

Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(B) Total		(C)	(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPHX7	C6PPTS0005	Poyen Install 21.6 MVAR Cap Bank	DIRECTAL	770	80	770	80	850	850	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0007	Lewisville Substation Expansion	DIRECTAL	1,454	144	1,454	144	1,599	1,599	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0020	Stuttgart Industrial Add Cap Bank	DIRECTAL	202	16	202	16	217	217	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0010	Hickory Ridge New Substation Site	DIRECTX	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0013	Build New Ponderosa Switching Stati	DIRECTX	55,180	5,516	55,180	5,516	60,696	60,696	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0014	INSTALL BREAKERS/CAP BANK BEVWATER	DIRECTX	841	72	841	72	913	913	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0015	Const New COE EROD-Vicksburg Sub	DIRECTX	190	20	190	20	210	210	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0005	Brittany Switching Station and Scop	DIRECTX	8,420	831	8,420	831	9,251	9,251	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0007	Starhill Substation and Scoping	DIRECTX	844	84	844	84	929	929	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0020	Bloomfield Build New Switch Stat	DIRECTX	12,619	986	12,619	986	13,604	13,604	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0022	Mont Sub Upgrade Bus Syste	DIRECTX	608	63	608	63	671	671	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0024	Bosco 138 KV: Build New Station	DIRECTX	6,289	484	6,289	484	6,774	6,774	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0025	Bosco 138 KV: Acquire Property	DIRECTX	4,532	467	4,532	467	4,998	4,998	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0031	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTX	105,590	386	105,590	386	105,976	105,976	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0032	Nerc Alert Ldar - Mississippi	DIRECTX	77,937	255	77,937	255	78,192	78,192	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0033	Nerc Alert Ldar - Texas	DIRECTX	22,292	414	22,292	414	22,706	22,706	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0034	Nerc Alert Ldar - ELL - South	DIRECTX	4,929	186	4,929	186	5,115	5,115	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0035	Nerc Alert Ldar - ELL - North	DIRECTX	5,074	93	5,074	93	5,168	5,168	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0036	Nerc Alert Ldar - EGSLA - East	DIRECTX	3,697	168	3,697	168	3,865	3,865	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0037	Nerc Alert Ldar - ENOI	DIRECTX	63,489	75	63,489	75	63,564	63,564	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS0038	Nerc Alert Ldar - Arkansas	DIRECTX	128,130	628	128,130	628	128,758	128,758	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTS00783	Nineme 6: Build New Unit 6	DIRECTX	18,434	1,812	18,434	1,812	20,246	20,246	0	0	0	0
Transmission Operations	ESI	TPHX7	C7PSS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTX	22,750	2,918	22,750	2,918	25,668	25,668	0	0	0	0
Transmission Operations	ESI	TPHX7	C7PSS32517	H. Isaac Capital Distr EMI 8/28/12	DIRECTX	70	77	70	77	147	147	0	0	0	0
Transmission Operations	ESI	TPHX7	C7PSS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTX	13,984	1,870	13,984	1,870	15,855	15,855	0	0	0	0
Transmission Operations	ESI	TPHX7	C8PPTS0031	Port Vickel Huir Isaac Restoration	DIRECTX	281	27	281	27	308	308	0	0	0	0
Transmission Operations	ESI	TPHX7	E2PSS32517	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTX	18,225	2,212	18,225	2,212	20,437	20,437	0	0	0	0
Transmission Operations	ESI	TPHX7	E2PSS34444	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTX	311	41	311	41	353	353	0	0	0	0
Transmission Operations	ESI	TPHX7	E2PSS34444	System Command Center ISAAC 2012	DIRECTX	10,846	1,280	10,846	1,280	12,126	12,126	0	0	0	0
Transmission Operations	ESI	TPHX7	F3PCTDS12	TRANSMISSION LINES O&M EXPENSE	TRALNOP	1,575	0	1,575	0	1,575	1,575	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0012	TRANSMISSION O&M NGMT/SUPPORT - ESI	TRALNOP	120	0	120	0	120	120	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0012	FAC STY OASIS 765283976	DIRECTX	1,851	150	1,851	150	2,000	2,000	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0018	FAC STY BENTON WEST SUB	DIRECTX	3,317	322	3,317	322	3,639	3,639	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0021	FAC STY LITTON OSCOEAL AR	DIRECTX	9,191	1,028	9,191	1,028	10,219	10,219	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0032	Facility Study for Hayti South Subs	DIRECTX	1,672	173	1,672	173	1,845	1,845	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0036	Fac Study for Alcoa Load Add - Lake Charlie	DIRECTX	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS0038	Fac Study Georgia Gulf Chlor Alkali	DIRECTX	3,227	335	3,227	335	3,562	3,562	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS00510	Development of a Class 2 esima	DIRECTX	336	25	336	25	361	361	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS00513	FS - Sempra Load Addition	DIRECTX	20,763	1,939	20,763	1,939	22,701	22,701	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS00263	FACILITY STY FOR SPO	DIRECTX	135	14	135	14	149	149	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS00265	OASIS 76235101 NRG Power Marketing	DIRECTX	4,082	423	4,082	423	4,505	4,505	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTS00267	Facility Study OASIS 76523750	DIRECTX	5,571	429	5,571	429	6,000	6,000	0	0	0	0

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Affiliate Billings - by Witness, Class, Department and Project
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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	TPHX7	F4PPMS0269	FAC STY SNEPA BBA EES 280 MW	2,308	228	2,536	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPMS0274	Development of a Class 2 estimate f	10,242	1,083	11,325	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPMS0275	FAC STY Class 3 Amite Bio Energy LL	630	87	717	0	0	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0038	Fac STY SHECO TPC 40	968	102	1,070	0	-1,070	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0067	Facilities Study re-routing of L33	-1,283	-133	-1,416	0	1,416	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0075	Fac STY for the ICT PID 250	571	53	623	0	-623	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0077	FAC STY DEBURY PROJ 69KV	3,465	257	3,721	0	-3,721	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0085	FAC STY GERMAN PELLETS TEXAS LLC	616	52	668	0	-668	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0093	Facility Study for PID 287; request	2,164	158	2,322	0	-2,322	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0094	FAC STY GRANT PRIDECO'S FAC	20,363	1,719	22,082	0	-22,082	0	0
Transmission Operations	ESI	TPHX7	F4PPTX0095	ELECTRICAL FACILITIES SERVING SHEC	4,728	444	5,172	0	-5,172	0	0
Transmission Operations	ESI	TPHX7	F5PSCVCAWD	ENERGY AWARDS	793	0	793	0	0	0	0
Transmission Operations	ESI	TPHX7	F5PSCZDEPT	SUPERVISION & SUPPORT - CORPORATE	1	0	1	0	0	0	0
Transmission Operations	ESI	TPHX7	F5PPDW0HPT	Utility Human Performance Training	6,824	400	7,224	0	0	0	0
Transmission Operations	ESI	TPHX7	F5PPGCANCL	T-Grids Cancel Cap WO's to O&M	177	141	190	0	29	0	33
Transmission Operations	ESI	TPHX7	F5PPGTANCL	Transmission/Cancel Cap WO's to O&M	37,337	3,002	40,339	0	40,099	0	237
Transmission Operations	ESI	TPHX7	F5PPTRAPMO	Transco Implementation PMO	2,829	283	3,112	0	2,743	0	369
Transmission Operations	ESI	TPHX7	F5PPZUWELL	Energy Wellness Program	836	81	917	0	874	0	43
Transmission Operations	ESI	TPHX7	SDPCE29004	CAPITAL SUSPENSE DISTR WIRES, EAI	4,484	458	4,942	0	0	0	0
Transmission Operations	ESI	TPHX7	STPCE29002	Arkansas Cap Suspense Transmission	200,141	17,268	217,410	0	0	0	0
Transmission Operations	ESI	TPHX7	STPCT30030	ELL Capital Suspense Transmission	124,912	12,019	136,931	0	0	0	0
Transmission Operations	ESI	TPHX7	STPCT60006	EMI Capital Suspense Transmission	152,656	15,435	168,091	0	0	0	0
Transmission Operations	ESI	TPHX7	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	1,471,110	67,325	1,538,435	0	0	0	0
Transmission Operations	ESI	TPHX7	STPPGL7900	Gulf States LA Transm Cap Susp	100,319	9,851	110,171	0	-140,612	-1,845	-1,845
Transmission Operations	ESI	TPHX7	STPPTX2900	Texas Trans Capital Suspense	144,077	13,006	157,082	0	-157,082	-4,201	-4,201
Total					5,325,912	292,201	5,618,114	789,903	-788,126	-11,701	-9,924
Transmission Operations	ESI	TPHX7	C6PCT54947	Lakeover: Add Line Breaker	270	27	297	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPB80757	EAI:Purch Used AXMR for Ritchie	4,380	469	4,849	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1117	Harahan - Cnder Block Wall	468	46	515	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1129	Derbigny-replace OCB 1511-2	3,403	338	3,741	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1130	Pauger-replace OCB 1710-2	2,731	269	3,000	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1131	Desirean-replace OCB B-0927	675	68	743	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1132	Derbigny-replace OCB 1541-2	3,402	338	3,741	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1133	Bogalusa-replace HV OCB 52675	4,949	489	5,438	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1134	Bogalusa-replace HV OCB 54375	4,842	474	5,316	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1147	Snakefarm- Animal Mitigation	123	13	136	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1161	Lakeshore-replaceCircuitSwitch5763	908	109	1,017	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU1164	Ponchatoula-replace LV OCB E0927	1,524	170	1,693	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU13001	County Club: Rpl OCB 6001	2,235	228	2,463	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU13002	Crystal Springs: Rpl OCB 7004	2,290	280	2,571	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU13003	Jonestown: Rpl OCB 1301	100	10	111	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU13004	Jonestown: Rpl OCB 1102	3,160	321	3,481	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU13005	Marks: Rpl OCB 1504	4,792	495	5,287	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPBU13006	McComb: Rpl OCB 9101	1,362	140	1,502	0	0	0	0

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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Billings Service Company Recipient	Support	Total Billings Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPHX8	C6PPD13007	McComb: Rpl OCB 9105	DIRCTEMI	1,362	140	1,362	140	1,502	1,502	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD13008	Natchez: Rpl OCB 8805	DIRCTEMI	1,606	166	1,606	166	1,772	1,772	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD13009	Natchez: Rpl OCB 8806	DIRCTEMI	1,606	166	1,606	166	1,772	1,772	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD13011	Silver Creek: Rpl OCB 8P01	DIRCTEMI	164	17	164	17	181	181	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD13022	Johns-Manville: Reloc Bus Sw 8P30	DIRCTEMI	3,563	369	3,563	369	3,932	3,932	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04022	Charity Church: Rpl Fdr Bkr GJ03	DIRCTEMI	44	3	44	3	47	47	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04024	Fayette: Rpl Fdr Bkr 8R02	DIRCTEMI	4,795	370	4,795	370	5,166	5,166	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04030	McComb: Rpl Feeder Bkr 9103	DIRCTEMI	110	10	110	10	119	119	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04031	McComb: Rpl Feeder Bkr 9104	DIRCTEMI	134	13	134	13	148	148	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04039	Brookhaven: Rpl HV Arresters J8136	DIRCTEMI	135	10	135	10	145	145	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04045	Clinton Ind: Rpl HV Arresters J3550	DIRCTEMI	202	16	202	16	218	218	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04054	Hernando: Rpl Fdr Bkr 1103	DIRCTEMI	5,531	566	5,531	566	6,097	6,097	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04055	Coldwater: Rpl Fdr Bkr 1L04	DIRCTEMI	88	9	88	9	97	97	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04061	Port Gibson: Rpl HV Arres J8960 XFM	DIRCTEMI	241	19	241	19	260	260	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04062	Port Gibson: Rpl HV Arres J8990 XFM	DIRCTEMI	241	19	241	19	260	260	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04063	Rankin Ind: Rpl HV Arrest J5500 XFM	DIRCTEMI	202	16	202	16	218	218	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04066	Flora: Rpl Fdr Bkr 6004	DIRCTEMI	54	6	54	6	60	60	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04067	Winona: Inst Ckt Sw in J6000 Bay	DIRCTEMI	153	16	153	16	169	169	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04068	Winona: Inst Ckt Sw in J6050 Bay	DIRCTEMI	54	6	54	6	60	60	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04070	Spencer Posh: Rpl HV Arrest J0730	DIRCTEMI	22	2	22	2	24	24	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04074	Magies: Rpl J5810 Outdoor Diff Cab	DIRCTEMI	594	64	594	64	658	658	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04076	McComb: Inst Ckt Sw in J5160 Bay	DIRCTEMI	67	7	67	7	74	74	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04077	McComb: Inst Ckt Sw in J5170 Bay	DIRCTEMI	67	7	67	7	74	74	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04089	Jackson, W: Rpl HV Bkr 6W07	DIRCTEMI	951	98	951	98	1,050	1,050	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04092	Clinton: Rpl HV Ar J4810 XFM	DIRCTEMI	1,176	131	1,176	131	1,307	1,307	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04093	Gallatin St: Rpl HV Ar J7570 XFM	DIRCTEMI	1,289	136	1,289	136	1,425	1,425	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04094	Gallatin St: Rpl HV Ar J7580 XFM	DIRCTEMI	56	6	56	6	62	62	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD040516	Rudgeland: Upgrade P22 Main Bay	DIRCTEMI	2,778	269	2,778	269	3,047	3,047	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD03378	Lawson Rd Build Substation	DIRCTEMI	4,630	478	4,630	478	5,108	5,108	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04947	Greenville, Mid: Inst Transup 3M22	DIRCTEMI	93	10	93	10	103	103	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04947	Callhoun: Build New 115KV Sub	DIRCTEMI	8,906	945	8,906	945	9,851	9,851	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD04972	Dist Briarwood 230/34 5KV Sub G-LA	DIRCTEMI	3,645	342	3,645	342	3,987	3,987	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05002	Holiday: T2 Switchgear Repl	DIRCTEMI	4,005	413	4,005	413	4,418	4,418	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05001	Metro SS: Install 34.5 KV Bay	DIRCTEMI	2,641	270	2,641	270	2,911	2,911	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05011	Vilona Build 40MVA Dist Sub	DIRCTEMI	5,518	574	5,518	574	6,092	6,092	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05001	Pauger: Install 115 KV Breaker	DIRCTEMI	208	21	208	21	229	229	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05002	Kentwood: Install 115KV Breaker	DIRCTEMI	1,126	131	1,126	131	1,257	1,257	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05003	Starhill Sub: Transformer	DIRCTEMI	55	6	55	6	60	60	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05001	Ringold Replace Xfm	DIRCTEMI	26,370	2,653	26,370	2,653	29,023	29,023	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05002	Oak Ridge Repl Xfm & Convert Bus	DIRCTEMI	405	34	405	34	439	439	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05003	Rayville: Install 12/20 Auto Sub	DIRCTEMI	41	3	41	3	44	44	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05002	Achem - add feeders	DIRCTEMI	2,451	253	2,451	253	2,703	2,703	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05002	Chloral 69KV: XFM Replace T1	DIRCTEMI	4,193	452	4,193	452	4,645	4,645	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05003	Bluewater Replace T1: XFM	DIRCTEMI	3,609	371	3,609	371	3,980	3,980	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPD05005	LA Pinnacle, rplc breaker B3769	DIRCTEMI	932	96	932	96	1,028	1,028	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company	Recipient	Total	All Other BU's	ETI Per Books					
Transmission Operations	ESI	TPHX8	C6PPISA006	LR Pinnacle rpic B4869	DIRCTEAT	932	97		1,028	1,028	0					0
Transmission Operations	ESI	TPHX8	C6PPISA031	Sage: Install Backup protection sch	DIRCTEAT	213	22		235	235	0					0
Transmission Operations	ESI	TPHX8	C6PPISA036	Rutherford: Backup panel for SPOF	DIRCTEAT	229	23		252	252	0					0
Transmission Operations	ESI	TPHX8	C6PPISA037	Newport: Backup panel for SPOF	DIRCTEAT	398	40		439	439	0					0
Transmission Operations	ESI	TPHX8	C6PPISA056	JSES: add DR & SPOF panel	DIRCTEAT	0	0		0	0	0					0
Transmission Operations	ESI	TPHX8	C6PPISA062	Searcy Price: Backup panel for SPOF	DIRCTEAT	369	37		406	406	0					0
Transmission Operations	ESI	TPHX8	C6PPISA096	Lynch: Rpi Breakers	DIRCTEAT	31,605	698		32,303	32,303	0					0
Transmission Operations	ESI	TPHX8	C6PPISA097	Mabelvale: Rpi B6420 & B1064	DIRCTEAT	1,253	129		1,382	1,382	0					0
Transmission Operations	ESI	TPHX8	C6PPISA098	White Bluff: replace breaker B7911	DIRCTEAT	8,558	899		9,457	9,457	0					0
Transmission Operations	ESI	TPHX8	C6PPISL101	REDGUM BREAKER REPLACEMENT INCR	DIRCTELI	1,488	146		1,634	1,634	0					0
Transmission Operations	ESI	TPHX8	C6PPISL102	STERLINGTON BREAKER REPLACE INCR	DIRCTELI	1,492	126		1,618	1,618	0					0
Transmission Operations	ESI	TPHX8	C6PPISL103	STERLINGTON BREAKER REPLACEMENT INCR	DIRCTELI	895	80		975	975	0					0
Transmission Operations	ESI	TPHX8	C6PPISL104	SWARTZ BREAKER REPLACEMENT INCR	DIRCTELI	607	50		657	657	0					0
Transmission Operations	ESI	TPHX8	C6PPISL105	SALES BREAKER REPLACEMENT INCR	DIRCTELI	2,882	285		3,167	3,167	0					0
Transmission Operations	ESI	TPHX8	C6PPISL106	TALLUHAH BREAKER REPLACEMENT INCR	DIRCTELI	143	14		158	158	0					0
Transmission Operations	ESI	TPHX8	C6PPISL107	TALLUHAH BREAKER REPLACEMENT INCR	DIRCTELI	76	8		84	84	0					0
Transmission Operations	ESI	TPHX8	C6PPISL124	HODGE-SALES TUNER REPL INCR	DIRCTELI	2,843	285		3,128	3,128	0					0
Transmission Operations	ESI	TPHX8	C6PPISL125	HODGE-DANVILLE TUNER INCR	DIRCTELI	123	12		135	135	0					0
Transmission Operations	ESI	TPHX8	C6PPISL129	BERNICE MOA RS138, RS116 INCR	DIRCTELI	3,718	402		4,119	4,119	0					0
Transmission Operations	ESI	TPHX8	C6PPISL141	WEST MONROE BREAKER INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL201	Michoud: Replace N4999 INCR	DIRCTENO	5,067	22		5,089	5,089	0					0
Transmission Operations	ESI	TPHX8	C6PPISL202	Michoud: Replace N1111 INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL203	Michoud: Replace N8403 INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL204	Michoud: Replace N9603 INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL205	Michoud: Replace N9717 INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL206	Michoud: Replace N9903 INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL207	Michoud: Replace P3306 INCR	DIRCTENO	5,800	95		5,895	5,895	0					0
Transmission Operations	ESI	TPHX8	C6PPISL208	Michoud: Replace P3312 INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL209	Ninemile: Replace S6305 INCR	DIRCTELI	4,594	456		5,050	5,050	0					0
Transmission Operations	ESI	TPHX8	C6PPISL210	Ninemile: Replace S6308 INCR	DIRCTELI	3,930	369		4,299	4,299	0					0
Transmission Operations	ESI	TPHX8	C6PPISL211	Ninemile: Replace S6334 INCR	DIRCTELI	3,602	337		3,939	3,939	0					0
Transmission Operations	ESI	TPHX8	C6PPISL212	Michoud: N117 Replace INCR	DIRCTENO	5,050	20		5,071	5,071	0					0
Transmission Operations	ESI	TPHX8	C6PPISL216	Westwego; repl sw S8798 INCR	DIRCTELI	2,089	197		2,285	2,285	0					0
Transmission Operations	ESI	TPHX8	C6PPISL300	Hooker: Replace Breaker S4181 Inr	DIRCTELI	3,414	309		3,723	3,723	0					0
Transmission Operations	ESI	TPHX8	C6PPISL301	Hooker: Replace Breaker S3193 Inr	DIRCTELI	3,414	309		3,723	3,723	0					0
Transmission Operations	ESI	TPHX8	C6PPISL302	Hooker: Replace S5460 breaker Inr	DIRCTELI	3,414	309		3,723	3,723	0					0
Transmission Operations	ESI	TPHX8	C6PPISL303	Union: Carbide: Replace S2410 Inr	DIRCTELI	3,414	309		3,723	3,723	0					0
Transmission Operations	ESI	TPHX8	C6PPISL307	Dutch Bayou: Install Crash Gate INCR	DIRCTELI	4,658	422		5,080	5,080	0					0
Transmission Operations	ESI	TPHX8	C6PPISL400	Bogalusa: replace 230kv HV8 S7599	DIRCTELI	4,267	435		4,702	4,702	0					0
Transmission Operations	ESI	TPHX8	C6PPISL402	Bogalusa- new drainage 230 yd INCR	DIRCTELI	4,981	488		5,469	5,469	0					0
Transmission Operations	ESI	TPHX8	C6PPISL503	Olin Replace 138KV OCB 18040	DIRECTLIG	3,882	344		4,226	4,226	0					0
Transmission Operations	ESI	TPHX8	C6PPISL508	Nelson 500 replace GCB 13110	DIRECTLIG	5,618	582		6,200	6,200	0					0
Transmission Operations	ESI	TPHX8	C6PPISL510	Citgo replace OCB 17705	DIRECTLIG	1,207	133		1,339	1,339	0					0
Transmission Operations	ESI	TPHX8	C6PPISL511	Citgo replace OCB 17715	DIRECTLIG	495	56		551	551	0					0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		Total ETI Adjusted
						Total Billings		Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount						
Transmission Operations	ESI	TPHX8	C6PISL512	Citgo replace OCB 17720	DIRECTLG	757	82	839	839	0	0	839	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL513	Citgo replace OCB 17725	DIRECTLG	647	70	716	716	0	0	716	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL514	Citgo replace OCB 18140	DIRECTLG	495	56	551	551	0	0	551	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL524	Cecelia Switches 17901 & 17904	DIRECTLG	2,173	221	2,394	2,394	0	0	2,394	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL531	Nelson 500 replace disconnect switch	DIRECTLG	2,613	272	2,885	2,885	0	0	2,885	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL604	Willow Glen 13005 replace CT column	DIRECTLG	11,559	1,167	12,726	12,726	0	0	12,726	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL708	Tiger replace GCB 14830	DIRECTLG	226	17	243	243	0	0	243	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL709	Alsen replace Switch 9523	DIRECTLG	952	107	1,059	1,059	0	0	1,059	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL715	Willow Glen Replace Sw 13046	DIRECTLG	3,895	319	4,213	4,213	0	0	4,213	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL716	Willow Glen Replace Sw 13054	DIRECTLG	3,840	313	4,153	4,153	0	0	4,153	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL717	MKN replace Motor Op 21137	DIRECTLG	2,503	239	2,742	2,742	0	0	2,742	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM070	Delta SES: Rpl OCB 99910	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM071	Delta SES: Rpl OCB 99915	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM072	Greenville: Rpl OCB 36742	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM073	Delta SES: Rpl OCB 99925	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM074	Delta SES: Rpl OCB 99930	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM075	Delta SES: Rpl OCB 99935	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM076	Batesville: Rpl OCB 30484	DIRECTEMI	60	6	66	66	0	0	66	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM077	Rex Brown SES: Rpl OCB 39700	DIRECTEMI	1,066	0	1,066	1,066	0	0	1,066	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISM078	Rex Brown SES: Rpl OCB 34597	DIRECTEMI	1,641	0	1,641	1,641	0	0	1,641	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL110	Cypress: Replace Breaker 22040	DIRECTTX	1,634	168	1,802	1,802	1,802	-1,802	-23	-23	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL111	Cypress: Replace Breaker 22050	DIRECTTX	628	65	693	693	693	-693	-12	-12	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL112	Cypress: Replace Breaker 22070	DIRECTTX	628	65	693	693	693	-693	-12	-12	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL113	Cypress: Replace Breaker 22075	DIRECTTX	628	65	693	693	693	-693	-12	-12	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL126	Neches Breaker 135 (L73)	DIRECTTX	1,480	130	1,610	1,610	1,610	-1,610	-17	-17	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL127	Neches Replace Breaker 145 (L566/90)	DIRECTTX	880	73	953	953	953	-953	-10	-10	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL128	Neches Replace Breaker 160 (T5)	DIRECTTX	646	53	699	699	699	-699	-7	-7	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL129	Neches Breaker 2180 (T4)	DIRECTTX	880	73	953	953	953	-953	-10	-10	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL130	Neches Replace Breaker 2185 (T4)	DIRECTTX	880	73	953	953	953	-953	-10	-10	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL131	Neches Replace Breaker 2335 L-413	DIRECTTX	855	73	928	928	928	-928	-9	-9	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL132	Neches Replace Breaker 2540 L-898	DIRECTTX	821	69	890	890	890	-890	-9	-9	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL133	Neches Replace Breaker 2735 (T2)	DIRECTTX	763	62	825	825	825	-825	-9	-9	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL134	Neches Replace Breaker 22245	DIRECTTX	880	73	953	953	953	-953	-10	-10	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL163	Grimes Replace L119 Relaying	DIRECTTX	373	42	415	415	415	-415	-10	-10	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL165	Bryan Replace L59 Relaying	DIRECTTX	955	80	1,035	1,035	1,035	-1,035	-11	-11	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL166	Peedee Replace L59 Relaying	DIRECTTX	1,483	131	1,614	1,614	1,614	-1,614	-17	-17	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL167	Huntsville Replace L91 Relaying	DIRECTTX	612	46	658	658	658	-658	-7	-7	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL168	Rivlin Replace Line 91 Relaying	DIRECTTX	1,108	92	1,200	1,200	1,200	-1,200	-12	-12	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL169	Cleveland Replace OCB 6940	DIRECTTX	255	26	281	281	281	-281	-3	-3	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PISL171	Neches Replace OCB 2260	DIRECTTX	1,263	177	1,440	1,440	1,440	-1,440	-3	-3	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PPMAY7355	MINOR ADD: Additional Chrgs TS7355	DIRECTTX	0	0	0	0	0	0	-31	-31	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PPMR3853	Barataria - repl LV breaker	DIRECTELI	27	2	29	29	29	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PPMR3856	Port Nickel; repl HV breaker	DIRECTELI	4,600	461	5,061	5,061	5,061	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PPMR3869	Port. Park; install new breaker	DIRECTENO	1,592	166	1,758	1,758	1,758	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPHX8	C6PPRAJ368	Napoleonville; Replace Y0113	DIRECTELI	2,302	234	2,536	2,536	2,536	0	0	0	0	0	0	0	0	0	

Amounts may not add or tie to other schedules due to rounding.

Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C)	(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient						
Transmission Operations	ESI	TPH-X8	C6PPTA1369	Napoleonville: Y0112 Breaker	DIRECTELI	2,302	233	2,535	2,535	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA1370	Chauvin: Replace V4312	DIRECTELI	977	100	1,077	1,077	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA1371	Hooker: Replace S2451 GCB	DIRECTELI	3,600	323	3,923	3,923	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA1413	Belle Point: Replace C0946	DIRECTELI	492	58	550	550	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA1415	McCalli: Replace Breaker X0123	DIRECTELI	18	2	20	20	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA1416	McCalli: Replace Breaker X0122	DIRECTELI	18	2	20	20	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA1417	McCalli: Replace Breaker X0112	DIRECTELI	18	2	20	20	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0038	SPCHoSpring Transacty/TransitCosts	DIRECTEAL	637	66	703	703	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0046	SPCHoHinds Transacty/Transit Cost	DIRECTEAL	637	66	703	703	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0012	Jackson, S: Rpl HV Bkr J5874	DIRECTEMI	6,059	609	6,668	6,668	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0013	Pickens: Rpl HV Bkr J0741	DIRECTEMI	7,221	731	7,952	7,952	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0014	Pickens: Rpl ABS J0007	DIRECTEMI	1,335	135	1,470	1,470	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0015	Pickens: Rpl ABS J0727	DIRECTEMI	1,335	135	1,470	1,470	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0023	Ray Braswell: Rpl Jackson: S Ln Pnl	DIRECTEMI	840	64	904	904	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0039	Winona: Rpl ABS J6055	DIRECTEMI	1,241	129	1,370	1,370	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0040	Winona: Rpl ABS J6053	DIRECTEMI	1,241	129	1,370	1,370	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0041	Greenwood: Rpl ABS J3731	DIRECTEMI	1,616	138	1,754	1,754	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0042	Greenwood: Rpl ABS J6811	DIRECTEMI	2,130	196	2,326	2,326	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0043	Greenwood: Rpl ABS J6831	DIRECTEMI	2,830	271	3,101	3,101	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0044	Greenwood: Rpl ABS J6831	DIRECTEMI	2,830	271	3,101	3,101	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0045	Magie: Inst Mot Op J5841 TAB	DIRECTEMI	2,349	208	2,557	2,557	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0046	Magie: Inst Mot Op J5851 TAB	DIRECTEMI	2,172	185	2,357	2,357	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0047	Magie: Inst Mot Op J5851 TAB	DIRECTEMI	2,104	178	2,282	2,282	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0048	Atala Sub: Rpl Fld HV Bkr J8508	DIRECTEMI	554	56	610	610	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0049	Greenwood: Rpl Winona Line Pnl	DIRECTEMI	2,137	227	2,364	2,364	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0050	Winona: Rpl Greenwood Line Pnl	DIRECTEMI	2,237	251	2,488	2,488	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0051	Horn Lake: Rpl J6794 Ln Bay Risers	DIRECTEMI	1,193	147	1,340	1,340	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0052	Grenada Sub: Add Fiber Optic Equip.	DIRECTEMI	88	9	97	97	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0053	S.Grenada-Add Tiliatoba LN Bay&Auto	DIRECTEMI	7,973	848	8,821	8,821	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0054	Lynch, Install S.S. SSVT & Generato	DIRECTEAL	271	25	296	296	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0055	HS West, Rpl 115KV sw/stm bus	DIRECTEAL	656	67	723	723	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0056	Sage, inst gen & 200a trsf/tnsf sw	DIRECTEAL	181	18	199	199	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0057	PB Intrnl Paper SS gnt/tnsf sw	DIRECTEAL	181	18	199	199	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0058	Cheetham, inst gnt&200a trnsf sw	DIRECTEAL	181	18	199	199	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0059	Wyatt - install generator/tnsf sw	DIRECTEAL	3,233	317	3,549	3,549	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0060	Jim Hill: Upgrade B9315	DIRECTEAL	5,329	538	5,867	5,867	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0061	McCoy: Rpl N426	DIRECTEAL	3,913	379	4,292	4,292	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0062	McCoy: Rpl P427	DIRECTEAL	3,600	367	3,967	3,967	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0063	Mabelvale: Rpl B4564	DIRECTEAL	887	92	979	979	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0064	Mabelvale: rpl B4064	DIRECTEAL	234	25	259	259	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0065	Gilmore: Rpl W215	DIRECTEAL	850	88	938	938	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0066	Mabelvale: Rpl B5164	DIRECTEAL	942	97	1,039	1,039	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0067	Mabelvale: Rpl B6864	DIRECTEAL	956	99	1,055	1,055	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0068	Mabelvale: Rpl B6864	DIRECTEAL	1,051	109	1,159	1,159	0	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTA0069	Helena Ch, replc OCB R237	DIRECTEAL	461	49	508	508	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPHX8	C6PTGA512	Hazen, rplc OCB C142	DIRECTEAI	3,063	318	3,381	3,381	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA513	ELD East, rplc OCB A134	DIRECTEAI	3,913	405	4,318	4,318	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA515	Warren E, rplc B0905 Cir Sw 85ws	DIRECTEAI	164	18	181	181	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA537	PB 34th&Main, rplc C454 and C456	DIRECTEAI	109	11	121	121	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA552	Datto, rplc 34.5 OCB 443	DIRECTEAI	649	54	703	703	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA553	Mtn. Home, rplc 15KV OCB S805	DIRECTEAI	11,443	993	12,436	12,436	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA554	Arkahoma, rplc CS & switches B1000	DIRECTEAI	6,584	678	7,262	7,262	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA555	Gifford, rplc 115KV CS & switches	DIRECTEAI	7,367	698	8,064	8,064	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA556	Jonesboro, rplc CS & sw's B7010	DIRECTEAI	-299	-29	-329	-329	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA559	Jim Hill, rplc LV OCB 268	DIRECTEAI	4,765	382	5,147	5,147	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA562	Searcy Price, rplc Bkr B7653	DIRECTEAI	5,711	584	6,295	6,295	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA807	Jim Hill, rplc bkr B9310	DIRECTEAI	4,010	415	4,424	4,424	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA809	Jonesboro, rplc B7570, CVOT, pnt	DIRECTEAI	1,015	105	1,120	1,120	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA810	Jonesboro, rplc B5270	DIRECTEAI	147	16	163	163	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA811	Jonesboro, rplc bkr B5770	DIRECTEAI	38	5	43	43	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA812	Trumann, rplc bkr W154	DIRECTEAI	38	5	43	43	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA815	Arkahoma, rplc breaker B1019	DIRECTEAI	8,242	840	9,082	9,082	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA825	Arkahoma, rplc bkr B1036	DIRECTEAI	1,622	171	1,793	1,793	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA826	Jacksonville N, rplc bkr F940	DIRECTEAI	796	88	884	884	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA828	LA Arch St, rplc bkr T031	DIRECTEAI	1,645	190	1,835	1,835	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA829	Sage, rplc bkr B4021	DIRECTEAI	152	15	168	168	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA831	Mayflower, rplc bkr B6938	DIRECTEAI	6,659	685	7,343	7,343	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA832	Mayflower, rplc bkr B2938	DIRECTEAI	916	94	1,010	1,010	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA833	Mayflower, rplc bkr B3801	DIRECTEAI	7,051	712	7,764	7,764	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA834	Mayflower, rplc bkr B2738	DIRECTEAI	970	99	1,069	1,069	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA835	Mayflower, rplc bkr B2338	DIRECTEAI	916	94	1,010	1,010	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA836	Mayflower, rplc bkr B3802	DIRECTEAI	1,293	132	1,426	1,426	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTGA837	AECW Wabaska West Line POD	DIRECTEAI	916	94	1,010	1,010	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL1206	Getwell-Senatobia Build New Line	DIRECTEAI	33	3	37	37	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL4491	Cypress - Jacinto New Line EGS1-TX	DIRECTEAI	2,736	355	3,091	3,091	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL4587	Frontier - Grimes New Line EGS1-TX	DIRECTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL4588	Willow Glen-Bowwood New 230KV Line	DIRECTEAI	2,531	233	2,763	2,763	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL5099	Kickapoo-Add MOS for Sectionalizing	DIRECTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8507	Hankamer-Add MOS for Sectionalizing	DIRECTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8508	Bayshore Add MOS for Sectionalizing	DIRECTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8509	Saratoga Add MOS for Sectionalizing	DIRECTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8511	Quarry to Rivern Line 831- EGS1-TX	DIRECTEAI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8906	Benton N. to Woodlawn - New Line	DIRECTEAI	3,738	322	4,060	4,060	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8907	Ninemile Unit 6 Interconnection	DIRECTEAI	3,512	355	3,867	3,867	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8908	Ninemile-Southport upgrade line	DIRECTEAI	7,890	826	8,716	8,716	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8909	Valentine-Clovelly Ln Upgrade	DIRECTEAI	1,863	190	2,052	2,052	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8910	NLR Levy to NLR Westgate Rebuild	DIRECTEAI	108	8	116	116	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL8911	Longmire to Navasota 138KV L96	DIRECTEAI	1,981	155	2,137	2,137	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PTL896		DIRECTEAI	953	71	1,024	1,024	0	0	0	-11

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Exhibit MFM - C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX8	C6PPTL998	L589 Warren to Woodville cust. SS	DIRECTX	4,144	410	4,554	0	-4,554	-46	-46
Transmission Operations	ESI	TPHX8	C6PPTL996	Monticello East/Read New 115KV Line	DIRECTEAL	1,580	115	1,695	1,695	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL997	Woodward/Watson Chapel Rebuild Line	DIRECTEAL	2,510	223	2,734	2,734	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL999	Woodward/McCamant Upgrade	DIRECTEAL	2,764	241	3,004	3,004	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL994	Conroe-Cedar Hill, Rebuild L886	DIRECTX	7,236	789	8,026	8,026	-8,026	-97	-97
Transmission Operations	ESI	TPHX8	C6PPTL995	Alcoa, L-709 Line Extension	DIRECTGLG	31	-18	14	14	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL002	Loboly to Hammond (ELL portion)	DIRECTELI	77	6	84	84	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL005	Gladys - Line 114 New 69KV POD	DIRECTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL993	Harahan-Kenner 230KV Ln Relocate	DIRECTELI	14,089	1,297	15,386	15,386	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL993	Calico Rock-Melbourne Time Upgrade	DIRECTEAL	2,446	243	2,689	2,689	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL990	AEC Hydro-Gillett	DIRECTEAL	5,567	495	6,061	6,061	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL992	LK VLLG BGSY-MCN LK: New 230KV	DIRECTEAL	4,654	458	5,111	5,111	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL001	Camden N-Camden Maguire	DIRECTEAL	8,276	793	9,069	9,069	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL001	Upgrade L-824	DIRECTX	0	0	0	0	0	-3	-3
Transmission Operations	ESI	TPHX8	C6PPTL020	Nelson-Carysle-616-Mossville Cdn	DIRECTGLG	3,505	300	3,805	3,805	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL453	Blue Water Sub: Install 11MVA Cap B	DIRECTX	0	0	0	0	0	229	229
Transmission Operations	ESI	TPHX8	C6PPTL458	Holland Bottom 230/161KV Sub	DIRECTEAL	1,448	145	1,593	1,593	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL540	Alliance: Install 230/115KV Auto	DIRECTELI	707	73	781	781	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL517	Allen Substation: Install SVC	DIRECTX	0	0	0	0	0	162	162
Transmission Operations	ESI	TPHX8	C6PPTL519	Lewis Creek: Install Transformer	DIRECTX	0	0	0	0	0	-25	-25
Transmission Operations	ESI	TPHX8	C6PPTL674	DSG Wagman: Fins For New Bus	DIRECTELI	-793	-43	-836	-836	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL687	Patterson: 115KV Cap Bank 43.2 MVar	DIRECTENO	-5,205	-364	-5,569	-5,569	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL899	Northpark: Install 115KV Ring Bus	DIRECTEMI	41	4	45	45	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL808	Tillatoba Sub:Ext-bus-Add S Grenada	DIRECTEAL	29,054	2,979	32,034	32,034	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL809	Vilona Build New Trans 161KV Sub	DIRECTGLG	11,550	1,333	12,883	12,883	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8010	Carter Install new X-Fmr & Bkr	DIRECTGLG	24,531	2,789	27,319	27,319	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8002	Elton Install 2nd X-Fmr	DIRECTELI	19,514	1,948	21,463	21,463	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8004	Leville 115KV: Raise Equipment	DIRECTELI	923	93	1,016	1,016	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8005	GoldenMeadow: Upgr Comm/Fiber	DIRECTELI	25,491	2,346	27,837	27,837	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8001	Ormond: TRAN Bld New 115/13.8KV Sub	DIRECTEAL	5,615	481	6,096	6,096	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8002	LR Alexander - Add Transformer	DIRECTELI	17,129	1,989	19,118	19,118	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8010	Behman: Add 115kv and 230kv Breaker	DIRECTEAL	7,786	636	8,422	8,422	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8003	Driver Build New 500/230KV Sub	DIRECTEAL	3,017	279	3,296	3,296	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8004	Hayti South SS	DIRECTX	19,730	1,764	21,494	21,494	-21,494	-214	-214
Transmission Operations	ESI	TPHX8	C6PPTL8005	Calvert Cap Bank Expansion	DIRECTX	1,703	175	1,878	1,878	-1,878	-19	-19
Transmission Operations	ESI	TPHX8	C6PPTL8006	ETEC Unland Switching Station	DIRECTX	599	60	659	659	-659	-7	-7
Transmission Operations	ESI	TPHX8	C6PPTL8007	Doucette Substation	DIRECTX	271	37	308	308	-308	-3	-3
Transmission Operations	ESI	TPHX8	C6PPTL8008	Warren Substation	DIRECTX	1,337	136	1,473	1,473	-1,473	-15	-15
Transmission Operations	ESI	TPHX8	C6PPTL8009	Mockingbird Substation 138KV	DIRECTX	9,005	929	9,934	9,934	-9,934	-101	-101
Transmission Operations	ESI	TPHX8	C6PPTL8010	Colly add standby Generator	DIRECTGLG	688	59	747	747	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8011	Willow Glen 500 add generator	DIRECTGLG	229	24	253	253	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8012	Willow Glen 230 add generator	DIRECTGLG	191	20	211	211	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8013	Jaguar add generator	DIRECTGLG	153	16	169	169	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTL8014	Willow Glen138 yard add generator	DIRECTGLG	229	24	253	253	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entry	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPHX8	C6PPTS567	Blount add generator	DIRECTLG	450	47	497	497	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS630	Shenandoah brk 381F fail	DIRECTLG	1,253	128	1,381	1,381	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS668	Sears replace breaker 312F	DIRECTLG	878	91	969	969	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS693	Sharp replace lowside switch on T1	DIRECTLG	179	18	197	197	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS696	Sharp replace lowside switch T2	DIRECTLG	179	18	197	197	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS697	Florida replace lowside switch T1	DIRECTLG	298	30	329	329	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS781	Mossville replace OCB 18850	DIRECTLG	14,253	1,385	15,638	15,638	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS807	Hazel replace fence with Vanquish	DIRECTLG	237	29	266	266	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS898	Dishman Purchase Substation Site	DIRECTTX	271	37	308	0	308	-308	-3	-3
Transmission Operations	ESI	TPHX8	C6PPTS899	Grimes Add 345/230kv auto trans	DIRECTTX	2,339	239	2,579	0	2,579	-2,579	-26	-26
Transmission Operations	ESI	TPHX8	C6PPTS928	Willow Glen replace L300 relay pane	DIRECTLG	998	103	1,101	1,101	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS929	Gonzales L300 relay panel replacement	DIRECTLG	29,222	1,059	30,281	30,281	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS936	Meaux T2 transformer/LTC failure	DIRECTLG	1,518	68	1,586	1,586	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS960	Solar replace failed 190F feeder br	DIRECTLG	6,188	565	6,754	6,754	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS971	Tiger Sub replace breaker 304F	DIRECTLG	191	14	205	205	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS972	Tiger Sub replace breaker 302F	DIRECTLG	298	30	329	329	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS998	Gonia Sub repl lowside switch T2	DIRECTLG	4,143	379	4,522	4,522	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS1001	White Bluff Reconfigure 500KV Sta.	DIRECTEA	2,334	214	2,548	2,548	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS106	Woodward 230KV Ring Bus	DIRECTEA	1,229	127	1,356	1,356	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS107	Green Forrest South Line Trap	DIRECTEA	1,037	108	1,145	1,145	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS112	Harrison West Line Trap	DIRECTEA	1,129	116	1,245	1,245	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS122	NLR Westgate Upgrade Equipment	DIRECTLG	803	82	885	885	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS202	Wells, Install 500KV Terminal EOL	DIRECTLG	1,982	205	2,187	2,187	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS556	Toomey replace 201F feeder breaker	DIRECTLG	1,299	115	1,413	1,413	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS716	Waterloo Sw # 20853 replacement	DIRECTLG	1,611	120	1,731	1,731	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS727	Mickens failed OCB 663F	DIRECTLG	1,133	141	1,274	1,274	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS787	Delmont Sub. Brk 220F replacement	DIRECTLG	1,609	173	1,783	1,783	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS789	Francis Sub. Brk 806F replacement	DIRECTLG	1,846	191	2,036	2,036	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS790	Thomas Sub. Brk 906F replacement	DIRECTLG	4,761	517	5,278	5,278	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS791	Florida Sub. Brk 850F replacement	DIRECTLG	14	1	15	15	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS792	Florida Sub. Brk 845F replacement	DIRECTLG	14	1	15	15	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS793	Florida Sub Brk 837F replacement	DIRECTLG	14	1	15	15	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS794	Florida Sub Brk 838F replacement	DIRECTLG	14	1	15	15	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS795	Gaudchaux Sub Brk 575F replacement	DIRECTLG	304	31	336	336	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS840	Broussard Sub Brk 679F replace	DIRECTLG	806	106	912	912	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS801	Colton-Build New 138/115KV Sub	DIRECTLG	874	75	949	949	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS803	Sorrento-Upgrade 138/115KV Auto T2	DIRECTEA	808	69	876	876	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS804	Conroe Bulk, Upgrade 138KV L886 Bay	DIRECTTX	4,300	348	4,648	0	4,648	-4,648	-39	-39
Transmission Operations	ESI	TPHX8	C6PPTS805	Plantation Sub-Upgrade 138KV Equip	DIRECTTX	4,853	448	5,301	0	5,301	-5,301	-54	-54
Transmission Operations	ESI	TPHX8	C6PPTS806	Cedar Hill-Replace 138KV GOAB	DIRECTTX	1,230	125	1,356	0	1,356	-1,356	-12	-12
Transmission Operations	ESI	TPHX8	C6PPTS807	Tammina-Upgrade 138KV L886 Relay	DIRECTTX	1,441	144	1,584	0	1,584	-1,584	-15	-15
Transmission Operations	ESI	TPHX8	C6PPTS1001	Starhill Sub: Add 3rd Transformer	DIRECTLG	55	6	60	60	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS1006	Berwater - Build 138-34.5 Subst	DIRECTTX	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPHX8	C6PPTS1006	Ray Braswell Remove Line trap	DIRECTEA	4,859	425	5,284	5,284	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS1007	West Jackson Upgd. line EQ to R88as	DIRECTEA	6,419	533	6,952	6,952	0	0	0	0

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Exhibit MFM - C
2013 TX Rate Case

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)	
						Total Billings		Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted						
Transmission Operations	ESI	TPHX8	CGPPTS0010	Robinson Rd Instal conduit Fiber	DIRECTEMI	552		47		599		599		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0013	Michoud Replace Breaker	DIRECTENO	3,072		318		3,390		3,390		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0020	Ninemile 115KV Replace Bkrs	DIRECTELI	15,400		1,684		17,085		17,085		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0014	Wilton - Build new 230 Switchyard	DIRECTELI	17,879		1,793		19,672		19,672		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0022	DARNELL RTU UPGRADE	DIRECTELI	115		9		124		124		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0034	Midtown - Add Transformer	DIRECTENO	66,206		6,654		72,860		72,860		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0082	Belle Point - Modify Feeder C855	DIRECTELI	5,444		565		6,008		6,008		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0107	Sterlington 115: Bus Split/Upgrade	DIRECTELI	1,937		148		2,084		2,084		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0108	Sterlington 500: Replace Auto # 2	DIRECTELI	77		8		84		84		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0112	Swartz 115: Str Ln Relay & Sw Upgr	DIRECTELI	5,057		462		5,519		5,519		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0164	Iron Man 230: Build New Station	DIRECTELI	200		20		220		220		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0193	Bayside - Install microwave radio	DIRECTELI	4,261		442		4,703		4,703		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0202	Panama - Remote end work for Wilton	DIRECTELI	3,221		264		3,485		3,485		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0250	Bayou Labutte: Build 500KV Sub	DIRECTELI	698		68		767		767		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0321	Adams Creek - replace SOCO panel	DIRECTELI	3,060		305		3,365		3,365		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0331	McCall - Add Cap Bank	DIRECTELI	20,219		2,291		22,510		22,510		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0358	Pauger - MA to add whip to N8612	DIRECTENO	1,654		131		1,785		1,785		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0402	Patterson Replace Shield Poles	DIRECTENO	472		49		520		520		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0406	Ave C add vac bottles, SW N9007	DIRECTENO	1,398		158		1,555		1,555		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0454	NORTH BASTROP FEEDER BREAKER	DIRECTELI	288		31		319		319		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0455	NEWELLTON ANIMAL MITIGATION	DIRECTELI	124		13		136		136		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0458	SWARTZ FEEDER BREAKER	DIRECTELI	153		16		169		169		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0476	HODGE BREAKER FAILURE	DIRECTELI	135		14		149		149		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0489	MIDWAY R0273 MOA	DIRECTELI	1,125		122		1,247		1,247		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0520	SWARTZ BREAKERS N1103, N1104, N1105	DIRECTELI	5,734		588		6,322		6,322		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0525	TALLULAH N1053 BREAKER REPLACEMENT	DIRECTELI	2,325		259		2,584		2,584		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0550	GALLON FIBER INSTALL	DIRECTELI	300		31		331		331		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0003	Dalir: Replace Line Panel	DIRECTELI	1,055		87		1,143		1,143		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0004	Sterlington: Replace relay panel	DIRECTELI	972		80		1,052		1,052		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0005	Church Road: Add Line bay	DIRECTEMI	3,825		391		4,216		4,216		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0006	Getwell: Add Line Bay w/BKR	DIRECTEMI	19,416		1,879		21,295		21,295		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0007	Swartz Sub: Add Line Bay w/Bkr	DIRECTELI	23,745		2,036		25,781		25,781		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0008	Oak Ridge Sub: Add line bay	DIRECTELI	11,123		1,103		12,226		12,226		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0009	Dunn: Build New Substation	DIRECTELI	30,375		3,362		33,737		33,737		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0010	Oakridge: Add line bay for Dunn	DIRECTELI	110		11		121		121		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0011	SW Jackson: Replace Line relaying	DIRECTEMI	2,165		299		2,465		2,465		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0004	Daisy Sub- ExonMobile 69KVPOD	DIRECTCTX	548		57		605		605		0		0		-195		-195	
Transmission Operations	ESI	TPHX8	CGPPTS0006	Dist Metro Replace Transformer	DIRECTCTX	2,769		287		3,055		3,055		0		0		-129		-129	
Transmission Operations	ESI	TPHX8	CGPPTS0007	Deweyville (JNEC)69KV: Add cap bnk	DIRECTCTX	0		0		0		0		0		0		-35		-35	
Transmission Operations	ESI	TPHX8	CGPPTS0008	Walden: install T2	DIRECTCTX	2,769		287		3,055		3,055		0		0		-31		-31	
Transmission Operations	ESI	TPHX8	CGPPTS0999	Gladys: Sub 69kv POD	DIRECTCTX	0		0		0		0		0		0		-322		-322	
Transmission Operations	ESI	TPHX8	CGPPTS0001	LoneStar Cement 69KV Gen.Connection	DIRECTCTG	412		36		448		448		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0004	Harahan Sub Site Work for H.E. PTR	DIRECTCTG	106		8		114		114		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0005	Mossyville 138KV Sub-Add 2 Line Bays	DIRECTCTG	13,253		1,389		14,642		14,642		0		0		0		0	
Transmission Operations	ESI	TPHX8	CGPPTS0006	Carys Sub-1-616 - Remote Relaying	DIRECTCTG	274		28		303		303		0		0		0		0	

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Support	Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPHX8	C6PPTS007	Nelson Sub - L516 Remote Relaying	DIRECTLG	548	57	548	57	605	605	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS077	Oakridge-138KV Circuit/TxM/Diff T1	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS235	(Reimbursable) Kolds 230KV Sub	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS257	Conroe Bulk: Buss Tie Breaker 6380	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS259	Navasota: Replace Breaker 16440	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS260	Conroe: Replace Breaker 6390	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS263	McDonald-MOS to 138KV Sw 5982&2213	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS273	P. Worth-Bkr 15065 T1&T2 Fuses	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS274	Evadale: Replace Breaker 5635	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS299	Doucette Upgrade Relaying L-93	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS302	Goslin Upgrade Line Relaying L-869	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS303	Metro Upgrade Line Relaying L-169	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS304	Metro Upgrade Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS305	Oakridge Upgrade Line Relaying L169	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS308	Stonegate Install 138KV Line Relay	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS332	Goslin: Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS338	Toledo Bend: Replace Switch 5409	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS361	Shepherd: Underrated CTs	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS500	Grimes Sub: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS552	Jasper Circuit Switchers 5362&5363	DIRECTTX	427	43	427	43	470	470	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS555	Somerville Sub: Install Cap Bank	DIRECTTX	151	12	151	12	163	163	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS588	Navasota: 1200 Amp Bkr 16435	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS589	Corigan: Replace Breaker 6360	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS630	Lewis Creek: Failed Capacitors & Sw	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS646	Grimes: Replace Carrier Sets	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS655	Rex Brown - replace Ray B line pnl	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS659	Senatobia - Replace Transformer	DIRECTTX	106	15	106	15	120	120	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS666	Tanna Sub: Install 138kv Bkr	DIRECTTX	13,493	1,364	13,493	1,364	14,857	14,857	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS689	MidCounty Failed T1	DIRECTTX	2,009	208	2,009	208	2,217	2,217	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS693	Huoma - Repl rev meter 115 kv	DIRECTTX	132	13	132	13	145	145	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS695	Vidalia - Repl rev meter	DIRECTTX	1,232	122	1,232	122	1,354	1,354	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS696	Winnfield - replace rev met	DIRECTTX	8,857	884	8,857	884	9,741	9,741	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS700	Navasota: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS704	Conroe: Upgrade T3&T4 Bus	DIRECTTX	2,710	242	2,710	242	2,952	2,952	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS706	Conroe Bulk: Upgrade Relaying L112	DIRECTTX	3,365	385	3,365	385	3,751	3,751	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS710	Huntsville Upgrade L-485 Relaying	DIRECTTX	1,480	153	1,480	153	1,632	1,632	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS711	Longmire Operating & Transfer Bus	DIRECTTX	2,165	224	2,165	224	2,389	2,389	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS723	Dobbin: Replace Breaker 920F	DIRECTTX	4,900	126	4,900	126	5,026	5,026	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS724	Goslin: Replace Breaker 706F	DIRECTTX	311	24	311	24	335	335	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS726	McDonald: Replace Breaker 477F	DIRECTTX	1,611	167	1,611	167	1,778	1,778	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS727	Navasota: Replace Breaker 969F	DIRECTTX	4,346	127	4,346	127	4,473	4,473	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS728	Riverton Replace Breaker 268F	DIRECTTX	882	80	882	80	962	962	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS729	Roadside: Replace RTU w/D4005	DIRECTTX	1,931	200	1,931	200	2,131	2,131	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS730	S. Bmt: Replace Underrated Bkr 2935	DIRECTTX	368	38	368	38	406	406	0	0	0	0	0
Transmission Operations	ESI	TPHX8	C6PPTS731	Stonegate: Replace Breaker 93F	DIRECTTX	572	61	572	61	633	633	0	0	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX8	CGPTSP733	S Bnt Replace 600A Switch 2904	DIRECTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TPHX8	CGPTSP734	S Bnt Replace 600A Switch 2906	DIRECTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TPHX8	CGPTSP735	S Bnt Replace 600A Switch 2908	DIRECTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TPHX8	CGPTSP736	S Bnt Replace 600A Switch 2909	DIRECTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TPHX8	CGPTSP737	S Bnt Replace 600A Switch 3699	DIRECTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TPHX8	CGPTSP738	S Bnt Replace 600A Switch 3701	DIRECTX	0	0	0	0	0	0	-2
Transmission Operations	ESI	TPHX8	CGPTSP739	S Bnt Replace 600A Switch 3707	DIRECTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TPHX8	CGPTSP742	Doucette: Replace Breaker 570F	DIRECTX	6,986	321	7,307	7,307	-7,307	-25	-25
Transmission Operations	ESI	TPHX8	CGPTSP790	Dogwood SS	DIRECTX	4,254	440	4,694	4,694	-4,694	-193	-193
Transmission Operations	ESI	TPHX8	CGPTSP887	Conair T-1 15KV Bus Upgrade	DIRECTX	10,922	1,157	12,079	12,079	-12,079	-122	-122
Transmission Operations	ESI	TPHX8	CGPTSP888	Conair T-2 15KV Bus Upgrade	DIRECTX	10,263	1,089	11,351	11,351	-11,351	-115	-115
Transmission Operations	ESI	TPHX8	CGPTSP890	Cedar Replace Recloser 698F	DIRECTX	5,811	571	6,382	6,382	-6,382	-65	-65
Transmission Operations	ESI	TPHX8	CGPTSP891	Cleveland Replace OCB 16495	DIRECTX	848	87	935	935	-935	-10	-10
Transmission Operations	ESI	TPHX8	CGPTSP901	Thibodaux 230KV Sub	DIRECTX	1,479	155	1,633	1,633	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSP902	Danville (T): Add 115 Circuit Bkr	DIRECTX	6,200	738	6,938	6,938	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSP911	C. St Junction: Install 138kv Bkr	DIRECTX	1,082	111	1,193	1,193	-1,193	-200	-200
Transmission Operations	ESI	TPHX8	CGPTSP913	Central Replace OCB 133F	DIRECTX	1,347	139	1,486	1,486	-1,486	-15	-15
Transmission Operations	ESI	TPHX8	CGPTSP914	Corrigan Replace OCB 239F	DIRECTX	4,245	468	4,713	4,713	-4,713	-48	-48
Transmission Operations	ESI	TPHX8	CGPTSP915	Front Replace OCB 307F	DIRECTX	1,588	157	1,745	1,745	-1,745	-18	-18
Transmission Operations	ESI	TPHX8	CGPTSP916	Apollo Replace OCB 308F	DIRECTX	1,588	157	1,745	1,745	-1,745	-18	-18
Transmission Operations	ESI	TPHX8	CGPTSP918	Neches Replace OCB 2475	DIRECTX	3,605	402	4,007	4,007	-4,007	-40	-40
Transmission Operations	ESI	TPHX8	CGPTSP919	Neches Replace OCB 125	DIRECTX	1,398	185	1,583	1,583	-1,583	-5	-5
Transmission Operations	ESI	TPHX8	CGPTSP960	Merlin sub: build new sub	DIRECTX	1,103	156	1,259	1,259	-1,259	-2	-2
Transmission Operations	ESI	TPHX8	CGPTSP966	Alchem Sub - add feeders	DIRECTX	2,130	220	2,350	2,350	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSP999	College Station Junction: Build Sub	DIRECTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSQ001	FOUNTAIN LAKE: BUILD 33 6 MVA SUB	DIRECTX	32,771	3,056	35,827	35,827	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSQ002	Ebony SS Convert to 6 Breaker Ring	DIRECTX	4,009	397	4,406	4,406	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSQ009	Shendan 500KV: Rpl Swtchs and Bkr	DIRECTX	20,594	2,087	22,681	22,681	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSQ010	Ebony: Kuhn Road	DIRECTX	77	8	85	85	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSQ011	Build new sub at Snackover	DIRECTX	4,820	389	5,209	5,209	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSQ012	Ebony: WM BHV Sub	DIRECTX	77	8	85	85	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS001	Wyndale: Build New 115KV Sub	DIRECTX	37,513	3,443	40,956	40,956	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS002	Springridge Rd. Build New Line Bay	DIRECTX	19,417	1,847	21,264	21,264	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS003	Raygrasswell 115KV: Replace Relaying	DIRECTX	2,308	319	2,627	2,627	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS004	Brookhaven: Replace Relaying	DIRECTX	123	13	136	136	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS005	Bolton: Install 115KV Bkrs	DIRECTX	10,222	1,007	11,229	11,229	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS006	Mt. Olive: Add Shunt Reactors	DIRECTX	46,188	4,649	50,837	50,837	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS008	Riverton Replace Xmr	DIRECTX	6,502	531	7,033	7,033	0	0	0
Transmission Operations	ESI	TPHX8	CGPTSS009	Purchase Land: Belzoni Tap	DIRECTX	97	10	107	107	0	0	0
Transmission Operations	ESI	TPHX8	CGPTST001	Nelson-Term New 230KV Line, L-21	DIRECTX	579	50	628	628	0	0	0
Transmission Operations	ESI	TPHX8	CGPTST002	Magnolia Grovelton - add feeder	DIRECTX	7,765	798	8,563	8,563	-8,564	-159	-159
Transmission Operations	ESI	TPHX8	CGPTST004	China - Replace Relaying L-568	DIRECTX	152	16	168	168	-168	-2	-2
Transmission Operations	ESI	TPHX8	CGPTST005	Jacinto - Replace Relaying L-568	DIRECTX	304	31	335	335	-335	-3	-3
Transmission Operations	ESI	TPHX8	CGPTSU002	Baxter-Wilson: Add Auto & Upgr Bkrs	DIRECTX	1,308	113	1,422	1,422	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TP-HX8	C6PPTSU009	Franklin 500KV: Ring Bus Reconfig	DIRECTMI	-293	-28	-322	0	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU011	Monticello East: 115KV Add Cap Bank	DIRECTMI	8,548	979	9,527	9,527	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU012	RTO Metering - Hubbig 115KV	DIRECTMI	15,942	892	16,835	16,835	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU014	RTO Metering - Junction City	DIRECTMI	537	60	597	597	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU015	RTO Metering - Eudora 115 KV	DIRECTMI	7,564	750	8,313	8,313	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU016	RTO Metering - Ritchie 230 KV	DIRECTMI	9,112	742	9,854	9,854	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU017	RTO Metering - Haynesville 115 KV	DIRECTMI	8,185	815	9,000	9,000	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU018	RTO Metering - Springhill 115 KV	DIRECTMI	3,461	329	3,790	3,790	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU021	RTO Metering - North Bastrop 115 KV	DIRECTMI	1,457	199	1,657	1,657	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU120	Orange: Replace Bus	DIRECTTX	0	0	0	0	0	0	-55
Transmission Operations	ESI	TP-HX8	C6PPTSU121	Lewis Creek: Replace Bus	DIRECTTX	0	0	0	0	0	0	-52
Transmission Operations	ESI	TP-HX8	C6PPTSU122	Alden: Replace Bus & Install Switch	DIRECTTX	0	0	0	0	0	0	-106
Transmission Operations	ESI	TP-HX8	C6PPTSU123	Conroe Bulk: Add Bus & Dirf	DIRECTTX	0	0	0	0	0	0	-16
Transmission Operations	ESI	TP-HX8	C6PPTSU124	Goslin: Replace Bkr, Switches & Bus	N/A	0	0	0	0	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU126	Cypress: Replace Bus	DIRECTTX	0	0	0	0	0	0	-10
Transmission Operations	ESI	TP-HX8	C6PPTSU127	Lumberton: Replace Bus	DIRECTTX	0	0	0	0	0	0	-11
Transmission Operations	ESI	TP-HX8	C6PPTSU130	Toledo Bend: Replace Breakers	DIRECTTX	0	0	0	0	0	0	-265
Transmission Operations	ESI	TP-HX8	C6PPTSU132	Toledo Bend: Replace Line Bay Bus	DIRECTTX	1,577	184	1,761	1,761	0	0	-84
Transmission Operations	ESI	TP-HX8	C6PPTSU201	Hot Springs Replace 115KV Breakers	DIRECTMI	10,887	1,148	12,035	12,035	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU005	Gateway: New 115KV Substation	DIRECTMI	812	77	889	889	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU010	AECI Steele: Substation POD	DIRECTMI	2,558	321	2,880	2,880	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU012	Ebony: Marked Tree Substation	DIRECTMI	10,482	1,068	11,550	11,550	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU013	South AR Congestion: MBLVL 500KV	DIRECTMI	2,848	273	3,120	3,120	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU014	South AR Congestion: White Bluff	DIRECTMI	4,028	355	4,383	4,383	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU015	South AR Congestion: El Dorado	DIRECTMI	1,947	192	2,139	2,139	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU016	HS Albright Sub: Install Equip	DIRECTMI	0	0	0	0	0	0	-71
Transmission Operations	ESI	TP-HX8	C6PPTSU200	Longmire Sub: Install Relays & CVTs	DIRECTTX	461	48	508	508	-508	0	-92
Transmission Operations	ESI	TP-HX8	C6PPTSU400	Navasota Sub: Install Relays & CVTs	DIRECTTX	0	0	0	0	0	0	-60
Transmission Operations	ESI	TP-HX8	C6PPTSU500	Grimes Sub: Install Relays	DIRECTTX	0	0	0	0	0	0	-54
Transmission Operations	ESI	TP-HX8	C6PPTSU600	Winnar Sub: Install Relays	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU004	Lewisville Substation Expansion	DIRECTMI	11,685	1,028	12,713	12,713	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU007	Kanis Rd SPS Transfer Trip	DIRECTMI	28,615	2,757	31,372	31,372	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU008	Alcoa Expand Substation	DIRECTMI	6,335	644	6,978	6,978	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU009	River Ridge Switch Station	DIRECTMI	10,893	1,040	11,933	11,933	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU010	Benton North In and Out	DIRECTMI	10,519	963	11,483	11,483	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU012	Mabevale Relay Work	DIRECTMI	2,518	240	2,759	2,759	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU013	Hot Springs Relay Work for Benton	DIRECTMI	1,380	143	1,523	1,523	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU015	Stuttgart Industrial Add Cap Bank	DIRECTMI	1,278	126	1,404	1,404	0	0	0
Transmission Operations	ESI	TP-HX8	C6PPTSU020	Creek 138KV Replace Breakers and Sw	DIRECTTX	8,609	807	9,416	9,416	0	0	-11
Transmission Operations	ESI	TP-HX8	C6PPTSU002	S.BMT 138KV Replace Breakers and Sw	DIRECTTX	0	0	0	0	0	0	-76
Transmission Operations	ESI	TP-HX8	C6PPTSU004	Lewis Creek 138KV Install brks	DIRECTTX	0	0	0	0	0	0	-8
Transmission Operations	ESI	TP-HX8	C6PPTSU006	Install new 230KV Bay Jacinto Sub	DIRECTTX	0	0	0	0	0	0	-8
Transmission Operations	ESI	TP-HX8	C6PPTSU008	upgrade 230KV bus Mid-County	DIRECTTX	0	0	0	0	0	0	-4
Transmission Operations	ESI	TP-HX8	C6PPTSU010	Hickory Ridge New Substation Site	DIRECTTX	0	0	0	0	0	0	-117

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings			(D)	(E)	(F)	(G)	(H)
						(A)	(B)	(C)					
						Support	Service Company Recipient	Total					
Transmission Operations	ESI	TPH-X8	C6PPTS011	Install metering at customer substa	DIRECTX	0	0	0	0	0	0	-22	Total ETI Adjusted
Transmission Operations	ESI	TPH-X8	C6PPTS013	Build new Ponderosa Switching Stati	DIRECTX	20,758	2,158	22,915	0	22,915	-22,915	-239	-239
Transmission Operations	ESI	TPH-X8	C6PPTS014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTX	25,240	2,613	27,853	0	27,853	-27,853	-283	-283
Transmission Operations	ESI	TPH-X8	C6PPTS015	CONROE BULK-INSTALL CVCT	DIRECTX	2,129	259	2,388	0	2,388	-2,388	-24	-24
Transmission Operations	ESI	TPH-X8	C6PPTS016	Winona: Add line panel to S. Grenada	DIRECTX	439	38	477	0	477	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS017	Const. New COE ERDC-Vicksburg Sub	DIRECTX	3,009	311	3,320	0	3,320	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS018	Addis Substation	DIRECTX	709	779	1,488	0	1,488	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS019	Copol Substation	DIRECTX	362	28	390	0	390	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS020	Brittany Switching Station and Scop	DIRECTX	36,712	3,466	40,178	0	40,178	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS021	Starhill Substation and Scoping	DIRECTX	6,880	702	7,582	0	7,582	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS022	Conway Substation	DIRECTX	6,312	762	7,074	0	7,074	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS023	Inland Orange: Rpl Bus-Line Risers	DIRECTX	0	0	0	0	0	0	-3	-3
Transmission Operations	ESI	TPH-X8	C6PPTS024	McLewie: Rpl Switches & Risers	DIRECTX	0	0	0	0	0	0	-112	-112
Transmission Operations	ESI	TPH-X8	C6PPTS025	Magie 115 KV: Inst 32.4 MVA Cap Bk	DIRECTX	293	30	324	0	324	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS026	Bloomfield: Build New Switch Stat	DIRECTX	10,803	1,087	11,890	0	11,890	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS027	Scott Sub: Modify Relaying	DIRECTX	3,977	344	4,321	0	4,321	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS028	Mont Sub: Upgrade Bus Syste	DIRECTX	5,183	508	5,691	0	5,691	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS029	Acadia Sub: Add Relaying	DIRECTX	3,827	340	4,166	0	4,166	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS030	Bosco 138 KV: Build New Station	DIRECTX	11,719	1,172	12,890	0	12,890	0	0	0
Transmission Operations	ESI	TPH-X8	C6PPTS031	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTX	21,855	2,078	23,933	0	23,933	0	0	0
Transmission Operations	ESI	TPH-X8	C7PPS04091	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTENO	1,516	81	1,597	0	1,597	0	0	0
Transmission Operations	ESI	TPH-X8	C8PPTS0164	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTX	50,073	6,441	56,514	0	56,514	0	0	0
Transmission Operations	ESI	TPH-X8	C8PPTS031	Neches Station Switchyard (Ite)	DIRECTX	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	TPH-X8	C8PPTS032	Port Nickel Hurr Isaac Restoration	DIRECTELI	10,532	1,211	11,743	0	11,743	0	0	0
Transmission Operations	ESI	TPH-X8	E2PPS02517	Carlsle Hurr Isaac Restoration	DIRECTELI	13,297	1,273	14,570	0	14,570	0	0	0
Transmission Operations	ESI	TPH-X8	E2PPS04087	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTELI	15,525	1,618	17,143	0	17,143	0	0	0
Transmission Operations	ESI	TPH-X8	E3PCF24666	HURRICANE ISAAC T-Grid ENOI 8-28-12	GENLEDAL	1,200	116	1,315	0	1,315	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPAR0518	FINANCIAL PROCESS MANAGEMENT - ALL	DIRECTEAL	100	0	100	0	100	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPAR0521	FAC STY BENTON WEST SUB	DIRECTEAL	1,809	135	1,944	0	1,944	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPAR0522	FAC STY LETTER OSCEOLA AR	DIRECTEAL	23,054	2,385	25,439	0	25,439	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPAR0525	Facility Study for Hayti South Subs	DIRECTEAL	2,430	251	2,682	0	2,682	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPGS0506	FAC STY OASIS 77494473 AECC	DIRECTX	643	67	710	0	710	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPGS0508	FS for Alcoa Load Add., Lake Charlie	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPGS0509	Fac Sty Georgia Gulf Chlor Alkali	DIRECTX	2,178	226	2,404	0	2,404	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPGS0510	Class 2 estimate for Project Boxwo	DIRECTX	104	11	114	0	114	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPGS0513	Development of a Class 2 estima	DIRECTX	3,573	337	3,911	0	3,911	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPGS0514	FS - Sempra Load Additiona	DIRECTX	7,472	752	8,224	0	8,224	0	0	0
Transmission Operations	ESI	TPH-X8	F4PLA0363	Williams Olefins expansion project	DIRECTX	694	72	765	0	765	0	0	0
Transmission Operations	ESI	TPH-X8	F4PLA0375	FAC STY AIRPRODUCTS/NORCO	DIRECTELI	4,254	435	4,689	0	4,689	0	0	0
Transmission Operations	ESI	TPH-X8	F4PLA0377	FAC STY FOR DG 007 LAFORCHE SUGARS	DIRECTELI	705	31	736	0	736	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPMS0263	ESTIMATE FOR CF INDUSTRIES @ BAYOU	DIRECTEMI	4,053	412	4,465	0	4,465	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPMS0285	FACILITY STY FOR SFO	DIRECTEMI	176	18	195	0	195	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPMS0266	OASIS 76235101 NRG Power Marketing	DIRECTEMI	3,478	361	3,839	0	3,839	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPMS0267	Corrosion & Integrity STY	DIRECTEMI	105	8	113	0	113	0	0	0
Transmission Operations	ESI	TPH-X8	F4PPMS0267	Facility Study OASIS 76523750	DIRECTEMI	1,137	88	1,224	0	1,224	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)				
						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPHX8	F4PPMS0269	FAC STY SHEPA BBA EES 280 MW	DIRECTEMI	2,604	257	2,861	0	0	0	2,861	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPMS0274	Development of a Class 2 estimate f	DIRECTEMI	7,577	879	8,456	0	0	0	8,456	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPMS0275	FAC STY Class 3 Amite Bio Energy LL	DIRECTEMI	4,042	434	4,476	0	0	0	4,476	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPMS0278	FAC STY 29 mw SRO OASIS 7697518	DIRECTEMI	181	13	194	0	0	0	194	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPMS0288	FAC STY NRG COTTONAGIN-AMRN	DIRECTEMI	359	37	396	0	0	0	396	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0038	Fac Sty SHECO TPC 40	DIRECTTX	1,509	119	1,628	0	1,628	-1,628	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0075	Fac Sty for the ICT PID 250	DIRECTTX	0	4	4	0	4	-4	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0093	Facility Study for PID 287; request	DIRECTTX	1,688	130	1,818	0	1,818	-1,818	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0094	FAC STY GRANT PRIDECO'S FAC	DIRECTTX	5,448	463	5,910	0	5,910	-5,910	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0095	ELECTRICAL FACILITIES SERVING SHEC	DIRECTTX	4,978	508	5,486	0	5,486	-5,486	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0099	FAC STY CROSSTEX ENERGY SERV	DIRECTTX	1,881	189	2,070	0	2,070	-2,070	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F4PPTX0101	FAC STY PID 291	DIRECTTX	539	56	594	0	594	-594	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F5PSCVCAWD	SERVICE AWARDS	DIRECTEST	269	0	269	0	269	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	F5PPDWHOPT	Utility Human Performance Training	EMPLUTOP	6,838	402	7,241	6,387	854	0	0	0	0	0	845				
Transmission Operations	ESI	TPHX8	F5PPEIDJST	Energy Delivery/Incidental Proj Sup	TRSLNOP	627	0	627	521	106	0	0	0	0	0	106				
Transmission Operations	ESI	TPHX8	F5PPGACANCL	T-Grids Cancel Cap WO's to O&M	TRSLNOP	3,719	344	4,063	3,465	598	0	0	0	0	-64	534				
Transmission Operations	ESI	TPHX8	F5PPSUBGR	Sub Ground Potential Rise Analysis	TRSLNOP	11,475	0	11,475	9,419	2,056	0	0	0	0	0	2,056				
Transmission Operations	ESI	TPHX8	F5PPTCANCL	Transmission/Cancel Cap WO's to O&M	TRSLNOP	6,260	453	6,713	6,674	38	0	0	0	0	0	38				
Transmission Operations	ESI	TPHX8	F5PPTTSAB	Transmission Safety Advisory Board	TRSLNOP	3,350	212	3,562	3,140	422	0	0	0	0	-3	419				
Transmission Operations	ESI	TPHX8	F5PPTRAPMO	Transco Implementation PWO	TRSLNOP	23,336	2,202	25,538	22,404	3,134	0	0	0	0	-30	3,104				
Transmission Operations	ESI	TPHX8	F5PPTZUWELL	Entergy Wellness Program	EMPLOYAL	914	72	985	939	46	0	0	0	0	0	46				
Transmission Operations	ESI	TPHX8	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTEAL	23,025	2,238	25,264	25,264	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	STPCT30030	ELL Capital Suspense Transmission	DIRECTEAL	34,869	3,464	38,333	38,333	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	STPCT59004	ENOT Capital Suspense Transmission	DIRECTENO	925	91	1,016	1,016	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	18,038	1,893	19,930	19,930	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	1,395,385	100,003	1,495,388	1,359,133	136,255	-136,255	-2,717	-2,717	0	0	0				
Transmission Operations	ESI	TPHX8	STPPL7900	Gulf States LA Transm Cap Susp	DIRECTLGL	26,491	2,559	29,050	29,050	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	STPPTD00E1	Capital Suspense T&D Grid E&I	DIRECTEAL	13,272	1,172	14,444	14,444	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX8	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	9,594	911	10,505	10,505	10,505	-10,505	-406	-406	0	0	-406				
Total						3,558,933	303,645	3,862,578	3,443,534	419,044	-411,782	-9,600	-2,338							
Transmission Operations	ESI	TPHX8	C1PPTL002	2011 NERC PRC-023 Studies	N/A	0	-115	-115	-115	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPAG0030	Benton North; rplc fld diff relay	DIRECTEAL	580	68	648	648	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPB0757	E&I: Purch Used AXPMR for Ritchie	DIRECTEAL	9,281	977	10,258	10,258	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1129	Derbigny-replace OCB 1511-2	DIRECTEAL	1,777	160	1,937	1,937	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1130	Pauger-replace OCB 1710-2	DIRECTENO	5,770	580	6,350	6,350	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1131	Destrehan-replace OCB B-0927	DIRECTEAL	772	78	851	851	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1132	Derbigny-replace OCB 1541-2	DIRECTENO	2,297	216	2,513	2,513	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1133	Bogalusa-replace HV OCB S2675	DIRECTEAL	7,925	774	8,699	8,699	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1134	Bogalusa-replace HV OCB S4375	DIRECTEAL	7,316	716	8,032	8,032	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1137	Southport-replace Labarre line Panel	DIRECTEAL	5,396	561	5,958	5,958	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1138	Labarre-replace Relays in SP Panel	DIRECTEAL	6,643	630	7,273	7,273	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1139	Lakeshore-replace CircuitSwitch5763	DIRECTEAL	10,134	1,050	11,184	11,184	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1161	Derbigny-replace LV OCB 1505-2	DIRECTEAL	1,015	105	1,120	1,120	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHX9	C6PPBU1162		DIRECTENO	2,495	291	2,786	2,786	0	0	0	0	0	0	0				

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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		All Other BU's	ETI Per Books	(F)	(G)	(H)
						Total Billings		Support	Service Company Recipient	Total						
Transmission Operations	ESI	TPHX9	C6PPB11164	Ponchartraine-replace LV OCB E0927	DIRCTEMI	4,656	481	5,137	0	0	5,137	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13001	Country Club: Rpl OCB 6601	DIRCTEMI	10,465	38	10,503	0	0	10,503	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13002	Crystal Springs: Rpl OCB 7004	DIRCTEMI	8,610	145	8,754	0	0	8,754	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13003	Jonestown: Rpl OCB 1101	DIRCTEMI	626	65	691	0	0	691	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13004	Jonestown: Rpl OCB 1102	DIRCTEMI	626	65	691	0	0	691	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13005	Markes: Rpl OCB 1504	DIRCTEMI	1,005	38	1,043	0	0	1,043	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13006	McComb: Rpl OCB 9101	DIRCTEMI	2,839	61	2,900	0	0	2,900	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13007	McComb: Rpl OCB 9105	DIRCTEMI	607	61	668	0	0	668	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13008	Natchez: Rpl OCB 8805	DIRCTEMI	517	53	571	0	0	571	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13009	Natchez: Rpl OCB 8806	DIRCTEMI	517	53	571	0	0	571	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13022	Johns-Manville: Reloc Bus Sw 8F30	DIRCTEMI	5,235	582	5,817	0	0	5,817	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13025	Carthage: Add LTC Fil Unit 11745	DIRCTEMI	414	42	456	0	0	456	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13026	Fernwood: Add LTC Fil Unit 9124	DIRCTEMI	414	42	456	0	0	456	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13027	Gallatin St: Add LTC Fil Unit 7570	DIRCTEMI	621	62	684	0	0	684	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD13028	Gallatin St: Add LTC Fil Unit 7580	DIRCTEMI	208	21	229	0	0	229	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40281	Livingston Rd: Inst Condn Monitors	DIRCTEMI	9,729	171	9,899	0	0	9,899	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40293	Airport: Rpl 6A01 Fdr	DIRCTEMI	26	3	29	0	0	29	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40294	Airport: Rpl 6A03 Fdr	DIRCTEMI	26	3	29	0	0	29	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40295	Airport: Rpl 6A05 Fdr	DIRCTEMI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40340	Flora: Rpl 6D03 Fdr	DIRCTEMI	474	46	520	0	0	520	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40402	Canton 230: Upgd RTU Protocol	DIRCTEMI	196	17	213	0	0	213	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40422	Charity Church: Rpl Fdr Bkr G303	DIRCTEMI	136	11	147	0	0	147	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40423	Country Club: Rpl Fdr Bkr G604	DIRCTEMI	1,360	7	1,367	0	0	1,367	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40424	Fayette: Rpl Fdr Bkr 8R02	DIRCTEMI	2,979	149	3,128	0	0	3,128	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40430	McComb: Rpl Feeder Bkr 9103	DIRCTEMI	777	81	857	0	0	857	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40431	McComb: Rpl Feeder Bkr 9104	DIRCTEMI	1,313	135	1,448	0	0	1,448	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40454	Hernando: Rpl Fdr Bkr 1Y03	DIRCTEMI	275	21	296	0	0	296	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40467	Winona: Inst Ckt Sw in 16000 Bay	DIRCTEMI	6,972	689	7,661	0	0	7,661	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40468	Winona: Inst Ckt Sw in 16050 Bay	DIRCTEMI	6,359	631	6,990	0	0	6,990	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40472	Country Club: Rpl OutDiff Cab 10800	DIRCTEMI	70	7	77	0	0	77	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40474	Magree: Rpl 35810 Outdoor Diff Cab	DIRCTEMI	6,897	690	7,587	0	0	7,587	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40476	McComb: Inst Ckt Sw in 15160 Bay	DIRCTEMI	1,268	129	1,397	0	0	1,397	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40487	McComb: Inst Ckt Sw in 15170 Bay	DIRCTEMI	1,421	144	1,565	0	0	1,565	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40488	Canton Rd: Upgrad RTU to 8979 protoc	DIRCTEMI	196	17	213	0	0	213	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40489	Elton Rd: Upgrad RTU to 8979 protoc	DIRCTEMI	196	17	213	0	0	213	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40490	Jackson, W: Rpl HV Bkr 6W07	DIRCTEMI	715	69	783	0	0	783	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD40501	Brandon: Upgrad RTU Protocol	DIRCTEMI	92	8	100	0	0	100	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD53378	Lawson Rd Build Substation	DIRCTEMI	672	67	739	0	0	739	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD54749	Greenville, Md: Inst Transrup 3M24	DIRCTEMI	540	56	596	0	0	596	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD53398	Calhoun: Build New 115KV Sub	DIRCTEMI	3,791	481	4,273	0	0	4,273	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD59972	Dist Briarwood 230/34.5KV Sub G-LA	DIRCTEMI	1,101	112	1,213	0	0	1,213	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD5C002	Holiday: T2 Switchgear Repl	DIRCTEMI	2,229	228	2,457	0	0	2,457	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD5E001	Metro SSI: Install 34.5 KV Bay	DIRCTEMI	578	69	647	0	0	647	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD5I001	Pauger: Install 115 KV Breaker	DIRCTEMI	504	52	556	0	0	556	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPD5I002	Kentwood: Install 115KV Breaker	DIRCTEMI	575	59	635	0	0	635	0	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	EST Billing Method	(A) Total Billings		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	Total					
Transmission Operations	ESI	TPHX9	C6PPDSL001	Ringold Replace Xlmr	DIRCTEL	9,885	999	10,884	10,884	10,884	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPDSP001	Midtown add transformers & feeders	DIRCTENO	1,077	142	1,219	1,219	1,219	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPDS002	Alchem - add feeders	DIRCTTG	1,170	121	1,291	1,291	1,291	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPDSR503	Bluewater Replace T1 XFMR	DIRCTTX	1,020	105	1,125	1,125	1,125	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPEAJMET	RTO Implement Meters EAI	DIRCTEAL	379	37	416	416	416	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPG2138	Dutch Bayou Replace DPU Relay	DIRCTEL	3,906	401	4,306	4,306	4,306	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA006	LR Pinnacle, rplc B4869	DIRCTEAL	2,250	229	2,479	2,479	2,479	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA026	Brinkley E: Carrier w/ checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA027	Camden Maguire Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA029	Couch: Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA031	Sage: Install backup protection sch	DIRCTEAL	521	53	574	574	574	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA032	El Dorado East:Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA033	El Dorado EHV:Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA034	Emerson Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA035	Gurdon: Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA036	Rutherford:Backup panel for SPOF	DIRCTEAL	521	53	574	574	574	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA037	Newport:Backup panel for SPOF	DIRCTEAL	521	53	574	574	574	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA041	ISES Carrier w/Checkback	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA048	Lake Village Bagby:carrier w/Chkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA053	Marked Tree:Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA056	ISES: add DPR & SPOF panel	DIRCTEAL	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA057	McNeil EHV:Carrier w/Checkback	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA058	Monticello East:Carrier w/Checkback	DIRCTEAL	1,038	0	1,038	1,038	1,038	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA061	Morrilton East:Carrier w/Checkback	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA062	Searcy Price Backup panel for SPOF	DIRCTEAL	417	42	459	459	459	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA063	Moses:Carrier w/Checkback	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA071	Nwport,Inst carrier ISES Phn, Bly	DIRCTEAL	1,038	0	1,038	1,038	1,038	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA073	Pine Bluff E,inst carrier PBMC/PBS	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA074	PB McVint, inst carrier PB East	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA075	Pine Bluff S, inst carrier PB East	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA076	West Memphis EHV, TT on Freeptr In	DIRCTEAL	1,492	151	1,643	1,643	1,643	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA078	Parkin,Inst carrier MldTr/Nwprt/HM	DIRCTEAL	1,038	0	1,038	1,038	1,038	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA080	Richie, inst carrier Stutt Risky	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA082	ResilvieE,Inst carrier,MttnE/ANO	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA086	Searcy Price, inst carrier-Bmky E	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA088	Sturgart Rctsky,inst carrier relay	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA089	Crossett North: Carrier w/Checkback	DIRCTEAL	692	0	692	692	692	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA091	West Memphis,inst carrier-Hmt Ms	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA092	White Bluff, inst carrier-Wldw L1&2	DIRCTEAL	346	0	346	346	346	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA095	Woodward, inst carrier-11, 26, 8	DIRCTEAL	1,038	0	1,038	1,038	1,038	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA096	Lynch: Rpl Breakers	DIRCTEAL	32,606	825	33,431	33,431	33,431	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA097	Mabelvale:Rpl B6420 & B1064	DIRCTEAL	4,845	495	5,341	5,341	5,341	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISA098	White Bluff, replace breaker B7911	DIRCTEAL	777	83	860	860	860	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISL101	REDGUM BREAKER REPLACEMENT INCR	DIRCTEL	4,450	24	4,474	4,474	4,474	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPISL102	STERLINGTON BREAKER REPLACE INCR	DIRCTEL	4,658	106	4,764	4,764	4,764	0	0	0	0

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2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	Total Billings		(D)	(E)	(F)	(G)	(H)
					Support	Service Company Recipient					
Transmission Operations	EST	TPHX9	C6PPISL103	STERLINGTON BREAKER REPLACEMENT INCR	5,883	106	5,989	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL104	SWARTZ BREAKER REPLACEMENT INCR	4,170	404	4,574	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL105	SWARTZ BREAKER REPLACEMENT INCR	4,105	397	4,502	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL106	SALES BREAKER REPLACEMENT INCR	4,277	69	4,346	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL107	TALLULAH BREAKER REPLACEMENT INCR	5,325	102	5,428	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL108	TALLULAH BREAKER REPLACEMENT INCR	2,590	0	2,590	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL109	MONTOGOMERY CARRIER REPLACEMENT INCR	503	50	552	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL110	DANVILLE HODGE CARRIER INCR	814	85	899	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL111	DANVILLE WINNFELD CARRIER INCR	465	48	513	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL112	HODGE SALES TUNER REPL INCR	78	8	86	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL113	DANVILLE WINNFELD CARRIER INCR	585	8	593	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL114	BERNICE MOA R5138, R5116 INCR	1,517	26	1,543	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL115	WENMO MOA R0372 INCR	460	8	468	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL116	WEST MONROE BREAKER INCR	8,499	162	8,661	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL117	Michoud: Replace N8499 INCR	9,756	69	9,825	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL118	Michoud: Replace N1111 INCR	9,261	23	9,284	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL119	Michoud: Replace N8403 INCR	9,452	42	9,494	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL120	Michoud: Replace N8603 INCR	9,078	5	9,083	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL121	Michoud: Replace N9717 INCR	9,206	18	9,223	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL122	Michoud: Replace N9903 INCR	9,342	31	9,372	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL123	Michoud: Replace P3306 INCR	9,452	42	9,494	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL124	Michoud: Replace P3312 INCR	9,516	48	9,564	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL125	Ninemile: Replace S6305 INCR	44,934	79	45,012	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL126	Ninemile: Replace S6308 INCR	40,131	97	40,228	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL127	Ninemile: Replace S6334 INCR	24,743	96	24,839	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL128	Michoud: Replace N1117 INCR	9,205	18	9,223	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL129	Gretna: repl Behr line panel, inr	6,598	652	7,251	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL130	PL Nickel: repl Carl Line Panel INCR	582	57	640	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL131	Westwego: repl sw S8798 INCR	581	59	640	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL132	Hooker: Replace Breaker S4181 INCR	3,019	320	3,339	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL133	Hooker: Replace Breaker S3193 INCR	2,755	292	3,047	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL134	Hooker: Replace Breaker S5460 INCR	2,957	313	3,270	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL135	Union Carbide: Replace S2410 INCR	1,079	133	1,212	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL136	U Carbide: Replace Relay Panel INCR	14,056	99	14,155	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL137	Waterford: U Carbide Line Panel INCR	13,551	1,316	14,866	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL138	Bogalusa: replace 130kv HVB S7599	6,647	650	7,296	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL139	Nelson 1698 upgrade primary relaying	42,685	327	43,012	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL140	CB 1698 upgrade primary relaying	52,500	0	52,500	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL141	Nelson 500: replace GCB 13110	40,081	398	40,479	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL142	Citgo: replace OCB 17705	10,845	1,063	11,907	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL143	Citgo: replace OCB 17715	7,103	732	7,836	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL144	Citgo: replace OCB 17720	9,456	961	10,416	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL145	Citgo: replace OCB 17725	8,547	874	9,420	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL146	Citgo: replace OCB 18140	7,531	774	8,305	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPISL147	Canyiss 1428 install auto reclosing	10,028	1,063	11,091	0	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	EST	TPHX9	C6PPLSL528	Nelson 138 L296 Carrier checkback	DIRECTLG	2,617	0	2,617	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL529	Richard L679 Carrier checkback	DIRECTLG	928	72	1,000	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL530	Colonial Academy L679 Carrier Chkbk	DIRECTLG	2,723	11	2,734	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL602	Crown Z install fiber optic equipment	DIRECTLG	11,418	1,134	12,552	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL604	Willow Glen 1300S replace CT column	DIRECTLG	2,291	256	2,547	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL608	Tiger L389 replace Relaying	DIRECTLG	6,230	561	6,791	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL609	Willow Glen L389 Replace Relaying	DIRECTLG	16,417	1,734	18,151	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL611	WGL38KV replace RTU	DIRECTLG	169	17	186	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL708	Tiger replace GCB 14830	DIRECTLG	5,954	532	6,487	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSL723	Willow Glen 13020 replace CT column	DIRECTLG	111	14	125	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM001	BROOKHAVEN: (14) FRANKLIN #1 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM002	BROOKHAVEN: (15) MCKOMB LINE Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM003	BROOKHAVEN: (85) FRANKLIN #2 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM004	FRANKLIN (25) BROOKHAVEN LINE Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM005	FRANKLIN (26) BROOKHAVEN LINE Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM007	GASES (12) BAGBY 230 KV LINE Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM008	Gville: (19) N. GVILLE/MIDT Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM009	Gville: (20) N. GVILLE/EAST Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM010	Gville, N. (10) GVILLE-MIDT Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM011	Gville, N. (11) Gville-E GREEN Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM013	Jackson, NE: (4) REX BROWN Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM014	Jackson, S. (14) R. BRASWELL #1 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM017	Jackson, S. RANKIN 230 KV Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM019	McComb: (5) BROOKHAVEN 115 KV LN Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM023	Natchez: (85) NSES #2 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM024	Natchez: (85) NSES #1 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM025	Natchez: (85) SOUTH NATCHEZ #1 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM027	Natchez SES SS: (85) NATCHEZ #2 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM028	Natchez SES SS: 85-NATCHEZ #1 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM029	Natchez SES SS: 85-RED GUM LN Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM030	Natchez, S. (11) PLANTATION LN Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM031	Silver Creek: (13) S. Jackson Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM032	Natchez, S. (85) NATCHEZ #1 Chkbk	DIRECTMI	273	0	273	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM033	Rankin: SOUTH JACKSON 115KV Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM035	RBSSES: (27) S. JACKSON 230 #1 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM036	RBSSES: (29) REX BROWN 230 KV LN Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM037	Jackson, S. Silver Creek (7) Chkbk	DIRECTMI	273	0	273	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM038	Reb Brown 230: (11) RAY BRASWELL 230	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM040	RBSSES: (24) REX BROWN 230 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM041	Reb Brown 230: (1) REX BROWN 115 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM042	RBSSES: (26) NE JACKSON #2 Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM043	Tunica 230: (15) Ritchie SES Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM050	Batesville: Rpl DSES Line Chkbk	DIRECTMI	915	0	915	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM051	Clarksdale: Rpl DSES Line Pnl	DIRECTMI	1,140	0	1,140	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM052	Greenwood: Rpl DSES Line Pnl	DIRECTMI	1,940	159	2,099	0	0	0	0
Transmission Operations	EST	TPHX9	C6PPLSM052	Greenwood: Rpl DSES Line Pnl	DIRECTMI	2,327	67	2,394	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient							
Transmission Operations	ESI	TPHX9	C6PPI5M053	Greenville, N. Rpl DSES Line Pnl	DIRECTMI	287	5	287	292	292	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5M054	Indiana 230: Rpl DSES Line Pnl	DIRECTMI	522	54	522	576	576	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5M055	DSES: Rpl & Inst Equip in Cntrl HS	DIRECTMI	2,578	245	2,578	2,823	2,823	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5M064	Greenville: Rpl Bus Diff Panel	DIRECTMI	1,366	146	1,366	1,513	1,513	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5M065	Greenville: Rpl Indiana Line Pnl	DIRECTMI	871	93	871	964	964	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5M077	Rex Brown SES: Rpl OCB J9700	DIRECTMI	589	61	589	650	650	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5M078	Rex Brown SES: Rpl OCB J4597	DIRECTMI	589	61	589	650	650	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T100	Orange Bk: Add Carrier CkBack L514	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T101	Orange Bk: Add Carrier CkBack L527	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T102	Sabine: Carrier CkBack L-514	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T103	Sabine: Carrier CkBack L-527	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T104	Stowell: Carrier CkBack L-151	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T108	Orange: Carrier CkBack L-296	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T109	Big Hill: Carrier CkBack L-151	DIRECTTX	116	0	116	116	0	116	-116	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T111	Cypress: Replace Breaker 22050	DIRECTTX	2,063	210	2,063	2,273	0	2,273	-2,273	-23	-23
Transmission Operations	ESI	TPHX9	C6PPI5T112	Cypress: Replace Breaker 22070	DIRECTTX	2,142	218	2,142	2,360	0	2,360	-2,360	-24	-24
Transmission Operations	ESI	TPHX9	C6PPI5T128	Neches Replace Breaker 160 (T5)	DIRECTTX	1,007	103	1,007	1,110	0	1,110	-1,110	-11	-11
Transmission Operations	ESI	TPHX9	C6PPI5T130	Neches Replace Breaker 2185 (T4)	DIRECTTX	1,475	114	1,475	1,589	0	1,589	-1,589	-17	-17
Transmission Operations	ESI	TPHX9	C6PPI5T163	Grimes Replace L119 Relaying	DIRECTTX	5,385	617	5,385	6,003	0	6,003	-6,003	-60	-60
Transmission Operations	ESI	TPHX9	C6PPI5T165	Byrd Replace L59 Relaying	DIRECTTX	2,530	232	2,530	2,762	0	2,762	-2,762	-28	-28
Transmission Operations	ESI	TPHX9	C6PPI5T166	Peebles Replace L59 Relaying	DIRECTTX	1,728	163	1,728	1,891	0	1,891	-1,891	-19	-19
Transmission Operations	ESI	TPHX9	C6PPI5T167	Huntsville Replace L91 Relaying	DIRECTTX	1,468	132	1,468	1,601	0	1,601	-1,601	-16	-16
Transmission Operations	ESI	TPHX9	C6PPI5T168	Ruturn Replace Line 91 Relaying	DIRECTTX	868	70	868	938	0	938	-938	-10	-10
Transmission Operations	ESI	TPHX9	C6PPI5T3853	Barataria - repl LV breaker	DIRECTELI	300	23	300	323	323	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3854	Curran - repl 24 KV breaker 2212-2	DIRECTENO	162	11	162	173	173	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3855	Curran: repl LV breaker N217-2	DIRECTENO	57	0	57	57	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3856	Port Nickel: repl HV beaker	DIRECTELI	6,796	691	6,796	7,487	7,487	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3858	Curran: install new 24 KV breaker	DIRECTENO	1,097	45	1,097	1,142	1,142	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3859	Pont. Park: install new breaker	DIRECTENO	737	76	737	813	813	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3892	B.P. Alliance: replace LV brk w3305	DIRECTENO	2,567	265	2,567	2,832	2,832	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3893	Valentine: Replace RTU	DIRECTELI	462	40	462	503	503	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3894	Evergreen: Replace X1113	DIRECTELI	83	8	83	91	91	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3895	Napoleonville: Replace Y0113	DIRECTELI	3,779	390	3,779	4,169	4,169	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3896	Napoleonville: Y0112 Breaker	DIRECTELI	3,779	390	3,779	4,169	4,169	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3897	Chauvin: Replace V4312	DIRECTELI	9,669	969	9,669	10,638	10,638	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3898	Hooker: Replace S2451 GCB	DIRECTELI	8,031	647	8,031	8,679	8,679	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3899	Raceland: Replace Waterford Panel	DIRECTELI	45,789	561	45,789	46,350	46,350	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3900	Coteau: Replace RTU	DIRECTELI	12,964	1,288	12,964	14,253	14,253	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3901	Waterford: Raceland Line Panel	DIRECTELI	6,683	695	6,683	7,378	7,378	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3902	Norco230: Replace Claytonia Panel	DIRECTELI	31,664	443	31,664	32,108	32,108	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3903	Convent: Relay Upgrades to Feeders	DIRECTELI	11,845	1,462	11,845	13,307	13,307	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3904	Mccall: Replace Breaker X0123	DIRECTELI	83	9	83	91	91	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3905	Mccall: Replace Breaker X0122	DIRECTELI	684	71	684	755	755	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPI5T3906	Mccall: Replace Breaker X0112	DIRECTELI	379	39	379	418	418	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	C6PPT13002	Hooker-Replace TL 2 Relaying	DIRECT	743	77	820	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT13002	Indiana 230: Add Bkr - Indian 115	DIRECT	2,143	0	2,143	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60266	Tunica 230: Rpl Horn Lake Ln Panel	DIRECT	462	53	516	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60267	Horn Lake: Rpl Tunica Line Panel	DIRECT	396	46	442	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60312	Jackson, S: Rpl HV Bkr J5874	DIRECT	5,855	642	6,507	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60313	Pickens: Rpl HV Bkr J0741	DIRECT	5,122	545	5,667	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60314	Pickens: Rpl ABS J0007	DIRECT	2,455	259	2,714	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60315	Pickens: Rpl ABS J0727	DIRECT	2,400	257	2,657	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60316	Clarke: Clark Muni Primary Relay	DIRECT	3,031	95	3,126	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60323	Ray Braswell: Rpl Jackson, S Ln Pnl	DIRECT	1,965	195	2,160	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60325	Jackson, S: Rpl Ray Braswell Ln Pnl	DIRECT	3,625	394	4,019	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60339	Winona: Rpl ABS J6055	DIRECT	3,828	362	4,189	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60340	Winona: Rpl ABS J6053	DIRECT	3,943	369	4,313	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60341	Greenwood: Rpl ABS J3731	DIRECT	2,129	194	2,324	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60342	Greenwood: Rpl ABS J6811	DIRECT	9,381	182	9,563	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60343	Greenwood: Rpl ABS J6831	DIRECT	9,752	5	9,757	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60344	Greenville: N: Add Mot Op J3771 TAB	DIRECT	1,729	162	1,890	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60345	Magree: Inst Mot Op J5841 TAB	DIRECT	2,629	257	2,886	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60346	Magree: Inst Mot Op J5851 TAB	DIRECT	423	39	462	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60357	Tillatoba: Rpl Indiana 230 Carrier	DIRECT	296	31	326	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60358	Indiana: Rpl Tillatoba 230 Carrier	DIRECT	296	31	326	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60384	Greenwood: Rpl Winona Line Pnl	DIRECT	637	72	709	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPT60385	Winona: Rpl Greenwood Line Pnl	DIRECT	4,919	488	5,407	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3182	S Beaumont PMU Install DOE SGIG	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3183	Dayton Bulk PMU Install DOE SGIG	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3184	Goslin Sub PMU Install DOE SGIG	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3185	Grimes Sub PMU Install DOE SGIG	DIRECT	1,111	108	1,219	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3186	Neches Sta Sub PMU Install SGIG	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3193	ANO Sub PMU Installation DOE SGIG	DIRECT	7,047	559	7,607	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3196	Mabvale Sub PMU Install DOE SGIG	DIRECT	655	57	712	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3197	Ray Braswell PMU Install DOE SGIG	DIRECT	8,410	702	9,113	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3198	Rex Brown PMU Install DOE SGIG	DIRECT	298	27	324	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3199	Grand Gulf PMU Install DOE SGIG	DIRECT	15,136	1,265	16,401	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3200	Fancy Point PMU Install DOE SGIG	DIRECT	462	40	503	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3400	Ninemale Sub PMU Install DOE SGIG	DIRECT	66	6	72	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3401	Waterford PMU Install DOE SGIG	DIRECT	264	22	287	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3402	Stirlington PMU Install DOE SGIG	DIRECT	149	13	162	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3423	Stirlington 115KV PMU Installation	DIRECT	53	6	59	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3437	Jacinto Sub PMU Install DOE SGIG	DIRECT	53	6	59	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3438	Jacinto Sub PMU Install DOE SGIG	DIRECT	204	21	225	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3560	Grenada Sub-Add Fiber Optic Equip.	DIRECT	1,493	152	1,645	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTD3570	S.Grenada-Add Tillatoba LN Bay&Auto	DIRECT	15,228	1,498	16,726	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTGA126	Carp Dm, install in rly/carr Wdrd	DIRECT	31,533	45	31,578	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTGA146	Arkhamora, rpl carrier/in relay	DIRECT	8,021	816	8,837	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTGA147	Carpenter Dam, rplc line relaying	DIRECT	0	0	0	0	0	0	0

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	C6PTGA170	Stutn SS, Add CMD on B4970 & B5477	DIRCTEAI	-404	-34	-438	-438	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA171	FortClynn SS, Add CMD @ B3517&B9017	DIRCTEAI	-404	-34	-438	-438	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA172	Wynne S, Add CMDs to B5378&B0857	DIRCTEAI	-404	-34	-438	-438	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA173	Fisher, Add CMD to B5756	DIRCTEAI	-404	-34	-438	-438	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA343	HS West, Rpl 115KV sw/3rm bus	DIRCTEAI	-2,212	-222	-2,433	-2,433	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA420	Marmaduke Rail, rplc breaker 3310	DIRCTEAI	821	0	821	821	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA425	ED Parnell Rd, rplc ABB TPU 2000R	DIRCTEAI	14,814	113	14,926	14,926	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA444	LR Hindman, Rpl B0993 SW & MOD	DIRCTEAI	-1,257	-123	-1,380	-1,380	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA451	HS Village RTU Replace/Upgrade	DIRCTEAI	32,958	39	32,998	32,998	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA453	Camden North RTU Replace/Upgrade	DIRCTEAI	10,622	114	10,736	10,736	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA457	Jim Hill: Upgrade B9315	DIRCTEAI	12,009	1,170	13,179	13,179	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA458	McCoy: Rpl N426	DIRCTEAI	1,545	157	1,702	1,702	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA459	McCoy: Rpl N426	DIRCTEAI	496	50	546	546	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA461	Mabelvale: Rpl B4564	DIRCTEAI	1,049	109	1,158	1,158	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA462	Mabelvale: rpl B4064	DIRCTEAI	457	47	505	505	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA463	Glimore: Rpl W215	DIRCTEAI	1,531	159	1,690	1,690	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA464	Mabelvale: rpl B5164	DIRCTEAI	2,099	195	2,294	2,294	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA465	Mabelvale: Rpl B6864	DIRCTEAI	1,049	109	1,158	1,158	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA466	Mabelvale: Rpl B6964	DIRCTEAI	3,462	292	3,753	3,753	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA467	Mabelvale: Rpl B6464	DIRCTEAI	5,857	482	6,339	6,339	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA509	Mayflower, rplc Sylvan Hills line	DIRCTEAI	39,221	171	39,392	39,392	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA510	Sylvan Hills, Rplc Mayflower line	DIRCTEAI	23,666	85	23,750	23,750	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA511	Helena Crt, rplc OCB R237	DIRCTEAI	7,195	743	7,938	7,938	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA512	Hazen, rplc OCB C142	DIRCTEAI	6,565	678	7,243	7,243	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA513	ELD East, rplc OCB A134	DIRCTEAI	7,014	663	7,677	7,677	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA515	Warren E, rplc B0905 Cir Sw & SWS	DIRCTEAI	56	6	61	61	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA516	Almyra, rplc ftd S9000 RTU-w/D20	DIRCTEAI	15	16	167	167	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA518	W Memphis, rplc carrier equipment	DIRCTEAI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA527	Malvern So, Rplc RTU w 400	DIRCTEAI	2,857	219	3,077	3,077	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA529	LR South, rplc ftd Mblme L1 Pn Rly	DIRCTEAI	15,358	53	15,412	15,412	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA552	Datto, rplc 34.5 OCB 443	DIRCTEAI	5,256	442	5,698	5,698	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA553	Datto, rplc 34.5 OCB 435	DIRCTEAI	5,356	452	5,809	5,809	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA554	Mtn. Home, rplc 13KV OCB S805	DIRCTEAI	5,818	454	6,272	6,272	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA559	Jonesboro, rplc CS & sw's B7010	DIRCTEAI	2,653	204	2,857	2,857	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA562	Jim Hill, rplc LV OCB 268	DIRCTEAI	10,824	1,063	11,887	11,887	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA567	Mabelvale, rplc B0502	DIRCTEAI	5,596	569	6,165	6,165	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA614	Thayer So, rplc ftd car Walnut Rd	DIRCTEAI	269	27	296	296	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA631	HS ENV, rplc transr panel B1550	DIRCTEAI	1,029	106	1,136	1,136	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA651	Whitebluff, Eng WO Bk Fail	DIRCTEAI	73	8	80	80	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA666	RITCHIE SES SWITCHARD - relay	DIRCTEAI	4,985	507	5,492	5,492	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA723	Woodward, rplc ftd relay PB Dierks	DIRCTEAI	1,185	142	1,327	1,327	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA729	LR Ind, rplc ftd SEL3515 @ F530	DIRCTEAI	2,508	272	2,781	2,781	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA792	Magnet Cove, AECG mtrng jnctn box	DIRCTEAI	739	62	801	801	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA795	Sherwood, mobilize 50mva mbl unit	DIRCTEAI	398	49	447	447	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA806	PB Whitehall, rplc ftd T1	DIRCTEAI	534	74	608	608	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	C6PTGA810	Jonesboro, rplc B570, CCVT, pml	225	23	247	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA811	Jonesboro, rplc B570	56	6	61	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA812	Jonesboro, rplc bkr B5770	57	6	63	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA815	Trumann, rplc bkr W154	2,865	295	3,160	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA817	oscola N.; rplc AB8 TPU diff relay	1,116	124	1,240	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA825	Arkahoma, rplc breaker B1019	495	51	546	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA828	Jacksonville N.; rplc bkr F940	1,926	195	2,121	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA831	Sage, rplc bkr B4021	35	4	38	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA833	Mayflower, rplc bkr B2938	3789	386	4,175	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA836	Mayflower, rplc bkr B2338	2,935	303	3,239	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA837	Mayflower, rplc bkr B3802	1,826	189	2,015	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA841	Lakewood, rplc TPU	536	60	596	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTGA886	ANO-Russellville East Failed Carrier	398	49	447	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL144	LOBLOLLY-HAMMOND NEW LINE-200 230KV	89	9	98	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL2623	DSG: Gypsy-Claytona 115KV Upgrade	-414	-23	-437	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL2624	DSG: Gyp-Hooker River Crossing	-1,641	-135	-1,777	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL491	Getwell-Senatobia Build New Line	45	5	50	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL4587	Cypress - Jacinto New Line-EGSI-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL4588	Frontier - Grimes New Line-EGSI-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL5099	Willow Glen-Bowwood New 230KV Line	997	92	1,089	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8321	Jennings-Lawing Upgrd-106 MVA-LA	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8507	Kickapoo-Add MOS for Sectionalizing	107	11	118	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8508	Hankamer-Add MOS for Sectionalizing	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8509	Bayshore Add MOS for Sectionalizing	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8511	Saratoga Add MOS for Sectionalizing	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8512	Dabbin Add MOS for Sectionalizing	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8906	Quarry to Rivern Line 831- EGSI-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8001	Hamlet 161KV Switchyard Additions	2,663	221	2,883	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL8004	NLR Levy to NLR Westgate Rebuild	12,235	1,268	13,503	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9998	L589 Warren to Woodville cust. SS	786	66	852	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9999	CLECO Sellers Road to LUS Labbe EGL	597	61	658	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9996	Monticello East/Read New 115KV Line	1,741	181	1,921	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9997	Woodward/Watson Chapel Rebuild Line	2,242	206	2,448	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9999	Woodward/McCannan Upgrade	2,542	344	2,886	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9994	Corro-Cedar Hill, Rebuild L886	1,223	114	1,337	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9995	Alcoa, L-709 Line Extension	1,971	196	2,167	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9992	Raybrasswell to W Jackson 115 LN 37	26	-19	6	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9993	gville point-New 230KV line 6C	2,689	253	2,942	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9994	gville point-New 115KV line 6A/6B	202	21	223	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9995	Lolobito to Hammond (EL portion)	202	21	223	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9996	Calico Rock-Melbourne Time Upgrade	42	4	46	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9997	AEC Hydro-Gillett	368	34	403	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9998	Hot Springs Milton-Carpenter Dam	4,637	438	5,074	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9999	LK VLGB BGRY-MCN LK, New 230KV	1,751	169	1,920	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTLL9992		322	32	355	0	0	0	0

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					Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	C6PPTL1993	Camden N-Camden Maguire	1,976	191	2,167	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTL2020	Nelson-Carlyle-616-Mossville Cutin	2,535	234	2,768	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTL1453	Blue Water Sub: Install 11MVA Cap B	0	0	0	0	0	0	105
Transmission Operations	ESI	TPHX9	C6PPTS2171	Alden Substation: Install SVC	0	0	0	0	0	0	14
Transmission Operations	ESI	TPHX9	C6PPTS2194	Lewis Creek: Install Transformer	0	0	0	0	0	0	80
Transmission Operations	ESI	TPHX9	C6PPTS6764	DSG Waggoner: Fols For New Bus	-3,002	-175	-3,177	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6827	Paterson: 115KV Cap Bank 43.2 MVAR	-1,399	-79	-1,477	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8872	Dayton-Replace T1 Differential Relay	0	0	0	0	0	0	-1
Transmission Operations	ESI	TPHX9	C6PPTS8959	Norfolk: Install 115KV Ring Bus	180	14	194	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8994	Tillatoba Sub: Ext Bus-Add S Grenada	256	25	281	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS732	Rector, Install RTU	-74	-6	-80	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS733	HS Mtn Valley, Relay Upgrade	-953	-86	-1,039	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS784	Couch-Sarepta, relay improvements	532	53	586	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS852	KEO Upgrade Relay for Holland Botto	140	15	155	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS885	Magnolia S, Rpic 59000 w/D20	1,044	108	1,153	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8003	Sylvan Hills Upgrade Relay	511	53	564	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8005	Quinnan Upgrade Relay	262	20	283	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8008	Vionia Build New Trans 161KV Sub	2,137	219	2,356	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8009	Carter Install new X- Fmr & Brkr	5,083	516	5,599	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS8010	Elton Install 2nd X-Fmr	4,693	478	5,170	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0002	Ommond: 115KV: Raise Equipment	25,930	2,502	28,433	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0005	Levellie 115KV: Raise Equipment	22,532	2,545	25,077	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0006	Norco: Mod SF Line Relaying	537	56	593	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0001	LR Alexander - Add Transformer	1,152	118	1,270	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0002	Behnam-Add 115kv and 230kv Breaker	4,925	514	5,440	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0010	Driver Build New 500/230KV Sub	1,255	115	1,370	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0001	Bykethville North Substation	1,656	169	1,825	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0002	Hayti South SS	8,390	891	9,281	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0003	Calvert Cap Bank Expansion	12,733	1,279	14,013	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0004	ETEC Unifid Switching Station	8,744	866	9,610	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0005	Doucette Substation	3,424	343	3,768	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0006	Warren Substation	7,652	945	8,597	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Mockingbird Substation 138KV	7,656	796	8,452	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Coly add standby generator	686	56	743	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Willow Glen 500 add generator	513	54	567	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Willow Glen 230 add generator	1,044	99	1,143	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Willow Glen 138 yard add generator	249	27	276	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Blount add generator	891	92	984	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Francis L334 Relay fail	1,909	147	2,056	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Blount replace failed T1	124	13	136	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Beauregard T3 failure	141	11	152	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Grace RTU failure	197	23	219	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Jackson replace breaker 295F	859	105	964	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS0009	Jackson replace breaker 490F	34	4	38	0	0	0	0

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						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	C6PPTS688	Sears replace breaker 312f	DIRECTLG	644	76	720	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS692	East replace breaker 581f	DIRECTLG	348	41	390	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS699	Ann L276 failed pilot wire cable	DIRECTLG	4,230	346	4,576	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS770	East Broad L276 failed pilot wire	DIRECTLG	3,358	259	3,617	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS778	Firestone L604 failed pilot rhying	DIRECTLG	4,221	435	4,656	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS781	Mossville replace OCB 18850	DIRECTLG	8,202	847	9,049	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS783	CitCon West replace RTU	DIRECTLG	5,136	436	5,573	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS914	Brown replace RTU	DIRECTLG	6,844	641	7,486	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS915	Zachary replace RTU	DIRECTLG	2,165	177	2,342	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS916	Port Allen Replace RTU	DIRECTLG	6,225	641	6,866	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS917	LSU replace RTU	DIRECTLG	2,086	216	2,303	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS921	East Broad replace RTU	DIRECTLG	6,278	646	6,924	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS926	Hazel L302 relay upgrade	DIRECTLG	5,239	543	5,782	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS927	Oak Villa L302 relay upgrade	DIRECTLG	8,519	708	9,227	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS928	Willow Glen replace L300 relay pane	DIRECTLG	6,748	154	6,901	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS929	Gonzales L300 relay panel replace	DIRECTLG	1,974	171	2,145	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS931	Harrison Replace SDG add reclosing	DIRECTLG	6,861	698	7,559	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS936	Meaux T2 transformer/LTC failure	DIRECTLG	103,918	665	104,583	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS941	LCB replace failed 138KV OCB 8480	DIRECTLG	14,316	331	14,647	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS960	Solar replace failed 190F feeder br	DIRECTLG	2,085	201	2,287	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS971	Tiger Sub replace breaker 304f	DIRECTLG	3,960	346	4,307	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS972	Tiger Sub replace breaker 302f	DIRECTLG	3,960	346	4,307	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS980	Downtown sub replace failed 12	DIRECTLG	10,752	926	11,678	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS100	AECG Wabaska West Sub POD	DIRECTLG	78	8	85	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS101	White Bluff Reconfigure 500KV Sta	DIRECTLG	2,087	202	2,289	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS106	Woodward 230KV Ring Bus	DIRECTLG	692	74	765	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS107	Green Forest South Line Trap	DIRECTLG	714	73	787	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS108	Harrison West Line Trap	DIRECTLG	714	73	787	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS202	Wells: Install 500KV Terminal EGL	DIRECTLG	1,094	106	1,199	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS302	Willow Glen Upgrade Relay	DIRECTLG	3,843	375	4,218	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS303	Harrison Upgrade Relay Work	DIRECTLG	1,700	181	1,881	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS522	Nelson 500 failed battery bank	DIRECTLG	503	38	540	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS567	Carencro batteries and charger	DIRECTLG	184	19	203	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS5716	Waterloo Sw # 20853 replacement	DIRECTLG	18,727	106	18,833	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS5726	Pecus VCB 21250 relay fail	DIRECTLG	3,860	311	4,172	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS730	Oak Villa failed 125vdc Batteries	DIRECTLG	327	26	352	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS731	Monochem replace 125vdc battery set	DIRECTLG	226	25	251	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS785	McKnight L742 relay failure	DIRECTLG	362	44	407	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS786	Willow Glen L790 CPDs	DIRECTLG	169	17	186	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS787	Delmont Sub Brk 220F replacement	DIRECTLG	2,200	290	2,491	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS789	Francis Sub Brk 806F replacement	DIRECTLG	2,072	266	2,338	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS790	Thomas Sub Brk 906F replacement	DIRECTLG	4,379	447	4,826	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS791	Florida Sub Brk 850F replacement	DIRECTLG	739	78	817	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS792	Florida Sub Brk 845F replacement	DIRECTLG	985	105	1,090	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS793	Florida Sub Brk 837F replacement	DIRECTLG	1,231	134	1,365	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						(A)	(B)	(C)					
						Support	Service Company Recipient	Total					
Transmission Operations	ESI	TPHX9	C6PPTS6794	Florida Sub Bk 838F replacement	DIRECTLG	1,170	128	1,298	1,298	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6795	Goudchaux Sub Bk 575F replacement	DIRECTLG	3,164	357	3,521	3,521	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6830	Turnerville add recusing BRK21510	DIRECTLG	1,300	134	1,434	1,434	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6838	Florida replace RTU	DIRECTLG	3,577	360	3,937	3,937	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6840	Broussard Sub Bk 679F replace	DIRECTLG	1,099	120	1,220	1,220	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Oak Villa replace T1	DIRECTLG	1,850	211	2,062	2,062	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Colton-Build New 138/113.8KV Sub	DIRECTLG	947	98	1,046	1,046	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Sorrento-Upgrade 138/115KV Auto T2	DIRECTLG	4,110	337	4,447	4,447	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Conroe Bulk, Upgrade 138KV L886 Bay	DIRECTLG	1,492	139	1,632	1,632	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Plantation Sub-Upgrade 138KV Equip	DIRECTLG	684	72	756	756	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Cedar Hill-Replace 138KV GOAB	DIRECTLG	1,959	212	2,171	2,171	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Tamara-Upgrade 138KV L886 Relay	DIRECTLG	895	91	986	986	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Sanhill Sub: Add 3rd Transformer	DIRECTLG	664	69	732	732	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Robinson Rd Instal conduit Fiber	DIRECTLG	1,148	133	1,281	1,281	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Michoud Replace Breaker	DIRECTLG	330	33	364	364	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Ninemile 115KV Replace Bkrs	DIRECTLG	14,640	1,452	16,092	16,092	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Wilton - Build new 230 Switchyard	DIRECTLG	3,512	355	3,867	3,867	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Midtown - Add Transformer	DIRECTLG	8,000	710	8,710	8,710	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Belle Point - Modify Feeder C855	DIRECTLG	10,962	1,103	12,065	12,065	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Sterlington 115: Bus Split/Upgrade	DIRECTLG	6,117	604	6,720	6,720	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Sterlington 500: Replace Auto #2	DIRECTLG	1,170	90	1,260	1,260	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Swartz 115: Str Ln Relay & Sw Upgr	DIRECTLG	204	16	220	220	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Bayside - Install microwave radio	DIRECTLG	499	51	550	550	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Panama - Remote end work for Wilton	DIRECTLG	574	65	639	639	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Bayou Labutte: Build 500KV Sub	DIRECTLG	83	8	91	91	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Tezcuco 230: Add Bay 5	DIRECTLG	1,424	110	1,534	1,534	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Slidel - Install Pilot Relaying	DIRECTLG	5,437	526	5,963	5,963	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	Adams Creek - replace SOCO panel	DIRECTLG	1,121	115	1,236	1,236	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	WINNFELD 230 RELAY PANEL	DIRECTLG	30,104	285	30,389	30,389	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	WINTOMERY RELAY PANEL	DIRECTLG	36,606	220	36,825	36,825	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	McCall - Add Cap Bank	DIRECTLG	13,511	1,402	14,913	14,913	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	PROSTKRAFT MOA	DIRECTLG	159	16	175	175	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	STERLINGTON PANEL REPLACEMENT	DIRECTLG	19,533	301	19,834	19,834	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	SELMAN FIELD PANEL	DIRECTLG	7,082	370	7,452	7,452	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	PLANTATION PANEL	DIRECTLG	9,510	139	9,649	9,649	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	NORTH BASTROP FEEDER BREAKER	DIRECTLG	368	38	406	406	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	SWARTZ FEEDER BREAKER	DIRECTLG	319	32	351	351	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	HODGE BREAKER FAILURE	DIRECTLG	623	67	690	690	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	MIDWAY R0273 MOA	DIRECTLG	545	16	562	562	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	JENA N2454 BREAKER	DIRECTLG	3,877	401	4,278	4,278	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	TALLULAH N1053 BREAKER REPLACEMENT	DIRECTLG	1,653	0	1,653	1,653	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	TALLULAH - OAK GROVE RELAYS	DIRECTLG	3,370	0	3,370	3,370	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	OAK GROVE - TALLULAH RELAYS	DIRECTLG	435	45	480	480	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	TALLULAH - DELHI RELAY	DIRECTLG	723	0	723	723	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS6860	DELHI - TALLULAH RELAY	DIRECTLG	1,607	96	1,704	1,704	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	C6PPTSL003	Delhi: Replace Line Panel	DIRECTLY	10,839	1,024	11,863	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL004	Sterling: Replace relay panel	DIRECTLY	1,131	110	1,241	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL005	Church Road: Add Line Bay	DIRECTLY	5,983	589	6,571	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL006	Getwell: Add Line Bay w/BKR	DIRECTLY	11,499	1,042	12,540	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL007	Swartz Sub: Add Line Bay w/BKR	DIRECTLY	18,986	1,819	20,805	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL008	Oak Ridge Sub: Add Line Bay	DIRECTLY	2,973	302	3,275	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL009	Dunn Build New Substation	DIRECTLY	3,483	357	3,850	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSL011	SW Jackson: Replace Line Relaying	DIRECTLY	8,082	1,091	9,174	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSM004	Daisy Sub: ExonMobile 69KVPOD	DIRECTLY	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSM006	Dist Metro Replace Transformer	DIRECTLY	18,714	1,775	20,489	0	20,489	-238	-238
Transmission Operations	ESI	TPHX9	C6PPTSM008	Walden: Install T2	DIRECTLY	13,580	1,307	14,886	0	14,886	-152	-152
Transmission Operations	ESI	TPHX9	C6PPTSM009	Gladys: Sub 69KV POD	DIRECTLY	0	0	0	0	0	-91	-91
Transmission Operations	ESI	TPHX9	C6PPTSM001	LineStar Cement 69KV Gen Connection	DIRECTLY	17,342	1,580	18,922	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSM002	Catalyst Sub L-15 New Relaying	DIRECTLY	10,406	145	10,550	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSM003	Crookette Sub L15 New Relaying	DIRECTLY	20,483	128	20,611	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSM006	Carlys Sub-L-616 - Remote Relaying	DIRECTLY	430	43	473	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTSP077	Oakridge-138KV Circuit/TXmtdiff T1	DIRECTLY	0	0	0	0	0	-8	-8
Transmission Operations	ESI	TPHX9	C6PPTSP078	Oakridge-138KV Circuit/TXmtdiff T4	DIRECTLY	0	0	0	0	0	-10	-10
Transmission Operations	ESI	TPHX9	C6PPTSP079	Cow-Upgrade Line Relaying 138KV L-492	DIRECTLY	0	0	0	0	0	-12	-12
Transmission Operations	ESI	TPHX9	C6PPTSP257	Conroe Bulk: Buss Tie Breaker 6380	DIRECTLY	0	0	0	0	0	-233	-233
Transmission Operations	ESI	TPHX9	C6PPTSP259	Navasota: Replace Breaker 16440	DIRECTLY	0	0	0	0	0	-23	-23
Transmission Operations	ESI	TPHX9	C6PPTSP260	Conroe: Replace Breaker 6390	DIRECTLY	0	0	0	0	0	-147	-147
Transmission Operations	ESI	TPHX9	C6PPTSP263	McDonald-MOS to 138KV SW 5982&22213	DIRECTLY	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHX9	C6PPTSP273	FT Worth-Bkr 15065 T1&T2 Fuses	DIRECTLY	0	0	0	0	0	-14	-14
Transmission Operations	ESI	TPHX9	C6PPTSP274	Evadale: Replace Breaker 5635	DIRECTLY	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHX9	C6PPTSP299	Doucette Upgrade Relaying L-93	DIRECTLY	0	0	0	0	0	-30	-30
Transmission Operations	ESI	TPHX9	C6PPTSP301	Goslin Upgrade Line Relaying L-869	DIRECTLY	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPHX9	C6PPTSP302	Metro Upgrade Line Relaying L-169	DIRECTLY	0	0	0	0	0	-257	-257
Transmission Operations	ESI	TPHX9	C6PPTSP303	Metro Upgrade Line Relaying L-803	DIRECTLY	0	0	0	0	0	-75	-75
Transmission Operations	ESI	TPHX9	C6PPTSP304	Oakridge Upgrade Line Relaying L-169	DIRECTLY	0	0	0	0	0	-87	-87
Transmission Operations	ESI	TPHX9	C6PPTSP305	Rivlin Upgrade Line Relaying L-412	DIRECTLY	0	0	0	0	0	-81	-81
Transmission Operations	ESI	TPHX9	C6PPTSP306	Sabine Upgrade Line Relaying L-199	DIRECTLY	2,044	224	2,268	0	2,268	-5	-5
Transmission Operations	ESI	TPHX9	C6PPTSP307	Stonegate Install 138KV Line Relay	DIRECTLY	0	0	0	0	0	-169	-169
Transmission Operations	ESI	TPHX9	C6PPTSP308	Goslin: Line Relaying L-803	DIRECTLY	0	0	0	0	0	-153	-153
Transmission Operations	ESI	TPHX9	C6PPTSP332	Conroe: Line Relaying L-820	DIRECTLY	0	0	0	0	0	-98	-98
Transmission Operations	ESI	TPHX9	C6PPTSP333	Conroe: Trans. No. 2 Relaying	DIRECTLY	0	0	0	0	0	-65	-65
Transmission Operations	ESI	TPHX9	C6PPTSP334	Mid County: Install Relaying	DIRECTLY	0	0	0	0	0	-220	-220
Transmission Operations	ESI	TPHX9	C6PPTSP431	Grimes Sub: Install Relay Equipment	DIRECTLY	0	0	0	0	0	-139	-139
Transmission Operations	ESI	TPHX9	C6PPTSP531	Tunney Replace Basic RTU	DIRECTLY	0	0	0	0	0	-56	-56
Transmission Operations	ESI	TPHX9	C6PPTSP533	Dobbin Replace Basic RTU	DIRECTLY	0	0	0	0	0	-11	-11
Transmission Operations	ESI	TPHX9	C6PPTSP534	Gordon Replace Basic RTU	DIRECTLY	0	0	0	0	0	-3	-3
Transmission Operations	ESI	TPHX9	C6PPTSP535	Huffman Replace Basic RTU	DIRECTLY	0	0	0	0	0	-19	-19
Transmission Operations	ESI	TPHX9	C6PPTSP536	Huntsville Replace Basic RTU	DIRECTLY	0	0	0	0	0	-12	-12
Transmission Operations	ESI	TPHX9	C6PPTSP537	Oakridge Replace Basic RTU	DIRECTLY	3,560	357	3,917	0	3,917	-56	-56
Transmission Operations	ESI	TPHX9	C6PPTSP537	Oakridge Replace Basic RTU	DIRECTLY	0	0	0	0	0	-19	-19

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)	
						Total Billings		Support	Service Company Recipient	Total							
Transmission Operations	ESI	TPHX9	C6PTSP538	Pee Dee Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-3	Total ETI Adjusted	
Transmission Operations	ESI	TPHX9	C6PTSP539	Plantation Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-103	-103	
Transmission Operations	ESI	TPHX9	C6PTSP541	Poco. Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-20	-20	
Transmission Operations	ESI	TPHX9	C6PTSP542	Sherwill Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-16	-16	
Transmission Operations	ESI	TPHX9	C6PTSP544	Central: Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-20	-20	
Transmission Operations	ESI	TPHX9	C6PTSP545	Doucette: Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-34	-34	
Transmission Operations	ESI	TPHX9	C6PTSP546	Evadale: Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-29	-29	
Transmission Operations	ESI	TPHX9	C6PTSP547	Hanks: Replace Basic RTU	DIRECTXX	0	0	0	0	0	0	0	0	0	-12	-12	
Transmission Operations	ESI	TPHX9	C6PTSP549	Willow Glen 500 kv	DIRECTLG	1,677	177	1,853	1,853	0	0	1,853	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP552	Jasper Circuit Switchers S362&S363	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP555	Somerville Sub: Install Cap Bank	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP567	Inland Orange: Install Metering	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP588	Navasota: 1200 Amp Bkr 16435	DIRECTXX	168	18	185	185	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP589	Corrigan: Replace Breaker 6360	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP605	Long John Engineering Study	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP655	Rex Brown - replace Ray B line pni	DIRECTXX	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP659	Senatobia - Replace Transformer	DIRECTMI	2,302	256	2,558	2,558	0	0	2,558	0	0	0	-6	-6
Transmission Operations	ESI	TPHX9	C6PTSP666	Tamina Sub: Install 138kv Bkr	DIRECTMI	8,198	806	9,003	9,003	0	0	9,003	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP670	West Helena - Repl L-Pni Brinkley E	DIRECTBA	5,614	0	6,169	6,169	0	0	6,169	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP671	Jackson S-repl relay Mgee Sil Cr Ls	DIRECTMI	1,058	120	1,178	1,178	0	0	1,178	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP672	NLR Dive - Replace relay LR South	DIRECTAI	3,603	356	3,959	3,959	0	0	3,959	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP673	Richard - Repl rel L Bayou Cove	DIRECTLG	10,025	879	10,904	10,904	0	0	10,904	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP674	Mossville - Repl L Rel Orange Line	DIRECTLG	2,448	223	2,671	2,671	0	0	2,671	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP675	Lake Charles B - Repl rel L Nelson	DIRECTLG	2,758	237	2,994	2,994	0	0	2,994	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP679	Port Natches B - repl L515/516 R	DIRECTXX	5,859	602	6,461	6,461	0	0	6,461	0	0	-114	-114	
Transmission Operations	ESI	TPHX9	C6PTSP680	Sabine - repl L172/576 relays	DIRECTXX	6,068	551	6,620	6,620	0	0	6,620	0	0	-70	-70	
Transmission Operations	ESI	TPHX9	C6PTSP681	Newton B - repl relay on Sam Dam L	DIRECTXX	53	6	59	59	0	0	59	0	0	-78	-78	
Transmission Operations	ESI	TPHX9	C6PTSP682	Winnboro - repl relay on Red Gum	DIRECTLI	1,501	134	1,635	1,635	0	0	1,635	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP683	Salles - repl relay on L to Minden	DIRECTLI	977	86	1,063	1,063	0	0	1,063	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP684	Standard - repl relay on Rilla Line	DIRECTLI	1,219	91	1,310	1,310	0	0	1,310	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP685	Rilla - repl relay on Standard Line	DIRECTLI	432	53	485	485	0	0	485	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP686	Red Gum - repl relay-Plantation L	DIRECTLI	1,254	95	1,350	1,350	0	0	1,350	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP689	MidCounty Failed T1	DIRECTXX	2,373	246	2,619	2,619	0	0	2,619	0	0	-67	-67	
Transmission Operations	ESI	TPHX9	C6PTSP690	Ray Braswell - repl rel on Rex B L	DIRECTMI	2,952	330	3,282	3,282	0	0	3,282	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP691	Welsh - Replace rev met + RTU	DIRECTLG	4,746	473	5,219	5,219	0	0	5,219	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP692	Frog - Repl rev meter on Rayne city	DIRECTLG	3,689	369	4,058	4,058	0	0	4,058	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP693	Houma - Repl rev meter 115 kv	DIRECTLG	6,067	600	6,667	6,667	0	0	6,667	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP694	Inon - Repl rev metering city Pigm	DIRECTLG	2,489	219	2,708	2,708	0	0	2,708	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP695	Vidalia - Repl rev meter	DIRECTLI	221	21	243	243	0	0	243	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP696	Winfield - replace rev met	DIRECTXX	4,166	401	4,567	4,567	0	0	4,567	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP700	Navasota: Install Relay Equipment	DIRECTXX	0	0	0	0	0	0	0	0	0	-144	-144	
Transmission Operations	ESI	TPHX9	C6PTSP701	New Roads - replace rev meter	DIRECTLG	2,917	304	3,221	3,221	0	0	3,221	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PTSP709	Dayton: Replace 12 Diff. Relays	DIRECTXX	5,009	496	5,505	5,505	0	0	5,505	0	0	-56	-56	
Transmission Operations	ESI	TPHX9	C6PTSP710	Huntsville Upgrade L-485 Relaying	DIRECTXX	7,895	813	8,708	8,708	0	0	8,708	0	0	-15	-15	
Transmission Operations	ESI	TPHX9	C6PTSP718	Crowder: Replace RTU w/GE D4005	DIRECTXX	1,329	138	1,467	1,467	0	0	1,467	0	0	-17	-17	

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPHX9	CEPPTS719	Elizabeth: Replace RTU w/GE D400S	DIRECTTX	2,641	134	2,775	0	2,775	-2,775	-18	-18
Transmission Operations	ESI	TPHX9	CEPPTS720	Groves: Replace RTU w/D400S	DIRECTTX	1,966	197	2,163	0	2,163	-2,163	-26	-26
Transmission Operations	ESI	TPHX9	CEPPTS721	NewCaney: Replace RTU w/D400S	DIRECTTX	13,416	77	13,493	0	13,493	-13,493	-9	-9
Transmission Operations	ESI	TPHX9	CEPPTS722	Parkdale: Replace RTU w/D400S	DIRECTTX	1,571	137	1,708	0	1,708	-1,708	-19	-19
Transmission Operations	ESI	TPHX9	CEPPTS723	Dobbin: Replace Breaker 920F	DIRECTTX	663	57	720	0	720	-720	-7	-7
Transmission Operations	ESI	TPHX9	CEPPTS724	Goslin: Replace Breaker 706F	DIRECTTX	369	38	408	0	408	-408	-22	-22
Transmission Operations	ESI	TPHX9	CEPPTS725	Undergh: Replace RTU w/D400S	DIRECTTX	302	31	334	0	334	-334	-6	-6
Transmission Operations	ESI	TPHX9	CEPPTS726	McDonald: Replace Breaker 477F	DIRECTTX	3,363	349	3,711	0	3,711	-3,711	-38	-38
Transmission Operations	ESI	TPHX9	CEPPTS727	Navasota: Replace Breaker 969F	DIRECTTX	1,318	131	1,449	0	1,449	-1,449	-15	-15
Transmission Operations	ESI	TPHX9	CEPPTS728	Ridgin: Replace Breaker 268F	DIRECTTX	1,212	113	1,326	0	1,326	-1,326	-14	-14
Transmission Operations	ESI	TPHX9	CEPPTS729	Rosedale: Replace RTU w/D400S	DIRECTTX	302	31	334	0	334	-334	-6	-6
Transmission Operations	ESI	TPHX9	CEPPTS730	S. Bmt: Replace Underated Bkr 293S	DIRECTTX	6,763	674	7,438	0	7,438	-7,438	-76	-76
Transmission Operations	ESI	TPHX9	CEPPTS731	Storiegate: Replace Breaker 93F	DIRECTTX	4,089	414	4,503	0	4,503	-4,503	-46	-46
Transmission Operations	ESI	TPHX9	CEPPTS732	West End: Replace RTU w/D400S	DIRECTTX	714	73	787	0	787	-787	-12	-12
Transmission Operations	ESI	TPHX9	CEPPTS742	Doucetta: Replace Breaker 570F	DIRECTTX	3,173	323	3,496	0	3,496	-3,496	-36	-36
Transmission Operations	ESI	TPHX9	CEPPTS790	Dogwood SS	DIRECTTX	2,871	298	3,169	0	3,169	-3,169	-84	-84
Transmission Operations	ESI	TPHX9	CEPPTS875	Girmes Replace L485 Relaying	DIRECTTX	4,935	645	5,580	0	5,580	-5,580	0	0
Transmission Operations	ESI	TPHX9	CEPPTS880	Cedar Replace Recloser 698F	DIRECTTX	481	47	528	0	528	-528	-5	-5
Transmission Operations	ESI	TPHX9	CEPPTS891	Cleveland Replace OCB 1649S	DIRECTTX	70	7	77	0	77	-77	-1	-1
Transmission Operations	ESI	TPHX9	CEPPTS900	Bryan Sub: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	-112	-112
Transmission Operations	ESI	TPHX9	CEPPTS901	Thibodaux 230KV Sub	DIRECTTX	6,849	557	7,406	7,406	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTS902	Danville (T): Add 115 Circuit Bkr	DIRECTTX	2,662	329	2,992	2,992	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTS911	C. St Junction: Install 138kv Bkr	DIRECTTX	466	36	502	502	0	0	-256	-256
Transmission Operations	ESI	TPHX9	CEPPTS914	Corrgan Replace OCB 239F	DIRECTTX	873	94	967	0	967	-967	-10	-10
Transmission Operations	ESI	TPHX9	CEPPTS915	Front Replace OCB 307F	DIRECTTX	317	44	361	0	361	-361	-4	-4
Transmission Operations	ESI	TPHX9	CEPPTS916	Front Replace OCB 308F	DIRECTTX	476	66	542	0	542	-542	-5	-5
Transmission Operations	ESI	TPHX9	CEPPTS918	Apollo Replace OCB 320F	DIRECTTX	2,369	249	2,618	0	2,618	-2,618	-27	-27
Transmission Operations	ESI	TPHX9	CEPPTS920	West End Replace L408 Relaying	DIRECTTX	472	56	528	0	528	-528	-5	-5
Transmission Operations	ESI	TPHX9	CEPPTS921	West End Replace L84 Relaying	DIRECTTX	550	64	614	0	614	-614	-6	-6
Transmission Operations	ESI	TPHX9	CEPPTS922	West End Replace L456 Relaying	DIRECTTX	472	56	528	0	528	-528	-5	-5
Transmission Operations	ESI	TPHX9	CEPPTS923	West End Replace L407 Relaying	DIRECTTX	472	56	528	0	528	-528	-5	-5
Transmission Operations	ESI	TPHX9	CEPPTS942	Firestone Orange Replace RTU	DIRECTTX	635	88	723	0	723	-723	-7	-7
Transmission Operations	ESI	TPHX9	CEPPTS945	Meeker Replace RTU	DIRECTTX	315	37	351	0	351	-351	-4	-4
Transmission Operations	ESI	TPHX9	CEPPTS947	Poly Replace RTU	DIRECTTX	393	45	437	0	437	-437	-4	-4
Transmission Operations	ESI	TPHX9	CEPPTS949	Travis Replace RTU	DIRECTTX	393	45	437	0	437	-437	-4	-4
Transmission Operations	ESI	TPHX9	CEPPTS954	Poco Add DTF	DIRECTTX	79	11	90	0	90	-90	-1	-1
Transmission Operations	ESI	TPHX9	CEPPTS980	Orange Bulk Replace L295 Chkback	DIRECTTX	3,149	321	3,470	0	3,470	-3,470	-35	-35
Transmission Operations	ESI	TPHX9	CEPPTS987	Merlin sub: build new sub	DIRECTTX	0	0	0	0	0	0	-172	-172
Transmission Operations	ESI	TPHX9	CEPPTS999	College Station Junction. Build Sub	DIRECTTX	0	0	0	0	0	0	-156	-156
Transmission Operations	ESI	TPHX9	CEPPTSQ001	FOUNTAIN LAKE: BUILD 33.6 MVA SUB	DIRECTTX	7,560	852	8,412	8,412	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTSQ002	Ebony SS Convert to 6 Breaker Ring	DIRECTTX	2,199	216	2,635	2,635	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTSQ009	Sheridan 500KV: Rgl Swtchs and Bkr	DIRECTTX	33,919	1,512	35,431	35,431	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTSQ010	Ebony: Kuhn Road	DIRECTTX	2,077	221	2,298	2,298	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTSQ011	Build new sub at Snackcover	DIRECTTX	3,750	332	4,122	4,122	0	0	0	0
Transmission Operations	ESI	TPHX9	CEPPTSQ012	Ebony: WM EHV Sub	DIRECTTX	17,762	1,732	19,493	19,493	0	0	0	0

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Transmission Operations	ESI	TPHX9	C6PPTS001	Wyndale: Build New 115KV Sub	DIRECTMI	6,427	511	6,938	6,938	0	0	6,938	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS002	Springridge Rd: Build New Line Bay	DIRECTMI	10,079	999	11,078	11,078	0	0	11,078	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS003	Raybaswell 115KV: Replace Relaying	DIRECTMI	2,109	214	2,323	2,323	0	0	2,323	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS005	Bolton: Install 115KV Bkrs	DIRECTMI	13,109	1,281	14,390	14,390	0	0	14,390	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS006	Mt. Olive: Add Shunt Reactors	DIRECTMI	21,954	2,229	24,183	24,183	0	0	24,183	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS008	Riverton Replace Xmr	DIRECTMI	2,425	209	2,635	2,635	0	0	2,635	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS002	Magnolia Groveton - add feeder	DIRECTTX	1,442	111	1,553	1,553	0	1,553	0	1,553	-1,553	-16	-16
Transmission Operations	ESI	TPHX9	C6PPTS004	China - Replace Relaying L-568	DIRECTTX	8,073	972	9,046	9,046	0	9,046	0	9,046	-91	-91	-91
Transmission Operations	ESI	TPHX9	C6PPTS005	Jacinto - Replace Relaying L-568	DIRECTTX	9,740	1,143	10,883	10,883	0	10,883	0	10,883	-10,883	-109	-109
Transmission Operations	ESI	TPHX9	C6PPTS006	Batiste Subst Creek (SHECO) - RTU	DIRECTTX	7,552	757	8,309	8,309	0	8,309	0	8,309	-85	-85	-85
Transmission Operations	ESI	TPHX9	C6PPTS007	Batiste Creek Sub (SHECO)-Rev Meter	DIRECTTX	4,977	486	5,463	5,463	0	5,463	0	5,463	-56	-56	-56
Transmission Operations	ESI	TPHX9	C6PPTS002	Baxter-Wilson: Add Auto & Upgr Bkrs	DIRECTMI	3,354	292	3,657	3,657	0	0	3,657	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS009	Franklin 500KV: Ring Bus Reconfig	DIRECTMI	421	40	462	462	0	0	462	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS010	Sterlington 115KV: Install Breaker	DIRECTMI	371	36	408	408	0	0	408	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS011	Monticello East 115KV Add Cap Bank	DIRECTMI	6,320	700	7,021	7,021	0	0	7,021	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS012	RTO Metering - Hubing 115KV	DIRECTMI	14,404	1,348	15,752	15,752	0	0	15,752	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS013	RTO Metering - El Dorado	DIRECTMI	9,505	990	10,495	10,495	0	0	10,495	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS014	RTO Metering - Junction City	DIRECTMI	2,986	304	3,290	3,290	0	0	3,290	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS015	RTO Metering - Eudora 115 KV	DIRECTMI	11,860	1,252	13,112	13,112	0	0	13,112	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS016	RTO Metering - Ritchie 230 KV	DIRECTMI	9,706	1,111	10,817	10,817	0	0	10,817	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS017	RTO Metering - Haynesville 115 KV	DIRECTMI	7,989	753	8,742	8,742	0	0	8,742	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS018	RTO Metering - Springfield 115 KV	DIRECTMI	4,432	435	4,867	4,867	0	0	4,867	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS019	RTO Metering - Sterlington 115 KV	DIRECTMI	2,317	279	2,596	2,596	0	0	2,596	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS020	RTO Metering - Sterlington 500 KV	DIRECTMI	124	13	137	137	0	0	137	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS021	RTO Metering - North Bastrop 115 KV	DIRECTMI	1,666	170	1,837	1,837	0	0	1,837	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS022	RTO Metering - Gerald Andrus 230 KV	DIRECTMI	5,824	567	6,392	6,392	0	0	6,392	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS021	Lewis Creek: Replace Bus	DIRECTTX	0	0	0	0	0	0	0	0	0	-9	-9
Transmission Operations	ESI	TPHX9	C6PPTS023	Conroe Bulk: Add Bus & Diff	DIRECTTX	0	0	0	0	0	0	0	0	0	372	372
Transmission Operations	ESI	TPHX9	C6PPTS024	Goslin: Replace Bkr, Switches & Bus	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS029	Port Neches Bulk - Install Aux CTs	DIRECTTX	0	0	0	0	0	0	0	0	0	-75	-75
Transmission Operations	ESI	TPHX9	C6PPTS030	Toledo Bend: Replace Breakers	DIRECTTX	0	0	0	0	0	0	0	0	0	-45	-45
Transmission Operations	ESI	TPHX9	C6PPTS031	Navasota: Install CTs	DIRECTTX	0	0	0	0	0	0	0	0	0	-22	-22
Transmission Operations	ESI	TPHX9	C6PPTS021	Hot Springs Replace 115KV Breakers	DIRECTMI	10,172	1,040	11,213	11,213	0	0	11,213	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS005	Galloway: New 115KV Substation	DIRECTMI	4,550	471	5,022	5,022	0	0	5,022	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS012	Ebony: Marked Tree Substation	DIRECTMI	3,174	315	3,489	3,489	0	0	3,489	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS013	South AR Congestion: WBLV 500KV	DIRECTMI	669	64	733	733	0	0	733	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS014	South AR Congestion: White Bluff	DIRECTMI	23,991	2,514	26,505	26,505	0	0	26,505	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS015	South AR Congestion: El Dorado	DIRECTMI	11,456	852	12,308	12,308	0	0	12,308	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS010	Lewis Creek Sub: Install Relays	DIRECTTX	5,432	454	5,886	5,886	0	0	5,886	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS020	Longmire Sub: Install Relays & CVTs	DIRECTTX	0	0	0	0	0	0	0	0	0	-186	-186
Transmission Operations	ESI	TPHX9	C6PPTS040	Navasota Sub: Install Relays & CVTs	DIRECTTX	0	0	0	0	0	0	0	0	0	-212	-212
Transmission Operations	ESI	TPHX9	C6PPTS050	Grimes Sub: Install Relays	DIRECTTX	0	0	0	0	0	0	0	0	0	-208	-208
Transmission Operations	ESI	TPHX9	C6PPTS060	Rivdin Sub: Install Relays	DIRECTTX	168	13	180	180	0	0	180	0	0	-143	-143
Transmission Operations	ESI	TPHX9	C6PPTS004	Wilmar Install 21.6 MVAR Cap Bank	DIRECTMI	4,366	415	4,781	4,781	0	0	4,781	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's						
Transmission Operations	ESI	TPHX9	C6PPTS007	Lewisville Substation Expansion	DIRECTEAI	45,003	4,349	49,352	49,352	0	49,352	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS008	Kanis Rd SPP Transfer Trip	DIRECTEAI	6,261	627	6,888	6,888	0	6,888	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS009	Acoia Expand Substation	DIRECTEAI	5,890	503	6,393	6,393	0	6,393	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS010	River Ridge Switch Station	DIRECTEAI	23,332	2,289	25,621	25,621	0	25,621	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS011	Woodlawn Switch Station	DIRECTEAI	6,708	687	7,395	7,395	0	7,395	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS012	Benton North In and Out	DIRECTEAI	6,576	669	7,245	7,245	0	7,245	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS013	Mabelvale Relay Work	DIRECTEAI	2,710	269	2,979	2,979	0	2,979	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS014	Cheetah Relay Work For Benton	DIRECTEAI	13,116	1,195	14,311	14,311	0	14,311	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS015	Hot Springs Relay Work For Benton	DIRECTEAI	11,363	994	12,357	12,357	0	12,357	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS020	Stuttgart Industrial Add Cap Bank	DIRECTEAI	10,758	907	11,665	11,665	0	11,665	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS001	Dayton 138KV Replace Breakers and Sw	DIRECTTX	0	0	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHX9	C6PPTS002	Cheek 138KV Replace Breakers and Sw	DIRECTTX	0	0	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	TPHX9	C6PPTS003	S.BMT 138KV Replace Breakers and Sw	DIRECTTX	0	0	0	0	0	0	0	0	-24	-24
Transmission Operations	ESI	TPHX9	C6PPTS004	Lewis Creek 138KV: Install breakers	DIRECTTX	0	0	0	0	0	0	0	0	-212	-212
Transmission Operations	ESI	TPHX9	C6PPTS005	Upgrade Conroe Bulk	DIRECTTX	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS011	Install metering at customer substa	DIRECTTX	527	54	580	580	0	580	580	-580	-65	-65
Transmission Operations	ESI	TPHX9	C6PPTS012	Land Ponderosa Switching Station	DIRECTTX	821	86	907	907	0	907	907	-907	-9	-9
Transmission Operations	ESI	TPHX9	C6PPTS013	Build new Ponderosa Switching Stati	DIRECTTX	559	61	620	620	0	620	620	-620	-6	-6
Transmission Operations	ESI	TPHX9	C6PPTS014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTTX	8,444	832	9,276	9,276	0	9,276	9,276	-9,276	-87	-87
Transmission Operations	ESI	TPHX9	C6PPTS015	CONROE BULK-INSTALL CVCT	DIRECTTX	1,557	170	1,727	1,727	0	1,727	1,727	-1,727	-17	-17
Transmission Operations	ESI	TPHX9	C6PPTS016	GRIMES-Modify Line Panels	DIRECTTX	1,345	123	1,468	1,468	0	1,468	1,468	-1,468	-15	-15
Transmission Operations	ESI	TPHX9	C6PPTS013	Winona-Add line panel to S. Grenada	DIRECTEMI	961	99	1,059	1,059	0	1,059	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS015	Const New COE ERDC-Vicksburg Sub	DIRECTEMI	1,262	130	1,393	1,393	0	1,393	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS001	Addie Substation	DIRECTLGL	12,112	0	12,112	12,112	0	12,112	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS002	Copol Substation	DIRECTLGL	2,083	165	2,248	2,248	0	2,248	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS005	Brittany Switching Station and Scop	DIRECTLGL	14,928	1,477	16,405	16,405	0	16,405	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS006	Bourbeaux Sub - CT replacement	DIRECTLGL	386	40	426	426	0	426	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS008	Conway Substation	DIRECTLGL	18,318	2,146	20,464	20,464	0	20,464	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS004	Hartburg-Rpl Line to Bus Risers	DIRECTTX	0	0	0	0	0	0	0	0	-38	-38
Transmission Operations	ESI	TPHX9	C6PPTS2006	McLewies: Rpl Switches & Risers	DIRECTTX	0	0	0	0	0	0	0	0	-32	-32
Transmission Operations	ESI	TPHX9	C6PPTS2011	Magree 115 kv: Inst 32.4 MVA Cap Bk	DIRECTEMI	703	73	776	776	0	776	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2017	PortGibson(115KV) Split 32.4CapBank	DIRECTEMI	400	41	441	441	0	441	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2019	Fayette(115KV):Split 32.4 Cap Bank	DIRECTEMI	433	44	477	477	0	477	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2020	Bloomfield: Build New Switch Stat	DIRECTLGL	6,352	648	6,999	6,999	0	6,999	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2021	Scott Sub: Modify Relaying	DIRECTLGL	5,766	516	6,282	6,282	0	6,282	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2022	Moni Sub: Upgrade Bus Syste	DIRECTLGL	1,215	109	1,325	1,325	0	1,325	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2023	Acadia Sub: Add Relaying	DIRECTLGL	7,174	723	7,896	7,896	0	7,896	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2024	Bosco 138 kv Sub: Build New Station	DIRECTLGL	3,173	332	3,505	3,505	0	3,505	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2028	Ceealia 138 kv Sub: Modify Relaying	DIRECTLGL	10,603	1,087	11,691	11,691	0	11,691	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2029	Richard 138 kv Sub: Replace Relayin	DIRECTLGL	8,264	781	9,045	9,045	0	9,045	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2031	Coffey 230 kv Sub: Add T2 Xrm	DIRECTLGL	2,312	228	2,540	2,540	0	2,540	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPTS2040	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTLGL	9,990	932	10,922	10,922	0	10,922	0	0	0	0
Transmission Operations	ESI	TPHX9	C6PPW008CH	CIP-ED NERC China Substations	DIRECTTX	2,656	250	2,906	2,906	0	2,906	2,906	-2,906	-30	-30
Transmission Operations	ESI	TPHX9	C6PPW008GR	CIP-ED NERC Grimes Substations	DIRECTTX	5,709	575	6,284	6,284	0	6,284	6,284	-6,284	-64	-64
Transmission Operations	ESI	TPHX9	C6PPW008LC	CIP-ED NERC Lewis Creek 138KV Sub	DIRECTTX	5,731	681	6,411	6,411	0	6,411	6,411	-6,411	-64	-64

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A) Total Billings		(B) Service Company Recipient		(C) Total		(D) All Other BU's		(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support											
Transmission Operations	ESI	TPHX9	C6PW008NE	CIP-ED NERC Nelson Substations	DIRECTLG	10,292		1,086		11,378		11,378		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW008NM	CIP-ED NERC Nine Mile Substation	DIRECTLI	8,928		993		9,921		9,921		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW008RA	CIP-ED NERC Ray Braswell Substation	DIRECTLI	5,730		557		6,287		6,287		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW008SB	CIP-ED NERC Sabine 138KV Substation	DIRECTTX	6,091		626		6,717		6,717		6,717	-6,717	-68	-68
Transmission Operations	ESI	TPHX9	C6PW008WF	CIP-ED NERC Infra Prot-Waterford	DIRECTLI	2,877		277		3,154		3,154		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW01008	CIP-ED Phase II Sec Programs EAI	DIRECTLI	7,232		673		7,905		7,905		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW02008	CIP-ED Phase II Sec Programs EGS	DIRECTLI	2,331		214		2,545		2,545		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW03008	CIP-ED Phase II Sec Programs ELL	DIRECTLI	3,263		299		3,562		3,562		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW04008	CIP-ED Phase II Sec Programs EMI	DIRECTLI	4,600		421		5,021		5,021		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049BG	CIP-ED NERC Bogalusa Subst	DIRECTLI	439		45		485		485		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049DK	CIP-ED NERC Duke McAdams Atala	DIRECTLI	466		73		540		540		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049ET	CIP-ED NERC Elta Substation	DIRECTLI	1,084		148		1,232		1,232		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049FP	CIP-ED NERC Fancy Point Substation	DIRECTLG	434		53		487		487		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049HB	CIP-ED NERC Gerald Andrus Subst	DIRECTLI	350		55		405		405		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049IN	CIP-ED NERC Holland Bottom Subst	DIRECTLI	503		51		553		553		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049KE	CIP-ED NERC Independence Subst	DIRECTLI	503		51		553		553		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049LA	CIP-ED NERC Kato Substation	DIRECTLI	335		34		369		369		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049MC	CIP-ED NERC Lakeover Substation	DIRECTLI	1,606		206		1,812		1,812		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049MD	CIP-ED NERC Magnet Cove Subst	DIRECTLI	1,149		155		1,304		1,304		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049MK	CIP-ED NERC McKnight Substation	DIRECTLG	544		85		630		630		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049PH	CIP-ED NERC Mayflower Subst	DIRECTLI	1,302		143		1,445		1,445		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049WB	CIP-ED NERC Pleasant Hill Subst	DIRECTLI	1,194		120		1,315		1,315		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049WE	CIP-ED NERC White Bluff Substation	DIRECTLI	335		34		369		369		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW049WF	CIP-ED NERC Weibers Substation	DIRECTLI	1,084		148		1,232		1,232		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW05008	CIP-ED Phase II Sec Programs ETI	DIRECTTX	868		106		974		974		0	0	0	0
Transmission Operations	ESI	TPHX9	C6PW080L2	CIP-ED NERC Lewis Creek 230KV Sub	DIRECTLI	439		45		485		485		0	0	0	0
Transmission Operations	ESI	TPHX9	C7PPS11292	H.Isaac Capital Distr EAI 8/28/12	DIRECTLI	1,410		181		1,592		1,592		0	0	0	0
Transmission Operations	ESI	TPHX9	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	1,300		121		1,420		1,420		1,420	-1,420	-81	-81
Transmission Operations	ESI	TPHX9	C7PPS13227	H.Isaac Capital Distr EMI 8/28/12	DIRECTLI	4,399		510		4,909		4,909		4,909	-4,909	-49	-49
Transmission Operations	ESI	TPHX9	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTLI	806		82		888		888		0	0	0	0
Transmission Operations	ESI	TPHX9	C7PPS18411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTLI	6,118		790		6,908		6,908		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPA08076	Laplace - Hurricane Isaac	DIRECTLI	42		7		49		49		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS119	Gulfport-Relays.MOS.AC (Ike)	DIRECTLI	317		42		359		359		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS164	Neches Station Switchyard (Ike)	DIRECTLI	3,339		364		3,703		3,703		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS031	Port Nickel Hurr Isaac Restoration	DIRECTLI	0		0		0		0		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS032	Carlsle Hurr Isaac Restoration	DIRECTLI	17,070		2,031		19,101		19,101		19,101	-19,101	-616	-616
Transmission Operations	ESI	TPHX9	C8PPTS031	Port Nickel Hurr Isaac Restoration	DIRECTLI	12,589		1,395		13,984		13,984		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS031	Carlsle Hurr Isaac Restoration	DIRECTLI	30,613		2,739		33,352		33,352		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS031	Carlsle Hurr Isaac Restoration	DIRECTLI	5,976		648		6,624		6,624		0	0	0	0
Transmission Operations	ESI	TPHX9	C8PPTS031	Carlsle Hurr Isaac Restoration	DIRECTLI	903		75		978		978		167	0	0	165
Transmission Operations	ESI	TPHX9	F3PCT54052	Trans Regulatory Support/Policy	TRSLNOR	22,955		2,235		25,190		25,190		3,013	0	0	2,982
Transmission Operations	ESI	TPHX9	F3PCTDPM01	SYS SERV PROJECT MANAGEMENT - ESI	CUSEORP	-9		0		-9		-9		-1	0	0	-1
Transmission Operations	ESI	TPHX9	F3PCTDTS17	Substation Maintenance EGS LA	DIRECTLG	10,514		1,085		11,599		11,599		0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX9	F3PCTDS19	SUBSTATION/SYSTEM PROT MAINT - EAI	DIRECTEAI	26,899	2,852	29,751	0	0	0	0
Transmission Operations	ESI	TPHX9	F3PCTDS21	SUBSTATION/SYSTEM PROT MAINT - EAI	DIRECTEAI	12,957	1,326	14,284	0	0	0	0
Transmission Operations	ESI	TPHX9	F3PCTDS22	SUBSTATION/SYSTEM PROT MAINT - EMI	DIRECTEMI	12,706	1,252	13,959	0	0	0	0
Transmission Operations	ESI	TPHX9	F3PCTDS23	Substation Maintenance - Texas	DIRECTTX	14,351	1,315	15,666	0	15,666	-149	15,517
Transmission Operations	ESI	TPHX9	F3PCTDS24	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECTENO	2,391	238	2,629	0	0	0	0
Transmission Operations	ESI	TPHX9	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRBSLNOP	120	0	120	14	0	0	14
Transmission Operations	ESI	TPHX9	F4PPAR0509	Fac Srv for Conway Corps	DIRECTEAI	401	43	444	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPAR0521	FAC STY LETTER OSCOAL AR	DIRECTEAI	1,524	153	1,677	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPAR0522	Facility Study for Hayd South Subs	DIRECTEAI	899	93	992	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPGS0505	FS for PID 271 Element Power	DIRECTLGL	59	6	65	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPGS0506	FS for Alcoa Load Add., Lake Charlie	DIRECTLGL	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPGS0508	Fac Srv Georgia Gulf Chlor Alkal	DIRECTLGL	2,902	301	3,203	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPGS0513	FS - Semptra Load Addition	DIRECTLGL	4,448	446	4,894	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPGS0514	Williams Olefins expansion project	DIRECTLGL	93	10	103	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPLA0345	Fac Srv Nucor Steel Louisiana LLC	DIRECTLGL	-1,873	-194	-2,067	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPLA0368	System Impact Study for DG 007 (Laf)	DIRECTLGL	2,155	220	2,376	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPLA0372	UPGRADE TO RELAY COM AT CLAYTONIA	DIRECTLGL	33,067	220	33,286	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPLA0375	FAC STY FOR DG 007 LAFOURCHE SUGARS	DIRECTLGL	83	8	91	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPLA0377	ESTIMATE FOR CF INDUSTRIES @ BAYOU	DIRECTLGL	3,554	366	3,919	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPMS0265	OASIS 76235101 NRG Power Marketing	DIRECTEMI	529	55	584	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPMS0267	Facility Study OASIS 76523750	DIRECTEMI	613	59	672	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPMS0274	Development of a Class 2 estimate f	DIRECTEMI	5,053	606	5,659	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPTX0038	FAC STY Class 3 Antie Bio Energy LL	DIRECTTX	764	89	852	0	0	0	0
Transmission Operations	ESI	TPHX9	F4PPTX0099	Facility Study for PID 287, request	DIRECTTX	3,415	287	3,701	0	3,701	-3,701	0
Transmission Operations	ESI	TPHX9	F4PPTX0093	FAC STY CROSSSTX ENERGY SERV	DIRECTTX	216	17	233	0	233	-233	0
Transmission Operations	ESI	TPHX9	F5PCCSS011	PS ASSET MANAGEMENT FOR LE	CUSEOPCO	594	60	653	0	653	-653	0
Transmission Operations	ESI	TPHX9	F5PCSCAWD	SERVICE AWARDS	DIRECTESI	616	48	664	0	98	0	98
Transmission Operations	ESI	TPHX9	F5PPDOESMG	DOE Smart Grid Phasor Project OM	TRBSLNOP	380	39	419	0	238	0	238
Transmission Operations	ESI	TPHX9	F5PPDN0HPT	Utility Human Performance Training	ENPLUTOP	14,599	780	15,379	1,807	0	-1	1,791
Transmission Operations	ESI	TPHX9	F5PPEDIPST	Energy Delivery:Incidental Proj Sup	TRBSLNOP	815	0	815	97	0	-16	699
Transmission Operations	ESI	TPHX9	F5PPEDLSR	Energy Delivery:Suspense Reclss	TRBSLNOP	3,775	0	3,775	447	0	0	447
Transmission Operations	ESI	TPHX9	F5PPGCANCL	T-Grids Cancel Cap WO's to O&M	TRBSLNOP	50,698	1,443	52,141	7,672	0	739	8,411
Transmission Operations	ESI	TPHX9	F5PPSETCON	Settings & Configuration O&M	TRBSLNOP	80,023	1,964	81,987	9,822	0	-27	9,795
Transmission Operations	ESI	TPHX9	F5PPSP0F01	Single Point of Failure Analysis	TRASUBOP	311,908	98	312,006	49,625	0	-2	49,623
Transmission Operations	ESI	TPHX9	F5PPTCANCL	Transco Cancel Cap WO's to O&M	TRBSLNOP	6,851	472	7,323	55	0	-1	55
Transmission Operations	ESI	TPHX9	F5PPTCANCL	Transco Implementation PWO	TRBSLNOP	3,674	365	4,039	478	0	-5	474
Transmission Operations	ESI	TPHX9	F5PPTCANCL	Transco Implementation PWO	TRBSLNOP	1,738	179	1,917	90	0	-1	89
Transmission Operations	ESI	TPHX9	F5PPTCANCL	Transco Implementation PWO	TRBSLNOP	4,168	431	4,599	4,599	0	-47	4,552
Transmission Operations	ESI	TPHX9	F5PPTCANCL	Transco Implementation PWO	TRBSLNOP	0	0	0	0	0	-1	-1
Transmission Operations	ESI	TPHX9	SDPCTA0528	CAPITAL SUSPENSE, DIST ECSI-TX Elec	CUSEOPCO	10,225	959	11,184	0	0	0	0
Transmission Operations	ESI	TPHX9	STPCT30030	ARKANSAS CAPITAL SUSPENSE TRANSMISSION	DIRECTLGL	63,358	6,140	69,498	0	0	0	0
Transmission Operations	ESI	TPHX9	STPCT30030	ELL Capital Suspense Transmission	DIRECTLGL	16,342	1,611	17,953	0	0	0	0
Transmission Operations	ESI	TPHX9	STPCT30030	EMI Capital Suspense Transmission	DIRECTEMI	51,276	5,020	56,296	0	0	0	0
Transmission Operations	ESI	TPHX9	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	636,652	60,685	697,337	63,731	-63,731	-1,836	-1,836

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Transmission Operations	ESI	TPHX9	STPPL7900	Gulf States LA Transm Cap Susp	DIRECTLG	49,257	4,848	54,105	54,105	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	STPPLD0EAI	Capital Suspense T&D Grid EAI	DIRECTEAI	20,210	1,849	22,059	22,059	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX9	STPPLD5527	Capital Suspense T&D Grid EAI	CUSEOPO	1,393	0	1,393	1,185	208	-208	0	0	0	0	0
Transmission Operations	ESI	TPHX9	STPPLX7900	Texas Trans Capital Suspense	DIRECTTX	18,102	1,800	19,901	0	19,901	-19,901	-234	0	0	0	-234
Total						4,595,583	309,715	4,905,298	4,408,655	496,643	-407,542	-11,340	77,761			
Transmission Operations	ESI	TPHX9	CIPPTD3002	2008 NERC Cyber Security Compliance	TRSLNOP	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	CIPPTD3315	BMS READINESS PROJECT (SOC)	LOADOPCO	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	CZPP4C477D	License Renewal - Emergent Scope	DIRECT72	5,967	275	6,242	6,242	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	CGPPTV0532	Nerc Alert Ldr - Texas	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	C7PPS2509	HURRICANE ISAC OPS ELL 8/28/12	DIRECTELI	32,022	3,860	35,882	35,882	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	C7PPS3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	229	23	253	253	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	C7PPS4091	HURRICANE ISAC DIST ENOI 8/28/12	DIRECTENO	2,063	210	2,273	2,273	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	C7PPS8411	HURRICANE ISAC DIST ESSL 8-28-12	DIRECTLG	917	93	1,010	1,010	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	E2PPS2517	HURRICANE ISACT-Grid ELL 8-27-2012	DIRECTELI	1,031	105	1,136	1,136	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	E2PPS4087	HURRICANE ISAC T-Grid ENOI 8-28-12	DIRECTENO	458	47	505	505	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	E2PPS8444	HURRICANE ISAC T-Grid ESSL	DIRECTLG	115	12	126	126	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	E2PPS5C2	System Command Center ISAC 2012	DIRECTESI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	1,266,092	106,883	1,372,975	1,191,500	181,475	0	-1,413	180,061	0	0	0
Transmission Operations	ESI	TPHX1	F3PPEAPAT	Maintain EAI Pairs 2 and 3 RTO	DIRECTEAI	15,620	1,504	17,125	17,125	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTD0ICE	O&M ICT Transition Costs	LOADOPCO	9,081	674	9,755	8,092	1,663	0	-726	938	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDERSD	MISO Transition ALL OPO	LOADOPCO	153,071	15,633	168,705	140,234	28,471	0	-9,556	18,915	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY11	Transmission Compliance FERC Audit	TRSLNOP	54,209	5,567	59,776	52,346	7,431	0	-78	7,353	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY12	Transmission Compliance Software	TRSLNOP	17,258	1,627	18,885	16,369	2,516	0	-25	2,491	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY13	Procedure Development Compliance T	TRSLNOP	13,778	1,391	15,169	13,342	1,827	0	-18	1,809	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY14	SERC Self-Reports	TRSLNOP	26,757	2,616	29,373	25,602	3,771	0	-40	3,730	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY15	SERC Audits	TRSLNOP	174,950	13,752	188,702	166,195	22,507	0	-197	22,310	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY16	SERC/NERC Enforcement Items	TRSLNOP	146,909	14,593	161,503	140,009	21,493	0	-219	21,274	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY17	SERC/NERC/FERC Support/Training	TRSLNOP	29,914	2,732	32,646	28,488	4,179	0	-40	4,139	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTDHY30	ASSESSMENTS TO MONITOR RELIABILITY	TRSLNOP	84,159	8,282	92,442	80,546	11,896	0	-121	11,775	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTPHY21	ETI Jurisdictional Compliance Monit	DIRECTTX	1,859	178	2,037	0	2,037	0	-24	2,013	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTPHY23	ENOI Jurisdictional Compliance Moni	DIRECTENO	8,445	819	9,264	9,264	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	F3PPTSERC	SERC Component Inventory Initiat	TRASUBOP	696	57	753	673	80	0	-1	79	0	0	0
Transmission Operations	ESI	TPHX1	F5PCSVCAWD	SERVICE AWARDS	DIRECTESI	145	0	145	145	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	10	0	10	9	1	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	F5PPDW0HPT	Utility Human Performance Training	EMPLUPTOP	8,554	411	9,965	7,915	1,050	0	-7	1,043	0	0	0
Transmission Operations	ESI	TPHX1	F5PPERG100	Systemwide Ergonomics Initiative	EMPLOYOP	1,405	0	1,405	1,341	64	0	0	64	0	0	0
Transmission Operations	ESI	TPHX1	F5PPFAC009	FAC-009 Migration Plan Data Analysis	TRALNOP	164	13	176	150	26	0	0	26	0	0	0
Transmission Operations	ESI	TPHX1	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	164,687	15,192	179,879	154,416	25,463	0	-241	25,222	0	0	0
Transmission Operations	ESI	TPHX1	F5PPTRAVEN	PROJECT RAVEN	DIRECTEIR	220	0	220	0	220	0	0	0	0	0	0
Transmission Operations	ESI	TPHX1	F5PPZUWELL	Energy Wellness Program	EMPLOYOP	1,039	85	1,124	1,072	52	0	0	52	0	0	0
Total						2,221,825	196,634	2,418,459	2,102,458	316,001	0	-12,743	303,258			
Transmission Operations	ESI	TPHX1	CGPPSP0038	SPO-HotSpring Transacty/TransitCosts	DIRECTEAI	901	88	989	989	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX2	CGPPSP0046	SPO Hinds Transacty/Transit Cost	DIRECTEMI	1,057	105	1,163	1,163	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHY2	C6PPTL4587	Cypress - Jacinto New Line-EGSI-TX	DIRECTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL8906	Quarry to Rivin Line 831- EGSI-TX	DIRECTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL8998	L589 Warren to Woodville cut. SS	DIRECTX	1,231	126	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL9985	Alcoa, L-709 Line Extension	DIRECTX	4	-6	0	0	-1,358	-14	-14
Transmission Operations	ESI	TPHY2	C6PPTL1111	L486: Install New ERCOT Tie Line	DIRECTX	3,039	296	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0007	Re-locate L-53 200' north	DIRECTX	189	23	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0077	Copel to Bourdeaux Line Upgrade	DIRECTX	753	63	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL2026	Carlyss-Sabine-Mudlake Cut-in	DIRECTX	1,320	135	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0001	Sunshine Sub: Install Gen Metering	DIRECTX	788	69	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0082	Belle Point - Modify Feeder C855	DIRECTX	560	47	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0006	Dist Metro Replace Transformer	DIRECTX	57	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0001	Thibodaux 230KV Sub	DIRECTX	502	39	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0011	C. St Junction: Install 138kv Bkr	DIRECTX	3,039	296	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0001	FOUNTAIN LAKE: BUILD 33.6 MVA SUB	DIRECTX	3,683	394	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0006	Batiste Subst Creek (SHECO) - RTU	DIRECTX	138	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0013	South AR Congestion: MBLVL 500KV	DIRECTX	515	55	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C6PPTL0015	South AR Congestion: El Dorado	DIRECTX	558	60	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C7PPTL0509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTX	21,902	2,603	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C7PPTL0327	H-Isaac Capital Distr EMI 8/28/12	DIRECTX	362	36	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C7PPTL0401	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTX	3,261	321	0	0	0	0	0
Transmission Operations	ESI	TPHY2	C7PPTL0411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTX	4,609	603	0	0	0	0	0
Transmission Operations	ESI	TPHY2	E2PPTL0517	HURRICANE ISAAC-T-Grid ELL 8-27-2012	DIRECTX	1,630	160	0	0	0	0	0
Transmission Operations	ESI	TPHY2	E2PPTL0408	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTX	725	71	0	0	0	0	0
Transmission Operations	ESI	TPHY2	E2PPTL0444	HURRICANE ISAAC T-Grid ESSL	DIRECTX	181	18	0	0	0	0	0
Transmission Operations	ESI	TPHY2	E2PPTL0502	System Command Center ISAAC 2012	DIRECTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0508	POWERHOUSE OPERATIONS	DIRECTX	132	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0538	TRANSMISSION O&M MGMT/SUPPORT - ESI	DIRECTX	277	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0571	TRANSMISSION MANAGEMENT/SUPPORT EMI	DIRECTX	47,121	4,556	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0572	Transmission Mgt/Support EGS LA	DIRECTX	75,295	7,268	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0573	TRANSMISSION MANAGEMENT/SUPPORT EMI	DIRECTX	78,689	7,555	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0574	TRANSMISSION MANAGEMENT/SUPPORT EMI	DIRECTX	38,712	3,696	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0575	TRANSMISSION MANAGEMENT/SUPPORT EMI	DIRECTX	74,593	7,269	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0576	TRANSMISSION Mgt/Support TEXAS	DIRECTX	38,651	3,824	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0578	TRANSMISSION POWER SYSTEM OPERATION	DIRECTX	0	267	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0579	OIT ED General IT Support - System	DIRECTX	0	221	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0580	O&M ICT Transition Costs	DIRECTX	3,508	206	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0581	SPO Pwr Del & Tech Svcs - ESSL	DIRECTX	0	151	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F3PPTL0582	MISO Transition ALL OPGO	DIRECTX	5,748	342	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0506	OASIS 76234904, 16 Transmission Serv	DIRECTX	178	19	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0507	FAC STY OASIS 76234980, 4993, 5000	DIRECTX	736	19	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0509	Fac Sty for Conway Corps	DIRECTX	0	609	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0510	Fac Sty Union Power Partners, LP	DIRECTX	0	855	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0511	FAC STY OASIS 765283995	DIRECTX	100	11	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0512	FAC STY OASIS 765283976	DIRECTX	200	21	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTL0520	FS IMPLEMENTATION FOR CONWAY CORP	DIRECTX	0	201	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings			(D)	(E)	(F)	(G)	(H)
						(A)	(B)	(C)					
						Support	Service Company Recipient	Total					
Transmission Operations	ESI	TPHY2	F4PPES032	STY TO PSEUDO TIES	LOADORCO	0	693	693	575	118	-118	0	0
Transmission Operations	ESI	TPHY2	F4PPGS0504	SYS IMPACT STY DG 006 BATON ROUGE	DIRECTLG	94	0	94	94	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPGS0505	FS for PID 271 Element Power	DIRECTLG	397	41	438	438	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPGS0506	FS for Alcoa Load Add., Lake Charlie	DIRECTLG	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPGS0511	SYS IMPACT STY OUR LADY OF LAKE HOS	DIRECTLG	423	40	463	463	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPGS0513	FS - Sempra Load Addition	DIRECTLG	9,135	919	10,054	10,054	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PLLA0368	System Impact Study for DG 007 (LaF	DIRECTLI	161	211	371	371	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PLLA0374	SYS IMP STY - DG009	DIRECTLI	518	44	563	563	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PLLA0375	FAC STY FOR DG 007 LAFORCHE SUGARS	DIRECTLI	593	65	659	659	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PLLA0378	SNEPA Nitta Yuma RTU Replacement	DIRECTLI	461	34	495	495	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPMS0233	AC INTERFERENCE STY	DIRECTMI	-5	0	-5	-5	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPMS0264	Corrosion & Integrity STY	DIRECTMI	5	0	5	5	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPMS0266	REPLACE RTU NITTA YUMA SWITCHING	DIRECTMI	7	0	7	7	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPMS0272	Development of a Class 2 estimate f	DIRECTMI	5	0	5	5	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPMS0274	FAC STY Class 3 Anite Bio Energy LL	DIRECTMI	276	0	276	276	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPMS0275	FS Batesville Generating Facility w	DIRECTMI	897	0	897	897	0	0	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0064	FACILITY STY Southwest Wind PID247	DIRECTTX	857	118	976	976	0	-976	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0080	FAC STY SRMPA REAL TIME DATA	DIRECTTX	0	397	397	0	397	-397	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0087	PREMOR REFINING GROUP	DIRECTTX	39	0	39	0	39	-39	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0088	Brazos ERC for Network Integration	DIRECTTX	0	747	747	0	747	-747	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0095	ELECTRICAL FACILITIES SERVING SHEC	DIRECTTX	26,009	0	26,009	0	26,009	-26,009	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0100	SRMPA Real-time Data Request Facil	DIRECTTX	0	457	457	0	457	-457	0	0
Transmission Operations	ESI	TPHY2	F4PPTX0101	FAC STY PID 291	DIRECTTX	1,231	127	1,359	0	1,359	-1,359	0	0
Transmission Operations	ESI	TPHY2	F5PCSVCAWD	SERVICE AWARDS	DIRECTSI	1,027	0	1,027	1,027	0	0	0	0
Transmission Operations	ESI	TPHY2	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	12	0	12	11	1	0	0	1
Transmission Operations	ESI	TPHY2	F5PPDW00HPT	Utility Human Performance Training	EMPLUTOP	501	29	530	468	63	0	-1	62
Transmission Operations	ESI	TPHY2	F5PPPTCANCL	TranscoImplementatn PMO	TRSLNUP	-4	6	3	3	0	0	0	0
Transmission Operations	ESI	TPHY2	F5PPTRAPHO	TranscoImplementatn PMO	TRSLNUP	10,727	953	11,679	10,203	1,477	0	-13	1,463
Transmission Operations	ESI	TPHY2	F5PPCE29002	Arkansas Cap Suspense Transmission	EMPLOYAL	441	37	479	456	22	0	0	22
Transmission Operations	ESI	TPHY2	STPCT30030	ELL Capital Suspense Transmission	DIRECTLI	142,162	13,751	155,913	155,913	0	0	0	0
Transmission Operations	ESI	TPHY2	STPCT59004	ENO1 Capital Suspense Transmission	DIRECTNO	63,291	6,155	69,446	69,446	0	0	0	0
Transmission Operations	ESI	TPHY2	STPCT60006	ENO1 Capital Suspense Transmission	DIRECTMI	51,651	5,093	56,744	56,744	0	0	0	0
Transmission Operations	ESI	TPHY2	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	DIRECTMI	115,963	11,087	127,050	127,050	0	0	0	0
Transmission Operations	ESI	TPHY2	STPPL7900	Gulf States LA Transm Cap Susp	TRANSPND	214,230	19,897	234,127	212,766	21,361	-21,361	-716	-716
Transmission Operations	ESI	TPHY2	STPPTX7900	Texas Trans Capital Suspense	DIRECTLG	61,886	6,154	68,040	68,040	0	0	0	0
Total					DIRECTTX	283,534	27,101	310,636	0	310,636	-310,636	-7,326	-7,326
Transmission Operations	ESI	TPHY2	C7PPSJ1299	SNOW STORM DL EAL DIST 12/25/12	DIRECTAI	1,401,473	137,275	1,538,748	1,122,384	416,364	-370,534	-9,586	36,244
Transmission Operations	ESI	TPHY4	C7PPSJ2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	318	39	357	357	0	0	0	0
Transmission Operations	ESI	TPHY4	C7PPSJ3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTMI	5,122	495	5,617	5,617	0	0	0	0
Transmission Operations	ESI	TPHY4	C7PPSJ4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	146	14	160	160	0	0	0	0
Transmission Operations	ESI	TPHY4	C7PPSJ8411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTLG	1,317	127	1,444	1,444	0	0	0	0
Transmission Operations	ESI	TPHY4	E2PPSJ2517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTLI	585	57	642	642	0	0	0	0

Exhibit MFM-C
2013 TX Rate Case

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						Support	Service Company Recipient						
Transmission Operations	ESI	TPHY4	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTNO	293	28	321	321	0	0	0	0
Transmission Operations	ESI	TPHY4	E2PPS8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	73	7	80	80	0	0	0	0
Transmission Operations	ESI	TPHY4	E2PPS35C2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY4	F3PPAMPDEV	Advanced Mgmt Dev Program	EMPLOYAL	4,641	0	4,641	4,428	213	0	0	213
Transmission Operations	ESI	TPHY4	F3PPTDHY15	SERC Audits	TRSLNLOP	314	0	314	277	37	0	0	37
Transmission Operations	ESI	TPHY4	F3PPSCVAMD	SERVICE AWARDS	DIRECTESI	200	0	200	200	0	0	0	0
Transmission Operations	ESI	TPHY4	F3PPDWOHPT	Utility Human Performance Training	EMPLUTOP	968	57	1,024	904	121	0	0	120
Transmission Operations	ESI	TPHY4	F3PPRC023	PRC-023 Upgrade Relay Settings	TRASUBOP	110	0	110	99	12	0	-1	12
Transmission Operations	ESI	TPHY4	F3PPSPOF01	Single Point of Failure Analysis	TRASUBOP	62	0	62	55	7	0	0	7
Transmission Operations	ESI	TPHY4	F3PPTRAPMO	Transco Implementation PMO	TRSLNLOP	25,032	2,594	27,626	23,985	3,641	0	-36	3,605
Transmission Operations	ESI	TPHY4	F3PPZUWELL	Energy Wellness Program	EMPLOYAL	403	34	437	417	21	0	0	20
Transmission Operations	ESI	TPHY4	SDPCTAG528	DISTRIBUTION CAPITAL SUSPENSE ESI	CLOSEORCO	0	0	0	0	0	0	0	-17
Transmission Operations	ESI	TPHY4	STPCT30030	EL Capital Suspense Transmission	DIRECTELI	13,520	1,364	14,883	14,883	0	0	0	0
Transmission Operations	ESI	TPHY4	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	13,520	1,364	14,883	14,883	0	0	0	0
Transmission Operations	ESI	TPHY4	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	397,922	35,485	433,407	394,074	39,333	-39,333	-732	-732
Total						466,313	41,830	508,143	464,759	43,384	-39,333	-787	3,264
Transmission Operations	ESI	TPHY5	ACR	Accrue Payroll	N/A	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY5	ATTR	Attend Training	N/A	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS1299	SNOW STORM DL EAL DIST 12/25/12	DIRECTEAI	515	77	592	592	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTELI	6,740	640	7,380	7,380	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS2512	STORM DNG LA DIST OPS ELL ISS 12/26	DIRECTELI	13	2	15	15	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS3227	H-Isaac Capital Dist EMI 8/28/12	DIRECTEMI	232	22	255	255	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,092	199	2,290	2,290	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS7281	Storm Dng Dist ETI 12/25/12	DIRECTTX	89	13	102	102	0	-102	0	0
Transmission Operations	ESI	TPHY5	C7PPS8411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTLG	930	88	1,018	1,018	0	0	0	0
Transmission Operations	ESI	TPHY5	C7PPS8443	STORM DNG LA DIST OPS EGS ISS 12/26	DIRECTLG	13	2	15	15	0	0	0	0
Transmission Operations	ESI	TPHY5	E2PPS2517	HURRICANE ISAAC T-Grid EMI 8-27-2012	DIRECTELI	1,046	99	1,145	1,145	0	0	0	0
Transmission Operations	ESI	TPHY5	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	465	44	509	509	0	0	0	0
Transmission Operations	ESI	TPHY5	E2PPS8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	116	11	127	127	0	0	0	0
Transmission Operations	ESI	TPHY5	E2PPS35C2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY5	F3PCFAPVHS	POWERHOUSE OPERATIONS	EMPLOYAL	105	0	105	100	5	0	0	5
Transmission Operations	ESI	TPHY5	F3PCT54052	Trans Regulatory Support/Policy	TRSLNLOP	224	0	224	198	27	0	0	27
Transmission Operations	ESI	TPHY5	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNLOP	432,997	27,660	460,657	395,191	65,466	0	-1,161	64,305
Transmission Operations	ESI	TPHY5	F3PPCTTRA	Independent Coordinator Transmisso	LOADORCO	12,035,122	0	12,035,122	9,993,389	2,041,733	0	-2,041,733	0
Transmission Operations	ESI	TPHY5	F3PPMISOIC	INDEPENDENT COORD TRANS MISO	LOADORCO	4,426,771	0	4,426,771	3,700,966	725,805	0	-725,805	0
Transmission Operations	ESI	TPHY5	F3PPM5001	Regulated Utility Electric Reliab	CLOSEORCO	1,098	82	1,179	1,004	176	0	-21	174
Transmission Operations	ESI	TPHY5	F3PPT23956	BUS EVENT PROCESS - RETAIL EGS-TX	DIRECTTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY5	F3PPTDERSC	Energy Regional State Committee	LOADORCO	413,013	653	413,666	343,344	70,322	0	-13	70,309
Transmission Operations	ESI	TPHY5	F3PPTRAMON	TRANS MONITORING & INVESTIGATING	LOADORCO	8,151	26	8,177	6,836	1,341	0	0	1,340
Transmission Operations	ESI	TPHY5	F3PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	1	0	1	1	0	0	0	0
Transmission Operations	ESI	TPHY5	F3PPBULKPW	Minimize of Bulk Power Supply Costs	LOADORCO	94,163	0	94,163	78,109	16,054	0	0	16,054
Transmission Operations	ESI	TPHY5	F3PPDWOHPT	Utility Human Performance Training	EMPLUTOP	337	22	359	316	42	0	0	42
Transmission Operations	ESI	TPHY5	F3PPDWSFTR	Util Ops Safety Training Development	EMPLUTOP	311	0	311	275	36	0	0	36
Transmission Operations	ESI	TPHY5	F3PPEDSFTR	Energy/Delivery Safety Trng Develop	EMPLTRAN	5,432	0	5,432	5,005	427	0	0	427

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						Support	Service Company Recipient					
Transmission Operations	ESI	TPHY8	F3PPTD3004	Flowgate Financial Rights-Short Ter	DIRECTX	17,534,461	35,277	14,627,166	2,942,572	-102	-2,774,499	167,970
Transmission Operations	ESI	TPHY8	C6PPTSP911	C. St. Junction: Install 138kv Bkr	DIRECTX	0	0	0	0	0	-14	-14
Transmission Operations	ESI	TPHY8	C7PPTSD359	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTX	7,593	841	8,434	0	0	-32	-32
Transmission Operations	ESI	TPHY8	C7PPTSD327	H. Isaac Capital Distr EMI 8/28/12	DIRECTX	262	291	291	0	0	0	0
Transmission Operations	ESI	TPHY8	C7PPTSD4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTX	2,356	261	2,617	0	0	0	0
Transmission Operations	ESI	TPHY8	C7PPTSD411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTX	1,047	116	1,163	0	0	0	0
Transmission Operations	ESI	TPHY8	E2PPTSD2517	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTX	4,240	479	4,718	0	0	0	0
Transmission Operations	ESI	TPHY8	E2PPTSD4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTX	524	58	582	0	0	0	0
Transmission Operations	ESI	TPHY8	E2PPTSD4844	HURRICANE ISAAC T-Grid ESSL	DIRECTX	3,192	363	3,555	0	0	0	0
Transmission Operations	ESI	TPHY8	E2PPTSD5022	System Command Center ISAAC 2012	DIRECTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD15470	OPNS INTERCONNECTION AGREEMENT	TRSLNOP	434,032	40,091	474,123	63,710	0	-603	63,107
Transmission Operations	ESI	TPHY8	F3PPTD4052	Trans Regulatory Support/Policy	TRSLNOP	175	0	175	30	0	-237	22,609
Transmission Operations	ESI	TPHY8	F3PPTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	161,747	16,136	177,883	22,846	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD571	TRANSMISSION MANAGEMENT/SUPPORT EAI	DIRECTX	158,482	16,026	174,508	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD572	Transmission Mgt/Support EGS LA	DIRECTX	41,375	4,076	45,451	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD574	TRANSMISSION MANAGEMENT/SUPPORT EMI	DIRECTX	82,748	8,151	90,899	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD576	Transmission Mgt/Support TEXAS	DIRECTX	159,694	15,836	175,530	175,530	0	-1,807	173,722
Transmission Operations	ESI	TPHY8	F3PPTD61M5	MISO Transition EAI Path 1 costs	DIRECTX	5,264	436	5,700	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD61M1	MISO Transition ESSL costs	DIRECTX	854	64	918	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD61M3	MISO Transition EMI costs	DIRECTX	8,957	728	9,685	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD61M4	MISO Transition ETI costs	DIRECTX	854	64	918	918	0	-284	634
Transmission Operations	ESI	TPHY8	F3PPTD61M6	SFO Pwr Del & Tech Svcs - ESSL	DIRECTX	-107	0	-107	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD61M7	MISO Transition ALL OPGO	LOADOPCO	116,264	9,950	126,214	21,241	0	-8,732	12,510
Transmission Operations	ESI	TPHY8	F3PPTD61M8	Transco EAI Reg Implementation	DIRECTX	795	0	795	0	0	0	0
Transmission Operations	ESI	TPHY8	F3PPTD61M9	Transco ETI Reg Implementation	DIRECTX	338	0	338	338	0	0	338
Transmission Operations	ESI	TPHY8	F4PPTD0510	Fac Sty Union Power Partners, LP	DIRECTX	489	43	532	0	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0523	FAC STY JONESBORO City Waterlights	DIRECTX	120	12	132	0	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0532	STY TO PSEUDO TIES	LOADOPCO	-26,777	348	-22,133	-4,296	4,296	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0534	FAC STY DYNAMIC TRANSFER	LOADOPCO	-1,151	165	-986	4,092	-4,092	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0535	FAC STY Dunes Wind Project, LLC	DIRECTX	-15,000	0	-15,000	0	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0536	Sy for Occidental Energy Ventures	DIRECTX	241	19	260	260	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0537	AGC service capability from the Oxy	DIRECTX	241	21	262	0	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0538	FS Batesville Generating Facility w	DIRECTX	120	12	132	0	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0539	FAC STY SRMPA REAL TIME DATA	DIRECTX	724	70	794	794	-794	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0540	Brazos EPC for Network Integration	DIRECTX	663	59	722	722	-722	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0541	TRANSCO AWARD	DIRECTX	1,677	0	1,677	0	0	0	0
Transmission Operations	ESI	TPHY8	F4PPTD0542	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	23	0	23	22	0	0	1
Transmission Operations	ESI	TPHY8	F4PPTD0543	Utility Human Performance Training	ENHUPOTOP	2,102	123	2,226	262	0	-3	260
Transmission Operations	ESI	TPHY8	F4PPTD0544	Support of ICT	LOADOPCO	48	25	72	12	0	0	12
Transmission Operations	ESI	TPHY8	F4PPTD0545	Transco Implementation PMO	TRSLNOP	1,446	0	1,446	171	0	0	171

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entry	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Recipient					
Transmission Operations	ESI	TPHY8	FSPTRAREG	Transco Reg Implementation	TRSLNOP	14,927	1,462	14,250	2,139	0	-21	2,119
Transmission Operations	ESI	TPHY8	FSPZUWELL	Energy Wellness Program	EMPLOYAL	553	68	592	29	0	0	29
Transmission Operations	ESI	TPHY8	STPCT30030	ELL Capital Suspense Transmission	DIRECTLI	1,356	187	1,544	0	0	0	0
Transmission Operations	ESI	TPHY8	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	33,221	3,238	33,196	3,263	-3,263	-40	-40
Transmission Operations	ESI	TPHY8	STPPGL7900	Gulf States LA Transm Cap Susp	DIRECTGL	1,356	187	1,544	0	0	0	0
Total						1,207,066	119,743	1,326,809	291,803	-4,575	-11,773	275,454
Transmission Operations	ESI	TPHZ1	CJPPD2975	Facility Ratings Data Management	TRSLNOP	-27,123	-1,783	-28,905	-3,301	3,301	30	30
Transmission Operations	ESI	TPHZ1	C6PPTLU964	NERC Alert LIDAR - Arkansas	DIRECTAI	1,285,225	3,046	1,288,272	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTLU965	NERC Alert LIDAR - ENOI	DIRECTNO	172,001	381	172,382	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTLU966	NERC Alert LIDAR - EGSL	DIRECTGL	569,564	1,333	570,897	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTLU967	NERC Alert LIDAR - ELL-N	DIRECTLI	410,629	952	411,581	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTLU968	NERC Alert LIDAR - ELL-S	DIRECTLI	370,796	857	371,652	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTLU969	NERC Alert LIDAR - Texas	DIRECTTX	490,074	1,142	491,216	0	-491,216	-127	-127
Transmission Operations	ESI	TPHZ1	C6PPTLU970	NERC Alert LIDAR - Mississippi	DIRECTMI	768,414	1,809	770,222	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0510	ACEL Steele: Substation POD	DIRECTAI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0531	NERC Alert LIDAR - Texas	DIRECTTX	16,814	347	17,161	0	1,260	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0532	NERC Alert LIDAR - Mississippi	DIRECTMI	10,619	219	10,839	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0533	NERC Alert LIDAR - ELL - South	DIRECTTX	7,965	164	8,129	0	0	-113	-113
Transmission Operations	ESI	TPHZ1	C6PPTV0534	NERC Alert LIDAR - ELL - North	DIRECTLI	8,850	183	9,032	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0535	NERC Alert LIDAR - EGSLA - East	DIRECTGL	4,425	91	4,516	0	4,516	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0536	NERC Alert LIDAR - EGSLA - West	DIRECTGL	7,965	164	8,129	0	0	0	0
Transmission Operations	ESI	TPHZ1	C6PPTV0537	NERC Alert LIDAR - ENOI	DIRECTNO	3,540	73	3,613	0	0	0	0
Transmission Operations	ESI	TPHZ1	C7PPS1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTAI	28,319	584	28,903	0	0	0	0
Transmission Operations	ESI	TPHZ1	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTAI	4,310	541	4,851	0	0	0	0
Transmission Operations	ESI	TPHZ1	C7PPS3327	H-Isaac Capital Distr EMI 8/28/12	DIRECTMI	13,809	1,502	15,312	0	0	0	0
Transmission Operations	ESI	TPHZ1	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	476	52	528	0	0	0	0
Transmission Operations	ESI	TPHZ1	C7PPS4841	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGL	4,286	466	4,752	0	0	0	0
Transmission Operations	ESI	TPHZ1	E2PPS2517	HURRICANE ISAAC T-Grid ESSL	DIRECTLI	1,905	207	2,112	0	0	0	0
Transmission Operations	ESI	TPHZ1	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTNO	2,143	233	2,376	0	0	0	0
Transmission Operations	ESI	TPHZ1	E2PPS4844	HURRICANE ISAAC T-Grid EGSL	DIRECTGL	952	104	1,056	0	0	0	0
Transmission Operations	ESI	TPHZ1	E2PPS53C2	System Command Center ISAAC 2012	DIRECTGL	238	26	264	0	0	0	0
Transmission Operations	ESI	TPHZ1	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHZ1	F3PCTD538	SERC Audits	TRSLNOP	214,543	20,240	234,783	29,886	0	-294	29,592
Transmission Operations	ESI	TPHZ1	F3PCTD538	NERC Alert Transmission Line OH	TRSLNOP	355	0	355	42	0	0	42
Transmission Operations	ESI	TPHZ1	F3PPTCANCL	TransmissionCancel Cap WO's to O&M	TRSLNOP	4,093	0	4,093	599	0	0	599
Transmission Operations	ESI	TPHZ1	F3PPTD538	Energy Wellness Program	EMPLOYAL	27,123	1,783	28,905	3,301	0	-31	3,270
Transmission Operations	ESI	TPHZ1	F3PPTD538	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	1,340	112	1,452	67	0	-1	67
Transmission Operations	ESI	TPHZ1	STPCTA0527	Capital Suspense TGrid ESI aIPOCO	CLOSEPOCO	312,441	28,801	341,243	31,023	-31,023	-418	-418
Total						4,894,338	79,139	4,973,478	592,388	-558,493	-1,341	32,554
Transmission Operations	ESI	TPHZ1	C6PPDSL001	Ringold Replace Xfmr	DIRECTLI	13	0	13	0	0	0	0
Transmission Operations	ESI	TPHZ2	C6PPDSL007	Swartz Sub: Add Line Bay w/Bkr	DIRECTLI	1,109	0	1,109	0	0	0	0
Transmission Operations	ESI	TPHZ2	C6PPDSU011	Monticello East: 115kV Add Cap Bank	DIRECTAI	36	0	36	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH22	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	9,003	1,016	10,020	0	0	0	0
Transmission Operations	ESI	TPH22	C7PPS3227	H-Isaac Capital Dist EMI 8/28/12	DIRECTEMI	192	18	210	0	0	0	0
Transmission Operations	ESI	TPH22	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,296	255	2,551	0	0	0	0
Transmission Operations	ESI	TPH22	C7PPS38411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTLGL	769	73	841	0	0	0	0
Transmission Operations	ESI	TPH22	C8PPTS032	Carille Hurr Isaac Restoration	DIRECTELI	54	0	54	0	0	0	0
Transmission Operations	ESI	TPH22	E2PPS2517	HURRICANE ISAAC T-Grid EMI 8-27-2012	DIRECTENO	4,034	549	4,582	0	0	0	0
Transmission Operations	ESI	TPH22	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	384	36	421	0	0	0	0
Transmission Operations	ESI	TPH22	E2PPS38444	HURRICANE ISAAC T-Grid EGSL	DIRECTLGL	96	9	105	0	0	0	0
Transmission Operations	ESI	TPH22	E2PPS38444	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH22	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNROP	1,234	0	1,234	209	0	0	209
Transmission Operations	ESI	TPH22	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	274	0	274	0	0	0	0
Transmission Operations	ESI	TPH22	F5PPDW0HPT	Utility Human Performance Training	EMPLUTOP	1,134	66	1,200	142	0	-1	140
Transmission Operations	ESI	TPH22	F5PPDSJSR	Energy Delivery Suspense Reclss	TRSLNROP	596	0	596	71	0	0	71
Transmission Operations	ESI	TPH22	F5PPTRAPMO	Transco Implementation PMO	TRSLNROP	12,010	1,184	13,194	1,776	0	-17	1,759
Transmission Operations	ESI	TPH22	F5PZUWELL	Entergy Wellness Program	EMPLOYAL	552	53	606	28	0	0	28
Transmission Operations	ESI	TPH22	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTEAL	120	0	120	0	0	0	0
Transmission Operations	ESI	TPH22	STPCT30030	ELL Capital Suspense Transmission	DIRECTENO	244	6	250	0	0	0	0
Transmission Operations	ESI	TPH22	STPCT59004	ENOI Capital Suspense Transmission	DIRECTENO	11	0	11	0	0	0	0
Transmission Operations	ESI	TPH22	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	259	0	259	0	0	0	0
Transmission Operations	ESI	TPH22	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	695,204	49,779	744,983	67,870	-67,870	-1,094	-1,094
Transmission Operations	ESI	TPH22	STPPGL7900	Gulf States LA Transm Cap Susp	DIRECTLGL	93	0	93	0	0	0	0
Transmission Operations	ESI	TPH22	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	66	0	66	66	-66	-431	-431
Total						729,785	53,045	782,830	70,161	-67,935	-1,544	682
Transmission Operations	ESI	TPH23	E2PPS2517	HURRICANE ISAAC T-Grid EMI 8-27-2012	DIRECTELI	4,970	480	5,450	0	0	0	0
Transmission Operations	ESI	TPH23	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	313	30	343	0	0	0	0
Transmission Operations	ESI	TPH23	E2PPS38444	HURRICANE ISAAC T-Grid EGSL	DIRECTLGL	3,940	381	4,321	0	0	0	0
Transmission Operations	ESI	TPH23	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	269	0	269	0	0	0	0
Transmission Operations	ESI	TPH23	F5PZUWELL	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	1	0	1	0	0	0	0
Transmission Operations	ESI	TPH23	F5PPEDIPST	Energy Delivery: Incidental Proj Sup	TRSLNROP	12,275	38	12,313	1,590	0	0	1,590
Transmission Operations	ESI	TPH23	F5PPTRAPMO	Transco Implementation PMO	TRSLNROP	2,962	384	3,346	440	0	-5	435
Transmission Operations	ESI	TPH23	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTEAL	3,719	283	4,001	0	0	0	0
Transmission Operations	ESI	TPH23	STPCT30030	ELL Capital Suspense Transmission	DIRECTENO	1,245	42	1,287	0	0	0	0
Transmission Operations	ESI	TPH23	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	88	0	88	0	0	0	0
Transmission Operations	ESI	TPH23	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	301,766	29,608	331,374	30,176	-30,176	-774	-774
Transmission Operations	ESI	TPH23	STPPGL7900	Gulf States LA Transm Cap Susp	DIRECTLGL	6,878	302	7,180	0	0	0	0
Total						338,425	31,548	369,973	32,207	-30,176	-779	1,251
Transmission Operations	ESI	TPH24	C6PPDS398	Calhoun: Build New 115KV Sub	DIRECTELI	400	43	443	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPDS3570	S.Grenada-Add Tillatoba LN Bay&Auto	DIRECTEMI	382	40	422	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL4493	Church Rd-Getwell Build New Line	DIRECTEMI	1,811	178	1,990	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL8980	Tillatoba-South Grenada: Relocate 1	DIRECTEMI	96	10	106	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL8990	Tillatoba-S.Grenada&Add New 230KV Ln	DIRECTEMI	96	10	106	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL9397	Raygrasswell-Byram: Build 115KV Ln	DIRECTEMI	2,891	276	3,166	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL002	Raygrasswell to W.Jackson 115 LN 37	DIRECTEMI	86	8	95	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount				
Transmission Operations	ESI	TPH24	C6PPTL003	Oakridge - Dunn 230KV Line	DIRCTEL	3,037	298	3,335	3,335	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL004	Oakridge-Dunn-Carson 115KV Line	DIRCTEL	1,823	182	2,006	2,006	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL005	RBSSES - RBHV: Relocate 115KV Line	DIRCTEMI	258	26	284	284	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL006	S. Jax - RBHV: Relocate 115KV Line	DIRCTEMI	258	26	284	284	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL007	SW Jax - RBHV: Relocate 115KV Line	DIRCTEMI	258	26	284	284	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL001	Swartz to Oak Ridge: Serve New Cust	DIRCTEL	4,088	371	4,459	4,459	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTL999	Brookhaven-Byram: Cut-in to Wyndall	DIRCTEL	388	39	427	427	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS999	Northpark: Install 115KV Ring Bus	DIRCTEMI	1,701	140	1,841	1,841	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS994	Tillatoba Sub:Ext bus-Add S Grenada	DIRCTEMI	574	59	633	633	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS9387	Byram: Install Relaying	DIRCTEMI	258	26	284	284	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS006	Ray Braswell Remove Line trap	DIRCTEMI	24	2	26	26	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS007	West Jackson Upgd. line EQ to RBRS	DIRCTEMI	1,849	257	2,106	2,106	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS010	Robinson Rd Instal conduit Fiber	DIRCTEMI	24	2	26	26	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS003	Delhi: Replace Line Panel	DIRCTEMI	396	39	435	435	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS004	Sterlington: Replace relay panel	DIRCTEMI	396	39	435	435	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS005	Church Road: Add Line bay	DIRCTEMI	284	29	313	313	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS006	Getwell: Add Line Bay w/BKR	DIRCTEMI	427	44	470	470	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS007	Swartz Sub Add Line Bay w/Bkr	DIRCTEMI	396	39	435	435	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS008	Oak Ridge Sub Add line bay	DIRCTEMI	396	39	435	435	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS009	Dunn: Build New Substation	DIRCTEL	636	65	701	701	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS010	Oakridge: Add line bay for Dunn	DIRCTEL	212	22	234	234	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS011	SW Jackson: Replace Line relaying	DIRCTEMI	258	26	284	284	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS001	Wyndall: Build New 115KV Sub	DIRCTEMI	1,290	128	1,418	1,418	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS002	Springridge Rd: Build New Line Bay	DIRCTEMI	388	39	427	427	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS003	Raybraswell 115KV: Replace Relaying	DIRCTEMI	258	26	284	284	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS004	Brookhaven: Replace Relaying	DIRCTEMI	256	25	282	282	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS005	Bolton: Install 115KV Bkrs	DIRCTEMI	175	17	191	191	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS002	BaxterWilson: Add Auto & Upgr Bkrs	DIRCTEMI	191	20	211	211	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C7PPS3223	EMI JUNE 11 THUNDERSTORM- Dist Ops	DIRCTEMI	715	65	780	780	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C7PPS3227	H.Isaac Capital Dist EMI 8/28/12	DIRCTEMI	3,138	363	3,500	3,500	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	C6PPTS031	Port Nickel Hur Isaac Restoration	DIRCTEL	3,290	433	3,723	3,723	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	E2PPS3211	T-Grid H ISAAC Damage EMI 8/28/12	DIRCTEMI	7,430	789	8,219	8,219	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRCTENO	-2,722	0	-2,722	-2,400	-323	323	0	0	0	0	0
Transmission Operations	ESI	TPH24	F3PCTD538	TRANSMISSION O&M INGMT/SUPPORT - ESI	TRSLNOP	113	0	113	113	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	F4PAP0365	FAC STY SILVERADO POWER 40MW PID266	TRSLNOP	389	0	389	323	66	0	0	0	0	0	66
Transmission Operations	ESI	TPH24	F5PREDIPST	Energy Delivery/Incidental Proj Sup	TRSLNOP	248	43	291	256	34	0	0	0	0	0	34
Transmission Operations	ESI	TPH24	F5PPTAPMO	Transco Implementation PMO	EMPLOYAL	448	49	497	474	23	0	0	0	0	0	23
Transmission Operations	ESI	TPH24	F5P2ZUWELL	Entergy Wellness Program	EMPLOYAL	120,516	12,303	132,819	132,819	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	STPCT30030	ELL Capital Suspense Transmission	DIRCTEMI	192,512	20,025	212,537	212,537	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH24	STPCT60006	EMI Capital Suspense Transmission	DIRCTEMI	409	0	409	372	37	-37	0	0	0	0	0
Transmission Operations	ESI	TPH24	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	352,822	36,684	389,505	389,505	-162	286	-1	0	0	0	123
Transmission Operations	ESI	TPH25	C7PPS1299	SNOW STORM DL EAI DIST 12/25/12	DIRCTEAL	1,847	226	2,073	2,073	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH25	C7PPS12509	HURRICANE ISAAC OPS EMI 8/28/12	DIRCTEL	6,892	666	7,558	7,558	0	0	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH25	C7PPS3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	238	23	261	0	0	0	0
Transmission Operations	ESI	TPH25	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	2,139	207	2,346	0	0	0	0
Transmission Operations	ESI	TPH25	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGLG	951	92	1,043	0	0	0	0
Transmission Operations	ESI	TPH25	E2PPS12517	HURRICANE ISAAC T-Grid ENOI 8-27-2012	DIRECTGLG	1,069	103	1,173	0	0	0	0
Transmission Operations	ESI	TPH25	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	475	46	521	0	0	0	0
Transmission Operations	ESI	TPH25	E2PPS38444	HURRICANE ISAAC T-Grid ESSL	DIRECTGLG	119	11	130	0	0	0	0
Transmission Operations	ESI	TPH25	E2PPS35CC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH25	F3PCTD358	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	19,873	0	19,873	2,660	0	0	2,660
Transmission Operations	ESI	TPH25	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	1,000	0	1,000	170	0	0	170
Transmission Operations	ESI	TPH25	F5PPDW04PT	Utility Human Performance Training	EMPLUTOP	1,107	66	1,173	138	0	-1	137
Transmission Operations	ESI	TPH25	F5PPDW5FTR	Unit Ops Safety Training Development	EMPLUTOP	623	0	623	72	0	0	72
Transmission Operations	ESI	TPH25	F5PPEDIPST	Energy Delivery/Incidental Proj Sup	TRSLNOP	208	0	208	25	0	0	25
Transmission Operations	ESI	TPH25	F5PPEDSFTPR	Energy Delivery Safety Trng Develop	EMPLUTOP	10,708	0	10,708	841	0	0	841
Transmission Operations	ESI	TPH25	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	52,551	5,466	58,017	7,879	0	-82	7,797
Transmission Operations	ESI	TPH25	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	296,521	24,147	320,667	29,156	-29,156	-879	-879
Total						396,321	31,052	427,374	40,942	-29,156	-962	10,833
Transmission Operations	ESI	TPH26	C1PPN1001	ED - Vision Learning Mgmt. Sys	N/A	0	2,695	2,695	0	0	0	0
Transmission Operations	ESI	TPH26	C1PPRT01CS	ICT Transition Capital Costs	LOADOPCO	1,162	0	1,162	198	-198	0	0
Transmission Operations	ESI	TPH26	C1PPRT01CS	RTD Implement Software	LOADOPCO	839	0	839	142	-142	0	0
Transmission Operations	ESI	TPH26	C1PPS0C121	SOC Conference Room Remodel	DIRECTESI	901	0	901	0	0	0	0
Transmission Operations	ESI	TPH26	C1PPTD3251	SOC Power System Application Upgrade	LOADOPCO	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH26	C1PPTD3315	BMS READINESS PROJECT (SOC)	LOADOPCO	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH26	C7PPS1303	STORM DL ARK DIST EMI 02/20/2013	DIRECTEMI	2,254	233	2,487	0	0	0	0
Transmission Operations	ESI	TPH26	C7PPS12509	HURRICANE ISAAC OPS EMI 8/28/12	DIRECTGLG	3,590	347	3,936	0	0	0	0
Transmission Operations	ESI	TPH26	C7PPS3227	H.Isaac Capital Distr EMI 8/28/12	DIRECTEMI	124	12	136	0	0	0	0
Transmission Operations	ESI	TPH26	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	1,114	108	1,222	0	0	0	0
Transmission Operations	ESI	TPH26	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGLG	495	48	543	0	0	0	0
Transmission Operations	ESI	TPH26	E1PPEFF002	EAI ENERGY EFFCNCY GENRL INCREMENTAL	DIRECTGLG	1,944	188	2,132	0	0	0	0
Transmission Operations	ESI	TPH26	E2PPS12517	HURRICANE ISAAC T-Grid ENOI 8-27-2012	DIRECTGLG	557	54	611	0	0	0	0
Transmission Operations	ESI	TPH26	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	248	24	271	0	0	0	0
Transmission Operations	ESI	TPH26	E2PPS38444	HURRICANE ISAAC T-Grid ESSL	DIRECTGLG	62	6	68	0	0	0	0
Transmission Operations	ESI	TPH26	E2PPS35CC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH26	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	1,738,248	86,669	1,824,917	308,738	-862	-1,556	306,320
Transmission Operations	ESI	TPH26	F3PPEAIPAT	Maintain EAI Paths 2 and 3 RTO	DIRECTGLG	326,906	1,761	328,667	697	0	0	697
Transmission Operations	ESI	TPH26	F3PRT01CS	O&M ICT Transition Costs	LOADOPCO	3,832	283	4,116	3,418	0	-300	3,918
Transmission Operations	ESI	TPH26	F3PRTDERSD	MISO Transition ALL ORCO	LOADOPCO	10,689	817	11,506	1,912	0	-979	934
Transmission Operations	ESI	TPH26	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	99	0	99	0	0	0	0
Transmission Operations	ESI	TPH26	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	32,455	3,013	35,468	4,685	0	-451	4,640
Transmission Operations	ESI	TPH26	F5PPZLUWELL	Energy Wellness Program	EMPLUTOP	199	17	215	10	0	0	10
Total						2,125,718	96,274	2,221,992	316,383	-1,202	-2,889	312,291
Transmission Operations	ESI	TPH27	E2PPS12517	HURRICANE ISAAC T-Grid EMI 8-27-2012	DIRECTGLG	58,898	5,066	64,964	0	0	0	0
Transmission Operations	ESI	TPH27	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	40,245	4,202	44,447	0	0	0	0
Transmission Operations	ESI	TPH27	F3PCTD509	TRANSMISSION LINES O&M Exp - EMI	DIRECTGLG	526	0	526	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D) All BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						(A) Support	(B) Service Company Recipient					
Transmission Operations	ESI	TPH27	F3PCTDS52	Transmission Operations EGS LA	DIRECTLG	348,197	35,613	383,810	0	0	0	0
Transmission Operations	ESI	TPH27	F3PCTDS53	TRANSMISSION OPERATIONS ELI	DIRECTEL	1,085,681	107,406	1,193,088	1,193,088	0	0	0
Transmission Operations	ESI	TPH27	F3PCTDS55	TRANSMISSION OPERATIONS ENOI	DIRECTNO	761,187	75,974	837,161	837,161	0	0	0
Transmission Operations	ESI	TPH27	F3PCTDS56	TRANSMISSION OPERATIONS TEXAS	DIRECTTX	348,594	35,642	384,237	384,237	0	-3,557	380,679
Transmission Operations	ESI	TPH27	F5PCSICAWD	SERVICE AWARDS	DIRECTSI	1,985	0	1,985	0	0	0	0
Transmission Operations	ESI	TPH27	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	45	0	45	2	0	0	2
Transmission Operations	ESI	TPH27	F5PPTPTSA8	Transmission Safety Advisory Board	TRSLNOP	122	0	122	16	0	0	16
Transmission Operations	ESI	TPH27	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	753	73	825	39	0	0	38
Transmission Operations	ESI	TPH27	STPCT30030	ELL Capital Suspense Transmission	DIRECTEL	120,166	12,226	132,392	132,392	0	0	0
Transmission Operations	ESI	TPH27	STPCT59004	ENOI Capital Suspense Transmission	DIRECTNO	80,108	8,150	88,258	88,258	0	0	0
Transmission Operations	ESI	TPH27	STPGL7900	Gulf States LA Transm Cap Susp	DIRECTLG	44,824	4,856	49,681	49,681	0	0	0
Transmission Operations	ESI	TPH27	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	44,825	4,856	49,681	49,681	0	-477	-477
Total						2,936,157	295,065	3,231,222	433,974	-49,681	-4,035	380,258
Transmission Operations	ESI	TPH27	CIPTTOSOF	RTO Implement Software	LOADOPCO	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH28	CIPTTD3004	Flowgate Financial Rights-Short Ter	LOADOPCO	0	0	0	0	0	-21	-21
Transmission Operations	ESI	TPH28	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	5,115	494	5,609	5,609	0	-1	-1
Transmission Operations	ESI	TPH28	C7PPS13227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEM	176	17	193	193	0	0	0
Transmission Operations	ESI	TPH28	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	1,587	153	1,741	1,741	0	0	0
Transmission Operations	ESI	TPH28	C7PPS18411	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTLG	706	68	774	774	0	0	0
Transmission Operations	ESI	TPH28	E2PPS12517	HURRICANE ISAAC-T-Grid ELL 8-27-2012	DIRECTEL	794	77	870	870	0	0	0
Transmission Operations	ESI	TPH28	E2PPS14087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTNO	353	34	387	387	0	0	0
Transmission Operations	ESI	TPH28	E2PPS18444	HURRICANE ISAAC T-Grid EGS	DIRECTEL	88	9	97	97	0	0	0
Transmission Operations	ESI	TPH28	E2PPS1SCC2	System Command Center ISAAC 2012	DIRECTSI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH28	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	225	0	225	27	0	0	27
Transmission Operations	ESI	TPH28	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	259,345	12,753	272,099	226,224	45,875	-233	45,642
Transmission Operations	ESI	TPH28	F3PRRTOICE	O&M ICT Transition Costs	LOADOPCO	10,361	947	11,307	9,379	1,928	-662	1,266
Transmission Operations	ESI	TPH28	F3PPTDERSD	MISO Transition ALL OPO	LOADOPCO	5,141	473	5,613	4,656	957	-473	484
Transmission Operations	ESI	TPH28	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	9,767	766	10,533	9,285	1,248	-10	1,237
Total						293,658	15,790	309,448	259,414	50,035	-1,400	48,635
Transmission Operations	ESI	TPH29	C6PPTL4587	Cypress - Jacinto-New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH29	C6PPTSK451	SELVAN FIELD PANEL	DIRECTEL	313	0	313	313	0	136	136
Transmission Operations	ESI	TPH29	C7PPS12599	SNOW STORM DL EAI DIST 12/25/12	DIRECTEL	1,571	299	1,870	1,870	0	0	0
Transmission Operations	ESI	TPH29	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	15,979	1,750	17,729	17,729	0	0	0
Transmission Operations	ESI	TPH29	C7PPS13227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEM	510	47	556	556	0	0	0
Transmission Operations	ESI	TPH29	C7PPS14091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTNO	4,931	540	5,470	5,470	0	0	0
Transmission Operations	ESI	TPH29	C7PPS12517	HURRICANE ISAAC DIST EGS 8-28-12	DIRECTLG	2,686	299	2,985	2,985	0	0	0
Transmission Operations	ESI	TPH29	E2PPS14087	HURRICANE ISAAC-T-Grid ELL 8-27-2012	DIRECTEL	1,973	211	2,184	2,184	0	0	0
Transmission Operations	ESI	TPH29	E2PPS18444	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTNO	877	94	971	971	0	0	0
Transmission Operations	ESI	TPH29	E2PPS1SCC2	System Command Center ISAAC 2012	DIRECTSI	219	23	243	243	0	0	0
Transmission Operations	ESI	TPH29	F3PCTDAM01	ASSET PLANNING AND MANAGEMENT - ES	CUSEDOPCO	7,537	745	8,282	7,046	1,236	-12	1,224
Transmission Operations	ESI	TPH29	F3PCTDAM02	ASSET PLANNING & MANAGEMENT - LOUISI	CUSEDOPCO	199	0	199	199	0	0	0
Transmission Operations	ESI	TPH29	F3PPAMPDEV	Advanced Mgmt Dev Program	EMPLOYAL	4,486	0	4,486	4,280	206	0	206

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						Support	Service Company Recipient					
Transmission Operations	ESI	TPK03	C6PPTS006	Getwell: Add Line Bay w/BKR	DIRECTEMI	0	233	233	0	0	0	0
Transmission Operations	ESI	TPK03	C6PPTS001	Wymdale: Build New 115KV Sub	DIRECTEMI	0	85	85	0	0	0	0
Transmission Operations	ESI	TPK03	C6PPTS002	Springridge Rd: Build New Line Bay	DIRECTEMI	0	241	241	0	0	0	0
Transmission Operations	ESI	TPK03	C6PPTS004	Brookhaven: Replace Relaying	DIRECTEMI	0	244	244	0	0	0	0
Transmission Operations	ESI	TPK03	C6PPTS005	Bolton: Install 115KV Bkr	DIRECTEMI	0	351	351	0	0	0	0
Total						0	3,392	3,392	0	0	0	0
Transmission Operations	ESI	TPK03	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	36,058	3,677	39,735	0	0	0	0
Total						36,058	3,677	39,735	0	0	0	0
Transmission Operations	ESI	TPK03	C1PPT7243	Utility Operations Graphical Design	CUSTG0P	2,499	267	2,766	385	-385	0	0
Transmission Operations	ESI	TPK03	C7PPT51299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	4,309	728	5,038	5,038	0	0	-4
Transmission Operations	ESI	TPK03	C7PPT51509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEMI	11,869	1,464	13,333	13,333	0	0	0
Transmission Operations	ESI	TPK03	C7PPT51327	H. Isaac Capital Dist EMI 8/28/12	DIRECTEMI	189	23	212	212	0	0	0
Transmission Operations	ESI	TPK03	C7PPT51091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	6,488	787	7,275	7,275	0	0	0
Transmission Operations	ESI	TPK03	C7PPT51264	Storm Orig Dist EMI 6-12-12	DIRECTTX	3,772	352	4,123	4,123	-4,123	0	0
Transmission Operations	ESI	TPK03	C7PPT51841	HURRICANE ISAAC DIST ELL 8-27-2012	DIRECTLGL	5,254	638	5,892	5,892	0	0	0
Transmission Operations	ESI	TPK03	E2PPT51517	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	850	103	953	953	0	0	0
Transmission Operations	ESI	TPK03	E2PPT51087	HURRICANE ISAAC T-Grid ESSL	DIRECTLGL	378	46	424	424	0	0	0
Transmission Operations	ESI	TPK03	E2PPT51844	SKILLS TRAINING - ESSL LA	DIRECTLGL	16,883	11	16,894	16,894	0	0	0
Transmission Operations	ESI	TPK03	F3PCTD510	Transmission Lines O&M Expense	DIRECTTX	1,766	0	1,766	1,766	0	0	1,766
Transmission Operations	ESI	TPK03	F3PCTD512	TRANSMISSION LINES O&M EXPENSE	TRAILNOP	62,695	5,957	68,652	58,592	10,061	-99	9,962
Transmission Operations	ESI	TPK03	F3PCTD520	SUBSTATION MAINTENANCE	TRASJNOP	67,708	6,072	73,780	64,564	9,215	-85	9,130
Transmission Operations	ESI	TPK03	F3PCTD521	SUBSTATION/SYSTEM PROT MAINT - ELL	DIRECTLGL	110	0	110	110	0	0	0
Transmission Operations	ESI	TPK03	F3PCTD523	Substation Maintenance - Texas	DIRECTTX	1,047	0	1,047	1,047	0	0	1,047
Transmission Operations	ESI	TPK03	STPCT29002	Arkansas Cap Suspense Transmission	DIRECTEAI	3,417	344	3,760	3,760	0	0	0
Transmission Operations	ESI	TPK03	STPCT30030	ELL Capital Suspense Transmission	DIRECTLGL	3,417	344	3,760	3,760	0	0	0
Transmission Operations	ESI	TPK03	STPCT59004	ENOI Capital Suspense Transmission	DIRECTENO	1,140	115	1,255	1,255	0	0	0
Transmission Operations	ESI	TPK03	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	3,417	344	3,760	3,760	0	0	0
Transmission Operations	ESI	TPK03	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	96,462	9,137	105,599	95,956	9,643	-271	-271
Transmission Operations	ESI	TPK03	STPGL7900	Gulf States LA Transm Cap Susp	DIRECTLGL	48,933	4,743	53,677	53,677	0	0	0
Transmission Operations	ESI	TPK03	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	85,388	8,456	93,844	93,844	-93,844	-2,617	-2,617
Total						428,083	39,931	468,014	337,930	-107,995	-3,076	19,013
Transmission Operations	ESI	TPK03	C6PPTM3878	Poydras: Install Telemetry Equip.	DIRECTLGL	0	318	318	318	0	0	0
Total						0	318	318	318	0	0	0
Transmission Operations	ESI	TPK03	STPCT59004	ENOI Capital Suspense Transmission	DIRECTENO	0	57	57	57	0	0	0
Total						0	57	57	57	0	0	0
Transmission Operations	ESI	TPK03	C6PPTL001	Swartz to Oak Ridge: Serve New Cust	DIRECTLGL	0	97	97	97	0	0	0
Transmission Operations	ESI	TPK03	C6PPTSK107	Sterlington 115: Bus Split/Upgrade	DIRECTLGL	0	4	4	4	0	0	0
Transmission Operations	ESI	TPK03	C6PPTSK112	Swartz 115: Str Ln Relay & Sw Upgr	DIRECTLGL	0	255	255	255	0	0	0
Transmission Operations	ESI	TPK03	C6PPTSL003	Delhi: Replace Line Panel	DIRECTLGL	0	239	239	239	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPZ3	C6PTSL008	Oak Ridge Sub: Add line bay	DIRECTEL	0	266	266	266	0	0	0	0
Transmission Operations	ESI	TPZ3	FSPTCANCL	TransmissionCancel Cap WO's to O&M	TRSNOP	0	5	5	5	0	0	0	0
Total						0	867	867	867	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PDS006	Ormond DIST Bid New 115/13.8KV Sub	DIRECTEL	0	78	78	78	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTD3400	Ninemile Sub PMU Install DOE SGIG	DIRECTEL	0	49	49	49	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTD3401	Waterford PMU Install DOE SGIG	DIRECTEL	0	47	47	47	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTL2602	Line 274: Build New 230KV Line	DIRECTEL	0	16	16	16	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTL7202	IronMan-Texaco: Build New Line	DIRECTEL	0	5	5	5	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTL7299	Tezcuco-Belle Point: Relocate	DIRECTEL	0	82	82	82	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTLGM01	GM-Leeville: Build New 115KV T-Line	DIRECTEL	0	30	30	30	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTL648	9Mile point: New 115KV line 6A/6B	DIRECTEL	0	17	17	17	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSC002	Leeville 115KV: Raise Equipment	DIRECTEL	0	205	205	205	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSC005	Ormond: TRAN Bid New 115/13.8KV Sub	DIRECTEL	0	3	3	3	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSC006	Norco: Mod SF Line Relaying	DIRECTEL	0	3	3	3	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSC020	Ninemile 115KV Replace Bkrs	DIRECTEL	0	117	117	117	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSK014	Wilton - Build new 230 Switchyard	DIRECTEL	0	475	475	475	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSK309	Tezcuco 230: Add Bay 5	DIRECTEL	0	33	33	33	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSK311	Sidell - Install Pilot Relaying	DIRECTEL	0	274	274	274	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSK321	Adams Creek - replace SOCO panel	DIRECTEL	0	205	205	205	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSN004	Harahan Sub Site Work for H.E. PTR	DIRECTEL	0	57	57	57	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSP693	Houma - Repl rev meter 115 kv	DIRECTEL	0	103	103	103	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSP901	Thibodaux 230KV Sub	DIRECTEL	0	345	345	345	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSY031	Port Nickel Hurr Isaac Restoration	DIRECTEL	0	664	664	664	0	0	0	0
Transmission Operations	ESI	TPZ6	C6PTSY032	Carliele Hurr Isaac Restoration	DIRECTEL	0	593	593	593	0	0	0	0
Total						0	3,401	3,401	3,401	0	0	0	0
Transmission Operations	ESI	TPZ7	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADPOCO	75,016	6,661	81,677	68,285	13,392	0	-119	13,272
Total						75,016	6,661	81,677	68,285	13,392	0	-119	13,272
Total						117,558,672	6,658,372	124,217,044	106,244,684	17,972,360	-7,051,698	-4,538,820	6,381,842
Total						118,025,809	6,658,372	124,684,181	106,244,684	18,439,497	-7,516,300	-4,538,820	6,384,377
Total						118,025,809	6,658,372	124,684,181	106,244,684	18,439,497	-7,516,300	-4,538,820	6,384,377

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Exhibit MFM - D
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - Proforma Summary - by Witness, Class and Proforma
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Witness Name	Class	Billing Entity	Account	Account Desc	Proforma Number	Proforma Description	Supporting Witness	Proforma
McCulla, Mark F	Transmission Operations	Total	ESI					676
		ESI		500000 Oper Supervision & Engineerin	A122A	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-4
		ESI		556000 System Control & Load Disp				-1
		ESI		560000 Oper Super & Engineering				-198
		ESI		561100 Load dispatch - reliability				-54
		ESI		561200 Load Dispatch- transn system				-250
		ESI		561300 Load dispatch-transn serv & sch				-112
		ESI		561500 Syst plan & standards devlpmt				-59
		ESI		561600 Transmission Service Studies				-8
		ESI		562000 Station Expenses				-4
		ESI		566000 Misc. Transmission Expenses				-43
		ESI		568000 Maint. Supervision & Engineer				-33
		ESI		569000 Maintenance Of Structures				-4
		ESI		575201 DayAhead and RealTm Mkts Wpp				-12
		ESI		580000 Operation Supervision&Enginee				-31
		ESI		590000 Maint. Supervision & Engineer				-7
		ESI		592000 Maint. Of Station Equipment				-10
		ESI		593000 Maintenance Of Overhead Lines				-1
		ESI		920000 Adm & General Salaries				-65
		ESI		928000 Regulatory Commission Expense				-3
McCulla, Mark F	Transmission Operations	Total	ESI					-899
		ESI		500000 Oper Supervision & Engineerin	A122B	Adjustment to reflect changes in O&M payroll	Considine, Michael P	-2
		ESI		556000 System Control & Load Disp.				-1
		ESI		560000 Oper Super & Engineering				-28
		ESI		561100 Load dispatch - reliability				-1
		ESI		561200 Load Dispatch- transn system				-2
		ESI		561300 Load dispatch-transn serv & sch				-1
		ESI		561500 Syst plan & standards devlpmt				-3
		ESI		561600 Transmission Service Studies				0
		ESI		562000 Station Expenses				0
		ESI		566000 Misc. Transmission Expenses				-4
		ESI		568000 Maint. Supervision & Engineer				-7
		ESI		569000 Maintenance Of Structures				-1
		ESI		575201 DayAhead and RealTm Mkts Wpp				-1
		ESI		580000 Operation Supervision&Enginee				-1
		ESI		590000 Maint. Supervision & Engineer				-1
		ESI		592000 Maint. Of Station Equipment				-1
		ESI		593000 Maintenance Of Overhead Lines				0
		ESI		920000 Adm & General Salaries				-9
		ESI		928000 Regulatory Commission Expense				-1
McCulla, Mark F	Transmission Operations	Total	ESI					-64
		ESI		500000 Oper Supervision & Engineerin	A122C	Adjustment to reflect changes in O&M payroll	Considine, Michael P	0
		ESI		556000 System Control & Load Disp.				0
		ESI		560000 Oper Super & Engineering				-9
		ESI		561200 Load Dispatch- transn system				0
		ESI		561300 Load dispatch-transn serv & sch				0
		ESI		561500 Syst plan & standards devlpmt				0

Amounts may not add or tie to other schedules due to rounding.