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0
Fossil Plant Operations	ESI	FSSE6	GPPWAE455	IN2 MATS Compliance - Capital	DIRECTEL	344	344	35	0	379	379	0	0	0	0

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						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions						Proforma Amount	Total ETI Adjusted
Fossil Plant Operations	ESI	FSSB	F3PCW10227	ENVIRONMENTAL SUPPORT - TX	DIRECTX	12,365	1,060	13,426	0	13,426	0	-111	13,315					
Fossil Plant Operations	ESI	FSSB	F3PCW58030	ENVIRONMENTAL SUPPORT - AR	DIRECTX	6,338	622	6,960	6,960	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PCW0268	ENVIRONMENTAL SUPPORT-DIRECTOR	CAPAPOCO	409,533	34,081	443,614	394,965	48,649	0	-347	48,302					
Fossil Plant Operations	ESI	FSSB	F3PCW0270	RESEARCH & DEVELOPMENT - FOSSIL	CAPAPOCO	497,104	0	497,104	442,988	54,116	0	0	54,116					
Fossil Plant Operations	ESI	FSSB	F3PPW0525	EPA Cross State Emission Rule	CAPAPOCO	7,923	831	8,753	7,798	955	0	-10	946					
Fossil Plant Operations	ESI	FSSB	F3PPWEL001	Environmental Support_LG000	DIRECTLG	1,571	166	1,737	1,737	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	211	19	230	219	11	0	0	11					
Total						940,692	37,142	977,835	860,677	117,157	0	-467	116,690					
Fossil Plant Operations	ESI	FSSB	F3PCWEC001	LAB COSTS -SYS ENVIOR SUPPORT	CAPAPOCO	3	0	3	3	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C1PPWIC0010	PlantView	N/A	3	0	3	3	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN525	NM4 Purchase Main Transformer	DIRECTX	130,547	14,195	144,742	144,742	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN552	NM5 Ovation Controller & HMI Replac	DIRECTX	6,889	577	7,466	7,466	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN553	NM4 Polisher & Makeup Automation/Co	DIRECTX	24,239	2,334	26,572	26,572	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN554	NM5 Polisher & Makeup Automation/Co	DIRECTX	74,674	7,091	81,764	81,764	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN562	NM4 gas analyzer & valve	DIRECTX	7,311	758	8,069	8,069	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN586	NM5 Air Preheater Cold and Hot End	DIRECTX	3,369	218	3,587	3,587	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN587	NM5 - DSG - Reheater Gas Path DNW Re	DIRECTX	3,369	218	3,587	3,587	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN594	NM4 DSG 1 RH Vert Pendant DNW Rplc	DIRECTX	2,252	228	2,481	2,481	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN597	NM4 DSG 1 HP Turbine Inner Mod Repl	DIRECTX	3,718	379	4,097	4,097	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN598	NM5 DSG 1 HP Turbine Inner Mod Repl	DIRECTX	979	98	1,077	1,077	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLT322	WFI Fire Turbine Controls-BHC	DIRECTX	8,888	834	9,722	9,722	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN237	M2 Turbine Vibration Monitoring Re	DIRECTX	2,544	432	2,976	2,976	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN265	MCC Replace #7 Deepwell Pump - Moto	DIRECTX	4,095	402	4,497	4,497	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN271	MCC Stop Logs	DIRECTX	817	81	898	898	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN277	MCC Replace Transformer Fire Suppre	DIRECTX	1,501	155	1,656	1,656	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN286	M3 DSG 1 LP Turbine Bucket Replace	DIRECTX	36,938	3,903	40,840	40,840	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN287	M3 DSG 1 HP Turbine Blade Replace	DIRECTX	33,707	3,776	37,482	37,482	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN290	M3 Automatic Voltage Regulator Rep	DIRECTX	10,440	1,213	11,653	11,653	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN297	M3 Boiler SU System W-Valve Replac	DIRECTX	7,814	842	8,655	8,655	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN2015	PTC Retire & Demolish Patterson Pit	DIRECTX	107,358	10,882	118,240	118,240	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN2021	PTC Jourdon Road Fence Installation	DIRECTX	21,646	2,130	23,777	23,777	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	C6PPWLN2022	ELL Storm Costs - 2012	DIRECTX	2,325	230	2,556	2,556	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	E2PPWJ0116	ENOI Storm Costs - 2012	DIRECTX	20,029	2,140	22,168	22,168	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	E2PPWJ0120	ENOI Storm Costs - 2012	DIRECTX	6,506	820	7,326	7,326	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PCWED0031	ESI - ENGIN & TECH SUPPORT	DIRECTLG	5,292	458	5,749	5,749	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PCZG1239	M3 Aux Outage Admin	DIRECTX	22,634	2,425	25,060	25,060	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PPN09621	Jan 2013 Forced Outage	DIRECTWFS	570	57	627	627	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PPWED0487	Manager, Performance Monitoring	CAPAPOCO	4,608	468	5,076	4,521	555	0	-6	549					
Fossil Plant Operations	ESI	FSSB	F3PPWELG0N	EGS Tech Services Suppt_LG000	DIRECTLG	1,985	172	2,157	2,157	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PPWELG0N	ENOI Engineering- Tech Support	DIRECTX	592,406	51,677	644,084	644,084	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PPWELG0N	ENOI Engineering- Tech Support	DIRECTX	538,714	52,783	591,497	591,497	0	0	0	0					
Fossil Plant Operations	ESI	FSSB	F3PPZG1695	M2 Turbine HP, LP, LP Inspectio	DIRECTX	57,972	7,435	65,407	65,407	0	0	0	0					

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
						Total Billings		Service Company Recipient						
						Support	Total							
Fossil Plant Operations	ESI	FSSGB	F3PPZG2714	NM4 Spring Outage - Boiler Inspecti	DIRECTEL	10,468	903	11,371	11,371	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3188	NM4 Outage Administrative Costs	DIRECTEL	21,061	2,052	23,113	23,113	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3542	NM5 Fall Outage - Auxiliary (Admin)	DIRECTEL	65,367	6,229	71,597	71,597	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3570	MC3 Aux Outage Mechanical	DIRECTENO	1,901	256	2,158	2,158	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3639	MC3 Aux Outage Valve Repairs	DIRECTENO	2,836	375	3,211	3,211	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3653	MC3 Main Steam Wye Inspection	DIRECTENO	18,271	1,623	19,894	19,894	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3702	MC2 Maintenance Outage #2	DIRECTENO	302	24	325	325	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3842	MC3 FAC Inspection of FW piping, pl	DIRECTENO	2,312	240	2,552	2,552	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3880	MC3 MS & HRH Pipe Hanger Repairs	DIRECTENO	7,368	741	8,109	8,109	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3881	MC3 CRH Pipe Hanger Repairs	DIRECTENO	2,640	392	3,032	3,032	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3932	MC3 Boiler Hanger & Supports Assess	DIRECTENO	1,478	151	1,629	1,629	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3931	Monroe Demolition Study	DIRECTEL	15,961	1,506	17,467	17,467	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3931	MC2 CRH Pipe Hanger Repairs	DIRECTENO	6,237	571	6,807	6,807	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZG3934	MC3 FAC Inspection of FW piping, pl	DIRECTENO	2,259	242	2,501	2,501	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PC3VCAMD	SERVICE AWARDS	DIRECTESI	2,430	310	2,740	2,740	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PCW0273	SAFETY FOOTWEAR - SP3	DIRECTESI	735	0	735	735	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PCZCDEPT	SUPERVISORY & SUPPORT - CORPORATE	LBCORPT	185	0	185	165	20	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	F3PPZUWELL	Entergy Wellness Program	EMPLOYAL	67	0	67	63	4	0	0	0	0
Fossil Plant Operations	ESI	FSSGB	SFPCW30010	FOSIL CAPITAL SUSPENSE - ELI	DIRECTEL	897	98	994	948	47	0	0	0	46
Fossil Plant Operations	ESI	FSSGB	SFPCW59003	FOSIL CAPITAL SUSPENSE - ENOI	DIRECTENO	12,737	1,284	14,021	14,021	0	0	0	0	0
Total						1,934,062	187,778	2,121,840	2,121,214	626	0	-6	0	620
Fossil Plant Operations	ESI	FSSGB	C1PFRTRGTL	Regulated Time-LBR & Absence Mgmt	EMPORPOPE	0	0	0	0	0	0	0	-2	-2
Fossil Plant Operations	ESI	FSSGE	C6PPWGLU339	WG2 Turbine Blade Replacement	DIRECTGLG	52,305	5,073	57,378	57,378	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWGLU340	WG2 Generator Rotor Replacement	DIRECTGLG	27,790	2,635	30,425	30,425	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWGLU341	WG2 TSI	DIRECTGLG	22,183	2,145	24,329	24,329	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWGLN525	NM4 Purchase Main Transformer	DIRECTELI	3,153	386	3,539	3,539	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWGLN594	NM4 DSG 1 RH Vert Pendant DMW Rpic	DIRECTELI	1,957	240	2,197	2,197	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWLT322	WF1 Fire Turbine Controls-BHC	DIRECTELI	76,220	6,737	82,957	82,957	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWLY336	LG2 Boiler Penthouse Roof Addition	DIRECTELI	12,140	1,312	13,452	13,452	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWLY344	LG3 Turbine Supervisory/Monitoring	DIRECTELI	4,739	479	5,219	5,219	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWLY373	LG1 Generator Aux Transformer Break	DIRECTELI	1,763	183	1,946	1,946	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWLY391	LG3 CSAPR Compliance - Capital	DIRECTELI	3,269	271	3,540	3,540	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWLY396	LG2 Stator Leak Monitoring System 1	DIRECTELI	12,336	1,177	13,513	13,513	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCW00031	EGSI - ENGINE & TECH SUPPORT	DIRECTGLG	294,024	24,557	318,582	318,582	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCW00057	BRAO & TECH SUPPORT ROUTINE/DIAGNOS	DIRECTGLG	174,084	17,669	191,753	191,753	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCW02000	E&C Technical Support-SU1	CAPADPOCO	975	119	1,095	979	115	0	-1	0	114
Fossil Plant Operations	ESI	FSSGE	F3PPW033636	LASTA Outage Superintendent Exon -	DIRECTGLG	194,653	18,494	213,147	213,147	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPW04025	BRAO Office Repairs	DIRECTGLG	125,568	0	125,568	125,568	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPW06025	EGS Tech Services Suppt_LG000	DIRECTGLG	216,916	18,630	235,546	235,546	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPW060GN	EGS TX-Engineering-Tech Support	DIRECTTX	800	0	800	800	0	0	0	0	800
Fossil Plant Operations	ESI	FSSGE	F3PPW060GN	ELI-Engineering-Tech Support	DIRECTELI	960,643	87,571	1,048,213	1,048,213	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPW060GN	ENOI-Engineering-Tech Support	DIRECTENO	2,271	0	2,271	2,271	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG2146	WF2 Turbine HP/IP Inspection	DIRECTELI	4	0	4	4	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)	(G)	(H)
						Total Billings		Total		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted				
						Support	Service Company Recipient	Support	Company Recipient									
Fossil Plant Operations	ESI	FSSGE	F3PPZG2747	LA1 4A Heat Recovery Steam Generat	DIRECTLG	1,856	276	2,132	2,132	0	0	2,132	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG2748	LA1 4A CTG Hot Gas Path Inspec 2012	DIRECTLG	21,272	2,448	23,719	23,719	0	0	23,719	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG2801	LG3 Turbine Outage-Full Train	DIRECTEL	12,166	1,173	13,339	13,339	0	0	13,339	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG2811	WG2 Turbine Outage O+M	DIRECTLG	6,891	722	7,612	7,612	0	0	7,612	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3192	WF1 Turbine Fire Clean Up and Asses	DIRECTEL	-1,246	0	-1,246	0	0	0	-1,246	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3203	WF1 Fire Instruments & Controls Rep	DIRECTEL	3,659	358	4,017	4,017	0	0	4,017	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3204	WF1 Fire Hangers & Concrete Structu	DIRECTEL	11,902	1,126	13,028	13,028	0	0	13,028	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3205	WF1 Fire Piping Repairs	DIRECTEL	52,724	5,242	57,966	57,966	0	0	57,966	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3206	WF1 Fire Turbine HP, JP Bearings,	DIRECTEL	331	41	373	373	0	0	373	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3207	WF1 Fire URS Project Management Cos	DIRECTEL	94,703	9,755	104,459	104,459	0	0	104,459	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZG3364	LG3 MO-Penthouse Leak, W Valve Iss	DIRECTEL	4,817	476	5,293	5,293	0	0	5,293	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZL0038	LG1 Turbine Valves Inspection	DIRECTLG	19,494	1,759	21,253	21,253	0	0	21,253	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZL0039	LA1 Replace 1500# Crane Controls	DIRECTLG	6,081	514	6,595	6,595	0	0	6,595	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW7362	LA1 Water Tower Demolition Engineer	DIRECTLG	60,077	5,869	65,946	65,946	0	0	65,946	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW7375	LA1 Reverse Osmosis Single Failure	DIRECTLG	12,206	1,442	13,648	13,648	0	0	13,648	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW7375	LA1 Control Air System Upgrades	DIRECTLG	37,130	3,966	41,096	41,096	0	0	41,096	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW8081	LA1 4A Insball 3 Capacity Volt Xmr	DIRECTLG	19,361	2,444	21,806	21,806	0	0	21,806	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW8266	LA1 Rplce Instrmnt Air Comp+Dryer	DIRECTLG	15,750	1,638	17,389	17,389	0	0	17,389	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW8273	LA1 EPA Pond Vibs + Actuators Rep	DIRECTLG	1,901	263	2,164	2,164	0	0	2,164	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW8799	LA1 Repair Deion Water Storage Tank	DIRECTLG	7,619	841	8,461	8,461	0	0	8,461	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW8801	LA1 4A HRSG Stack Floor Repairs	DIRECTLG	2,929	344	3,273	3,273	0	0	3,273	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW8941	LA1 4A Inlet House Paint & Repair	DIRECTLG	4,140	371	4,512	4,512	0	0	4,512	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW9480	LA1 4A Redundant Gen Protection	DIRECTLG	2,088	214	2,303	2,303	0	0	2,303	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW9650	LA1 1A Boiler Stack Repairs	DIRECTLG	967	99	1,066	1,066	0	0	1,066	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW9651	LA1 3A Boiler Stack Repairs	DIRECTLG	1,548	161	1,708	1,708	0	0	1,708	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW9812	LA1 Replace/Refurbish Service Water	DIRECTLG	8,990	702	9,692	9,692	0	0	9,692	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZW0039	LA1 4A Redundant Gen Protection	DIRECTLG	0	79	79	79	0	0	79	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCSVCAWD	SERVICE AWARDS	DIRCTESI	1,607	0	1,607	1,607	0	0	1,607	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCZCODEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	78	0	78	78	4	4	1,607	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCZFLSR	VOICE & VIDEO LOCAL SERVICE	TELXGENS	2	0	2	2	0	0	74	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PCZUDEPX	DEPRECIATION AND AMORTIZATION	ESIDEPRE	24,391	0	24,391	24,391	0	0	2	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	F3PPZUWELL	Entergy Wellness Program	EMPLOYAL	1,762	167	1,929	1,839	90	90	24,391	0	0	0	0	0	0
Total						2,624,991	230,171	2,855,162	2,854,151	1,011	1,011	2,854,151	0	-4	1,007	0	0	0
Fossil Plant Operations	ESI	FSSGE	C1PPW0010	Plant View	N/A	0	705	705	705	0	0	705	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPS0038	SPOHotSpringTransactry/TransinCosts	DIRCTEAI	364	37	401	401	0	0	401	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAB034	CDC Replace 480 Volt Switchgear	DIRCTEAI	18,453	1,773	18,226	18,226	0	0	18,226	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAB049	CD1 SEL 300G Generator Differential	DIRCTEAI	961	69	1,030	1,030	0	0	1,030	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAB052	CD2 Generator CT Replacement	DIRCTEAI	172	0	172	172	0	0	172	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAC049	CH2 Generator Protection System Rel	DIRCTEAI	91	9	100	100	0	0	100	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAF128	LC4-Replace Pilot Wire	DIRCTEAI	990	103	1,093	1,093	0	0	1,093	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAF162	LC3 Aux Transformer CTs	DIRCTEAI	156	0	156	156	0	0	156	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAF163	LC3 Replace Pilot Wire and associat	DIRCTEAI	4,323	523	4,845	4,845	0	0	4,845	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAF168	LC3 Generator Protect Relay Upgrade	DIRCTEAI	3,688	364	4,052	4,052	0	0	4,052	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGE	C6PPWAF182	LC1 Startup Standby Transf Relay Re	DIRCTEAI	3,030	317	3,347	3,347	0	0	3,347	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted					
						(B)		(C)						(D)	(E)	(F)	(G)	(H)
						(A)	Support	Service Company Recipient						Total				
Fossil Plant Operations	ESI	FSSGG	CBPWAF185	LC4 Main Transformer Protection Sys	DIRECTEAI	1,032	0	1,032	1,032	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWAF192	LC4 Rrice Alarm Annunciator Panel	DIRECTEAI	29,587	2,876	32,463	32,463	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWAF200	LC3 Aux Transformer Protection Syst	DIRECTEAI	847	102	949	949	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAH035	CL3 Generator Protect Relay Upgrade	DIRECTEAI	8,248	950	9,198	9,198	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR504	WB2 Air Preheater Cold End Baskets	DIRECTEAI	4,238	401	4,639	4,639	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR524	WB2 DCS Control Processor Upgrades	DIRECTEAI	16,023	1,968	17,991	17,991	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR525	WB2 Bowl Mill Piping Replacement	DIRECTEAI	4,191	408	4,600	4,600	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR529	WB2 Low Nox Burners/SOFA CSAPR Comp	DIRECTEAI	12,495	1,321	13,816	13,816	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR554	WBC Conference Room Table Minor Add	DIRECTEAI	233	0	233	233	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR559	WB1 APH Intermediate/Hot End Basket	DIRECTEAI	6,947	617	7,564	7,564	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR566	WB6 Posimetric Feeders & DEM Chutes	DIRECTEAI	12,052	1,438	13,489	13,489	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR572	WBC Cooling Tower Process Computer	DIRECTEAI	1,194	117	1,311	1,311	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR573	WB1 Cooling Tower Process Computer	DIRECTEAI	821	81	901	901	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	CBPWWAR574	WB2 Cooling Tower Process Computer	DIRECTEAI	970	95	1,065	1,065	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	E2PPW01114	EGS1 LA Storm Costs - 2012	DIRECTLIG	147	15	162	162	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	E2PPW01116	ELL Storm Costs - 2012	DIRECTELI	1,026	108	1,134	1,134	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	E2PPW01020	ENOI Storm Costs - 2012	DIRECTENO	293	31	324	324	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PCR53291	ESI REMITTANCE PROCESSING	CUSEPOCO	-13	0	-13	-13	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PP6HUNNY	United Way Contributions for ENN	SENUCALL	43	0	43	43	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPWE0541	EN Emergency Oil Bum Cap Analysis	DIRECTEAI	597	64	661	661	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPWE0549	EAI-Engineering Oil Bum Cap Analysis	DIRECTEAI	1,921,616	177,993	2,099,609	2,099,609	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPWEOMGN	EAI-Engineering-Tech Support	DIRECTEMI	1,525	119	1,644	1,644	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZG2650	WB1 Auxiliary Process Fall Outage	DIRECTEAI	7,264	693	7,957	7,957	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZG2659	WB1 Energy Conversion Outage	DIRECTEAI	11,916	1,140	13,056	13,056	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZG2664	WB2 Energy Conversion Outage	DIRECTEAI	4,398	502	4,900	4,900	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZG2689	WB2 Steam Process Outage	DIRECTEAI	5,958	670	6,628	6,628	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZG2697	WB1 Steam Process Outage	DIRECTEAI	12,420	1,206	13,626	13,626	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZG2909	WB2 Generator Minor-5 Yr Inspection	DIRECTEAI	5,296	545	5,841	5,841	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZM7869	WB1 RH Finishing Assemblies DMW	DIRECTEAI	5,107	468	5,574	5,574	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZM8654	WB1 Finishing SH DMW Partial Replic	DIRECTEAI	6,964	641	7,605	7,605	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PPZW9799	WB2 Cancel CSAPR Low Nox/SOFA	DIRECTEAI	20,012	2,057	22,069	22,069	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PCSCVADW	SERVICE AWARDS	DIRECTESI	259	0	259	259	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PCWE0273	SAFETY FOOTWARE - SP3	CAPAPOCO	50	0	50	45	5	0	0	5					
Fossil Plant Operations	ESI	FSSGG	F3PCZWDEPT	SUPERVISION & SUPPORT - FOSSIL	DIRECTESI	241	0	241	241	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	F3PCZLUWELL	Energy Wellness Program	EMPLOYAL	420	46	465	444	22	0	0	22					
Fossil Plant Operations	ESI	FSSGG	SPCW50039	FOSSIL CAPITAL SUSPENSE- ESI	CAPAPOCO	11,001	1,194	12,195	10,864	1,331	-1,331	-49	-49					
Total						2,120,652	199,123	2,319,776	2,318,417	1,359	-1,331	-49	-22					
Fossil Plant Operations	ESI	FSSGG	C6PSP0046	SPO Hinds Transaction/Transistn Cost	DIRECTEMI	1,067	108	1,176	1,176	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	C6PWWAU085	OP2-Cooling Twr Vibration Sys Upgra	DIRECTEAI	1,621	149	1,769	1,769	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	C6PWWGB045	OP3-Cip Tower Vibration Sys Upgrade	DIRECTLIG	463	48	511	511	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	C6PWWLR137	STC Oil/Water Separator	DIRECTELI	193,104	19,187	212,291	212,291	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	C6PWWLR147	ST6 Obsolete Material Write-off	DIRECTELI	4,045	-1,554	2,491	2,491	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	C6PWWMA282	BW2 CSAPR Compliance - Capital	DIRECTELI	48,019	-1,233	54,297	54,297	0	0	0	0					
Fossil Plant Operations	ESI	FSSGG	C6PWWMA282	BW2 CSAPR Compliance - Capital	DIRECTELI	-11,842	-1,233	-13,075	-13,075	0	0	0	0					

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient					
Fossil Plant Operations	ESI	CGPWS0779	SPO Project Seminar	DIRECTLG	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	E2PPW0114	ESG LA Storm Costs - 2012	DIRECTLG	520	50	570	0	0	0	0
Fossil Plant Operations	ESI	E2PPW0116	ELL Storm Costs - 2012	DIRECTLG	3,640	352	3,992	0	0	0	0
Fossil Plant Operations	ESI	E2PPW0120	EN01 Storm Costs - 2012	DIRECTLG	1,040	100	1,141	0	0	0	0
Fossil Plant Operations	ESI	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	13	0	13	1	0	0	1
Fossil Plant Operations	ESI	F3PPWELGNN	EGS Tech Services Suppt LG000	DIRECTLG	22,675	2,219	24,894	0	0	0	0
Fossil Plant Operations	ESI	F3PPWEOAGN	EAL-Engineering-Tech Support	DIRECTLG	97,499	9,813	107,312	0	0	0	0
Fossil Plant Operations	ESI	F3PPWEOAGN	ELI-Engineering-Tech Support	DIRECTLG	365,328	36,440	401,767	0	0	0	0
Fossil Plant Operations	ESI	F3PPWEOAGN	EMT-Engineering-Tech Support	DIRECTLG	1,492,246	137,938	1,630,184	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2219	PV1-Spring Reliability Outage-12	DIRECTLG	16,048	1,713	17,761	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2222	PV1 Steam Turbine Major Inspection	DIRECTLG	83,274	8,093	91,368	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2307	OP1-GT Fall Reliability Outage-12	DIRECTLG	35,169	3,325	38,494	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2308	OP2-GT Spring Reliability Outage-12	DIRECTLG	475	360	836	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2311	OP2 Auxiliaries Inspection	DIRECTLG	3,018	251	3,268	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2397	ATC Major Outage	DIRECTLG	5,256	0	5,256	0	0	0	0
Fossil Plant Operations	ESI	F3PPZG2398	AIA Outage	DIRECTLG	56,656	5,629	62,285	0	0	0	0
Fossil Plant Operations	ESI	F3PPZW8746	PV1-NDE of HP/HRH/CRH Piping Sys	DIRECTLG	13,364	1,581	14,945	0	0	0	0
Fossil Plant Operations	ESI	F3PPZW8958	RX4 Interceptor Valves	DIRECTLG	8,684	866	9,549	0	0	0	0
Fossil Plant Operations	ESI	F3PPZW9301	Monroe Demolition Study	DIRECTLG	33,357	3,338	36,695	0	0	0	0
Fossil Plant Operations	ESI	F3PPZW9800	BM2 Cancellation CSARP JFGR System	DIRECTLG	5,487	501	5,988	0	0	0	0
Fossil Plant Operations	ESI	F3PPZW9800	SERVICE AWARDS	DIRECTLG	20,790	2,074	22,865	0	0	0	0
Fossil Plant Operations	ESI	F3PCVCAWD	SAFETY FOOTWEAR - SP3	CAPOPCO	1,850	0	1,850	27	0	0	27
Fossil Plant Operations	ESI	F3PPZUWELL	Entergy Wellness Program	EMPLOYAL	248	0	248	22	0	0	22
Fossil Plant Operations	ESI	SFPCW60005	FOSSIL CAPITAL SUSPENSE - EMI	DIRECTLG	444	26	470	0	0	0	0
Total					2,515,205	239,002	2,754,207	51	0	0	50
Fossil Plant Operations	ESI	C1PPFIRGTL	Regulated Time-LBR & Absence Mgmt	EMPOPCO	0	0	0	0	0	0	-8
Fossil Plant Operations	ESI	CGPWSGA200	TX-LWC Purchase Spare Transformer	DIRECTTX	0	0	0	0	0	-117	-117
Fossil Plant Operations	ESI	CGPWSGA229	LW2 Superheater Replacement	DIRECTTX	1,277	64	1,341	1,341	-1,341	-464	-464
Fossil Plant Operations	ESI	CGPWSGA230	LW2 Reheater Replacement	DIRECTTX	1,277	64	1,341	1,341	-1,341	-450	-450
Fossil Plant Operations	ESI	CGPWSGA231	LW2 Exciter Rewind	DIRECTTX	8,457	940	9,397	9,397	-9,397	-306	-306
Fossil Plant Operations	ESI	CGPWSGA232	LW2 Generator Rotor Rewind	DIRECTTX	7,051	771	7,822	7,822	-7,822	-238	-238
Fossil Plant Operations	ESI	CGPWSGA233	LW2 Air Preheater Shaft/Rotor Repl	DIRECTTX	1,277	64	1,341	1,341	-1,341	-443	-443
Fossil Plant Operations	ESI	CGPWSGA238	LW2 Replacement Combustion Controls	DIRECTTX	10,699	1,196	11,896	11,896	-11,896	-823	-823
Fossil Plant Operations	ESI	CGPWSGA239	LW2 Turbine Inner Module Upgrade	DIRECTTX	37,532	3,993	41,525	41,525	-41,525	-1,890	-1,890
Fossil Plant Operations	ESI	CGPWSGA242	LW1 API Shaft Replacement	DIRECTTX	29,143	2,340	31,483	31,483	-31,483	-267	-267
Fossil Plant Operations	ESI	CGPWSGA244	LW1 Deep Well Pump	DIRECTTX	13,352	1,312	14,665	14,665	-14,665	-138	-138
Fossil Plant Operations	ESI	CGPWSGA247	LW1 Replace Reheater	DIRECTTX	28,980	2,335	31,315	31,315	-31,315	-267	-267
Fossil Plant Operations	ESI	CGPWSGA248	LW1 Replace Superheater	DIRECTTX	28,979	2,335	31,315	31,315	-31,315	-268	-268
Fossil Plant Operations	ESI	CGPWSGA257	LWC Network - East and West Gates	DIRECTTX	0	0	0	0	0	-39	-39
Fossil Plant Operations	ESI	CGPWSGA259	LW2 Construction Elevator Install	DIRECTTX	0	0	0	0	0	-24	-24
Fossil Plant Operations	ESI	CGPWSGA274	LW1 HP/IP Turbine Inner Mod Upgrade	DIRECTTX	1,767	182	1,948	1,948	-1,948	-95	-95
Fossil Plant Operations	ESI	CGPWSGA282	LWC Contractor Parking Area	DIRECTTX	0	0	0	0	0	-53	-53
Fossil Plant Operations	ESI	CGPWSGA310	LW1 Const Elevator Foundation/Steel	DIRECTTX	7,275	650	7,925	7,925	-7,925	-100	-100

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Fossil Plant Operations	ESI	FSSGM	C6PPWGA320	LW1 Replacement Boiler Controls	DIRECTX	100,593	10,996	111,589	0	111,589	-111,589	-964	-964
Fossil Plant Operations	ESI	FSSGM	C6PPWGA322	LW1 Replace Generator Protection Re	DIRECTX	17,493	1,930	19,423	0	19,423	-19,423	-157	-157
Fossil Plant Operations	ESI	FSSGM	C6PPWGA323	LWC Levee Restoration Project	DIRECTX	11,819	1,032	12,851	0	12,851	-12,851	-115	-115
Fossil Plant Operations	ESI	FSSGM	C6PPWGM638	NL6-RolReheatPendantAssembly	DIRECTLG	7,948	761	8,709	8,709	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGM640	NL4 Rplc 2A & 2B HP FWHHeaters	DIRECTLG	20,906	1,843	22,749	22,749	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGM649	NL6 - Generator Stator Rewind	DIRECTLG	7,948	761	8,709	8,709	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGM650	NL6-GenRotorRewind&RingRplcmt	DIRECTLG	7,948	761	8,709	8,709	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGM719	NL6 Rplc 6A Precip ICVS Blower Syst	DIRECTLG	1,077	110	1,188	1,188	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGM727	NL7 Replace Sewage Treatment Plant	DIRECTLG	68	0	68	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGM732	NL6-RolRows&PTurbineBlades	DIRECTLG	5,386	552	5,938	5,938	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGP437	TXS84 Supercritical Startup Valve 2	DIRECTX	0	0	0	0	0	0	-39	-39
Fossil Plant Operations	ESI	FSSGM	C6PPWGP438	TXS84 Supercritical Startup Valve 2	DIRECTX	0	0	0	0	0	0	-18	-18
Fossil Plant Operations	ESI	FSSGM	C6PPWGP439	TXS84 Boiler Control System Upgrade	DIRECTX	0	0	0	0	0	0	-4	-4
Fossil Plant Operations	ESI	FSSGM	C6PPWGP445	S84 Sabine 4 Capital Valves	DIRECTX	0	0	0	0	0	0	-4	-4
Fossil Plant Operations	ESI	FSSGM	C6PPWGP446	TXS84 LP A/B Turbine L-O Bucket Rep	DIRECTX	0	0	0	0	0	0	42	42
Fossil Plant Operations	ESI	FSSGM	C6PPWGP448	S84-Replace Watervall Tube Panels	DIRECTX	0	0	0	0	0	0	-4	-4
Fossil Plant Operations	ESI	FSSGM	C6PPWGP455	S84 Reheater Spray Regulator and	DIRECTX	0	0	0	0	0	0	-10	-10
Fossil Plant Operations	ESI	FSSGM	C6PPWGP456	TXS84 - 1B High Pressure HTR Steam	DIRECTX	0	0	0	0	0	0	-7	-7
Fossil Plant Operations	ESI	FSSGM	C6PPWGP460	S84 TBPP Recirc Vv and Bk Vv Repla	DIRECTX	0	0	0	0	0	0	-13	-13
Fossil Plant Operations	ESI	FSSGM	C6PPWGP468	S84 LP Turbine Bucket Replacement	DIRECTX	0	0	0	0	0	0	-49	-49
Fossil Plant Operations	ESI	FSSGM	C6PPWGP478	SBC PSM Sodium Hypochlorite Generat	DIRECTX	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGP479	S81 Gas Control Valve and Actuator	DIRECTX	0	0	0	0	0	0	-108	-108
Fossil Plant Operations	ESI	FSSGM	C6PPWGP480	S84 STRATEGIC Mix Panels	DIRECTX	4,150	395	4,545	0	4,545	-4,545	-57	-57
Fossil Plant Operations	ESI	FSSGM	C6PPWGP492	S84/5 RSS Transformer Bushing Monit	DIRECTX	0	0	0	0	0	0	-17	-17
Fossil Plant Operations	ESI	FSSGM	C6PPWGP497	S85 Generator Rewind - Strategic	DIRECTX	0	0	0	0	0	0	-975	-975
Fossil Plant Operations	ESI	FSSGM	C6PPWGP500	S85 LP Bucket Reprint - Strategic	DIRECTX	0	0	0	0	0	0	-229	-229
Fossil Plant Operations	ESI	FSSGM	C6PPWGP501	S85 - Air Heater Baskets	DIRECTX	0	0	0	0	0	0	-15	-15
Fossil Plant Operations	ESI	FSSGM	C6PPWGP502	S83 Screenwash Pump	DIRECTX	0	0	0	0	0	0	-197	-197
Fossil Plant Operations	ESI	FSSGM	C6PPWGP507	S8C Water Plant Regeneration Mulpip	DIRECTX	0	0	0	0	0	0	-35	-35
Fossil Plant Operations	ESI	FSSGM	C6PPWGP508	S84 Generator Stator Rew STRATEGIC	DIRECTX	11,308	1,109	12,417	0	12,417	-12,417	-513	-513
Fossil Plant Operations	ESI	FSSGM	C6PPWGP512	S84 Removal of B&W designed Ash	DIRECTX	2,261	191	2,452	0	2,452	-2,452	-118	-118
Fossil Plant Operations	ESI	FSSGM	C6PPWGP522	S8C Water Plant Piping Change Out	DIRECTX	0	0	0	0	0	0	-81	-81
Fossil Plant Operations	ESI	FSSGM	C6PPWGP524	S84 Replace SH Spray Valves and Act	DIRECTX	0	0	0	0	0	0	-6	-6
Fossil Plant Operations	ESI	FSSGM	C6PPWGP539	S83 Screen Well -480V Switchgear & M	DIRECTX	0	0	0	0	0	0	-218	-218
Fossil Plant Operations	ESI	FSSGM	C6PPWGP550	S83 Excitation System	DIRECTX	25,673	2,665	28,338	0	28,338	-28,338	-224	-224
Fossil Plant Operations	ESI	FSSGM	C6PPWGP554	S82 Capital Valves	DIRECTX	25,731	3,169	28,901	0	28,901	-28,901	-4	-4
Fossil Plant Operations	ESI	FSSGM	C6PPWGP555	S81 1/2/3 RSS Transformer Bushing M	DIRECTX	347	35	383	0	383	-383	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGP558	S82 STRATEGIC Turbine LP Blade Repl	DIRECTX	10,663	1,352	12,014	0	12,014	-12,014	-92	-92
Fossil Plant Operations	ESI	FSSGM	C6PPWGP563	S83 GR Fan Project - Asbestos Abate	DIRECTX	477	0	477	0	477	-477	0	0
Fossil Plant Operations	ESI	FSSGM	C6PPWGP568	S8C Water Plant Piping Change Out	DIRECTX	3,456	323	3,778	0	3,778	-3,778	-37	-37
Fossil Plant Operations	ESI	FSSGM	C6PPWGP569	S84 LP A88 L-O Hlchz Buckets	DIRECTX	27,219	2,995	30,214	0	30,214	-30,214	-266	-266
Fossil Plant Operations	ESI	FSSGM	C6PPWGS008	TOP - Withdrawal Line Freezing Iss	DIRECTX	0	0	0	0	0	0	-29	-29
Fossil Plant Operations	ESI	FSSGM	C7PPS1292	H-Isaac Capital Distr EAI 8/28/12	DIRECTAI	30	3	34	34	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	14,042	1,763	15,805	15,805	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Fossil Plant Operations	ESI	FSSGM	C7PPS1401	HURRICANE ISAAC DIST ENOL 8/28/12	DIRECTLG	40	4	45	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	C7PPS1411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	22	2	25	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPTDERSD	MISO Transition All OPO	LOADPOCO	16,907	1,734	18,641	3,145	0	-1,051	2,094
Fossil Plant Operations	ESI	FSSGM	F3PPW0487	Manager, Performance Monitoring	CAPAPCO	54	399	54	48	6	0	6
Fossil Plant Operations	ESI	FSSGM	F3PPW0491	Director, Compliance & Op Support	CAPAPCO	3,813	399	4,211	3,750	461	-5	455
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	SG4 Transportation Costs	CAPASWST	590	0	590	231	0	0	231
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	EGS Tech Services Suppl LG000	DIRECTLG	460,092	42,675	502,767	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	EGS TX Engineering-Tech Support	DIRECTLG	21,511	490	22,000	0	28	-56	21,973
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	ETL Tech Services Supt TX000	DIRECTLG	1,312,342	119,084	1,431,426	1,431,426	0	-13,026	1,418,400
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL8- NISCO Unit Performance Testing	DIRECTLG	9,204	779	9,983	9,983	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NISCO 2013 Unit Performance Testing	DIRECTLG	967	71	1,038	1,038	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6 Planned Spring Outage	DIRECTLG	6,571	715	7,287	7,287	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	LW1 Spring Outage (2 wks)	DIRECTLG	16,336	1,325	17,662	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S83 Planned Generator Boiler Turbin	DIRECTLG	130,527	13,129	143,656	143,656	0	-1,400	142,256
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S85 Turbine/Generator Full Train Ma	DIRECTLG	547	56	602	602	0	-6	596
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S84 Outage - Major 10 week outage	DIRECTLG	15,084	2,482	17,566	17,566	0	-252	17,314
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	LW1 Strategic Outage	DIRECTLG	27,350	2,179	29,530	29,530	0	-246	29,283
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	LW2 Strategic Outage	DIRECTLG	1,731	127	1,858	1,858	0	-14	1,844
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NB2 Energy Conversion Outage	DIRECTLG	3,609	276	3,885	3,885	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S84 Pre Summer Outage	DIRECTLG	32,396	2,717	35,112	35,112	0	-295	34,818
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	LW2 Turbine Bearing Inspection	DIRECTLG	1,826	337	2,162	2,162	0	-36	2,126
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S82 Fall Outage	DIRECTLG	73,366	7,021	80,387	80,387	0	-807	79,580
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6 LP Turbine Inspection/Overhaul	DIRECTLG	6,529	552	7,081	7,081	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S83 Control Valve Steam Chest Repair	DIRECTLG	11,327	1,448	12,775	12,775	0	-83	12,692
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6- CT FanMotor&GearboxRprs	DIRECTLG	525	525	0	0	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6- CT Fill & Clip Rprmnt	DIRECTLG	16,093	1,468	17,560	17,560	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6- Rprc Drift Eliminators inCT	DIRECTLG	12,260	1,160	13,420	13,420	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6 C2 Grizzle Structure Repairs	DIRECTLG	11,964	1,329	13,292	13,292	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	ETI FCC Narrowband Project	DIRECTLG	1,143	0	1,143	1,143	0	0	1,143
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6 Outage Logistical Support	DIRECTLG	14,154	1,522	15,676	15,676	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S84 Water Walls / Mixed Pass	DIRECTLG	-221	0	-221	-221	0	0	-221
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6 FlowAcceleratedCorrosionStudy	DIRECTLG	3,345	335	3,681	3,681	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	LWC Lake Pump Dredging Project	DIRECTLG	2,695	229	2,925	2,925	0	-26	2,899
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S81.2.3 Underground Fuel Oil Header	DIRECTLG	5,132	458	5,590	5,590	0	-57	5,532
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	EGSL High Energy Steam Piping Inspe	DIRECTLG	4,800	467	5,267	5,267	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	NL6 Outage Logistical Support	DIRECTLG	11,753	993	12,746	12,746	0	0	0
Fossil Plant Operations	ESI	FSSGM	F3PPW0558	S84 Crossover Pipe Belows Change-O	DIRECTLG	2,500	329	2,829	2,829	0	-27	2,802
Fossil Plant Operations	ESI	FSSGM	F4PCW90340	TB MISC HYDRAULIC POWER GENERATION	DIRECTLG	20,459	2,048	22,506	22,506	0	0	0
Fossil Plant Operations	ESI	FSSGM	F4PCW90341	TB MTC SUPERVISION, ENGR	DIRECTLG	8,146	790	8,936	8,936	0	0	0
Fossil Plant Operations	ESI	FSSGM	F4PCW90341	TLD U1 Fall Outage	DIRECTLG	8,810	788	9,597	9,597	0	0	0
Fossil Plant Operations	ESI	FSSGM	F4PCW90341	TLD U2 Fall Outage	DIRECTLG	33,090	2,916	36,006	36,006	0	0	0
Fossil Plant Operations	ESI	FSSGM	F5PCW00129	SERVICE AWARDS	DIRECTLG	524	0	524	524	0	0	0
Fossil Plant Operations	ESI	FSSGM	F5PCW00129	SAFETY FOOTWEAR - SP3	DIRECTLG	200	0	200	178	22	0	22
Fossil Plant Operations	ESI	FSSGM	F5PCW00129	Energy Wellness Program	DIRECTLG	1,338	146	1,484	1,414	70	-1	69
Fossil Plant Operations	ESI	FSSGM	SFPCR79002	FOSSIL CAPITAL SUSPENSE - ETI	DIRECTLG	14,663	1,479	16,142	16,142	-16,142	-368	-368

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)		(G)	(H)
						Support	Service Company Recipient	Support	Service Company Recipient	Total	Exclusions			Proforma Amount	Total ETI Adjusted		
Fossil Plant Operations	ESI	FSSGM	SPFCWS0059	FOSSIL CAPITAL SUSPENSE - ESI	CAPACPOCO	0	0	0	0	0	0	0	0	0	0	-7	0
		Total				2,810,291	262,709	3,073,000	707,955	2,365,044	-554,080	-28,932	1,782,032				
Fossil Plant Operations	ESI	FSSJ1	CGPPWAE472	INC CIP 4 - Process VLAN	DIRECTEAI	0	65	65	65	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ1	CGPPWAE475	IN2 CIP V4-Bentley Nevada Server	DIRECTEAI	0	65	65	65	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ1	CGPPWAR611	WBC CIP 4 - Process VLAN	DIRECTEAI	0	65	65	65	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ1	CGPPWAR618	WB2 CIP V4-Bentley Nevada Server	DIRECTEAI	0	65	65	65	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ1	F3PPZW9609	Fossil EAI CIP V4 Compliance - O&M	DIRECTEAI	0	7,974	7,974	7,974	0	0	0	0	0	0	0	0
		Total				0	8,233	8,233	8,233	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ1	CGPPWLN630	INC CIP 4 - Process VLAN	DIRECTELI	0	130	130	130	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ2	CGPPWS0783	Ninemile 6: Build New Unit 6	DIRECTELI	0	3,148	3,148	3,148	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ2	CGPPWS1148	Ninemile Com Fiber Optic Re-Route	N/A	0	127	127	127	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ2	F3PPZW9611	Fossil ELL CIP V4 Compliance - O&M	DIRECTELI	0	4,002	4,002	4,002	0	0	0	0	0	0	0	0
		Total				0	7,407	7,407	7,407	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ2	F3PPZW9610	Fossil EMI CIP V4 Compliance - O&M	DIRECTEMI	0	4,001	4,001	4,001	0	0	0	0	0	0	0	0
		Total				0	4,001	4,001	4,001	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ3	CGPPWGA353	LWC CIP 4 - Process VLAN	DIRECTTX	0	871	871	871	0	871	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ6	CGPPWGP516	SBC CIP Compliance	DIRECTTX	0	-26,346	-26,346	-26,346	0	-26,346	26,346	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ6	CGPPWGP608	SBC CIP 4 - Process VLAN	DIRECTTX	0	65	65	65	0	65	-65	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ6	CGPPWGP610	SBC CIP V4 Fuel Gas Supply Control	DIRECTTX	0	65	65	65	0	65	-65	0	0	0	0	0
Fossil Plant Operations	ESI	FSSJ6	F3PPZW9612	Fossil ETI CIP V4 Compliance - O&M	DIRECTTX	0	34,349	34,349	34,349	0	34,349	0	0	0	0	0	34,349
		Total				0	9,004	9,004	9,004	0	9,004	25,345	0	0	0	0	34,349
Fossil Plant Operations	ESI	FSSP1	C1PPW0010	PlantView	N/A	0	187	187	187	0	187	0	0	0	0	0	34,349
Fossil Plant Operations	ESI	FSSP1	CGPPWGA229	LW2 Superheater Replacement	DIRECTTX	0	0	0	0	0	0	0	0	0	0	-19	0
Fossil Plant Operations	ESI	FSSP1	CGPPWGA230	LW2 Reheater Replacement	DIRECTTX	0	0	0	0	0	0	0	0	0	0	-32	0
Fossil Plant Operations	ESI	FSSP1	CGPPWGA232	LW2 Generator Rotor Rewind	DIRECTTX	461	64	525	525	0	525	-525	-5	-5	-5	-5	0
Fossil Plant Operations	ESI	FSSP1	CGPPWGA233	LW2 Air Preheater Shaft/Rotor Repl	DIRECTTX	0	0	0	0	0	0	0	0	0	0	-72	0
Fossil Plant Operations	ESI	FSSP1	CGPPWGP516	SBC CIP Compliance	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	CGPPWGP530	SBC CSAPR Compliance - Capital	DIRECTTX	519	54	573	573	0	573	-573	-6	-6	-6	0	0
Fossil Plant Operations	ESI	FSSP1	CGPPW0779	SPO Project Semimole	DIRECTELI	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	CGPPW0783	Ninemile 6: Build New Unit 6	DIRECTELI	56,520	5,577	62,097	62,097	62,097	62,097	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	1,290	0	1,290	1,290	1,290	1,290	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	C7PPSJ3227	HURRICANE Capital Distr EMI 8/28/12	DIRECTEMI	44	0	44	44	44	44	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	400	0	400	400	400	400	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	C7PPSJ0411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	178	0	178	178	178	178	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	E2PPISAACA	EAI Hur: Isaac Business Continuity	DIRECTEAI	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	E2PPISACMG	EGSL Hur: Isaac Business Continuity	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	E2PPISAACL	ELI Hur: Isaac Business Continuity	DIRECTELI	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	E2PPISACM	EMI Hur: Isaac Business Continuity	DIRECTEMI	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	E2PPISACN	ENOI Hur: Isaac Business Continuity	DIRECTENO	0	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSP1	E2PPISJ217	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTELI	200	0	200	200	200	200	0	0	0	0	0	0

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2013 ETI Rate Case

8-225

3755

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Support	Service Company Recipient	Total	All BU's					
Fossil Plant Operations	ESI	FSSPD	CGPPW50783	Ninemile 6: Build New Unit 6	DIRECTEL	94,717	9,252	94,717	9,252	103,969	103,969	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	C7PFSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	1,449	150	1,449	150	1,599	1,599	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	C7PFSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEL	448	46	448	46	494	494	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	C7PFSJ8411	HURRICANE ISAAC DIST ESSL 8/28/12	DIRECTEL	421	44	421	44	465	465	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PFSJ2517	HURRICANE ISACT-Grid ELL 8-27-2012	DIRECTEL	211	22	211	22	233	233	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PFSJ4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTEL	53	5	53	5	58	58	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PFSJ8444	HURRICANE ISAAC T-Grid ESSL	DIRECTEL	53	5	53	5	58	58	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PPW00114	EGSI LA Storm Costs - 2012	DIRECTEL	-1,583	-93	-1,583	-93	-1,676	-1,676	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PPW00116	BL Storm Costs - 2012	DIRECTEL	2,768	456	2,768	456	3,224	3,224	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PPW00120	ENOI Storm Costs - 2012	DIRECTEL	-352	-21	-352	-21	-373	-373	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PCW14171	TRAINING DEVELOPMENT	CAPAPOCO	9	0	9	0	9	9	1	0	0	0	1
Fossil Plant Operations	ESI	FSSPD	F3PCW14172	SAFETY GROUP SERVICES	CAPAPOCO	1,737,922	138,017	1,737,922	138,017	1,875,939	1,875,939	205,918	0	-1,644	0	204,274
Fossil Plant Operations	ESI	FSSPD	F3PPQ002F	HARRISON COUNTY PROJ: O&M	DIRECTEL	8,200	672	8,200	672	8,872	8,872	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPQ002F	RUSEC - CORPORATE SUPPORT	DIRECTEL	-1,095	0	-1,095	0	-1,095	-1,095	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPW0478	Parkwood II Safety Team	CAPAPOCO	6,482	0	6,482	0	6,482	6,482	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPW0484	Fossil Safety Transportation Costs	DIRECTEL	209	119	209	119	328	328	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPZ03192	W11 Turbine Fire Clean Up and Ases	DIRECTEL	352	27	352	27	379	379	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPZ0039	LA1 Water Tower Demolition Engineer	DIRECTEL	3,109	204	3,109	204	3,314	3,314	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPZ09301	Monroe Demolition Study	DIRECTEL	2,367	215	2,367	215	2,582	2,582	0	0	-2,582	0	0
Fossil Plant Operations	ESI	FSSPD	F4PCW90341	MTB SUPERVISION, ENGR	DIRECTEL	3,369	459	3,369	459	3,828	3,828	0	0	-498	0	0
Fossil Plant Operations	ESI	FSSPD	F4PCSCMMOM	SUPPLY CHAIN MATERIALS MGMT O&M	SCDSPALL	81	0	81	0	81	81	9	0	0	0	9
Fossil Plant Operations	ESI	FSSPD	F5PCW0273	SAFETY FOOTWEAR - SP3	CAPAPOCO	244	19	244	19	264	264	12	0	0	0	12
Fossil Plant Operations	ESI	FSSPD	F5PPZUWELL	Entergy Wellness Program	EMPLOYAL	1,869,661	149,924	1,869,661	149,924	2,019,584	2,019,584	209,965	0	-3,424	-1,667	204,874
Fossil Plant Operations	ESI	FSSPD	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	CLPPFRGTL	Regulated Time-LBR & Absence Mgmt	EMPOCOPE	0	0	0	0	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	CGPPSP0038	SPO-HoSpring Transaction/Transin Costs	DIRECTEL	29,565	2,916	29,565	2,916	32,481	32,481	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	CGPPSP0046	SPO Hinds Transaction/Transin Cost	DIRECTEL	30,220	3,023	30,220	3,023	33,243	33,243	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PPW00114	EGSI LA Storm Costs - 2012	DIRECTEL	614	65	614	65	679	679	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PPW00116	ELL Storm Costs - 2012	DIRECTEL	4,300	456	4,300	456	4,756	4,756	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	E2PPW00120	ENOI Storm Costs - 2012	DIRECTEL	1,229	130	1,229	130	1,359	1,359	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PCD1591	MISC FERC REG COMM EXP	LOADPOCO	531	49	531	49	580	580	95	0	-1	0	94
Fossil Plant Operations	ESI	FSSPD	F3PCF3915	CORP REPORTING ANALYSIS & POLICY -	DIRECTEL	1,062	112	1,062	112	1,173	1,173	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	5	0	5	0	5	5	1	0	0	0	1
Fossil Plant Operations	ESI	FSSPD	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEPOCO	433	43	433	43	476	405	71	0	-1	0	70
Fossil Plant Operations	ESI	FSSPD	F3PCW0035	MANAGER - BUSINESS SUPPORT	CAPAPOCO	1,008,786	93,416	1,008,786	93,416	1,102,202	981,270	120,932	0	-1,162	0	119,770
Fossil Plant Operations	ESI	FSSPD	F3PPE14437	EAI 12-038-U WBL and Rider CCR	DIRECTEL	830	81	830	81	912	912	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPEALMIS	MISO Transition EAI Path 1 costs	DIRECTEL	152	16	152	16	168	168	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPEI381	EMT-2010 PMR Docket 2008-UN-381	DIRECTEL	427	59	427	59	486	486	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPEI884	EMT-2010 ECR Docket 2008-UN-884	DIRECTEL	228	22	228	22	250	250	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPEI1MIS	MISO Transition EIT costs	DIRECTEL	304	22	304	22	326	326	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPRM127	OCRO - Bus Cont Plan Management	LBRLBAL	9,414	953	9,414	953	10,367	9,372	995	0	-11	0	984
Fossil Plant Operations	ESI	FSSPD	F3PPGLFA09	EGSL FUEL AUDIT 2005-2009	DIRECTEL	552	65	552	65	617	617	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPD	F3PPTRDKSD	MISO Transition ALL OFCO	LOADPOCO	4,007	339	4,007	339	4,345	3,611	734	0	-224	0	510

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Fossil Plant Operations	ESI	FSSPF	F3PPW0478	Parkwood II Safety Team	CAPAPCO	402	47	449	48	0	0	47
Fossil Plant Operations	ESI	FSSPF	F3PGS1351	ELI 2001 SYSTEM AGREEMENT CASE	DIRECTEL	645	63	708	708	0	0	0
Fossil Plant Operations	ESI	FSSPF	F3PCVCAWD	SERVICE AWARDS	DIRECTEL	104	0	104	0	0	0	0
Fossil Plant Operations	ESI	FSSPF	F3PCZU1424	REGULATORY AFFAIRS - NOPS	DIRECTEN	412	50	462	462	0	0	0
Fossil Plant Operations	ESI	FSSPF	F3PCZU1573	REGULATORY AFFAIRS - 100% EGS TX	DIRECTTX	630	65	696	696	0	0	688
Fossil Plant Operations	ESI	FSSPF	F3PPCNAV	Avian Flu Contingency Planning	EMPLOYAL	76	5	80	77	4	0	4
Fossil Plant Operations	ESI	FSSPF	F3PPE14427	Regulatory Info NFIS-EL-Dock Unlok	DIRECTEL	152	16	168	168	0	0	0
Fossil Plant Operations	ESI	FSSPF	F3PPEX011	2011 Texas Rate Case Support	DIRECTTX	3,025	343	3,368	0	0	-3,368	0
Fossil Plant Operations	ESI	FSSPF	F3PPHOMOTR	HCM - Other Empl Rtd Costs	EMPLOYAL	2,812	195	3,007	2,869	138	0	137
Fossil Plant Operations	ESI	FSSPF	F3PPZUWELL	Entergy Wellness Program	EMPLOYAL	1,064	110	1,174	1,119	55	0	54
Fossil Plant Operations	ESI	FSSPF	RATE	Pre-Support Utility Rate Case	N/A	0	0	0	0	0	0	0
		Total				1,101,981	102,667	1,204,648	127,464	0	-4,947	122,517
Fossil Plant Operations	ESI	FSSPG	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	0	0	0	0	0	0	0
		Total				0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPG	C1PPW0010	PlantView	N/A	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	C1PPW01191	POMC Retire Plasma Screen	N/A	0	11,589	11,589	10	0	0	0
Fossil Plant Operations	ESI	FSSPL	GPSP0038	SPO-HoSpring Transactn/Transit Costs	DIRECTEL	2,256	232	2,488	2,488	0	0	0
Fossil Plant Operations	ESI	FSSPL	GPSP0046	SPO Hinds Transaction/Transit Cost	DIRECTEL	2,100	167	2,266	2,266	0	0	0
Fossil Plant Operations	ESI	FSSPL	GPPLW051	NM4 Oxation Controller & HMT Upgrad	DIRECTEL	223	23	246	246	0	0	0
Fossil Plant Operations	ESI	FSSPL	C7PPS1292	H.Lisaac Capital Dist EMI 8/28/12	DIRECTEL	45	7	52	52	0	0	0
Fossil Plant Operations	ESI	FSSPL	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	208	34	242	242	0	0	0
Fossil Plant Operations	ESI	FSSPL	C7PPS13227	H.Lisaac Capital Dist EMI 8/28/12	DIRECTEL	65	10	75	75	0	0	0
Fossil Plant Operations	ESI	FSSPL	C7PPS14091	HURRICANE ISAAC DIST ENOT 8/28/12	DIRECTEL	65	10	75	75	0	0	0
Fossil Plant Operations	ESI	FSSPL	C7PPS19411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTEL	114	18	133	133	0	0	0
Fossil Plant Operations	ESI	FSSPL	E2PPW0114	EGS LA Storm Costs - 2012	DIRECTEL	348	34	381	381	0	0	0
Fossil Plant Operations	ESI	FSSPL	E2PPW0116	ELL Storm Costs - 2012	DIRECTEL	2,434	235	2,669	2,669	0	0	0
Fossil Plant Operations	ESI	FSSPL	E2PPW0120	ENOI Storm Costs - 2012	DIRECTEL	695	67	763	763	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PCW36535	Dir. Financial Operations Controls	CAPAPCO	114	0	114	102	13	0	13
Fossil Plant Operations	ESI	FSSPL	F3PPSFE051	SPO Agrilectric PPA	DIRECTEL	216	0	216	216	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPSFE052	SPO Rain CII Carbon PPA	CUSELPC	9	0	9	9	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPSFE056	SPO Montauk Energy PPA	DIRECTEL	47	0	47	47	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPTDERSO	MISO Transition All ORCO	LOADOPCO	17,510	1,516	19,026	15,836	3,189	-1,104	2,085
Fossil Plant Operations	ESI	FSSPL	F3PPWCBNNE	Wholesale Commodity Business - ENNE	SENUCALL	536	41	577	577	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPW0487	Manager, Performance Monitoring	CAPAPCO	566,528	47,906	614,434	546,932	67,502	-532	66,971
Fossil Plant Operations	ESI	FSSPL	F3PPW0LGN	EGS Tech Services Suppl LG000	DIRECTEL	30,581	334,617	365,198	334,617	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPW0EAGN	EAL-Engineering-Tech Support	DIRECTEL	414,229	42,378	456,607	456,607	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPW0LGN	ELI-Engineering-Tech Support	DIRECTEL	303,068	30,701	333,768	333,768	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPW0EAGN	EMI-Engineering-Tech Support	DIRECTEL	178,949	18,049	196,998	196,998	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPW0EAGN	ENOI-Engineering-Tech Support	DIRECTEN	63,968	6,500	70,469	70,469	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPW0EAGN	General System-ENG-Tech Support	CAPAPCO	-2,484	-699	-3,183	-2,835	-349	0	-348
Fossil Plant Operations	ESI	FSSPL	F3PPW0EAGN	ETL Tech Services Suppl TX000	DIRECTTX	235,752	24,218	259,969	259,969	0	0	257,383
Fossil Plant Operations	ESI	FSSPL	F3PPZG1695	MC2 Turbine HP, LP-IP, LP Inspectio	DIRECTEN	1,970	152	2,122	2,122	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PCVCAWD	SERVICE AWARDS	DIRECTEL	935	0	935	935	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total Billings								
								Total	Other BU's							
Fossil Plant Operations	ESI	FSSPL	FSPCZUDEPX	DEPRECIATION AND AMORTIZATION	ESIDPRE	539	0	539	0	0	0	539	0	0	0	0
	ESI	FSSPL	FSPWED096	PMDC PlantView Project	CAPAOPCO	50,195	4,885	55,080	49,025	6,055	0	-63	5,992	0	0	5,992
			Total			2,144,670	218,664	2,363,335	2,026,954	336,381	0	-4,285	332,095	0	0	332,095
Fossil Plant Operations	ESI	FSSPL	CGPWS0783	Ninemile 6: Build New Unit 6	DIRECTEL	402	0	402	402	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PCWE0034	DIRECTOR - PLANT SUPPORT	CAPAOPCO	310,682	28,317	338,999	301,781	37,219	0	-353	36,866	0	0	36,866
Fossil Plant Operations	ESI	FSSPL	F3PCWE0057	BRAO & TECH SUPPORT ROUTINE/DIAGNOS	DIRECTLG	1,834	0	1,834	1,834	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PCWE0200	E&C Technical Support-SUI	CAPAOPCO	20,334	1,141	21,475	19,049	2,426	0	-14	2,412	0	0	2,412
Fossil Plant Operations	ESI	FSSPL	F3PPWELG01	EGS Tech Services Suppt LG000	DIRECTLG	4,123	40	4,163	4,163	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPWEOAGN	EAI-Engineering-Tech Support	DIRECTEAI	6,470	8	6,478	6,478	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPWEOELN	ELI-Engineering- Tech Support	DIRECTELI	2,074	0	2,074	2,074	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPWEOGMN	EMI-Engineering- Tech Support	DIRECTEMI	2,751	8	2,759	2,759	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPWEOGNG	ENOI-Engineering- Tech Support	DIRECTENO	868	0	868	868	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	F3PPWETGGN	ETL Tech Services Suppt TX000	DIRECTTX	768	0	768	0	768	0	0	768	0	0	768
Fossil Plant Operations	ESI	FSSPL	F3PPZL0039	LAI Water Tower Demolition Engineer	DIRECTLG	890	0	890	890	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSPL	FSPZUWELL	Energy Wellness Program	EMPLOYAL	448	49	497	474	23	0	0	23	0	0	23
			Total			351,645	29,563	381,208	340,771	40,437	0	-368	40,069	0	0	40,069
Fossil Plant Operations	ESI	FSSR4	E2PPWJ0114	EGSI LA Storm Costs - 2012	DIRECTLG	813	79	892	892	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR4	E2PPWJ0116	ELI Storm Costs - 2012	DIRECTELI	5,691	550	6,241	6,241	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR4	E2PPWJ0120	ENOI Storm Costs - 2012	DIRECTENO	1,626	157	1,783	1,783	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR4	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	25	0	25	22	3	0	0	3	0	0	3
Fossil Plant Operations	ESI	FSSR4	F3PCW55555	VP FOSIL GENERATION	CAPAOPCO	10,655	0	10,655	9,487	1,168	0	0	1,168	0	0	1,168
Fossil Plant Operations	ESI	FSSR4	F3PCWED288	VP POWER PLANT OPS	CAPAOPCO	473,173	38,936	512,109	456,016	56,093	0	-448	55,645	0	0	55,645
Fossil Plant Operations	ESI	FSSR4	F3PPCS001	Critical Infrastructure Protection	CAPAOPCO	43,574	4,830	48,404	43,092	5,312	0	-17	5,295	0	0	5,295
Fossil Plant Operations	ESI	FSSR4	F3PPWED537	SERC CIP Audits - Fossil	CAPAOPCO	878	108	987	879	108	0	0	108	0	0	108
			Total			536,436	44,660	581,096	518,411	62,685	0	-465	62,219	0	0	62,219
Fossil Plant Operations	ESI	FSSR7	CGPSP0038	SPO-HotSpring/Transacty/TransitCosts	DIRECTEAI	6,156	595	6,750	6,750	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	CGPSP0046	SPO Hinds Transacty/Transitn Cost	DIRECTEMI	7,947	789	8,736	8,736	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	E2PPWJ0114	EGSI LA Storm Costs - 2012	DIRECTLG	395	38	433	433	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	E2PPWJ0116	ELI Storm Costs - 2012	DIRECTELI	2,767	267	3,034	3,034	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	E2PPWJ0120	ENOI Storm Costs - 2012	DIRECTENO	790	76	867	867	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	F3PCWED035	MANAGER - BUSINESS SUPPORT	CAPAOPCO	671	72	744	662	82	0	0	82	0	0	82
Fossil Plant Operations	ESI	FSSR7	F3PCWED289	DIRECTOR - BUSINESS SERVICE	CAPAOPCO	278,915	26,783	305,698	272,119	33,579	0	-272	33,307	0	0	33,307
Fossil Plant Operations	ESI	FSSR7	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	32,297	3,241	35,538	29,487	6,051	0	-1,999	4,052	0	0	4,052
Fossil Plant Operations	ESI	FSSR7	F3PPZW9609	Fossil EAI CIP V4 Compliance - O&M	DIRECTEAI	51	5	57	57	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	F3PPZW9610	Fossil EMI CIP V4 Compliance - O&M	DIRECTEMI	27	3	30	30	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	F3PPZW9611	Fossil ELL CIP V4 Compliance - O&M	DIRECTELI	27	3	30	30	0	0	0	0	0	0	0
Fossil Plant Operations	ESI	FSSR7	F3PPZW9612	Fossil ETI CIP V4 Compliance - O&M	DIRECTTX	54	6	60	60	0	0	-1	60	0	0	60
Fossil Plant Operations	ESI	FSSR7	FSPPHCMORG	HCM - Org and Processes	EMPLOYAL	68,854	4,523	73,377	70,004	3,373	0	-29	3,345	0	0	3,345
Fossil Plant Operations	ESI	FSSR7	FSPZUWELL	Energy Wellness Program	EMPLOYAL	235	20	255	243	12	0	0	12	0	0	12
			Total			399,188	36,422	435,610	392,452	43,158	0	-2,300	40,857	0	0	40,857
Fossil Plant Operations	ESI	FSSR7	CGPWP0516	SBC CIP Compliance	DIRECTTX	-6,241	-691	-6,931	0	-6,931	0	0	0	0	0	0

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2013 ETI Rate Case

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						(A) Support	(B) Service Company Recipient					
Fossil Plant Operations	ESI	FSSB	F3PCWE0125	Six Sigma Operations - SR8	LOADOPCO	3,869	423	3,561	732	0	-8	723
Fossil Plant Operations	ESI	FSSB	F3PPWE0383	Dir. Capital Projects - STB	CAPAOPCO	846,059	62,859	808,823	100,095	0	-716	99,378
Fossil Plant Operations	ESI	FSSB	F3PPWE0478	Parkwood II Safety Team	CAPAOPCO	275	34	276	33	0	0	33
Fossil Plant Operations	ESI	FSSB	F3PPWE0497	Michoud Plant Assessment	DIRECTENO	37,296	3,672	40,968	0	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPWE0498	Ninemile Plant Assessment	DIRECTELI	30,411	3,159	33,569	0	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPWE0525	EPA Cross State Emission Rule	CAPAOPCO	3,600	370	3,971	435	0	-5	430
Fossil Plant Operations	ESI	FSSB	F3PPWE1306	SPO 2011 Western Region RFP	DIRECTCTX	12,397	1,140	13,537	13,537	0	-141	13,396
Fossil Plant Operations	ESI	FSSB	F3PPWE1311	SPO Western Region Resource	DIRECTCTX	765	75	841	841	0	-8	833
Fossil Plant Operations	ESI	FSSB	F3PPZW0852	WB MACT Preliminary Development	DIRECTEAL	91,027	8,809	99,836	0	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW0853	ISES MACT Preliminary Development	DIRECTEAL	82,218	7,992	90,210	0	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW0854	NL6 MACT Preliminary Development	DIRECTELG	49,143	4,719	53,863	0	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW0908	LG3 CSAPR Compliance - O&M	DIRECTELG	9,147	1,010	10,157	0	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW09325	NL6 CSAPR SNCR Study	DIRECTELG	4,425	404	4,829	4,829	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW09609	Fossil EAI CIP V4 Compliance - O&M	DIRECTEAL	17,857	1,744	19,601	19,601	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW09610	Fossil EMI CIP V4 Compliance - O&M	DIRECTEMI	8,106	791	8,897	8,897	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW09611	Fossil ELL CIP V4 Compliance - O&M	DIRECTELI	8,510	831	9,341	9,341	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW09612	Fossil ETI CIP V4 Compliance - O&M	DIRECTEAL	88,051	8,237	96,288	96,288	0	-970	95,317
Fossil Plant Operations	ESI	FSSB	F3PPZW09799	WB2 Cancel CSAPR Low NOx/SOFA	DIRECTEAL	11,400	1,142	12,542	12,542	0	0	0
Fossil Plant Operations	ESI	FSSB	F3PPZW09800	WB2 Cancellation CSAPR JFGR System	DIRECTEMI	26,018	2,738	28,756	28,756	0	0	0
Fossil Plant Operations	ESI	FSSB	F5PCE13601	GENERAL LITIGATION-ELI	DIRECTELI	5,770	575	6,345	6,345	0	0	0
Fossil Plant Operations	ESI	FSSB	F5PCSVCAND	SERVICE AWARDS	DIRECTCTX	269	0	269	269	0	0	0
Fossil Plant Operations	ESI	FSSB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	309	37	346	329	16	0	16
Total						1,669,713	145,514	1,815,228	185,092	28,311	-4,531	208,872
Fossil Plant Operations	ESI	FSSU1	C1PPW0024	FOS - 2012 McLaren EE Enhancements	CAPAOPCO	17,109	1,545	16,595	2,059	-2,059	-20	-20
Fossil Plant Operations	ESI	FSSU1	C6PPSP0012	SPO Project Gator Transact/Transin	DIRECTELI	215	17	232	232	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPSP0038	SPOHoSpring Transacty/TransitCosts	DIRECTEAL	3,768	387	4,155	4,155	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWAE455	IN1 MATS Compliance - Capital	DIRECTEAL	21,606	2,187	23,793	23,793	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWAE456	IN2 MATS Compliance - Capital	DIRECTEAL	21,541	2,181	23,722	23,722	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWARS29	WB2 Low NOx Burners/SOFA CSAPR Comp	DIRECTEAL	-17,228	-1,995	-19,223	-19,223	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWARS80	WB1 MATS Compliance - Capital	DIRECTEAL	21,574	2,184	23,757	23,757	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWARS81	WB2 MATS Compliance - Capital	DIRECTEAL	21,650	2,191	23,842	23,842	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWGA200	TX-LWC Purchase Spare Transformer	DIRECTCTX	0	0	0	0	0	-235	-235
Fossil Plant Operations	ESI	FSSU1	C6PPWGA229	LW2 Superheater Replacement	DIRECTCTX	0	0	0	0	0	-281	-281
Fossil Plant Operations	ESI	FSSU1	C6PPWGA230	LW2 Reheater Replacement	DIRECTCTX	0	0	0	0	0	-161	-161
Fossil Plant Operations	ESI	FSSU1	C6PPWGA233	LW2 Air Preheater Shaft/Rotor Repl	DIRECTCTX	0	0	0	0	0	-56	-56
Fossil Plant Operations	ESI	FSSU1	C6PPWGA238	LW2 Replacement Combustion Controls	DIRECTCTX	6,913	666	7,579	7,579	-7,579	-72	-72
Fossil Plant Operations	ESI	FSSU1	C6PPWGA320	LW1 Replacement Boiler Controls	DIRECTCTX	0	0	0	0	0	-777	-777
Fossil Plant Operations	ESI	FSSU1	C6PPWGM709	NL6 MATS Compliance - Capital	DIRECTCTX	27,552	3,027	30,579	30,579	0	-281	-281
Fossil Plant Operations	ESI	FSSU1	C6PPWGP500	S85 Generator Rewind - Strategic	DIRECTCTX	21,541	2,181	23,722	23,722	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWGP516	S8C CIP Compliance	DIRECTCTX	0	-74	-5,206	0	0	-22	-22
Fossil Plant Operations	ESI	FSSU1	C6PPWGP522	S84 Removal of B&W designed Ash	DIRECTCTX	-5,132	0	5,206	-5,206	0	0	0
Fossil Plant Operations	ESI	FSSU1	C6PPWGP530	S82 CSAPR Compliance - Capital	DIRECTCTX	1,019	0	1,019	1,019	0	-18	-18
Fossil Plant Operations	ESI	FSSU1	C6PPWLA006	APC Distribution Control (DCS) Syst	DIRECTELI	9,556	580	10,136	10,136	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Fossil Plant Operations	ESI	FSSU1	F3PPWE01GN	ENOI-Engineering-Tech Support	DIRECTNO	67,292	3,538	70,830	0	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE02GN	General System-ENG-Tech Support	CAPAPCO	2,411	0	2,411	26	0	0	264
Fossil Plant Operations	ESI	FSSU1	F3PPWE03GN	LW3 Develop self build proposal	DIRECTTX	8,918	690	9,608	9,608	0	-88	9,520
Fossil Plant Operations	ESI	FSSU1	F3PPWE04GN	ETI Tech Services Supp. TX000	DIRECTTX	143,056	5,029	148,085	148,085	0	-593	147,492
Fossil Plant Operations	ESI	FSSU1	F3PPWE05GN	MC2 Turbine HP, LP, LP, LP Inspectio	DIRECTNO	-677	0	-677	0	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE06GN	BW1 Gen/Exciter Inspec & Rpr Outage	DIRECTMI	1,382	0	1,382	0	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE07GN	LA1 5A CTG Hot Gas Path Inspec 2013	DIRECTLG	1,827	139	1,966	0	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE08GN	WG2 Turbine Outage O+M	DIRECTLG	2,190	219	2,409	2,409	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE09GN	LA1 5A Exciter Outage	DIRECTLG	789	70	859	859	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE10GN	LA1 Replace #3 Battery Charger 2012	DIRECTLG	178	0	178	178	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE11GN	LA1 Piping & Instrument Diagram Upd	DIRECTLG	918	0	918	0	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE12GN	WB MACT Preliminary Development	DIRECTAI	55,198	5,202	60,399	60,399	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE13GN	ISES MACT Preliminary Development	DIRECTAI	40,943	3,961	44,904	44,904	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE14GN	NL6 MACT Preliminary Development	DIRECTLG	49,413	4,446	53,859	53,859	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE15GN	MC2 Main Steam Line Inspection	DIRECTNO	1,142	102	1,244	1,244	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE16GN	Fossil ETI CIP VA Compliance - O&M	DIRECTTX	5,132	74	5,206	5,206	0	-8	5,198
Fossil Plant Operations	ESI	FSSU1	F3PPWE17GN	WB2 Cancel CSAPR Low Nox/SOFA	DIRECTAI	22,474	2,432	24,907	24,907	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE18GN	WB2 Cancellation CSAPR IFGR System	DIRECTAI	747	87	834	834	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE19GN	TLD U2 Fall Outage	DIRECTTX	985	81	1,066	1,066	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE20GN	SERVICE AWARDS	DIRECTAI	1,546	0	1,546	0	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE21GN	SAFETY FOOTWARE - SP3	CAPAPCO	27	0	27	24	3	0	3
Fossil Plant Operations	ESI	FSSU1	F3PPWE22GN	RS Cogen 2012 R6 Main Transformer	DIRECTX6	1,696	205	1,901	1,901	0	0	0
Fossil Plant Operations	ESI	FSSU1	F3PPWE23GN	Transco Implementation PMO	TRSLNOP	842	87	929	819	110	-1	109
Fossil Plant Operations	ESI	FSSU1	F3PPWE24GN	Entergy Wellness Program	EMPLOY	448	49	497	474	23	0	23
Fossil Plant Operations	ESI	FSSU1	F3PPWE25GN	FOSIL CAPITAL SUSPENSE - ENOI	DIRECTNO	2,576	215	2,791	2,791	0	0	0
Total						3,612,457	286,672	3,899,129	414,393	-37,096	-4,556	372,740
Fossil Plant Operations	ESI	FSSU2	C6PPSP0038	SPO-HotSpringTransactn/TransinCosts	DIRECTAI	10,917	1,102	12,019	12,019	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPSP0046	SPO Hinds Transaction/Transin Cost	DIRECTMI	8,106	728	8,834	8,834	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWGA229	LW2 Superheater Replacement	DIRECTTX	0	0	0	0	0	-46	-46
Fossil Plant Operations	ESI	FSSU2	C6PPWGA230	LW2 Reheater Replacement	DIRECTTX	0	0	0	0	0	-46	-46
Fossil Plant Operations	ESI	FSSU2	C6PPWGA233	LW2 Air Preheater Shaft/Rotor Repl	DIRECTTX	0	0	0	0	0	-177	-177
Fossil Plant Operations	ESI	FSSU2	C6PPWGP569	NP4 Purchase Main Transformer	DIRECTTX	1,141	0	1,141	1,141	-1,141	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN525	NP4 A&B L-O Hlachi Buckets	DIRECTTX	4,573	473	5,046	5,046	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN993	NM5 DSG 1 RH Horizontal Elem Rpic	DIRECTLI	737	0	737	737	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN997	NM4 DSG 1 HP Turbine Inner Mod Repl	DIRECTLI	717	56	773	773	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN998	NM5 DSG 1 HP Turbine Inner Mod Repl	DIRECTLI	585	56	641	641	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN999	NM4 DSG-1 Condenser Replacement	DIRECTNO	6,012	621	6,633	6,633	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN029	Nineville 6: Build New Unit 6	DIRECTLI	3,356	323	3,679	3,679	0	0	0
Fossil Plant Operations	ESI	FSSU2	C6PPWLN0783	MGR - Business Processes	CAPAPCO	1,565	0	1,565	1,392	173	0	173
Fossil Plant Operations	ESI	FSSU2	F3PCWE0020	MANAGER - BUSINESS SUPPORT	CAPAPCO	4,503	0	4,503	4,010	493	0	493
Fossil Plant Operations	ESI	FSSU2	F3PCWE0200	EBC Technical Support-SUI	CAPAPCO	92,212	7,098	99,310	88,979	11,331	0	11,242
Fossil Plant Operations	ESI	FSSU2	F3PPSP0053	SPO Union Power PPA	DIRECTAI	7,915	748	8,663	8,663	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPSP0062	2012 LTI Supply/Side StablePreBFP	LOADSAG	20,808	2,024	22,831	17,974	4,907	-51	4,856
Fossil Plant Operations	ESI	FSSU2	F3PPTRDERSD	MISO Transition ALL OPOC	LOADOPOC	7,930	571	8,501	7,107	1,394	-448	946

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Fossil Plant Operations	ESI	FSSU2	F3PPWED0486	Director, Fleet Maintenance_SU2	CAPAPCO	1,524,896	133,752	1,478,215	180,434	0	-1,635	176,799
Fossil Plant Operations	ESI	FSSU2	F3PPWED0536	Calcasieu LTSA Negotiations	DIRECTLG	65,942	5,385	71,327	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWED0540	Ninemile 6 LTSA	DIRECTEL	56,477	5,083	61,560	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWELG0N	EGS Tech Services Suppt LG000	DIRECTLG	4,542	320	4,862	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWEOAGN	EAI-Engineering-Tech Support	DIRECTEAI	7,134	418	7,552	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWEOG0N	EGS TX-Engineering-Tech Support	DIRECTTX	278	22	300	0	0	-2	297
Fossil Plant Operations	ESI	FSSU2	F3PPWEO0LN	ELI-Engineering-Tech Support	DIRECTEL	22,897	1,604	24,501	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWED0GN	EMI-Engineering-Tech Support	DIRECTEMI	13,196	735	13,931	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWEO0GN	ENOI-Engineering-Tech Support	DIRECTENO	16,988	1,129	18,116	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPWET006	SPO 2011 Western Region RPP	DIRECTTX	22,935	2,145	25,079	0	0	-252	24,828
Fossil Plant Operations	ESI	FSSU2	F3PPWET0GN	ETL Tech Services Suppt TX000	DIRECTTX	2,473	193	2,666	0	0	-21	2,644
Fossil Plant Operations	ESI	FSSU2	F3PPZB0235	AP2 Entry Expenses	DIRECTEL	32,825	3,312	36,137	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPZG2001	BW1 Gen/Exciter Inspect & Rpr Outage	DIRECTEMI	6,148	532	6,680	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPZG2755	LA1 SA CTG Hot Gas Path Inspect 2013	DIRECTLG	613	46	658	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPZG2847	LA1 SA Exciter Outage	DIRECTLG	114	9	123	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPZW9221	MC3 HP Turbine Nozzle Box, Diaphrag	DIRECTENO	48	0	48	0	0	0	0
Fossil Plant Operations	ESI	FSSU2	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	448	26	475	22	0	0	22
Fossil Plant Operations	ESI	FSSU2	SFPCW99003	FOSSIL CAPITAL SUSPENSE - ENOI	DIRECTENO	596	62	657	0	0	0	0
Total						1,950,628	168,572	2,119,199	227,940	-1,141	-2,767	224,032
Fossil Plant Operations	ESI	FSSU2	F3PCW14171	TRAINING DEVELOPMENT	CAPAPCO	136,975	13,163	150,137	16,508	0	-168	16,340
Fossil Plant Operations	ESI	FSSU5	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	309	0	309	51	0	-51	0
Fossil Plant Operations	ESI	FSSU5	F3PPWED0309	Virtual Resource Center - SU5	CAPAPCO	74,016	5,723	79,739	70,972	0	-73	8,694
Fossil Plant Operations	ESI	FSSU5	F3PPWED0376	Fossil Talent Pipeline Process	CAPAPCO	1,962	191	2,153	1,916	0	-2	234
Total						213,262	19,077	232,339	25,563	0	-294	25,269
Fossil Plant Operations	ESI	FSTXT	CGPSP00012	SPO Project Gator Transact/Transin	DIRECTEL	39	0	39	0	0	0	0
Fossil Plant Operations	ESI	FSTXT	CGPWS0783	Ninemile 6: Build New Unit 6	DIRECTEL	1,721	0	1,721	0	0	0	0
Fossil Plant Operations	ESI	FSTXT	E2PPWJ0114	EGSI LA Storm Costs - 2012	DIRECTLG	771	74	846	846	0	0	0
Fossil Plant Operations	ESI	FSTXT	E2PPWJ0116	ELL Storm Costs - 2012	DIRECTEL	5,397	521	5,919	5,919	0	0	0
Fossil Plant Operations	ESI	FSTXT	E2PPWJ0120	ENOI Storm Costs - 2012	DIRECTENO	1,542	149	1,691	1,691	0	0	0
Fossil Plant Operations	ESI	FSTXT	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	8,098	766	8,864	7,411	0	-461	993
Fossil Plant Operations	ESI	FSTXT	F3PPWED0315	Dr. Southeast Region-TXT - ELI ENOI	CAPASTHN	434,185	39,836	474,021	474,021	0	0	0
Fossil Plant Operations	ESI	FSTXT	F5PCZFV0MT	VOICE & VIDEO MAINTENANCE & SUPPORT	TELPALL	137	0	137	128	0	0	8
Total						451,890	41,347	493,238	491,776	0	-461	1,001
Fossil Plant Operations	ESI	FSUXT	E2PPWJ0114	EGSI LA Storm Costs - 2012	DIRECTLG	442	43	484	484	0	0	0
Fossil Plant Operations	ESI	FSUXT	E2PPWJ0116	ELL Storm Costs - 2012	DIRECTEL	3,093	299	3,391	3,391	0	0	0
Fossil Plant Operations	ESI	FSUXT	E2PPWJ0120	ENOI Storm Costs - 2012	DIRECTENO	884	85	969	969	0	0	0
Fossil Plant Operations	ESI	FSUXT	F3PCTE4465	ER LIGHTING PROGRAM EXPENSE ESI	CUSOPCO	1,469	0	1,469	219	0	0	219
Fossil Plant Operations	ESI	FSUXT	F3PCW55555	VP FOSSIL GENERATION	CAPAPCO	14,000	0	14,000	12,466	0	0	1,534
Fossil Plant Operations	ESI	FSUXT	F3PCWEO082	GENERAL SUPERVISION - ESSI FOSSIL P	LOADTXLG	26	0	26	13	0	0	13
Fossil Plant Operations	ESI	FSUXT	F3PPWED0428	Dr. Central Region-EGS LA & EMI	CAPACENT	342,142	30,174	372,316	372,316	0	0	0
Fossil Plant Operations	ESI	FSUXT	F3PPWEL008	Dr. Central Region-EGS Fossil	DIRECTLG	1,275	0	1,275	1,275	0	0	0
Total						451,890	41,347	493,238	491,776	0	-461	1,001

Amounts may not add or be to other schedules due to rounding.

Exhibit GLF-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
						Total Billings		Support	Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted						
Fossil Plant Operations	ESI	FSVXT	E2PPWJ0114	EGSI LA Storm Costs - 2012	DIRECTLG	363,330	30,601	393,931	392,165	1,765	0	0	1,765	0	0	0	0	0	0	1,765	
Fossil Plant Operations	ESI	FSVXT	E2PPWJ0116	ELL Storm Costs - 2012	DIRECTELI	432	42	474	474	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	FSVXT	E2PPWJ0120	ENOI Storm Costs - 2012	DIRECTENO	3,026	292	3,319	3,319	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	FSVXT	F3PCWE0081	GEN SJVP ENTERGY ARKANSAS FOSSIL PL	DIRECTEAI	865	84	948	948	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	FSVXT	F3PCWE0291	DIR OF SOUTHEAST REGION-ENOI	DIRECTENO	134	0	134	134	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	FSVXT	F3PPQ0002F	HARRISON COUNTY PROJ- O&M	DIRECTEAI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	FSVXT	F3PPWE0315	MISO Transition ALL OFCO	LOADORCO	14,279	1,266	15,545	15,545	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	FSVXT	F3PPWE0427	Dir. Southeast Region-TXT, ELL, ENOI	CAPASTHN	21,246	1,713	22,958	19,059	3,899	0	0	0	0	0	0	0	0	0	2,010	
Fossil Plant Operations	ESI	FSVXT	F3PPWE0427	Dir. Northwest Region-EAI & EGS, TX	CAPANWES	427,455	39,222	466,677	329,064	137,613	0	0	0	0	0	0	0	0	0	136,466	
Fossil Plant Operations	ESI	FSVXT	F3PPWE0427	Dir. Northwest Region - Fossil	DIRECTTX	841	0	841	841	0	0	0	0	0	0	0	0	0	0	841	
Fossil Plant Operations	ESI	FSVXT	F5PPETX011	2011 Texas Rate Case Support	DIRECTTX	5,221	370	5,592	0	5,592	0	0	0	0	0	0	0	0	0	-5,592	
Fossil Plant Operations	ESI	FSVXT	LREG	Manage Legal Affairs-Regulator	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-1	
Fossil Plant Operations	ESI	FSVXT	SFPC29000	FOSSIL CAPITAL SUSPENSE - EAI	DIRECTEAI	5,810	567	6,377	6,377	0	0	0	0	0	0	0	0	0	0	-1	
Fossil Plant Operations	ESI	FSVXT	SFPCR79002	FOSSIL CAPITAL SUSPENSE - ETI	DIRECTTX	2,484	243	2,727	0	2,727	0	0	0	0	0	0	0	0	0	-77	
Total						481,914	43,798	525,712	375,040	150,672	-2,727	-8,706	139,239	-2,727	-8,706	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUB3	F3PCRS3291	ESI REMITTANCE PROCESSING	CUSEORCO	-18	0	-18	-18	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUB3	F3PPTD0539	TRANSPORTATION - EAI Billing	DIRECTEAI	64	64	64	64	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUB3	F3PPTDLTF	Fleet Services, Fossil	VEHCLFOS	887	0	887	887	0	0	0	0	0	0	0	0	0	0	0	
Total						932	0	932	932	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUD6	F3PCRS3291	ESI REMITTANCE PROCESSING	CUSEORCO	-12	0	-12	-12	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUD6	F3PPTD0539	TRANSPORTATION - EAI Billing	DIRECTEAI	43	0	43	43	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUD6	F3PPTDLTF	Fleet Services, Fossil	VEHCLFOS	591	0	591	591	0	0	0	0	0	0	0	0	0	0	0	
Total						621	0	621	621	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUN3	F3PCRS3291	ESI REMITTANCE PROCESSING	CUSEORCO	-18	0	-18	-18	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUN3	F3PPTD0539	TRANSPORTATION - EAI Billing	DIRECTEAI	64	0	64	64	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUN3	F3PPTDLTF	Fleet Services, Fossil	VEHCLFOS	886	0	886	886	0	0	0	0	0	0	0	0	0	0	0	
Total						932	0	932	932	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUN3	F4PCW90341	TB MTC SUPERVISION, ENGR	DIRECTTX	840	0	840	0	840	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F4PCW90342	TB MTC STRUCTURES	N/A	0	1	1	0	0	1	-1	0	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Total						0	1,025	1,025	1,025	0	0	0	0	0	0	0	0	0	0	0	
Fossil Plant Operations	ESI	HPUQ3	F3P2W9677	MVC T1 Network Restoration	N/A	840	1	842	0	842	0	842	-842	0	0	0	0	0	0	0	
Total						840	1	842	0	842	0	842	-842								

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount			
Nelson 6 Co-Owner	EGSL	FNAGX	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	-19,322	-19,322	0	-19,322	0	-19,322	0	0	-19,322	0	-19,322
						-15	-15	0	-15	0	-15	15	0	0	0	0
		Total				-15	-15	0	-15	0	-15	15	0	0	0	0
Nelson 6 Co-Owner	EGSL	FNGTX	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	15,413	15,413	0	15,413	0	15,413	0	-2	15,411	0	15,411
						109,574	109,574	0	109,574	0	109,574	0	-3	109,571	0	109,571
		Total				109,574	109,574	0	109,574	0	109,574	0	-3	109,571	0	109,571
Nelson 6 Co-Owner	EGSL	FPUM2	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	17,425	17,425	0	17,425	0	17,425	0	-2	17,423	0	17,423
						3,389,144	3,389,144	0	3,389,144	0	3,389,144	0	-49	3,389,095	0	3,389,095
		Total				3,389,144	3,389,144	0	3,389,144	0	3,389,144	0	-49	3,389,095	0	3,389,095
Nelson 6 Co-Owner	EGSL	FPUM8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	290,692	290,692	0	290,692	0	290,692	0	-44	290,648	0	290,648
						1,152	1,152	0	1,152	0	1,152	0	0	1,152	0	1,152
		Total				1,152	1,152	0	1,152	0	1,152	0	0	1,152	0	1,152
Nelson 6 Co-Owner	EGSL	FPUM9	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	3,478	3,478	0	3,478	0	3,478	0	-1	3,478	0	3,478
						7,900	7,900	0	7,900	0	7,900	0	-1	7,899	0	7,899
		Total				7,900	7,900	0	7,900	0	7,900	0	-1	7,899	0	7,899
Nelson 6 Co-Owner	EGSL	FPUV8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	4,957,582	4,957,582	0	4,957,582	0	4,957,582	0	-232	4,957,350	0	4,957,350
						-67,548	-67,548	0	-67,548	0	-67,548	67,548	0	0	0	0
		Total				-67,548	-67,548	0	-67,548	0	-67,548	67,548	0	0	0	0
Nelson 6 Co-Owner	EGSL	FSSB	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	1,910,811	1,910,811	0	1,910,811	0	1,910,811	0	0	1,910,811	0	1,910,811
						3,461	3,461	0	3,461	0	3,461	0	-1	3,460	0	3,460
		Total				3,461	3,461	0	3,461	0	3,461	0	-1	3,460	0	3,460
Nelson 6 Co-Owner	EGSL	LG10G	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	316	316	0	316	0	316	0	0	316	0	316
						9	9	0	9	0	9	0	0	9	0	9
		Total				9	9	0	9	0	9	0	0	9	0	9

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service	Company	Recipient	Total					
Nelson 6 Co-Owner	EGSL	TESS5	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	9	0	0	0	0	9	0	0	0	0	9
		TESS0				3,853	0	0	0	0	3,853	0	3,853	0	0	3,853
		Total														
		TESS0				3,853	0	0	0	0	3,853	0	3,853	0	0	3,853
Nelson 6 Co-Owner	EGSL	CF005	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	10,623,924	0	0	0	0	10,623,924	0	10,623,924	67,563	-334	10,691,154
		CF026				20	0	0	0	0	20	0	20	0	0	20
		Total														
		CF026				20	0	0	0	0	20	0	20	0	0	20
Nelson 6 Co-Owner	ESI	CP026	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	481	0	0	0	0	481	0	481	0	-48	433
		Total														
		CP026				481	0	0	0	0	481	0	481	0	-48	433
		CP026				481	0	0	0	0	481	0	481	0	-48	433
Nelson 6 Co-Owner	ESI	FPUM5	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	453	0	0	0	0	453	0	453	0	0	453
		Total														
		FPUM5				453	0	0	0	0	453	0	453	0	0	453
		FPUM5				453	0	0	0	0	453	0	453	0	0	453
Nelson 6 Co-Owner	ESI	FPUM9	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	69	0	0	0	0	69	0	69	0	0	69
		Total														
		FPUM9				69	0	0	0	0	69	0	69	0	0	69
		FPUM9				69	0	0	0	0	69	0	69	0	0	69
Nelson 6 Co-Owner	ESI	FPUM8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	84,066	0	0	0	0	84,066	0	84,066	0	-992	83,074
		Total														
		FPUM8				84,066	0	0	0	0	84,066	0	84,066	0	-992	83,074
		FPUM8				84,066	0	0	0	0	84,066	0	84,066	0	-992	83,074
Nelson 6 Co-Owner	ESI	FSFTN	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	736	0	0	0	0	736	0	736	0	-8	728
		Total														
		FSFTN				736	0	0	0	0	736	0	736	0	-8	728
		FSFTN				736	0	0	0	0	736	0	736	0	-8	728
Nelson 6 Co-Owner	ESI	FSSE2	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	62	0	0	0	0	62	0	62	0	0	62
		Total														
		FSSE2				62	0	0	0	0	62	0	62	0	0	62
		FSSE2				62	0	0	0	0	62	0	62	0	0	62
Nelson 6 Co-Owner	ESI	FSSE5	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	2,049	0	0	0	0	2,049	0	2,049	0	-11	2,038
		Total														
		FSSE5				2,049	0	0	0	0	2,049	0	2,049	0	-11	2,038
		FSSE5				2,049	0	0	0	0	2,049	0	2,049	0	-11	2,038
Nelson 6 Co-Owner	ESI	FSSE8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	41	0	0	0	0	41	0	41	0	-1	40
		Total														
		FSSE8				41	0	0	0	0	41	0	41	0	-1	40
		FSSE8				41	0	0	0	0	41	0	41	0	-1	40
Nelson 6 Co-Owner	ESI	FSSE8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	17,292	0	0	0	0	17,292	0	17,292	0	-178	17,114
		Total														
		FSSE8				17,292	0	0	0	0	17,292	0	17,292	0	-178	17,114
		FSSE8				17,292	0	0	0	0	17,292	0	17,292	0	-178	17,114
Nelson 6 Co-Owner	ESI	FSSE8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	17,292	0	0	0	0	17,292	0	17,292	0	-178	17,114
		Total														
		FSSE8				17,292	0	0	0	0	17,292	0	17,292	0	-178	17,114
		FSSE8				17,292	0	0	0	0	17,292	0	17,292	0	-178	17,114
Nelson 6 Co-Owner	ESI	FSSE8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	50	0	0	0	0	50	0	50	0	-1	49
		Total														
		FSSE8				50	0	0	0	0	50	0	50	0	-1	49
		FSSE8				50	0	0	0	0	50	0	50	0	-1	49
Nelson 6 Co-Owner	ESI	FSSE8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	720	0	0	0	0	720	0	720	0	-8	711
		Total														
		FSSE8				720	0	0	0	0	720	0	720	0	-8	711
		FSSE8				720	0	0	0	0	720	0	720	0	-8	711
Nelson 6 Co-Owner	ESI	FSSE8	FSPNNELSN	Nelson 6 Plant Costs	DIRECT	2,124	0	0	0	0	2,124	0	2,124	0	-25	2,099
		Total														
		FSSE8				2,124	0	0	0	0	2,124	0	2,124	0	-25	2,099
		FSSE8				2,124	0	0	0	0	2,124	0	2,124	0	-25	2,099

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

2013 ETI Rate Case

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)	
						Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount						Total ETI Adjusted
						Support	Service Company Recipient										
Nelson 6 Co-Owner	ESI	FSSPL		Nelson 6 Plant Costs	DIRECT	2,124	0	2,124	0	2,124	0	2,124	0	-25	0	2,099	
		FSSPP				255	0	255	0	255	0	255	0	0	0	255	
		Total															
Nelson 6 Co-Owner	ESI	FSSPB		Nelson 6 Plant Costs	DIRECT	481	0	481	0	481	0	481	0	-7	0	474	
		FSSU1				481	0	481	0	481	0	481	0	-7	0	474	
		Total															
Nelson 6 Co-Owner	ESI	FSSU1		Nelson 6 Plant Costs	DIRECT	1,170	0	1,170	0	1,170	0	1,170	0	-8	0	1,163	
		FSSU2				1,170	0	1,170	0	1,170	0	1,170	0	-8	0	1,163	
		Total															
Nelson 6 Co-Owner	ESI	LG10G		Nelson 6 Plant Costs	DIRECT	762	0	762	0	762	0	762	0	-6	0	756	
		SCGCC				438	0	438	0	438	0	438	0	-5	0	433	
		Total															
Nelson 6 Co-Owner	ESI	SCGCC		Nelson 6 Plant Costs	DIRECT	340	0	340	0	340	0	340	0	-4	0	336	
		SCGMC				340	0	340	0	340	0	340	0	-4	0	336	
		Total															
Nelson 6 Co-Owner	ESI	SCGMC		Nelson 6 Plant Costs	DIRECT	1,141	0	1,141	0	1,141	0	1,141	0	-13	0	1,128	
		SCGMC				1,141	0	1,141	0	1,141	0	1,141	0	-13	0	1,128	
		Total															
Nelson 6 Co-Owner	ESI	SCGMC		Nelson 6 Plant Costs	DIRECT	112,749	0	112,749	0	112,749	0	112,749	0	-1,315	0	111,434	
		SCGMC				10,736,673	0	10,736,673	0	10,736,673	0	10,736,673	0	-1,649	0	10,802,588	
		Total															
Total	ESI					53,196,428	3,413,416	56,609,843	39,883,289	16,726,554	-561,908	-74,027	16,090,619				
	For																
	Witness																

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Fontenot, Gerard	Fossil Plant Operations	EAI	512000	Maintenance Of Boiler Plant	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-2
Total		EAI						
Fontenot, Gerard	Fossil Plant Operations	EAI	512000	Maintenance Of Boiler Plant	AJ22B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-2
Fontenot, Gerard	Fossil Plant Operations	EAI	513000	Maintenance Of Electric Plant				0
Total		EAI						
Fontenot, Gerard	Fossil Plant Operations	EAI	512000	Maintenance Of Boiler Plant	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-1
Fontenot, Gerard	Fossil Plant Operations	EAI	513000	Maintenance Of Electric Plant				0
Total		EAI						
Fontenot, Gerard	Fossil Plant Operations	EAI	512000	Maintenance Of Boiler Plant	AJ22D	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
Fontenot, Gerard	Fossil Plant Operations	EAI	513000	Maintenance Of Electric Plant				0
Total		EAI						
Fontenot, Gerard	Fossil Plant Operations	EMI	506000	Misc Steam Power Expenses	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
Total		EMI						
Fontenot, Gerard	Fossil Plant Operations	EMI	506000	Misc Steam Power Expenses	AJ22B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
Total		EMI						
Fontenot, Gerard	Fossil Plant Operations	EMI	506000	Misc Steam Power Expenses	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
Total		EMI						
Fontenot, Gerard	Fossil Plant Operations	ESI	408110	Employment Taxes	AJ16L	Adjustment to defer MISO Transition Expenses and amortize over 3 years.	Considine, Michael P	0
Fontenot, Gerard	Fossil Plant Operations	ESI	500000	Oper Supervision & Engineering				-919
Fontenot, Gerard	Fossil Plant Operations	ESI	560000	Oper Super & Engineering				-3,551
Fontenot, Gerard	Fossil Plant Operations	ESI	920000	Adm & General Salaries				-108
Fontenot, Gerard	Fossil Plant Operations	ESI	921000	Office Supplies And Expenses				239
Fontenot, Gerard	Fossil Plant Operations	ESI	926000	Employee Pension & Benefits				255
Total		ESI						-3,652
Fontenot, Gerard	Fossil Plant Operations	ESI	500000	Oper Supervision & Engineering	AJ21A	Remove Corporate Aircraft Costs	Barilleaux, Chris E	-7,736
Total		ESI						8
Fontenot, Gerard	Fossil Plant Operations	ESI	500000	Oper Supervision & Engineering	AJ21B	Remove certain non ratemaking items	Barilleaux, Chris E	8
Total		ESI						-605
Fontenot, Gerard	Fossil Plant Operations	ESI	408110	Employment Taxes	AJ21C	Remove affiliate rate case expense	Considine, Michael P	-605
Fontenot, Gerard	Fossil Plant Operations	ESI	500000	Oper Supervision & Engineering				-319
Fontenot, Gerard	Fossil Plant Operations	ESI	506000	Misc Steam Power Expenses				-1,038
Total		ESI						-3,657

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit GLF - D
 2013 TX Rate Case

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Fontenot, Gerard	Fossil Plant Operations	Total	920000	Adm & General Salaries				-2,549
		ESI	926000	Employee Pension & Benefits				-1,396
		ESI						-8,959
Fontenot, Gerard	Fossil Plant Operations	Total	923000	Outside Services Employed	AJ211	Adjustment to remove amounts not allowed for recovery from ratepayers.	Barnilleaux, Chris E	2,569
		ESI						2,569
		ESI						-384
Fontenot, Gerard	Fossil Plant Operations	Total	500000	Oper Supervision & Engineerin	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-107
		ESI	506000	Misc Steam Power Expenses				-114
		ESI	510000	Maintenance Supr & Engineerin				-11
Fontenot, Gerard	Fossil Plant Operations	Total	514000	Maintenance Of Misc Steam Plt				-23
		ESI	920000	Adm & General Salaries				0
		ESI	928000	Regulatory Commission Expense				0
Fontenot, Gerard	Fossil Plant Operations	Total	930200	Miscellaneous General Expense				0
		ESI						-639
		ESI						-24
Fontenot, Gerard	Fossil Plant Operations	Total	500000	Oper Supervision & Engineerin	AJ22B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-11
		ESI	506000	Misc Steam Power Expenses				-3
		ESI	510000	Maintenance Supr & Engineerin				-1
Fontenot, Gerard	Fossil Plant Operations	Total	514000	Maintenance Of Misc Steam Plt				0
		ESI	566000	Misc. Transmission Expenses				-1
		ESI	920000	Adm & General Salaries				0
Fontenot, Gerard	Fossil Plant Operations	Total	928000	Regulatory Commission Expense				0
		ESI	930200	Miscellaneous General Expense				0
Fontenot, Gerard	Fossil Plant Operations	Total	500000	Oper Supervision & Engineerin	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-40
		ESI	506000	Misc Steam Power Expenses				-6
		ESI	510000	Maintenance Supr & Engineerin				-2
Fontenot, Gerard	Fossil Plant Operations	Total	514000	Maintenance Of Misc Steam Plt				0
		ESI	560000	Oper Super & Engineering				-1
		ESI	566000	Misc. Transmission Expenses				0
Fontenot, Gerard	Fossil Plant Operations	Total	920000	Adm & General Salaries				0
		ESI	928000	Regulatory Commission Expense				-1
		ESI	930200	Miscellaneous General Expense				0
Fontenot, Gerard	Fossil Plant Operations	Total	500000	Oper Supervision & Engineerin	AJ22D	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-10
		ESI	506000	Misc Steam Power Expenses				-1
		ESI	510000	Maintenance Supr & Engineerin				0
Fontenot, Gerard	Fossil Plant Operations	Total	514000	Maintenance Of Misc Steam Plt				0
		ESI						0
		ESI						0

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Fontenot, Gerard	Fossil Plant Operations	ESI	560000	Oper Super & Engineering	AJ22E	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
			566000	Misc. Transmission Expenses				0
			920000	Adm & General Salaries				0
			928000	Regulatory Commission Expense				0
			500000	Oper Supervision & Engineerin				-3
			506000	Misc Steam Power Expenses				87
			510000	Maintenance Supr & Engineerin				24
			514000	Maintenance Of Misc Steam Plt				22
			920000	Adm & General Salaries				0
			928000	Regulatory Commission Expense				7
Fontenot, Gerard	Fossil Plant Operations	ESI	930200	Miscellaneous General Expense	AJ24	Remove financially based incentive compensation	Considine, Michael P	0
			500000	Oper Supervision & Engineerin				142
			506000	Misc Steam Power Expenses				-23,755
			510000	Maintenance Supr & Engineerin				-7,016
			514000	Maintenance Of Misc Steam Plt				-7,191
			517000	Operation, Supervision & Engr				-946
			546000	Operation Supervy & Engineerin				0
			549000	Misc Oth Pwr Generation Exps				0
			560000	Oper Super & Engineering				-3
			566000	Misc. Transmission Expenses				-10
Fontenot, Gerard	Fossil Plant Operations	ESI	920000	Adm & General Salaries	AJ24A	Remove financially based incentive compensation	Considine, Michael P	-1,352
			928000	Regulatory Commission Expense				-40,272
			930200	Miscellaneous General Expense				-42
			101000	Plant In Service				-33
			500000	Oper Supervision & Engineerin				-75
			502000	Steam Expenses				-16,753
			505000	Electric Expenses				-75
			506000	Misc Steam Power Expenses				-16,753
			506000	Misc Steam Power Expenses				-16,753
			506000	Misc Steam Power Expenses				-16,753
Fontenot, Gerard	Fossil Plant Operations	EGSLA	500000	Oper Supervision & Engineerin	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-72,378
			502000	Steam Expenses				-23
			505000	Electric Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72
			506000	Misc Steam Power Expenses				-72

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	510000	Maintenance Supr & Engineerin	AJ22B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-29
			511000	Maintenance Of Structures				-3
			512000	Maintenance Of Boiler Plant				-71
			513000	Maintenance Of Electric Plant				-10
			514000	Maintenance Of Misc Steam Pit				-1
Total								-298
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	500000	Oper Supervision & Engineerin	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-2
			502000	Steam Expenses				-1
			505000	Electric Expenses				-1
			506000	Misc Steam Power Expenses				-2
			510000	Maintenance Supr & Engineerin				0
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	511000	Maintenance Of Structures	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-13
			512000	Maintenance Of Boiler Plant				-6
			513000	Maintenance Of Electric Plant				-1
			514000	Maintenance Of Misc Steam Pit				-28
			500000	Oper Supervision & Engineerin				-1
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	502000	Steam Expenses	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
			505000	Electric Expenses				0
			506000	Misc Steam Power Expenses				0
			510000	Maintenance Supr & Engineerin				0
			511000	Maintenance Of Structures				-1
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	512000	Maintenance Of Boiler Plant	AJ22D	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-3
			513000	Maintenance Of Electric Plant				-2
			514000	Maintenance Of Misc Steam Pit				0
			500000	Oper Supervision & Engineerin				-7
			505000	Electric Expenses				0
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	506000	Misc Steam Power Expenses	AJ22D	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
			510000	Maintenance Supr & Engineerin				0
			511000	Maintenance Of Structures				0
			512000	Maintenance Of Boiler Plant				-1
			513000	Maintenance Of Electric Plant				0
Fontenot, Gerard	Nelson 6 Co-Owner	EGSLA	514000	Maintenance Of Misc Steam Pit	AJ22E	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
			500000	Oper Supervision & Engineerin				-1
			506000	Misc Steam Power Expenses				0
			512000	Maintenance Of Boiler Plant				0
			513000	Maintenance Of Electric Plant				0

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Fontenot, Gerard	Nelson 6 Co-Owner	Total	513000	Maintenance Of Electric Plant				0
		EGSLA						1
		EGSLA	506000	Misc Steam Power Expenses	AJ24	Remove financially based incentive compensation	Considine, Michael P	0
Fontenot, Gerard	Nelson 6 Co-Owner	Total						0
		EGSLA						-6
		ESI	500000	Oper Supervision & Engineerin	AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-3
			506000	Misc Steam Power Expenses				-3
			510000	Maintenance Supr & Engineerin				-1
			512000	Maintenance Of Boiler Plant				-12
Fontenot, Gerard	Nelson 6 Co-Owner	Total						-3
		ESI						-2
			500000	Oper Supervision & Engineerin	AJ22B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-1
			506000	Misc Steam Power Expenses				-7
			510000	Maintenance Supr & Engineerin				-1
			512000	Maintenance Of Boiler Plant				0
Fontenot, Gerard	Nelson 6 Co-Owner	Total						0
		ESI						-2
			500000	Oper Supervision & Engineerin	AJ22C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
			506000	Misc Steam Power Expenses				0
			510000	Maintenance Supr & Engineerin				0
			512000	Maintenance Of Boiler Plant				0
Fontenot, Gerard	Nelson 6 Co-Owner	Total						0
		ESI						2
			500000	Oper Supervision & Engineerin	AJ22E	Adjustment to reflect changes in O&M payroll	Considine, Michael P	1
			506000	Misc Steam Power Expenses				1
			510000	Maintenance Supr & Engineerin				0
			512000	Maintenance Of Boiler Plant				5
Fontenot, Gerard	Nelson 6 Co-Owner	Total						-609
		ESI						-359
			500000	Oper Supervision & Engineerin	AJ24	Remove financially based incentive compensation	Considine, Michael P	-233
			506000	Misc Steam Power Expenses				-97
			510000	Maintenance Supr & Engineerin				
			512000	Maintenance Of Boiler Plant				

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit GLF - D
2013 TX Rate Case

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
		ESI						
	Total							-1,298
	Nelson 6 Co-Owner							-1,649
Total For Witness Fontenot, Gerard								-74,027

Amounts may not add or tie to other schedules due to rounding.

DOCKET NO. 41791

APPLICATION OF ENTERGY	§	PUBLIC UTILITY COMMISSION
TEXAS, INC. FOR AUTHORITY	§	
TO CHANGE RATES AND	§	OF TEXAS
RECONCILE FUEL COSTS	§	

DIRECT TESTIMONY

OF

MICHAEL J. GOIN

ON BEHALF OF

ENTERGY TEXAS, INC.

SEPTEMBER 2013

ENTERGY TEXAS, INC.
DIRECT TESTIMONY OF MICHAEL J. GOIN
2013 RATE CASE

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EXHIBITS

Exhibit MJG-1	Entergy System Agreement
Exhibit MJG-2	April 2012 Intra-System Bill (Highly Sensitive)

1 I. INTRODUCTION

2 Q1. PLEASE STATE YOUR NAME AND CURRENT BUSINESS ADDRESS.

3 A. My name is Michael J. Goin. My business address is Parkwood II Bldg.,
4 Suite 100, 10055 Grogan's Mill Road, The Woodlands, Texas 77380.

5

6 Q2. ON WHOSE BEHALF ARE YOU PROVIDING THIS TESTIMONY?

7 A. I am testifying on behalf of Entergy Texas, Inc. ("ETI" or the "Company").

8

9 Q3. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

10 A. I am Director, Regulatory and Strategic Initiatives for the System Planning
11 and Operations ("SPO") organization of Entergy Services, Inc. ("ESI"),¹ the
12 service company affiliate of the Entergy Operating Companies, which
13 coordinate, plan, and operate their electric generation and bulk
14 transmission facilities as a single, integrated electric system (the "Entergy
15 System" or the "System").²

¹ ESI is the services company affiliate of the Entergy Operating Companies that provides engineering, planning, accounting, technical, regulatory, and other administrative support services to each of the Entergy Operating Companies.

² In addition to ETI, the Entergy Operating Companies are Entergy Arkansas, Inc. ("EAI"); Entergy Mississippi, Inc. ("EMI"); Entergy New Orleans, Inc. ("ENO"); Entergy Gulf States Louisiana, L.L.C. ("EGSL"); and Entergy Louisiana, LLC ("ELL"). On December 19, 2005, EAI gave notice that it will terminate its participation in the System Agreement effective December 18, 2013. Entergy Mississippi provided similar notice to the Operating Companies on November 8, 2007 that it would terminate its participation effective November 7, 2015.

1 Q4. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
2 PROFESSIONAL EXPERIENCE.

3 A. I earned a Bachelor of Electrical Engineering degree and a Master of
4 Science in Management ("MSM") degree from The Georgia Institute of
5 Technology.

6 I have been employed by Entergy Corporation since 1996. During
7 my career, I have held numerous positions in financial planning and
8 analysis, forecasting, accounting, strategic planning, and power
9 marketing. From 1996 to 1997, I was in the Accounting organization. My
10 main responsibilities were to produce financial analysis for the fossil and
11 nuclear functions. From 1997 to 1999, I worked in the financial group
12 responsible for utility planning and produced pro-forma financial
13 statements. From 1999 to 2002, I worked in Strategic Planning on a
14 variety of projects relating to transition to competition and various projects
15 to support senior management. During that time period, I was promoted
16 to Project Manager. In early 2002, I moved to the System Planning
17 Organization and was promoted to manager in early 2003. As the
18 Manager, Financial Analysis – System Planning for ESI, my
19 responsibilities included coordinating analyses regarding the financial
20 implications of generation supply alternatives for the Entergy System.
21 Examples of this include financial forecasts and cost-benefit studies. My
22 role also included developing financial models and analyses that
23 supported decision-making and provided a System Planning interface for

1 other groups. In February 2008, I assumed the position of Manager,
2 Power Marketing in the SPO organization. The Power Marketing Team is
3 responsible for the procurement and sale of short-term power. In
4 February 2010, I assumed the role of Manager, Regulatory Projects. In
5 March 2013, I was promoted to the role of Director, Regulatory and
6 Strategic Initiatives.

7 In my current role, my team helps manage SPO's participation in
8 regulatory proceedings arising before the Operating Companies' retail
9 regulators and the Federal Energy Regulatory Commission ("FERC"),
10 including coordinating the preparation of testimony and discovery
11 responses, as well as regulatory issues involving the Operating
12 Companies' generation system. My team is also responsible for
13 developing Strategic Initiatives that the Operating Companies participate
14 in. An example of this is the coordinating SPO's transition efforts to
15 Mid-Continent Independent System Operator ("MISO").

16

17 Q5. WHAT EXPERIENCE HAVE YOU HAD WITH THE ENTERGY SYSTEM
18 AGREEMENT?

19 A. All of my previous positions with the SPO have required knowledge and
20 understanding of the Entergy System Agreement, including a working
21 knowledge of its schedules and the allocation methodologies set forth in
22 those schedules. Also, in my current position, as Director, Regulatory and
23 Strategic Initiatives, I am a member of the team that supports ESI's filing

1 in Docket No. ER13-342 before the FERC, requesting approval for
2 amendments to the System Agreement necessary for the Operating
3 Companies' integration into MISO. My participation in Docket
4 No. ER13-342 has required a working knowledge not only of the current
5 (pre-MISO) implementation of the System Agreement, including its
6 associated schedules, but also an understanding of changes to the
7 System Agreement necessary for the Operating Companies' integration
8 into MISO.

9
10 Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

11 A. My testimony supports the costs and revenues associated with ETI's
12 participation in the Entergy System Agreement with respect to these
13 relevant time periods: (1) the test year of April 1, 2012 to March 31, 2013
14 (the "Test Year"); (2) the fuel-related Reconciliation Period (July 2011
15 through March 2013); and (3) calendar year 2012 with respect to Rough
16 Production Cost Equalization ("RPCE") charges for which ETI is
17 responsible under Service Schedule MSS-3. In supporting these costs
18 and revenues, I discuss how ETI coordinates its generation and bulk
19 transmission functions with the other Entergy Operating Companies via
20 the Entergy System Agreement, a FERC-approved tariff that includes
21 seven FERC-approved rate schedules. I will also explain the various
22 Service Schedules and provisions referenced in the Entergy System
23 Agreement. In general, this part of my testimony addresses the box

1 labeled "Intra-System Bill" on Figure MHT-2 of Company witness
2 Michelle H. Thiry's testimony. Finally, I discuss the amendment to the
3 Partial Requirements Agreement ("PRA") with East Texas Electric
4 Cooperative, Inc. ("ETEC"), which provides for termination of the PRA
5 effective upon the Company's integration into MISO, after which, the
6 Company will have no wholesale business.

7

8 Q7. WHAT IS THE COMPANY'S REQUEST WITH RESPECT TO RPCE
9 CHARGES UNDER SERVICE SCHEDULE MSS-3?

10 A. In this case, the Company is requesting for the first time authority to
11 recover the retail portion of \$14.6 million in RPCE charges owed to the
12 other Operating Companies for calendar year 2012. Company witness
13 Myra L. Talkington identifies the retail portion (\$11.4 million). As I explain
14 later in my testimony, the Company has been the recipient of payments for
15 the period from 2005 through 2011.

16

17 II. COSTS ASSOCIATED WITH THE ENTERGY SYSTEM AGREEMENT

18 A. Summary

19 Q8. PLEASE SUMMARIZE THE COSTS AND REVENUES INCURRED
20 PURSUANT TO THE ENTERGY SYSTEM AGREEMENT THAT ARE
21 INCLUDED IN THIS PROCEEDING.

22 A. Costs allocated to ETI pursuant to the terms of the Entergy System
23 Agreement relate to the following two components of the Company's filing:

- 1 • Reconciliation of Past Costs: With respect to the Company's fuel
2 factor, the Company will be reconciling costs incurred under
3 Service Schedules MSS-3 and MSS-4,³ costs allocated to ETI from
4 Joint Account Purchases, and the net balance from Joint Account
5 Sales under the terms of Service Schedule MSS-5.
- 6 • Base Rates: The Company requests base rate recovery of Test
7 Year amounts for Service Schedules MSS-1 and MSS-2, adjusted
8 for known and measurable changes from the Test Year to the Rate
9 Year.
- 10 • RPCE Costs: The Company requests approval of Rider RPCEA,
11 sponsored by Company witness Margaret L. McCloskey, to
12 recover payments owed to other Entergy Operating Companies
13 under Schedule MSS-3 and FERC Orders 480 and 480-A, for
14 calendar year 2012.⁴

15

16 B. The Entergy System Agreement

17 Q9. WHAT IS THE ENTERGY SYSTEM AGREEMENT?

18 A. The Entergy System Agreement is a FERC-approved tariff which
19 mandates that the Operating Companies operate as a single, integrated
20 System. As stated in Section 3.01 of the Entergy System Agreement, its

³ I describe each of these service schedules in more detail later in my testimony.

⁴ *Louisiana Public Service Comm'n v. Entergy Services, Inc.*, 111 FERC ¶ 61,311 ("Opinion No. 480"), *aff'd Louisiana Public Service Comm'n v. Entergy Services, Inc.*, 113 FERC ¶ 61,282 (2005) ("Opinion No. 480-A").

1 purpose is “to provide the contractual basis for the continued planning,
2 construction, and operation of the electric generation, transmission and
3 other facilities of the Operating Companies in such a manner as to
4 achieve economies consistent with the highest practicable reliability of
5 service, subject to financial considerations, reasonable utilization of
6 natural resources and minimization of the effect on the environment.” The
7 Entergy System Agreement also provides a basis for the equalization
8 among the Operating Companies of any imbalances of costs arising from
9 the construction, ownership, or operation of facilities that are used for the
10 collective benefit of all the Operating Companies.

11 Consistent with the above discussion, the Commission has
12 characterized the Entergy System Agreement as:

13 the tariff approved by the FERC that provides the basis for
14 the operation and planning of the Entergy System, including
15 the [then] five Operating Companies. The System
16 Agreement governs the wholesale-power transactions
17 among the Operating Companies by providing for joint
18 operation and establishing the bases for equalization among
19 the Operating Companies, the costs associated with the
20 construction ownership and operation of the Entergy System
21 facilities.⁵

22 The current version of the Entergy System Agreement was entered
23 into on April 23, 1982, and, as subsequently amended, is among ESI and
24 each of the Operating Companies. It was initially approved by the FERC
25 on June 13, 1985, in Opinion No. 234, Middle South Energy, Inc.,

⁵ Docket No. 32710, Order on Rehearing at 8 (Finding of Fact 39).

1 31 FERC (C.C.H.) ¶ 61,305 (1985). Exhibit MJG-1 is a copy of the current
2 version of the Entergy System Agreement.

3
4 Q10. WHAT ENTITY ADMINISTERS THE ENTERGY SYSTEM AGREEMENT?

5 A. The tariff states that the overall administration of the Entergy System
6 Agreement is to be carried out by the Entergy Operating Committee.
7 During the Reconciliation Period and Test Year, ETI's operations were
8 represented on the Operating Committee by Mr. Joseph F. Domino and
9 Ms. Sallie T. Rainer, the past and current Presidents and CEOs of Entergy
10 Texas. During the Reconciliation Period and Test Year, the daily
11 administration of the Entergy System Agreement was carried out by the
12 SPO under the direction of the Operating Committee. The SPO was also
13 responsible for the administration of billings between the Operating
14 Companies in accordance with certain Service Schedules of the Entergy
15 System Agreement.

16

17 Q11. WHAT ARE THE DUTIES OF THE OPERATING COMMITTEE?

18 A. Section 5.06 of the Entergy System Agreement sets forth the duties of the
19 Operating Committee. In part, those duties include being responsible for
20 the day-to-day administration of the Entergy System Agreement, making
21 decisions with respect to the installation of generation and bulk power
22 transmission facilities, determining the amount and timing of generating
23 reserves sufficient to ensure the reliable supply of capacity and energy to

1 the Operating Companies' customers, providing supervision for the
2 System Operator, studying and determining additions and changes in
3 facilities necessary to keep abreast of the production and transmission
4 requirements of the System, and coordinating arrangements to procure or
5 sell power outside of the System. The Entergy System Agreement
6 empowers the Operating Committee to make the key decisions regarding
7 the acquisition and allocation of generating resources and electric energy
8 for the Operating Companies.

9
10 Q12. WHY DO THE OPERATING COMPANIES JOINTLY PLAN AND
11 OPERATE THEIR ELECTRIC SYSTEMS?

12 A. By jointly planning and operating their electric systems, the Operating
13 Companies are able to aggregate their loads and jointly dispatch their
14 resources to serve that aggregated load. The Entergy System resources
15 are economically dispatched, subject to reliability and operating
16 constraints that exist at any given time, to achieve the lowest cost of
17 energy for the combined System as a whole. The aggregation of load and
18 resources into a single system means that the combined resources of the
19 Operating Companies can be optimally dispatched, allowing each
20 Operating Company's load to be supplied with the most economical
21 resources available to the System. In addition, the Operating Companies
22 experience increased reliability on both a planning and an operating basis
23 as a result of coordinated operations. Through the combined reliance on

1 many diverse generating units, fuel sources, and bulk power
2 interconnections, each Operating Company is better protected from
3 service interruptions or disturbances caused by the loss of generating
4 units, fuel supply disruptions, and/or transmission outages or constraints.

5 The FERC recognized the benefits of System-wide planning and
6 operations in its Opinion 234-A (Order Denying Rehearing and Granting
7 Interventions), wherein the FERC held:

8 We reaffirm that the Middle South [now Entergy] companies
9 appropriately approach power planning on a systemwide
10 basis, whereby the individual companies' needs are the
11 component parts of the System power plan. Implementation
12 of the System plan, however, requires that the individual
13 companies' needs be subsumed by the greater interest of
14 the entire system.⁶

15 This finding by the FERC was quoted with approval by the United
16 States Supreme Court.⁷ This confirms that planning and operating
17 decisions were and are to be made on a system-wide basis for the benefit
18 of the System as a whole, recognizing the fact that such system-wide
19 basis for decisions might cause the interests of an individual Operating
20 Company in a particular decision to be outweighed by the overall good of
21 the System over time.

⁶ 32 F.E.R.C. ¶ 61,425 at 61,958 (1985).

⁷ *Miss. Power & Light v. Miss. Ex. Rel. Moore*, 487 U.S. 354, 376, 108 S.Ct. 2428, 2441 (1988).

1 Q13. PLEASE EXPLAIN HOW THE COSTS OF PROVIDING AND
2 TRANSMITTING THE ELECTRICITY TO SERVE THE AGGREGATED
3 SYSTEM'S LOAD ARE ALLOCATED AMONG THE OPERATING
4 COMPANIES.

5 A. These costs are allocated pursuant to the terms of the Entergy System
6 Agreement and its Service Schedules, which I describe below. The
7 Supreme Court has held that FERC's exclusive jurisdiction applies to
8 power allocations that affect wholesale rates. It is my understanding that
9 these allocations are binding on States, and States must treat those
10 allocations as fair and reasonable when determining retail rates.⁸

11

12 Q14. WHAT ARE THE SERVICE SCHEDULES ASSOCIATED WITH THE
13 ENTERGY SYSTEM AGREEMENT?

14 A. There are seven Service Schedules, each of which is a FERC-filed rate
15 schedule, associated with the Entergy System Agreement. They are:

16 MSS-1 - Reserve Equalization;

17 MSS-2 - Transmission Equalization;

18 MSS-3 - Exchange of Electric Energy Among the Companies;

19 MSS-4 - Unit Power Purchase;

⁸ See *Entergy Louisiana, Inc. v. Louisiana Public Service Commission*, 539 U.S. 39, 123 S. Ct. 2050 (2003); *Mississippi Power v. Miss. Ex. Rel. Moore*, 487 U.S. 354, 371, 108 S. Ct. 2428, 2441 (1988).

1 MSS-5 - Distribution of Revenue from Sales Made for the Joint
2 Account of All Companies;
3 MSS-6 - Distribution of Operating Expenses of System Operations
4 Center; and
5 MSS-7 - Merger Fuel Protection Procedure.

6

7 Q15. PLEASE DESCRIBE SERVICE SCHEDULE MSS-1.

8 A. Service Schedule MSS-1 (which is called "Reserve Equalization" in the
9 Entergy System Agreement) prescribes a method for sharing some of the
10 fixed costs of generating capability (MW) among Operating Companies.
11 One of the benefits of participating in a pooling arrangement such as the
12 Entergy System Agreement is the ability to rely on System reserves. (The
13 term "reserves" in this context refers to the difference between MW of
14 capability and MW of peak load; it can be measured either for the System
15 or for an Operating Company.) Each Operating Company owns or
16 controls its own capability ("Company Capability"), but all Companies can
17 draw upon the aggregate capability of the System ("System Capability") –
18 the arithmetic sum in MW of the individual Company Capabilities – in
19 determining the adequacy of reserves.⁹ However, some Operating
20 Companies own more than their share of the System's total capability

⁹ The terms "Capability," "System Capability" and "Company Capability" are fully defined and explained in Sections 2.14, 2.15 and 10.02 of the System Agreement.

1 relative to their load, and thus own more than their share of System
2 reserves. Other Companies own less than their share. These Operating
3 Companies are known as “long” and “short” Operating Companies,
4 respectively. “Long” Companies are those with more generation
5 capability, relative to their allocated share of the System Capability based
6 on their monthly peak load. “Short” Companies are those with less
7 generation relative to their allocated share of the System Capability based
8 on their monthly peak load. A company’s position and the extent to which
9 it is “long” or “short” can change over time. The Service Schedule MSS-1
10 formula provides for payments by “short” Companies to “long” Companies.

11

12 Q16. WHAT IS THE BASIS FOR DETERMINING AN OPERATING
13 COMPANY’S SHARE OF SYSTEM RESERVES?

14 A. An Operating Company’s share of System reserves is determined using a
15 concept defined in the Entergy System Agreement as “Responsibility
16 Ratio,” which is an allocator that reflects the relative contribution of each
17 Operating Company to the System’s coincident peak load – in other
18 words, an Operating Company’s coincident peak load divided by the
19 System peak load, calculated on a rolling twelve-month average. An
20 Operating Company’s share of System reserves (“Capability

1 Responsibility”) is the product of that Operating Company’s Responsibility
2 Ratio and the System Capability.¹⁰

3

4 Q17. HOW ARE MSS-1 PAYMENTS DETERMINED?

5 A. A short Company makes a payment only for the MW by which it is “short.”

6 The payments are computed monthly by multiplying the Company’s MW
7 shortfall – the difference between Capability Responsibility and Company
8 Capability – times a \$/MW rate for the cost of owning reserve capability.

9 The rate is based on the fixed operating cost of certain oil- and gas-fired
10 generating units owned by the “long” Companies.

11

12 Q18. ARE RESERVE EQUALIZATION PAYMENTS DISCRETIONARY
13 AMONG THE OPERATING COMPANIES?

14 A. No. The FERC-approved Entergy System Agreement mandates that the
15 Operating Companies make and receive Reserve Equalization payments
16 in accordance with Service Schedule MSS-1.

17 In a prior ETI fuel reconciliation case, the Commission found:

18 By approving Service Schedule MSS-1, the FERC has
19 approved the method by which the Operating Companies
20 share the cost of maintaining sufficient reserves to provide
21 reliability for the Entergy System as a whole.¹¹

¹⁰ Entergy System Agreement, Section 2.19.

¹¹ Docket No. 32710, Order on Rehearing at 9 (Finding of Fact 42).

1 Q19. DOES ETI PAY ANY MORE FOR RESERVE EQUALIZATION
2 PAYMENTS MADE PURSUANT TO SERVICE SCHEDULE MSS-1 THAN
3 • ANY OTHER OPERATING COMPANY?

4 A. No. Service Schedule MSS-1 is a formula rate, and ETI's payments or
5 receipts in any particular month will be the same as any other similarly
6 situated Operating Company. In any given month, all of the Operating
7 Companies that are "short" and which must make MSS-1 payments will
8 pay the same rate, based on a weighted average of the rates for each of
9 the "long" Operating Companies, for each MW of capability for which it
10 is responsible.

11

12 Q20. DO RESERVE EQUALIZATION PAYMENTS RESULT FROM
13 RESOURCES REQUIRED TO MEET THE ENTERGY SYSTEM'S LOAD
14 REQUIREMENTS?

15 A. Yes. As I explained above, the Entergy System is planned and operated
16 as a single, integrated electric system to satisfy the combined load
17 requirements of the Operating Companies. An essential element of
18 providing reliable and efficient delivery of electricity to customers is
19 maintaining an adequate level of capability through ownership or control of
20 generation. ETI's Reserve Equalization payments reflect its allocated
21 share of the cost of maintaining adequate capability for the System as
22 a whole.

1 Q21. DO RESERVE EQUALIZATION PAYMENTS CHANGE OVER TIME?

2 A. Yes, reserve equalization payments change from year to year and even
3 from month to month. This is because circumstances change that cause
4 ETI and other operating companies to become more or less "short" or
5 "long" vis-a-vis each other. For example, the addition or loss of ETI
6 resources affects ETI's Reserve Equalization payments, as does the
7 addition or loss of resources of the other Entergy Operating Companies.
8 Changes in the rating of units, changes in the relative load growth among
9 Entergy Operating Companies, as well as changes in the calculation of the
10 MSS-1 rate itself, all affect ETI's Reserve Equalization payment. The
11 calculation of the MSS-1 rate is, as indicated in the discussion above,
12 itself subject to change depending on the identity of the long companies
13 and the resources that are used to establish the MSS-1 rate. In summary,
14 MSS-1 is a formula rate, and the amounts that ETI can be expected to pay
15 for reserve equalization will vary as all the inputs that make up the formula
16 change.

17

18 Q22. WHERE ARE SERVICE SCHEDULE MSS-1 AMOUNTS IDENTIFIED IN
19 THIS PROCEEDING?

20 A. Amounts allocated pursuant to Service Schedule MSS-1 are shown in
21 Schedule H-12.4 a-g.

1 Q23. PLEASE DESCRIBE SERVICE SCHEDULE MSS-2.

2 A. Service Schedule MSS-2 prescribes the method for equalizing the
3 ownership costs associated with certain transmission systems facilities
4 owned and operated by each Operating Company. Service Schedule
5 MSS-2 determines each Operating Company's Transmission
6 Responsibility by summing the System's Net Inter-Transmission
7 Investments and multiplying that total by each Operating Company's
8 Responsibility Ratio.

9

10 Q24. HOW ARE THE PAYMENT AMOUNTS FOR SERVICE SCHEDULE
11 MSS-2 DETERMINED?

12 A. Each Operating Company's Net Inter-Transmission Investment is
13 subtracted from its Transmission responsibility. The result is multiplied by
14 the System Average Ownership Cost ("AOC") in order to calculate the
15 amount that each Operating Company should pay or receive each month.
16 The AOC develops ownership costs of certain transmission investments.