

- 1 4. adequate training regarding MISO markets for the commercial
- 2 function;
- 3 5. the imposition of applicable risk limits;
- 4 6. risk reporting;
- 5 7. processes to validate trading activity; and
- 6 8. when and where applicable, periodic valuation of mark-to-market
- 7 positions.

8 An additional manager and two additional analysts are required to

9 accomplish these mid-office tasks, for a total of three new FTEs.

10

11

3. Back Office

12 Q68. WHAT FUNCTIONS WILL THE BACK OFFICE PERFORM?

13 A. The back office will be responsible for performing the accounting, billing

14 and settlements, and some administrative functions for the SPO, which

15 will include the responsibility for:

- 16 • settling with MISO;
- 17 • performing current settlement responsibilities associated with
- 18 settling natural gas, fuel oil, and bilateral wholesale power
- 19 transactions; and
- 20 • preparing the Intra-System Bill to implement the requirements of an
- 21 amended Entergy System Agreement.

1 Q69. WILL THE BACK OFFICE REQUIRE ADDITIONAL FUNCTIONALITY
2 AND PROCESSES NOT ADDRESSED ABOVE AS THE SPO MOVES
3 INTO MISO?

4 A. Yes. The SPO will perform a "Shadow Settlements" function, which is in
5 effect, an audit of the daily MISO settlement statement. This function
6 alone will significantly expand the size of the settlement department.
7 Furthermore, the addition of new types of services provided by MISO that
8 require settlements, such as FTR transactions, will create additional
9 demands on employees involved in billing and settlements, and additional
10 staffing needs. A total of six new FTEs will be required for the back office.

11

12 4. SPO General Support Activities

13 Q70. PLEASE DESCRIBE THE GROUP THAT, IN ADDITION TO THE FRONT,
14 MID, AND BACK OFFICE FUNCTIONS, WILL PROVIDE CORE
15 SUPPORT FUNCTIONS TO THE SPO.

16 A. There are certain types of activities that are common across each of the
17 three primary offices, and will be provided through a core support group.
18 These activities include executive management (*i.e.*, the Vice President of
19 System Planning and Operations), project and performance management,
20 regulatory affairs, and budget support. The existing staff will be
21 supplemented with an additional regulatory analyst FTE to perform the
22 support activities.

1 B. Incremental Costs Required by MISO Implementation

2 Q71. CAN SPO ACCOMPLISH THE IMPLEMENTATION INTO MISO,
3 INCLUDING THE CHANGES YOU HAVE DESCRIBED ABOVE, WITH
4 THE CURRENT LEVEL OF STAFFING WITHIN THE SPO?

5 A. No. As the foregoing discussion demonstrates, it is clear that participation
6 in the MISO market will increase the level of complexity associated with
7 planning, operations, and settlements that the SPO will face on a daily
8 basis. In addition, it should be noted that MISO is an organization in
9 which policies are proposed and decisions are made in the context of
10 stakeholder participative processes. SPO staff will need to be actively
11 engaged in the MISO stakeholder processes and rulemaking proceedings,
12 both to monitor developments and provide insight and suggestions on
13 behalf of the Operating Companies. This participation is important, and it
14 requires a significant resource commitment. The Company expects to add
15 one FTE for this task. In sum, the staffing level of SPO will increase by 19
16 FTEs as the new functions are added and existing functions retooled.

17
18 Q72. HAVE YOU DETERMINED THE COST ASSOCIATED WITH THE
19 INCREMENTAL 19 FTES?

20 A. Yes. The on-going annual incremental cost associated with these
21 additional FTEs will be approximately \$3.5 million per year on an ESI total
22 basis. ETI's portion of this amount is approximately \$582,000 and is

1 reflected in the pro forma adjustments sponsored by Company witness
2 Considine (Adjustment 28).

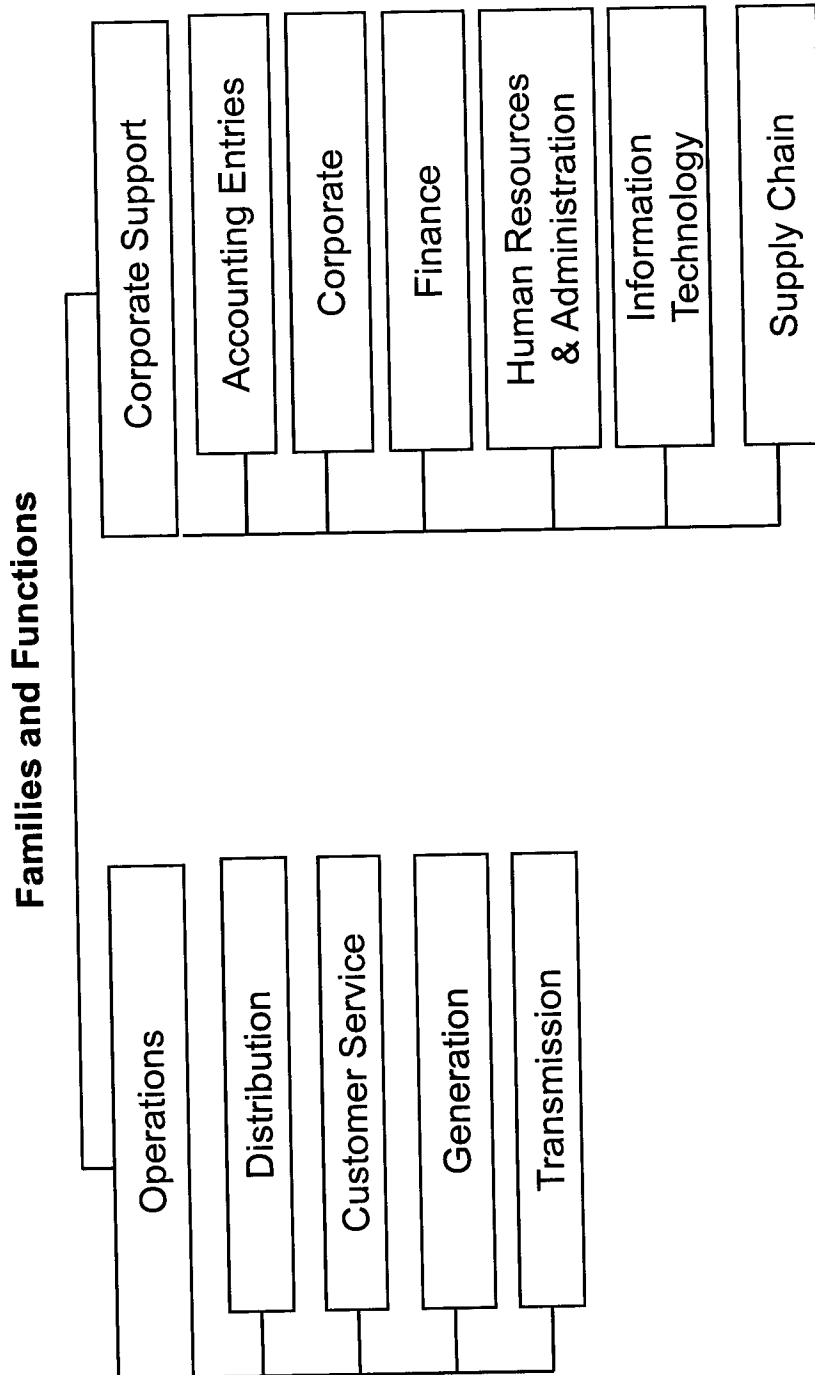
3

4 IV. CONCLUSION

5 Q73. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

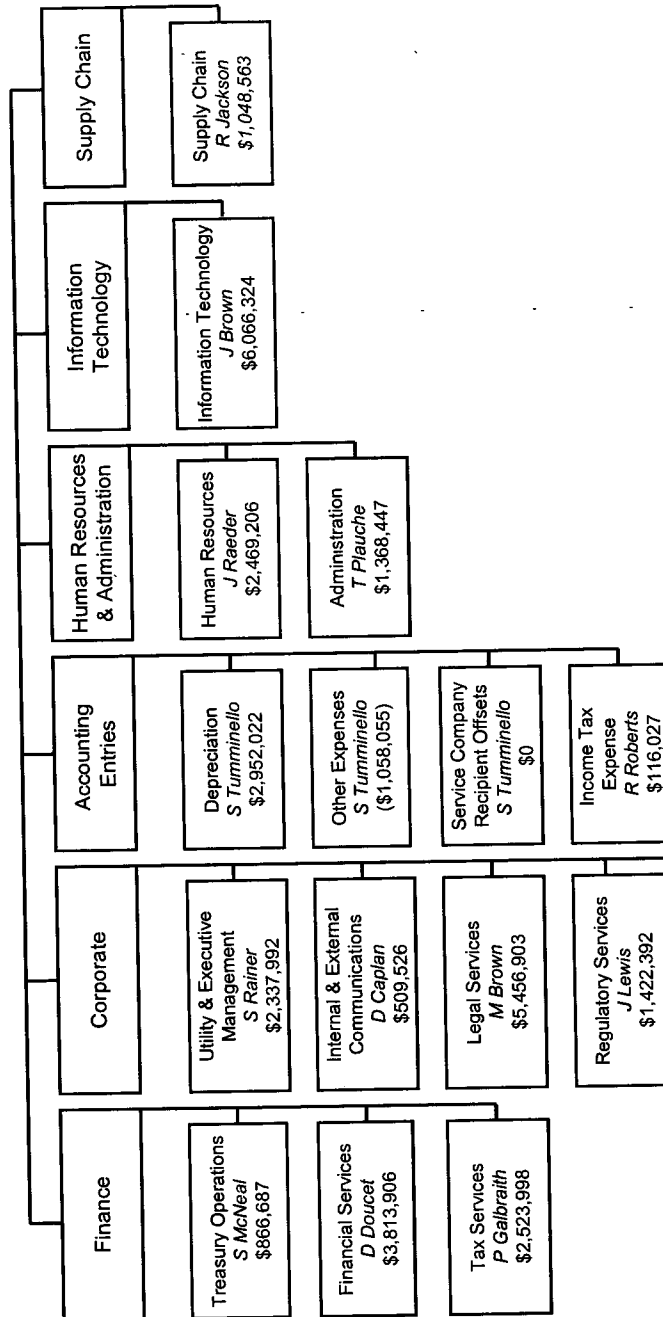
6 A. Yes.

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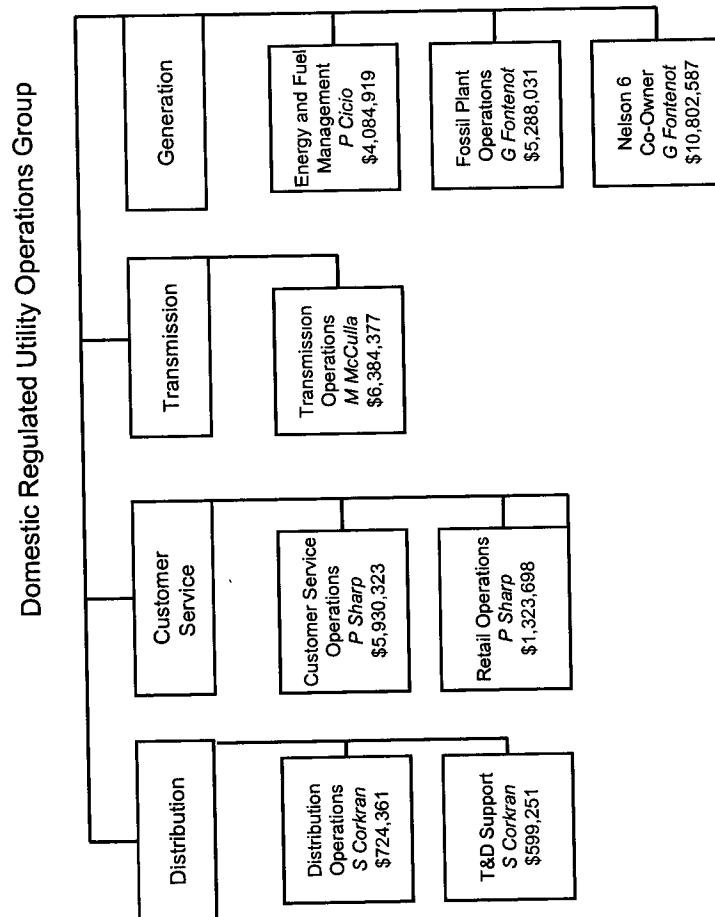


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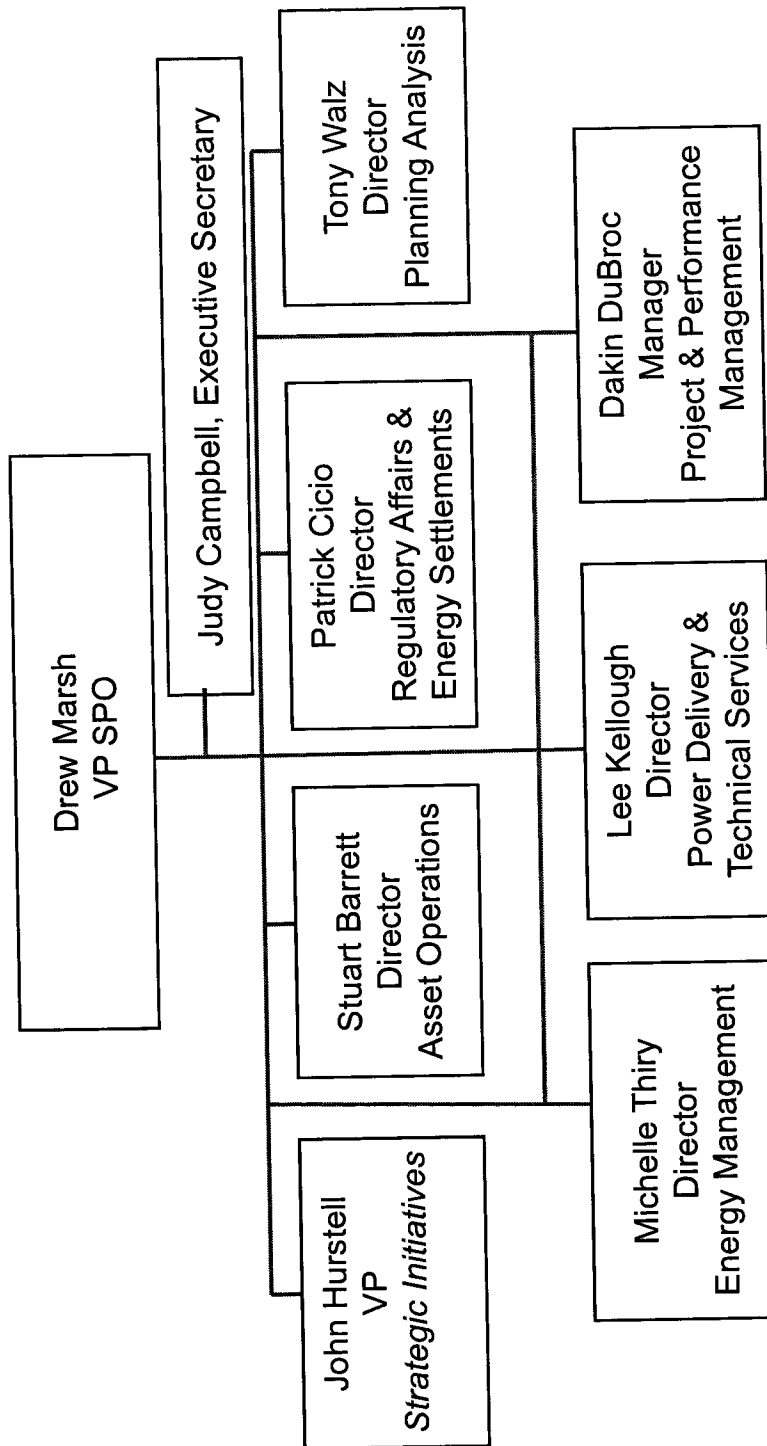
Corporate Support Functions & Classes (\$ Total ETI Adjusted)



Operations Functions & Classes (\$ Total ETI Adjusted)



SPO Leadership Team and Areas of Responsibility



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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, and Department
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

			(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)
			Total Billings								
	Billing Entity	Dept	Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted	
Class											
Energy & Fuel Management	ESI	CP204	1,637,131	45,505	1,682,635	1,416,075	266,561	0	-3,588	262,972	
Energy & Fuel Management	ESI	CP218	755,346	58,684	814,030	682,899	131,131	0	-5,663	125,468	
Energy & Fuel Management	ESI	CP227	1,027,686	97,386	1,125,072	947,495	177,578	0	-5,232	172,345	
Energy & Fuel Management	ESI	CP235	685,243	60,527	745,771	614,742	131,029	120	-4,093	127,056	
Energy & Fuel Management	ESI	CP237	0	0	0	0	0	0	0	0	
Energy & Fuel Management	ESI	CP23A	0	7,258	7,258	7,258	0	0	0	0	
Energy & Fuel Management	ESI	CP23K	1,104,387	64,213	1,168,600	744,272	424,328	0	-402	423,926	
Energy & Fuel Management	ESI	CP23M	0	6,477	6,477	6,477	0	0	0	0	
Energy & Fuel Management	ESI	CPBAA	47,906	3,575	51,481	43,040	8,441	0	-3,047	5,393	
Energy & Fuel Management	ESI	CPLBB	36,592	2,561	39,153	32,734	6,419	0	-2,545	3,874	
Energy & Fuel Management	ESI	CPSLG	1,280,935	85,406	1,366,341	1,042,092	324,250	0	-23,890	300,360	
Energy & Fuel Management	ESI	CPSLQ	773,468	68,953	842,422	830,082	12,340	0	-2,980	9,360	
Energy & Fuel Management	ESI	CPSPS	25,582	2,186	27,768	23,215	4,553	0	-1,306	3,247	
Energy & Fuel Management	ESI	CPWSA	665,912	72,811	738,722	574,491	164,232	0	-148,253	15,979	
Energy & Fuel Management	ESI	SE08B	941,428	90,114	1,031,541	769,357	262,184	0	-115,359	146,825	
Energy & Fuel Management	ESI	SESEE	903,495	62,483	965,979	802,778	163,201	0	-6,419	156,782	
Energy & Fuel Management	ESI	SESKA	857,723	50	857,773	712,675	145,098	0	-25	145,073	
Energy & Fuel Management	ESI	SESKB	1,642,831	163,623	1,806,454	1,506,658	299,795	-7,361	-8,671	283,763	
Energy & Fuel Management	ESI	SESKC	800	0	800	800	0	0	0	0	
Energy & Fuel Management	ESI	SESKD	1,398,583	126,201	1,524,784	1,328,925	195,860	-999	-12,452	182,409	
Energy & Fuel Management	ESI	SESEK	980,797	69,591	1,050,388	868,795	181,592	-37,744	-21,878	121,970	
Energy & Fuel Management	ESI	SESKF	1,398,237	135,383	1,533,620	1,245,461	288,159	-48	-44,951	243,160	
Energy & Fuel Management	ESI	SESKH	1,782,688	167,689	1,950,377	1,619,304	331,073	-2,531	-27,780	300,762	
Energy & Fuel Management	ESI	SESKJ	2,869,301	280,081	3,149,382	2,618,127	531,255	-2,277	-15,255	513,723	
Energy & Fuel Management	ESI	SESKQ	487,490	48,274	535,764	438,843	96,921	0	-25,459	71,461	
Energy & Fuel Management	ESI	SESKU	1,080,639	103,805	1,184,444	979,545	204,899	0	-2,349	202,550	
Energy & Fuel Management	ESI	SESLA	1,071,845	105,726	1,177,572	967,160	210,412	-276	-8,971	201,164	
Energy & Fuel Management	ESI	SESLB	369,220	36,293	405,513	336,639	68,874	-111	-3,469	65,294	
Total											

Amounts may not add or tie to other schedules due to rounding.

Class	Billing Entity	Dept	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
			Support	Service Company Recipient	Total					
Total Energy & Fuel Management	ESI		23,825,267	1,964,853	25,790,120	21,159,936	4,630,183	-51,227	-494,037	4,084,919
			23,825,267	1,964,853	25,790,120	21,159,936	4,630,183	-51,227	-494,037	4,084,919
			23,825,267	1,964,853	25,790,120	21,159,936	4,630,183	-51,227	-494,037	4,084,919
Total for Witness Cicio, Pat			23,825,267	1,964,853	25,790,120	21,159,936	4,630,183	-51,227	-494,037	4,084,919

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Energy & Fuel Management	ES1	G6PPWGA239	LW2 Turbine Inner Module Updrte	DIRECTX	0	0	-11	-11
Energy & Fuel Management	ES1	G6PPWGA274	LW1 HP/IP Turbine Inner Mod Upgrade	DIRECTX	0	0	-11	-11
Energy & Fuel Management	ES1	G6PPWGP516	SBC CIP Compliance	DIRECTX	-120	0	120	0
Energy & Fuel Management	ES1	C7PPS37281	Storm Dmg Dist ETI 12/25/12	DIRECTX	44	0	-50	0
Energy & Fuel Management	ES1	E1PPSPPE64T	SPO Dodd-Frank Implementation ETI	DIRECTX	200	0	200	0
Energy & Fuel Management	ES1	F3PPCCPGST	SYSTEM PLANNING - EGS-TX	DIRECTX	15,965	17,333	0	-164
Energy & Fuel Management	ES1	F3PPPTIMIS	MISO Transition ETI costs	DIRECTX	43,722	47,719	0	-16,756
Energy & Fuel Management	ES1	F3PPR56640	WHOLESALE - EGS-TX	DIRECTX	129,002	144,147	0	-144,147
Energy & Fuel Management	ES1	F3PPSP6039	SPO Pwr Del & Tech Svcs - ETI	DIRECTX	-1,857	-1,857	0	-1,857
Energy & Fuel Management	ES1	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTX	0	0	0	3,422
Energy & Fuel Management	ES1	F3PPTCG511	TX Docket Competitive Generation Sv	DIRECTX	20,164	22,095	0	-214
Energy & Fuel Management	ES1	F3PPWET306	SPO 2011 Western Region RFP	DIRECTX	281,992	304,750	0	-2,746
Energy & Fuel Management	ES1	F3PPWET307	SPO 2011 WesternRegionRFP-IM&PropSubFee	DIRECTX	219,059	219,059	0	0
Energy & Fuel Management	ES1	F3PPWET308	SPO Calpine PPA/Project Houston	DIRECTX	1,084	1,164	0	1,156
Energy & Fuel Management	ES1	F3PPWET309	SPO ETEC PR Extension Proposal	DIRECTX	7,307	7,828	0	-61
Energy & Fuel Management	ES1	F3PPWET310	Addendum-SPO Frontier 10 Year PPA	DIRECTX	6,605	6,605	0	6,605
Energy & Fuel Management	ES1	F3PPWET311	SPO Western Region Resource	DIRECTX	34,225	36,994	0	-284
Energy & Fuel Management	ES1	F3PPZW9612	Fossil ETI CIP V4 Compliance - O&M	DIRECTX	120	120	0	120
Energy & Fuel Management	ES1	F3PCE13759	JENKINS CLASS ACTION SUIT	DIRECTX	214	237	0	-234
Energy & Fuel Management	ES1	F5PCZU1573	REGULATORY AFFAIRS -- 100% EGSI TX	DIRECTX	302	302	0	302
Energy & Fuel Management	ES1	F5PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTX	9,565	10,461	0	-10,361
Energy & Fuel Management	ES1	F5PPEIX011	2011 Texas Rate Case Support	DIRECTX	158,842	173,760	0	-173,760
Total Energy & Fuel Management		23,825,267	1,964,853	25,790,120	21,159,936	4,630,183	-51,227	4,084,919
Total for Witness Cicdo, Pat		23,825,267	1,964,853	25,790,120	21,159,936	4,630,183	-51,227	4,084,919

amounts may not add or tie to other schedules due to rounding.

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Amounts may not add or tie to other schedules due to rounding.

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted	
						(A)		(B)						(C)
						Support	Service Company Recipient	Total						
Energy & Fuel Management	ESI	CP204	ACPR	Accrued Payroll	N/A	0	0	0	0	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C1PRT0SOF	RTO Implement Software	LOADOPCO	0	0	0	0	0	0	-1	-1	
Energy & Fuel Management	ESI	CP204	C6PCN32144	GRAND GULF EXTENDED POWER UPRATE -	DIRECTSER	275	29	303	303	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C7PPS31292	H.Isaac Capital Distr EAI 8/28/12	DIRECTEAI	164	15	179	179	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C7PPS31299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	745	91	836	836	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	2,100	198	2,298	2,298	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C7PPS33227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	283	26	309	309	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	651	62	713	713	0	0	0	0	
Energy & Fuel Management	ESI	CP204	C7PPS38411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTLIG	604	55	659	659	0	0	0	0	
Energy & Fuel Management	ESI	CP204	ELIPPEFF002	EAI ENERGY EFFENCY GENRL INCREMENTAL	DIRECTEAI	1,258	0	1,258	1,258	0	0	0	0	
Energy & Fuel Management	ESI	CP204	ELIPPEFF003	EAI ENERGY EFFENCY NON-INCREMENTAL	DIRECTEAI	11,823	1,048	12,872	12,872	0	0	0	0	
Energy & Fuel Management	ESI	CP204	ELIPPEFF014	EAI ENERGY EFFCNCYAgri IrrngNonIrr	DIRECTEAI	1,934	152	2,086	2,086	0	0	0	0	
Energy & Fuel Management	ESI	CP204	E2PPS32517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTELI	207	20	227	227	0	0	0	0	
Energy & Fuel Management	ESI	CP204	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	92	9	101	101	0	0	0	0	
Energy & Fuel Management	ESI	CP204	E2PPS38444	HURRICANE ISAAC T-Grid EGS	DIRECTLIG	23	2	25	25	0	0	0	0	
Energy & Fuel Management	ESI	CP204	E2PPS3SC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PCPSPEAI	SYSTEM PLANNING - EAI	DIRECTELI	7,834	726	8,560	8,560	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PCPSPELI	SYSTEM PLANNING - ELI	DIRECTELI	700	57	757	757	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PCPSPEMI	SYSTEM PLANNING - EMI	DIRECTEMI	389	39	429	429	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PCPSPSYS	SYSTEM PLANNING AND STRATEGIC ADVIC	ASSTSAOP	5,595	199	5,795	5,244	551	0	-2	549	
Energy & Fuel Management	ESI	CP204	F3PCPSPU11	SYSTEM PLANNING AND STRATEGIC ADVICE-	LOADOPCO	1,435,576	33,017	1,468,594	1,219,023	249,570	0	-614	248,956	
Energy & Fuel Management	ESI	CP204	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	1,105	0	1,105	1,105	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	110	11	121	103	18	0	0	18	
Energy & Fuel Management	ESI	CP204	F3PCW15830	SYSTEM GENERATION PLANNING	LOADOPCO	35,601	3,005	38,606	32,276	6,330	0	-55	6,275	
Energy & Fuel Management	ESI	CP204	F3PPDSMALL	DSM/Energy Efficiency -All Juris	CUSTEGOP	878	89	967	833	135	0	-135	0	
Energy & Fuel Management	ESI	CP204	F3PPEA013	ELL LPSC Rate Case TY2012	DIRECTEAI	1,207	121	1,328	1,328	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPEGS112	ELL LPSC Rate Case TY2012	DIRECTLIG	1,419	139	1,558	1,558	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPELL012	MISO Transition EMI costs	DIRECTELI	2,188	215	2,403	2,403	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPEMIMIS	MISO Transition EMI costs	DIRECTEMI	462	43	505	505	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PRT0LBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	22,543	1,960	24,503	20,469	4,034	0	-1,975	2,059	
Energy & Fuel Management	ESI	CP204	F3PPSPED010	SPO Diversity Initiative	LOADOPCO	17	10	26	22	4	0	0	4	
Energy & Fuel Management	ESI	CP204	F3PPSPPE013	SPO PROMOD License for LPSC	CUSELGA	57,780	0	57,780	57,780	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPSPPE042	SPO Expense ISES Purchase Option	OWNWISE2	389	40	428	428	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPSPPE050	SPO Expense ISES Purchase Option	DIRECTELI	188	19	207	207	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPSPPE062	2012 LTSupplySideStablePrcrFP	LOADSYAG	9,882	981	10,863	8,528	2,335	0	-24	2,311	
Energy & Fuel Management	ESI	CP204	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	13,417	1,316	14,733	12,269	2,464	0	-770	1,694	
Energy & Fuel Management	ESI	CP204	F3PUD0802	ENO Integrated Resource Plan	DIRECTENO	10,348	856	11,203	11,203	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PPWE0525	EPA Cross State Emission Rule	CAPOPCO	9,253	951	10,203	9,084	1,119	0	-12	1,107	
Energy & Fuel Management	ESI	CP204	F3PP2W8852	WB MACT Preliminary Development	DIRECTEAI	16	1	17	17	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PP2W8853	WB MACT Preliminary Development	DIRECTEAI	16	1	17	17	0	0	0	0	
Energy & Fuel Management	ESI	CP204	F3PP2W8854	NL6 MACT Preliminary Development	DIRECTLIG	16	1	17	17	0	0	0	0	

[illegible]

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity / Project Code	Activity / Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Energy & Fuel Management	ESI	CP218	F3PPSPED64	SPO Dodd-Frank Implementation	LOADOPCO	744	49	792	659	133	0	132
Energy & Fuel Management	ESI	CP218	F3PPSPED65	SPO LBA/NDMA Engineering Study	LOADOPCO	24,591	0	24,591	20,398	4,193	0	4,193
Energy & Fuel Management	ESI	CP218	F3PPSPSEMT	Strategic Planning SVCS-Entergy	ASSTISALL	-911	0	-911	-874	-86	0	-86
Energy & Fuel Management	ESI	CP218	F3PPTCGS11	TX Docket Competitive Generation Sv	DIRECTTX	621	55	676	0	676	0	670
Energy & Fuel Management	ESI	CP218	F3PPPTDERSD	MISO Transition ALL OPKO	LOADOPCO	53,905	4,503	58,408	48,519	9,889	0	5,793
Energy & Fuel Management	ESI	CP218	F3PPWE0525	EPA Cross State Emission Rule	CAPAOPCO	1,290	125	1,415	1,260	155	0	153
Energy & Fuel Management	ESI	CP218	F3PPWET306	SPO 2011 Western Region RFP	DIRECTTX	3,111	313	3,424	0	3,424	0	3,389
Energy & Fuel Management	ESI	CP218	F3PPWET308	SPO Calpine PPA/Project Houston	DIRECTTX	11	0	11	0	11	0	11
Energy & Fuel Management	ESI	CP218	F3PPWET311	SPO Western Region Resource	DIRECTTX	9	0	9	0	9	0	9
Energy & Fuel Management	ESI	CP218	F3PCZU1425	REGULATORY COORDINAT - ELI & EGSI-LA	CUSELPSC	505	52	557	557	0	0	0
Energy & Fuel Management	ESI	CP218	F3PCZU1573	REGULATORY AFFAIRS - 100% EGSI-TX	DIRECTTX	302	0	302	0	302	0	302
Energy & Fuel Management	ESI	CP218	F3PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	1,040	99	1,139	0	1,139	0	1,127
Energy & Fuel Management	ESI	CP218	F3PPTRAREG	Support of ICT	LOADOPCO	1,170	115	1,285	1,066	219	0	217
Energy & Fuel Management	ESI	CP218	F3PPWET306	Transco Reg Implementation	TSBUNOP	780	59	838	739	99	0	98
Energy & Fuel Management	ESI	CP218	F3PPWET306	Entergy Wellness Program	EMPLOYAL	410	38	448	427	21	0	21
Total						755,346	58,684	814,030	682,899	131,131	0	125,468
Energy & Fuel Management	ESI	CP227	C6PCN32144	GRAND GULF EXTENDED POWER UPRATE -	DIRECTSR	20,544	2,008	22,552	22,552	0	0	0
Energy & Fuel Management	ESI	CP227	C6PPSP0046	SPO Hinds Transaction/Transim Cost	DIRECTEMI	474	0	474	474	0	0	0
Energy & Fuel Management	ESI	CP227	C6PPWS0783	Ninamie 6: Build New Unit 6	DIRECTEMI	1,972	197	2,169	2,169	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPCSPPEL1	SYSTEM PLANNING - ELI	DIRECTEMI	28,882	2,880	31,763	31,763	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPCSPPEL1	SYSTEM PLANNING - ELI	DIRECTEMI	8,410	876	9,286	9,286	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPCSPPEL1	SYSTEM PLANNING - EMI	DIRECTEMI	8,832	842	9,673	9,673	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM PLANNING - EGSI-LA	DIRECTEMI	3,419	267	3,686	3,686	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM PLANNING - EGSI-TX	DIRECTTX	4,171	355	4,526	0	4,526	0	4,486
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM PLANNING - EGSI-TX	ASSTISALL	642	0	642	581	61	0	61
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM PLANNING & STRATEGIC ADVIC	LOADOPCO	696,563	66,620	763,184	634,360	128,824	0	127,641
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM PLANNING & STRATEGIC ADVIC	CUSEOPCO	2,865	104	2,969	2,525	444	0	442
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM AGREEMENT LITIGATION	LOADOPCO	124	0	124	103	21	0	21
Energy & Fuel Management	ESI	CP227	F3PPCSPGSL	SYSTEM GENERATION PLANNING	EMPLOYAL	4,818	0	4,818	4,597	221	0	221
Energy & Fuel Management	ESI	CP227	F3PPAMPDEV	Advanced Mgmt Dev Program	CUSEOPCO	-42	0	-42	-35	-6	0	-6
Energy & Fuel Management	ESI	CP227	F3PPINWDOJ	DOI Anti Trust Investigation	CUSEGLA	8,021	696	8,717	8,717	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPSPED025	SPO 2010 Renewable RFP - LA only	OWNUSE2	591	79	669	669	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPSPED042	SPO Expense ISES Purchase Option	DIRECTTX	763	66	829	829	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPSPED051	SPO AgriElectric PPA	CUSELPSC	3,648	381	4,029	4,029	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPSPED052	SPO Rain CII Carbon PPA	DIRECTEMI	1,521	148	1,669	1,669	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPSPED056	SPO Montauk Energy PPA	LOADOPCO	54,030	5,019	59,049	46,360	12,688	0	12,557
Energy & Fuel Management	ESI	CP227	F3PPSPED062	2012 LTSupplySideStableProcRFP	LOADOPCO	59,844	5,802	65,646	54,481	11,165	0	11,165
Energy & Fuel Management	ESI	CP227	F3PPPTDERSD	MISO Transition ALL OPKO	LOADOPCO	38,946	3,285	42,232	42,232	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPUD0802	ENO Integrated Resource Plan	DIRECTTX	249	25	274	244	30	0	30
Energy & Fuel Management	ESI	CP227	F3PPWE0525	EPA Cross State Emission Rule	CAPAOPCO	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Billings	Company Recipient	Total							
Energy & Fuel Management	ESI	CP227	F3PPWET306	SPO 2011 Western Region RFP	DIRECTX	17,707	1,896		19,603			0	19,603	0	-232	19,371
Energy & Fuel Management	ESI	CP227	F3PPW8852	WB MACT Preliminary Development	DIRECTEAL	30,939	2,749		33,688			33,688	0	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPW8853	ISES MACT Preliminary Development	DIRECTEAL	13,804	1,381		15,185			15,185	0	0	0	0
Energy & Fuel Management	ESI	CP227	F3PPW8854	NLG MACT Preliminary Development	DIRECTGL	15,617	1,708		17,325			17,325	0	0	0	0
Energy & Fuel Management	ESI	CP227	F5PCSVCAWD	SERVICE AWARDS	DIRECTESI	331	0		331			331	0	0	0	0
Energy & Fuel Management	ESI	CP227	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	1	0		1			1	0	0	0	0
Total						1,027,686	97,386		1,125,072			947,495	177,578	0	-5,232	172,345
Energy & Fuel Management	ESI	CP235	ACPR	Accrued Payroll	N/A	0	0		0			0	0	0	0	0
Energy & Fuel Management	ESI	CP235	G6PPSP0038	SPO HotSpring Transaction/Transit Costs	DIRECTEAL	51,494	2,304		53,798			53,798	0	0	0	0
Energy & Fuel Management	ESI	CP235	G6PPSP0046	SPO Hinds Transaction/Transit Cost	DIRECTEMI	64,717	2,326		67,043			67,043	0	0	0	0
Energy & Fuel Management	ESI	CP235	G6PPWGP516	SBC CIP Compliance	DIRECTTX	-120	0		-120			0	-120	120	0	0
Energy & Fuel Management	ESI	CP235	G6PPWS0779	SPO Project Seminar	DIRECTELI	0	0		0			0	0	0	0	0
Energy & Fuel Management	ESI	CP235	G7PPS2509	HURRICANE ISAAC OPS ELI 8/28/12	DIRECTELI	10,478	1,012		11,490			11,490	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPCSPEAI	SYSTEM PLANNING - EAI	DIRECTTX	1,817	145		1,963			1,963	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPCSRGST	SYSTEM PLANNING - EGSI-TX	DIRECTTX	276	28		304			304	0	0	-3	301
Energy & Fuel Management	ESI	CP235	F3PCW18300	SYSTEM GENERATION PLANNING	LOADOPCO	70,940	7,225		78,165			64,970	13,194	0	-137	13,057
Energy & Fuel Management	ESI	CP235	F3PCWE0046	OPNS-COAL SUPPLY	COALARS	9,459	818		10,277			10,277	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PCWE0135	PLANT SUPPORT SERVICES - BIG CAJUN	ASSTXGL	17,216	1,558		18,774			10,947	7,826	0	-76	7,750
Energy & Fuel Management	ESI	CP235	F3PPSP011	NEL 6 JOINT OWNERSHIP PART. AGREEM	DIRECTGL	8,058	786		8,844			8,844	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP025	SPO NISCO Contract	CUSELGLA	1,250	81		1,331			1,331	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP049	SPO 2010 Renewable RFP - LA only	DIRECTEAL	1,773	167		1,940			1,940	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP051	SPO 2011 EAI RFP	DIRECTGL	761	79		840			840	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP052	SPO Agrilectric PPA	DIRECTGL	9,453	872		10,325			10,325	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP053	SPO Rain CII Carbon PPA	CUSELPSC	10,224	959		11,183			11,183	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP054	SPO Union Power PPA	DIRECTEAL	9,019	897		9,916			9,916	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP055	SPO Associated Electric Co-Op PPA	DIRECTEAL	2,859	309		3,168			3,168	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP056	SPO BP Wind PPA	CUSELGLA	1,600	151		1,751			1,751	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP062	SPO Montauk Energy PPA	DIRECTGL	9,302	926		10,228			10,228	0	0	0	0
Energy & Fuel Management	ESI	CP235	F3PPSP064	2012 LITSupplySideStableProcRFP	LOADSVAG	20,499	1,971		22,469			17,644	4,825	0	-50	4,776
Energy & Fuel Management	ESI	CP235	F3PPSP065	SPO Doda-Frank Implementation	LOADOPCO	296	23		319			267	52	0	0	52
Energy & Fuel Management	ESI	CP235	F3PPSP066	TX Docket Competitive Generation Sv	DIRECTTX	213	56		268			0	268	0	-5	263
Energy & Fuel Management	ESI	CP235	F3PPSP067	MISO Transition ALL OPCC	LOADOPCO	37,458	3,627		41,085			34,236	6,850	0	-2,271	4,579
Energy & Fuel Management	ESI	CP235	F3PPSP068	System Planning Asset Management	LOADOPCO	308,801	30,438		339,240			281,905	57,335	0	-481	56,854
Energy & Fuel Management	ESI	CP235	F3PPSP069	Dev of Cost Estim-New EPA Air Reg	CAPAOFCO	128	0		128			114	14	0	0	14
Energy & Fuel Management	ESI	CP235	F3PPWET036	SPO 2011 Western Region RFP	DIRECTTX	18,667	1,880		20,547			0	20,547	0	-216	20,331
Energy & Fuel Management	ESI	CP235	F3PPWET1308	SPO Calpine PPA/Project Houston	DIRECTTX	818	81		899			0	899	0	-9	890
Energy & Fuel Management	ESI	CP235	F3PPWET1311	SPO Western Region Resource	DIRECTTX	13,718	1,427		15,145			0	15,145	0	-145	15,000
Energy & Fuel Management	ESI	CP235	F3PPWET1312	Fossil ETI CIP V4 Compliance - O&M	DIRECTTX	120	0		120			0	120	0	0	120
Energy & Fuel Management	ESI	CP235	F5PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	2,815	258		3,073			0	3,073	0	-31	3,042

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Energy & Fuel Management	ESI	CP235	FSPPTX011	2011 Texas Rate Case Support	DIRECTX	600	70	669	0	669	0	-669	0			
Energy & Fuel Management	ESI	CP235	FSPZUWELL	Energy Wellness Program	EMPLOYAL	536	53	589	561	27	0	0	27			
Energy & Fuel Management	ESI	CP235	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	0	0	0			
		Total				685,243	60,527	745,771	614,742	131,029	120	-4,093	127,056			
Energy & Fuel Management	ESI	CP235	C6PPWS079	SFO Project Semindole	DIRECTELI	0	0	0	0	0	0	0	0			
		Total				0	0	0	0	0	0	0	0			
Energy & Fuel Management	ESI	CP237	C6PPSP0038	SPOHotSpringTransactn/TransinCosts	DIRECTEAI	0	7,258	7,258	7,258	0	0	0	0			
		Total				0	7,258	7,258	7,258	0	0	0	0			
Energy & Fuel Management	ESI	CP23A	C6PPSP0038	SPOHotSpringTransactn/TransinCosts	DIRECTEAI	19,033	1,830	20,863	20,863	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C6PPSP0046	SPO Hinds Transaction/Transin Cost	DIRECTEMI	19,875	1,962	21,837	21,837	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C6PPWLA007	APC Gas Pipeline Install	DIRECTELI	5,625	586	6,212	6,212	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C7PPSI1292	H.Isaac Capital Distr EAI 8/28/12	DIRECTEAI	53	5	58	58	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C7PPSI2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	248	24	272	272	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C7PPSI3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	77	7	84	84	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C7PPSI4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	77	7	84	84	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	C7PPSI38411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTGLG	136	13	149	149	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPCWE0035	SYSTEM PLANNING - EGSI-TX	DIRECTTX	1,757	131	1,889	0	1,889	0	-20	1,869			
Energy & Fuel Management	ESI	CP23K	F3PPCFRM127	MANAGER - BUSINESS SUPPORT	CAPAOPO	10,030	1,183	11,213	9,976	1,238	0	-13	1,225			
Energy & Fuel Management	ESI	CP23K	F3PPHCPNPMO	OCRO - Bus Cont Plan Management	LBREIAL	2,220	206	2,426	2,199	227	0	-2	225			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E003	HCM Program - PMO	EMPLOYAL	23,989	1,593	25,582	24,405	1,176	0	-10	1,166			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E025	SPO Summer 2009 RFP Expense	LOADOPCO	39,208	0	39,208	32,523	6,685	0	0	6,685			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E042	SPO 2010 Renewable RFP - LA only	CUSELGLA	1,813	182	1,995	1,995	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E049	SPO Expense ISES Purchase Option	OWNWISE2	-38	0	-38	-38	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E050	SPO 2011 EAI RFP	DIRECTEAI	5,000	0	5,000	5,000	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E051	SPO Evangeline Expense	DIRECTELI	8,065	904	8,970	8,970	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E052	SPO Agrilectric PPA	DIRECTGLG	11,022	934	11,956	11,956	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E053	SPO Rain CII Carbon PPA	CUSELPSC	5,062	521	5,584	5,584	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E054	SPO Union Power PPA	DIRECTEAI	21,486	2,119	23,604	23,604	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E055	SPO Associated Electric Co-Op PPA	DIRECTEAI	4,302	412	4,714	4,714	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E056	SPO BP Wind PPA	CUSELGLA	793	81	874	874	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPSP0E062	SPO Montauk Energy PPA	DIRECTELI	10,478	1,004	11,481	11,481	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPPT23956	2012 LTSupplyStableProcRFP	LOADSVAG	236,606	4,256	240,862	189,287	51,575	0	-115	51,461			
Energy & Fuel Management	ESI	CP23K	F3PPPTDERSD	BUS EVENT PROCESS - RETAIL EGSI-TX	DIRECTTX	0	0	0	0	0	0	0	0			
Energy & Fuel Management	ESI	CP23K	F3PPPWED003	MISO Transition ALL OPO	LOADOPCO	38,410	3,817	42,227	35,140	7,087	0	-2,246	4,841			
Energy & Fuel Management	ESI	CP23K	F3PPPWET306	SPO Performance Mngmnt/Special Proj	LOADOPCO	318,329	32,221	350,550	291,488	59,061	0	-601	58,460			
Energy & Fuel Management	ESI	CP23K	F3PPPWET307	SPO 2011 Western Region RFP	DIRECTTX	58,714	6,037	64,751	0	64,751	0	-706	64,046			
Energy & Fuel Management	ESI	CP23K	F3PPPWET307	SPO 2011WesternRegionRFP-IM&PropSubFee	DIRECTTX	219,059	0	219,059	0	219,059	0	0	219,059			

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Energy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/Code	Activity/Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Energy & Fuel Management	ESI	CP23K	F3PPWET311	SPO Western Region Resource	DIRECTTX	10,455	1,095	11,550	0	11,550	-112	11,439
Energy & Fuel Management	ESI	CP23K	F3PPZW8852	WB MACT Preliminary Development	DIRECTEAI	21,874	2,042	23,916	23,916	0	0	0
Energy & Fuel Management	ESI	CP23K	F3PPZW8853	ISES MACT Preliminary Development	DIRECTEAI	5,199	508	5,707	5,707	0	0	0
Energy & Fuel Management	ESI	CP23K	F3PPZW8854	NL6 MACT Preliminary Development	DIRECTLGL	5,216	510	5,726	5,726	0	0	0
Energy & Fuel Management	ESI	CP23K	F3PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	20	0	20	20	0	0	10
Energy & Fuel Management	ESI	CP23K	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	194	21	215	205	10	0	0
		Total				1,104,387	64,213	1,168,600	744,272	424,328	-402	423,926
Energy & Fuel Management	ESI	CP23M	C6PPSP0046	SPO Hinds Transaction/Transin Cost	DIRECTEAI	0	6,477	6,477	6,477	0	0	0
		Total				0	6,477	6,477	6,477	0	0	0
Energy & Fuel Management	ESI	CP23M	F3PPRTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	47,906	3,575	51,481	43,040	8,441	-3,047	5,393
		Total				47,906	3,575	51,481	43,040	8,441	-3,047	5,393
Energy & Fuel Management	ESI	CP23M	F3PPRTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	36,592	2,561	39,153	32,734	6,419	-2,545	3,874
		Total				36,592	2,561	39,153	32,734	6,419	-2,545	3,874
Energy & Fuel Management	ESI	CP18B	C1PPRTOSOF	RTO Implement Software	LOADOPCO	0	0	0	0	0	-1	-1
Energy & Fuel Management	ESI	CP18B	C6PPSP0038	SPOHotSpring/Transactn/Transin Costs	DIRECTEAI	53,955	772	54,727	54,727	0	0	0
Energy & Fuel Management	ESI	CP18B	C6PPSP0046	SPO Hinds Transaction/Transin Cost	DIRECTEAI	50,807	730	51,537	51,537	0	0	0
Energy & Fuel Management	ESI	CP18B	C6PPSL0099	Willow Glen-Boxwood New 230KV Line	DIRECTLGL	2,384	0	2,384	2,384	0	0	0
Energy & Fuel Management	ESI	CP18B	C6PPWS0779	SPO Project Semimole	DIRECTEAI	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	CP18B	C6PPWS0783	Ninemile 6: Build New Unit 6	DIRECTEAI	-18,616	46	-18,570	-18,570	0	0	0
Energy & Fuel Management	ESI	CP18B	E2PPSJ1286	H.Isaac O&M Grid EAI 8/28/12	DIRECTEAI	56	5	60	60	0	0	0
Energy & Fuel Management	ESI	CP18B	E2PPSJ1217	HURRICANE ISAAC T-Grid EMI 8-27-2012	DIRECTEAI	3,356	271	3,626	3,626	0	0	0
Energy & Fuel Management	ESI	CP18B	E2PPSJ3211	HURRICANE ISAAC T-Grid EMI 8-28-12	DIRECTEAI	224	18	242	242	0	0	0
Energy & Fuel Management	ESI	CP18B	E2PPSJ4087	HURRICANE ISAAC T-Grid EMI 8-28-12	DIRECTEAI	1,007	81	1,088	1,088	0	0	0
Energy & Fuel Management	ESI	CP18B	E2PPSJ4444	HURRICANE ISAAC T-Grid EMI 8-28-12	DIRECTEAI	951	77	1,028	1,028	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPCSPUTI	SYSTEM PLANNING & STRATEGIC ADVICE-	LOADOPCO	2,616	1,385	4,001	2,175	1,826	0	442
Energy & Fuel Management	ESI	CP18B	F3PPIS0717	Integration Planning Studies 717	LOADOPCO	14,155	1,385	15,541	12,891	2,650	-27	2,622
Energy & Fuel Management	ESI	CP18B	F3PPRTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	1,049	125	1,175	982	193	-65	128
Energy & Fuel Management	ESI	CP18B	F3PPRTOLBC	MISO EAI LBA & Svcs Setup	DIRECTEAI	600	73	673	673	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPSP0024	SPO Power Delivery & Tech Services	LOADOPCO	503,514	47,559	551,073	458,636	92,437	-878	91,559
Energy & Fuel Management	ESI	CP18B	F3PPSP0025	SPO 2010 Renewable RFP - LA only	CUSELGL	24,991	2,320	27,311	27,311	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPSP0035	SPO Pwr Del & Tech Svcs - EAI	DIRECTEAI	32,956	0	32,956	32,956	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPSP0036	SPO Pwr Del & Tech Svcs - EMI	DIRECTLGL	53,900	0	53,900	53,900	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPSP0037	SPO Pwr Del & Tech Svcs - ELL	DIRECTEAI	1,666	0	1,666	1,666	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPSP0038	SPO Pwr Del & Tech Svcs - EMI	DIRECTEAI	29,842	0	29,842	29,842	0	0	0
Energy & Fuel Management	ESI	CP18B	F3PPSP0039	SPO Pwr Del & Tech Svcs - ETI	DIRECTTX	1,857	0	1,857	0	-1,857	0	-1,857
Energy & Fuel Management	ESI	CP18B	F3PPSP0049	SPO 2011 EAI RFP	DIRECTEAI	4,575	390	4,966	4,966	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Energy & Fuel Management	ESI	CPSLG	F3PPSP051	SPO Agrielectric PPA	DIRECTLG	25,576	0	25,576	0	0	0	0
Energy & Fuel Management	ESI	CPSLG	F3PPSP052	SPO Rain CII Carbon PPA	CUSELPSC	26,991	0	26,991	0	0	0	0
Energy & Fuel Management	ESI	CPSLG	F3PPSP054	SPO Associated Electric Co-Op PPA	DIRECTEAL	2,421	0	2,421	0	0	0	0
Energy & Fuel Management	ESI	CPSLG	F3PPSP056	SPO Montauk Energy PPA	DIRECTELI	7,500	0	7,500	0	0	0	0
Energy & Fuel Management	ESI	CPSLG	F3PPSP062	2012 LT Supply Side Stable PPA	LOADSVAG	8,866	705	9,571	2,057	0	-22	2,035
Energy & Fuel Management	ESI	CPSLG	F3PPSP066	Entergy Regional State Committee	LOADOPCO	8,786	646	9,432	1,608	0	-14	1,594
Energy & Fuel Management	ESI	CPSLG	F3PPSP068	MISO Transition ALL OPCI	LOADOPCO	257,951	20,155	278,106	47,133	0	-21,692	25,442
Energy & Fuel Management	ESI	CPSLG	F3PPSP072	System Planning Asset Management	DIRECTTX	4,095	0	4,095	697	0	0	697
Energy & Fuel Management	ESI	CPSLG	F3PPSP076	SPO 2011 Western Region RFP	DIRECTTX	154,066	9,369	163,435	163,435	0	-1,178	162,257
Energy & Fuel Management	ESI	CPSLG	F3PPSP080	Addendum-SPO Frontier 10 Year PPA	DIRECTTX	6,605	0	6,605	6,605	0	0	6,605
Energy & Fuel Management	ESI	CPSLG	F3PPSP084	SPO Western Region Resource	DIRECTTX	7,500	0	7,500	7,500	0	0	7,500
Energy & Fuel Management	ESI	CPSLG	F3PPSP088	SERVICE AWARDS	DIRECTTX	252	0	252	252	0	0	0
Energy & Fuel Management	ESI	CPSLG	F3PPSP092	Minimize of Bulk Power Supply Costs	LOADOPCO	6,604	600	7,264	6,025	1,238	-13	1,225
Energy & Fuel Management	ESI	CPSLG	F3PPSP096	Transco Implementation PMO	TRSLNOP	517	0	517	455	61	0	61
Energy & Fuel Management	ESI	CPSLG	F3PPSP100	Entergy Wellness Program	EMPLOYAL	1,015	80	1,095	1,044	51	-1	51
Energy & Fuel Management	ESI	CPSLG	F3PPSP104									
Energy & Fuel Management	ESI	CPSLG	F3PPSP108									
Energy & Fuel Management	ESI	CPSLG	F3PPSP112									
Energy & Fuel Management	ESI	CPSLG	F3PPSP116									
Energy & Fuel Management	ESI	CPSLG	F3PPSP120									
Energy & Fuel Management	ESI	CPSLG	F3PPSP124									
Energy & Fuel Management	ESI	CPSLG	F3PPSP128									
Energy & Fuel Management	ESI	CPSLG	F3PPSP132									
Energy & Fuel Management	ESI	CPSLG	F3PPSP136									
Energy & Fuel Management	ESI	CPSLG	F3PPSP140									
Energy & Fuel Management	ESI	CPSLG	F3PPSP144									
Energy & Fuel Management	ESI	CPSLG	F3PPSP148									
Energy & Fuel Management	ESI	CPSLG	F3PPSP152									
Energy & Fuel Management	ESI	CPSLG	F3PPSP156									
Energy & Fuel Management	ESI	CPSLG	F3PPSP160									
Energy & Fuel Management	ESI	CPSLG	F3PPSP164									
Energy & Fuel Management	ESI	CPSLG	F3PPSP168									
Energy & Fuel Management	ESI	CPSLG	F3PPSP172									
Energy & Fuel Management	ESI	CPSLG	F3PPSP176									
Energy & Fuel Management	ESI	CPSLG	F3PPSP180									
Energy & Fuel Management	ESI	CPSLG	F3PPSP184									
Energy & Fuel Management	ESI	CPSLG	F3PPSP188									
Energy & Fuel Management	ESI	CPSLG	F3PPSP192									
Energy & Fuel Management	ESI	CPSLG	F3PPSP196									
Energy & Fuel Management	ESI	CPSLG	F3PPSP200									
Energy & Fuel Management	ESI	CPSLG	F3PPSP204									
Energy & Fuel Management	ESI	CPSLG	F3PPSP208									
Energy & Fuel Management	ESI	CPSLG	F3PPSP212									
Energy & Fuel Management	ESI	CPSLG	F3PPSP216									
Energy & Fuel Management	ESI	CPSLG	F3PPSP220									
Energy & Fuel Management	ESI	CPSLG	F3PPSP224									
Energy & Fuel Management	ESI	CPSLG	F3PPSP228									
Energy & Fuel Management	ESI	CPSLG	F3PPSP232									
Energy & Fuel Management	ESI	CPSLG	F3PPSP236									
Energy & Fuel Management	ESI	CPSLG	F3PPSP240									
Energy & Fuel Management	ESI	CPSLG	F3PPSP244									
Energy & Fuel Management	ESI	CPSLG	F3PPSP248									
Energy & Fuel Management	ESI	CPSLG	F3PPSP252									
Energy & Fuel Management	ESI	CPSLG	F3PPSP256									
Energy & Fuel Management	ESI	CPSLG	F3PPSP260									
Energy & Fuel Management	ESI	CPSLG	F3PPSP264									
Energy & Fuel Management	ESI	CPSLG	F3PPSP268									
Energy & Fuel Management	ESI	CPSLG	F3PPSP272									
Energy & Fuel Management	ESI	CPSLG	F3PPSP276									
Energy & Fuel Management	ESI	CPSLG	F3PPSP280									
Energy & Fuel Management	ESI	CPSLG	F3PPSP284									
Energy & Fuel Management	ESI	CPSLG	F3PPSP288									
Energy & Fuel Management	ESI	CPSLG	F3PPSP292									
Energy & Fuel Management	ESI	CPSLG	F3PPSP296									
Energy & Fuel Management	ESI	CPSLG	F3PPSP300									
Energy & Fuel Management	ESI	CPSLG	F3PPSP304									
Energy & Fuel Management	ESI	CPSLG	F3PPSP308									
Energy & Fuel Management	ESI	CPSLG	F3PPSP312									
Energy & Fuel Management	ESI	CPSLG	F3PPSP316									
Energy & Fuel Management	ESI	CPSLG	F3PPSP320									
Energy & Fuel Management	ESI	CPSLG	F3PPSP324									
Energy & Fuel Management	ESI	CPSLG	F3PPSP328									
Energy & Fuel Management	ESI	CPSLG	F3PPSP332									
Energy & Fuel Management	ESI	CPSLG	F3PPSP336									
Energy & Fuel Management	ESI	CPSLG	F3PPSP340									
Energy & Fuel Management	ESI	CPSLG	F3PPSP344									
Energy & Fuel Management	ESI	CPSLG	F3PPSP348									
Energy & Fuel Management	ESI	CPSLG	F3PPSP352									
Energy & Fuel Management	ESI	CPSLG	F3PPSP356									
Energy & Fuel Management	ESI	CPSLG	F3PPSP360									
Energy & Fuel Management	ESI	CPSLG	F3PPSP364									
Energy & Fuel Management	ESI	CPSLG	F3PPSP368									
Energy & Fuel Management	ESI	CPSLG	F3PPSP372									
Energy & Fuel Management	ESI	CPSLG	F3PPSP376									
Energy & Fuel Management	ESI	CPSLG	F3PPSP380									
Energy & Fuel Management	ESI	CPSLG	F3PPSP384									
Energy & Fuel Management	ESI	CPSLG	F3PPSP388									
Energy & Fuel Management	ESI	CPSLG	F3PPSP392									
Energy & Fuel Management	ESI	CPSLG	F3PPSP396									
Energy & Fuel Management	ESI	CPSLG	F3PPSP400									
Energy & Fuel Management	ESI	CPSLG	F3PPSP404									
Energy & Fuel Management	ESI	CPSLG	F3PPSP408									
Energy & Fuel Management	ESI	CPSLG	F3PPSP412									
Energy & Fuel Management	ESI	CPSLG	F3PPSP416									
Energy & Fuel Management	ESI	CPSLG	F3PPSP420									
Energy & Fuel Management	ESI	CPSLG	F3PPSP424									
Energy & Fuel Management	ESI	CPSLG	F3PPSP428									
Energy & Fuel Management	ESI	CPSLG	F3PPSP432									
Energy & Fuel Management	ESI	CPSLG	F3PPSP436									
Energy & Fuel Management	ESI	CPSLG	F3PPSP440									
Energy & Fuel Management	ESI	CPSLG	F3PPSP444									
Energy & Fuel Management	ESI	CPSLG	F3PPSP448									
Energy & Fuel Management	ESI	CPSLG	F3PPSP452									
Energy & Fuel Management	ESI	CPSLG	F3PPSP456									
Energy & Fuel Management	ESI	CPSLG	F3PPSP460									
Energy & Fuel Management	ESI	CPSLG	F3PPSP464									
Energy & Fuel Management	ESI	CPSLG	F3PPSP468									
Energy & Fuel Management	ESI	CPSLG	F3PPSP472									
Energy & Fuel Management	ESI	CPSLG	F3PPSP476									
Energy & Fuel Management	ESI	CPSLG	F3PPSP480									
Energy & Fuel Management	ESI	CPSLG	F3PPSP484									
Energy & Fuel Management	ESI	CPSLG	F3PPSP488									
Energy & Fuel Management	ESI	CPSLG	F3PPSP492									
Energy & Fuel Management	ESI	CPSLG	F3PPSP496									
Energy & Fuel Management	ESI	CPSLG	F3PPSP500									
Energy & Fuel Management	ESI	CPSLG	F3PPSP504									
Energy & Fuel Management	ESI	CPSLG	F3PPSP508									
Energy & Fuel Management	ESI	CPSLG	F3PPSP512									
Energy & Fuel Management	ESI	CPSLG	F3PPSP516									
Energy & Fuel Management	ESI	CPSLG	F3PPSP520									
Energy & Fuel Management	ESI	CPSLG	F3PPSP524									
Energy & Fuel Management	ESI	CPSLG	F3PPSP528									
Energy & Fuel Management	ESI	CPSLG	F3PPSP532									
Energy & Fuel Management	ESI	CPSLG	F3PPSP536									
Energy & Fuel Management	ESI	CPSLG	F3PPSP540									
Energy & Fuel Management	ESI	CPSLG	F3PPSP544									
Energy & Fuel Management	ESI	CPSLG	F3PPSP548									
Energy & Fuel Management	ESI	CPSLG	F3PPSP552									
Energy & Fuel Management	ESI	CPSLG	F3PPSP556									
Energy & Fuel Management	ESI	CPSLG	F3PPSP560									
Energy & Fuel Management	ESI	CPSLG	F3PPSP564									
Energy & Fuel Management	ESI	CPSLG	F3PPSP568									
Energy & Fuel Management	ESI	CPSLG	F3PPSP572									
Energy & Fuel Management	ESI	CPSLG	F3PPSP576									
Energy & Fuel Management	ESI	CPSLG	F3PPSP580									
Energy & Fuel Management	ESI	CPSLG	F3PPSP584									
Energy & Fuel Management	ESI	CPSLG	F3PPSP588									
Energy & Fuel Management	ESI	CPSLG	F3PPSP592									
Energy & Fuel Management	ESI	CPSLG	F3PPSP596									
Energy & Fuel Management	ESI	CPSLG	F3PPSP600									
Energy & Fuel Management	ESI	CPSLG	F3PPSP604									
Energy & Fuel Management	ESI	CPSLG	F3PPSP608									
Energy & Fuel Management	ESI	CPSLG	F3PPSP612									
Energy & Fuel Management	ESI	CPSLG	F3PPSP616									
Energy & Fuel Management	ESI	CPSLG	F3PPSP620									
Energy & Fuel Management	ESI	CPSLG	F3PPSP624									

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Energy & Fuel Management	ESI	CPWSA	C1PPFT346	CE-Keep Me Informed Release 1	N/A	0	159	159	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C1PPFT347	CE-Save Me Money Release 1	N/A	0	1,039	1,039	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C1PPMT347	CE-Save Me Money Release 1-Minor Add	N/A	0	-880	-880	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C7PPS11292	H-Isaac Capital Distr EAI 8/28/12	DIRECTEAI	647	717	717	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	3,539	3,917	3,917	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C7PPS13227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEMI	821	909	909	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	1,384	1,532	1,532	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	C7PPS18411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTGLG	1,290	1,429	1,429	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	DMNS	Promote&Deliver Mkt Svc Offers	N/A	0	0	0	0	0	-10	-10
Energy & Fuel Management	ESI	CPWSA	E1PCR56226	Sales & Mktg - ALL JURIS	MACCTALL	54,567	59,197	51,457	7,740	0	-64	7,676
Energy & Fuel Management	ESI	CPWSA	E2PPISAACA	EAI Hurr. Isaac Business Continuity	DIRECTEAI	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPISAACG	EGSL Hurr. Isaac Business Continuity	DIRECTGLG	0	2	2	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPISAACL	EMI Hurr. Isaac Business Continuity	DIRECTEMI	0	5	5	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPISAACN	EMI Hurr. Isaac Business Continuity	DIRECTEMI	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPS12517	ENOI Hurr. Isaac Business Continuity	DIRECTENO	0	2	2	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPS14087	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTENO	317	351	351	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPS18444	HURRICANE ISAAC T-Grid EGS	DIRECTGLG	35	156	156	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPS18444	HURRICANE ISAAC T-Grid EGS	DIRECTGLG	35	39	39	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	E2PPS18444	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	EXWH	Support Wholesale Business	N/A	0	0	0	0	0	-7	-7
Energy & Fuel Management	ESI	CPWSA	F3PCFACALL	FACILITIES SVCS- ALL COS	SQFTALIC	13	13	11	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PCCESTRM	Customer Experience Strategy	CUSTEGOP	29,406	31,772	27,343	4,429	0	-30	4,399
Energy & Fuel Management	ESI	CPWSA	F3PPCEAIMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	2,482	2,599	2,599	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPCEGLMI	MISO Transition EGS costs	DIRECTGLG	2,474	2,659	2,659	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPCEMIMIS	MISO Transition EMI costs	DIRECTEMI	3,345	3,653	3,708	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPCEMIMIS	MISO Transition EMI costs	DIRECTEMI	7,275	7,872	7,872	0	0	-3,993	3,878
Energy & Fuel Management	ESI	CPWSA	F3PPRS6420	WHOLESALE - EAI	DIRECTEAI	269,773	30,757	300,530	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPRS6520	WHOLESALE - EMI	DIRECTEMI	20	20	20	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPRS6620	WHOLESALE - EGS LA	DIRECTGLG	127,777	14,185	141,962	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPRS6620	WHOLESALE - EGS-TX	DIRECTGLG	129,002	15,144	144,147	0	0	-144,147	0
Energy & Fuel Management	ESI	CPWSA	F3PPRS6720	WHOLESALE - EMI	DIRECTEMI	30,342	3,233	33,575	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPRS6720	WHOLESALE - All Jurisdictions	MACCTALL	155	155	135	20	0	0	20
Energy & Fuel Management	ESI	CPWSA	F3PPSVCAWD	SERVICE AWARDS	DIRECTESI	265	0	265	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PCZ4070	IMPACT AWARDS	DIRECTESI	398	398	398	0	0	0	0
Energy & Fuel Management	ESI	CPWSA	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	441	34	475	22	0	0	22
Total	CPWSA					665,912	72,811	738,722	164,232	0	-148,253	15,979
Energy & Fuel Management	ESI	SE08B	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	SE08B	GPSP0012	SPO Project Gator Transact/Transit	DIRECTGLG	2,485	165	2,651	0	0	0	0
Energy & Fuel Management	ESI	SE08B	GPSP0079	SPO Project Seminole	DIRECTGLG	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Energy & Fuel Management	ESI	SE08B	F3PC01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	1,768	138	1,906	313	0	-3	310
Energy & Fuel Management	ESI	SE08B	F3PCE14420	REGULATORY AFFAIRS - EAI	DIRECTEAI	3,823	424	4,247	0	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PCE14423	REGULATORY AFFAIRS - EMI	DIRECTEMI	861	86	947	947	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PCSYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	75,384	7,379	82,763	12,356	0	-123	12,233
Energy & Fuel Management	ESI	SE08B	F3PCW19512	ENERGY MGMT - FUEL & ENERGY ANALYSI	LOADOPCO	322	0	322	55	0	0	55
Energy & Fuel Management	ESI	SE08B	F3PCWE0140	EMO REGULATORY AFFAIRS	LOADOPCO	430,894	41,206	472,100	79,422	0	-783	78,639
Energy & Fuel Management	ESI	SE08B	F3PPI1RALA	Transco ELL and EGSL Reg Implementa	CUSELGIA	4,222	429	4,651	4,651	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPE14437	EAI 12-038-U WBL and Rider CCR	DIRECTEAI	6,275	602	6,876	0	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEAIMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	22,437	2,068	24,504	24,504	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEGLIMI	MISO Transition EGSL costs	DIRECTGL	6,367	649	7,016	7,016	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPELLMIS	MISO Transition ELL costs	DIRECTELI	21,439	2,034	23,473	23,473	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEMI381	MISO Transition ELL costs	DIRECTEMI	802	94	896	896	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEMI884	EMI-2010 PMR Docket 2008-UN-381	DIRECTEMI	1,445	134	1,578	1,578	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEMI884	EMI-2010 ECR Docket 2008-UN-884	DIRECTEMI	8,888	781	9,669	9,669	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEMI884	MISO Transition EMI costs	DIRECTEMI	4,207	405	4,612	4,612	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPEMI884	MISO Transition ENOI costs	DIRECTENO	24,827	2,366	27,193	27,193	0	-8,757	18,436
Energy & Fuel Management	ESI	SE08B	F3PPEMI884	MISO Transition ETI costs	DIRECTTX	558	68	626	626	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRECTGL	8,379	867	9,246	9,246	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPLGFA12	2012 EMI Fuel Audit	DIRECTEMI	471	48	519	430	88	-29	60
Energy & Fuel Management	ESI	SE08B	F3PPRT0ICE	08M ICT Transition Costs	LOADOPCO	19,962	1,954	21,917	17,220	4,696	-1,520	3,177
Energy & Fuel Management	ESI	SE08B	F3PPRT0SYS	MISO Transition System Agr Changes	LOADSVAG	1,722	129	1,851	1,851	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPSP0E25	SPO 2010 Renewable RFP - LA only	CUSELGIA	3,149	266	3,416	3,416	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPSP0E42	SPO Expense ISSES Purchase Option	OWNISES2	231	0	231	231	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPSP0E57	SPO Montauk Energy PPA	DIRECTELI	10,776	841	11,618	9,713	1,905	-15	1,890
Energy & Fuel Management	ESI	SE08B	F3PPSP0E57	SPO Strategic Initiatives	LOADOPCO	791	59	850	667	183	-2	181
Energy & Fuel Management	ESI	SE08B	F3PPSP0E62	2012 LTSSupplySideStablePrcRFP	LOADSVAG	22,818	2,224	25,042	20,838	4,204	-41	4,163
Energy & Fuel Management	ESI	SE08B	F3PPSP0E64	SPO Dodd-Frank Implementation	LOADOPCO	8,397	946	9,343	9,343	0	-103	9,240
Energy & Fuel Management	ESI	SE08B	F3PPTCGS11	TX Docket Competitive Generation Sv	DIRECTTX	1,492	0	1,492	1,242	250	0	250
Energy & Fuel Management	ESI	SE08B	F3PPTDERSC	Energy Regional State Committee	LOADOPCO	102,472	10,104	112,576	93,642	18,933	-6,117	12,816
Energy & Fuel Management	ESI	SE08B	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	1,807	233	2,041	2,041	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPTRAENO	Transco ENOI Reg Implementation	DIRECTENO	6,349	432	6,781	6,781	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPUD0802	ENO Integrated Resource Plan	DIRECTENO	529	0	529	529	0	0	529
Energy & Fuel Management	ESI	SE08B	F3PPWET308	SPO Calpine PPA/Project Houston	DIRECTTX	576	56	633	633	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PC25116F	ELI FUEL AUDIT 2001	DIRECTELI	214	22	237	237	0	-2	234
Energy & Fuel Management	ESI	SE08B	F3PC13759	JENKINS CLASS ACTION SUIT	DIRECTTX	15,941	1,386	17,327	17,327	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PCZU1422	REGULATORY AFFAIRS - LP&L	DIRECTENO	860	70	930	930	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PCZU1424	REGULATORY AFFAIRS - NOP&L	CUSELPSC	814	74	888	888	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PCZU1425	REGULATORY COORDINAT - ELI & EGSLA	DIRECTTX	923	0	923	923	0	0	923
Energy & Fuel Management	ESI	SE08B	F3PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	88,705	9,113	97,818	97,818	0	-97,818	0
Energy & Fuel Management	ESI	SE08B	F3PPETX011	2011 Texas Rate Case Support	DIRECTTX	1,608	153	1,761	1,761	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPMFA09	2009 ENI Fuel Audit Home Group	DIRECTEMI	1,608	153	1,761	1,761	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	(F)	(G)	(H)
						(A)	(B)	(C)					
Energy & Fuel Management	ESI	SE08B	FSPPSUPCT	Support of ICT	LOADOPCO	1,415	140	1,555	1,292	264	0	-3	261
Energy & Fuel Management	ESI	SE08B	FSPPTAPMO	Transco Implementation PMO	TRSLBNOP	16,493	1,399	17,893	15,732	2,161	0	-21	2,140
Energy & Fuel Management	ESI	SE08B	FSPPTAREG	Transco Reg Implementation	TRSLBNOP	7,080	519	7,599	6,311	1,288	0	-10	1,278
Energy & Fuel Management	ESI	SE08B	FSPZUWELL	Entergy Wellness Program	EMPLOYAL	448	49	497	474	23	0	0	23
Energy & Fuel Management	ESI	SE08B	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	-13	-13
Energy & Fuel Management	ESI	SE08B	RDRS	Support Regulatory Discv Resp	N/A	0	0	0	0	0	0	-1	-1
Energy & Fuel Management	ESI	SE08B	RFSF	Support Regulatory Filings	N/A	0	0	0	0	0	0	0	0
Total						941,428	90,114	1,031,541	769,357	262,184	0	-115,359	146,825
Energy & Fuel Management	ESI	SE08B	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	SE08B	C1PPN1001	ED - Vision Learning Mgmt. Sys	N/A	0	227	227	227	0	0	0	0
Energy & Fuel Management	ESI	SE08B	C6PPWS0779	SPO Project Seminoe	DIRCTELI	0	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	SE08B	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRCTELI	4,122	525	4,647	4,647	0	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PCCSPUTI	SYSTEM PLANNING & STRATEGIC ADVICE-	LOADOPCO	393	44	437	364	73	0	-1	72
Energy & Fuel Management	ESI	SE08B	F3PCWE0140	EMO REGULATORY AFFAIRS	LOADOPCO	606	0	606	504	102	0	0	102
Energy & Fuel Management	ESI	SE08B	F3PPMSFA12	2012 EMI Fuel Audit	DIRCTEMI	314	30	344	344	0	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPSP0010	SPO Diversity Initiative	LOADOPCO	2,725	169	2,894	2,401	493	0	-4	489
Energy & Fuel Management	ESI	SE08B	F3PPSP0015	SPO Compliance and Business Support	LOADOPCO	31,802	2,802	34,605	28,708	5,897	0	-63	5,834
Energy & Fuel Management	ESI	SE08B	F3PPSP0019	SPO IT Infrastructure Maint.	LOADOPCO	90,083	0	90,083	75,209	14,875	0	0	14,875
Energy & Fuel Management	ESI	SE08B	F3PPSP0028	SPO CIP Expense	LOADOPCO	156,284	0	156,284	129,875	26,409	0	0	26,409
Energy & Fuel Management	ESI	SE08B	F3PPSP0058	SPO SERC CIP Audit	LOADOPCO	18,065	1,702	19,767	16,397	3,370	0	-33	3,337
Energy & Fuel Management	ESI	SE08B	F3PPSP0064	SPO Dodd-Frank Implementation	LOADOPCO	3,245	334	3,579	2,978	601	0	-6	595
Energy & Fuel Management	ESI	SE08B	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	60,789	5,544	66,333	55,203	11,130	0	-3,431	7,699
Energy & Fuel Management	ESI	SE08B	F3PPWE0402	SPO Regulatory Compliance	LOADOPCO	531,589	50,770	582,359	484,110	98,249	0	-963	97,286
Energy & Fuel Management	ESI	SE08B	F3PSCVCAWD	SERVICE AWARDS	DIRCTESI	90	0	90	90	0	0	0	0
Energy & Fuel Management	ESI	SE08B	F3PPERG100	Systemwide Ergonomics Initiative	EMPLOYAL	818	73	891	849	42	0	0	41
Energy & Fuel Management	ESI	SE08B	F3PPETX011	2011 Texas Rate Case Support	DIRECTTX	1,737	180	1,917	0	1,917	0	-1,917	0
Energy & Fuel Management	ESI	SE08B	F3PPZUWELL	Entergy Wellness Program	EMPLOYAL	833	83	916	873	43	0	0	42
Energy & Fuel Management	ESI	SE08B	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	0	0	0
Total						903,495	62,483	965,979	802,778	163,201	0	-6,419	156,782
Energy & Fuel Management	ESI	SE08B	F3PCWS4035	VICE PRESIDENT OF ENERGY MANAGEMENT	LOADOPCO	846,026	49	846,075	702,644	143,431	0	0	143,431
Energy & Fuel Management	ESI	SE08B	F3PCWE0058	AWARDS & RECOGNITIONS PROGRAM EMO	LOADOPCO	4,911	1	4,912	4,074	837	0	0	837
Energy & Fuel Management	ESI	SE08B	F3PCWE0092	EMS OPERATIONS & MAINTENANCE SUPPOR	LOADOPCO	-1,487	0	-1,487	-1,234	-254	0	0	-254
Energy & Fuel Management	ESI	SE08B	F3PPSP0010	SPO Diversity Initiative	LOADOPCO	1,827	0	1,827	1,515	311	0	0	311
Energy & Fuel Management	ESI	SE08B	F3PPSP0015	SPO Compliance and Business Support	LOADOPCO	148	0	148	124	24	0	0	24
Energy & Fuel Management	ESI	SE08B	F3PPSP0028	SPO CIP Expense	LOADOPCO	850	0	850	705	145	0	0	145
Energy & Fuel Management	ESI	SE08B	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	148	0	148	123	25	0	-25	0
Energy & Fuel Management	ESI	SE08B	F3PPWE0478	Parkwood II Safety Team	CAPADPOC	5,301	0	5,301	4,724	577	0	0	577
Total						903,495	62,483	965,979	802,778	163,201	0	-6,419	156,782

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

						(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		Support	Service Company Recipient		Total	All BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted					
Energy & Fuel Management	ESI	SESKA	ACET	Account For Energy Transaction	N/A	0	0	857,773	50	0	857,773	712,675	145,098	0	-25	145,073					
Energy & Fuel Management	ESI	SESKB	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	CLPRTOSOF	RTO Implement Software	LOADOPCO	39,704	3,648	43,352	0	0	43,352	35,991	7,361	-7,361	-92	-92					
Energy & Fuel Management	ESI	SESKB	C7PPS1292	H.Isaac Capital Distr EAI 8/28/12	DIRCTEAI	76	11	87	87	0	87	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRCTEMI	354	51	405	405	0	405	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	C7PPS3227	H.Isaac Capital Distr EMI 8/28/12	DIRCTEMI	109	16	124	124	0	124	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRCTENO	110	16	126	126	0	126	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	C7PPS411	HURRICANE ISAAC DIST EGS 8-28-12	DIRCTENO	110	16	126	126	0	126	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	C7PPS411	HURRICANE ISAAC DIST EGS 8-28-12	DIRCTENO	110	16	126	126	0	126	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PCYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	4,493	567	5,060	567	0	5,060	4,304	757	0	-8	749					
Energy & Fuel Management	ESI	SESKB	F3PCW19512	ENERGY MGMT - FUEL & ENERGY ANALYST	LOADOPCO	1,455,425	145,539	1,600,964	145,539	0	1,600,964	1,330,577	270,387	0	-2,790	267,598					
Energy & Fuel Management	ESI	SESKB	F3PCW19512	ENERGY MGMT - FUEL & ENERGY ANALYST	LOADOPCO	1,455,425	145,539	1,600,964	145,539	0	1,600,964	1,330,577	270,387	0	-2,790	267,598					
Energy & Fuel Management	ESI	SESKB	F3PCWE0046	PLANT SUPPORT SERVICES - BIG CAJUN	ASSTTXLG	309	27	336	336	0	336	195	140	0	-1	139					
Energy & Fuel Management	ESI	SESKB	F3PPEAUMIS	MISO Transition EAI Path 1 costs	DIRCTEAI	1,262	102	1,365	1,365	0	1,365	328	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEAUMIS	MISO Transition EAI Path 1 costs	DIRCTEAI	1,262	102	1,365	1,365	0	1,365	328	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEAUPAT	Maintain EAI Paths 2 and 3 RTO	DIRCTEAI	304	24	328	328	0	328	309	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEAUPAT	Maintain EAI Paths 2 and 3 RTO	DIRCTEAI	304	24	328	328	0	328	309	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEMIMIS	MISO Transition EMI costs	DIRCTEMI	287	22	309	309	0	309	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEMIMIS	MISO Transition EMI costs	DIRCTEMI	287	22	309	309	0	309	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEMIMIS	MISO Transition EMI costs	DIRCTEMI	287	22	309	309	0	309	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEMIMIS	MISO Transition EMI costs	DIRCTEMI	287	22	309	309	0	309	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPEMIMIS	MISO Transition EMI costs	DIRCTEMI	287	22	309	309	0	309	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRCTGL	81	9	90	90	0	90	0	0	0	-30	60					
Energy & Fuel Management	ESI	SESKB	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRCTGL	81	9	90	90	0	90	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRCTGL	81	9	90	90	0	90	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPMSFA11	2011 EMI Fuel Audit	DIRCTEMI	12,440	1,156	13,596	1,156	0	13,596	13,596	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPMSFA11	2011 EMI Fuel Audit	DIRCTEMI	12,440	1,156	13,596	1,156	0	13,596	13,596	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPMSFA12	2012 EMI Fuel Audit	DIRCTEMI	12,440	1,156	13,596	1,156	0	13,596	13,596	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPMSFA12	2012 EMI Fuel Audit	DIRCTEMI	12,440	1,156	13,596	1,156	0	13,596	13,596	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PPSPE010	SPO Diversity Initiative	LOADOPCO	300	37	337	37	0	337	282	55	0	-1	55					
Energy & Fuel Management	ESI	SESKB	F3PPSPE010	SPO Diversity Initiative	LOADOPCO	300	37	337	37	0	337	282	55	0	-1	55					
Energy & Fuel Management	ESI	SESKB	F3PPSPE015	SPO Compliance and Business Support	LOADOPCO	7,937	754	8,691	754	0	8,691	7,229	1,463	0	-15	1,448					
Energy & Fuel Management	ESI	SESKB	F3PPSPE015	SPO Compliance and Business Support	LOADOPCO	7,937	754	8,691	754	0	8,691	7,229	1,463	0	-15	1,448					
Energy & Fuel Management	ESI	SESKB	F3PPSPE057	SPO Strategic Initiatives	LOADOPCO	86	10	96	96	0	96	80	16	0	0	16					
Energy & Fuel Management	ESI	SESKB	F3PPSPE057	SPO Strategic Initiatives	LOADOPCO	86	10	96	96	0	96	80	16	0	0	16					
Energy & Fuel Management	ESI	SESKB	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	90,343	8,790	99,134	8,790	0	99,134	82,441	16,692	0	-5,336	11,356					
Energy & Fuel Management	ESI	SESKB	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	90,343	8,790	99,134	8,790	0	99,134	82,441	16,692	0	-5,336	11,356					
Energy & Fuel Management	ESI	SESKB	F3PPWE0402	SPO Regulatory Compliance	LOADOPCO	8,219	826	9,046	826	0	9,046	7,504	1,541	0	-17	1,525					
Energy & Fuel Management	ESI	SESKB	F3PPWE0402	SPO Regulatory Compliance	LOADOPCO	8,219	826	9,046	826	0	9,046	7,504	1,541	0	-17	1,525					
Energy & Fuel Management	ESI	SESKB	F3PPWE0478	Parkwood II Safety Team	CAPAPCO	7,686	692	8,378	692	0	8,378	7,466	912	0	-9	903					
Energy & Fuel Management	ESI	SESKB	F3PPWE0478	Parkwood II Safety Team	CAPAPCO	7,686	692	8,378	692	0	8,378	7,466	912	0	-9	903					
Energy & Fuel Management	ESI	SESKB	F3PCSVCAWD	SERVICE AWARDS	DIRCTESI	42	0	42	42	0	42	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F3PCSVCAWD	SERVICE AWARDS	DIRCTESI	42	0	42	42	0	42	0	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F5PP27469A	LPSC Docket U-27469 Avoided Cost C	CUSELGLA	204	32	236	32	0	236	236	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F5PP27469A	LPSC Docket U-27469 Avoided Cost C	CUSELGLA	204	32	236	32	0	236	236	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F5PPETX011	2011 Texas Rate Case Support	DIRCTTX	324	48	372	48	0	372	0	372	0	-372	0					
Energy & Fuel Management	ESI	SESKB	F5PPETX011	2011 Texas Rate Case Support	DIRCTTX	324	48	372	48	0	372	0	372	0	-372	0					
Energy & Fuel Management	ESI	SESKB	F5PPMSFA09	2009 EMI Fuel Audit Home Group	DIRCTEMI	295	35	330	35	0	330	330	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F5PPMSFA09	2009 EMI Fuel Audit Home Group	DIRCTEMI	295	35	330	35	0	330	330	0	0	0	0					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17	168	17	0	168	160	8	0	0	8					
Energy & Fuel Management	ESI	SESKB	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	152	17														

Amounts may not add or tie to other schedules due to rounding.

Energy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/Project Code	Activity/Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Energy & Fuel Management	ESKD	ESKD	G6PPW50779	SPO Project Seminarole	DIRECTEL	0	0	0	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	G6PPW50783	Nimble 6: Build New Unit 6	DIRECTEL	170	0	170	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PCFVARAS	ADMIN SUPRT - VARIBUS CORPORATION	DIRECTEL	40,674	4,051	44,725	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PCW18100	OPNS-GAS SUPPLY	CAPXCOPC	1,144,448	112,961	1,257,409	159,671	0	-1,557	158,113
Energy & Fuel Management	ESKD	ESKD	F3PCW18200	OPNS-OIL SUPPLY	OWNISFI	438	0	438	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PCW54035	VICE PRESIDENT OF ENERGY MANAGEMENT	LOADOPCO	387	0	387	321	66	0	66
Energy & Fuel Management	ESKD	ESKD	F3PCWE0012	FUELS MANAGEMENT TELEMTRY - E	CAPXCOPC	119,115	0	119,115	13,072	0	0	13,072
Energy & Fuel Management	ESKD	ESKD	F3PPMFA12	2012 EMI Fuel Audit	DIRECTEL	2,963	280	3,243	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPSP049	SPO 2011 EAI RFP	DIRECTEL	706	73	779	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPSP050	SPO Evangeline Expense	DIRECTEL	10,288	986	11,274	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPSP062	2012 LT Supply Stable Pro Rata	LOADOPCO	3,130	283	3,413	734	0	-8	726
Energy & Fuel Management	ESKD	ESKD	F3PPSP064	SPO Dodd-Frank Implementation	LOADOPCO	11,919	1,229	13,147	2,200	0	-22	2,178
Energy & Fuel Management	ESKD	ESKD	F3PPPTDERSD	MISO Transition ALL OPCO	LOADOPCO	41,530	4,058	45,589	37,873	7,716	0	5,211
Energy & Fuel Management	ESKD	ESKD	F3PPWET306	SPO 2011 Western Region RFP	DIRECTEL	2,803	283	3,086	0	3,086	0	3,056
Energy & Fuel Management	ESKD	ESKD	F3PPSCVCAWD	SERVICE AWARDS	DIRECTEL	72	0	72	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPERG100	Systemwide Ergonomics Initiative	EMPLOYAL	-29	5	-24	-23	-1	0	-1
Energy & Fuel Management	ESKD	ESKD	F3PPETX011	2011 Texas Rate Case Support	DIRECTEL	7,670	647	8,317	0	8,317	0	0
Total						1,398,583	126,201	1,524,784	195,860	-999	-12,452	182,409
Energy & Fuel Management	ESKD	ESKD	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	C1PPN1001	ED - Vision Learning Mgmt. Sys	N/A	0	104	104	0	0	0	0
Energy & Fuel Management	ESKD	ESKD	C1PPRTOSOF	RTO Implement Software	LOADOPCO	202,078	19,848	221,926	184,182	37,744	-787	-787
Energy & Fuel Management	ESKD	ESKD	C7PPSJ1292	H.Isaac Capital Distr EAI 8/28/12	DIRECTEL	74	8	82	82	0	0	0
Energy & Fuel Management	ESKD	ESKD	C7PPSJ2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTEL	337	38	376	376	0	0	0
Energy & Fuel Management	ESKD	ESKD	C7PPSJ3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEL	106	12	118	118	0	0	0
Energy & Fuel Management	ESKD	ESKD	C7PPSJ4091	HURRICANE ISAC DIST ENOI 8/28/12	DIRECTEL	187	21	208	208	0	0	0
Energy & Fuel Management	ESKD	ESKD	C7PPSJ8411	HURRICANE ISAC DIST EGSL 8-28-12	DIRECTEL	4,138	212	4,351	4,351	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPCSPEAI	SYSTEM PLANNING - EAI	DIRECTEL	-195	0	-195	-162	-33	0	-33
Energy & Fuel Management	ESKD	ESKD	F3PCW19512	ENERGY MGMT - FUEL & ENERGY ANALYSI	LOADOPCO	496	48	544	544	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPPEIPAT	Maintain EAI Paths 2 and 3 RTO	EMPLOYAL	3,196	253	3,448	3,289	159	-2	157
Energy & Fuel Management	ESKD	ESKD	F3PPHOCWPMO	HCM Program - PMO	LOADOPCO	1,258	117	1,375	1,149	225	0	157
Energy & Fuel Management	ESKD	ESKD	F3PPRTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	313,603	31,088	344,691	286,425	58,265	-471	57,794
Energy & Fuel Management	ESKD	ESKD	F3PPSP0015	SPO Compliance and Business Support	LOADOPCO	3,759	0	3,759	3,122	637	0	637
Energy & Fuel Management	ESKD	ESKD	F3PPSP0019	SPO IT Infrastructure Maint.	LOADOPCO	37,332	0	37,332	31,029	6,304	0	6,304
Energy & Fuel Management	ESKD	ESKD	F3PPSP0020	SPO SOFTWARE SUPPORT/LICENSING	LOADOPCO	89,768	0	89,768	74,608	15,161	0	15,161
Energy & Fuel Management	ESKD	ESKD	F3PPSP0022	SPO Communications Infrastruct	LOADOPCO	23,310	0	23,310	19,358	3,952	0	3,952
Energy & Fuel Management	ESKD	ESKD	F3PPSP0028	SPO CIP Expense	LOADOPCO	103,007	0	103,007	85,644	17,362	0	17,362
Energy & Fuel Management	ESKD	ESKD	F3PPSP0047	SPO Telecommunications	LOADOPCO	20,066	1,908	21,974	18,271	3,704	0	3,667
Energy & Fuel Management	ESKD	ESKD	F3PPSP0064	SPO Dodd-Frank Implementation	LOADOPCO	165	17	182	182	0	0	0
Energy & Fuel Management	ESKD	ESKD	F3PPTCGS11	TX Docket Competitive Generation Sv	DIRECTEL	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						(A)	(B)	(C)					
Energy & Fuel Management	ESI	SESKF	FSPCSVCARD	SERVICE AWARDS	DIRECTESI	230	0	230	230	0	0	0	0
Energy & Fuel Management	ESI	SESKF	F3PBULKPW	Minimize of Bulk Power Supply Costs	LOADOPCO	433	48	481	399	82	0	-1	81
Energy & Fuel Management	ESI	SESKF	F3PDDEETR	DOE-Dept of Energy Studies Coordina	LOADOPCO	53	43	96	80	16	0	-1	15
Energy & Fuel Management	ESI	SESKF	F3PPETX011	2011 Texas Rate Case Support	DIRECTTX	31,889	3,002	34,890	0	34,890	0	-34,890	0
Energy & Fuel Management	ESI	SESKF	F3PPTRAREG	Transco Reg Implementation	TRISBLNOP	4,079	286	4,365	3,848	517	0	-5	513
Energy & Fuel Management	ESI	SESKF	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	448	49	497	474	23	0	0	23
Energy & Fuel Management	ESI	SESKF	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	0	0	0
Total						1,398,237	135,383	1,533,620	1,245,461	288,159	-48	-44,951	243,160
Energy & Fuel Management	ESI	SESKH	ACPR	Accue Payroll	N/A	0	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	SESKH	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	0
Energy & Fuel Management	ESI	SESKH	C1PPRTOSOF	RTO Implement Software	LOADOPCO	13,726	1,130	14,856	12,325	2,531	-2,531	-53	-53
Energy & Fuel Management	ESI	SESKH	F3PCW18100	OPNS-GAS SUPPLY	CAPXCOPC	25	0	25	22	3	0	0	3
Energy & Fuel Management	ESI	SESKH	F3PCW19510	ENERGY MANAGEMENT OPERATIONS	LOADOPCO	148,974	14,914	163,888	136,190	27,698	0	-290	27,408
Energy & Fuel Management	ESI	SESKH	F3PCW19511	ENERGY MANAGEMENT OPERATIONS PLANNI	LOADOPCO	1,273,707	119,070	1,392,777	1,157,485	235,292	0	-2,290	233,003
Energy & Fuel Management	ESI	SESKH	F3PPEANMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	8,733	777	9,510	9,510	0	0	0	0
Energy & Fuel Management	ESI	SESKH	F3PPELLMIS	MISO Transition ELL costs	DIRECTEAI	6,861	705	7,566	7,566	0	0	0	0
Energy & Fuel Management	ESI	SESKH	F3PEANMIS	MISO Transition EMI costs	DIRECTEMI	14,919	1,464	16,383	16,383	0	0	0	0
Energy & Fuel Management	ESI	SESKH	F3PLGFA09	EGSL FUEL AUDIT 2005-2009	DIRECTGLG	3,367	349	3,716	3,716	0	0	0	0
Energy & Fuel Management	ESI	SESKH	F3PPMSFA12	2012 EMI Fuel Audit	DIRECTEMI	4,336	384	4,720	4,720	0	0	0	0
Energy & Fuel Management	ESI	SESKH	F3PPTDERSD	Energy Regional State Committee	LOADOPCO	3,768	390	4,158	3,451	708	0	-8	700
Energy & Fuel Management	ESI	SESKH	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	292,679	27,643	320,322	266,323	53,999	0	-17,138	36,861
Energy & Fuel Management	ESI	SESKH	F3PPWET311	SPO Western Region Resource	DIRECTTX	2,543	246	2,789	0	2,789	0	-28	2,762
Energy & Fuel Management	ESI	SESKH	F3PPETX011	2011 Texas Rate Case Support	DIRECTTX	7,485	489	7,974	7,974	0	0	-7,974	0
Energy & Fuel Management	ESI	SESKH	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	1,565	127	1,693	1,614	79	0	-1	78
Energy & Fuel Management	ESI	SESKH	STPL	Provide Corp Strat Planning&An	N/A	0	0	0	0	0	0	0	0
Total						1,782,688	167,689	1,950,377	1,619,304	331,073	-2,531	-27,780	300,762
Energy & Fuel Management	ESI	SESKH	C1PPN1001	ED - Vision Learning Mgmt. Sys	N/A	0	2,494	2,494	2,494	0	0	0	0
Energy & Fuel Management	ESI	SESKJ	C1PPRTOSOF	RTO Implement Software	LOADOPCO	12,306	1,083	13,388	11,111	2,277	-2,277	-26	-26
Energy & Fuel Management	ESI	SESKJ	F3PCW19501	WHOLESALE PURCHASING & SALES	LOADOPCO	362,003	34,862	396,864	329,643	67,221	0	-673	66,548
Energy & Fuel Management	ESI	SESKJ	F3PCW19510	ENERGY MANAGEMENT OPERATIONS	LOADOPCO	2,317,040	223,754	2,540,794	2,111,516	429,278	0	-4,303	424,975
Energy & Fuel Management	ESI	SESKJ	F3PCW19511	ENERGY MANAGEMENT OPERATIONS PLANNI	LOADOPCO	11,332	1,059	12,391	10,278	2,113	0	-22	2,091
Energy & Fuel Management	ESI	SESKJ	F3PCW54035	VICE PRESIDENT OF ENERGY MANAGEMENT	LOADOPCO	265	0	265	220	45	0	0	45
Energy & Fuel Management	ESI	SESKJ	F3PCWE0064	LONG TERM ENERGY	LOADOPCO	5	0	5	4	1	0	0	1
Energy & Fuel Management	ESI	SESKJ	F3PRTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	42,245	4,744	46,989	39,285	7,704	0	-2,555	5,150
Energy & Fuel Management	ESI	SESKJ	F3PPSP051	SPO Agrielectric PPA	DIRECTGLG	1,729	152	1,881	1,881	0	0	0	0
Energy & Fuel Management	ESI	SESKJ	F3PPTDERSD	MISO Transition ALL OPCO	LOADOPCO	120,780	11,875	132,655	110,071	22,584	0	-7,676	14,908
Energy & Fuel Management	ESI	SESKJ	FSPCSVCARD	SERVICE AWARDS	DIRECTESI	989	0	989	989	0	0	0	0
Energy & Fuel Management	ESI	SESKJ	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	608	58	666	634	31	0	0	31

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Total Billings										
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Total						2,869,301	280,081	3,149,382	2,618,127	531,255	-2,277	-15,255	513,723			
Energy & Fuel Management	ESI	SESKQ	F3PCSYSAGR	SYSTEM AGREEMENT LITIGATION	CUSEOPCO	7,763	697	8,460	7,198	1,262	0	-13	1,249			
Energy & Fuel Management	ESI	SESKQ	F3PPENIMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	9,905	951	10,857	10,857	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PPPELLMIS	MISO Transition ELL costs	DIRECTEAI	4,813	453	5,267	5,267	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PPENIMIS	MISO Transition EMI costs	DIRECTEMI	8,843	984	9,827	9,827	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PPENIMIS	MISO Transition ENOI costs	DIRECTENO	3,461	341	3,803	3,803	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PPENIMIS	MISO Transition ETI costs	DIRECTTX	9,026	833	9,859	9,859	0	0	-3,157	6,703			
Energy & Fuel Management	ESI	SESKQ	F3PPHCHPMO	HCM Program - PMO	EMPLOYAL	386	31	417	398	19	0	0	19			
Energy & Fuel Management	ESI	SESKQ	F3PPRTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	193	19	213	178	35	0	-11	24			
Energy & Fuel Management	ESI	SESKQ	F3PPRTOSYS	MISO Transition System Agr Changes	LOADSYAG	27,801	2,991	30,793	24,175	6,618	0	-2,181	4,437			
Energy & Fuel Management	ESI	SESKQ	F3PPSPED10	SPO Diversity Initiative	LOADOPCO	2,951	327	3,278	2,719	559	0	-2	556			
Energy & Fuel Management	ESI	SESKQ	F3PPSPED11	SPO NISCO Contract	DIRECTGLG	17,966	1,842	19,808	19,808	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PPSPED15	SPO Compliance and Business Support	LOADOPCO	1,015	0	1,015	842	173	0	0	173			
Energy & Fuel Management	ESI	SESKQ	F3PPSPED18	SPO VP of Strategic Initiatives	LOADOPCO	25	0	25	21	4	0	-4	0			
Energy & Fuel Management	ESI	SESKQ	F3PPSPED19	SPO IT Infrastructure Maint	LOADOPCO	38	0	38	32	7	0	0	7			
Energy & Fuel Management	ESI	SESKQ	F3PPSPED07	SPO Strategic Initiatives	LOADOPCO	54,694	5,343	60,038	49,952	10,086	0	-88	9,998			
Energy & Fuel Management	ESI	SESKQ	F3PPTCGS11	TX Docket Competitive Generation Sv	DIRECTTX	1,681	60	1,741	1,741	0	0	-7	1,735			
Energy & Fuel Management	ESI	SESKQ	F3PPTDERSD	Energy Regional State Committee	LOADOPCO	2,664	0	2,664	2,209	454	0	0	454			
Energy & Fuel Management	ESI	SESKQ	F3PPTDERSD	MISO Transition ALL OPCC	LOADOPCO	315,726	31,715	347,441	288,406	59,034	0	-19,921	39,113			
Energy & Fuel Management	ESI	SESKQ	F3PPSCVAMD	SERVICE AWARDS	DIRECTESI	125	0	125	125	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PCZU1574	REGULATORY AFFAIRS - 100% TX GENERA	DIRECTTX	4,768	538	5,306	0	5,306	0	-58	5,248			
Energy & Fuel Management	ESI	SESKQ	F3PPSUPICT	Support of ICT	LOADOPCO	194	20	214	178	36	0	0	36			
Energy & Fuel Management	ESI	SESKQ	F3PPTRAREG	Transco Reg Implementation	TRSBLOP	13,451	1,128	14,578	12,851	1,727	0	-16	1,711			
Total						487,490	48,274	535,764	438,843	96,921	0	-25,459	71,461			
Energy & Fuel Management	ESI	SESKQ	CIPRPTOSOF	RTO Implement Software	LOADOPCO	0	0	0	0	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	C7PPSJ1292	H.Isaac Capital Dist EAI 8/28/12	DIRECTEAI	92	91	101	101	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	9,203	1,202	10,406	10,406	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	C7PPSJ3227	H.Isaac Capital Dist EMI 8/28/12	DIRECTEMI	133	133	145	145	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	133	133	145	145	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	C7PPSJ38411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTGLG	234	23	257	257	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPEAI	SYSTEM PLANNING - EAI	DIRECTEAI	48,978	4,518	53,496	53,496	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPELLI	SYSTEM PLANNING - EMI	DIRECTEAI	24,340	2,571	26,911	26,911	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPEMI	SYSTEM PLANNING - ENOI	DIRECTEMI	3,736	308	4,044	4,044	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPENO	SYSTEM PLANNING - EGI-TX	DIRECTTX	2,388	237	2,624	2,624	0	0	0	0			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPGST	SYSTEM PLANNING - EGI-TX	DIRECTTX	9,761	854	10,614	10,614	0	0	-101	10,513			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPSYS	SYSTEM PLANNING AND STRATEGIC ADVIC	ASSTSALL	8,850	903	9,753	8,826	928	0	-10	918			
Energy & Fuel Management	ESI	SESKQ	F3PCCSPUTT	SYSTEM PLANNING & STRATEGIC ADVICE	LOADOPCO	76,496	7,997	84,493	70,177	14,315	0	-152	14,163			
Energy & Fuel Management	ESI	SESKQ	F3PCQW15830	SYSTEM GENERATION PLANNING	LOADOPCO	813,359	77,192	890,552	740,147	150,405	0	-1,477	148,928			

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient						
Energy & Fuel Management	ESI	SESKU	F3PCW15840	PLANNING MODELING & ANALYSIS GENERA	LOADOPCO	1,500	0	1,500	1,254	246	0	0	246
Energy & Fuel Management	ESI	SESKU	F3PPEA013	EAI 2013 Rate Filing	DIRECTEAI	2,545	226	2,771	2,771	0	0	0	0
Energy & Fuel Management	ESI	SESKU	F3PPIS717	Integration Planning Studies 717	LOADOPCO	19,054	1,864	20,918	17,388	3,530	0	-37	3,494
Energy & Fuel Management	ESI	SESKU	F3PPSP025	SPO 2010 Renewable RFP - LA only	CUSELGLA	3,067	293	3,360	3,360	0	0	0	0
Energy & Fuel Management	ESI	SESKU	F3PPSP049	SPO 2011 EAI RFP	DIRECTEAI	4,661	449	5,110	5,110	0	0	0	0
Energy & Fuel Management	ESI	SESKU	F3PPSP062	2012 LTSupplySideStableProcRFP	LOADOPCO	34,571	3,254	37,825	29,695	8,130	0	-84	8,046
Energy & Fuel Management	ESI	SESKU	F3PPPTDERSD	MISO Transition ALL OPO	LOADOPCO	2,784	120	2,903	2,422	481	0	-287	194
Energy & Fuel Management	ESI	SESKU	F3PPWET306	SPO 2011 Western Region RFP	DIRECTTX	14,502	1,737	16,238	0	16,238	0	-201	16,037
Energy & Fuel Management	ESI	SESKU	F3PCSCVAMD	SERVICE AWARDS	DIRECTEAI	41	0	41	41	0	0	0	0
Energy & Fuel Management	ESI	SESKU	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	213	23	236	225	11	0	0	11
Total						1,080,639	103,805	1,184,444	979,545	204,899	0	-2,349	202,550
Energy & Fuel Management	ESI	SESKU	ACPR	Accrue Payroll	N/A	0	0	0	0	0	0	-1	-1
Energy & Fuel Management	ESI	SESLA	C1PPRTOSOF	RTO Implement Software	LOADOPCO	1,485	135	1,621	1,344	276	-276	-3	-3
Energy & Fuel Management	ESI	SESLA	C6PPSP0038	SPOHotSpringTransactn/TransinCosts	DIRECTEAI	158	22	180	180	0	0	0	0
Energy & Fuel Management	ESI	SESLA	C6PPSP0046	SPO Hinds Transaction/Transin Cost	DIRECTEAI	579	53	632	632	0	0	0	0
Energy & Fuel Management	ESI	SESLA	C6PPWLA007	SPO Gas Pipeline Install	DIRECTEAI	747	77	824	824	0	0	0	0
Energy & Fuel Management	ESI	SESLA	C7PPSL2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	6,738	651	7,388	7,388	0	0	0	0
Energy & Fuel Management	ESI	SESLA	F3PCW19501	WHOLESALE PURCHASING & SALES	LOADOPCO	923,338	92,144	1,015,482	843,815	171,667	0	-1,778	169,889
Energy & Fuel Management	ESI	SESLA	F3PCW19510	ENERGY MANAGEMENT OPERATIONS	LOADOPCO	6,393	643	7,036	5,883	1,154	0	-12	1,142
Energy & Fuel Management	ESI	SESLA	F3PCW19511	ENERGY MANAGEMENT OPERATIONS PLANNI	LOADOPCO	42,643	4,163	46,807	38,917	7,890	0	-80	7,810
Energy & Fuel Management	ESI	SESLA	F3PPMSFA12	2012 EMI Fuel Audit	DIRECTEAI	3,190	280	3,470	3,470	0	0	0	0
Energy & Fuel Management	ESI	SESLA	F3PPSP0E010	SPO Diversity Initiative	LOADOPCO	256	26	282	234	48	0	0	48
Energy & Fuel Management	ESI	SESLA	F3PPSP0E051	SPO Agrilectric PPA	DIRECTGLG	13,563	1,192	14,755	14,755	0	0	0	0
Energy & Fuel Management	ESI	SESLA	F3PPSP0E052	SPO Rain CII Carbon PPA	CUSELPSC	8,962	866	9,827	9,827	0	0	0	0
Energy & Fuel Management	ESI	SESLA	F3PPSP0E053	SPO Union Power PPA	DIRECTEAI	2,188	153	2,341	2,341	0	0	0	0
Energy & Fuel Management	ESI	SESLA	F3PPSP0E054	SPO Associated Electric Co-Op PPA	DIRECTEAI	793	89	882	882	0	0	0	0
Energy & Fuel Management	ESI	SESLA	F3PPPTGGS11	TX Docket Competitive Generation Sv	DIRECTTX	9,087	797	9,884	0	9,884	0	-91	9,793
Energy & Fuel Management	ESI	SESLA	F3PPPTDERSD	MISO Transition ALL OPO	LOADOPCO	38,842	3,789	42,630	35,456	7,174	0	-2,324	4,850
Energy & Fuel Management	ESI	SESLA	F3PPWED478	Parkwood II Safety Team	CAPADOPCO	1,231	126	1,357	1,212	144	0	-1	143
Energy & Fuel Management	ESI	SESLA	F3PPWET308	SPO Calpine PPA/Project Houston	DIRECTTX	-275	0	-275	0	-275	0	0	-275
Energy & Fuel Management	ESI	SESLA	F3PPWET309	SPO ETEC PR Extension Proposal	DIRECTTX	7,307	521	7,828	0	7,828	0	-61	7,767
Energy & Fuel Management	ESI	SESLA	F3PPETX011	2011 Texas Rate Case Support	DIRECTTX	4,621	0	4,621	0	4,621	0	-4,621	0
Total						1,071,845	105,726	1,177,572	967,160	210,412	-276	-8,971	201,164
Energy & Fuel Management	ESI	SESLA	C1PPRTOSOF	RTO Implement Software	LOADOPCO	331	29	360	299	61	0	-1	-1
Energy & Fuel Management	ESI	SESLB	C6PPWLA007	APC Gas Pipeline Install	DIRECTEAI	661	59	721	721	0	0	0	0
Energy & Fuel Management	ESI	SESLB	C7PPS11299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	255	35	290	290	0	0	0	0
Energy & Fuel Management	ESI	SESLB	C7PPS2512	STORM DMG LA DIST OPS ELL ISS 12/26	DIRECTEAI	12	2	14	14	0	0	0	0
Energy & Fuel Management	ESI	SESLB	C7PPS7281	Storm DMG Dist ETT 12/25/12	DIRECTTX	44	6	50	50	0	-50	0	0

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Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Ciclo, Pat	Energy & Fuel Management	ESI	408110 Employment Taxes		AJ16L	Adjustment to defer MISO Transition Expenses and amortize over 3 years.	Considine, Michael P	-18,274
			500000 Oper Supervision & Engineerin					-47,748
			556000 System Control & Load Disp.					-14
			557000 Other Expenses					-56
			920000 Adm & General Salaries					1,805
			921000 Office Supplies And Expenses					-1,344
			923000 Outside Services Employed					-6,580
			926000 Employee Pension & Benefits					-72,108
			928000 Regulatory Commission Expense					112
								-144,208
Ciclo, Pat	Energy & Fuel Management	Total	500000 Oper Supervision & Engineerin		AJ21B	Remove certain non ratemaking items	Barrilleaux, Chris	-45
Ciclo, Pat	Energy & Fuel Management	ESI	408110 Employment Taxes		AJ21C	Remove affiliate rate case expense	Considine, Michael P	-45
			500000 Oper Supervision & Engineerin					-7,264
			556000 Misc Steam Power Expenses					-39,255
			556000 System Control & Load Disp.					-28
			920000 Adm & General Salaries					-268
			921000 Office Supplies And Expenses					-87,610
			926000 Employee Pension & Benefits					-5,614
			928000 Regulatory Commission Expense					-29,911
								-3,809
								-173,760
Ciclo, Pat	Energy & Fuel Management	Total	408110 Employment Taxes		AJ21F	Adjustment to eliminate affiliate Energy Efficiency Program Costs	Considine, Michael P	6
			920000 Adm & General Salaries					-105
			926000 Employee Pension & Benefits					-24
								-135
Ciclo, Pat	Energy & Fuel Management	ESI	923000 Outside Services Employed		AJ21I	Adjustment to remove amounts not allowed for recovery from ratepayers.	Barrilleaux, Chris	3,422
Ciclo, Pat	Energy & Fuel Management	Total	500000 Oper Supervision & Engineerin		AJ22A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-102
			506000 Misc Steam Power Expenses					-63
			556000 System Control & Load Disp.					-167
			557000 Other Expenses					-52
			916000 Miscellaneous Sales Expenses					-1
			920000 Adm & General Salaries					-211
			928000 Regulatory Commission Expense					15
								-610
Ciclo, Pat	Energy & Fuel Management	Total	500000 Oper Supervision & Engineerin		AJ22B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-14

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Cicio, Pat	Energy & Fuel Management	Total	506000	Misc Steam Power Expenses				-2
			556000	System Control & Load Disp.				-1
			557000	Other Expenses				-1
			916000	Miscellaneous Sales Expenses				0
			920000	Adm & General Salaries				-17
			928000	Regulatory Commission Expense				-3
								-38
						Adjustment to reflect changes in O&M payroll	Considine, Michael P	-3
								0
								0
Cicio, Pat	Energy & Fuel Management	Total	500000	Oper Supervision & Engineerin	AJ22C			0
			506000	Misc Steam Power Expenses				0
			556000	System Control & Load Disp.				0
			557000	Other Expenses				0
			916000	Miscellaneous Sales Expenses				-4
			920000	Adm & General Salaries				-1
			928000	Regulatory Commission Expense				-9
						Adjustment to reflect changes in O&M payroll	Considine, Michael P	-1
								0
								0
Cicio, Pat	Energy & Fuel Management	Total	500000	Oper Supervision & Engineerin	AJ22D			0
			506000	Misc Steam Power Expenses				0
			556000	System Control & Load Disp.				0
			557000	Other Expenses				0
			561500	Syst plan & standards devlpmnt				-1
			920000	Adm & General Salaries				0
			928000	Regulatory Commission Expense				0
						Adjustment to reflect changes in O&M payroll	Considine, Michael P	-2
								19
								15
Cicio, Pat	Energy & Fuel Management	Total	500000	Oper Supervision & Engineerin	AJ22E			41
			506000	Misc Steam Power Expenses				14
			556000	System Control & Load Disp.				0
			557000	Other Expenses				72
			916000	Miscellaneous Sales Expenses				5
			920000	Adm & General Salaries				166
			928000	Regulatory Commission Expense				-6,424
						Remove financially based incentive compensation	Considine, Michael P	-3,683
								-9,576
								-3,077
Cicio, Pat	Energy & Fuel Management	Total	500000	Oper Supervision & Engineerin	AJ24			-1
			506000	Misc Steam Power Expenses				-93
			556000	System Control & Load Disp.				
			557000	Other Expenses				
			561500	Syst plan & standards devlpmnt				
			916000	Miscellaneous Sales Expenses				

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
Cicio, Pat	Energy & Fuel Management	ESI	920000 Adm & General Salaries				Considine, Michael P	-7,323
		Total						
		ESI	920000 Adm & General Salaries		AJ24A	Remove financially based incentive compensation		-30,177
		ESI	928000 Regulatory Commission Expense					-2,603
		ESI						-893
Cicio, Pat	Energy & Fuel Management	ESI	101000 Plant In Service		AJ24C	Remove financially based incentive compensation	Considine, Michael P	-3,495
		Total						
		ESI						-999
Cicio, Pat	Energy & Fuel Management	ESI	408110 Employment Taxes		AJ26	Remove Wholesale amounts	Considine, Michael P	-999
		ESI	920000 Adm & General Salaries					-6,144
		ESI	921000 Office Supplies And Expenses					-109,848
		ESI	926000 Employee Pension & Benefits					-3,845
		Total						-24,310
		ESI						-144,147
		Total						-494,037
		ESI						-494,037
		Total Energy & Fuel Management						
		Total for Witness Cicio, Pat						

Amounts may not add or tie to other schedules due to rounding.

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DOCKET NO. 41791

APPLICATION OF ENTERGY
TEXAS, INC. FOR AUTHORITY TO
CHANGE RATES AND RECONCILE
FUEL COSTS

§
§
§
§

PUBLIC UTILITY COMMISSION
OF TEXAS

DIRECT TESTIMONY

OF

ROBERT R. COOPER

ON BEHALF OF

ENTERGY TEXAS, INC.

SEPTEMBER 2013

ENTERGY TEXAS, INC.
DIRECT TESTIMONY OF ROBERT R. COOPER
2013 RATE CASE

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EXHIBITS

Exhibit RRC-1 Special Circumstances Capacity Costs **Highly Sensitive**

I. INTRODUCTION AND PURPOSE

1
2 Q1. PLEASE STATE YOUR NAME AND CURRENT BUSINESS ADDRESS.

3 A. My name is Robert R. Cooper. My business address is Parkwood II Bldg.,
4 Suite 300, 10055 Grogans Mill Road, The Woodlands, Texas 77380.

5
6 Q2. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

7 A. I am employed by Entergy Services, Inc. ("ESI"), the service company for
8 the Entergy Operating Companies ("Operating Companies"), as Manager,
9 Generation Planning & Models. In that capacity, among other activities, I
10 provide resource planning services to the Operating Companies, which
11 include Entergy Texas, Inc. ("ETI" or "the Company"), Entergy Gulf States
12 Louisiana, L.L.C. ("EGSL"), Entergy Arkansas, Inc. ("EAI"), Entergy
13 Louisiana, LLC ("ELL"), Entergy Mississippi, Inc. ("EMI"), and Entergy
14 New Orleans, Inc. ("ENOI"). These six Operating Companies, along with
15 ESI, acting as agent, are collectively referred to as the "System." I work in
16 the System Planning and Operations ("SPO") department, which is an
17 organization within ESI.

18
19 Q3. PLEASE DESCRIBE YOUR CURRENT JOB RESPONSIBILITIES.

20 A. My current job responsibilities include long-term supply-side resource
21 planning for the Operating Companies, including ETI. In this function, I
22 direct a staff that performs engineering and economic analyses of the

1 power and fuel supply requirements of the System in order to provide a
2 reliable and economical resource portfolio.

3
4 Q4. PLEASE DESCRIBE YOUR EDUCATION AND BUSINESS
5 EXPERIENCE.

6 A. I have a Masters Degree in Business Administration from the University of
7 New Orleans and a Bachelor of Science Degree in Engineering from
8 Southern Illinois University. After receiving my Bachelor's degree, I
9 worked for four years with Illinois Power Company in Decatur, Illinois, as a
10 Planning Engineer in the Load Management Research Department. I
11 began working for Entergy in 1984 as a Research Analyst in the
12 Forecasting department of Middle South Services, Inc., where I performed
13 economic analyses of end-use energy consumption. I have worked for
14 ESI, or its predecessors, in various planning capacities over the last
15 29 years. In the ensuing years, I progressed into positions of increasing
16 responsibility in roles that involved engineering, economic and market
17 analysis. In 1996, I was promoted to Segment Manager responsible for
18 the development, implementation and measurement of demand-side
19 programs for small business markets. In July of 1999, I took the position
20 as Manager of Generation Planning in the Energy Management
21 Organization. In February of 2004, that position was expanded to include
22 responsibility for the activities, staff, and planning models of production
23 cost analysis.

1 Q5. ON WHOSE BEHALF ARE YOU FILING THIS DIRECT TESTIMONY?

2 A. I am filing this Direct Testimony on behalf of ETI.

3

4 Q6. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

5 A. My testimony provides the following:

- 6 • A description of the planning and allocation principles and
7 objectives utilized by the System in determining the resources that
8 were necessary to meet its load requirements, and how the
9 selected products fulfill those objectives, including a discussion of
10 the considerations for allocation of resources to ETI;
- 11 • A discussion of the ETI-allocated purchased power agreements
12 ("PPAs") that were entered into in furtherance of the System's
13 planning principles to meet the System's incremental resource
14 needs, which (1) began after June 30, 2011, the last month of the
15 test year in the Company's last base rate case,¹ and (2) were in
16 place during the test year for this filing (April 2012 – March 2013,
17 "Test Year"). The Company is requesting base rate recovery of
18 these and other PPA capacity costs incurred during the Test Year.
19 The associated energy costs are also included as reconcilable fuel
20 costs incurred during the reconciliation period (July 1, 2011 –
21 March 31, 2013, "Reconciliation Period"). As a part of this

¹ The Company's last base rate case, Docket No. 39896, was based on a test year ending June 2011.

1 discussion, I describe the evaluation process that was conducted
2 for the formal Requests for Proposals ("RFPs") that were issued for
3 the System during the Reconciliation Period. I also identify
4 resources acquired through bilateral negotiations resulting from
5 unsolicited offers;

- 6 • A discussion of the specific allocation to ETI of the PPAs included
7 in this reconciliation filing; and
- 8 • Support of the Company's request for Special Circumstances
9 recovery of purchased capacity costs, as eligible fuel expense,
10 associated with two PPAs: (1) ETI's ten-year PPA with Exelon
11 Generation Company, LLC for the purchase of 300 megawatts
12 ("MW") of capacity and energy from the Tenaska Frontier
13 Generating Station in Grimes County, Texas ("Frontier PPA");² and
14 (2) ETI's ten-year PPA with Calpine Energy Services, L.P. for the
15 purchase of 485 MW of capacity and energy from Calpine's Carville
16 Energy Center in St. Gabriel, Louisiana (the "Carville PPA"), which
17 has been allocated 50% to ETI and 50% to EGSL.

² As further discussed in Section IV below, with respect to the Frontier PPA, ETI's Special Circumstances request deals only with capacity costs and savings associated with the 150 MW "Step-up Capacity" that commenced May 1, 2011, not the initial 150 MW capacity that commenced May 1, 2010.

1 Q7. WHAT ARE THE TEST YEAR PURCHASED CAPACITY COSTS
2 REQUESTED IN THE COMPANY'S FILING?

3 A. The total Test Year purchased capacity costs for the Company are
4 \$260,317,272.
5

6 Q8. WHAT ARE THE FRONTIER AND CARVILLE PURCHASED CAPACITY
7 COSTS INCURRED DURING THE RECONCILIATION PERIOD THAT
8 ARE REQUESTED IN THE COMPANY'S SPECIAL CIRCUMSTANCES
9 REQUEST?

10 A. The combined total capacity costs requested for special circumstances
11 recovery for the two PPAs are \$22,942,706 (total Company). This request
12 is supported by \$37,947,656 of combined fuel savings to customers (and
13 \$15,004,950 of fuel savings net of the requested capacity cost recovery)
14 associated with these PPAs during the Reconciliation Period.
15 Exhibit RRC-1 presents the results of my analysis supporting these
16 amounts.
17

18 II. THE ENTERGY SYSTEM PLANNING AND ALLOCATION PRINCIPLES
19 AND OBJECTIVES

20 Q9. HOW IS THIS SECTION OF YOUR TESTIMONY ORGANIZED?

21 A. As discussed below and by Company witness Michael J. Goin, resource
22 planning for the Entergy Operating Companies is conducted as if the
23 Operating Companies were a single system. Once resources are

1 determined for the Entergy System, ownership of those resources are
2 then allocated to one or more of the individual Operating Companies,
3 including ETI. In this section, I first discuss the principles and objectives
4 that guide resource planning for the Entergy System. I then discuss the
5 principles and objectives relied on for the allocation of those resources,
6 including considerations particularly relevant to the allocation of resources
7 to ETI.

8
9 A. Planning Principles and Objectives

10 Q10. WILL YOU PLEASE PROVIDE A SUMMARY OF THE ENTERGY
11 SYSTEM'S PLANNING PRINCIPLES AND OBJECTIVES?

12 A. The System's planning principles, planning objectives, and resource
13 supply strategies are applied by the Operating Committee with the intent
14 to produce a portfolio of resources to match the needs of the customers of
15 the Operating Companies. They include the following six basic resource
16 supply objectives:

- 17 • Reliability – Provide adequate resources to meet customer peak
18 demands with adequate reliability.
- 19 • Production Cost – Baseload Supply Requirements – Provide low-
20 cost baseload resources to serve baseload requirements (the load
21 level that is expected to be exceeded for at least 85% of all hours of
22 the year).

- 1 • Production Cost – Load-following Supply Requirements – Provide
- 2 efficient, dispatchable load-following resources to serve the time-
- 3 varying load shape levels that are above the baseload requirement
- 4 load levels.
- 5 • Generation Portfolio Enhancement – Improve the efficiency of the
- 6 generation portfolio and avoid an over-reliance on aging resources.
- 7 • Risk Mitigation – Price Stability – Mitigate the effects on production
- 8 costs of price volatility associated with uncertainties in fuel and
- 9 purchased power costs.
- 10 • Risk Mitigation – Supply Diversity – Mitigate the effects on
- 11 production costs of major supply disruptions that could occur from
- 12 concentrated or systematic risks, for example outages of a single
- 13 generation facility.

14

15 Q11. WILL YOU PLEASE DESCRIBE THE BACKGROUND FOR THE

16 ENTERGY SYSTEM'S RESOURCE SUPPLY STRATEGY?

17 A. As noted, the generation and bulk transmission facilities of the Operating

18 Companies are planned and operated as a single, integrated electric

19 system, pursuant to the Entergy System Agreement ("System

20 Agreement"), which has been approved by the Federal Energy Regulatory

1 Commission ("FERC").³ When planning for the System, the Operating
2 Committee is guided by the System's current planning principles, planning
3 objectives, and resource supply strategies for short- and long-term
4 planning. The System Agreement charges the Operating Committee with
5 the responsibility for, among other things, determining generation addition
6 or acquisition plans that provide capacity to meet System load projections
7 and reliable service to customers at a reasonable cost consistent with
8 sound business practice and operational constraints. Consistent with the
9 System Agreement, the resource supply plans that serve as the basis for
10 procurement of the resources must necessarily address the System needs
11 as a whole.

12 The current planning objectives and principles were approved
13 initially by the Operating Committee in June 2002 and subsequently
14 refined and adopted in January 2003 as the Strategic Supply Resource
15 Plan. Guided by these principles and objectives, the Operating
16 Committee periodically approves updates to the resource plan developed
17 by the SPO organization which address the current and future needs of
18 the Operating Companies' retail customers. Beginning in 2009, the
19 Strategic Supply Resource Plan was renamed the Strategic Resource
20 Plan ("SRP") in order to more accurately reflect the full scope of the

³ On December 19, 2005, EAI gave notice that it will terminate its participation in the System Agreement effective December 18, 2013. On November 8, 2007, Entergy Mississippi gave notice that it will terminate its participation in the System Agreement effective November 7, 2015.

1 planning effort; however, the basic set of principles and objectives that
2 guide long-term portfolio design remains unchanged. In October of 2012,
3 the SSRP and SRP nomenclature was replaced in favor of the more
4 typical Integrated Resource Plan ("IRP").

5

6 Q12. PLEASE EXPLAIN HOW THE SRP GUIDED THE TYPES OF
7 PURCHASES MADE BY SPO?

8 A. The SRP is a set of principles and processes that gives SPO guidance on
9 the mix of owned generation and different types of power purchases that
10 best meet customers' needs for reliable service at a reasonable cost. The
11 SRP includes three major planning horizons: strategic (20-year horizon),
12 tactical (3-year horizon), and annual (1-year horizon). First, my group, the
13 SPO Planning Analysis Group, periodically assesses the capability of the
14 generating resources available to the System. This group also develops a
15 load forecast, which is updated periodically or when significant changes
16 occur to the System. A comparison of the load forecast and the resource
17 capability is used to identify the needs of the System and guide the
18 planning processes for obtaining additional resources. As provided in the
19 SRP, the additional resource needs are initially met through the strategic
20 planning process with the solicitation of proposals for long-term resources.
21 The results of the strategic planning process influence the quantity and
22 type of resources solicited in the next phase, the tactical planning process.
23 The tactical planning process solicits proposals for "limited-term" products

1 that meet the criteria set to satisfy the System's needs for this horizon.
2 After these limited-term products have been secured, the remainder of the
3 System's needs is met through the annual planning process, with short-
4 term power purchases of one year or less. The use of these different
5 planning processes is designed to result in a diversified portfolio of reliable
6 resources at a reasonable cost.

7

8 Q13. WHY DOES THE SYSTEM NEED A MIX OF GENERATION TYPES?

9 A. The planning process seeks to provide a portfolio of resources that, in
10 total, achieve the planning objectives in a balanced and cost effective
11 manner. Because the cost and performance characteristics of
12 technologies differ, no single technology or generation type economically
13 meets the diverse planning objectives of the SRP. For example, baseload
14 resources typically cost more to construct on a per-MW basis than
15 peaking resources but operate with relatively low variable cost. Despite its
16 relatively high construction cost, a base load resource can be the most
17 economical alternative to serve the base load supply role, because the
18 resource is expected to operate in most hours at high utilization levels due
19 to its relatively lower fuel cost. Consequently, the capital cost of a base
20 load resource is spread over many megawatt hours ("MWh") of output,
21 resulting in a relatively low total production cost on a \$/MWh basis.
22 Conversely, a peaking unit is expected to operate at low capacity
23 utilization levels. As such, the most economic alternatives for peaking and

1 reserve capacity would be units with a relatively low capital cost, even if
2 their variable costs were higher. In both cases, the unique cost structure
3 of a resource allows it to be the lowest reasonable cost alternative for the
4 particular supply role that the unit will fulfill. This is why the SRP seeks to
5 match generation supply to customer load shape requirements.

6

7 Q14. HOW DOES THE SYSTEM DETERMINE THE CAPABILITY OF ITS
8 GENERATION RESOURCES FOR THE SRP PLANNING PROCESSES?

9 A. The System uses seasonal ratings for its generating units to reflect the
10 fact that the output of units may vary depending on the season of the year
11 and the condition of the generating unit. In the heat of the summer, the
12 output of a unit on the System may not be equal to the Maximum
13 Demonstrated Capability of that unit. The seasonal capability of the
14 System's units is reassessed semi-annually.

15

16 Q15. PLEASE DESCRIBE THE PROCESS THAT THE SYSTEM USES TO
17 DEVELOP THE LOAD FORECAST FOR THE SRP PLANNING
18 PROCESSES.

19 A. The load forecasting process used by the System is designed to forecast
20 hourly data for each study year, jurisdiction, and customer class. Metrix
21 LT is used to prepare the load forecast, using numerous sources of input
22 data. The sources of input data that are used in the Metrix LT model
23 include an energy sales forecast, historical weather data, historical load