Q88. YOU HAVE ADDRESSED 95% OF THE TOTAL ETI ADJUSTED COSTS ASSOCIATED WITH THE FPO CLASS. PLEASE ADDRESS THE REMAINING 5%.

A. A number of other project codes and different billing methods were used for the remaining 5% of such costs. The remaining billing methods are set forth in my Exhibit GLF-B.

Q89. HAVE YOU DETERMINED THAT THE APPROPRIATE PROJECT CODES AND BILLING METHODS HAVE BEEN USED FOR THE REMAINING 5% OF TOTAL ETI ADJUSTED COSTS ASSOCIATED WITH THE FPO CLASS?

A. Yes. I have reviewed each of the project codes and associated billing methods used for the remaining 5% of Total ETI Adjusted costs associated with the FPO class, and they are reasonable. The costs associated with the remaining billing methods are consistent with and reflect the services captured in each respective project code. The unit cost to ETI as a result of the application of these billing methods is no higher than the unit cost to other affiliates for the same or similar service and represents the actual cost of the services.

V. FOSSIL PLANT PERFORMANCE

A. Operations and Maintenance Practices and Programs

Q90. WHAT ACTIONS DO THE OPERATING COMPANIES UNDERTAKE TO SUSTAIN AND IMPROVE THE PERFORMANCE OF THE SYSTEM'S FOSSIL PLANTS?

A. The Operating Companies utilize a number of operational and maintenance practices to ensure that the System's fossil units operate in a reliable and efficient manner. These practices include the use of a variety of systems that continuously monitor and control critical plant parameters within design specifications. For example, steam temperature and pressure, boiler water pH, and steam drum levels are monitored continuously. In addition, operational personnel make routine equipment inspection rounds of each operating unit to verify the proper operation of all equipment. Any observed equipment problems are either corrected immediately or are reported for corrective action at a later time.

ETI has completed installation of an Operations Information System ("OIS") that provides many of its fossil units with a suite of computer-monitored plant equipment and unit performance monitoring tools to help Fossil Operations diagnose and solve plant performance problems more effectively. Operations personnel use OIS on a routine basis to help improve efficiencies associated with the operator-controllable parameters such as main steam temperature and pressure, hot reheat temperature, and excess oxygen. In addition, OIS has been used to monitor equipment

operation and performance parameters in order to help assess and evaluate equipment condition.

Q91. PLEASE DISCUSS SOME OF THE OPERATING COMPANIES' PRIMARY MAINTENANCE PRACTICES.

A. The Operating Companies' comprehensive power plant maintenance program utilizes reliability-centered maintenance techniques in order to prioritize maintenance tasks with a focus on plant reliability. The maintenance program is based on the identification of systems that are critical to plant operation and reliability. Plant systems have been prioritized according to their criticality to operations. Each individual system has been separated into components, and each component is prioritized within the system. On-line maintenance and outage maintenance tasks, both preventative and corrective, are prioritized, scheduled, and executed according to the priority and condition of the equipment. If maintenance or repairs require the unit to be off-line and unavailable for service, a planned or maintenance outage is scheduled to do the work.

The Operating Companies also use an Automated Integrated Maintenance Management System ("AIMM") to support the power plant maintenance program. AIMM is a computer application containing the assigned priorities for each component of a generating unit. When an equipment condition is noted and entered, AIMM automatically generates

maintenance work requests based on the assigned priority. Preventative maintenance requests are also generated automatically using the priority system and time dependent triggers. In addition, AIMM tracks the status of work in progress and interfaces with the Company's Material Management System and Time Entry System. AIMM implementation has streamlined the planning, scheduling, execution, and tracking of all maintenance activities at each plant. Through AIMM, historical maintenance and cost information is compiled and is used to help identify opportunities for improvement.

Q92. WHAT OTHER MAINTENANCE PRACTICES DO THE OPERATING COMPANIES USE TO MAINTAIN AND ENHANCE UNIT AVAILABILITY?

A. The Operating Companies continue to utilize equipment surveillance and diagnostics practices including: (1) utilization of original equipment manufacturers' non-destructive examinations; (2) utilization of diagnostics techniques to discover and evaluate incipient problems on critical equipment; and (3) operator rounds to identify potential problem areas in the early stages of development.

In addition, the Operating Companies periodically review the preventative maintenance practices at all fossil units to ensure that all equipment critical to reliability is properly maintained and to improve maintenance effectiveness where necessary. The Operating Companies also implemented a process to assess the condition of each plant's

protective equipment, including operation and maintenance practices to ensure that protective equipment is maintained in good working order.

Q93. ARE THERE ANY OTHER MAINTENANCE PRACTICES THAT THE OPERATING COMPANIES HAVE IMPLEMENTED TO ENSURE THAT ETI'S FOSSIL PLANTS OPERATE IN A RELIABLE MANNER?

A. Yes. Fossil Operations outsources portions of the power plant maintenance and engineering work through an Operating Companies' Alliance agreement with General Electric International, Inc. ("GE") and Siemens Energy, Inc. Also, Fossil uses preferred vendor agreements, such as with Day & Zimmermann ("DZ") and Turner Industries. GE and Siemens provide services for their respective turbine/generator sets within the Entergy System. DZ and Turner provide craft labor and supervision, primarily to support power plant maintenance outages and construction projects. The decision to outsource a portion of maintenance and engineering work was driven in part by the objective to economically match internal staffing levels to routine base-load maintenance and engineering work, while supplementing the existing staff with contract labor for major support during peak work-load periods.

Q94. PLEASE DESCRIBE THE TRAINING PROVIDED BY THE OPERATING COMPANIES TO THEIR FOSSIL OPERATIONS AND MAINTENANCE EMPLOYEES.

A. The Operating Companies have training programs to provide technical training for a wide variety of skills to their employees so that they have the knowledge needed to operate and maintain the fossil units in a reliable and safe manner. A skills matrix has been developed for each craft at each plant. Each employee is required to develop and maintain the skills identified in their respective skills matrix. Supervisors qualify employees on routine operations and maintenance tasks. Any performance weaknesses identified by supervisors are addressed through additional training.

A significant amount of training is made available through a Fossil Operations computer-based training system. For example, OSHA-required training and Operating Procedure training are available through this system to the extent and at the time an employee needs it. This computer-based approach has significantly increased the efficiency and effectiveness of training.

Q95. WHAT ACTIONS DOES THE ENTERGY SYSTEM UNDERTAKE IN THE DAY-TO-DAY OPERATION AND MAINTENANCE OF ITS FOSSIL PLANTS TO ENSURE REASONABLE POWER PLANT PERFORMANCE?

A. As discussed above, the System utilizes a number of operational and maintenance practices and programs to ensure that its fossil units operate in a reliable, safe and economic manner.

Q96. AS A PRACTICAL MATTER, WILL THE ENTERGY SYSTEM'S OPERATIONS AND MAINTENANCE PRACTICES AND PROGRAMS ELIMINATE UNIT DEGRADATION AND OUTAGES?

A. No. Fossil generating units are very large, complex machines with a multitude of mechanical and electrical components that are exposed to extreme conditions inherent in the firing of a boiler to produce steam that is used to generate electricity. Experience has shown that electrical and mechanical components will eventually deteriorate and fail after some amount of use or work, and such deterioration or failures can cause a generating unit to lose efficiency or trip off line. NERC statistics clearly demonstrate that unit degradation and outages will and do occur during the normal course of power plant operations.

Within that context, one of the primary purposes of the System's operating and maintenance programs is to mitigate the loss of unit efficiency and availability. The System strives to maintain and improve the

efficiency and reliability of the Operating Companies' generating units through capital expenditures, preventative maintenance, equipment monitoring, early warning alarm systems, personnel training, prioritization of maintenance tasks, investigation of equipment failures, and a number of other operating and maintenance practices. Even with all of these procedures and practices in place, not every incident can be prevented. However, the System has in place reasonable practices and processes designed to maintain and improve the efficiency and reliability of the Operating Companies' units.

Q97. BRIEFLY SUMMARIZE THE OVERALL PERFORMANCE OF ETI'S FOSSIL POWER PLANTS DURING THE RECONCILIATION PERIOD AND TEST YEAR.

A. There are a number of operational parameters that can be used to assess how well power plants are performing. Three key operational areas I discuss in my testimony below are: plant availability, plant efficiency (heat rate), and employee safety. I review the relevant performance parameters, discuss some of the drivers of ETI's performance, and compare ETI's performance to industry performance in those areas. My analysis demonstrates that ETI's power plants performed well during the Test Year and Reconciliation Period. That is, ETI's fossil units operated in a reasonably safe, reliable, and efficient manner.

VI. PLANT AVAILABILITY

Q98. HAS ETI PROVIDED DATA REGARDING GENERATING UNIT OUTAGES?

A. Yes. ETI has provided generating unit outage data for the Reconciliation Period July 2011 through March 2013, which includes the Test Year. The forced outage and forced derate data for ETI's fossil generating plants are provided in Schedule H-6.2a, and the planned and maintenance outages and planned derates are provided in Schedule H-6.2b.

A. Planned Outages

Q99. PLEASE EXPLAIN THE NEED FOR PLANNED OUTAGES.

A. ETI conducts planned outages at each of its fossil units in order to perform major inspections and correct problems that cannot be addressed while the plant is operating. Maintenance performed during planned outages includes detailed inspections, overhauls and repairs of turbines/generators, boilers, transformers, and various unit auxiliary equipment. Such maintenance and repairs require that a unit be removed from service in order to perform the work. Planned outages differ in length depending on the scope of the planned work, and typically can range in duration from one week to three months or more when major components are involved. Planned outages are normally scheduled well in advance of the outage.

Q100. HOW FREQUENTLY MUST PLANNED OUTAGES OCCUR TO OVERHAUL PLANT EQUIPMENT?

A. There is no fixed timetable for performing a unit overhaul. Rather, a unit will be overhauled based on its operating history and the condition of the equipment as assessed by Fossil Operations personnel and the recommendations of original equipment manufacturers.

Q101. HOW ARE PLANNED OUTAGES SCHEDULED FOR THE FOSSIL FUEL PLANTS?

A. Plant personnel identify the need for planned outages, develop the work scopes, and determine the length of the outages. Plant personnel design the work to be performed during a planned outage to address reliability and efficiency issues, operating deficiencies, and any other problems identified by various equipment condition assessments. The SPO maintains a planned outage schedule for each generating unit based on input from plant management. The Company normally schedules planned outages during the spring and fall of the year when the demand for power is typically lower. The SPO selects the actual outage start date to ensure that sufficient generation is available to meet the expected System load and to minimize the effect on total System production cost.

Q102. HOW DO PLANT PERSONNEL DETERMINE THE SCHEDULED DURATION OF PLANNED OUTAGES?

A. Plant personnel determine the scope and duration of each outage using operating and maintenance records, input from original equipment manufacturers, and the experience of the plant and other plant support personnel. Using this information, plant personnel develop the preferred outage start date and the duration of the planned outage. Plant personnel determine the schedule based on the work that is anticipated, but sometimes the need for additional repairs becomes evident once the equipment is inspected. Additional repairs can be of such a critical nature that they must be performed even if the outage has to be extended.

Q103. DID THE COMPANY EXPERIENCE ANY PLANNED OUTAGE EXTENSIONS DURING THE RECONCILIATION PERIOD AND TEST YEAR?

A. Yes. While the Company takes reasonable steps to plan outages, extensions are not uncommon and are often necessary to address critical additional work that could not have been anticipated prior to inspection of the unit. Schedule H-6.2b furnishes information on planned outages and outage extensions.

Q104. WERE THE PLANNED OUTAGE EXTENSIONS DETAILED IN SCHEDULE H-6.2B JUSTIFIED?

A. Yes. Based on my experience and knowledge of the reasons for the outage extensions identified on Schedule H-6.2b, ETI made reasonable efforts to return the units to service by expediting the required additional repairs. Failure to extend the planned outages would have likely resulted in future increased costs to the customers as a result of future additional forced outages.

Q105. IS THERE A MEASURE TO EVALUATE HOW WELL ETI MANAGED ITS PLANNED OUTAGES DURING THE RECONCILIATION PERIOD AND TEST YEAR?

A. Yes. A utility's Scheduled Outage Factor ("SOF") is one industry measure used to evaluate how well a utility has managed its planned outages. The SOF is the percentage of time that a unit is not available for service due to planned outages, maintenance outages, and scheduled outage extensions. Information on each unit's monthly SOF during the Reconciliation Period and the Test Year can be found in Schedule H-12.3a.

Q106. HOW DOES THE COMPANY'S SCHEDULED OUTAGE FACTOR COMPARE TO THE INDUSTRY?

A. Exhibit GLF-6 shows ETI's SOF for 2009 through the Test Year. This exhibit also compares ETI's SOF to the fossil fired units in the NERC and the combined ERCOT & SPP for 2009 through 2011, which is the most recently available industry data. As shown in Exhibit GLF-6, the Company's SOF during these years is comparable with the industry. These statistics indicate that ETI's planned outages, maintenance outages, and planned outage extension hours are reasonable and that management has devoted appropriate attention and resources to fossil generating unit maintenance. The relative increase in ETI's planned outages in the Test Year compared to prior years is largely the result of the major capital projects that were performed at the two Company-owned plants, Sabine and Lewis Creek.

B. Forced Outages

Q107. WHAT IS A FORCED OUTAGE?

A. A forced outage is an unexpected complete loss of electric production from a generating unit. Generating units experience forced outages due to the failure or malfunction of components. ETI works to mitigate forced outages by performing preventative and corrective maintenance during operation, if possible, while the unit is on planned and maintenance outages. However, it is impossible to eliminate all forced outages. When

a forced outage does occur, ETI quickly mobilizes plant operations, maintenance, engineering, original equipment manufacturers, and any other resources required to expeditiously restore the unit to service. A detailed listing of all forced outages is provided in Schedule H-6.2a.

Q108. WHAT MEASURE IS USED BY THE INDUSTRY FOR QUANTIFYING THE EXTENT OF FORCED OUTAGES?

A. A standard industry measure is a unit's Forced Outage Rate ("FOR"), which is calculated by dividing the hours of time that a unit is not available for service due to a forced outage by the sum of the hours that the unit was electrically connected to the system (service hours) and the forced outage hours. The monthly and composite FOR during the Test Year and Reconciliation Period for each of ETI's fossil units is shown in Schedule H-12.3a.

Q109. HOW DOES ETI'S GAS UNIT FORCED OUTAGE RATE COMPARE WITH THE INDUSTRY?

A. Exhibit GLF-7 shows ETI's FOR for 2009 through the Test Year and compares ETI's FOR to the fossil-fired units in the NERC and the FOR for the combined ERCOT & SPP utilities for 2009 through 2011, which is the most recently available industry data. As shown on page 2 of Exhibit GLF-7, the forced outage rate for ETI's gas units during these years is lower than the presented unit industry data.

Q110. HOW DOES ETI'S COAL UNIT FORCED OUTAGE RATE COMPARE WITH INDUSTRY PERFORMANCE?

A. As shown on page 3 of Exhibit GLF-7 the FOR at the ETI coal units measured across these years is lower than the industry averages for 2009 through 2011.

Q111. WHAT IS THE EQUIVALENT AVAILABILITY FACTOR FOR ETI'S UNITS DURING THE RECONCILIATION PERIOD AND TEST YEAR?

A. Schedule H-12.3a contains the monthly and composite Equivalent Availability Factor ("EAF") for each of ETI's units during the Reconciliation Period and the Test Year. EAF represents the percentage of time that a unit is available for full load operation during a specific period of time. A larger number indicates a unit is available for a greater percentage during the specified time period. Planned and unplanned outages and derates reduce a unit's EAF. Exhibit GLF-8 shows ETI's EAF for 2009 through the Test Year and compares ETI's EAF to the fossil plants in the NERC and the EAF for the combined ERCOT & SPP utilities for 2009 through 2011, which is the most recently available industry data. As shown, the EAF for ETI's fossil fleet as a whole and gas and coal plants in particular during the Test Year are better than the industry averages for 2009 through 2011.

Q112. WHAT ARE YOUR CONCLUSIONS REGARDING ETI'S FOSSIL UNIT AVAILABILITY DURING THE RECONCILIATION PERIOD AND TEST YEAR?

A. The SOF, FOR, and EAF for ETI's fleet of fossil units are comparable with those of other utilities. The Company performed reasonable on-line and outage maintenance to ensure that units were available for dispatch. When forced outages did occur, the Company took reasonable steps to quickly restore the units to operation. Overall, ETI achieved a reasonable level of fossil unit availability during the Reconciliation Period and the Test Year.

VII. PLANT EFFICIENCY

Q113. PLEASE EXPLAIN THE CONCEPT OF HEAT RATE AND HOW IT MEASURES UNIT EFFICIENCY.

A. Unit heat rate measures the thermal performance, or efficiency, of a generating unit and is defined as the amount of fuel energy required to produce one unit of electrical energy, or kilowatt-hour ("kWh"). The lower the heat rate, the less fuel required to produce a specific amount of electricity. It is common practice to use the term "net unit heat rate" for describing the performance of a steam power plant. Net unit heat rate is defined as the amount of fuel energy input in British Thermal Units ("Btu") needed to produce one kWh of electricity delivered to the transmission system. A Btu is the amount of heat required to raise the temperature of

one pound of water one degree Fahrenheit at standard temperature and pressure conditions. All references to heat rate in my testimony are considered to be net heat rates.

Q114. PLEASE DEFINE ANY OTHER TERMS THAT YOU USE IN DISCUSSING HEAT RATE.

A. I also use the term "average actual heat rate" in this section of my testimony. The average actual heat rate of a unit achieved over a specific time period is calculated by dividing the total fuel heat input (Btus) by the total net generation (kWhs) during that period of time. The average actual heat rate for gas plants is calculated from monthly fuel invoice usage data and measured monthly net electrical outputs. The average actual heat rate for coal units is calculated from the fuel burn rates and coal heat content routinely measured at the plant and the measured net monthly electrical output. Average actual heat rates are normally higher than test heat rates due to the fact that test heat rates are carefully measured at steady-state conditions, while average actual heat rates are measured under a variety of loading and transient conditions.

Q115. WHAT HEAT RATE DATA HAVE YOU PROVIDED?

A. Average actual monthly heat rates for each ETI unit during the Reconciliation Period and the Test Year are provided in Schedule H-12.3a. Design heat rate curve, test heat rate, and incremental heat rate

data for each of ETI's fossil units are provided in confidential Schedule H-12.3c. In addition, Exhibits GLF-9 and GLF-10 provide heat rate data for ETI's gas and coal units, as discussed below.

Q116. WHAT FACTORS SIGNIFICANTLY AFFECT A GENERATING UNIT'S HEAT RATE?

A. A number of unit specific factors can significantly affect heat rate. Examples of such factors include unit design (*e.g.*, boiler type, type of cooling system, etc.), fuel type, composition and quality, the dispatch of the unit, age of the unit, and the effects of normal wear and tear. These factors must be considered when analyzing unit heat rate data.

A. Gas Unit Heat Rates

Q117. HOW DID ETI'S GAS UNITS PERFORM DURING THE TEST YEAR?

A. Exhibit GLF-9, presents the average heat rates for ETI's gas units for the years 2010 through 2012 and during the Test Year.

Q118. HOW DOES THE TEST YEAR AVERAGE HEAT RATE FOR ETI'S GAS UNITS COMPARE TO THE INDUSTRY?

A. ETI has compared its average gas unit heat rates during the Test Year to the heat rates of the gas units in the NERC and combined ERCOT & SPP. Exhibit GLF-9 demonstrates that ETI's gas unit heat rates are in between

the NERC three year industry average and the ERCOT/SPP three year average.

B. Coal Unit Heat Rates

Q119. HOW DID ETI'S COAL UNITS PERFORM IN TERMS OF HEAT RATE DURING THE TEST YEAR?

A. Exhibit GLF-10 presents the average heat rate for ETI coal units for the year 2010 through 2012 and during the Test Year.

Q120. HOW DOES THE AVERAGE HEAT RATE OF ETI'S COAL PLANTS DURING THE TEST YEAR COMPARE TO THE INDUSTRY DURING THAT SAME PERIOD?

A. Comparing western coal burning plants in the combined ERCOT & SPP, ETI's composite heat rate is comparable to the industry average for the years 2010 and 2011. The coal composite heat rate for 2012 and the Test Year is higher than the industry 3 year average. This is largely a result of Nelson 6. Comparing Nelson 6 to the industry average may produce misleading results in some years because the industry data represents the average heat rate for units with a variety of differences in factors that can affect heat rates. The heat rates in the industry data vary from a low of approximately 9,300 to a high of 16,900. Nelson 6's heat rate is certainly within that range.

Q121. BASED UPON YOUR ANALYSIS, DID NELSON UNIT 6 AND BIG CAJUN II, UNIT 3 OPERATE EFFICIENTLY DURING THE TEST YEAR?

A. Yes. My analysis indicates that the heat rates for Nelson Unit 6 and Big Cajun II, Unit 3 were reasonably maintained during the Test Year.

C. Employee Safety

Q122. PLEASE DESCRIBE HOW THE SAFETY RECORD OF ETI'S FOSSIL PLANTS COMPARES WITH THE INDUSTRY.

A. Two industry measures for safety are the Recordable Accident Index ("RAI") and Lost Work Day Incident Rate ("LWDI"). RAI is defined as the number of recordable accident incidents per 200,000 man-hours worked and LWDI Rate is defined as the number of lost workday incidents per 200,000 man-hours worked. Recordable accident incidents include those accidents that OSHA defines as recordable in its regulations. Lost workday incidents are classified as modified-duty or lost-time accidents only. Exhibit GLF-11 indicates how ETI's and Fossil generations' fossil safety record (RAI & LWDI) compares with the electric utility industry. This exhibit indicates that Fossil generations' fossil safety record was comparable to the electric utility industry in 2010 and 2011. Although the RAI and LWDI appears to be relatively high for 2012, this is due to the methodology by which RAI and LWDI are calculated and the relative small size of the Entergy Texas fleet compared to the industry average. Only one reportable incident in a company the size of ETI results in a significant

increase of its RAI and LWDI. Indeed, ETI's 2012 RAI and LWDI is attributable to a total of four OSHA-reportable incidents.

Q123. HAVE ANY ETI PLANTS ACHIEVED OFFICIAL RECOGNITION FROM OSHA ON THEIR SAFETY PERFORMANCE?

A. Yes. Nelson (August 2003), Sabine (August 2005), and Lewis Creek (April 2011) Plants have earned from OSHA the Voluntary Protection Program ("VPP") Star status. In addition, Fossil Generation and SPO Headquarters was ESI's first corporate office to be certified a VPP Star site (April 2007) by OSHA. The VPP Star is OSHA's official recognition of the outstanding efforts of employers and employees who have achieved exemplary occupational safety and health. The VPP Star recognizes businesses that go above and beyond the minimum requirements for protecting employees' health and safety.

VIII. CONCLUSION

Q124. ARE ETI'S TEST YEAR NON-FUEL OPERATION AND MAINTENANCE AND CAPITAL EXPENDITURES CLOSED TO PLANT SINCE THE TEST YEAR IN THE COMPANY'S LAST RATE CASE FOR ITS FOSSIL PLANTS REASONABLE AND NECESSARY?

A. Yes. The O&M for ETI's fossil power plants incurred during the Test Year and capital expenditures closed to plant since the test year in the Company's last rate case were reasonable and necessary. They were

incurred to operate and maintain each of ETI's fossil power plants in a safe, economical, and reliable manner. Fossil Generations' budgeting and cost monitoring processes are effective in controlling costs. Overall ETI continues to be one of the most cost-efficient power plant operators in the country. This conclusion is based on my cost comparisons with industry data which indicates that Entergy System O&M non-fuel $/kW installed capacity is in the top 13% of the industry for 2010 through 2012 and that ETI's O&M non-fuel $/kW installed capacity is in the top 18% of the industry for 2010 through 2012.

Q125. WHAT OVERALL CONCLUSIONS DO YOU DRAW FROM YOUR SUPPORTING EVIDENCE REGARDING THE CLASS OF AFFILIATE SERVICES THAT YOU SPONSOR?

A. Based upon the evidence presented in this filing, I conclude that the products and services provided under the affiliate class I sponsor are necessary, that the class costs are reasonable, and that the products and services are delivered to ETI at costs no greater than that charged to ETI's other affiliates for the same or similar services and at costs that reflect the actual cost of such products and services. In addition, these services are not duplicated within ETI or any other ESI organization.

Q126. WHAT DO YOU CONCLUDE ABOUT THE PERFORMANCE OF ETI FOSSIL POWER PLANTS DURING THE RECONCILIATION PERIOD AND TEST YEAR?

A. ETI operated its fossil generating units in a reasonable, efficient, and reliable manner during the Reconciliation Period and Test Year.

Q127. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes, it does.

Entergy
Fossil Generation
Organization Chart
April 2012

Entergy
Fossil Generation
Organization Chart
March 2013

Fossil Operations
Entergy Texas, Inc.
Fossil Generating Unit Information
Effective January 1, 2013

Plant	Unit	Net Maximum Demonstrated Capacity MW		Primary Fuel Type	Year of Operation	Location	Owners	Comments
		ETI Owned	ETI Operated					
Lewis Creek	1	230	230	Gas	1970	Willis, TX	100% ETI	
	2	230	230	Gas	1971	Montgomery, County	100% ETI	
Nelson	6	164	0	Coal	1982	Westlake, LA Calcasieu Parish	40.25% - EGSL L.L.C. (221 MW) 29 75% - ETI (164 MW) 10 90% - EAM Nelson Holdings 10.00% - Sam Rayburn G&T 9 10% - East Texas Electric Cooperative	Nelson 6 is a 550 MW unit operated and maintained by EGSL L L.C
Sabine	1	230	230	Gas	1962	Bridge City, TX	100% ETI	
	2	230	230	Gas	1962	Orange County	100% ETI	
	3	420	420	Gas	1966		100% ETI	
	4	530	530	Gas	1974		100% ETI	
	5	480	480	Gas	1979		100% ETI	
Big Cajun II	3	105	0	Coal	1983	New Roads, LA Pointe Coupee Parish	24 15% - EGSL L.L C (142 MW) 17.85% - ETI (105 MW) 58.00% - Louisiana Generating L.L.C.	588 MW unit maintained and operated by Louisiana Generating LLC.
Total		2,619	2,350					

MW capacity from GADRS as of 4/25/2013

This page has been intentionally left blank.

2010 Non-Fuel O&M $/kW Installed
Ranked by Operator Holding Co.

Criteria: Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 62	Operator Holding Co Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
	Pic Energy Group	1,022	999,925	5,892,014	5 89	5.76
2	NextEra Energy Inc	24,539	71,338,563	168,995,419	2 37	6.89
3	Grand River Dam Authority	1,084	6,034,044	11,593,648	1.92	10.70
4	Avista Corp	1,273	3,831,670	16,869,548	4 40	13 25
5	Oglethorpe Power Corp	3,031	3,632,312	41,151,185	11 33	13.58
6	IDACORP Inc	1,885	7,386,334	26,381,171	3.57	14.00
7	Entergy Corp	21,364	53,192,467	323,687,535	6 09	15.15
8	Empire District Electric Co (The)	1,598	3,900,513	24,940,355	6.39	15 60
9	Arkansas Electric Coop Corp	1,363	1,625,687	22,224,769	13 67	16 31
10	Alliant Energy Corp	6,842	21,964,749	116,495,321	5.30	17.03
11	OGE Energy Corp	8,311	28,404,266	142,594,578	5 02	17.16
12	Westar Energy Inc	6,050	19,762,362	105,150,353	5 32	17.38
13	National Grid Plc	4,297	6,117,349	84,238,694	13 77	19 60
14	ITOCHU Corp	1,175	3,193,656	23,291,099	7.29	19 83
15	NV Energy	7,451	20,964,012	149,408,816	7 13	20 05
16	Duke Energy Corp	52,984	185,187,842	1,074,630,040	5 80	20.28
17	SCANA Corp	6,270	21,701,397	129,268,548	5.96	20 62
18	DTE Energy Co	10,106	41,618,993	214,217,631	5.15	21 20
19	Ameren Corp	16,180	61,625,467	345,447,403	5 61	21.35
20	Dominion Resources Inc	15,750	44,262,976	353,615,174	7.99	22.45
21	PG&E Corp	5,329	14,623,264	121,638,335	8.32	22 82
22	Brazos Electric Power Coop	1,244	3,512,141	28,970,454	8 25	23 30
23	Great Plains Energy Inc	7,602	26,566,980	182,341,567	6 86	23 99
24	Portland General Electric Co	2,870	12,512,821	69,492,190	5.55	24.21
25	FirstEnergy Corp	5,626	28,619,752	137,864,943	4.82	24 50
26	Cleco Corp	4,242	15,134,701	104,568,408	6 91	24 65
27	Western Farmers Electric Coop	1,286	4,487,191	31,803,456	7 09	24.73
28	TECO Energy Inc	5,214	19,037,153	129,245,603	6.79	24.79
29	El Paso Electric Co	1,062	2,889,311	26,508,677	9.17	24 96
30	Xcel Energy Inc	17,188	63,926,170	452,303,143	7 08	26 31
31	Integrys Energy Group Inc	2,108	7,812,849	59,632,943	7 63	28.29
32	Consolidated Edison Inc	1,232	1,343,020	35,758,616	26.63	29 03
33	Puget Energy Inc	2,190	5,193,758	64,255,498	12.37	29 34
34	Berkshire Hathaway Inc	17,287	91,593,796	528,611,196	5.77	30 58
35	Otter Tail Corp	1,213	7,272,118	38,480,224	5.29	31.71
36	South Mississippi Electric Power Association	1,171	2,634,986	37,470,145	14.22	31 99
37	PowerSouth Energy Coop	1,869	6,152,538	61,991,319	10.08	33 17
38	Southern Co	37,684	169,020,056	1,258,274,005	7.44	33.39
39	East Kentucky Power Coop	3,241	12,570,249	111,943,091	8.91	34.54
40	PPL Corp	13,840	61,486,481	478,727,706	7 79	34 59
41	Edison International	2,470	10,416,514	85,836,235	8 24	34 76
42	CMS Energy Corp	8,205	22,202,873	297,039,264	13 38	36.20
43	Pinnacle West Capital Corp	7,284	26,416,941	264,959,853	10 03	36.38
44	AES Corp (The)	8,099	34,185,951	303,952,861	8.89	37 53
45	Dairyland Power Coop	1,013	4,127,676	38,723,765	9.38	38.23
46	American Electric Power Co Inc	38,532	167,860,348	1,479,468,883	8.81	38.40
47	Vectren Corp	1,240	4,050,988	48,732,342	12.03	39 31
48	NiSource Inc	3,973	15,534,957	157,217,187	10 12	39.57
49	JEA	1,358	9,197,430	54,759,720	5.95	40.32
50	Associated Electric Coop Inc	4,131	16,441,795	169,411,080	10.30	41.01
51	NRG Energy Inc	1,871	13,935,100	82,027,366	5.89	43 84
52	Tri State Generation & Transmission Association Inc	2,459	11,901,000	110,386,018	9.28	44.89
53	Salt River Project	2,409	15,829,027	109,348,116	6 91	45.39
54	Seminole Electric Coop Inc	2,326	11,749,487	116,375,410	9 90	50 03
55	PNM Resources Inc	2,397	10,808,749	120,597,727	11.16	50.31
56	ALLETE Inc	1,720	8,757,105	88,154,903	10 07	51.26
57	Basin Electric Power Coop	3,627	22,784,670	211,581,440	9 29	58 34
58	Northeast Utilities	1,186	3,983,339	76,814,562	19.28	64.75
59	Wisconsin Energy Corp	6,523	19,900,380	587,598,510	29.53	90 08
60	Hoosier Energy Rural Electric Coop Inc	1,317	8,019,713	119,543,748	14 91	90 78
61	UniSource Energy Corp	2,571	11,732,257	383,400,140	32 68	149 11
62	Alcoa Inc	1,354	7,653,409	223,982,849	29.27	165 40

2011 Non-Fuel O&M $/kW Installed
Ranked by Operator Holding Co.

Criteria: Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 50	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
	NextEra Energy Inc	24,535	73,938,913	157,380,510	2.13	6.41
2	Pic Energy Group	1,022	261,035	7,439,356	28 50	7 28
3	IDACORP Inc	1,885	10,985,307	27,573,238	2.51	14.63
4	SCANA Corp	5,491	20,473,247	80,920,894	3 95	14 74
5	OGE Energy Corp	8,138	29,205,754	122,363,596	4.19	15 04
6	Avista Corp	1,273	4,843,954	19,331,258	3.99	15 19
7	Entergy Corp	21,189	54,043,893	327,481,018	6 06	15.46
8	Empire District Electric Co (The)	1,598	3,617,295	26,764,350	7 40	16.74
9	Westar Energy Inc	6,050	20,191,208	103,909,900	5 15	17 17
10	NV Energy	7,940	18,894,343	146,740,655	7.77	18 48
11	Alliant Energy Corp	6,751	21,525,789	127,297,278	5.91	18 85
12	Dominion Resources Inc	16,247	39,524,621	307,521,469	7.78	18 93
13	Ameren Corp	16,017	61,895,592	305,069,893	4.93	19.05
14	National Grid Plc	4,297	5,662,157	83,697,898	14.78	19 48
15	Duke Energy Corp	55,227	166,045,976	1,134,207,797	6.83	20.54
16	FirstEnergy Corp	5,626	27,316,769	124,751,616	4 57	22 17
17	El Paso Electric Co	1,400	3,344,659	32,978,914	9 86	23 56
18	NRG Energy Inc	1,871	13,689,706	44,330,394	3 24	23.69
19	Cleco Corp	4,280	16,296,211	102,767,032	6 31	24 01
20	TECO Energy Inc	5,214	18,293,617	125,303,478	6.85	24 03
21	DTE Energy Co	6,826	18,139,409	167,170,855	9.22	24 49
22	Great Plains Energy Inc	7,580	26,751,212	198,152,474	7 41	26 14
23	Consolidated Edison Inc	1,232	1,009,190	33,173,216	32.87	26 93
24	Xcel Energy Inc	17,745	63,650,213	479,972,337	7 54	27 05
25	Portland General Electric Co	2,870	8,611,809	80,407,477	9.34	28.01
26	PG&E Corp	5,083	17,212,223	144,466,144	8 39	28 42
27	Integrys Energy Group Inc	2,090	6,360,718	59,554,066	9 36	28.49
28	Puget Energy Inc	2,190	3,358,057	65,178,598	19.41	29 76
29	Berkshire Hathaway Inc	17,852	82,259,246	539,226,957	6.56	30.21
30	Sempra Energy	1,263	2,530,029	38,332,925	15 15	30 35
31	CMS Energy Corp	8,189	20,660,790	264,662,958	12.81	32 32
32	Southern Co	38,524	154,430,168	1,273,662,463	8 25	33 06
33	PPL Corp	11,892	52,727,714	413,676,080	7.85	34.79
34	Pinnacle West Capital Corp	7,318	27,169,139	263,142,260	9.69	35.96
35	Otter Tail Corp	1,213	6,528,441	43,848,155	6.72	36.14
36	Edison International	2,483	9,556,870	93,236,661	9 76	37 56
37	American Electric Power Co Inc	38,426	171,660,584	1,470,959,441	8 57	38.28
38	AES Corp (The)	8,100	32,487,152	312,035,378	9 60	38 52
39	JEA	1,358	6,664,730	53,478,215	8.02	39.38
40	NiSource Inc	3,973	15,390,786	160,948,371	10 46	40.51
41	Alcoa Inc	1,354	7,241,591	56,268,911	7.77	41 55
42	Vectren Corp	1,240	3,672,251	56,287,542	15.33	45 40
43	PNM Resources Inc	2,377	11,860,099	115,142,837	9.71	48.44
44	ALLETE Inc	1,720	9,451,445	88,872,382	9.40	51.68
45	Salt River Project	2,409	16,149,320	127,177,596	7.88	52.79
46	Oglethorpe Power Corp	973	1,225,372	54,344,062	44 35	55.88
47	Northeast Utilities	1,189	3,002,693	72,644,802	24.19	61 12
48	Tri State Generation & Transmission Association Inc	1,356	9,593,086	88,639,728	9 24	65.36
49	Wisconsin Energy Corp	7,188	22,338,812	613,659,568	27.47	85.37
50	UniSource Energy Corp	2,692	12,176,850	338,759,691	27.82	125.83

2012 Non-Fuel O&M $/kW Installed
Ranked by Operator Holding Co.

Criteria: Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 2/25/2013

Rank of 49	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
	Pic Energy Group	1,022	191,496	6,200,325	32.38	6.06
2	NextEra Energy Inc	24,142	81,138,431	162,542,805	2.00	6 73
3	IDACORP Inc	2,183	8,559,261	30,695,669	3.59	14 06
4	Avista Corp	1,273	4,311,019	18,504,664	4.29	14 54
5	OGE Energy Corp	8,067	28,845,921	118,957,562	4.12	14 75
6	Entergy Corp	22,368	52,970,512	340,255,912	6.42	15.21
7	SCANA Corp	5,492	20,057,340	85,156,639	4.25	15.51
8	Alliant Energy Corp	6,751	20,424,974	112,436,721	5 50	16 65
9	Dominion Resources Inc	16,820	41,604,512	292,670,082	7 03	17 40
10	Ameren Corp	15,403	52,817,704	272,055,777	5.15	17 66
11	Westar Energy Inc	6,050	17,420,704	107,200,149	6.15	17.72
12	Empire District Electric Co (The)	1,598	3,470,870	29,494,235	8.50	18.45
13	NV Energy	7,775	20,559,590	153,311,132	7 46	19.72
14	Duke Energy Corp	52,767	152,090,831	1,075,997,805	7 07	20.39
15	FirstEnergy Corp	5,626	23,741,069	124,936,663	5.26	22 21
16	Great Plains Energy Inc	7,336	29,048,167	169,167,591	5 82	23.06
17	NRG Energy Inc	1,871	9,744,320	44,981,091	4.62	24 04
18	Cleco Corp	4,187	15,712,307	103,364,499	6.58	24 68
19	Puget Energy Inc	2,786	4,790,962	69,380,895	14 48	24.90
20	Xcel Energy Inc	17,620	63,226,359	458,114,290	7.25	26 00
21	TECO Energy Inc	5,214	18,278,672	136,206,600	7 45	26.12
22	DTE Energy Co	6,695	19,568,892	175,153,417	8 95	26.16
23	CMS Energy Corp	8,133	19,652,290	222,281,608	11.31	27 33
24	El Paso Electric Co	1,260	3,559,882	34,722,657	9 75	27.56
25	Integrys Energy Group Inc	2,082	4,990,026	58,878,256	11 80	28.28
26	Southern Co	39,906	132,848,948	1,179,216,118	8 88	29 55
27	Portland General Electric Co	2,864	9,077,218	87,343,989	9.62	30 50
28	Berkshire Hathaway Inc	18,241	85,897,248	557,568,234	6 49	30 57
29	American Electric Power Co Inc	38,206	156,924,867	1,168,942,875	7.45	30.60
30	PPL Corp	11,892	48,702,097	382,535,443	7.85	32 17
31	Edison International	2,486	9,534,515	85,600,043	8.98	34 44
32	Pinnacle West Capital Corp	7,338	28,089,136	253,184,055	9 01	34 50
33	AES Corp (The)	8,100	29,088,704	282,606,933	9 72	34.89
34	PG&E Corp	3,808	8,434,865	136,167,894	16.14	35 76
35	Black Hills Corp	859	2,604,113	31,322,419	12 03	36 48
36	Otter Tail Corp	1,213	6,023,923	45,145,542	7.49	37 21
37	JEA	1,358	6,230,520	53,126,945	8.53	39.12
38	Northeast Utilities	1,178	1,938,756	46,204,589	23.83	39.21
39	Oglethorpe Power Corp	1,035	1,192,119	41,789,976	35.06	40 38
40	ALLETE Inc	1,975	9,126,562	83,644,019	9 16	42.35
41	Sempra Energy	1,312	5,468,348	57,171,335	10 45	43.57
42	Alcoa Inc	1,376	6,729,601	60,110,250	8.93	43 68
43	Salt River Project	2,409	13,288,927	111,897,180	8.42	46 44
44	Vectren Corp	1,240	4,074,305	60,114,123	14.75	48 49
45	Consolidated Edison Inc	1,232	884,455	60,947,508	68 91	49.48
46	Tri State Generation & Transmission Association Inc	1,356	9,623,969	71,214,763	7.40	52 51
47	PNM Resources Inc	2,388	11,012,851	130,441,250	11 84	54.64
48	UniSource Energy Corp	2,692	12,905,523	177,656,306	13.77	65 99
49	Wisconsin Energy Corp	7,188	19,915,312	625,499,235	31.41	87.02

This page has been intentionally left blank.

2010 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.

Criteria: Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 98	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
1	Pic Energy Services	1,022	999,925	5,892,014	5.89	5.76
2	Florida Power & Light Co	23,693	71,188,415	159,043,164	2 23	6 71
3	Kansas Gas & Electric Co	1,319	758,443	12,167,641	16 04	9.22
4	Grand River Dam Authority	1,084	6,034,044	11,593,648	1 92	10.70
5	AEP Generating Co	1,232	1,547,862	13,999,577	9 04	11 36
6	FPL Energy Wyman LLC	846	150,148	9,952,255	66 28	11.76
7	Entergy Louisiana Inc	5,609	9,429,006	68,655,371	7.28	12.24
8	Avista Corp	1,273	3,831,670	16,869,548	4.40	13.25
9	Oglethorpe Power Corp	3,031	3,632,312	41,151,185	11.33	13 58
10	Idaho Power Co	1,885	7,386,334	26,381,171	3.57	14 00
11	Entergy Arkansas Inc	6,219	24,414,726	87,792,766	3.60	14.12
12	Entergy Texas Inc	2,594	6,354,876	37,018,702	5.83	14.27
13	Entergy Mississippi Inc	3,239	5,468,953	49,252,533	9.01	15.21
14	Progress Energy Florida	10,744	36,870,478	166,051,984	4.50	15.46
15	Empire District Electric Co (The)	1,598	3,900,513	24,940,355	6 39	15 60
16	Arkansas Electric Coop Corp	1,363	1,625,687	22,224,769	13.67	16 31
17	Wisconsin Power & Light Co	3,558	13,214,177	59,873,197	4 53	16 83
18	Interstate Power & Light Co	3,233	8,547,940	54,855,063	6 42	16.97
19	Progress Energy Carolinas	10,418	37,957,077	177,264,440	4.67	17.01
20	Oklahoma Gas & Electric Co	8,311	28,404,266	142,594,578	5 02	17 16
21	Public Service Co of Oklahoma	3,626	10,030,529	64,327,271	6.41	17 74
22	Nevada Power Co	5,415	14,394,321	96,177,841	6.68	17.76
23	Duke Energy Carolinas	14,440	44,754,869	262,900,003	5 87	18.21
24	Southwestern Electric Power Co	5,752	22,894,646	106,420,399	4.65	18.50
25	National Grid Generation LLC	3,339	5,533,036	64,405,474	11 64	19 29
26	Entergy Gulf States Louisiana LLC	2,859	5,657,633	55,215,983	9.76	19.31
27	Southwestern Public Service Co	4,497	19,303,403	87,384,474	4 53	19 43
28	Westar Energy Inc	4,731	19,003,919	92,982,712	4 89	19.65
29	Ameren Missouri	10,319	39,626,991	202,962,169	5.12	19.67
30	North American Energy Services Inc	1,175	3,193,656	23,291,099	7.29	19 83
31	Monongahela Power Co	5,173	28,103,953	108,012,627	3 84	20 88
32	Detroit Edison Co (The)	10,106	41,618,993	214,217,631	5.15	21.20
33	South Carolina Electric & Gas Co	4,904	17,584,762	107,215,793	6.10	21 86
34	KCP&L Greater Missouri Operations Co	1,795	3,359,489	39,628,486	11 80	22.08
35	AmerenEnergy Generating Co	4,459	14,143,677	99,130,473	7.01	22.23
36	Virginia Electric & Power Co	15,750	44,262,976	353,615,174	7 99	22 45
37	Pacific Gas & Electric Co	5,329	14,623,264	121,638,335	8 32	22 82
38	Brazos Electric Power Coop	1,244	3,512,141	28,970,454	8 25	23 30
39	Portland General Electric Co	2,870	12,512,821	69,492,190	5.55	24.21
40	Duke Energy Ohio	7,758	27,443,005	189,547,150	6.91	24 43
41	MidAmerican Energy Co	6,213	33,307,125	152,395,288	4.58	24 53
42	Kansas City Power & Light Co	5,808	23,207,491	142,713,081	6 15	24.57
43	CLECO Power LLC	4,242	15,134,701	104,568,408	6 91	24 65
44	Western Farmers Electric Coop	1,286	4,487,191	31,803,456	7 09	24.73
45	Tampa Electric Co	5,214	19,037,153	129,245,603	6.79	24.79
46	El Paso Electric Co	1,062	2,889,311	26,508,677	9.17	24.96
47	Sierra Pacific Power Co	2,035	6,569,691	53,230,975	8.10	26.16
48	Kentucky Utilities Co	4,318	16,791,363	115,720,494	6 89	26.80
49	Northern States Power Co (Wisconsin)	822	1,245,587	22,070,441	17.72	26.86
50	Northern States Power Co (Minnesota)	5,789	19,888,292	158,062,382	7 95	27.31
51	Wisconsin Public Service Corp	2,042	7,737,937	57,203,672	7.39	28.01
52	Duke Energy Indiana	8,389	33,406,248	235,375,715	7.05	28.06
53	Georgia Power Co	18,838	81,727,880	551,695,855	6 75	29 29
54	Puget Sound Energy Inc	2,190	5,193,758	64,255,498	12.37	29.34
55	Entergy New Orleans Inc	844	1,867,273	25,752,180	13.79	30.51
56	Columbus Southern Power Co	3,483	7,753,913	106,354,569	13.72	30.54
57	Otter Tail Power Co	1,213	7,272,118	38,480,224	5.29	31.71
58	South Mississippi Electric Power Association	1,171	2,634,986	37,470,145	14.22	31.99
59	Public Service Co of Colorado	5,683	23,484,293	184,664,743	7.86	32.50
60	PowerSouth Energy Coop	1,869	6,152,538	61,991,319	10 08	33.17
61	PacifiCorp	11,074	58,286,671	376,215,908	6.45	33.97
62	East Kentucky Power Coop	3,241	12,570,249	111,943,091	8.91	34.54
63	Louisville Gas & Electric Co	5,302	18,268,413	183,475,000	10.04	34 60
64	Indianapolis Power & Light	4,054	16,382,409	140,884,160	8.60	34.75
65	Southern California Edison Co	2,470	10,416,514	85,836,235	8 24	34.76
66	Duke Energy Kentucky	1,159	4,459,071	41,599,323	9.33	35.90

2010 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.

Criteria. Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 98	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
67	Consumers Energy Co	8,205	22,202,873	297,039,264	13 38	36 20
68	Arizona Public Service Co	7,284	26,416,941	264,959,853	10.03	36.38
69	Alabama Power Co	12,768	63,032,592	474,304,620	7 52	37.15
70	Mississippi Power Co	3,830	14,607,544	142,489,943	9.75	37 21
71	PPL Montana LLC	2,272	16,531,193	84,868,408	5.13	37 35
72	Dairyland Power Coop	1,013	4,127,676	38,723,765	9 38	38.23
73	Electric Energy Inc	1,100	7,844,432	42,055,867	5 36	38.24
74	Southern Indiana Gas & Electric Co	1,240	4,050,988	48,732,342	12.03	39 31
75	Northern Indiana Public Service Co	3,973	15,534,957	157,217,187	10.12	39 57
76	Gulf Power Co	2,249	9,652,040	89,783,587	9 30	39 93
77	Dayton Power & Light Co (The)	4,045	17,803,542	163,068,701	9 16	40.32
78	JEA	1,358	9,197,430	54,759,720	5.95	40.32
79	Kentucky Power Co	1,097	6,552,258	44,476,663	6.79	40 55
80	Associated Electric Coop Inc	4,131	16,441,795	169,411,080	10 30	41 01
81	Ohio Power Co	8,402	48,922,752	359,458,547	7 35	42.78
82	Louisiana Generating LLC	1,871	13,935,100	82,027,366	5.89	43.84
83	Tri State Generation & Transmission Association Inc	2,459	11,901,000	110,386,018	9.28	44.89
84	Salt River Project	2,409	15,829,027	109,348,116	6 91	45 39
85	Appalachian Power Co	7,589	29,995,892	367,838,048	12 26	48 47
86	Western Kentucky Energy Corp	1,949	9,895,512	94,663,804	9 57	48.57
87	Seminole Electric Coop Inc	2,326	11,749,487	116,375,410	9 90	50 03
88	Public Service Co of New Mexico	2,397	10,808,749	120,597,727	11.16	50 31
89	ALLETE Inc	1,693	8,757,105	88,154,903	10 07	52 06
90	Indiana Kentucky Electric Corp	1,304	7,895,276	67,964,580	8 61	52.13
91	Basin Electric Power Coop	3,627	22,784,670	211,581,440	9 29	58.34
92	Ohio Valley Electric Corp	1,087	6,738,803	64,859,480	9 62	59 70
93	Public Service Co of New Hampshire	1,185	3,983,159	76,814,562	19 28	64.85
94	Indiana Michigan Power Co	3,723	21,645,186	247,823,988	11 45	66.57
95	Wisconsin Electric Power Co	6,523	19,900,380	587,598,510	29.53	90 08
96	Hoosier Energy Rural Electric Coop Inc	1,317	8,019,713	119,543,748	14.91	90 78
97	Tucson Electric Power Co	2,501	11,709,154	383,310,425	32 74	153.27
98	Alcoa Power Generating Inc	1,354	7,653,409	223,982,849	29 27	165.40

2011 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.

Criteria. Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 84	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
1	FPL Energy Wyman LLC	846	101,933	999,010	9.80	1.18
2	Entergy New Orleans Inc	844	2,411,581	4,828,727	2.00	5.72
3	Florida Power & Light Co	23,689	73,836,980	156,381,500	2.12	6.60
4	Pic Energy Services	1,022	261,035	7,439,356	28.50	7.28
5	Kansas Gas & Electric Co	1,319	1,043,316	12,219,379	11.71	9.26
6	Duke Energy Hanging Rock II LLC	1,288	5,952,744	13,919,734	2.34	10.81
7	AEP Generating Co	1,232	4,027,843	16,050,506	3.98	13.03
8	Entergy Mississippi Inc	3,239	5,978,596	44,444,753	7.43	13.72
9	Public Service Co of Oklahoma	3,626	10,984,318	51,521,327	4.69	14.21
10	Entergy Louisiana Inc	5,609	9,262,687	80,174,564	8.66	14.29
11	Nevada Power Co	5,974	13,774,112	85,597,620	6.21	14.33
12	Idaho Power Co	1,885	10,985,307	27,573,238	2.51	14.63
13	Entergy Texas Inc	2,594	6,520,796	38,574,978	5.92	14.87
14	Oklahoma Gas & Electric Co	8,138	29,205,754	122,363,596	4.19	15.04
15	South Carolina Electric & Gas Co	4,805	17,730,574	72,805,543	4.11	15.15
16	Avista Corp	1,273	4,843,954	19,331,258	3.99	15.19
17	Empire District Electric Co (The)	1,598	3,617,295	26,764,350	7.40	16.74
18	Ameren Missouri	10,319	39,846,941	173,252,176	4.35	16.79
19	Progress Energy Florida	10,744	34,648,381	181,356,225	5.23	16.88
20	Progress Energy Carolinas	11,092	30,059,955	188,126,400	6.26	16.96
21	Duke Energy Carolinas	15,228	41,590,840	261,081,336	6.28	17.14
22	Entergy Arkansas Inc	6,219	23,047,587	110,277,684	4.78	17.73
23	Entergy Gulf States Louisiana LLC	2,684	6,822,646	49,180,312	7.21	18.32
24	Interstate Power & Light Co	3,091	8,490,942	57,139,151	6.73	18.49
25	Wisconsin Power & Light Co	3,610	12,821,660	68,079,295	5.31	18.86
26	Virginia Electric & Power Co	16,247	39,524,621	307,521,469	7.78	18.93
27	Southwestern Public Service Co	4,624	19,327,229	89,599,971	4.64	19.38
28	Westar Energy Inc	4,731	19,147,892	91,690,521	4.79	19.38
29	National Grid Generation LLC	3,339	4,972,131	66,681,975	13.41	19.97
30	AmerenEnergy Generating Co	4,297	14,320,480	90,859,704	6.34	21.15
31	Southwestern Electric Power Co	5,752	24,704,035	123,330,082	4.99	21.44
32	KCP&L Greater Missouri Operations Co	1,773	2,959,291	39,122,207	13.22	22.07
33	MidAmerican Energy Co	6,778	28,299,233	150,859,482	5.33	22.26
34	El Paso Electric Co	1,400	3,344,659	32,978,914	9.86	23.56
35	Louisiana Generating LLC	1,871	13,689,706	44,330,394	3.24	23.69
36	CLECO Power LLC	4,280	16,296,211	102,767,032	6.31	24.01
37	Tampa Electric Co	5,214	18,293,617	125,303,478	6.85	24.03
38	Monongahela Power Co	5,173	27,316,769	124,751,616	4.57	24.12
39	Detroit Edison Co (The)	6,826	18,139,409	167,170,855	9.22	24.49
40	Northern States Power Co (Minnesota)	6,375	19,959,146	172,174,501	8.63	27.01
41	Duke Energy Ohio	7,251	19,369,578	196,043,791	10.12	27.04
42	Wisconsin Public Service Corp	2,042	6,270,853	55,521,348	8.85	27.19
43	Kansas City Power & Light Co	5,808	23,791,921	159,030,267	6.68	27.38
44	Portland General Electric Co	2,870	8,611,809	80,407,477	9.34	28.01
45	Kentucky Utilities Co	4,318	15,978,024	121,640,043	7.61	28.17
46	Pacific Gas & Electric Co	5,083	17,212,223	144,466,144	8.39	28.42
47	Georgia Power Co	19,678	72,049,754	568,301,872	7.89	28.88
48	Duke Energy Indiana	8,389	29,852,201	248,564,762	8.33	29.63
49	Puget Sound Energy Inc	2,190	3,358,057	65,178,598	19.41	29.76
50	San Diego Gas & Electric Co	1,263	2,530,029	38,332,925	15.15	30.35
51	Sierra Pacific Power Co	1,966	5,120,231	61,143,035	11.94	31.10
52	Consumers Energy Co	8,189	20,660,790	264,662,958	12.81	32.32
53	Louisville Gas & Electric Co	5,302	23,242,270	181,371,467	7.80	34.21
54	Public Service Co of Colorado	5,605	22,881,016	195,092,941	8.53	34.81
55	PacifiCorp	11,074	53,960,013	388,367,475	7.20	35.07
56	Kentucky Power Co	1,097	6,372,925	38,920,722	6.11	35.49
57	Indianapolis Power & Light	4,054	14,845,080	144,458,915	9.73	35.63
58	Arizona Public Service Co	7,318	27,169,139	263,142,260	9.69	35.96
59	Electric Energy Inc	1,100	7,709,229	39,693,881	5.15	36.09
60	Alabama Power Co	12,768	59,870,498	461,196,044	7.70	36.12
61	Otter Tail Power Co	1,213	6,528,441	43,848,155	6.72	36.14
62	Mississippi Power Co	3,830	13,403,952	139,368,413	10.40	36.39
63	Duke Energy Kentucky	1,159	4,287,745	42,965,296	10.02	37.07
64	Southern California Edison Co	2,483	9,556,870	93,236,661	9.76	37.56
65	JEA	1,358	6,664,730	53,478,215	8.02	39.38
66	Northern Indiana Public Service Co	3,973	15,390,786	160,948,371	10.46	40.51

2011 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.

Criteria Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 84	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
67	Dayton Power & Light Co (The)	4,046	17,642,072	167,576,463	9 50	41.42
68	Alcoa Power Generating Inc	1,354	7,241,591	56,268,911	7.77	41.55
69	Appalachian Power Co	7,589	30,270,989	323,190,082	10 68	42 59
70	Ohio Power Co	11,779	56,806,127	529,384,131	9 32	44 94
71	Southern Indiana Gas & Electric Co	1,240	3,672,251	56,287,542	15 33	45.40
72	Gulf Power Co	2,249	9,105,964	104,796,134	11.51	46.60
73	Public Service Co of New Mexico	2,377	11,860,099	115,142,837	9.71	48 44
74	PPL Montana LLC	2,272	13,507,420	110,664,570	8 19	48.71
75	Indiana Kentucky Electric Corp	1,304	7,948,272	65,800,944	8.28	50 47
76	ALLETE Inc	1,693	9,451,445	88,872,382	9.40	52.48
77	Salt River Project	2,409	16,149,320	127,177,596	7 88	52 79
78	Ohio Valley Electric Corp	1,087	6,519,896	60,554,088	9.29	55 73
79	Oglethorpe Power Corp	973	1,225,372	54,344,062	44 35	55 88
80	Public Service Co of New Hampshire	1,185	3,000,673	72,644,802	24.21	61.33
81	Indiana Michigan Power Co	3,723	20,415,491	236,021,143	11.56	63 40
82	Tri State Generation & Transmission Association Inc	1,356	9,593,086	88,639,728	9 24	65 36
83	Wisconsin Electric Power Co	7,188	22,338,812	613,659,568	27 47	85.37
84	Tucson Electric Power Co	2,501	12,136,192	337,707,105	27 83	135.03

2012 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.

Criteria. Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 79	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
	Pic Energy Services	1,022	191,496	6,200,325	32.38	6.06
2	Florida Power & Light Co	23,296	81,081,200	152,757,835	1.88	6.56
3	Kansas Gas & Electric Co	1,319	766,230	12,894,778	16 83	9.78
4	FPL Energy Wyman LLC	846	57,231	9,784,970	170.97	11.56
5	Entergy Louisiana Inc	5,496	9,272,591	70,020,281	7.55	12.74
6	Entergy Mississippi Inc	3,641	7,165,901	46,929,147	6.55	12.89
7	Idaho Power Co	2,183	8,559,261	30,695,669	3 59	14.06
8	Public Service Co of Oklahoma	4,626	12,819,092	67,214,456	5 24	14 53
9	Avista Corp	1,273	4,311,019	18,504,664	4.29	14.54
10	Oklahoma Gas & Electric Co	8,067	28,845,921	118,957,562	4 12	14.75
11	Entergy Arkansas Inc	6,934	22,611,993	105,042,567	4.65	15.15
12	AEP Generating Co	1,812	11,133,336	28,430,251	2.55	15.69
13	South Carolina Electric & Gas Co	4,805	16,334,298	77,433,546	4.74	16.12
14	Progress Energy Carolinas	11,877	33,359,666	192,460,799	5.77	16.20
15	Ameren Missouri	10,304	34,308,334	167,354,651	4.88	16.24
16	Wisconsin Power & Light Co	3,610	12,744,156	59,026,683	4.63	16.35
17	Progress Energy Florida	10,744	34,149,908	178,034,647	5 21	16.57
18	Interstate Power & Light Co	3,091	7,536,742	51,399,995	6.82	16.63
19	Duke Energy Carolinas	16,323	37,090,557	272,064,878	7.34	16.67
20	Entergy Texas Inc	2,594	5,170,050	45,108,667	8.72	17 39
21	Virginia Electric & Power Co	16,820	41,604,512	292,670,082	7 03	17 40
22	Nevada Power Co	5,808	14,914,645	104,180,752	6.99	17 94
23	Empire District Electric Co (The)	1,598	3,470,870	29,494,235	8 50	18.45
24	Entergy Gulf States Louisiana LLC	2,859	6,406,107	52,876,330	8.25	18.49
25	AmerenEnergy Generating Co	3,698	12,000,493	72,324,198	6.03	19 56
26	KCP&L Greater Missouri Operations Co	1,529	2,789,999	29,909,402	10 72	19.57
27	Westar Energy Inc	4,731	16,654,474	94,305,371	5.66	19.93
28	Southwestern Public Service Co	4,624	19,940,523	92,950,923	4 66	20.10
29	Southwestern Electric Power Co	6,236	27,806,266	130,744,071	4.70	20.97
30	MidAmerican Energy Co	7,182	29,156,657	165,276,273	5.67	23.01
31	Kansas City Power & Light Co	5,808	26,258,168	139,258,189	5 30	23 98
32	Entergy New Orleans Inc	844	2,343,870	20,278,920	8.65	24.03
33	Louisiana Generating LLC	1,871	9,744,320	44,981,091	4.62	24.04
34	Monongahela Power Co	5,173	23,741,069	124,936,663	5 26	24.15
35	CLECO Power LLC	4,187	15,712,307	103,364,499	6 58	24.68
36	Puget Sound Energy Inc	2,786	4,790,962	69,380,895	14.48	24.90
37	Sierra Pacific Power Co	1,967	5,644,945	49,130,380	8 70	24 98
38	Mississippi Power Co	3,830	12,823,276	96,945,648	7 56	25 31
39	Georgia Power Co	21,060	61,168,265	537,191,664	8.78	25 51
40	Northern States Power Co (Minnesota)	6,375	18,955,118	165,933,704	8 75	26.03
41	Tampa Electric Co	5,214	18,278,672	136,206,600	7 45	26 12
42	Detroit Edison Co (The)	6,695	19,568,892	175,153,417	8.95	26.16
43	Kentucky Power Co	1,097	2,661,344	29,711,537	11.16	27.09
44	Consumers Energy Co	8,133	19,652,290	222,281,608	11.31	27.33
45	El Paso Electric Co	1,260	3,559,882	34,722,657	9.75	27.56
46	Wisconsin Public Service Corp	2,034	4,914,962	56,238,773	11.44	27.65
47	Duke Energy Indiana	8,227	27,642,514	229,202,814	8 29	27 86
48	Electric Energy Inc	1,100	6,489,061	31,211,635	4 81	28 38
49	Kentucky Utilities Co	4,318	15,735,066	127,597,045	8.11	29.55
50	Appalachian Power Co	7,589	25,552,246	226,175,933	8 85	29 80
51	Indianapolis Power & Light	4,054	13,858,862	121,204,475	8 75	29 89
52	Louisville Gas & Electric Co	5,302	19,802,651	160,001,058	8.08	30.18
53	Portland General Electric Co	2,864	9,077,218	87,343,989	9.62	30.50
54	Public Service Co of Colorado	5,480	23,246,463	177,772,809	7 65	32.44
55	Southern California Edison Co	2,486	9,534,515	85,600,043	8.98	34.44
56	Arizona Public Service Co	7,338	28,089,136	253,184,055	9 01	34 50
57	Ohio Power Co	11,885	51,792,138	410,485,664	7 93	34 54
58	Alabama Power Co	12,768	51,371,332	448,419,229	8.73	35.12
59	PacifiCorp	11,059	56,740,591	392,291,961	6.91	35.47
60	Duke Energy Ohio	4,361	16,349,761	154,951,047	9 48	35.53
61	Pacific Gas & Electric Co	3,808	8,434,865	136,167,894	16 14	35 76
62	Otter Tail Power Co	1,213	6,023,923	45,145,542	7.49	37.21
63	JEA	1,358	6,230,520	53,126,945	8 53	39 12
64	Public Service Co of New Hampshire	1,176	1,935,790	46,204,589	23.87	39.29
65	Duke Energy Kentucky	1,159	3,195,791	46,151,199	14.44	39.81
66	Dayton Power & Light Co (The)	4,046	15,229,842	161,402,458	10.60	39.89

2012 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.

Criteria. Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source. EnergyVelocity as of 4/25/2013

Rank of 79	Operator Name	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
67	Oglethorpe Power Corp	1,035	1,192,119	41,789,976	35.06	40.38
68	PPL Montana LLC	2,272	13,164,380	94,937,340	7.21	41.79
69	ALLETE Inc	1,949	9,126,562	83,644,019	9 16	42.92
70	Gulf Power Co	2,249	7,486,075	96,659,577	12.91	42 98
71	San Diego Gas & Electric Co	1,312	5,468,348	57,171,335	10.45	43.57
72	Alcoa Power Generating Inc	1,376	6,729,601	60,110,250	8.93	43 68
73	Salt River Project	2,409	13,288,927	111,897,180	8.42	46 44
74	Southern Indiana Gas & Electnc Co	1,240	4,074,305	60,114,123	14.75	48.49
75	Tri State Generation & Transmission Association Inc	1,356	9,623,969	71,214,763	7.40	52.51
76	Public Service Co of New Mexico	2,388	11,012,851	130,441,250	11.84	54 64
77	Indiana Michigan Power Co	3,723	21,684,050	247,608,523	11.42	66 51
78	Tucson Electric Power Co	2,501	12,811,108	176,458,896	13 77	70 56
79	Wisconsin Electric Power Co	7,188	19,915,312	625,499,235	31 41	87.02

2010 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.
ERCOT / SPP

Criteria. Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source EnergyVelocity as of 4/25/2013

Rank of 22	Operator Name	Operator NERC Region	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
1	Kansas Electric Power Coop Inc	SPP	20	26	165,212	6,354 31	8.26
2	Kansas Gas & Electric Co	SPP	1,319	758,443	12,167,641	16 04	9.22
3	Grand River Dam Authority	SPP	1,084	6,034,044	11,593,648	1.92	10.70
4	Entergy Texas Inc	SERC	2,594	6,354,876	37,018,702	5.83	14.27
5	Empire District Electric Co (The)	SPP	1,598	3,900,513	24,940,355	6 39	15.60
6	Midwest Energy Inc	SPP	106	0	1,730,124	#DIV/0!	16.38
7	Oklahoma Gas & Electric Co	SPP	8,311	28,404,266	142,594,578	5 02	17 16
8	Arkansas Electric Coop Corp	SPP	340	185,169	5,867,686	31.69	17 27
9	Public Service Co of Oklahoma	SPP	3,626	10,030,529	64,327,271	6.41	17 74
10	Southwestern Electric Power Co	SPP	5,752	22,894,646	106,420,399	4.65	18.50
11	Southwestern Public Service Co	SPP	4,497	19,303,403	87,384,474	4 53	19.43
12	Westar Energy Inc	SPP	4,731	19,003,919	92,982,712	4.89	19 65
13	Brazos Electric Power Coop	ERCOT	1,244	3,512,141	28,970,454	8.25	23.30
14	Kansas City Power & Light Co	SPP	5,808	23,207,491	142,713,081	6 15	24 57
15	CLECO Power LLC	SPP	4,242	15,134,701	104,568,408	6 91	24.65
16	Western Farmers Electric Coop	SPP	1,286	4,487,191	31,803,456	7 09	24 73
17	KCP&L Greater Missouri Operations Co	SPP	1,488	3,334,166	39,285,439	11 78	26.40
18	Flat Ridge Wind Energy LLC	SPP	100	313,076	2,922,290	9 33	29 22
19	American Electric Power Co Inc	ERCOT	720	3,835,890	26,225,674	6 84	36 42
20	North American Energy Services Inc	ERCOT	283	1,425,329	10,950,734	7 68	38.75
21	Sunflower Electric Power Corp	SPP	617	2,690,843	36,492,067	13.56	59 19
22	San Miguel Electric Coop Inc	ERCOT	410	2,859,362	42,239,678	14.77	103 02

SPP	Southwest Power Pool
ERCOT	Electric Reliability Council of Texas
SERC	Southeastern Electric Reliability Council

2011 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.
ERCOT / SPP

Criteria. Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source. EnergyVelocity as of 4/25/2013

Rank of 13	Operator Name	Operator NERC Region	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
1	Kansas Gas & Electric Co	SPP	1,319	1,043,316	12,219,379	11 71	9.26
2	Public Service Co of Oklahoma	SPP	3,626	10,984,318	51,521,327	4.69	14.21
3	Entergy Texas Inc	SERC	2,594	6,520,796	38,574,978	5.92	14 87
4	Oklahoma Gas & Electric Co	SPP	8,138	29,205,754	122,363,596	4 19	15 04
5	Empire District Electric Co (The)	SPP	1,598	3,617,295	26,764,350	7 40	16.74
6	Southwestern Public Service Co	SPP	4,624	19,327,229	89,599,971	4.64	19 38
7	Westar Energy Inc	SPP	4,731	19,147,892	91,690,521	4 79	19 38
8	Southwestern Electric Power Co	SPP	5,752	24,704,035	123,330,082	4.99	21 44
9	CLECO Power LLC	SPP	4,280	16,296,211	102,767,032	6 31	24.01
10	KCP&L Greater Missouri Operations Co	SPP	1,466	2,870,883	38,778,177	13 51	26.45
11	Kansas City Power & Light Co	SPP	5,808	23,791,921	159,030,267	6.68	27.38
12	American Electric Power Co Inc	ERCOT	720	3,583,229	22,470,291	6 27	31 21
13	Flat Ridge Wind Energy LLC	SPP	100	318,088	3,157,820	9 93	31 58

SPP	Southwest Power Pool
ERCOT	Electric Reliability Council of Texas
SERC	Southeastern Electric Reliability Council

2012 Non-Fuel O&M $/kW Installed
Ranked by Operating Co.
ERCOT / SPP

Criteria Company Nameplate Capacity >= 800 MW -- Fossil Plants with Non Nuclear Prime Movers
Source: EnergyVelocity as of 4/25/2013

Rank of 13	Operator Name	Operator NERC Region	Name Plate Capacity MW	Net Generation MWh	Total Non-Fuel O&M $	Calculated NF O&M $/MWh	Calculated NF O&M $/KW
1	Kansas Gas & Electric Co	SPP	1,319	766,230	12,894,778	16.83	9 78
2	Public Service Co of Oklahoma	SPP	4,626	12,819,092	67,214,456	5.24	14 53
3	Oklahoma Gas & Electric Co	SPP	8,067	28,845,921	118,957,562	4.12	14 75
4	Entergy Texas Inc	SERC	2,594	5,170,050	45,108,667	8.72	17.39
5	Empire District Electric Co (The)	SPP	1,598	3,470,870	29,494,235	8.50	18 45
6	Westar Energy Inc	SPP	4,731	16,654,474	94,305,371	5 66	19 93
7	Southwestern Public Service Co	SPP	4,624	19,940,523	92,950,923	4 66	20.10
8	Southwestern Electric Power Co	SPP	6,236	27,806,266	130,744,071	4.70	20 97
9	Kansas City Power & Light Co	SPP	5,808	26,258,168	139,258,189	5 30	23 98
10	KCP&L Greater Missouri Operations Co	SPP	1,222	2,705,134	29,452,284	10.89	24.10
11	CLECO Power LLC	SPP	4,187	15,712,307	103,364,499	6.58	24 68
12	Flat Ridge Wind Energy LLC	SPP	100	287,446	3,492,302	12.15	34 92
13	American Electric Power Co Inc	ERCOT	720	3,443,708	26,658,671	7 74	37 03

SPP Southwest Power Pool
ERCOT Electric Reliability Council of Texas
SERC Southeastern Electric Reliability Council

This page has been intentionally left blank.

Entergy Texas, Inc.
Dollars Closed to Plant in Service Including Affiliate Component
July 1, 2011 - March 31, 2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Project Code	Project Code Description	Asset Class	In Service Date	Asset Location Description	State	Business Unit	Non-Affiliate Charges Excluding Cap Susp and Reimbursements	Reimburse-ments	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate	Non-Capital Suspense Affiliate Charges	Total Affiliate Charges	Dollars Closed to Plant
C6PP12TLWC	PC Purchases - 2Q LWC ETI	General Plant	30-Jul-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	2,063	-	20	16	4	-	16	2,082
C6PP12TSBC	PC Purchases - 2Q SBC ETI	General Plant	31-Dec-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	6,327	-	56	45	11	-	45	6,383
C6PPFI201M	Switch Replacement at Lewis Creek	General Plant	11-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	1,306	-	19	15	4	35	50	1,359
C6PPFI201N	Switch Replacement at Sabine	General Plant	11-Dec-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	1,306	-	19	15	4	35	50	1,359
C6PPFI218G	Wintel Hardware Refresh 2011-Sabine	General Plant	13-Dec-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	10,906	-	154	124	29	114	238	11,173
C6PPFI218L	Wintel Hardware 2011-Lewis Creek	General Plant	13-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	11,904	-	167	135	32	114	249	12,186
C6PPFI273E	WintelHardwareRefrsh'12-Lewis Creek	General Plant	18-Dec-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	24,793	-	171	138	33	742	880	25,706
C6PPFI276A	Sabine Infrastructure Upgrades	General Plant	20-Dec-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	48,173	-	299	242	57	404	646	48,876
C6PPV74010	4Q PC Refresh BreakFix - SBC	General Plant	31-Dec-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	1,449	-	26	21	5	-	21	1,475
C6PPWS1176	Lewis Creek Ergonomic Chairs	General Plant	13-Aug-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	6,273	-	95	77	18	-	77	6,368
C6PP12GNL0	PC Purchases - 2Q NL0 EGSL	General Plant	31-Dec-12	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	82	-	-	-	-	-	-	82
C6PP12NL03	PC Purchases - 3Q NL0 EGSL	General Plant	31-Dec-12	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	1,409	-	1	1	0	-	1	1,410
C6PPFI201L	Switch Replacement at Nelson	General Plant	11-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	658	-	9	7	2	-	7	667
C6PPFI218K	Wintel Hardware Refresh 2011-Nelson	General Plant	13-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	1,392	-	20	16	4	-	16	1,411
C6PPV74008	4Q PC BreakFix - NL0	General Plant	31-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	185	-	3	3	1	-	3	188
C6PPWS1178	Nelson Ergonomic Chairs	General Plant	13-Aug-12	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	1,838	-	28	23	5	-	23	1,867
		General Plant Total					120,064	-	1,087	879	207	1,442	2,322	122,593
C1PPWIO021	FOS - 2012 AIMM Enhancements	Intangible	15-Aug-12	CBLE - Capital Billed to LEs	Multi-St	TX000 ENTERGY TEXAS, INC	16,707	-	140	113	27	1,443	1,556	18,290
C1PPWIO022	FOS - 2012 POD Enhancements	Intangible	31-Aug-12	CBLE - Capital Billed to LEs	Multi-St	TX000 ENTERGY TEXAS, INC	10,805	-	100	81	19	665	746	11,570
C1PPWIO023	FOS-2012 Fossil Apps Portfolio Enhs	Intangible	30-Nov-12	CBLE - Capital Billed to LEs	Multi-St	TX000 ENTERGY TEXAS, INC	15,562	-	115	93	22	1,332	1,426	17,010
C1PPWIO024	FOS - 2012 McLaren EE Enhancements	Intangible	8-Oct-12	CBLE - Capital Billed to LEs	Multi-St	TX000 ENTERGY TEXAS, INC	17,334	-	278	225	53	17,413	17,639	35,026
		Intangible Total					60,409	-	634	513	121	20,854	21,366	81,896
C6PP055SBC	Sabine - CEMS Server Rpls	Production Steam	28-Sep-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	11,502	-	188	42	146	316	358	12,005
C6PPSP0039	SPO Railcar Tag Reader-Nelson	Production Steam	31-Dec-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	26,754	-	591	132	460	-	132	27,345
C6PPWC0252	Big Cajun Plant Security Improvemnt	Production Steam	30-Sep-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	26,102	-	570	127	443	-	127	26,672
C6PPWC0262	BC U3 JIB CRANE STEEL PLATFORM ADD	Production Steam	30-Jun-11	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	27,648	-	858	191	667	-	191	28,505
C6PPWC0263	BC Maintenance Analysis Tool Adds	Production Steam	28-Feb-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	16,947	-	501	112	390	-	112	17,448
C6PPWC0265	BC U3 Station Battery Replacement	Production Steam	30-Jun-11	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	17,184	-	562	125	437	-	125	17,746
C6PPWC0273	BC Air Conditioning System Repl	Production Steam	31-Jan-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	3,407	-	89	20	69	-	20	3,496
C6PPWC0275	BC Addl Bathrooms & Offices	Production Steam	30-Nov-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	11,061	-	234	52	182	-	52	11,295
C6PPWC0276	BC Modular Training Bldg Addition	Production Steam	30-Sep-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	18,840	-	425	95	330	-	95	19,264
C6PPWC0285	Big Cajun Spare Drive Motor	Production Steam	31-Oct-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	2,424	-	50	11	39	-	11	2,474
C6PPWC0286	BC U3 Spare Forced Draft Fan Motor	Production Steam	31-Aug-11	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	23,024	-	481	107	374	-	107	23,505
C6PPWC0289	BC Foxboro DCIS Equipment	Production Steam	5-May-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	4,808	-	119	26	92	-	26	4,926
C6PPWC0290	BC U3 Foxboro DCIS Equipmnt Repl	Production Steam	5-May-11	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	7,771	-	173	39	135	-	39	7,944
C6PPWC0293	BC CONTRACTOR DEL GATE SEC IMPROVE	Production Steam	31-Aug-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	3,920	-	87	19	68	-	19	4,007
C6PPWC0295	BC Primary Air Fan Motor-Cap Spare	Production Steam	31-Mar-12	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	28,637	-	357	80	278	-	80	28,995
C6PPWC0296	BC Demineralizer Controls Upgrade	Production Steam	31-Jan-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	21,377	-	358	80	278	-	80	21,735
C6PPWC0298	BC Minor Add to C6PPWC0205	Production Steam	31-Aug-09	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	(586)	-	(11)	(2)	(9)	-	(2)	(598)
C6PPWC0299	BC Minor Add to C6PPWC0276	Production Steam	30-Sep-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	523	-	10	2	8	-	2	532
C6PPWC0300	BC Minor Add to C6PPWC0291	Production Steam	30-Apr-11	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	5,096	-	40	9	31	-	9	5,136
C6PPWC0301	BC2 U3 SootOpt - ENVIRONMENTAL	Production Steam	15-Sep-12	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	33,108	-	329	73	256	-	73	33,437
C6PPWC0302	BC Physical Security Improvements	Production Steam	31-Jan-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	5,951	-	47	10	36	-	10	5,997
C6PPWC0303	Big Cajun CEMS DAHS Upgrades	Production Steam	31-Jan-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	790	-	6	1	5	-	1	796
C6PPWC0304	BC2 U3 Foxboro DCIS Equipment Repl	Production Steam	1-Sep-12	Big Cajun 2, Unit 3 - BC3 - EGSI - 1842	LA	TX000 ENTERGY TEXAS, INC	63,685	-	594	132	462	-	132	64,279
C6PPWC0306	Big Cajun 2012 Ford F150 Truck	Production Steam	31-Mar-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	1,430	-	11	2	9	-	2	1,441
C6PPWC0307	Big Cajun 2012 Ford E350 Van	Production Steam	31-Mar-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	1,776	-	14	3	11	-	3	1,790
C6PPWC0310	Big Cajun Rotary Plow Replacement	Production Steam	30-Nov-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	25,732	-	364	81	283	-	81	26,096
C6PPWC0312	Big Cajun 2012 Bobcat 3200 MY12	Production Steam	31-May-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	548	-	6	1	5	-	1	554
C6PPWC0313	BC Bobcat Skid Steer Loader Repl	Production Steam	31-May-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	1,233	-	14	3	11	-	3	1,246
C6PPWC0314	BC S175 Bobcat Skid Steer Loader	Production Steam	31-May-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	1,491	-	16	4	13	-	4	1,507
C6PPWC0315	BC PLC Change Tracking Systems	Production Steam	30-Sep-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	4,601	-	50	11	39	-	11	4,651
C6PPWC0316	BC Transfer Twr 2 Wash Down System	Production Steam	1-Dec-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	15,827	-	245	55	191	-	55	16,072
C6PPWC0317	BC Transfer Twr 3 Wash Down System	Production Steam	21-Dec-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	20,594	-	353	79	275	-	79	20,948
C6PPWC0318	BC Sewage Treatment Plant	Production Steam	3-Dec-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	9,217	-	154	34	120	-	34	9,371
C6PPWC0324	BIG CAJUN STAR SIMULATORS	Production Steam	25-Nov-12	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	2,631	-	44	10	34	-	10	2,675
C6PPWC0325	BC2 CAP TRSP - TOWABLE LIGHT TOWER	Production Steam	31-Jan-13	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	361	-	7	2	6	-	2	368
C6PPWC0326	BC2 10R CATERPILLAR BULLDOZER	Production Steam	31-Jan-13	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	39,367	-	785	175	610	-	175	40,152
C6PPWC0327	BIG CAJUN WASHER AND DRYER	Production Steam	31-Jan-13	Big Cajun Common - BC3 - EGSI - 1840	LA	TX000 ENTERGY TEXAS, INC	846	-	17	4	13	-	4	863
C6PPWGA200	TX-LWC Purchase Spare Transformer	Production Steam	20-Jun-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	17,327	-	4,593	1,022	3,571	1,697	2,719	23,618
C6PPWGA210	LWC Water Plant multi-port valves	Production Steam	26-Jul-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	29,184	-	317	71	247	829	900	30,331
C6PPWGA223	LW1 Unit Elevator Upgrade	Production Steam	31-Mar-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	229,255	-	3,847	856	2,991	1,393	2,249	234,495
C6PPWGA229	LW2 Superheater Replacement	Production Steam	26-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	2,207,610	-	47,018	10,463	36,556	161,621	172,084	2,416,249
C6PPWGA230	LW2 Reheater Replacement	Production Steam	26-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	2,631,493	-	54,742	12,181	42,561	139,715	151,897	2,825,950
C6PPWGA233	LW2 Air Preheater Shaft/Rotor Repl	Production Steam	26-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	9,134,883	-	174,384	38,804	135,580	144,043	182,847	9,453,310
C6PPWGA238	LW2 Replacement Combustion Controls	Production Steam	1-Apr-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	3,922,927	-	70,555	15,700	54,855	273,346	289,046	4,266,829
C6PPWGA240	LWC Levee Gates/Stop Logs	Production Steam	21-Feb-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	1,218,737	-	21,409	4,764	16,645	96	4,860	1,240,242
C6PPWGA242	LW1 APH Shaft Replacement	Production Steam	3-Jan-13	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	9,000,704	-	128,837	28,669	100,168	38,174	66,843	9,167,715
C6PPWGA247	LW1 Replace Reheater	Production Steam	20-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	2,481,520	-	41,055	9,136	31,919	34,584	43,719	2,557,159

Entergy Texas, Inc.
Dollars Closed to Plant in Service Including Affiliate Component
July 1, 2011 - March 31, 2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Project Code	Project Code Description	Asset Class	In Service Date	Asset Location Description	State	Business Unit	Non-Affiliate Charges Excluding Cap Susp and Reimbursements	Reimburse-ments	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate	Non-Capital Suspense Affiliate Charges	Total Affiliate Charges	Dollars Closed to Plant
C6PPWGA248	LW1 Replace Superheater	Production Steam	20-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	2,278,494	-	37,860	8,425	29,435	36,841	45,266	2,353,195
C6PPWGA257	LWC Network - East and West Gates	Production Steam	30-Aug-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	114,719	-	2,852	635	2,217	5,682	6,317	123,253
C6PPWGA258	LWC East Gate Installation	Production Steam	30-Aug-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	13,358	-	321	71	250	-	71	13,679
C6PPWGA259	LW2 Construction Elevator Install	Production Steam	26-Sep-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	125,321	-	2,142	477	1,666	3,132	3,609	130,595
C6PPWGA263	LW2 Platforms Safety Guarding Trbn	Production Steam	30-Apr-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	4,301	-	73	16	57	-	16	4,374
C6PPWGA264	LWC Freeze Protection-Heaters	Production Steam	30-Aug-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	42,845	-	914	203	711	793	997	44,552
C6PPWGA272	LWC Roads Back Plant	Production Steam	31-May-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	4,855	-	83	18	64	-	18	4,938
C6PPWGA275	LWC Anhydrous Ammonia Butterfly Val	Production Steam	17-Oct-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	18,676	-	335	75	261	35	109	19,046
C6PPWGA276	LW2 New Generator Protection Relays	Production Steam	31-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	252,319	-	4,093	911	3,182	-	911	256,412
C6PPWGA279	LW1 Integrator Metering Relay Upgra	Production Steam	26-Jul-11	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	813	-	39	9	30	999	1,008	1,851
C6PPWGA280	LWC Instrument Air Dewpoint Meter	Production Steam	27-Oct-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	6,936	-	133	30	103	223	253	7,292
C6PPWGA281	LW2 Unit Elevator Upgrade	Production Steam	3-Dec-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	235,698	-	3,297	734	2,563	-	734	238,995
C6PPWGA282	LWC Contractor Parking Area	Production Steam	30-Aug-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	296,384	-	5,153	1,147	4,006	6,965	8,111	308,501
C6PPWGA283	LWC Bently Nevada Vibration Server	Production Steam	19-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	32,309	-	615	137	478	448	585	33,371
C6PPWGA284	LW2 Steam Drum Vent Valves Replace	Production Steam	27-Jul-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	13,762	-	299	67	233	-	67	14,061
C6PPWGA287	LW1 Deluge System Valve Replacement	Production Steam	19-Dec-11	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	14,252	-	-	-	-	-	-	14,252
C6PPWGA288	LWC Lift POD	Production Steam	8-Nov-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	3,095	-	59	13	46	-	13	3,154
C6PPWGA289	LW2 EH System Improvements	Production Steam	31-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	74,695	-	1,322	294	1,028	1,138	1,432	77,155
C6PPWGA290	LWC Spare Trfm Access Platform	Production Steam	1-Feb-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	59,855	-	1,018	226	791	-	226	60,872
C6PPWGA291	LWC Crane Road Levee Spillway	Production Steam	20-Sep-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	387,422	-	6,520	1,451	5,069	-	1,451	393,942
C6PPWGA292	LW2 Insulation Removal	Production Steam	30-Nov-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	878	-	17	4	13	-	4	895
C6PPWGA293	LWC CO2 Regulator and Fire Protecti	Production Steam	19-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	32,284	-	614	137	478	974	1,110	33,871
C6PPWGA295	LWC Portable Power Center Purchase	Production Steam	15-Sep-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	17,314	-	293	65	228	-	65	17,608
C6PPWGA296	LWC Laptop Computer Purchase	Production Steam	7-Nov-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	3,720	-	70	16	54	-	16	3,790
C6PPWGA297	LWC Megger Tool	Production Steam	14-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	4,207	-	79	17	61	-	17	4,286
C6PPWGA298	LWC Install Corrosion Product Sampl	Production Steam	1-Feb-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	7,718	-	138	31	107	-	31	7,856
C6PPWGA299	LWC SCR Controls Replacement	Production Steam	17-Dec-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	294,583	-	4,033	897	3,136	3,912	4,810	302,528
C6PPWGA300	LW1 SCR Controls Replacement	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	246,453	-	3,531	786	2,745	-	786	249,985
C6PPWGA301	LW2 SCR Controls Replacement	Production Steam	17-Dec-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	198,658	-	2,667	593	2,073	-	593	201,325
C6PPWGA302	LWC Warehouse Card Reader	Production Steam	19-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	6,450	-	122	27	95	-	27	6,572
C6PPWGA303	LW2 Fall Outage Asbestos Abatement	Production Steam	2-Jan-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	16,157	-	270	60	210	-	60	16,427
C6PPWGA305	LWC Stoplog Laydown Pad	Production Steam	31-Oct-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	18,669	-	353	79	275	-	79	19,022
C6PPWGA306	LW2 Integrator Relay Metering Upgra	Production Steam	6-Dec-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	11,065	-	248	55	193	2,270	2,326	13,584
C6PPWGA307	LWC Label Maker	Production Steam	30-Nov-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	9,143	-	173	39	135	-	39	9,316
C6PPWGA309	LW2 MBFP Main Dischg Stop CK Valve	Production Steam	30-Nov-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	128,311	-	2,430	541	1,890	-	541	130,741
C6PPWGA310	LW1 Const Elevator Foundation/Steel	Production Steam	27-Aug-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	262,858	-	3,763	837	2,926	12,241	13,078	278,862
C6PPWGA311	LW2 Turbine Lube Oil Reservoir Drai	Production Steam	19-Dec-11	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	7,394	-	123	27	96	-	27	7,517
C6PPWGA312	LW1 Boiler Power	Production Steam	16-Dec-11	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	127,476	-	1,885	419	1,465	462	882	129,824
C6PPWGA313	LWC Spare Trans. Minor Add	Production Steam	31-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	15,776	-	299	66	232	-	66	16,075
C6PPWGA316	LWC TK-3e Proximity System Test Kit	Production Steam	6-Feb-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	4,749	-	38	8	29	-	8	4,787
C6PPWGA317	LW2 Drum House Heaters	Production Steam	19-Nov-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	14,200	-	169	38	132	258	295	14,627
C6PPWGA318	LW1 Drum House Heaters	Production Steam	31-Jan-13	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	8,738	-	70	16	55	-	16	8,808
C6PPWGA319	LW2 MBFP Recirc Line Abatement	Production Steam	31-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	754	-	5	1	4	-	1	759
C6PPWGA320	LW1 Replacement Boiler Controls	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	4,204,292	-	63,714	14,178	49,536	268,878	283,055	4,536,883
C6PPWGA321	LWC Remote Control Breaker Switch	Production Steam	16-Aug-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	1,997	-	21	5	17	-	5	2,018
C6PPWGA322	LW1 Replace Generator Protection Re	Production Steam	31-May-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	179,510	-	2,220	494	1,726	25,633	26,127	207,363
C6PPWGA323	LWC Levee Restoration Project	Production Steam	31-Jan-13	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	2,901,279	-	48,141	10,712	37,428	19,024	29,736	2,968,443
C6PPWGA324	LWC Power Supply Install	Production Steam	28-Mar-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	24,189	-	193	43	150	-	43	24,382
C6PPWGA325	LW2 Steam Drum Valve	Production Steam	15-Mar-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	8,253	-	66	15	51	-	15	8,319
C6PPWGA328	LW1 Replace Probes and Analyzer	Production Steam	26-Sep-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	43,472	-	490	109	381	-	109	43,962
C6PPWGA329	LW2 Replace Analyzer and Probes	Production Steam	24-Sep-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	891	-	13	3	10	-	3	904
C6PPWGA330	LW1 Battery Charger Replacement	Production Steam	31-Jul-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	18,340	-	200	44	155	-	44	18,539
C6PPWGA331	LW2 DC Battery Charger Replacement	Production Steam	31-Jul-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	18,340	-	200	44	155	-	44	18,539
C6PPWGA332	LWC SPARE TRFM ACCESS PLATFORM	Production Steam	30-Jun-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	4,273	-	48	11	37	-	11	4,320
C6PPWGA333	LW2 Superheat Valve Replacement	Production Steam	31-Jul-12	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	30,765	-	339	75	264	-	75	31,104
C6PPWGA334	LWC Portable Gas Sample Conditionin	Production Steam	24-Sep-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	10,459	-	155	35	121	-	35	10,614
C6PPWGA335	LW1 Replace Cooling temp water vlve	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	37,517	-	663	148	516	363	511	38,544
C6PPWGA336	LW1 Replace Control Valve & Actuato	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	25,570	-	409	91	318	93	184	26,072
C6PPWGA337	LW1 Asbestos Replacement	Production Steam	20-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	14,338	-	251	56	195	-	56	14,589
C6PPWGA339	LW1 Turbine Lube Oil Rsvr Drain	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	4,642	-	78	17	61	-	17	4,720
C6PPWGA340	LW1 Steel Lifting Beam Addition	Production Steam	19-Nov-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	40,527	-	682	152	530	-	152	41,209
C6PPWGA341	LW1 Flashtank Vlv & Level Ctrl Reg	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	12,888	-	218	48	169	-	48	13,106
C6PPWGA342	LW1 Boiler Drain Valve Replacement	Production Steam	17-Dec-12	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	22,704	-	383	85	298	-	85	23,087
C6PPWGA344	LWC Purchase Varnish Removal Skid	Production Steam	3-Dec-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	54,687	-	920	205	715	-	205	55,606
C6PPWGA345	LWC Laser Alignment Tool	Production Steam	5-Nov-12	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	17,079	-	287	64	223	-	64	17,367
C6PPWGA347	LW1 Purchase Control Room Console	Production Steam	25-Feb-13	Lewis Creek Unit 1 - LW1 - EGSI - 1851	TX	TX000 ENTERGY TEXAS, INC	13,479	-	225	50	175	-	50	13,704
C6PPWGA348	LW2 Purchase Control Room Console	Production Steam	25-Feb-13	Lewis Creek Unit 2 - LW2 - EGSI - 1852	TX	TX000 ENTERGY TEXAS, INC	13,479	-	225	50	175	-	50	13,704
C6PPWGM479	LG-NL6 '07 Rplc 2nd Point Heater	Production Steam	29-Apr-09	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	2,031	-	-	-	-	-	-	2,031
C6PPWGM576	LG-NL6'09RplcIPTurbBladesRow9,10,11	Production Steam	29-Apr-09	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	557	-	-	-	-	-	-	557

Entergy Texas, Inc.
Dollars Closed to Plant in Service Including Affiliate Component
July 1, 2011 - March 31, 2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Project Code	Project Code Description	Asset Class	In Service Date	Asset Location Description	State	Business Unit	Non-Affiliate Charges Excluding Cap Susp and Reimbursements	Reimburse-ments	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate	Non-Capital Suspense Affiliate Charges	Total Affiliate Charges	Dollars Closed to Plant
C6PPWGM579	LG-NL0-'09 Rplc 6C SRA Pump Motor	Production Steam	19-Aug-09	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	481	-	-	-	-	-	-	481
C6PPWGM596	NL6-'10-'11 Division Panel Rplcmt	Production Steam	14-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	4,146	-	70	16	55	-	16	4,217
C6PPWGM620	NL0 2010 Replacement PI Server	Production Steam	15-Dec-10	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	1,110	-	22	5	17	-	5	1,132
C6PPWGM628	NL6- "A" FDF Cable Rplcmt	Production Steam	5-Aug-10	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	7,272	-	124	28	96	-	28	7,395
C6PPWGM629	NL6 Rplc "A" ID Fan Feeder	Production Steam	20-Aug-10	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	6,356	-	105	23	82	-	23	6,461
C6PPWGM634	NL6 - Rplc CEMS CO2 Analyzer	Production Steam	22-Jul-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	14,291	-	283	63	220	-	63	14,574
C6PPWGM637	NL6-RplcBWCP&CondPumpRelays	Production Steam	14-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	10,607	-	180	40	140	-	40	10,787
C6PPWGM638	NL6-RplcReheatPlatenPendantAssembly	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	1,452,699	-	16,878	3,756	13,122	-	3,756	1,469,577
C6PPWGM639	NL6-RplcCoalConveyorFireSysControls	Production Steam	1-Sep-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	33,247	-	709	158	551	-	158	33,956
C6PPWGM641	NL6 - Rplc 6B ID Fan Feeder Cable	Production Steam	14-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	(143)	-	(2)	(1)	(2)	-	(1)	(145)
C6PPWGM642	NL6 - Rplc B FD Fan Feeder Cable	Production Steam	14-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	1,325	-	23	5	18	-	5	1,347
C6PPWGM643	NL6 Replace HVAC at Dumper MCC	Production Steam	16-May-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	(1,597)	-	(27)	(6)	(21)	-	(6)	(1,625)
C6PPWGM644	NL6 - Rplc BWCP Feeder Cable	Production Steam	14-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	(519)	-	(9)	(2)	(7)	-	(2)	(527)
C6PPWGM646	NL6 Rplc A2 Aux Xfmr FeederCable	Production Steam	14-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	2,133	-	40	9	31	-	9	2,174
C6PPWGM648	NL0 - Purchase Desktop Computer	Production Steam	5-Nov-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	115	-	2	0	2	-	0	117
C6PPWGM649	NL6 - Generator Stator Rewind	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	3,283,817	-	38,745	8,622	30,124	-	8,622	3,322,562
C6PPWGM650	NL6-GenRotorRewind&RingRplcmnt	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	376,947	-	4,946	1,101	3,846	-	1,101	381,893
C6PPWGM651	NL6 - RplcAshHandlingLoadCenterCabl	Production Steam	30-Apr-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	(76)	-	(1)	(0)	(1)	-	(0)	(77)
C6PPWGM655	NL0 Rplc #7 Deepwell Pump & Motor	Production Steam	15-Oct-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	9,918	-	162	36	126	-	36	10,080
C6PPWGM658	NL6-RplcSurgeBinPosimetricFeeder	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	367,369	-	3,720	828	2,892	-	828	371,089
C6PPWGM659	NL6RplcStackOutCoalConvFireSysCtrls	Production Steam	18-Jul-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	27,507	-	493	110	384	-	110	28,000
C6PPWGM661	NL6 Rplc 3 Bottom Ash Sump Pump	Production Steam	14-Dec-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	57,957	-	1,014	226	788	-	226	58,971
C6PPWGM662	NL6-Purch2RemoteRackingDevices	Production Steam	14-Dec-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	21,834	-	408	91	317	-	91	22,242
C6PPWGM663	NL6 Rplc Coal Handling Controls	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	488,759	-	5,556	1,236	4,320	-	1,236	494,315
C6PPWGM665	NL0 - Purchase Shop Band Saw	Production Steam	27-Jul-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	2,917	-	49	11	38	-	11	2,966
C6PPWGM668	NL6-FirePpReliefVlvRplcmt	Production Steam	30-Sep-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	3,844	-	65	14	51	-	14	3,909
C6PPWGM669	3Q PC Refresh - NL0	Production Steam	29-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	1,281	-	24	5	19	-	5	1,305
C6PPWGM670	NL0-New AdminBldgBridgeRoof	Production Steam	22-Aug-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	5,449	-	93	21	72	-	21	5,541
C6PPWGM671	NL6-RCD MCC Roof Rplcmt	Production Steam	31-Aug-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	2,768	-	47	10	37	-	10	2,815
C6PPWGM674	NL0 - Purchase Welding Machine	Production Steam	7-Nov-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	607	-	11	3	9	-	3	619
C6PPWGM675	NL0 - Establish Wireless Connection	Production Steam	31-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	630	-	14	3	11	-	3	644
C6PPWGM676	NL6-ElectronicOperatorRoundDevices	Production Steam	24-Oct-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	4,121	-	78	17	61	-	17	4,199
C6PPWGM679	NL6 Rplc B Battery Bank	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	37,474	-	660	147	513	-	147	38,134
C6PPWGM680	NL6 Rplc 6 Motor Protection Relays	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	25,270	-	322	72	250	-	72	25,592
C6PPWGM681	NL6 - MinorAdd Division Panel Rplcm	Production Steam	30-Sep-11	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	2,094	-	40	9	31	-	9	2,134
C6PPWGM682	NL6 Replace Coal Sample Crusher	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	5,125	-	41	9	32	-	9	5,167
C6PPWGM683	NL0-Purch 4 Diesel welding machines	Production Steam	14-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	7,978	-	150	33	117	-	33	8,128
C6PPWGM684	NL0 Purchase Radiation Survey Meter	Production Steam	7-Nov-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	201	-	4	1	3	-	1	205
C6PPWGM687	NL6 - Rplc Bottom Ash Sluice Gate	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	48,438	-	635	141	494	-	141	49,073
C6PPWGM688	NL6-InstAshLndfilGrndWtrMonitorWell	Production Steam	30-Apr-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	3,668	-	34	8	27	-	8	3,703
C6PPWGM689	NL6-RplcACircWaterPumpCable	Production Steam	17-May-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	70,029	-	1,200	267	933	-	267	71,229
C6PPWGM697	NL6 - Rplc SO3 System H2S Monitor	Production Steam	30-Sep-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	10,303	-	145	32	113	-	32	10,448
C6PPWGM701	NL6 Rplc Lower Coutant Slope	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	1,947,402	-	32,074	7,137	24,937	-	7,137	1,979,476
C6PPWGM702	NL6-OverlayRelcaimControlRoomRoof	Production Steam	18-Jul-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	6,324	-	95	21	73	-	21	6,418
C6PPWGM704	NL6 Rplc Ammonia Pump & Controls	Production Steam	30-Sep-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	13,065	-	169	38	131	-	38	13,234
C6PPWGM706	NL6 Rplc OTS & Stack Vision PC	Production Steam	22-Aug-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	282	-	5	1	4	-	1	286
C6PPWGM707	NL6 GeneratorCoolingSystemModificat	Production Steam	30-Jun-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	13,592	-	181	40	141	-	40	13,773
C6PPWGM710	NL0 Rplc SRA Switchgear Bldg Roof	Production Steam	31-Aug-12	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	1,398	-	21	5	16	-	5	1,419
C6PPWGM716	NL6 Purch 3 480V RemoteRackingUnits	Production Steam	3-Dec-12	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	30,904	-	522	116	405	-	116	31,425
C6PPWGM719	NL6 Rplc 6A Precip ICVS Blower Syst	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	101,878	-	2,017	449	1,568	-	449	103,895
C6PPWGM723	NL6 Replace Sootblower Controls	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	91,594	-	1,815	404	1,411	-	404	93,410
C6PPWGM725	NL6 RplcCircWaterSysCheckVlvs	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	4,506	-	89	20	69	-	20	4,594
C6PPWGM728	NL6 Rplc 6A1/6B2/6B1 4160V Cables	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	36,187	-	713	159	554	-	159	36,900
C6PPWGM730	NL6 AirPreheaterSootblowerRplcmnt	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	9,003	-	179	40	140	-	40	9,183
C6PPWGM732	NL6-Rplc5RowsLPTurbineBlades	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	1,232,331	-	24,386	5,427	18,960	-	5,427	1,256,718
C6PPWGM733	NL6 RplcA&BSlurryPumpSuctionVlvs	Production Steam	31-Mar-13	Nelson Coal Unit 6-Joint Owner - NL6 - EGSI - 1886	LA	TX000 ENTERGY TEXAS, INC	811	-	16	4	13	-	4	827
C6PPWGP351	TX-SBC IT Infrastructure Upgrade-PI	Production Steam	9-Jan-08	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	(6,421)	-	-	-	-	-	-	(6,421)
C6PPWGP390	SB2 Intergrator Metering Relay Up	Production Steam	31-Jul-10	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	9,831	-	(1,202)	(268)	(935)	30	(238)	8,658
C6PPWGP470	SB4 Arc Flash Repl Disconnect Switc	Production Steam	15-Apr-10	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	10,128	-	177	39	138	31	71	10,336
C6PPWGP473	SB4 HP/IP Turbine Blade Replacement	Production Steam	1-Jun-10	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	991	-	-	-	-	-	-	991
C6PPWGP479	SB1 Gas Control Valve and Actuator	Production Steam	20-Mar-11	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	141	-	-	-	-	33	33	174
C6PPWGP480	SB2 Gas Control Valve and Actuator	Production Steam	17-Apr-11	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	211	-	-	-	-	25	25	237
C6PPWGP485	SB3 Main & Normal Transformer Bushi	Production Steam	26-Apr-11	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	18,129	-	344	77	268	-	77	18,473
C6PPWGP486	PSM SB4 4/5 RSST High Voltage Bush	Production Steam	12-May-11	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	140	-	2	1	2	-	1	143
C6PPWGP492	SB4 STRATEGIC Mix Panels	Production Steam	22-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	3,866,057	-	55,158	12,274	42,884	67,590	79,864	3,988,805
C6PPWGP496	SB5 Main & Normal Transformer Bushi	Production Steam	1-Dec-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	90,811	-	1,780	396	1,384	6,089	6,485	98,680
C6PPWGP497	SB4/5 RSS Transformer Bushing Monit	Production Steam	12-May-11	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	1,644	-	51	11	40	1,596	1,607	3,291
C6PPWGP498	SB5 Furnace Temperature Radiation P	Production Steam	15-Oct-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	21,060	-	483	107	375	4,693	4,800	26,235
C6PPWGP499	SB5 Capital Valves	Production Steam	20-Dec-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	55,858	-	1,128	251	877	5,481	5,732	62,467

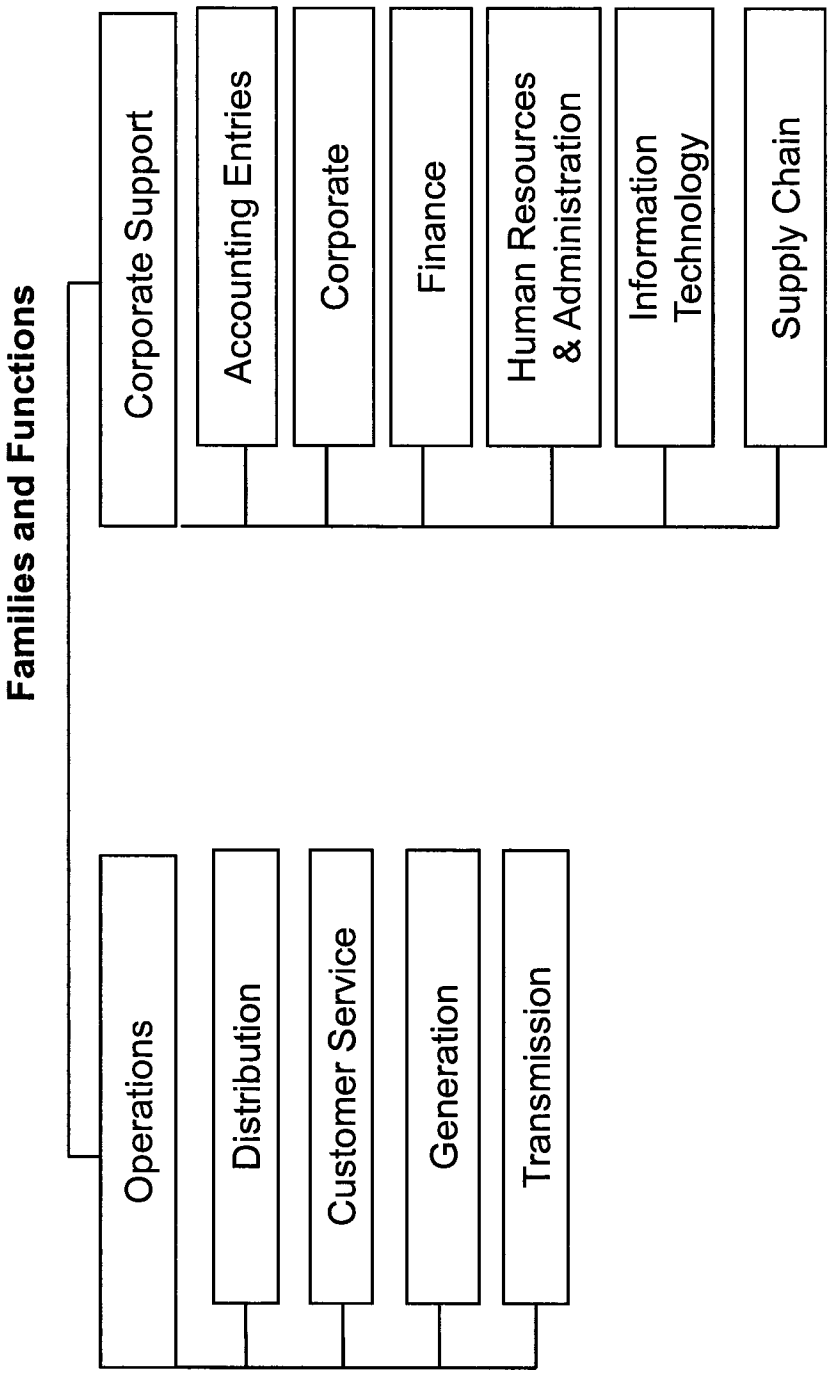
Entergy Texas, Inc.
Dollars Closed to Plant in Service Including Affiliate Component
July 1, 2011 - March 31, 2013

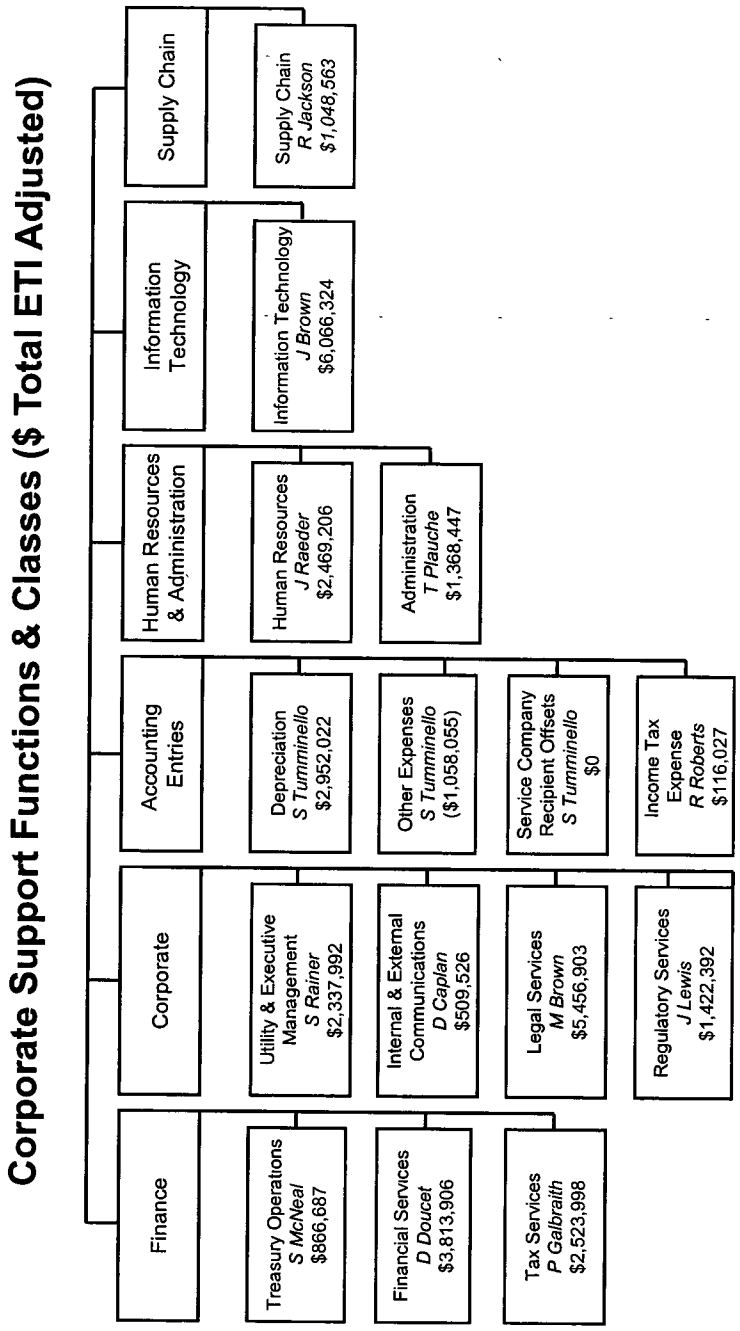
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Project Code	Project Code Description	Asset Class	In Service Date	Asset Location Description	State	Business Unit	Non-Affiliate Charges Excluding Cap Susp and Reimbursements	Reimburse-ments	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate	Non-Capital Suspense Affiliate Charges	Total Affiliate Charges	Dollars Closed to Plant
C6PPWGP500	SB5 Generator Rewind - Strategic	Production Steam	11-Dec-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	9,074,877	-	173,195	38,540	134,655	144,568	183,107	9,392,640
C6PPWGP501	SB5 LP Bucket Replmt - Strategic	Production Steam	11-Dec-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	5,608,418	-	108,527	24,150	84,378	66,710	90,859	5,783,655
C6PPWGP502	SB5 - Air Heater Baskets	Production Steam	20-Oct-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	318,376	-	5,761	1,282	4,479	1,617	2,899	325,754
C6PPWGP503	SB4 Repl Dissolved Oxygen Analyzer	Production Steam	19-Sep-11	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	12,598	-	262	58	204	509	567	13,369
C6PPWGP504	SB3 Capital Valves	Production Steam	15-Apr-11	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	5,346	-	165	37	128	1,955	1,992	7,467
C6PPWGP505	SB5 Boiler Controls UPS Power Syste	Production Steam	30-Nov-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	46,635	-	937	208	728	3,038	3,246	50,610
C6PPWGP507	SB3 Screenwash Pump	Production Steam	17-Dec-11	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	187,644	-	4,242	944	3,298	49,781	50,724	241,666
C6PPWGP508	SBC Water Plant Regeneration Multip	Production Steam	4-Nov-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	119,643	-	2,076	462	1,614	4,342	4,803	126,060
C6PPWGP509	SB1 Capital Valves	Production Steam	11-Oct-11	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	21,134	-	457	102	355	-	102	21,591
C6PPWGP510	SB2 Capital Valves	Production Steam	30-Sep-11	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	8,065	-	209	46	162	732	778	9,005
C6PPWGP511	SB4 Sabine 4 Capital Valves	Production Steam	31-Oct-11	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	52,130	-	1,023	228	796	5,134	5,361	58,288
C6PPWGP512	SB4 Generator Stator Rew STRATEGIC	Production Steam	24-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	9,960,565	-	109,997	24,477	85,521	83,171	107,648	10,153,734
C6PPWGP517	SB3 Asbestos Abatement - High Traff	Production Steam	11-Oct-11	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	1,051	-	23	5	18	-	5	1,075
C6PPWGP518	SB2 Asbestos abatement and reinsula	Production Steam	4-Nov-11	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	24,761	-	468	104	364	-	104	25,229
C6PPWGP520	SB2 Main Transformer Bushing Replac	Production Steam	28-May-11	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	47,392	-	977	217	760	601	818	48,971
C6PPWGP522	SB4 Removal of B&W designed Ash	Production Steam	22-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	-	-	-	-	-	-	-	-
C6PPWGP523	SB4 Traveling Screen Assembly	Production Steam	3-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	122,418	-	1,039	231	807	6,610	6,841	130,067
C6PPWGP524	SBC Water Plant Piping Change Out	Production Steam	17-Nov-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	173,869	-	3,363	748	2,615	9,238	9,986	186,470
C6PPWGP525	SBC CFATS Req Chlorine Security Mea	Production Steam	29-Nov-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	134,300	-	2,204	490	1,714	728	1,219	137,232
C6PPWGP526	SB4 Mn & NSS Xfmr Bushing Monitor	Production Steam	2-Oct-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	72,465	-	775	172	602	4,724	4,896	77,964
C6PPWGP527	SB4 Replace BMS Computer	Production Steam	11-Nov-11	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	2,363	-	45	10	35	-	10	2,408
C6PPWGP528	SB4 Replace SH Spray Valves and Act	Production Steam	15-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	69,528	-	606	135	471	1,535	1,670	71,670
C6PPWGP529	SB5 Rpl 5KV Feeder Cables To 5A & 5	Production Steam	31-Dec-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	215,170	-	3,921	872	3,048	3,964	4,837	223,054
C6PPWGP530	SB2 CSAPR Compliance - Capital	Production Steam	31-May-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	689,973	-	8,630	1,920	6,709	78,219	80,139	776,821
C6PPWGP531	Replace SB4 Capital Valves	Production Steam	19-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	163,806	-	1,743	388	1,355	2,473	2,861	168,023
C6PPWGP532	SB4 CO Analyzer Replacement	Production Steam	7-Dec-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	32,867	-	603	134	469	3,344	3,478	36,814
C6PPWGP533	SB4 201 Valve Actuator Replacement	Production Steam	17-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	54,608	-	473	105	367	2,718	2,823	57,798
C6PPWGP534	SB4 Switchgear Remote Racking	Production Steam	15-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	39,863	-	332	74	258	-	74	40,195
C6PPWGP535	SB4 DO2 New Analyzer on Polisher ou	Production Steam	10-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	6,619	-	57	13	45	566	579	7,242
C6PPWGP536	SB5 600v circuit breaker replacemen	Production Steam	30-Nov-11	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	98	(6)	(1)	(5)	-	-	(1)	92
C6PPWGP537	SB4 NSSTransformer HV bushing repla	Production Steam	25-Feb-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	18,338	-	191	43	149	-	43	18,529
C6PPWGP538	SB3 Condenser Air Removal Pump Repl	Production Steam	6-Dec-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	484,981	-	8,258	1,838	6,421	7,187	9,025	500,427
C6PPWGP539	SB3 Screen Well 480V Switchgear & M	Production Steam	20-Dec-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	520,554	-	8,711	1,938	6,773	53,197	55,135	582,462
C6PPWGP540	SB4 Circulating Screenwash Header	Production Steam	7-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	69,111	-	551	123	429	-	123	69,662
C6PPWGP541	SBC Capital Valve Replacement	Production Steam	2-May-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	14,224	-	166	37	129	1,908	1,945	16,298
C6PPWGP542	SBC Purchase Network Printer for Ad	Production Steam	7-Mar-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	6,205	-	93	21	72	-	21	6,298
C6PPWGP543	SB4 Purchase PC for U4 Control Room	Production Steam	23-Mar-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	890	-	10	2	8	-	2	900
C6PPWGP544	SB3 Capital Valves - spring	Production Steam	21-Apr-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	12,919	-	172	38	134	-	38	13,091
C6PPWGP545	SB2 Furnace Temperature Radiation P	Production Steam	29-Mar-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	30,380	-	348	77	270	1,540	1,618	32,268
C6PPWGP546	SB2 Corrosion Product Sampler	Production Steam	20-Jun-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	8,089	-	89	20	69	141	161	8,320
C6PPWGP547	SB5 Corrosion Product Sampler	Production Steam	15-Jun-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	8,841	-	102	23	79	530	553	9,473
C6PPWGP548	SB3 Excitation System	Production Steam	11-Jan-13	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	1,084,203	-	17,252	3,839	13,413	48,417	52,256	1,149,872
C6PPWGP549	SB1 Capital Gas Valve Actuators	Production Steam	1-Mar-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	25,792	-	259	58	202	4,084	4,142	30,135
C6PPWGP550	SB2 Capital Valves	Production Steam	18-Nov-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	19,176	-	306	68	238	410	478	19,892
C6PPWGP551	SB1 Forced Draft Fan Damper Control	Production Steam	18-May-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	46,609	-	523	116	406	1,234	1,350	48,366
C6PPWGP552	SB3 HMI Upgrade and BMS station upg	Production Steam	21-Dec-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	188,789	-	3,142	699	2,443	8,862	9,562	200,793
C6PPWGP553	SB1 1/2/3 RSST High Voltage Bushing	Production Steam	25-Jun-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	69,256	-	958	213	745	346	559	70,560
C6PPWGP554	SB1 1/2/3 RSS Transformer Bushing M	Production Steam	17-Sep-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	66,533	-	1,003	223	780	1,393	1,616	68,929
C6PPWGP555	SB5 DO2 Analyzer Replacment	Production Steam	15-Jun-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	6,953	-	80	18	62	316	334	7,349
C6PPWGP557	SB1 Switchgear Remote Racking	Production Steam	12-Dec-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	43,011	-	70	16	55	1,559	1,575	44,641
C6PPWGP558	SB2 STRATEGIC Turbine LP Blade Repl	Production Steam	13-Dec-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	5,238,696	-	85,130	18,943	66,187	31,845	50,788	5,355,670
C6PPWGP560	SB2 DO2 Analyzer Replacment	Production Steam	21-Jun-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	6,824	-	78	17	61	305	323	7,207
C6PPWGP561	SB5 DO2 Analyzer Replacment	Production Steam	15-Jun-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	7,062	-	82	18	64	390	408	7,534
C6PPWGP562	SB2 Install POE Required Reheat Ste	Production Steam	19-Nov-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	67,999	-	1,144	255	890	73	327	69,215
C6PPWGP563	SB3 GR Fan Project - Asbestos Abate	Production Steam	5-Dec-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	347,550	-	5,677	1,263	4,414	310	1,573	353,537
C6PPWGP564	SB1 Capital Valves	Production Steam	22-May-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	29,265	-	543	121	422	115	235	29,923
C6PPWGP565	SBC New AC unit for Admin Bldg	Production Steam	2-Nov-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	9,668	-	163	36	126	-	36	9,831
C6PPWGP566	SB1 NSST Lightning Arrestor Replace	Production Steam	24-May-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	11,194	-	154	34	119	464	499	11,812
C6PPWGP567	SB4 CEMs System CO Analyzer Replace	Production Steam	28-Aug-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	14,775	-	248	55	193	1,180	1,235	16,203
C6PPWGP568	SBC Water Plant Piping Change Out	Production Steam	14-Dec-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	182,560	-	3,145	700	2,445	4,229	4,928	189,934
C6PPWGP570	SBC Replace A/C Unit In Scaffold Bu	Production Steam	20-Jul-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	1,112	-	17	4	13	-	4	1,129
C6PPWGP571	SB5 Modicon Cing Twr & Tank F Contr	Production Steam	31-Dec-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	228,617	-	3,872	862	3,011	174	1,036	232,664
C6PPWGP573	SB3 CO Monitor Replacement (2)	Production Steam	21-Dec-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	64,150	-	1,154	257	897	3,823	4,079	69,127
C6PPWGP575	SBC Purchase of Plant Digital radio	Production Steam	25-Oct-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	98,201	-	1,641	365	1,276	35	401	99,878
C6PPWGP576	SB3 CEMs System CO2 Analyzer Replac	Production Steam	27-Nov-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	11,024	-	190	42	147	141	183	11,354
C6PPWGP577	SB1 CEMs System CO2 Analyzer Replac	Production Steam	27-Nov-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	11,124	-	193	43	150	243	286	11,560
C6PPWGP578	SB4 Process Computer Station Replac	Production Steam	31-Dec-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	28,117	-	489	109	380	968	1,077	29,575
C6PPWGP579	SB1 Process Computer Station Replac	Production Steam	14-Dec-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	34,768	-	637	142	496	3,180	3,321	38,585
C6PPWGP580	SB5 Process Computer Station Replac	Production Steam	31-Dec-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	61,205	-	1,102	245	857	4,269	4,514	66,575

Entergy Texas, Inc.
Dollars Closed to Plant in Service Including Affiliate Component
July 1, 2011 - March 31, 2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Project Code	Project Code Description	Asset Class	In Service Date	Asset Location Description	State	Business Unit	Non-Affiliate Charges Excluding Cap Susp and Reimbursements	Reimburse-ments	Capital Suspense Charges	Affiliate Capital Suspense	Capital Suspense Charges excluding Affiliate	Non-Capital Suspense Affiliate Charges	Total Affiliate Charges	Dollars Closed to Plant
C6PPWGP581	SB5 Cond Sodium Analyzer Replacment	Production Steam	15-Nov-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	9,597	-	141	31	110	-	31	9,738
C6PPWGP582	SB1 Saturated Steam Sodium Analyzer	Production Steam	29-Sep-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	9,778	-	150	33	117	263	296	10,191
C6PPWGP585	SB4 Roof Replacement for Turbine Fl	Production Steam	31-Jan-13	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	284,656	-	4,818	1,072	3,746	-	1,072	289,474
C6PPWGP587	SB5 Boiler Fire Protection System	Production Steam	4-Dec-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	75,369	-	1,276	284	992	-	284	76,645
C6PPWGP588	SB3 Capital Valves Replacement	Production Steam	18-Nov-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	36,851	-	668	149	519	475	624	37,995
C6PPWGP589	SBC Install Plant Security Cameras,	Production Steam	12-Dec-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	70,310	-	1,191	265	926	-	265	71,501
C6PPWGP591	SB5 CO Analyzer Replacement (2)	Production Steam	31-Dec-12	Sabine Unit 5 - SB5 - EGSI - 1895	TX	TX000 ENTERGY TEXAS, INC	69,038	-	1,213	270	943	2,492	2,762	72,743
C6PPWGP592	SB1 O2 Analyzers	Production Steam	7-Dec-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	18,123	-	331	74	257	1,428	1,501	19,881
C6PPWGP593	SB2 O2 Analyzers	Production Steam	7-Dec-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	17,237	-	325	72	253	2,053	2,126	19,616
C6PPWGP594	SB3 O2 Analyzers	Production Steam	7-Dec-12	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	9,326	-	220	49	171	3,669	3,717	13,214
C6PPWGP595	SB2 Boiler Control Recorders	Production Steam	7-Dec-12	Sabine Unit 2 - SB2 - EGSI - 1892	TX	TX000 ENTERGY TEXAS, INC	37,817	-	662	147	514	1,518	1,665	39,997
C6PPWGP596	SB1 Boiler Control Recorders	Production Steam	7-Dec-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	38,739	-	654	146	509	162	307	39,555
C6PPWGP597	SBC Emergency Muster Point Scanners	Production Steam	12-Dec-12	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	44,784	-	759	169	590	-	169	45,543
C6PPWGP598	SB1 Turbine Office Building	Production Steam	12-Dec-12	Sabine Unit 1 - SB1 - EGSI - 1891	TX	TX000 ENTERGY TEXAS, INC	21,649	-	-	-	-	-	-	21,649
C6PPWGP599	SB4 Turbine Office Building	Production Steam	12-Dec-12	Sabine Unit 4 - SB4 - EGSI - 1894	TX	TX000 ENTERGY TEXAS, INC	21,651	-	367	82	285	-	82	22,017
C6PPWGP607	SB3 Cooling Tower Fan Motor Replace	Production Steam	19-Jan-13	Sabine Unit 3 - SB3 - EGSI - 1893	TX	TX000 ENTERGY TEXAS, INC	9,055	-	228	51	177	2,338	2,388	11,620
C6PPWGS009	Spindletop Capital Improvements	Production Steam	1-Nov-11	Spindletop Facility - TOP - EGSI - 1888	TX	TX000 ENTERGY TEXAS, INC	214,936	-	5,128	1,141	3,987	27	1,168	220,092
C6PPWGS013	TOP AC Mitigation Control 9 &14 Mil	Production Steam	24-Feb-12	Spindletop Facility - TOP - EGSI - 1888	TX	TX000 ENTERGY TEXAS, INC	40,573	-	446	99	347	-	99	41,020
C6PPWGS014	TOP Emerson 475 Field Communicator	Production Steam	22-Feb-12	Spindletop Facility - TOP - EGSI - 1888	TX	TX000 ENTERGY TEXAS, INC	6,270	-	49	11	38	-	11	6,319
C6PPWGS015	TOP RD 8000 Pipeline Locators	Production Steam	13-Feb-12	Spindletop Facility - TOP - EGSI - 1888	TX	TX000 ENTERGY TEXAS, INC	12,997	-	102	23	79	-	23	13,100
C6PPWGS016	TOP Pneumatic Torque Wrench	Production Steam	5-Oct-12	Spindletop Facility - TOP - EGSI - 1888	TX	TX000 ENTERGY TEXAS, INC	6,376	-	-	-	-	-	-	6,376
C6PPWS1125	LWC - 1Q PC Refresh	Production Steam	29-Nov-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	1,402	-	29	7	23	-	7	1,431
C6PPWS1126	SBC - 1Q PC Refresh	Production Steam	29-Dec-11	Sabine Common - SBC - EGSI - 1890	TX	TX000 ENTERGY TEXAS, INC	7,916	-	164	37	128	-	37	8,080
C6PPWS1129	NL0 - 1Q BreakFix	Production Steam	29-Dec-11	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	83	-	2	0	1	-	0	85
C6PPWS1150	LWC - Operator Training Simulator	Production Steam	14-Dec-11	Lewis Creek Common - LWC - EGSI - 1850	TX	TX000 ENTERGY TEXAS, INC	31	-	163	36	127	8,574	8,610	8,768
C6PPWS1189	Nelson Ergonomic Chairs	Production Steam	14-Nov-12	Nelson G&O Common,All Units (K - NL0 - EGSI - 1885	LA	TX000 ENTERGY TEXAS, INC	592	-	10	2	8	-	2	602
		Production Steam Total					95,948,595	-	1,560,557	347,260	1,213,298	1,953,891	2,301,151	99,463,044
		Grand Total					96,129,068	-	1,562,278	348,652	1,213,626	1,976,188	2,324,839	99,667,533

This page has been intentionally left blank.


Families and Functions
Corporate Support
Accounting Entries
Corporate
Finance
Human Resources & Administration
Information Technology
Supply Chain
Operations
Distribution
Customer Service
Generation
Transmission


Corporate Support Functions & Classes ($ Total ETI Adjusted)
Finance
Corporate
Accounting Entries
Human Resources & Administration
Information Technology
Supply Chain
Treasury Operations
S McNeal
$866,687
Utility & Executive Management
S Rainer
$2,337,992
Depreciation
S Tummminello
$2,952,022
Human Resources
J Raeder
$2,469,206
Information Technology
J Brown
$6,066,324
Supply Chain
R Jackson
$1,048,563
Financial Services
D Doucet
$3,813,906
Internal & External Communications
D Caplan
$509,526
Other Expenses
S Tummminello
($1,058,055)
Administration
T Plauche
$1,368,447
Tax Services
P Galbraith
$2,523,998
Legal Services
M Brown
$5,456,903
Service Company Recipient Offsets
S Tummminello
$0
Regulatory Services
J Lewis
$1,422,392
Income Tax Expense
R Roberts
$116,027

Operations Functions & Classes ($ Total ETI Adjusted)