February 2013 Final MEP
Environmental SUMMARY

Co-Owned Units (Also Reported Below by OpCo Responsibility)

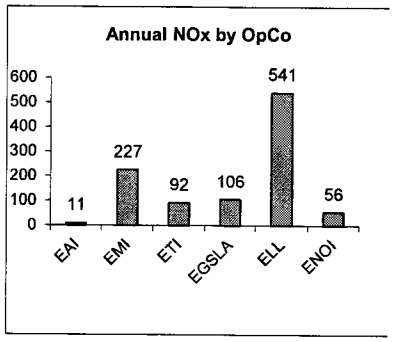
	Average Nox Rate (lbs/mmBtu)	Expected Nox (tons)	$/MWHr Adder
Independence #1	0.17	414	$0 00
Independence #2	0.19	476	$0 00
White Bluff #1	0.28	615	$0 00
White Bluff #2	0.29	114	$0 00
Nelson 6	PO		

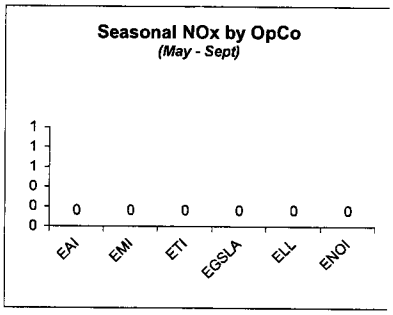
Allowance Costs Used in Forecast	
Seasonal ($/ton)	$0
Annual ($/ton)	$42

Expected Market Costs	
$$ of Allowances Used	$43,336
$/MWHr Adder (Avg)	$0.03

Entergy Arkansas (EAI)

	Ownership Share	Average Nox Rate	Expected Nox (tons)	$/MWHr Adder
Annual and Seasonal Program Units				
Ouachita #1		0.02	5 5	$0 00
Ouachita #2		0.01	3 7	$0 00
Ouachita #3		0.02	1 5	$0 00
		Annual Total	10.7	
Seasonal Program Units				
Independence #1	31.5%	0.17	130	$0 00
White Bluff #1	57.0%	0.28	351	$0 00
White Bluff #2	57.0%	0.29	114	$0 00
Lynch #2				
Lynch #3				
Lynch #4				
Mabelvale				
Lake Catherine #1				
Lake Catherine #2				
Lake Catherine #3				
Lake Catherine #4				
Couch #1				
Couch #2				
Ouachita #1		0.02	5 5	$0 00
Ouachita #2		0.01	3 7	$0 00
Ouachita #3		0.02	1 5	$0 00
		Seasonal Total	606	





Entergy Mississippi (EMI)

	Ownership Share	Average Nox Rate	Expected Nox (tons)	$/MWHr Adder
Annual and Seasonal Program Units				
Andrus #1		0.24	75	$0 05
Attala		0.02	24 3	$0 00
Rex Brown #1				
Rex Brown #3				
Rex Brown #4				
Rex Brown #5				
Baxter Wilson #1				
Baxter Wilson #2		0.41	127	$0 09
		Total	226.9	
Seasonal Program Units				
Independence #1	25.0%	0.17	104	$0 00
Independence #2	25.0%	0.19	0	$0 00
		Seasonal Total	104	

Entergy Overall Summary of Nox's	Annual	Seasonal
EAI	11	0
EMI	227	0
ETI	92	0
EGSLA	106	0
ELL	541	0
ENOI	56	0
Totals	1,032	0

Entergy Texas Inc (ETI)

	Ownership Share	Average Nox Rate	Expected Nox (tons)	$/MWHr Adder
Annual Program Units				
Lewis Creek #1		0.02	6 4	$0 00
Lewis Creek #2		0.02	9.5	$0.00
Nelson 6	29.9%			
Sabine #1				

February 2013 Final MEP
Environmental SUMMARY

		Average Nox Rate (lbs/mmBtu)	Expected Nox (tons)	$/MWHr Adder
Sabine #2				
Sabine #3		0.11	47	$0 03
Sabine #4				
Sabine #5		0.08	29	$0 02
		Annual Total	92	
Seasonal Program Units				
Nelson 6	29.9%			
		Seasonal Total	0	

Entergy Gulf States La (EGSLA)

All Units Participate in the Seasonal and Annual Programs

	Ownership Share	Average Nox Rate	Expected Nox (tons)	$/MWHr Adder
Nelson #3				
Nelson #4		0.12	105	$0 03
Nelson 6	40.1%			
Calcasieu #1				
Calcasieu #2		0.08	0 3	$0 02
Willow Glen #1				
Willow Glen #2				
Willow Glen #3				
Willow Glen #4				
Willow Glen #5				
		Total	106	

Entergy Louisiana (ELL)

All Units Participate in the Seasonal and Annual Programs

	Ownership Share	Average Nox Rate	Expected Nox (tons)	$/MWHr Adder
Perryville #1		0.02	1 3	$0 00
Perryville #2				
Sterlington #6				
Sterlington #7				
Little Gypsy #1				
Little Gypsy #2		0 06	15	$0 02
Little Gypsy #3				
Waterford #1				
Waterford #2		0.12	10	$0 03
Ninemile #1				
Ninemile #2				
Ninemile #3		0.11	13	$0 04
Ninemile #4		0.26	239	$0 06
Ninemile #5		0.29	262	$0 06
Buras #8				
		Total	541	

Entergy New Orleans (ENOI)

All Units Participate in the Seasonal and Annual Programs

	Ownership Share	Average Nox Rate	Expected Nox (tons)	$/MWHr Adder
Michoud #2		0.24	55.5	$0.05
Michoud #3				
		Total	56	

TEMPERATURE/LOAD FORECASTING

Date: 6/18/2012	Friday		Saturday		Sunday		Monday
Previous Comparision (Fri)		PE		PE		PE	
Actual Load (MWH)	20053	2.2					
Actual Temperature (Hi/Lo Avg)	88/ 71						
Actual Total Energy	395977	0.7					
Actual Forecast (MWH)	20497						
Temperature Forecast(Hi/Lo Avg)	90/ 70						
Total Energy Forecast	398584						
Previous Comparision (Sat)							
Actual Load (MWH)	19305	0.8	19305	3.2			
Actual Temperature (Hi/Lo Avg)	89/ 72		89/ 72				
Actual Total Energy	382821	-0.1	382821	1.7			
Actual Forecast (MWH)	19457		19921				
Temperature Forecast(Hi/Lo Avg)	90/ 71		89/ 72				
Total Energy Forecast	382484		389202				
Previous Comparision (Sun)							
Actual Load (MWH)	18826	0.8	18826	3.1	18826	0.4	
Actual Temperature (Hi/Lo Avg)	89/ 71		89/ 71		89/ 71		
Actual Total Energy	381821	-1.3	381821	0.6	381821	-1.4	
Actual Forecast (MWH)	18985		19418		18900		
Temperature Forecast(Hi/Lo Avg)	89/ 70		89/ 70		89/ 71		
Total Energy Forecast	376853		384276		376334		
Forecast (Mon)							
Minimum Load (MWH)	12471		12638		12466		12903
Load Forecast (MWH)	20817		20294		20230		20594
Temperature Forecast(Hi/Lo Avg)	90/ 70		89/ 71		89/ 71		89 / 73
Total Energy Forecast	404723		399637		400136		407025
Forecast (Tue)							
Load Forecast (MWH)	20557		20987		20419		20744
Temperature Forecast(Hi/Lo Avg)	90/ 71		91/ 71		89/ 72		89 / 72
Total Energy Forecast	404674		409598		402792		406075
Forecast (Wed)							
Load Forecast (MWH)	21064		21375		20929		20582
Temperature Forecast(Hi/Lo Avg)	91/ 72		91/ 72		91/ 71		90 / 71
Total Energy Forecast	413554		417201		407255		402356

Note:

Prepared at 6:54:57 AM on Monday, Jun 18 2012

Forecasted Hourly Loads **6:41 AM**

Prepared on Monday June 18, 2012

Revised Data

System Temp :	**89**	**73**		**Monday June 18, 2012**				**Total Energy:**	405241			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	14129	13515	13136	12929	#12903#	13681	13911	14603	15458	16451	17478	18410
P.M.	19193	19927	20387	#20594#	20524	20162	19676	19029	18653	18059	16865	15568
System Temp :	**89**	**72**		**Tuesday June 19, 2012**				**Total Energy:**	408121			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	14641	13962	13476	13180	#13108#	13640	13995	14615	15432	16426	17445	18382
P.M.	19191	19989	20501	#20744#	20722	20326	19812	19142	18764	18143	16919	15566
System Temp :	**90**	**71**		**Wednesday June 20, 2012**				**Total Energy:**	402837			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	14470	13815	13333	13039	#12947#	13400	13679	14251	15069	16069	17116	18111
P.M.	18956	19772	20315	#20582#	20544	20187	19658	18950	18493	17911	16726	15444
System Temp :	**92**	**71**		**Thursday June 21, 2012**				**Total Energy:**	407611			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	14430	13760	13272	12971	#12875#	13318	13591	14204	15101	16159	17289	18333
P.M.	19244	20125	20708	#21001#	20957	20592	20037	19363	18905	18322	17161	15893
System Temp :	**93**	**72**		**Friday June 22, 2012**				**Total Energy:**	414604			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	14837	14120	13603	13270	#13150#	13538	13749	14400	15393	16524	17713	18810
P.M.	19756	20603	21154	#21394#	21278	20894	20183	19391	18880	18355	17368	16241
System Temp :	**94**	**73**		**Saturday June 23, 2012**				**Total Energy:**	407771			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	15121	14362	13792	13415	13157	13217	#12893#	13426	14637	15960	17229	18369
P.M.	19321	20075	20600	#20868#	20795	20543	19972	19278	18815	18303	17349	16274
System Temp :	**93**	**73**		**Sunday June 24, 2012**				**Total Energy:**	399453			
	1:00	**2:00**	**3:00**	**4:00**	**5:00**	**6:00**	**7:00**	**8:00**	**9:00**	**10:00**	**11:00**	**12:00**
A.M.	15180	14406	13832	13429	13138	13095	#12676#	13166	14348	15554	16624	17650
P.M.	18632	19424	19980	#20267#	20222	20032	19494	18878	18535	18044	17007	15840

Forecasted Hourly Temperatures

Prepared on Monday June 18, 2012

Jackson		Little Rock		New Orleans		Baton Rouge		Lake Charles		Beaumont		Houston	
Max	Min	Max	Min	Max	Min	Max	Min	Max	Min	Max	Min	Max	Min
Mon, Jun 18													
System: 89 73													
90	71	91	70	88	77	88	73	87	73	86	75	89	74
Tue, Jun 19													
System: 89 72													
90	68	91	72	89	75	90	71	87	73	86	74	88	74
Wed, Jun 20													
System: 90 71													
92	68	92	71	89	74	90	70	88	73	89	74	89	74
Thu, Jun 21													
System: 92 71													
93	68	94	71	91	75	93	71	89	72	88	72	89	72
Fri, Jun 22													
System: 93 72													
95	71	95	71	91	75	93	72	90	74	90	74	92	73
Sat, Jun 23													
System: 94 73													
95	71	95	72	92	75	94	74	91	75	91	75	93	75
Sun, Jun 24													
System: 93 73													
95	71	94	71	91	76	93	72	90	74	91	75	94	75
Mon, Jun 25													
System: 91 72													
92	70	91	71	90	75	90	73	90	74	91	74	93	73

Morning Report For Tuesday, 06/19/2012

HH Time: 6/18/2012 — **HH Price: $ 2.440**

FUEL NAME	NEXTDAY PRICE	INV OIL PRICE	OIL PRICE	GAS PRICE	GAS - OIL DIFF	DISPATCH COMMENT
WH BLUFF 1 COAL	$ 1.842					
WH BLUFF 2 COAL	$ 1.842					
IND 1 COAL	$ 1.793					
IND 2 COAL	$ 1.793					
NELSON 6 COAL	$ 2.429					
LK CATH 1 GAS	$ 2.542					
LK CATH 2 GAS	$ 2.541					
LK CATH 3 GAS	$ 2.540					
LK CATH 4 GAS	$ 2.540					
COUCH 1 GAS	$ 2.532					
COUCH 2 GAS	$ 2.532					
LYNCH 2 GAS	$ 2.532					
LYNCH 3 GAS	$ 2.532					
LYNCH 4 OIL	$ 21.451		$ 21.451	$ 2.532	($ 18.919)	
MOSES 1 GAS	$ 2.815					
MOSES 2 GAS	$ 2.816					
RITCHIE 1 GAS	$ 2.816					
RITCHIE 1 OIL	$ 16.726		$ 16.726	$ 2.816	($ 13.910)	
RITCHIE 3 GAS	$ 2.817					
RITCHIE 3 OIL	$ 21.451		$ 21.451	$ 2.816	($ 18.635)	
BAILEY 1 GAS	$ 2.940					
BAILEY 1 OIL	$ 5.000					
MCCL 1 GAS	$ 2.940					
MCCL 1 OIL	$ 6.500					
MBLEVALE GAS	$ 2.533					
L CREEK 1 GAS	$ 2.347					
L CREEK 2 GAS	$ 2.347					
SABINE 1 GAS	$ 2.553					
SABINE 2 GAS	$ 2.552					
SABINE 3 GAS	$ 2.552					
SABINE 4 GAS	$ 2.552					
SABINE 5 GAS	$ 2.551					
W GLEN 1 GAS	$ 2.492					
W GLEN 2 GAS	$ 2.492					
W GLEN 2 OIL	$ 19.410		$ 19.410	$ 2.492	($ 16.918)	Gas is more economical
W GLEN 3 GAS	$ 2.512					
W GLEN 4 GAS	$ 2.493					
W GLEN 4 OIL	$ 14.882		$ 14.882	$ 2.492	($ 12.390)	Gas is more economical
W GLEN 5 GAS	$ 2.512					
W GLEN 5 OIL	$ 14.916		$ 14.916	$ 2.492	($ 12.424)	Gas is more economical
NELSON 3 GAS	$ 2.432					
NELSON 4 GAS	$ 2.432					
L GYPSY 1 GAS	$ 2.436					
L GYPSY 2 GAS	$ 2.450					
L GYPSY 2 OIL	$ 20.487		$ 20.487	$ 2.436	($ 18.051)	Gas is more economical
L GYPSY 3 GAS	$ 2.453					
NM1 GAS	$ 2.451					
NM2 GAS	$ 2.451					
NM2 OIL	$ 20.485		$ 20.485	$ 2.451	($ 18.034)	Gas is more economical
NM3 GAS	$ 2.450					
NM4 GAS	$ 2.452					
NM4 OIL	$ 19.874		$ 19.874	$ 2.451	($ 17.423)	Gas is more economical
NM5 GAS	$ 2.452					
NM5 OIL	$ 19.873		$ 19.873	$ 2.451	($ 17.422)	Gas is more economical

Page: 1

FUEL NAME	NEXTDAY PRICE	INV OIL PRICE	OIL PRICE	GAS PRICE	GAS - OIL DIFF	DISPATCH COMMENT
WATERF 1 GAS	$ 2.450					
WATERF 1 OIL	$ 14.823		$ 14.823	$ 2.450	($ 12.373)	Gas is more economical
WATERF 2 GAS	$ 2.451					
WATERF 2 OIL	$ 14.824		$ 14.824	$ 2.450	($ 12.374)	Gas is more economical
WATERF 4 OIL	$ 20.438		$ 20.438	$ 2.450	($ 17.988)	
MICHOUD 1 GAS	$ 2.622					
MICHOUD 2 GAS	$ 2.543					
MICHOUD 3 GAS	$ 2.542					
MICHOUD 3 OIL	$ 14.829		$ 14.829	$ 2.622	($ 12.207)	Gas is more economical
STERL 6 GAS	$ 2.542					
STERL 7 GAS	$ 2.550					
STERL 7 OIL	$ 21.117		$ 21.117	$ 2.542	($ 18.575)	Gas is more economical
BURAS 8 GAS	$ 2.951					
BURAS 8 OIL	$ 20.448		$ 20.448	$ 2.951	($ 17.497)	
GA 1 GAS	$ 2.484					
GA 1 OIL	$ 14.883		$ 14.883	$ 2.484	($ 12.399)	Gas is more economical
BW 1 GAS	$ 2.487					
BW 1 OIL	$ 14.749		$ 14.749	$ 2.487	($ 12.262)	Gas is more economical
BW 2 GAS	$ 2.488					
BW 2 OIL	$ 14.750		$ 14.750	$ 2.487	($ 12.263)	Gas is more economical
DELTA 1 GAS	$ 2.482					
DELTA 1 OIL	$ 16.003		$ 16.003	$ 2.482	($ 13.521)	Gas is more economical
DELTA 2 GAS	$ 2.482					
DELTA 2 OIL	$ 16.003		$ 16.003	$ 2.482	($ 13.521)	Gas is more economical
REX BROWN 1 GAS	$ 2.491					
REX BROWN 3 GAS	$ 2.492					
REX BROWN 4 GAS	$ 2.494					
REX BROWN 5 OIL	$ 20.234		$ 20.234	$ 2.491	($ 17.743)	
PERRYVILLE 1 GAS	$ 2.368					
PERRYVILLE 2 GAS	$ 2.643					
ATTALA 1 GAS	$ 2.389					
COTTONWOOD 1 GAS	$ 2.440					
CARVILLE 1 GAS	$ 2.756					
CALCASIEU 1 GAS	$ 2.941					
CALCASIEU 2 GAS	$ 2.941					
OUACHITA 1 GAS	$ 2.434					
OUACHITA 2 GAS	$ 2.434					
OUACHITA 3 GAS	$ 2.434					
HINDS 1 GAS	$ 2.590					
HOTSP 1 GAS	$ 2.930					
PUPP 1 GAS	$ 2.589					
SANJAC 1 GAS	$ 2.767					
SANJAC 2 GAS	$ 2.767					
HARDIN 1 GAS	$ 2.500					
HARDIN 2 GAS	$ 2.500					
ACADIA 2 GAS	$ 2.640					

6/18/12	Tuesday 6/19/12 Purchases				Wednesday 6/20/12 Purchases			
	300	600	900	1200	300	600	900	1200
	NORTH	NORTH	NORTH	NORTH	NORTH	NORTH	NORTH	NORTH
Hour_1	19.19	18.54	18.34	17.94	18.56	18.30	17.93	16.95
Hour_2	17.86	17.57	16.63	16.49	17.61	16.66	16.53	16.34
Hour_3	16.53	16.60	16.11	15.73	16.66	16.11	15.84	0.00
Hour_4	16.59	15.88	15.13	0.00	15.93	15.18	0.00	0.00
Hour_5	16.39	15.74	15.00	0.00	15.74	15.00	0.00	0.00
Hour_6	16.73	16.57	16.28	15.73	16.54	16.12	15.63	0.00
Hour_7	16.69	16.59	16.21	0.00	16.58	15.88	0.00	0.00
Hour_8	18.13	17.74	16.72	16.48	17.10	16.67	16.21	15.08
Hour_9	17.77	16.76	16.64	15.92	17.76	16.72	16.63	15.90
Hour_10	18.28	17.92	16.93	16.63	18.34	17.75	16.60	16.55
Hour_11	20.85	19.30	18.42	18.08	20.10	20.70	19.32	18.42
Hour_12	21.22	20.30	20.15	20.72	21.59	21.26	20.35	20.13
Hour_13	21.83	21.55	20.94	20.34	22.17	22.25	21.69	21.58
Hour_14	22.47	22.39	22.05	21.76	22.81	22.72	22.47	22.28
Hour_15	22.84	22.64	22.39	22.22	23.46	23.08	22.90	22.59
Hour_16	23.01	22.90	22.69	22.40	24.67	23.27	22.91	22.84
Hour_17	23.03	22.91	22.65	22.38	24.27	23.20	22.88	22.80
Hour_18	22.80	22.61	22.30	22.09	23.19	22.78	22.75	22.56
Hour_19	22.35	22.16	21.92	21.54	22.79	22.55	22.31	22.04
Hour_20	21.80	21.30	20.64	20.22	22.21	22.02	21.69	21.31
Hour_21	21.13	21.20	20.43	20.08	21.59	20.86	21.33	20.38
Hour_22	20.00	20.36	19.71	18.61	21.23	20.32	20.22	20.65
Hour_23	20.26	18.57	18.41	18.11	20.40	20.08	20.82	19.15
Hour_24	20.01	18.54	18.39	18.14	18.54	18.40	18.09	17.21
On Pk Avg	**20.89**	**20.54**	**20.05**	**19.96**	**21.24**	**20.75**	**20.68**	**20.34**
Off Pk Avg	**17.95**	**17.25**	**16.79**	**17.02**	**17.50**	**16.98**	**17.47**	**17.41**

WKD

ND Gas (HH) = ***$2.44***

ND Power = ***$31.00*** **Implied HR =** **12.7**

Next Day Station MWH Forecast

Export Date: 6/18/2012

Produced on: Mon 6/18/2012 8:04:55 AM

Gas Day Beginning: Tue, 6/19/2012 9:00 AM

Gas Day Ending: Wed, 6/20/2012 9:00 AM

Load

Plant	Fuel Type	Projected Daily
ANO	Nuclear	43872
GrandGulf	Nuclear	11400
Riverbend	Nuclear	20160
Waterford	Nuclear	27816
Fuel Type SubTotal	Nuclear	103248
Independence	Coal	30777
WhiteBluff	Coal	32106
Nelson 6	Coal	12936
Fuel Type SubTotal	Coal	75819
Couch	Gas	0
Lake Catherine	Gas	5940
Lynch	Gas	0
Ouachita	Gas	0
Ritchie	Gas	0
Moses	Gas	0
Ninemile	Gas	15202
Waterford	Gas	0
Little Gypsy	Gas	7530
Sterlington	Gas	0
Perryville	Gas	12244
Michoud	Gas	7316
Baxter Wilson	Gas	11401
G. Andrus	Gas	9118
Rex Brown	Gas	1012
Delta	Gas	0
Attala	Gas	10920

Lewis Creek	Gas	6501
Sabine	Gas	11173
Willow Glen	Gas	7462
Nelson	Gas	5980
Acadia	Gas	11432
Bailey	Gas	0
McClellan	Gas	840
Fuel Type SubTotal	Gas	124071
Mabelvale	Peaker	0
Buras	Peaker	0
San Jacinto	Peaker	0
Hardin	Peaker	0
Fuel Type SubTotal	Peaker	0
PURCHASES		47935
QF		38909
IMBAL / TEST ENERGY		0
Total Sources		389982
SALES		7446
CO-OWNER SALES		1140
LOAD		406116
Total Sinks		414702

Home ▸

Next Day Station Fuel Burn Forecast

Export Date: 6/18/2012

Produced on: Mon 6/18/2012 8:05:42 AM

Gas Day Beginning: Tue, 6/19/2012 9:00 AM

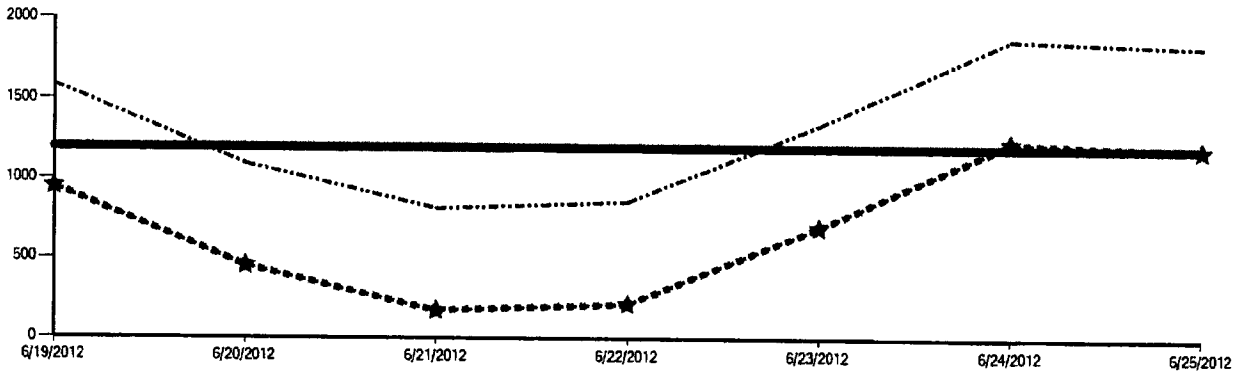
Gas Day Ending: Wed, 6/20/2012 9:00 AM

Load

Name	Company	Fuel Type	Projected Daily	Min Daily	Max Daily
ANO	EAI	Nuclear	987800	493896	493896
GrandGulf	EMI	Nuclear	132846	117888	157776
Riverbend	EGSLA	Nuclear	214128	214128	214128
Waterford	EL LLC	Nuclear	292503	292512	292512
Independence	EAI	Coal	333995	159912	434544
WhiteBluff	EAI	Coal	345553	135528	423024
Nelson 6	EGSLA	Coal	139842	139848	139848
Couch	EAI	Gas	0	0	0
Lake Catherine	EAI	Gas	61833	16776	106896
Lynch	EAI	Gas	0	0	0
Lynch	EAI	Oil	0	0	0
Ouachita	EAI	Gas	0	0	0
Ouachita	EGSLA	Gas	0	0	0
Ritchie	EAI	Gas	0	0	0
Ritchie	EAI	Oil	0	0	0
Moses	EAI	Gas	0	0	0
Ninemile	EL LLC	Gas	165367	115776	278952
Waterford	EL LLC	Gas	0	0	0
Little Gypsy	EL LLC	Gas	83808	73488	141504
Subtotal	None	None	249175	189264	420456
Ninemile	EL LLC	Oil	0	0	0
Waterford	EL LLC	Oil	0	0	0
Little Gypsy	EL LLC	Oil	0	0	0
Sterlington	EL LLC	Gas	0	0	0
Sterlington	EL LLC	Oil	0	0	0
Perryville	EL LLC	Gas	84142	76608	88992
Michoud	ENOI	Gas	77836	59112	111576

Michoud	ENOI	Oil	0	0	0
Baxter Wilson	EMI	Gas	129855	109680	193344
Baxter Wilson	EMI	Oil	0	0	0
G. Andrus	EMI	Gas	94085	58992	139272
Rex Brown	EMI	Gas	13799	13320	18024
G. Andrus	EMI	Oil	0	0	0
Rex Brown	EMI	Oil	0	0	0
Delta	EMI	Gas	0	0	0
Delta	EMI	Oil	0	0	0
Attala	EMI	Gas	76911	76920	76920
Lewis Creek	ETI	Gas	68733	31944	110232
Sabine	ETI	Gas	131867	117432	180072
Willow Glen	EGSLA	Gas	79934	72048	122976
Willow Glen	EGSLA	Oil	0	0	0
Nelson	EGSLA	Gas	73925	61296	108000
Calcasieu	EGSLA	Gas	0	0	0
Mabelvale	EAI	Peaker	0	0	0
Acadia	Acadia	Gas	83531	63648	95832
Buras	EL LLC	Peaker	0	0	0
Bailey	AECC	Gas	0	0	0
Bailey	AECC	Oil	0	0	0
McClellan	AECC	Gas	10128	10128	10128
McClellan	AECC	Oil	0	0	0
San Jacinto	ETEC	Peaker	0	0	0
Hardin	ETEC	Peaker	0	0	0

7 Day Peak Hour View



—— Planning Reserve Target
- - - - Firm Scheduled Reserves (Firm Load vs Firm Generation)
·-·-· Total Scheduled Reserves Excluding Stranded Generation
····· Total Scheduled Reserves Including Stranded Generation

CCGT

Unit	Old Status	New Status	Effective Date	Effective HE	Notes
Perryville 1	OFFLINE/RS	ONLINE/RL	6/19/2012	09	
Perryville 1	ONLINE/RL	OFFLINE/RS	6/20/2012	01	
Perryville 1	OFFLINE/RS	ONLINE/RL	6/20/2012	09	
Perryville 1	ONLINE/RL	OFFLINE/RS	6/21/2012	01	
Perryville 1	OFFLINE/RS	ONLINE/RL	6/21/2012	10	
Perryville 1	ONLINE/RL	OFFLINE/RS	6/22/2012	01	
Perryville 1	OFFLINE/RS	ONLINE/RL	6/22/2012	10	
Perryville 1	ONLINE/RL	OFFLINE/RS	6/23/2012	01	
Perryville 1	OFFLINE/RS	ONLINE/RL	6/23/2012	10	

Coal

Unit	Old Status	New Status	Effective Date	Effective HE	Notes
Wh Bluff 2	ONLINE/RL	TEST/DESLAG	6/19/2012	07	
Wh Bluff 2	TEST/DESLAG	ONLINE/RL	6/19/2012	21	
Wh Bluff 2	ONLINE/RL	TEST/DESLAG	6/20/2012	07	
Wh Bluff 2	TEST/DESLAG	ONLINE/RL	6/20/2012	21	

Gas&Oil

Unit	Old Status	New Status	Effective Date	Effective HE	Notes
G. Andrus	ONLINE/RL	TEST/DESLAG	6/19/2012	13	
G. Andrus	TEST/DESLAG	ONLINE/RL	6/19/2012	21	
Lk Cathr 4	ONLINE/RL	OFFLINE/MO	6/23/2012	01	Repair boiler tube leak
Lt Gypsy 1	ONLINE/RL	TEST/DESLAG	6/19/2012	13	
Lt Gypsy 1	TEST/DESLAG	ONLINE/RL	6/19/2012	16	
Waterfrd 2	OFFLINE/MO	ONLINE/RL	6/22/2012	01	
Willow Glen 2	ONLINE/RL	TEST/DESLAG	6/21/2012	09	
Willow Glen 2	TEST/DESLAG	ONLINE/RL	6/21/2012	12	
Willow Glen 4	ONLINE/RL	TEST/DESLAG	6/21/2012	16	
Willow Glen 4	TEST/DESLAG	ONLINE/RL	6/21/2012	19	

Nuclear

Unit	Old Status	New Status	Effective Date	Effective HE	Notes
Waterfrd 3	TEST/DESLAG	ONLINE/RL	6/19/2012	07	

Power Contract

Unit	Old Status	New Status	Effective Date	Effective HE	Notes
Carville B	OFFLINE/RS	ONLINE/RL	6/19/2012	11	
Carville B	ONLINE/RL	OFFLINE/RS	6/19/2012	24	
Carville B	OFFLINE/RS	ONLINE/RL	6/20/2012	10	
Carville B	ONLINE/RL	OFFLINE/RS	6/20/2012	23	
Carville B	OFFLINE/RS	ONLINE/RL	6/21/2012	10	
Carville B	ONLINE/RL	OFFLINE/RS	6/21/2012	23	
Carville B	OFFLINE/RS	ONLINE/RL	6/22/2012	10	
Carville B	ONLINE/RL	OFFLINE/RS	6/22/2012	23	

7 Day Peak Hour View

Carville B	OFFLINE/RS	ONLINE/RL	6/23/2012	11	
Carville B	ONLINE/RL	OFFLINE/RS	6/24/2012	01	
Carville B	OFFLINE/RS	ONLINE/RL	6/24/2012	11	
Carville C	OFFLINE/RS	ONLINE/RL	6/19/2012	15	
Carville C	ONLINE/RL	OFFLINE/RS	6/19/2012	18	
Frontier ND/CD	OFFLINE/RS	ONLINE/RL	6/19/2012	09	
Frontier ND/CD	ONLINE/RL	OFFLINE/RS	6/19/2012	24	
Frontier ND/CD	OFFLINE/RS	ONLINE/RL	6/20/2012	10	
Frontier ND/CD	ONLINE/RL	OFFLINE/RS	6/21/2012	01	
Frontier ND/CD	OFFLINE/RS	ONLINE/RL	6/21/2012	10	
Frontier ND/CD	ONLINE/RL	OFFLINE/RS	6/22/2012	01	
Frontier ND/CD	OFFLINE/RS	ONLINE/RL	6/22/2012	10	
Frontier ND/CD	ONLINE/RL	OFFLINE/RS	6/23/2012	01	
Frontier ND/CD	OFFLINE/RS	ONLINE/RL	6/23/2012	10	
Frontier ND/CD	ONLINE/RL	OFFLINE/RS	6/24/2012	01	
Frontier ND/CD	OFFLINE/RS	ONLINE/RL	6/24/2012	10	
Frontier ND/CD 2	OFFLINE/RS	ONLINE/RL	6/19/2012	10	
Frontier ND/CD 2	ONLINE/RL	OFFLINE/RS	6/19/2012	23	
Frontier ND/CD 2	OFFLINE/RS	ONLINE/RL	6/20/2012	10	
Frontier ND/CD 2	ONLINE/RL	OFFLINE/RS	6/21/2012	01	
Frontier ND/CD 2	OFFLINE/RS	ONLINE/RL	6/21/2012	10	
Frontier ND/CD 2	ONLINE/RL	OFFLINE/RS	6/22/2012	01	
Frontier ND/CD 2	OFFLINE/RS	ONLINE/RL	6/22/2012	10	
Frontier ND/CD 2	ONLINE/RL	OFFLINE/RS	6/23/2012	01	
Frontier ND/CD 2	OFFLINE/RS	ONLINE/RL	6/23/2012	10	
Frontier ND/CD 2	ONLINE/RL	OFFLINE/RS	6/24/2012	01	
Frontier ND/CD 2	OFFLINE/RS	ONLINE/RL	6/24/2012	10	
OXY B (ND Only)	OFFLINE/RS	ONLINE/RL	6/19/2012	11	
OXY B (ND Only)	ONLINE/RL	OFFLINE/RS	6/19/2012	23	
OXY B (ND Only)	OFFLINE/RS	ONLINE/RL	6/20/2012	12	
OXY B (ND Only)	ONLINE/RL	OFFLINE/RS	6/20/2012	23	
OXY B (ND Only)	OFFLINE/RS	ONLINE/RL	6/21/2012	12	
OXY B (ND Only)	ONLINE/RL	OFFLINE/RS	6/21/2012	23	
OXY B (ND Only)	OFFLINE/RS	ONLINE/RL	6/22/2012	12	
OXY B (ND Only)	ONLINE/RL	OFFLINE/RS	6/22/2012	23	
Oxy C (ND/CD)	OFFLINE/RS	ONLINE/RL	6/20/2012	14	
Oxy C (ND/CD)	ONLINE/RL	OFFLINE/RS	6/20/2012	18	
Oxy C (ND/CD)	OFFLINE/RS	ONLINE/RL	6/21/2012	14	
Oxy C (ND/CD)	ONLINE/RL	OFFLINE/RS	6/21/2012	18	
Oxy C (ND/CD)	OFFLINE/RS	ONLINE/RL	6/22/2012	14	
Oxy C (ND/CD)	ONLINE/RL	OFFLINE/RS	6/22/2012	18	

WPP

Unit	Old Status	New Status	Effective Date	Effective HE	Notes
WPP NRG PO90538D CW	OFFLINE/MO	ONLINE/RL	6/19/2012	09	
WPP NRG PO90538D CW	ONLINE/RL	OFFLINE/MO	6/19/2012	24	
WPP NRG PO90538D CW	OFFLINE/MO	OFFLINE/RS	6/20/2012	01	
WPP NRG PO90538D CW	OFFLINE/RS	ONLINE/RL	6/20/2012	12	
WPP NRG PO90538D CW	ONLINE/RL	OFFLINE/RS	6/20/2012	23	
WPP NRG PO90538D CW	OFFLINE/RS	ONLINE/RL	6/21/2012	12	
WPP NRG PO90538D CW	ONLINE/RL	OFFLINE/RS	6/21/2012	23	
WPP NRG PO90538D CW	OFFLINE/RS	ONLINE/RL	6/22/2012	12	
WPP NRG PO90538D CW	ONLINE/RL	OFFLINE/RS	6/22/2012	23	
WPP NRG PO90538D CW	OFFLINE/RS	OFFLINE/MO	6/23/2012	01	

Plan Notes

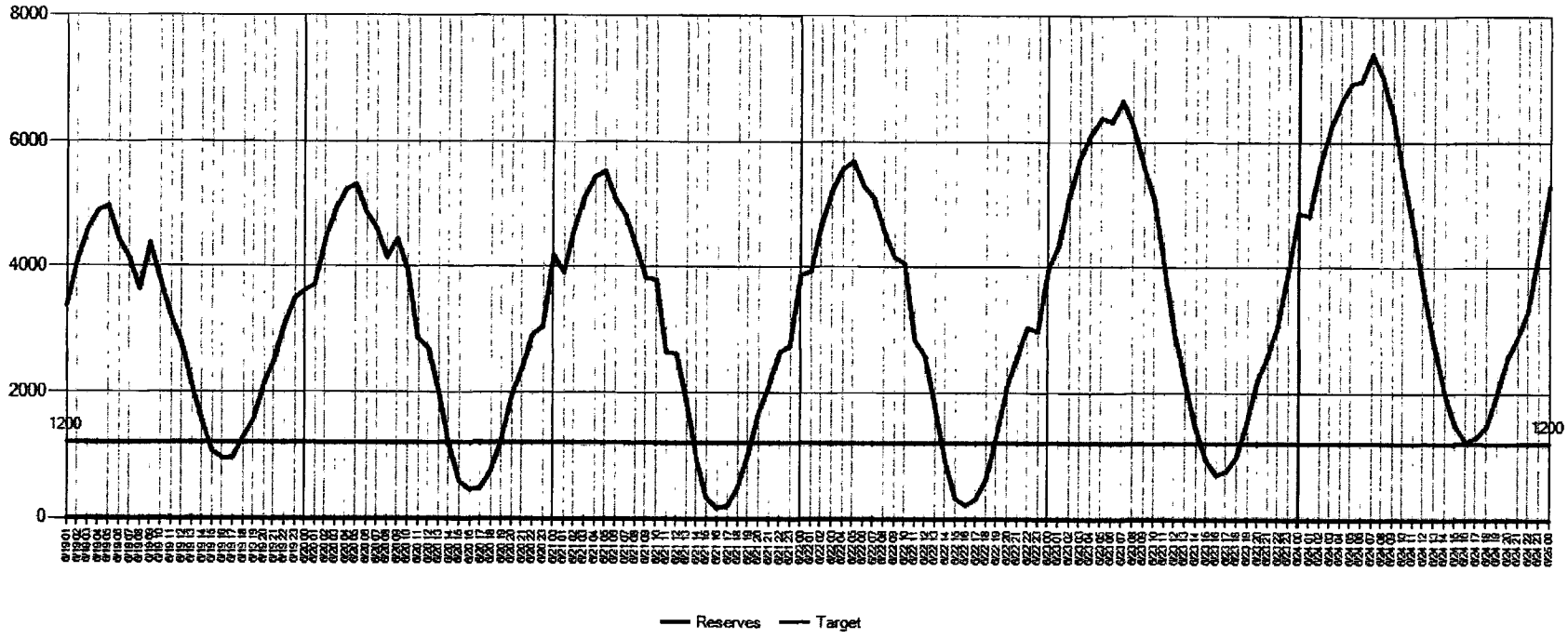
Plan Date	Hour Ending	Unit	Notes
6/19/2012	1	Degray 1	RTS unknown for 2012
6/19/2012	1	Ninemile 1	Effective 10/07/11 no oil burn capability at Ninemile station until 06/01/2012
6/19/2012	1	Lk Cathr 3	Possible Generator ground
6/19/2012	1	Lynch 3	Unavailable July 1st for environmental restrictions.
6/19/2012	1	Degray 2	Oil Leak
6/19/2012	1	Waterfrd 1	Turbine bearing damage due oil fire
6/19/2012	1	Acadia Station	RTC until further notice
6/19/2012	1	Lt Gypsy 2	PO estimated RTS 7/22
6/23/2012	1	Degray 2	Transformer leak
6/23/2012	1	Lk Cathr 4	Repair boiler tube leak
7/9/2012	1	Bailey 1	RRR 20120605_081042
7/23/2012	1	Sanjac 1	RATA test run on July 24th and 24th
7/23/2012	1	Sanjac 2	RATA test run 07/24 & 07/25

Import Limit Changes

Export Limit Changes

Next Day Hourly Reserve Profile

Start Date: 6/19/2012 End Date: 6/24/2012 Refresh



6/17/2012 9:27:48 AM

Load and Capability

Source	Region	Seasonal Rating	Mon - 06/18/2012 Rating	Status	Derate	Tue - 06/19/2012 Rating	Status	Derate	Wed - 06/20/2012 Rating	Status	Derate	Thu - 06/21/2012 Rating	Status	Derate	Fri - 06/22/2012 Rating	Status	Derate	Sat - 06/23/2012 Rating	Status	Derate	Sun - 06/24/2012 Rating	Status	Derate
ANO 1	NORTH	Max 836 Min 836 Notes	836 836	ONLINE/RL No	No	836 836	ONLINE/RL No	No	836 836	ONLINE/RL No	No	836 836	ONLINE/RL No	No	836 836	ONLINE/RL No	No	836 836	ONLINE/RL No	No	836 836	ONLINE/RL No	No
[redacted]																							
Gr. Gulf 1	CENTRAL	Max 1201 Min 164 Notes	164 164 ascending from start up	ONLINE/RL No	No	400 400	ONLINE/RL No	No	600 600	ONLINE/RL No	No	600 600	ONLINE/RL No	No	750 750	ONLINE/RL No	No	1201 1201	ONLINE/RL No	No	1201 1201	ONLINE/RL No	No
[redacted]																							
Waterfrd 3	AMITSOUTH	Max 1159 Min 1159 Notes	1159 1159	ONLINE/RL No	No	1159 1159	ONLINE/RL No	No	1159 1159	ONLINE/RL No	No	1159 1159	ONLINE/RL No	No	1159 1159	ONLINE/RL No	No	1159 1159	ONLINE/RL No	No	1159 1159	ONLINE/RL No	No
[redacted]																							
Wh Bluff 2	NORTH	Max 844 Min 220 Notes	844 220	TEST/DESLAG No	No	844 220	TEST/DESLAG No	No	844 220	TEST/DESLAG No	No	844 220	ONLINE/RL No	No	844 220	ONLINE/RL No	No	844 220	ONLINE/RL No	No	844 220	ONLINE/RL No	No
[redacted]																							
Indepn 2	NORTH	Max 842 Min 220 Notes	842 220	ONLINE/RL No	No	842 220	ONLINE/RL No	No	842 220	ONLINE/RL No	No	842 220	ONLINE/RL No	No	842 220	ONLINE/RL No	No	842 220	ONLINE/RL No	No	842 220	ONLINE/RL No	No
[redacted]																							
Lk Cathr 3	NORTH	Max 96 Min 20 Notes	20 20 Possible Generator ground	OFFLINE/UO No	No	20 20 Possible Generator ground	OFFLINE/UO No	No	20 20 Possible Generator ground	OFFLINE/UO No	No	20 20 Possible Generator ground	OFFLINE/UO No	No	20 20 Possible Generator ground	OFFLINE/UO No	No	20 20 Possible Generator ground	OFFLINE/UO No	No	20 20 Possible Generator ground	OFFLINE/UO No	No
[redacted]																							
Couch 1	NORTH	Max 0 Min 0 Notes	0 0	OFFLINE/MO No	No	0 0	OFFLINE/MO No	No	0 0	OFFLINE/MO No	No	0 0	OFFLINE/MO No	No	0 0	OFFLINE/MO No	No	0 0	OFFLINE/MO No	No	0 0	OFFLINE/MO No	No
[redacted]																							
Lynch 4	NORTH	Max 5 Min 5 Notes	5 5	OFFLINE/RS No	No	5 5	OFFLINE/RS No	No	5 5	OFFLINE/RS No	No	5 5	OFFLINE/RS No	No	5 5	OFFLINE/RS No	No	5 5	OFFLINE/RS No	No	5 5	OFFLINE/RS No	No
[redacted]																							
Ritchie 3	NORTH	Max 0 Min 0 Notes	0 0	EXTENDED RESERVE SHUTDOWN No	No	0 0	EXTENDED RESERVE SHUTDOWN No	No	0 0	EXTENDED RESERVE SHUTDOWN No	No	0 0	EXTENDED RESERVE SHUTDOWN No	No	0 0	EXTENDED RESERVE SHUTDOWN No	No	0 0	EXTENDED RESERVE SHUTDOWN No	No	0 0	EXTENDED RESERVE SHUTDOWN No	No
[redacted]																							
Remmel 2	NORTH	Max 3 Min 0 Notes	3 0	OFFLINE/RS No	No	3 0	OFFLINE/RS No	No	3 0	OFFLINE/RS No	No	3 0	OFFLINE/RS No	No	3 0	OFFLINE/RS No	No	3 0	OFFLINE/RS No	No	3 0	OFFLINE/RS No	No
[redacted]																							

Unit	Zone	Max / Min / Notes	Day 1	Day 2	Day 3	Day 4	Day 5	Day 6	Day 7
Remmel 3	NORTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Carpen 1	NORTH	Max 31 / Min 0	31 / 0 ONLINE/HYDRO No; No	31 / 0 ONLINE/HYDRO No; No	31 / 0 ONLINE/HYDRO No; No	31 / 0 ONLINE/HYDRO No; No	31 / 0 ONLINE/HYDRO No; No	31 / 0 ONLINE/HYDRO No; No	31 / 0 OFFLINE/RS No; No
Carpen 2	NORTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Blakely 1	NORTH	Max 43 / Min 0	35 / 0 ONLINE/HYDRO No; No	35 / 0 ONLINE/HYDRO No; No	35 / 0 ONLINE/HYDRO No; No	35 / 0 ONLINE/HYDRO No; No	35 / 0 ONLINE/HYDRO No; No	35 / 0 ONLINE/HYDRO No; No	35 / 0 OFFLINE/RS No; No
Blakely 2	NORTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Degray 1	NORTH	Max 46 / Min 0	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012	46 / 0 OFFLINE/PO No; No; RTS unknown for 2012
Degray 2	NORTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Bailey 1	NORTH	Max 120 / Min 25	25 / 25 OFFLINE/RS No; No	25 / 25 OFFLINE/RS No; No	25 / 25 OFFLINE/RS No; No	25 / 25 OFFLINE/RS No; No	25 / 25 OFFLINE/RS No; No	25 / 25 OFFLINE/RS No; No	25 / 25 OFFLINE/RS No; No
McClellan 1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Mabelv 1	NORTH	Max 14 / Min 14	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No
Mabelv 2	NORTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Mabelv 3	NORTH	Max 14 / Min 14	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No	14 / 14 OFFLINE/RS No; No
Mabelv 4	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Lewis Creek 1	WESTERN	Max 230 / Min 50	230 / 50 ONLINE/RL RMR; No	230 / 50 ONLINE/RL RMR; No	230 / 50 ONLINE/RL RMR; No	230 / 50 ONLINE/RL RMR; No	230 / 50 ONLINE/RL RMR; No	230 / 50 ONLINE/RL RMR; No	230 / 50 ONLINE/RL RMR; No
Lewis Creek 2	WESTERN	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Sabine 1	WOTAB	Max 212 / Min 50	212 / 50 ONLINE/RL RMR; No	212 / 50 ONLINE/RL RMR; No	212 / 50 ONLINE/RL RMR; No	212 / 50 ONLINE/RL RMR; No	212 / 50 ONLINE/RL RMR; No	212 / 50 ONLINE/RL RMR; No	212 / 50 ONLINE/RL RMR; No
Sabine 2	WOTAB	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Sabine 3	WOTAB	Max 390 / Min 55	390 / 55 ONLINE/RL RMR; No	390 / 55 ONLINE/RL RMR; No	390 / 55 ONLINE/RL RMR; No	390 / 55 ONLINE/RL RMR; No	390 / 55 ONLINE/RL RMR; No	390 / 55 ONLINE/RL RMR; No	390 / 55 ONLINE/RL RMR; No
Sabine 4	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Sabine 5	WOTAB	Max 470 / Min 55	450 / 55 ONLINE/PD RMR; Yes	450 / 55 ONLINE/PD RMR; Yes	450 / 55 ONLINE/PD RMR; Yes	450 / 55 ONLINE/PD RMR; Yes	450 / 55 ONLINE/PD RMR; Yes	450 / 55 ONLINE/PD RMR; Yes	450 / 55 ONLINE/PD RMR; Yes
Willow Glen 1	SOUTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Willow Glen 2	SOUTH	Max 195 / Min 40	195 / 40 ONLINE/RL No; No	195 / 40 ONLINE/RL No; No	195 / 40 ONLINE/RL No; No	195 / 40 ONLINE/RL No; No	195 / 40 ONLINE/RL No; No	195 / 40 ONLINE/RL No; No	195 / 40 ONLINE/RL No; No
Willow Glen 3	SOUTH	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Willow Glen 4	SOUTH	Max 470 / Min 235	470 / 235 ONLINE/RL No; No	470 / 235 ONLINE/RL No; No	470 / 235 ONLINE/RL No; No	470 / 235 TEST/DESLAG No; No	470 / 235 ONLINE/RL No; No	470 / 235 ONLINE/RL No; No	470 / 235 ONLINE/RL No; No

		Notes																						
[redacted]																								
Nelson 1	WOTAB	Max	110	110	ONLINE/RL	No	110	ONLINE/RL	No	110	ONLINE/RL	No	110	ONLINE/RL	No	110	ONLINE/RL	No	110	ONLINE/RL	No	110	ONLINE/RL	No
		Min	110	110	No		110	No		110	No		110	No		110	No		110	No		110	No	
		Notes																						
[redacted]																								
Nelson 3	WOTAB	Max	146	146	ONLINE/RL	No	146	ONLINE/RL	No	146	ONLINE/RL	No	146	ONLINE/RL	No	146	ONLINE/RL	No	146	ONLINE/RL	No	146	ONLINE/RL	No
		Min	25	25	RMR		25	RMR		25	RMR		25	RMR		25	RMR		25	RMR		25	RMR	
		Notes																						
[redacted]																								
Toledo Bend 1	WOTAB	Max	40	40	OFFLINE/RS	No	40	OFFLINE/RS	No	40	OFFLINE/RS	No	40	OFFLINE/RS	No	40	OFFLINE/RS	No	40	OFFLINE/RS	No	40	OFFLINE/RS	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																						
[redacted]																								
Sam Rayburn 1	WOTAB	Max	25	25	ONLINE/HYDRO	No	25	ONLINE/HYDRO	No	25	ONLINE/HYDRO	No	25	ONLINE/HYDRO	No	25	ONLINE/HYDRO	No	25	OFFLINE/RS	No	25	OFFLINE/RS	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																						
[redacted]																								
Lt Gypsy 1	AMITSOUTH	Max	238	238	ONLINE/RL	No	238	ONLINE/RL	No	238	ONLINE/RL	No	238	ONLINE/RL	No	238	ONLINE/RL	No	238	ONLINE/RL	No	238	ONLINE/RL	No
		Min	18	18	No		18	No		18	No		18	No		18	No		18	No		18	No	
		Notes																						
[redacted]																								
Lt Gypsy 3	AMITSOUTH	Max	511	511	ONLINE/RL	No	511	ONLINE/RL	No	511	ONLINE/RL	No	511	ONLINE/RL	No	511	ONLINE/RL	No	511	ONLINE/RL	No	511	ONLINE/RL	No
		Min	250	250	No		250	No		250	No		250	No		250	No		250	No		250	No	
		Notes																						
[redacted]																								
Ninemile 2	AMITSOUTH	Max	0	0	OFFLINE/UO	No	0	OFFLINE/UO	No	0	OFFLINE/UO	No	0	OFFLINE/UO	No	0	OFFLINE/UO	No	0	OFFLINE/UO	No	0	OFFLINE/UO	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																						
[redacted]																								
Ninemile 4	AMITSOUTH	Max	500	500	ONLINE/RL	No	500	ONLINE/RL	No	500	ONLINE/RL	No	500	ONLINE/RL	No	500	ONLINE/RL	No	500	ONLINE/RL	No	500	ONLINE/RL	No
		Min	70	70	RMR		70	RMR		70	RMR		70	RMR		70	RMR		70	RMR		70	RMR	
		Notes																						
[redacted]																								
Waterfrd 1	AMITSOUTH	Max	411	411	OFFLINE/UO	No	411	OFFLINE/UO	No	411	OFFLINE/UO	No	411	OFFLINE/UO	No	411	OFFLINE/UO	No	411	OFFLINE/UO	No	411	OFFLINE/UO	No
		Min	32	32	No		32	No		32	No		32	No		32	No		32	No		32	No	
		Notes		Turbine bearing damage due oil fire			Turbine bearing damage due oil fire			Turbine bearing damage due oil fire			Turbine bearing damage due oil fire			Turbine bearing damage due oil fire			Turbine bearing damage due oil fire			Turbine bearing damage due oil fire		
[redacted]																								
Waterford 4	AMITSOUTH	Max	31	31	OFFLINE/RS	No	31	OFFLINE/RS	No	31	OFFLINE/RS	No	31	OFFLINE/RS	No	31	OFFLINE/RS	No	31	OFFLINE/RS	No	31	OFFLINE/RS	No
		Min	14	14	No		14	No		14	No		14	No		14	No		14	No		14	No	
		Notes																						
[redacted]																								
Michoud 3	AMITSOUTH	Max	470	460	ONLINE/UO	Yes	460	ONLINE/UO	Yes	460	ONLINE/UO	Yes	460	ONLINE/UO	Yes	460	ONLINE/UO	Yes	460	ONLINE/UO	Yes	460	ONLINE/UO	Yes
		Min	180	180	RMR		180	RMR		180	RMR		180	RMR		180	RMR		180	RMR		180	RMR	
		Notes																						
[redacted]																								
		Max	0	0	OFFLINE/UO		0	OFFLINE/UO		0	OFFLINE/UO		0	OFFLINE/UO		0	OFFLINE/UO		0	OFFLINE/UO		0	OFFLINE/UO	

Exhibit DSJ-3
2013 TX Rate Case
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Unit	Region	Max / Min	Day 1	Day 2	Day 3	Day 4	Day 5	Day 6	Day 7
Paterson 5	AMITSOUTH	Min 0; Notes	0; No; No	0; No; No	0; No; No	0; No; No	0; No; No	0; No; No	0; No; No
[illegible]	CENTRAL	[illegible]	0; 0; OFFLINE/UO; [illegible]	[illegible]; OFFLINE/UO	0; 0; OFFLINE/UO; No	0; OFFLINE/UO; [illegible]	OFFLINE/UO; [illegible]	OFFLINE/UO; No	0; 0; OFFLINE/UO; No; No
Stringtn 7 1x1	NORTH	Max 107; Min 70; Notes	107; 70; OFFLINE/RS; No; No	107; 70; OFFLINE/RS; No; No	107; 70; OFFLINE/RS; No; No	107; 70; OFFLINE/RS; No; No	107; 70; OFFLINE/RS; No; No	107; 70; OFFLINE/RS; No; No	107; 70; OFFLINE/RS; No; No
[illegible]	CENTRAL	[illegible]	174; [illegible]; OFFLINE/RS	[illegible]	174; 105; OFFLINE/RS; No	174; 105; OFFLINE/RS	174; OFFLINE/RS	OFFLINE/RS; No	174; 105; OFFLINE/RS; No
Stringtn 7	CENTRAL	Max 174; Min 50; Notes	174; 50; OFFLINE/RS; No; No	174; 50; OFFLINE/RS; No; No	174; 50; OFFLINE/RS; No; No	174; 50; OFFLINE/RS; No; No	174; 50; OFFLINE/RS; No; No	174; 50; OFFLINE/RS; No; No	174; 50; OFFLINE/RS; No; No
[illegible]	CENTRAL	[illegible]	270; [illegible]	270; 150; OFFLINE/RS	270; 150; OFFLINE/RS	270; 150; OFFLINE/RS	270; 150; OFFLINE/RS	270; 150; OFFLINE/RS	270; 150; OFFLINE/RS; No
Perryville 1 2x1	CENTRAL	Max 535; Min 320; Notes	535; 320; OFFLINE/RS; No; No	535; 320; OFFLINE/RS; No; No	535; 320; OFFLINE/RS; No; No	535; 320; OFFLINE/RS; No; No	535; 320; OFFLINE/RS; No; No	535; 320; OFFLINE/RS; No; No	535; 320; OFFLINE/RS; No; No
[illegible]	CENTRAL	[illegible]	535; ONLINE/RL	150; ONLINE/RL	535; 150; ONLINE/RL	535; 150; ONLINE/RL	535; 150; ONLINE/RL	535; 150; ONLINE/RL; No	535; 150; ONLINE/RL; No; No
Perryville 2	CENTRAL	Max 156; Min 90; Notes	156; 90; OFFLINE/RS; No; No	156; 90; OFFLINE/RS; No; No	156; 90; OFFLINE/RS; No; No	156; 90; OFFLINE/RS; No; No	156; 90; OFFLINE/RS; No; No	156; 90; OFFLINE/RS; No; No	156; 90; OFFLINE/RS; No; No
G. Andrus	CENTRAL	[illegible]	712; ONLINE/RL	712; TESTADESLAG	712; ONLINE/RL	712; ONLINE/RL	712; 205; ONLINE/RL	712; 205; ONLINE/RL	712; 205; ONLINE/RL; No
B. Wilson 1	CENTRAL	Max 500; Min 190; Notes	500; 190; ONLINE/RL; No; No	500; 190; ONLINE/RL; No; No	500; 190; ONLINE/RL; No; No	500; 190; ONLINE/RL; No; No	500; 190; ONLINE/RL; No; No	500; 190; ONLINE/RL; No; No	500; 190; ONLINE/RL; No; No
B. Wilson 2	CENTRAL	[illegible]	475; ONLINE/RL	ONLINE/RL	ONLINE/RL	475; ONLINE/RL	475; ONLINE/RL	475; ONLINE/RL	475; ONLINE/RL
Delta 1	CENTRAL	Max 0; Min 0; Notes	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No
Delta 2	CENTRAL	[illegible]	[illegible]	OFFLINE/UO	OFFLINE/UO	0; OFFLINE/UO	OFFLINE/UO	0; OFFLINE/UO	0; OFFLINE/UO; No
Rexbrown 1	CENTRAL	Max 0; Min 0; Notes	0; 0; EXTENDED RESERVE SHUTDOWN; No; No	0; 0; EXTENDED RESERVE SHUTDOWN; No; No	0; 0; EXTENDED RESERVE SHUTDOWN; No; No	0; 0; EXTENDED RESERVE SHUTDOWN; No; No	0; 0; EXTENDED RESERVE SHUTDOWN; No; No	0; 0; EXTENDED RESERVE SHUTDOWN; No; No	0; 0; EXTENDED RESERVE SHUTDOWN; No; No
Rexbrown 3	CENTRAL	[illegible]	70; OFFLINE/RS	70; OFFLINE/RS	OFFLINE/RS	70; OFFLINE/RS	70; OFFLINE/RS	70; OFFLINE/RS	70; OFFLINE/RS
Rexbrown 4	CENTRAL	Max 209; Min 40; Notes	209; 40; ONLINE/RL; No; No	209; 40; ONLINE/RL; No; No	209; 40; ONLINE/RL; No; No	209; 40; ONLINE/RL; No; No	209; 40; ONLINE/RL; No; No	209; 40; ONLINE/RL; No; No	209; 40; ONLINE/RL; No; No
Rexbrown 5	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	OFFLINE/RS	OFFLINE/RS	OFFLINE/RS	OFFLINE/RS
S.A. Murray	NORTH	Max 180; Min 51; Notes	51; 51; ONLINE/HYDRO; No; No	55; 55; ONLINE/HYDRO; No; No	55; 55; ONLINE/HYDRO; No; No	55; 55; ONLINE/HYDRO; No; No	55; 55; ONLINE/HYDRO; No; No	55; 55; ONLINE/HYDRO; No; No	55; 55; ONLINE/HYDRO; No; No
[illegible]	[illegible]	[illegible]	247; ONLINE/RL	[illegible]	ONLINE/RL	ONLINE/RL	ONLINE/RL	ONLINE/RL	ONLINE/RL
Lk Cathr 1	NORTH	Max 47; Min 20; Notes	47; 20; OFFLINE/UO; No; No	47; 20; OFFLINE/UO; No; No	47; 20; OFFLINE/UO; No; No	47; 20; OFFLINE/UO; No; No	47; 20; OFFLINE/UO; No; No	47; 20; OFFLINE/UO; No; No	47; 20; OFFLINE/UO; No; No
Lk Cathr 2	NORTH	[illegible]	47; OFFLINE/UO	[illegible]	47; OFFLINE/UO	OFFLINE/UO	47; OFFLINE/UO	47; OFFLINE/UO	OFFLINE/UO
Moses 1	CENTRAL	Max 67; Min 0; Notes	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No	0; 0; OFFLINE/UO; No; No
Moses 2	CENTRAL	[illegible]	OFFLINE/UO	OFFLINE/UO	OFFLINE/UO	OFFLINE/UO	OFFLINE/UO	OFFLINE/UO	OFFLINE/UO

		Notes																					
Paterson 3	AMITSOUTH	Max	0	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																					
Lynch 2	CENTRAL	Max	60	40	EXTENDED RESERVE SHUTDOWN	No	40	EXTENDED RESERVE SHUTDOWN	No	40	EXTENDED RESERVE SHUTDOWN	No	40	EXTENDED RESERVE SHUTDOWN	No	40	EXTENDED RESERVE SHUTDOWN	No	40	EXTENDED RESERVE SHUTDOWN	No	40	EXTENDED RESERVE SHUTDOWN	No
		Min	18	18	No		18	No		18	No		18	No		18	No		18	No		18	No	
		Notes																					
La. Sta 10	SOUTH	Max	0	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																					
La. Sta 12	SOUTH	Max	0	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No	0	EXTENDED RESERVE SHUTDOWN	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																					
Hydro Station 9	NORTH	Max	30	20	OFFLINE/RS	No	20	OFFLINE/RS	No	20	OFFLINE/RS	No	20	OFFLINE/RS	No	20	OFFLINE/RS	No	20	OFFLINE/RS	No	20	OFFLINE/RS	No
		Min	20	20	No		20	No		20	No		20	No		20	No		20	No		20	No	
		Notes																					
Ouachita 2	CENTRAL	Max	257	257	OFFLINE/RS	No	257	OFFLINE/RS	No	257	OFFLINE/RS	No	257	OFFLINE/RS	No	257	OFFLINE/RS	No	257	OFFLINE/RS	No	257	OFFLINE/RS	No
		Min	165	165	No		165	No		165	No		165	No		165	No		165	No		165	No	
		Notes																					
OXY A (Base)	AMITSOUTH	Max	310	295	ONLINE/RL	No	295	ONLINE/RL	No	295	ONLINE/RL	No	295	ONLINE/RL	No	295	ONLINE/RL	No	295	ONLINE/RL	No	295	ONLINE/RL	No
		Min	295	295	No		295	No		295	No		295	No		295	No		295	No		295	No	
		Notes																					
Oxy C (ND/CD)	AMITSOUTH	Max	60	60	OFFLINE/RS	No	60	OFFLINE/RS	No	60	ONLINE/RL	No	60	ONLINE/RL	No	60	ONLINE/RL	No	60	OFFLINE/RS	No	60	OFFLINE/RS	No
		Min	60	60	No		60	No		60	No		60	No		60	No		60	No		60	No	
		Notes																					
Calcasieu 2	WOTAB	Max	160	160	OFFLINE/RS	No	160	OFFLINE/RS	No	160	OFFLINE/RS	No	160	OFFLINE/RS	No	160	OFFLINE/RS	No	160	OFFLINE/RS	No	160	OFFLINE/RS	No
		Min	115	115	No		115	No		115	No		115	No		115	No		115	No		115	No	
		Notes																					
Sanjac 2	WESTERN	Max	73	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No
		Min	45	45	No		45	No		45	No		45	No		45	No		45	No		45	No	
		Notes																					
		Max	100	100	OFFLINE/RS		100	OFFLINE/RS		100	OFFLINE/RS		100	OFFLINE/RS		100	OFFLINE/RS		100	OFFLINE/RS		100	OFFLINE/RS	

Unit	Region																							
SRW Intra Day Call 2	WOTAB	Min	100	100	No	No	100	No	No	100	No	No	100	No	No	100	No	No	100	No	No	100	No	No
		Notes																						
[redacted]																								
Attala 1X1	CENTRAL	Max	225	225	OFFLINE/RS	No	225	OFFLINE/RS	No	225	OFFLINE/RS	No	225	OFFLINE/RS	No	225	OFFLINE/RS	No	225	OFFLINE/RS	No	225	OFFLINE/RS	No
		Min	150	150	No		150	No		150	No		150	No		150	No		150	No		150	No	
		Notes																						
[redacted]																								
Attala Station	CENTRAL	Max	455	225	ONLINE/RL	No	225	ONLINE/RL	No	225	ONLINE/RL	No	225	ONLINE/RL	No	225	ONLINE/RL	No	455	ONLINE/RL	No	455	ONLINE/RL	No
		Min	155	155	Redispatch		150	No		150	No		150	No		150	No		290	No		290	No	
		Notes																						
[redacted]																								
Acadia 2X1	WOTAB	Max	578	546	OFFLINE/RS	No	546	OFFLINE/RS	No	546	OFFLINE/RS	No	546	OFFLINE/RS	No	546	OFFLINE/RS	No	546	OFFLINE/RS	No	546	OFFLINE/RS	No
		Min	340	340	No		340	No		340	No		340	No		340	No		340	No		340	No	
		Notes																						
[redacted]																								
ANO DG	NORTH	Max	5	5	OFFLINE/RS	No	5	OFFLINE/RS	No	5	OFFLINE/RS	No	5	OFFLINE/RS	No	5	OFFLINE/RS	No	5	OFFLINE/RS	No	5	OFFLINE/RS	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																						
[redacted]																								
MEAM CT	CENTRAL	Max	13	13	OFFLINE/RS	No	13	OFFLINE/RS	No	13	OFFLINE/RS	No	13	OFFLINE/RS	No	13	OFFLINE/RS	No	13	OFFLINE/RS	No	13	OFFLINE/RS	No
		Min	0	0	No		0	No		0	No		0	No		0	No		0	No		0	No	
		Notes																						
[redacted]																								
Carville A	SOUTH	Max	185	185	ONLINE/RL	No	185	ONLINE/RL	No	185	ONLINE/RL	No	185	ONLINE/RL	No	185	ONLINE/RL	No	185	ONLINE/RL	No	185	ONLINE/RL	No
		Min	185	185	No		185	No		185	No		185	No		185	No		185	No		185	No	
		Notes																						
[redacted]																								
Carville C	SOUTH	Max	60	60	ONLINE/RL	No	60	ONLINE/RL	No	60	OFFLINE/RS	No	60	OFFLINE/RS	No	60	OFFLINE/RS	No	60	OFFLINE/RS	No	60	OFFLINE/RS	No
		Min	60	60	No		60	No		60	No		60	No		60	No		60	No		60	No	
		Notes																						
[redacted]																								
Hardin 2	WOTAB	Max	73	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No	73	OFFLINE/RS	No
		Min	73	73	No		73	No		73	No		73	No		73	No		73	No		73	No	
		Notes																						
[redacted]																								
Frontier ND/CD 2	WESTERN	Max	165	150	ONLINE/RL	No	150	ONLINE/RL	No	150	ONLINE/RL	No	150	ONLINE/RL	No	150	ONLINE/RL	No	150	ONLINE/RL	No	150	ONLINE/RL	No
		Min	110	110	No		110	No		110	No		110	No		110	No		110	No		110	No	
		Notes																						
[redacted]																								
WPP NRG PO90538D CW	WOTAB	Max	600	600	ONLINE/RL	No	600	ONLINE/RL	No	600	ONLINE/RL	No	600	ONLINE/RL	No	600	ONLINE/RL	No	0	OFFLINE/MO	No	0	OFFLINE/MO	No
		Min	600	600	No		600	No		300	No		300	No		300	No		0	No		0	No	
		Notes																						
[redacted]																								
ND 500 Blk (Do Not Delete)	NORTH	Max	500	500	OFFLINE/MO	No	500	OFFLINE/MO	No	500	OFFLINE/MO	No	500	OFFLINE/MO	No	500	OFFLINE/MO	No	500	OFFLINE/MO	No	500	OFFLINE/MO	No
		Min	500	500	No		500	No		500	No		500	No		500	No		500	No		500	No	
		Notes																						

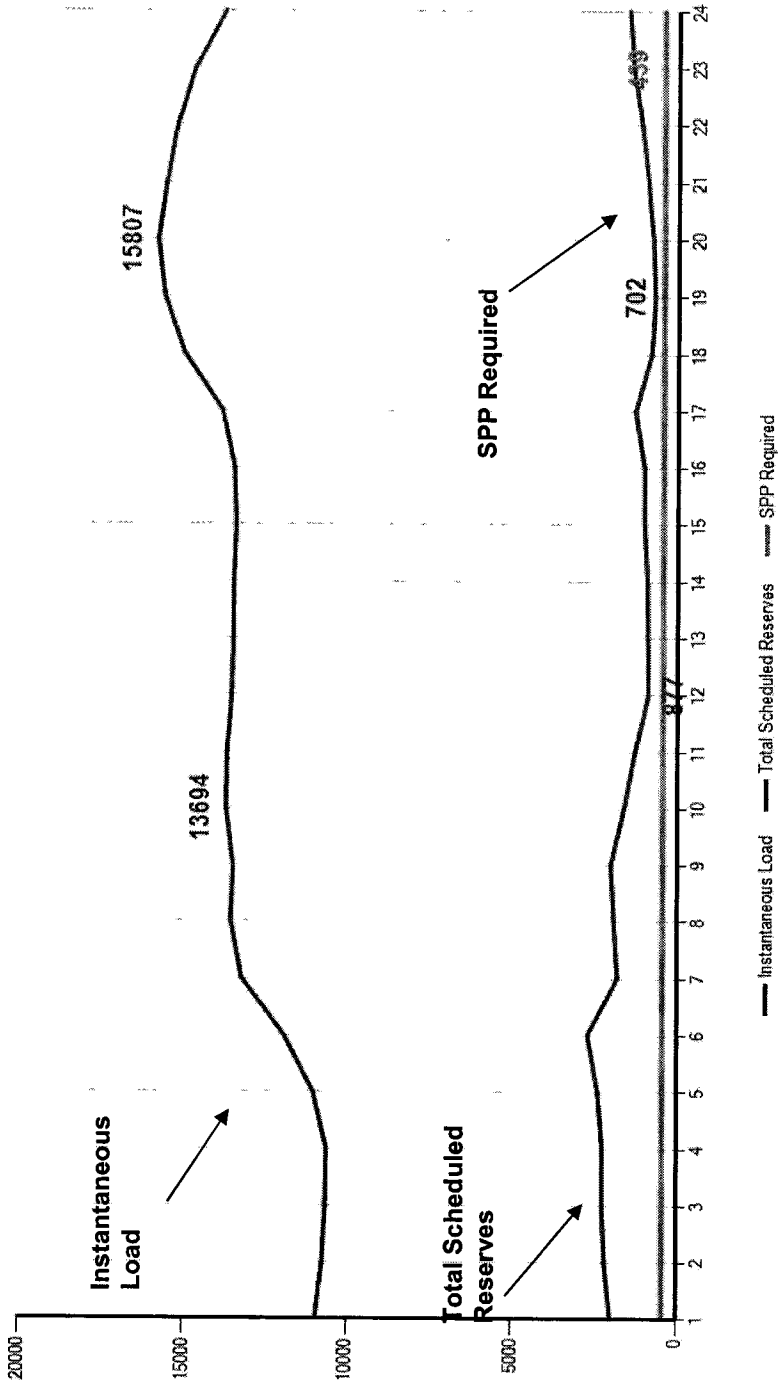
http://emo.tx.entergy.com/lcpreports/LoadAndCapability.aspx

Total Generation:	30721	19715	19343	19439	19952	20572	20698	20632

Status	MW
EXTENDED RESERVE SHUTDOWN	40
OFFLINE/MO	500
OFFLINE/PO	956
OFFLINE/UO	577
OFFLINE/RS	4605
ONLINE/RL	17823
TEST/DESLAG	844
ONLINE/UD	10
ONLINE/MD	139
ONLINE/PD	20
ONLINE/HYDRO	142
MWs Unavailable	2242
Total MWs Off	6847

6/18/2012 7:16:45 AM

Example: System Hourly Load and Reserve Margin



Example: System Incremental Cost Transaction Grid

Study Name	1500MW_	1200MW_	900MW_	600MW_	300MW_
HE	MW 1500	MW 1200	MW 900	MW 600	MW 300
12:00:00 AM	0	0	0	0	0
1:00:00 AM	0	0	0	0	0
2:00:00 AM	0	0	0	0	0
3:00:00 AM	0	0	0	0	0
4:00:00 AM	0	0	0	0	0
5:00:00 AM	0	0	0	0	0
6:00:00 AM	0	0	0	0	0
7:00:00 AM	0	0	0	0	0
8:00:00 AM	0	0	0	0	0
9:00:00 AM	0	0	0	0	0
10:00:00 AM	0	0	0	0	0
11:00:00 AM	0	0	0	0	0
12:00:00 PM	0	0	0	0	0
1:00:00 PM	14.62	15.13	16.52	25.32	37.17
2:00:00 PM	14.54	15.03	16.5	24.06	36.21
3:00:00 PM	14.91	15.62	16.66	30.51	41.18
4:00:00 PM	14.5	15.03	16.41	23.23	35.46
5:00:00 PM	18	31.69	42.43	44.59	44.91
6:00:00 PM	29.04	40.18	44.4	45.09	45.49
7:00:00 PM	15.96	19.07	32.44	43.1	44.18
8:00:00 PM	15.59	16.52	30.28	40.97	44.6
9:00:00 PM	14.65	14.76	15.56	16.52	29.04
10:00:00 PM	14.38	15.03	15.29	16.52	27.02
11:00:00 PM	15.73	16.93	34.4	43.31	44.6
12:00:00 AM	15.05	16.29	23.8	42.37	47.01

Example: Amite South Proiected Gas Burn

HE	NM/LG/WF WF1 oil	WF2 oil
0:00:00	265	232
1:00:00	265	232
2:00:00	266	232
3:00:00	265	232
4:00:00	265	232
5:00:00	265	232
6:00:00	297	247
7:00:00	264	232
8:00:00	264	232
9:00:00	264	232
10:00:00	264	232
11:00:00	264	232
12:00:00	355	323
13:00:00	287	255
14:00:00	264	232
15:00:00	264	232
16:00:00	287	255
17:00:00	689	582
18:00:00	805	697
19:00:00	827	719
20:00:00	766	658
21:00:00	499	429
22:00:00	387	353
23:00:00	309	277
0:00:00	725	656
1:00:00	687	579
2:00:00	763	656
3:00:00	839	732
4:00:00	955	847
5:00:00	987	879
6:00:00	1604	1382
7:00:00	1642	1420
8:00:00	1453	1307

Example: Unit Commitment and Run Time Projections

	ATA_CC_Station	Ouachita_1	Ouachita_2	Ouachita_3	Carville_B	Carville_C	Calcasieu_1	Calcasieu_2	Sanjac_1	Sanjac_2
HE	Generation All	Generation All	Generation All	Generation All	Generatio All	Generatio All	Generation All	Generation All	Generatio All	Generatio All
	1	1	1	1	1	1	1	1	1	1
1 00 00 AM	186	166	-	165	240	-	-	-	-	-
2 00 00 AM	154	165	-	165	240	-	-	-	-	-
3 00 00 AM	154	37	-	165	240	-	-	-	-	-
4 00 00 AM	154	-	-	166	240	-	-	-	-	-
5 00 00 AM	154	-	-	165	240	-	-	-	-	-
6 00 00 AM	154	-	-	165	240	-	-	-	-	-
7 00 00 AM	206	-	-	200	240	-	-	-	-	-
8 00 00 AM	198	-	-	210	240	-	-	-	-	-
9 00 00 AM	150	-	-	165	240	-	-	-	-	-
10 00 00 AM	230	-	-	225	240	-	-	-	-	-
11 00 00 AM	150	150	-	165	240	-	-	-	-	-
12 00 00 PM	230	230	-	230	240	-	-	-	-	-
1 00 00 PM	230	230	-	230	240	-	-	-	-	-
2 00 00 PM	230	230	-	230	240	-	-	-	-	-
3 00 00 PM	230	225	-	225	240	-	-	-	-	-
4 00 00 PM	230	230	-	227	240	-	-	-	-	-
5 00 00 PM	230	230	-	230	240	-	-	-	-	-
6 00 00 PM	230	230	15	230	240	-	-	-	-	-
7 00 00 PM	230	230	35	230	240	60	-	-	73	73
8 00 00 PM	230	230	55	230	240	60	-	-	73	73
9 00 00 PM	230	230	55	230	240	60	-	-	73	73
10 00 00 PM	230	230	55	230	240	60	-	-	73	73
11 00 00 PM	230	230	55	230	240	-	-	-	-	-
12 00 00 AM	230	230	55	230	240	-	-	-	-	-
1 00 00 AM	230	230	255	230	240	-	-	-	-	-
2 00 00 AM	230	230	255	230	240	-	-	-	-	-
3 00 00 AM	230	230	255	230	240	-	-	-	-	-
4 00 00 AM	230	230	268	230	240	-	-	-	-	-
5 00 00 AM	230	230	268	230	240	-	-	-	73	50
6 00 00 AM	230	230	268	230	240	-	-	-	73	50
7 00 00 AM	230	230	268	230	240	-	-	-	73	50
8 00 00 AM	230	230	268	230	240	-	-	-	73	50
9 00 00 AM	230	230	268	230	240	-	-	-	73	50

Transmission Constraints Affecting Entergy Unit Commitment And Dispatch, July 2011 – March 2013

The following is a list of the main system transmission constraints that impacted unit commitment during the period July 2011 to March 2013, reasons for the constraints, and their application terms.

In general, the System is operated for worst first contingency -- i.e., upon outage of any transmission line, generator, or transformer all bus voltages and transmission line loading remain within Entergy Planning Criteria without dispatcher action. These constraints can vary considerably. Among the greatest typical contributors are: load magnitude, load distribution, native unit commitment, neighboring utility unit commitment, native generation dispatch, neighboring utility generation dispatch, power transfer between Entergy and other utilities, power transfer between external utilities, planned and unplanned generator outages, and planned and unplanned transmission facility outages.

EAI

1. Sufficient generation should be committed south of El Dorado, Arkansas to limit the total flow on the Sheridan-El Dorado EHV and Sheridan-Hot Springs EHV 500kV lines to 2050 MW, due to possible overloading during contingencies. The amount of generation required will vary with system conditions.

EMI

2. Rex Brown #4 unit should be committed any time the Entergy-Mississippi load is expected to exceed 3200 MW. If Rex Brown 4 is not available, Unit 3 should be committed.

ELL/ENOI

3. Amite South Import is usually maintained below 2950 MW due to potential line loading problems during contingencies. (applies seasonally)

4. Two of the following three units should be committed due to thermalproblems during contingencies:

   Ninemile 4
   Ninemile 5
   Michoud 3

EGSI/EGSL/ETI

5. West of the Atchafalaya Basin ("WOTAB") Import is usually maintained below 1440 MW due to potential line loading problems during contingencies. (applies seasonally)

6. At least two of the following four units should be committed due to potential line loading and voltage problems in Lake Charles area during contingencies:

   Nelson 4
   Nelson 6
   Sabine 4
   Sabine 5

   Also, three of the four units are needed for voltage support during summer and winter peak seasons.

7. Sabine 4 or 5 (on 230 kV bus) must be committed due to voltage problems. Furthermore, a minimum of three Sabine units are required to be committed for voltage support problems. This includes two Sabine 138 kV units and one 230 kV unit.

8. A minimum of one unit at Lewis Creek must be committed at all times due to voltage support. Furthermore, Lewis Creek 1 and 2 must be committed during summer for voltage support.

DOCKET NO. 41791

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES AND RECONCILE FUEL COSTS	§ § § §	PUBLIC UTILITY COMMISSION OF TEXAS

DIRECT TESTIMONY

OF

JENNIFER A. RAEDER

ON BEHALF OF

ENTERGY TEXAS, INC.

SEPTEMBER 2013

ENTERGY TEXAS, INC.
DIRECT TESTIMONY OF JENNIFER A. RAEDER
2013 RATE CASE

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I. WITNESS IDENTIFICATION AND QUALIFICATIONS

Q1. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, EMPLOYER AND JOB TITLE.

A. My name is Jennifer A. Raeder. My business address is 639 Loyola Avenue, New Orleans, Louisiana 70113. I am employed by Entergy Services, Inc. ("ESI")[1] as Director, Human Resources - Total Rewards.

Q2. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am testifying on behalf of Entergy Texas, Inc. ("ETI" or the "Company").

Q3. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL WORK EXPERIENCE.

A. I earned Bachelor's Degrees in Psychology and Anthropology from the University of California, Berkeley and a Master's and Ph.D. in Industrial/Organizational Psychology from the University of Maryland, College Park. I have held my current position, since January 2012. Prior to my current position, I had been Director of Human Resources ("HR") – Utility Operations since April 2006. I joined ESI in 1995 in the Leadership Development Department and have held a number of leadership roles in Human Resources including Director of Employee Development, Director

[1] ESI is a subsidiary of Entergy Corporation that provides technical and administrative services to all the Entergy Operating Companies ("EOCs").

of HR, Fossil Operations and Transmission, and Personnel Manager for London Electricity, an Entergy subsidiary at that time. Prior to joining ESI, I was employed as a consultant by Organizational and Personnel Research in the Washington D.C. area. I also served as a reviewer for the American Journal of Community Psychology.

Q4. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES AND YOUR DEPARTMENT.

A. I am responsible for the design, development, and administration of various compensation and benefits programs for ESI and the EOCs.[2]

II. PURPOSE AND ORGANIZATION OF TESTIMONY

Q5. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. First, I describe the compensation, benefits, and other HR labor-related costs incurred by ESI and ETI and the other EOCs that provide services to ETI. I show how these programs are designed and managed to produce reasonable, market-competitive compensation and benefits programs.

Second, I describe the costs of the HR Class of affiliate services and demonstrate that the costs are reasonable and necessary.

[2] The EOCs are ETI; Entergy Arkansas, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC; Entergy Mississippi, Inc.; and Entergy New Orleans, Inc.

Q6. WHY ARE YOU QUALIFIED TO ADDRESS THESE ISSUES AND TO PROVIDE THIS TESTIMONY?

A. My job responsibilities, professional experience, and familiarity with the human resources department provide the knowledge, training and experience needed to cover the scope of subjects I address in my testimony.

Q7. DO YOU SPONSOR ANY EXHIBITS?

A. The list of exhibits to my testimony is contained in the table of contents.

Q8. DO YOU SPONSOR OR CO-SPONSOR ANY SCHEDULES IN THE RATE FILING PACKAGE ("RFP") THAT ETI HAS FILED IN THIS DOCKET?

A. Yes, I sponsor Schedules G-1.5, G-2, and G-2.3. I co-sponsor Schedules G-1.6 and G-2.1 with Company witness Michael P. Considine.

III. RELATIONSHIP BETWEEN THIS TESTIMONY REGARDING COMPENSATION AND BENEFITS COSTS AND THE TESTIMONY OF ETI'S OTHER WITNESSES

Q9. WHAT IS THE RELATIONSHIP BETWEEN YOUR TESTIMONY REGARDING COMPENSATION AND BENEFITS COSTS AND THE TESTIMONY OF ETI'S OTHER WITNESSES?

A. Various ETI witnesses support the Test Year (April 2012 through March 2013) costs that contain internal labor dollars (*e.g.*, ESI employee labor or

ETI employee labor) from the perspective of whether the level and types of activities for various utility and utility support functions are reasonable and necessary. My testimony demonstrates that the underlying compensation and benefits costs associated with these activities are the product of reasonable and necessary compensation and benefits programs that are designed and managed to yield reasonable costs.

IV. COMPENSATION AND BENEFITS PROGRAMS

A. The Entergy Companies' Objective in Designing Compensation and Benefits Programs

Q10. PLEASE DESCRIBE THE ENTERGY COMPANIES' OVERALL OBJECTIVE IN DESIGNING THE COMPENSATION AND BENEFITS IT PROVIDES.

A. The Entergy Companies[3] must compete with other companies for talent based upon the total package of compensation and benefits each offers. In order to attract and retain highly qualified employees, the Entergy Companies provide a total package of compensation and benefits that is equivalent in scope and cost with what other comparable companies within the utility business and other industries provide for their employees. Although individual components within the total package of compensation

[3] I use the name "the Entergy Companies" to mean Entergy Corporation and its subsidiaries including ESI, ETI, and the other EOCs. Each of these subsidiaries is a separate legal entity. All of the Entergy Companies employ the same approach to compensation and benefits that I describe in this testimony.

and benefits programs may be above or below the market for which they compete for talent, the Entergy Companies' overall total compensation and benefits package is comparable with industry medians. While particular companies may place different levels of emphasis on individual components of compensation and benefits, the appropriate comparisons among similar companies should be based upon the total costs of the companies' benefits and compensation programs.

B. Compensation Programs

1. The Entergy Companies' Approach to Compensation

Q11. WHAT FUNDAMENTAL PRINCIPLES GUIDE THE ENTERGY COMPANIES' COMPENSATION PROGRAMS?

A. The Entergy Companies offer reasonable, competitive pay packages that are not only tied to each company's performance but also to individual employee performance. Employees are compensated through a combination of base pay and variable pay programs (*e.g.*, annual incentive compensation). The Entergy Companies' total annual compensation (*i.e.*, base pay plus annual incentive payments) across all job classifications is designed to be at market median.

Q12. WHAT DOES IT MEAN THAT THE ENTERGY COMPANIES' TOTAL ANNUAL COMPENSATION IS AT MARKET MEDIAN?

A. It means that the total annual compensation is approximately within a reasonable range of the mid-point of the market based upon nationally recognized compensation surveys in which the Entergy Companies participate. By mid-point of the market, I mean the point at which half the companies in the surveys pay total annual compensation that exceeds the Entergy Companies' total annual compensation and half the companies in the surveys pay less total annual compensation than do the Entergy Companies. As a reasonable range of the mid-point, the Entergy Companies seek to provide compensation that is within +/- 15% of the mid-point of the market. Until recently, the focus had been on a range of +/- 10% of the mid-point of the market, but compensation consultants and surveys have encouraged the Entergy Companies to look at +/- 15% as a reasonable range of the mid-point to allow for more flexibility on a case by case basis.

The Entergy Companies apply this design philosophy to base salary as well as incentive compensation programs (both annual and long-term), which I will discuss later in my testimony. In this way, the Entergy Companies intentionally design their compensation levels to pay the market median level of compensation if their employees meet the performance targets that are established. Of course, in any given year, the actual level of compensation under the incentive compensation

programs may be above or below the market median, but that differential occurs solely due to actual performance versus the targets.

Q13. WHAT IS THE RELEVANCE OF HOW THE ENTERGY COMPANIES' COMPENSATION REGIME COMPARES TO THAT OF OTHER UTILITIES AND THE MARKET?

A. In the long run, customers benefit from having a utility that is able to offer and does offer competitive compensation that attracts and keeps qualified people. If the Entergy Companies offered substantially below market compensation, then over time the quality of management and other personnel would decline. As a consequence, so would service to customers.

Q14. HOW DO YOU ENSURE THAT THE COMPENSATION PROGRAMS TARGET THE MARKET MEDIAN?

A. A nationally recognized external independent compensation consultant, Pay Governance LLC, has been engaged to evaluate and assess the compensation programs. The consultant offers subject matter expertise with respect to analyzing market survey data, assessing current market conditions, reviewing the prevalence of compensation elements and evaluating market trends in executive compensation.

The consultant provides compensation information to help ensure that all the Entergy Companies, including ETI and ESI, provide

competitive compensation packages to attract, retain, motivate, and reward employees who can contribute to long-term operational and financial success.

Moreover, the Entergy Companies use numerous nationally recognized third-party surveys to evaluate compensation levels. These surveys provide data to ensure the competitiveness and reasonableness of pay practices. The list of recent surveys used by the Entergy Companies is shown below:

Table 1

Third-Party Surveys Used by the Entergy Companies' Compensation Department in Analyzing Pay Data

Publisher Name	Survey
American Gas Association	American Gas Association, 2011
EAPDIS	Energy Technical Craft Clerical, 2012
Aon Hewitt	Aon Hewitt Energy Marketing and Trading, 2012
Aon Hewitt	Aon Hewitt TCM Executive Cash Comp by Industry, 2012
Aon Hewitt	Aon Hewitt TCM Executive Total Comp by Industry (Full Value LTI), 2012
Aon Hewitt	Aon Hewitt TCM Mgmt & Prof Cash Comp by Geography, 2012
Aon Hewitt	Aon Hewitt TCM Mgmt & Prof Cash Comp by Industry, 2012
Aon Hewitt	Aon Hewitt TCM Mgmt & Prof Total Comp by Industry, 2012
Mercer	Mercer Sales, Mktg & Comm, 2011
Mercer	Mercer E-commerce, 2011
Mercer	Mercer Energy Industry - General Benchmark, 2011
Mercer	Mercer Finance, Accounting & Legal, 2011
Mercer	Mercer Human Resources, 2011
Mercer	Mercer Information Technology, 2011
Mercer	Mercer Logistics & Supply Chain, 2011
Mercer	Mercer Metro Benchmark - North Central, 2011
Mercer	Mercer Metro Benchmark - Northeast, 2011
Mercer	Mercer Metro Benchmark - South Central, 2011
Mercer	Mercer Metro Benchmark - Southeast, 2011
Mercer	Mercer Metro Benchmark - West Coast, 2011
Southern Gas Association	Southern Gas Association Energy, 2012
Stanton Group	Stanton Group Aviation, 2011
Towers Watson	Towers Watson CDB General Industry Executive, 2012

Towers Watson	Towers Watson CDB Energy Services Executive, 2012
Towers Watson	Towers Watson CDB Mid-Mgmt, Prof & Support, 2012
Towers Watson	Towers Watson CDB Energy Services Mid-Mgmt, Prof & Support, 2012
Towers Watson	Towers Watson CSR Office and Business Support, 2012
Towers Watson	Towers Watson CSR Professional Administrative & Sales, 2012
Towers Watson	Towers Watson CSR Professional Technical & Operations, 2012
Towers Watson	Towers Watson CSR Supervisory & Middle Management, 2012
Towers Watson	Towers Watson CSR Top Management, 2012
Towers Watson	Towers Watson CSR Technical Support & Production, 2012
World at Work	2012-2013 Salary Budget Survey
Towers Watson	General Industry Salary Budget Survey, 2012
Mercer Human Resource Consulting	2012-2013 US Compensation Planning Survey
Aon Hewitt	U.S. Salary Increase Survey for 2012

Q15. WHEN ANALYZING TOTAL COMPENSATION, DO THE ENTERGY COMPANIES COMPARE THEMSELVES WITH PARTICULAR LABOR MARKETS?

A. Yes. The Entergy Companies compare themselves with both the utility industry and general industry in determining total compensation. Both comparison groups are used because the Entergy Companies recruit from and lose talent to both utilities and general industry. The comparison recognizes that employees may pursue employment opportunities in either the utility market or general industry. Thus, the compensation levels must be competitive with both labor markets. Furthermore, when determining compensation comparison groups within those markets, the Entergy Companies compare themselves with companies or operations of similar size and scope.

2. Description of the Entergy Companies' Compensation Program Design

Q16. PLEASE DESCRIBE THE ELEMENTS OF THE ENTERGY COMPANIES' COMPENSATION PROGRAM.

A. In general, employee compensation consists of three elements:

1. base pay;

2. annual incentives and recognition programs; and

3. long-term incentives.

These compensation programs are applicable throughout the Entergy Companies. Thus, ETI, ESI, and all of the other Entergy Companies use the same types of compensation programs.

Q17. PLEASE DESCRIBE BASE PAY.

A. Base pay is the basic, non-variable, salary component of compensation. Base pay is provided to all employees and remains the most common form of payment throughout industries for all levels of employees. Base pay is designed to be comparable with base pay in relevant labor markets. Because most of the Entergy Companies' peers also provide incentive compensation, however, comparable base pay amounts will not, by themselves, produce a market competitive total compensation package.

Q18. PLEASE DESCRIBE THE ANNUAL INCENTIVE PLANS.

A. During the Test Year, the Entergy Companies had five annual incentive plans. The five plans and the eligible employee groups were as follows:

- *Executive Annual Incentive Plan* ("EAIP"). Participation was limited to the Entergy Companies' officers (*i.e.*, the Chief Executive Officer, Presidents, Executive Vice Presidents, Senior Vice Presidents, and Vice Presidents).
- *Management Incentive Plan ("MIP").* Participation was limited to selected management personnel and key high-level individual contributor employees.
- *Exempt Incentive Plan ("EXIP").* Participation was limited to full-time and part-time exempt employees[4] who were not eligible for participation in another incentive plan.
- *Teamsharing Incentive Plan ("TSIP").* Participation was limited to full-time and part-time, non-exempt,[5] non-bargaining[6] employees who were ineligible for participation in another incentive plan. Certain non-exempt, bargaining employees[7] also are eligible for participation in this plan where it has been negotiated into the collective bargaining agreement.

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4 *Exempt employees* are employees who are paid a salary and are exempt from the overtime provisions under the federal wage and hour law.

5 *Non-exempt employees* refers to employees who are covered under the federal wage and hour law and must be paid overtime for all hours worked in excess of forty hours during a work week.

6 *Non-bargaining employees* are those not covered by any collective bargaining agreement.

7 *Bargaining employees* are those whose compensation, benefits, and work rules are covered by a collective bargaining agreement.

- *Teamsharing Plan for Selected Bargaining Units ("TSBP").* Participation was limited to full-time or part-time bargaining employees where this plan has been negotiated into the agreement.

Participation requirements and plan design for the five annual incentive plans are described in the plan summaries presented in Exhibit JAR-1. This exhibit covers the participation requirements during the Test Year.

Q19. PLEASE DESCRIBE THE LONG-TERM INCENTIVES.

A. Certain employees are eligible to receive stock option awards, restricted stock, and/or performance units under the Equity Ownership Plan ("EOP"). The EOP is outlined in Exhibit JAR-2.

Restricted stock was added to the long-term incentive mix in January 2011. ML 1 through 4 employees (the Entergy Companies' most senior executives) are eligible for both stock options and restricted stock. ML 5 employees (generally, the Entergy Companies' directors) and ML6 employees (generally include managers, superintendents, some supervisors and high-level individual contributors) are eligible for restricted stock only.

ML 1-4 executives are also eligible to participate in the Performance Unit Programs, which are also called Long Term Incentive Plans or "LTIPs." Each LTIP is based upon a three-year performance period. The Test Year in this case (April 1, 2012 through March 31, 2013)

overlaps four different LTIP periods, and costs from the four LTIPs accrued during the Test Year. The first applicable plan covers the three-year performance period of 2010-2012 (for payout in 2013); the second plan covers 2011-2013; the third plan covers 2012-2014; and the fourth plan covers 2013-2015. Each LTIP provides participants with the opportunity to earn performance units (which I discuss below) based upon the Entergy Companies' performance against a pre-set performance goal. The four Performance Unit Program summaries and plan designs are provided in Exhibit JAR-3.

Q20. IN YOUR PREVIOUS ANSWER, YOU REFERRED TO PERFORMANCE UNITS, STOCK OPTIONS, AND RESTRICTED STOCK. PLEASE EXPLAIN THE DISTINCTIONS AMONG THESE INCENTIVE DEVICES.

A. Under a *performance unit plan*, an employee is awarded a number of performance units ("units") at the start of a performance period (*e.g.*, a thirty-six month performance cycle). The performance units are equivalent to shares of Entergy common stock, and payable in cash or stock, in whole or in part, at the end of the performance period depending upon the extent that performance targets are met. If the actual performance is at the target level, then the employee earns 100% of the units to be paid out in shares or cash. If the actual performance is below the target level, but above a minimum level, then the employee earns only a portion of the units to be paid out in shares, or cash. If the actual result is below the

minimum level (*e.g.*, less than 25% of the target) then no payment is made to the employee. (A performance unit is the equivalent of an Entergy share of stock valued at the stock price on a certain date. Performance Unit Plans starting in 2012 will settle payout in Entergy stock. ML 1-4 officers must hold these earned shares until they meet and maintain their stock ownership levels.)

Stock options award employees the right to purchase shares of common stock at a set price (*e.g.*, $40 per share). If the publicly traded stock price increases above that set price (*e.g.*, $45 per share), then the employee has the option to purchase the stock at the set price ($40 in my example) and choose to either sell the stock at the then publicly traded stock price ($45 in my example) or retain ownership of the shares.

Under a *restricted stock* plan, an employee receives shares of common stock with restrictions that lift if certain contingencies occur, such as if the employee remains with the company for a specific period of time. As mentioned earlier, the Entergy Companies instituted a restricted stock program effective January 1, 2011 with time-based vesting period as part of its long-term incentive plan. Company achievement of operational or financial goals is not a requirement for vesting under the Entergy Companies' restricted stock program.

Q21. IS IT APPROPRIATE FOR COMPANIES TO EXERCISE REASONABLE DISCRETION IN DETERMINING THE ALLOCATION OF EMPLOYEES' OVERALL COMPENSATION AMONG THE VARIOUS COMPENSATION COMPONENTS?

A. Yes. It is common practice for a company to emphasize one form of compensation over another, depending on the company's circumstances, in a way that differs from how other, even similar, companies allocate their resources among the various compensation components. There is no "one size fits all" answer in seeking to attract and keep employees and in seeking to inspire current employees to do their best. Utilities too should be allowed to employ reasonable business discretion in allocating resources among the various commonly used compensation components so long as the total compensation levels are within reasonable market levels. As I discuss below, the Entergy Companies have exercised this reasonable discretion to provide for overall compensation at market competitive levels by offering market median base pay levels and incentive compensation programs that are comparable to those offered by similar companies.

3. Additional Detail Regarding the Annual Incentive and Recognition Programs

Q22. ARE ANNUAL INCENTIVE COMPENSATION PLANS COMMONLY USED BY PRIVATE INDUSTRY?

A. Yes. The following Table 2 demonstrates that, during the Test Year, annual incentive plans were common among the utilities and energy industry and general industries:

Table 2
Prevalence of Annual Incentive Programs
Percentage of Surveyed Companies Reporting
Annual Incentive Plans Similar to the Entergy Companies

World At Work
2012-2013 Salary Budget Survey

Use Of Variable Pay	2010	2011	2012
Percent of Organizations Using Variable Pay	80%	79%	82%

MERCER
2012-2013 US Compensation Planning Report

Use of Variable Pay	Executives	Mgmt	Professional	Office Personnel	Technician & Skilled
All Organizations	98%	97%	79%	64%	55%
By Industry (Utilities)	98%	100%	94%	94%	78%

Towers Watson
2012 Salary Budget Survey

Use of Variable Pay	# of Organizations Responding	# of Organizations Using Variable Pay	% of Organizations Using Variable Pay
Entire Sample (For Profit)	629	589	94%
Industry Sector - Energy (Includes Utilities)	71	64	90%

Q23. HAVE THE ENTERGY COMPANIES' MEASURES FOR DETERMINING ANNUAL INCENTIVES CHANGED IN RECENT YEARS?

A. There has been no substantial change in the measures used to determine annual incentives since ETI's last rate case, Docket No. 39896. Moreover, since January 1, 2008, the Entergy Companies have emphasized measures aligned with meeting operational-based targets. Each business unit or organization within the Entergy Companies designs its own operational-based targets tailored to the specifics of its operational responsibilities, focus, and activities (*e.g.*, fossil plant operations will have different targets than will the HR department). These operational-based targets include reliability goals (*e.g.*, reduce the frequency and duration of customer outages), safety goals (*e.g.*, reduce the number of employee accidents), customer service goals (*e.g.*, improve the speed of answering customer calls), cost containment (*e.g.*, reduce expenditures, or controlling the rate of growth in expenditures, such as on vehicle maintenance, etc.) or spending levels (*e.g.*, complete a project under budget).

The Entergy Achievement Multiplier ("EAM"), a composite of Entergy Corporation's earnings per share and operating cash flow is used as a performance measure for Entergy Corporation executives making up the Office of the Chief Executive and all EAIP participants in the Finance Department. The EAM is also used as a funding mechanism to ensure