

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)			
						Total Billings		Total		All Other BU's	ETI Per Books						Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient	Support	Service Company Recipient										
Transmission Operations	ESI	TPHT6	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	264,829	24,980	264,829	24,980	289,809	274,942	14,866	-814	-138	13,915				
Transmission Operations	ESI	TPHT8	F3PCTTD508	TRANSMISSION LINES O&M EXP - EMI	DIRECTEMI	12,464	0	12,464	0	12,464	1,419	0	0	0	1,419				
Transmission Operations	ESI	TPHT8	F3PCTTDS09	TRANSMISSION LINES O&M EXP - ELI	DIRECTELI	417	0	417	0	417	0	0	0	0	0				
Transmission Operations	ESI	TPHT8	F3PCTTDS11	TRANSMISSION LINES O&M EXP - ENOI	DIRECTENO	35,569	0	35,569	0	35,569	0	0	0	0	0				
Transmission Operations	ESI	TPHT8	F3PCTTDS15	Transmission Lines O&M EGS LA	DIRECTELG	28,412	0	28,412	0	28,412	0	0	0	0	0				
Transmission Operations	ESI	TPHT8	F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSELNOP	47,176	0	47,176	0	47,176	0	0	0	0	0				
Transmission Operations	ESI	TPHT8	F3PPTJ0211	ESI Transmission Bldg (reclass int)	TRSELNOP	87,159	0	87,159	0	87,159	75,903	11,255	0	0	11,255				
Transmission Operations	ESI	TPHT8	F3PPTRAUMP	Transco Implementation	TRSELNOP	991,250	0	991,250	0	991,250	873,825	117,425	-117,425	117,425	117,425				
Transmission Operations	ESI	TPHT8	F3PCTCEJUCA	EDUCATION INITIATIVES - BELOW THE L	ASSTISALL	463	39	463	39	502	417	85	0	0	85				
Transmission Operations	ESI	TPHT8	F3PPTTRAPMO	Transco Implementation PMO	TRSELNOP	25,000	0	25,000	0	25,000	22,712	2,288	-2,288	0	0				
Total						257	0	257	0	257	227	30	0	0	30				
Transmission Operations	ESI	TPHT8	C1PPTFW003	TSB 2011-2012 Product Release	N/A	1,228,167	39	1,228,167	39	1,228,206	1,095,703	132,503	-119,713	117,425	130,215				
Transmission Operations	ESI	TPHT9	C1PPTFW433	2012-QTT-TRN Mkt Sys - Jackson DC	N/A	0	288	0	288	288	0	0	0	0	0				
Transmission Operations	ESI	TPHT9	C1PPTFW43L	2012-QTT-TRN Mkt Sys - LR DC	N/A	0	456	0	456	456	0	0	0	0	0				
Transmission Operations	ESI	TPHT9	C1PPTRTOSOF	RTO Implement Software	LOADOPCO	100,508	295	100,508	295	109,854	91,146	18,709	-18,709	-206	-206				
Transmission Operations	ESI	TPHT9	C1PPTD3004	Flowgate Financial Rights-Short Ter	LOADOPCO	0	0	0	0	0	0	0	0	-109	-109				
Transmission Operations	ESI	TPHT9	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	919,910	92,006	919,910	92,006	1,011,917	840,909	171,008	0	-1,678	169,330				
Transmission Operations	ESI	TPHT9	F3PPTTOICE	O&M ICT Transition Costs	LOADOPCO	159	12	159	12	171	142	29	0	-9	20				
Transmission Operations	ESI	TPHT9	F3PPTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	9,858	680	9,858	680	10,537	8,810	1,728	0	-640	1,088				
Transmission Operations	ESI	TPHT9	F3PPTOLBE	MISO LBA & Svcs Setup	DIRECTAI	1,001	80	1,001	80	1,081	1,081	0	0	0	0				
Transmission Operations	ESI	TPHT9	F3PSPPE036	SPO Pwr Del & Tech Svcs - EGSL	DIRECTLG	-87	0	-87	0	-87	0	0	0	0	0				
Transmission Operations	ESI	TPHT9	F3PPTGSG11	TX Docket Competitive Generation Sv	DIRECTTX	2,253	0	2,253	0	2,488	2,488	0	0	-25	2,463				
Transmission Operations	ESI	TPHT9	F3PPTDERSO	MISO Transition ALL OPKO	LOADOPCO	50,695	4,912	50,695	4,912	55,607	46,165	9,442	0	-3,592	5,850				
Transmission Operations	ESI	TPHT9	F4PPEJ0032	STY TO PSEUDO TIES	LOADOPCO	149	15	149	15	164	136	28	-28	0	0				
Transmission Operations	ESI	TPHT9	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	900	0	900	0	900	900	0	0	0	0				
Transmission Operations	ESI	TPHT9	F5PPTRAPMO	Transco Implementation PMO	TRSELNOP	84,701	7,658	84,701	7,658	92,358	80,183	12,176	0	-110	12,066				
Transmission Operations	ESI	TPHT9	F5PPTZUWELL	Entergy Wellness Program	EMPLOYAL	742	81	742	81	822	784	39	0	0	38				
Total						1,170,787	116,063	1,170,787	116,063	1,286,851	1,071,205	215,646	-18,736	-6,370	190,539				
Transmission Operations	ESI	TPHU4	C1PPTD3251	SOC Power System Application Upgrade	LOADOPCO	0	0	0	0	0	0	0	0	-66	-66				
Transmission Operations	ESI	TPHU4	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	1,514,433	149,005	1,514,433	149,005	1,663,438	1,382,614	280,824	0	-2,846	277,977				
Total						1,514,433	149,005	1,514,433	149,005	1,663,438	1,382,614	280,824	0	-2,913	277,911				
Transmission Operations	ESI	TPHU5	C1PPTD3251	SOC Power System Application Upgrade	LOADOPCO	0	0	0	0	0	0	0	0	-88	-88				
Transmission Operations	ESI	TPHU5	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	1,297,933	130,242	1,297,933	130,242	1,428,175	1,186,432	241,743	0	-2,490	239,252				
Transmission Operations	ESI	TPHU5	F5PPTZUWELL	Entergy Wellness Program	EMPLOYAL	448	49	448	49	497	474	23	0	0	23				
Total						1,298,381	130,291	1,298,381	130,291	1,428,672	1,186,906	241,766	0	-2,578	239,188				
Transmission Operations	ESI	TPHU6	C1PPTD3251	SOC Power System Application Upgrade	LOADOPCO	0	0	0	0	0	0	0	0	-82	-82				
Transmission Operations	ESI	TPHU6	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	1,246,105	123,270	1,246,105	123,270	1,369,375	1,138,398	230,977	0	-2,297	228,680				
Transmission Operations	ESI	TPHU6	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	969	0	969	0	969	969	0	0	0	0				
Transmission Operations	ESI	TPHU6	F5PPTZUWELL	Entergy Wellness Program	EMPLOYAL	424	46	424	46	470	448	22	0	0	22				
Total						1,246,105	46	1,246,105	46	1,369,375	1,138,398	230,977	0	-2,297	228,680				

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2013 ETI Rate Case

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All BU's	ETI Per Books	Exclusions	Proforma Amount				
Transmission Operations	ESI	TPH08	F3PPTDERSD	MISO Transition ALL OPCI	LOADOPCO	14,657	1,187	15,843	13,203	2,640	0	-949	0	0	0	1,692
Transmission Operations	ESI	TPH08	F4PPAR0509	Fac Sky for Conway Corps	DIRECTEAI	673	52	724	724	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH08	F4PPES032	STY TO PSEUDO TIES	LOADOPCO	336	34	371	307	63	-63	0	0	0	0	0
Transmission Operations	ESI	TPH08	F4PPTX0088	Brazos EPC for Network Integration	DIRECTTX	2,449	211	2,661	0	2,661	-2,661	0	0	0	0	0
Transmission Operations	ESI	TPH08	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	162	0	162	162	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH08	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	31,806	3,212	35,018	30,022	4,996	0	-46	0	0	0	4,950
Transmission Operations	ESI	TPH08	F5PZUWELL	Entergy Wellness Program	EMPLOYAL	1,753	189	1,942	1,851	91	0	-1	0	0	0	90
Total						2,413,623	238,857	2,652,480	2,200,745	451,735	-13,375	-9,878				428,481
Transmission Operations	ESI	TPH09	C1PPTW431	2012-OUT-TRN Mkt Sys - Jackson DC	N/A	0	1,160	1,160	1,160	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C1PPTW43L	2012-OUT-TRN Mkt Sys - LR DC	N/A	0	1,160	1,160	1,160	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C1PPTOICS	ICT Transition Capital Costs	LOADOPCO	176,469	16,463	192,932	160,091	32,842	-32,842	-317	0	0	0	-317
Transmission Operations	ESI	TPH09	C1PPTOSOF	RTD Implement Software	LOADOPCO	149,544	13,768	163,312	135,559	27,753	-27,753	-265	0	0	0	-265
Transmission Operations	ESI	TPH09	C1PPTD3004	Flowgate Financial Rights-Short Ter	LOADOPCO	0	0	0	0	0	0	-25	0	0	0	-25
Transmission Operations	ESI	TPH09	C1PPTD3146	ENJMSS Application Compliance	N/A	0	1,094	1,094	1,094	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C1PPTD3251	SOC Power System Application Upgrade	LOADOPCO	0	0	0	0	0	0	-15	0	0	0	-15
Transmission Operations	ESI	TPH09	C1PPTD3315	EMS READINESS PROJECT (SOC)	LOADOPCO	0	0	0	0	0	0	-131	0	0	0	-131
Transmission Operations	ESI	TPH09	C1PPTM3013	ED-Core Network Redesign-PSOC	N/A	0	631	631	631	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C6PPTOP23	RTD Implement Software Paths 2 - 3	TRSLNOP	99,371	9,567	108,938	108,938	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	129	0	129	113	15	0	0	0	0	0	15
Transmission Operations	ESI	TPH09	F3PPEAIMS	MISO Transition EAI Path 1 costs	DIRECTEAI	1,929,559	165,372	2,094,930	1,741,158	353,772	0	-3,062	0	0	0	350,710
Transmission Operations	ESI	TPH09	F3PPEAIAT	Maintain EAI Paths 2 and 3 RTO	DIRECTEAI	3,795	291	4,085	4,085	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PPEGLMI	MISO Transition ESSL costs	DIRECTGL	524	140	664	664	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PPELLMS	MISO Transition ELL costs	DIRECTGL	1,228	125	1,353	1,353	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PPEMMIS	MISO Transition ELL costs	DIRECTGL	3,119	300	3,420	3,420	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PPEMMIS	MISO Transition ELL costs	DIRECTGL	82	11	94	94	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PPTIMIS	MISO Transition ETI costs	DIRECTTX	940	102	1,042	0	1,042	0	-351	0	0	0	691
Transmission Operations	ESI	TPH09	F3PPTOICE	OBAM ICT Transition Costs	LOADOPCO	14,939	1,429	16,368	13,594	2,774	0	-1,241	0	0	0	1,533
Transmission Operations	ESI	TPH09	F3PPTOLBC	MISO LBA & Svcs Common Setup Costs	LOADOPCO	41,529	3,034	44,562	37,209	7,353	0	-3,864	0	0	0	3,490
Transmission Operations	ESI	TPH09	F3PPTOLBE	MISO EAI LBA & Svcs Setup	DIRECTEAI	304	34	338	338	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F3PPTGSI1	TX Docket Competitive Generation Sv	DIRECTTX	1,201	128	1,330	0	1,330	0	-14	0	0	0	1,316
Transmission Operations	ESI	TPH09	F3PPTDERSD	MISO Transition ALL OPCI	LOADOPCO	30,399	3,304	33,703	28,073	5,630	0	-2,368	0	0	0	3,262
Transmission Operations	ESI	TPH09	F4PPES032	STY TO PSEUDO TIES	LOADOPCO	818	80	898	745	153	-153	0	0	0	0	0
Transmission Operations	ESI	TPH09	F4PPTX0088	Brazos EPC for Network Integration	DIRECTTX	580	45	624	0	624	-624	0	0	0	0	0
Transmission Operations	ESI	TPH09	F5PSCVCAWD	SERVICE AWARDS	DIRECTESI	254	0	254	254	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	23,459	1,735	25,194	22,161	3,033	0	-24	0	0	0	3,010
Transmission Operations	ESI	TPH09	F5PZUWELL	Entergy Wellness Program	EMPLOYAL	777	87	864	823	41	0	0	0	0	0	40
Total						2,479,020	220,060	2,699,080	2,262,718	436,362	-61,372	-11,676				363,314
Transmission Operations	ESI	TPH09	C7PPS1299	SNOW STORM DL EAI DIST 12/25/12	DIRECTEAI	1,987	277	2,264	2,264	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C7PPS1303	STORM DL ARK DIST EAI 02/20/2013	DIRECTEAI	1,003	18	1,021	1,021	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEAI	15,532	1,534	17,067	17,067	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C7PPS13227	H.Lisaac Capital Dist EMI 8/28/12	DIRECTEAI	536	53	589	589	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	4,820	476	5,297	5,297	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH09	C7PPS18411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGL	2,142	212	2,354	2,354	0	0	0	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH1	EPPSD2517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECT	2,410	238	2,648	0	0	0	0
Transmission Operations	ESI	TPH1	EPPSD4087	HURRICANE ISAAC T-Grid ENO 8-28-12	DIRECT	1,071	106	1,177	0	0	0	0
Transmission Operations	ESI	TPH1	EPPSD8444	HURRICANE ISAAC T-Grid EGSL	DIRECT	268	26	294	0	0	0	0
Transmission Operations	ESI	TPH1	EPPSDSC2	System Command Center ISAAC 2012	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS17	Substation Maintenance ESSI LA	DIRECT	345	0	345	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS19	SUBSTATION/SYSTEM PROT MAINT - EAI	DIRECT	36,980	0	36,980	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS21	SUBSTATION/SYSTEM PROT MAINT - ELI	DIRECT	2,742	0	2,742	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS22	SUBSTATION/SYSTEM PROT MAINT - EMI	DIRECT	1,247	0	1,247	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS23	Substation Maintenance - Texas	DIRECT	1,121	0	1,121	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS24	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECT	2,997	0	2,997	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS28	DISTRIBUTION O&M EXPENSE - ENI	DIRECT	679	0	679	0	0	0	0
Transmission Operations	ESI	TPH1	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLN	226,361	18,397	244,758	32,340	0	-211	32,128
Transmission Operations	ESI	TPH1	F3PCTDS38	MISO Transition ALL O&M	TRSLN	13,945	1,420	15,365	2,613	0	-850	1,763
Transmission Operations	ESI	TPH1	F3PCTDS38	Tranco Implementation	TRSLN	182	0	182	31	0	0	31
Transmission Operations	ESI	TPH1	F5PSCICAVD	SERVICE AWARDS	DIRECT	144	0	144	0	0	0	0
Transmission Operations	ESI	TPH1	F5PSCZDEPT	SUPERVISION & SUPPORT - CORPORATE	EMPLOY	56	0	56	0	0	0	0
Transmission Operations	ESI	TPH1	F5PPLSOLST	System Officer Labor Team	EMPLOY	937	0	937	43	0	0	43
Transmission Operations	ESI	TPH1	F5PSETCON	Settings & Configuration O&M	TRSLN	41,674	0	41,674	6,106	0	0	6,106
Transmission Operations	ESI	TPH1	F5PPTRAPO	Tranco Implementation PWO	TRSLN	120,126	11,427	131,553	17,499	0	-174	17,325
Transmission Operations	ESI	TPH1	F5PPTAREG	Tranco Reg Implementation	TRSLN	1,075	88	1,163	138	0	-1	136
Transmission Operations	ESI	TPH1	F5PZUWELL	Energy Wellness Program	EMPLOY	410	27	437	20	0	0	20
Transmission Operations	ESI	TPH1	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSP	216,077	18,730	234,807	21,453	-21,453	-739	-739
Transmission Operations	ESI	TPH1				696,869	53,030	749,899	81,363	-21,453	-1,975	57,935
Transmission Operations	ESI	TPH2	CIPPTD2975	Facility Ratings Data Management	TRSLN	-10,053	-613	-10,666	-1,218	0	0	11
Transmission Operations	ESI	TPH2	CIPPTD3063	Real Time Simulation Tools HYPERISM	TRSLN	0	0	0	0	0	0	-7
Transmission Operations	ESI	TPH2	CIPPTL001	2011 Relay Setting Studies	N/A	0	-4,547	-4,547	0	0	0	0
Transmission Operations	ESI	TPH2	CIPPTL002	2011 NERC PRC-023 Studies	N/A	0	-935	-935	0	0	0	0
Transmission Operations	ESI	TPH2	C6P349310	Distr Auto Load Transfer EMI	DIRECT	1,005	139	1,143	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8B0757	EAI-Purch Used AXFMR for Ritchie	DIRECT	3,521	371	3,892	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8BU1132	Derbigny-replace OCB 1541-2	DIRECT	2,746	268	3,014	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8BU1133	Bogalusa-replace HV OCB S2675	DIRECT	1,740	168	1,908	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8BU1134	Bogalusa-replace HV OCB S4375	DIRECT	1,360	102	1,462	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8BU1137	Bogalusa-install new BC line Panel	DIRECT	2,312	229	2,540	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8BU1138	Southport-replace Labarre line Panel	DIRECT	4,190	414	4,604	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8BU1139	Labarre-replace Relays in SP Panel	DIRECT	4,432	448	4,880	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D13002	Crystal Springs: Rpl OCB 7104	DIRECT	237	24	261	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D13006	McComb: Rpl OCB 9301	DIRECT	533	55	588	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D13025	Cartledge: Add LTC Fil Unit 11745	DIRECT	355	37	392	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D13026	Fernwood: Add LTC Fil Unit 9124	DIRECT	180	19	198	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D13027	Gallatin St. Add LTC Fil Unit 37570	DIRECT	239	25	264	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D40422	Charity Church: Rpl Fdr Bkr G303	DIRECT	335	34	369	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D40430	McComb: Rpl Feeder Bkr 9303	DIRECT	737	57	793	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D40431	McComb: Rpl Feeder Bkr 9104	DIRECT	871	65	936	0	0	0	0
Transmission Operations	ESI	TPH2	C6P8D40455	Coldwater: Rpl Fdr Bkr 1104	DIRECT	511	53	563	0	0	0	0

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						Support	Service Company Recipient	Support	Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPH2	C6PPD40467	Winona: Inst Ckt Sw in J6000 Bay	DIRECTEM	633	56	633	56	689	689	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPD40468	Winona: Inst Ckt Sw in J6050 Bay	DIRECTEM	4,479	526	4,479	526	5,005	5,005	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPD40472	Country Club: Rpl Outdriff Cab J8800	DIRECTEM	891	91	891	91	982	982	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPD40474	Maggee: Rpl JS810 Outdoor Drif Cab	DIRECTEM	870	86	870	86	956	956	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPD40487	Canton Rd: Upgrd RTU to 8979 protob	DIRECTEM	201	21	201	21	222	222	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPD40489	Jackson, W: Rpl HV Bkr 6W07	DIRECTEM	670	52	670	52	721	721	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS1332	Oakville Build 230KV Substation	DIRECTEL	4,917	412	4,917	412	5,329	5,329	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS3378	Lawson Rd Build Substation	DIRECTEL	1,534	153	1,534	153	1,687	1,687	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS4947	Greenville, Mid: Inst Transup 3M22	DIRECTEM	603	46	603	46	649	649	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS9972	Dist Branwood 230/34.5KV Sub G-LA	DIRECTEL	4,104	352	4,104	352	4,456	4,456	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS0002	Holiday: T2 Switchgear Repl	DIRECTEL	377	39	377	39	416	416	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDSG100	Fountain Lake 33.6 MVA Dist Sub	DIRECTEL	592	44	592	44	636	636	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS0002	Kentwood: Install 115KV Breaker	DIRECTEL	2,118	165	2,118	165	2,283	2,283	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDSL001	Ringold Replace Xlmr	DIRECTEL	106	11	106	11	117	117	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS0002	Achen - add feeders	DIRECTEL	433	45	433	45	477	477	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPDS4903	Bluewater Replace T1 XFMR	DIRECTTX	323	33	323	33	356	356	0	356	-356	-4	-4
Transmission Operations	ESI	TPH2	C6PPG21128	Evergreen: Replace N1110 OCB	DIRECTEL	272	26	272	26	299	299	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSA0056	ISSES: add DPR & SPOT panel	DIRECTEL	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSA0096	Lynch: Rpl Breakers	DIRECTEL	10,160	963	10,160	963	11,123	11,123	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSA0097	Mabelvale Rpl B6420 & B1064	DIRECTEL	618	76	618	76	693	693	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSA0098	White Bluff: replace breaker B7911	DIRECTEL	386	39	386	39	425	425	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL101	REDGLUM BREAKER REPLACEMENT INCR	DIRECTEL	706	59	706	59	764	764	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL201	Michoud: Replace N8499 INCR	DIRECTENO	158	18	158	18	176	176	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL202	Michoud: Replace N1111 INCR	DIRECTENO	158	18	158	18	176	176	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL203	Michoud: Replace N8403 INCR	DIRECTENO	158	18	158	18	176	176	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL204	Michoud: Replace N9603 INCR	DIRECTENO	158	18	158	18	176	176	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL205	Michoud: Replace N9717 INCR	DIRECTENO	166	19	166	19	185	185	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL206	Michoud: Replace N9903 INCR	DIRECTENO	166	19	166	19	185	185	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL207	Michoud: Replace P3306 INCR	DIRECTENO	166	19	166	19	185	185	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL208	Michoud: Replace P3312 INCR	DIRECTENO	166	19	166	19	185	185	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL209	Niemile: Replace S6305 INCR	DIRECTEL	1,874	140	1,874	140	2,013	2,013	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL210	Niemile: Replace S6308 INCR	DIRECTEL	3,043	227	3,043	227	3,270	3,270	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL211	Niemile: Replace S6334 INCR	DIRECTEL	1,226	123	1,226	123	1,350	1,350	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL212	Michoud: N1117 Replace INCR	DIRECTENO	65	5	65	5	70	70	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL214	Gretna: repl Behr line panel, Incr	DIRECTEL	14,866	1,426	14,866	1,426	16,292	16,292	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL300	Hooker: Replace Breaker S4181 Incr	DIRECTEL	1,349	138	1,349	138	1,487	1,487	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL301	Hooker: Replace Breaker S3193 Incr	DIRECTEL	1,353	134	1,353	134	1,487	1,487	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL302	Hooker: Replace S5460 breaker Incr	DIRECTEL	620	61	620	61	681	681	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL303	Union Carbide: Replace S2410 Incr	DIRECTEL	599	58	599	58	658	658	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL305	U Carbide: Replace Relay Panel Incr	DIRECTEL	6,985	669	6,985	669	7,654	7,654	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL306	Waterford: U Carbide Line Panel Incr	DIRECTEL	8,196	768	8,196	768	8,964	8,964	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL400	Bogalusa: replace 230kv HVB S7599	DIRECTEL	107	8	107	8	115	115	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL506	Nelson L698 upgrade pri relaying	DIRECTEL	2,379	201	2,379	201	2,580	2,580	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL508	Nelson 500 replace OCB 13110	DIRECTEL	314	24	314	24	338	338	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPSL510	Cigo: replace OCB 17705	DIRECTEL	2,106	227	2,106	227	2,334	2,334	0	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Service Company Recipient	Support	Total Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPH2	CEPTD1527	Caryls L428 install auto reclosing	DIRECTLG	1,412	105	1,412	105	1,518	1,518	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1602	Crown Z install fiber optic equipment	DIRECTLG	2,054	229	2,054	229	2,283	2,283	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1608	Tiger L389 replace relaying	DIRECTLG	3,505	484	3,505	484	3,990	3,990	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1609	Willow Glen L389 replace relaying	DIRECTLG	7,708	1,022	7,708	1,022	8,730	8,730	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1610	Crown Zellbach replace RTU	DIRECTLG	1,412	144	1,412	144	1,556	1,556	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1651	Clarkdale: Rpl DSES Line Pnl	DIRECTEM	536	40	536	40	576	576	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1710	Cypress: Replace Breaker 22040	DIRECTTX	197	15	197	15	212	212	0	212	-212	0	-2
Transmission Operations	ESI	TPH2	CEPTD1838	Curran: repl,UF relay	DIRECTTX	166	17	166	17	183	183	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1854	Curran: repl, 24 KV breaker 2212-2	DIRECTTX	1,412	124	1,412	124	1,536	1,536	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1856	Port Nickel: repl HV breaker	DIRECTTX	1,177	102	1,177	102	1,279	1,279	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1346	BP Alliance: Relay Upgrades	DIRECTTX	256	26	256	26	282	282	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1370	Chalvin: Replace Y4312	DIRECTTX	82	8	82	8	90	90	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1371	Hooker: Replace SZ451 GCB	DIRECTTX	2,570	262	2,570	262	2,832	2,832	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1372	Raceland: Replace Waterford Panel	DIRECTTX	4,689	479	4,689	479	5,167	5,167	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1375	Waterford: Replace Line Panel	DIRECTTX	601	61	601	61	662	662	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1380	Norco30: Replace Claytona Panel	DIRECTTX	2,903	290	2,903	290	3,193	3,193	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD1410	Convent: Relay Upgrades to Feeders	DIRECTTX	2,750	321	2,750	321	3,071	3,071	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60313	Pickens: Rpl HV Bkr J0741	DIRECTTX	670	52	670	52	721	721	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60316	Clarkdale: Clark Muni Primary Relay	DIRECTTX	2,823	230	2,823	230	3,053	3,053	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60323	Ray Braswell: Rpl Jackson, S Ln Pnl	DIRECTTX	1,627	133	1,627	133	1,759	1,759	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60339	Jackson, S: Rpl Ray Braswell Ln Pnl	DIRECTTX	6	0	6	0	6	6	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60340	Winona: Rpl ABS J6055	DIRECTTX	60	0	60	0	60	60	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60342	Winona: Rpl ABS J6053	DIRECTTX	1,692	142	1,692	142	1,834	1,834	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60343	Greenwood: Rpl ABS J6811	DIRECTTX	218	23	218	23	241	241	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60352	Winona: Rpl Fld J6160 OCB	DIRECTTX	687	0	687	0	687	687	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60385	Winona: Rpl Greenwood Line Pnl	DIRECTTX	6,989	761	6,989	761	7,750	7,750	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD60386	Horn Lake: Rpl J6794 Ln Bay Risers	DIRECTTX	1,910	197	1,910	197	2,107	2,107	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3182	S Beaumont PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3183	Dayton Bulk PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3184	Goslin Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3185	Grimes Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3186	Neches Sta Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3187	China Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3188	Nelson Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3193	ANO Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3194	El Dorado Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3195	Dell Sub PMU Install DOE SCIG Phase	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3196	Mabelvale Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3197	Ray Braswell PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3198	Rex Brown PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3199	Grand Gulf PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3200	Fancy Point PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3400	Ninemile Sub PMU Install DOE SCIG	DIRECTTX	3	0	3	0	3	3	0	0	0	0	0
Transmission Operations	ESI	TPH2	CEPTD3401	Waterford PMU Install DOE SCIG	DIRECTTX	6	0	6	0	6	6	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	TPHV2	C6PTD3402	Sterling PMU Install DOE SGIG	3	0	3	3	0	0	0
Transmission Operations	ESI	TPHV2	C6PTD3403	Michoud Sub PMU Install DOE SGIG	3	0	3	3	0	0	0
Transmission Operations	ESI	TPHV2	C6PTD3437	Porter Sub PMU Install DOE SGIG	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTD3438	Jacinto Sub PMU Install DOE SGIG	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTD3570	S.Grenada-Add Tillatoba LN BayAuto	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA071	Lamarine, repic SNW RTU w/D25 GE	2,547	224	2,771	2,771	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA126	Carp Dm, install in rly/carr wldwid	38	4	42	42	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA146	Arkahoma, rplc carrier/in relay	4,460	351	4,811	4,811	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA147	Carpenter Dam, rplc line relaying	1,923	144	2,067	2,067	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA343	HS West, rplc 111kV sw/str bus	1,404	112	1,516	1,516	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA348	White Bluff rplc 111kV UPLCS-Keo	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA349	Shendan, rplc 111kV UPLCS-Keo	69	5	74	74	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA412	Danville, rplc carrier, Dodge line	1,471	69	1,540	1,540	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA425	ED Parnell Rd, rplc 111kV UPLCS-Keo	2,252	232	2,484	2,484	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA426	EID BHV, rplc 111kV UPLCS-Keo	822	85	907	907	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA458	McCrory, rplc 111kV UPLCS-Keo	604	61	665	665	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA461	McCrory, rplc 111kV UPLCS-Keo	66	7	73	73	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA462	Mabelvale, rplc 111kV UPLCS-Keo	2,488	253	2,741	2,741	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA464	Mabelvale, rplc 111kV UPLCS-Keo	550	53	603	603	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA465	Mabelvale, rplc 111kV UPLCS-Keo	2,407	224	2,632	2,632	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA489	Camden No, instl Schv SEL 3515	3,007	306	3,313	3,313	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA509	Mayflower, rplc 111kV UPLCS-Keo	1,459	149	1,608	1,608	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA510	Sylvan Hills, rplc 111kV UPLCS-Keo	9,275	908	10,183	10,183	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA515	Warren E., rplc 111kV UPLCS-Keo	4,116	419	4,535	4,535	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA529	LA South, rplc 111kV UPLCS-Keo	174	18	192	192	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA567	Mabelvale, rplc 111kV UPLCS-Keo	1,211	112	1,323	1,323	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA580	Merlin, mobilize/instl temp sub unit	1,097	112	1,209	1,209	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA678	WM, rplc 111kV UPLCS-Keo	1,027	106	1,133	1,133	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA743	HS BHV, rplc 3 tld 500 COVTS Eita	199	20	220	220	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA795	Sherwood, mobilize 50mva mbl unit	1,697	173	1,870	1,870	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA817	Merlin-L17, rplc 111kV UPLCS-Keo	1,765	187	1,952	1,952	0	0	0
Transmission Operations	ESI	TPHV2	C6PTGA833	Mayflower, rplc bkr B2938	522	54	576	576	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL2602	Line 274-Build New 230kV Line	849	88	937	937	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL4491	Getwell-Senatobia Build New Line	256	26	282	282	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL4587	Cypress - Jacinto New Line-EGS-TX	724	71	795	795	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL4588	Frontier - Grimes New Line-EGS-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL5099	Willow Glen-Boxwood New 230kV Line	2,218	84	2,302	2,302	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL5400	Merlin-L17, Build In/Out Arrangement	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL8321	Jennings-Lawlog Upgrade-106 MVA/LA	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL8508	Hankamer-Add MOS for Sectionalizing	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL8509	Bayshore Add MOS for Sectionalizing	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL8906	Quarry to Riverton Line 831-EGS-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PTL9887	Midtown - Joliet L Relocation	86	6	93	93	0	0	0
Transmission Operations	ESI	TPHV2	C6PTLB001	Hanlet 161kV Switchyard Additions	2,543	263	2,806	2,806	0	0	0

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Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM-C
2013 TX Rate Case

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)				
						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPH2	C6PTLB004	Ninemile Unit 6 Interconnection	DIRECTEL	8,139	962	9,101	9,101	0	0	9,101	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLC003	Valentine-Clovelly Ln Upgrade	DIRECTEL	1,644	170	1,814	1,814	0	0	1,814	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLD999	NLR Levy to NLR Westgate Rebuild	DIRECTEAI	2,252	173	2,426	2,426	0	0	2,426	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLG305	L395 Hareison Cut-in Briarwood	DIRECTLIG	177	0	177	177	0	0	177	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLG306	L395 Willow Glen Cut-in Briarwood	DIRECTLIG	169	0	169	169	0	0	169	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLG997	Woodward/Watson Chapel Rebuild Line	DIRECTEAI	1,122	134	1,256	1,256	0	0	1,256	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLGH994	Woodward/McCamant Upgrade	DIRECTEAI	1,112	98	1,210	1,210	0	0	1,210	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLH995	Conroe-Cedar Hill, Rebuild L886	DIRECTTX	981	97	1,078	1,078	0	1,078	-39	-1,078	-39	-39	-39				
Transmission Operations	ESI	TPH2	C6PTLH995	Alcoa, L-709 Line Extension	DIRECTLIG	-2,359	-1	-2,360	-2,360	0	0	-2,360	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLJ06C	9Mile point:New 230KV line 6C	DIRECTELI	1,549	175	1,724	1,724	0	0	1,724	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLJ6A8	9Mile point:New 230KV line cut in	DIRECTELI	2,170	237	2,407	2,407	0	0	2,407	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLK020	Panama - Romeville Line cut in	DIRECTELI	824	84	908	908	0	0	908	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLM005	Gladys - Line 114 New 69KV POD	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLP085	L85 (Hearme-Culvert): Uprate Line	DIRECTTX	0	0	0	0	0	0	0	0	0	-3	-3				
Transmission Operations	ESI	TPH2	C6PTLP983	Midtown - Ninemile L relocation	DIRECTENO	86	6	93	93	0	0	93	0	0	-49	-49				
Transmission Operations	ESI	TPH2	C6PTLP984	Midtown - Derbying L relocation	DIRECTENO	86	6	93	93	0	0	93	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLP988	Midtown - Almonaster L relocation	DIRECTENO	173	13	185	185	0	0	185	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLP990	Line cut-in - Dogwood SS	DIRECTTX	0	0	0	0	0	0	0	0	0	-13	-13				
Transmission Operations	ESI	TPH2	C6PTLQ993	Calico Rock-Melbourne Tline Upgrade	DIRECTEAI	521	72	593	593	0	0	593	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLQ998	Ebony-Kuhn Rd: T-Line Cut-In	DIRECTEAI	276	0	276	276	0	0	276	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLQ992	LK VLLG 8GBY-MCN LK: New 230KV	DIRECTEAI	583	44	627	627	0	0	627	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLV993	Camden N-Camden Maguire	DIRECTEAI	2,950	271	3,221	3,221	0	0	3,221	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLV999	Hergett-Jonesboro T-Line Upgrade	DIRECTEAI	1,498	152	1,651	1,651	0	0	1,651	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLV993	Lewisville T-Line Relocate	DIRECTEAI	2,471	263	2,734	2,734	0	0	2,734	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLX001	Upgrade L-824	DIRECTTX	0	0	0	0	0	0	0	0	0	-21	-21				
Transmission Operations	ESI	TPH2	C6PTLX006	L-427 INSTALL STRUCTURE/SWITCH	DIRECTTX	0	0	0	0	0	0	0	0	0	-6	-6				
Transmission Operations	ESI	TPH2	C6PTLY005	Fireco to Coppl 69 kv line upgrade	DIRECTLIG	1,357	135	1,492	1,492	0	0	1,492	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLY007	Copol to Bourdeaux Line Upgrade	DIRECTLIG	1,159	157	1,316	1,316	0	0	1,316	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLY016	Brittany to Westlake: Reroute L-394	DIRECTLIG	86	9	95	95	0	0	95	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLY017	Brittany to Westlake: reroute L-397	DIRECTLIG	43	4	47	47	0	0	47	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLY018	Conway to Brittany: Construct L-304	DIRECTLIG	43	4	47	47	0	0	47	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTLZ002	Hartburg-McLewis: Upgrade to 740MVA	DIRECTTX	0	0	0	0	0	0	0	0	0	-17	-17				
Transmission Operations	ESI	TPH2	C6PTLZ020	Nelson-Carlisle-516:Mossville Cutin	DIRECTLIG	1,528	157	1,685	1,685	0	0	1,685	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTS1453	Blue Water Sub: Install 11MVA Cap B	DIRECTEAI	0	0	0	0	0	0	0	0	0	9	9				
Transmission Operations	ESI	TPH2	C6PTTS1458	Holland Bottom 500/161KV Sub	DIRECTEAI	640	65	705	705	0	0	705	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTS1539	Oakville: Install 230KV Breakers	DIRECTELI	4,075	397	4,472	4,472	0	0	4,472	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTS1540	Alliance: Install 230/115KV Auto	DIRECTELI	936	102	1,038	1,038	0	0	1,038	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTS2192	Peach Creek Substation Conversion	DIRECTTX	0	0	0	0	0	0	0	0	0	-25	-25				
Transmission Operations	ESI	TPH2	C6PTTS2194	Peach Creek: Install Transformer	DIRECTTX	0	0	0	0	0	0	0	0	0	-16	-16				
Transmission Operations	ESI	TPH2	C6PTTS2687	Paterson: 115KV Cap Bank 43.2 MVar	DIRECTENO	-86	-8	-94	-94	0	0	-94	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTS3636	Fawit: Upgrade Autotransformer	DIRECTENO	0	0	0	0	0	0	0	0	0	-2	-2				
Transmission Operations	ESI	TPH2	C6PTTSA739	HS Mtn Valley, Relay Upgrade	DIRECTEAI	-605	-53	-658	-658	0	0	-658	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTSA762	Des Arc, Through Fault Monitoring U	DIRECTEAI	-485	-41	-526	-526	0	0	-526	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTSA784	Couch-Sarepta, relay improvements	DIRECTEAI	777	107	884	884	0	0	884	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PTTSA852	KEO Upgrade Relay for Holland Botto	DIRECTEAI	931	95	1,026	1,026	0	0	1,026	0	0	0	0				

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH2	C6PPTS985	Magnolia S. Rpt S9000 w/D20	DIRECT	822	78	900	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS989	Holland Bottom 500/161 Phase II	DIRECT	4,305	275	4,580	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS8003	Sylvan Hills Upgrade Relay	DIRECT	67	5	72	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS8005	Quinlan Upgrade Relay	DIRECT	1,757	181	1,938	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS8008	Vilona Build New Trans 161KV Sub	DIRECT	1,709	178	1,884	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS8009	Carier Install new X-Fmr & Brkr	DIRECT	1,025	106	1,131	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS8010	Elton Install 2nd X-Fmr	DIRECT	1,746	179	1,925	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS8002	Leaville 115KV: Raise Equipment	DIRECT	2,780	229	3,009	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS0001	LR Alexander - Add Transformer	DIRECT	1,397	135	1,532	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS0002	Behman: Add 115KV and 230KV Breaker	DIRECT	870	86	956	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS0003	Calvert Cap Bank Expansion	DIRECT	2,816	257	3,072	0	3,072	-3,072	-32
Transmission Operations	ESI	TPH2	C6PPTS0004	ETEC Unland Switching Station	DIRECT	327	45	372	0	372	-372	-4
Transmission Operations	ESI	TPH2	C6PPTS0006	Warren Substation	DIRECT	653	66	719	0	719	-719	-7
Transmission Operations	ESI	TPH2	C6PPTS375	Weber replace standby Generator	DIRECT	690	72	762	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS377	Coly add standby Generator	DIRECT	471	36	507	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS380	Willow Glen 500 add generator	DIRECT	628	62	690	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS381	Willow Glen 230 add generator	DIRECT	706	70	776	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS566	Willow Glen 138 yard add generator	DIRECT	706	70	776	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS567	Blount add generator	DIRECT	690	72	762	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS769	Ann L276 failed pilot wire cable	DIRECT	2,311	178	2,491	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS770	East Broad L276 failed pilot wire	DIRECT	245	19	264	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS777	Carlyss L604 failed pilot wire rly	DIRECT	706	72	778	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS778	Firestone L604 failed pilot rly	DIRECT	5,200	514	5,713	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS783	CitCon West replace RTU	DIRECT	706	54	760	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS914	Brown replace RTU	DIRECT	1,564	167	1,731	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS915	Zachary replace RTU	DIRECT	1,485	159	1,644	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS916	Port Allen Replace RTU	DIRECT	1,412	144	1,556	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS917	LSU replace RTU	DIRECT	1,334	138	1,472	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS921	East Broad replace RTU	DIRECT	1,412	109	1,521	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS926	Hazel L302 relay upgrade	DIRECT	4,602	388	4,990	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS927	Oak Villa L302 relay upgrade	DIRECT	4,779	506	5,285	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS928	Willow Glen replace L300 relay pane	DIRECT	1,412	144	1,556	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS929	Gonzales L300 relay panel replace	DIRECT	1,731	177	1,907	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS931	Harrison Replace SDG add reclosing	DIRECT	1,436	140	1,575	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS936	Meaux T2 transformer/LTC failure	DIRECT	9,965	806	10,771	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS941	LCB replace failed 138KV OCB 8480	DIRECT	830	67	897	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS960	Solec replace failed 190V feeder br	DIRECT	489	38	527	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS972	Tiger Sub replace breaker 302F	DIRECT	1,412	105	1,518	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS980	Downtown sub replace failed t2	DIRECT	1,250	96	1,346	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS101	White Bluff Reconfigure 500KV Sta.	DIRECT	1,244	63	1,307	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS107	Green Forest South Line Trap	DIRECT	777	83	860	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS108	Harrison West Line Trap	DIRECT	311	33	344	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS202	Wells: Install 500KV Terminal EGL	DIRECT	2,011	208	2,219	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS302	Willow Glen Upgrade Relay	DIRECT	7,389	643	8,031	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS303	Harrison Upgrade Relay Work	DIRECT	5,639	477	6,116	0	0	0	0

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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Service Company Recipient	Support	Total Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPH2	C6PPTS0509	Champagne failed 69KV OCB 17215	DIRECTLG	152	0	152	0	152	152	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6515	DeKalb replace 785F & power fuse	DIRECTLG	1,424	152	1,424	152	1,576	1,576	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6716	Waterloo Sw # 20853 replacement	DIRECTLG	1,412	144	1,412	144	1,556	1,556	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6726	Pecue VCB 21250 relay fail	DIRECTLG	1,269	98	1,269	98	1,366	1,366	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6785	McKnight L742 relay failure	DIRECTLG	1,570	157	1,570	157	1,727	1,727	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6789	Francis Sub. Brk 906F replacement	DIRECTLG	702	73	702	73	775	775	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6790	Thomas Sub. Brk 906F replacement	DIRECTLG	1,404	145	1,404	145	1,549	1,549	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6837	Wilbert Replace failed 20170	DIRECTLG	624	63	624	63	687	687	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6838	Florida replace RTU	DIRECTLG	2,028	210	2,028	210	2,238	2,238	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	ESSO T3 transformer failure	DIRECTLG	391	40	391	40	431	431	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Colton-Build New 138/13 8KV Sub	DIRECTLG	206	16	206	16	222	222	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Conroe Bulk, Upgrade 138KV L886 Bay	DIRECTLG	533	55	533	55	588	588	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Tamara-Upgrade 138KV L886 Relay	DIRECTLG	400	40	400	40	440	440	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Ninemile 115KV Replace Bkrs	DIRECTLG	1,999	151	1,999	151	2,150	2,150	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Wilton - Build new 230 Switchyard	DIRECTLG	8,269	842	8,269	842	9,112	9,112	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Belle Point - Modify Feeder C855	DIRECTLG	9,156	784	9,156	784	9,939	9,939	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Bayside - Install microwave radio	DIRECTLG	55	4	55	4	59	59	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Panama - Remote end work for Wilton	DIRECTLG	974	92	974	92	1,066	1,066	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Slidell - Install Pilot Relaying	DIRECTLG	3,200	240	3,200	240	3,440	3,440	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Adams Creek - replace SOCO panel	DIRECTLG	381	28	381	28	410	410	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	WINFIELD 230 RELAY PANEL	DIRECTLG	761	36	761	36	798	798	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	MONTGOMERY RELAY PANEL	DIRECTLG	636	36	636	36	673	673	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	McCall - Add Cap Bank	DIRECTLG	1,235	125	1,235	125	1,360	1,360	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Ave C add vac bottles SW N9007	DIRECTLG	433	44	433	44	477	477	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	SELMAN FIELD PANEL	DIRECTLG	3,524	367	3,524	367	3,891	3,891	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	PLANITATION PANEL	DIRECTLG	6,980	128	6,980	128	7,108	7,108	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	TALLULAH N1053 BREAKER REPLACEMENT	DIRECTLG	715	74	715	74	789	789	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Delhi. Replace Line Panel	DIRECTLG	2,170	239	2,170	239	2,408	2,408	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Church Road: Add Line Bay	DIRECTLG	804	83	804	83	887	887	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Getwell: Add Line Bay w/BKR	DIRECTLG	272	27	272	27	299	299	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Swartz Sub: Add Line Bay w/Bkr	DIRECTLG	2,963	334	2,963	334	3,297	3,297	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	SW Jackson: Replace Line relaying	DIRECTLG	1,295	131	1,295	131	1,426	1,426	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Daisy Sub: EonMobile 69KVPOD	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Deweyville UNEC69KV: Add cap brk	DIRECTLG	1,346	130	1,346	130	1,477	1,477	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Walder: Install T2	DIRECTLG	603	83	603	83	686	686	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	LoneStar Cement 69KV Gen Connection	DIRECTLG	8,557	790	8,557	790	9,347	9,347	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Catalyst Sub L-15 New Relaying	DIRECTLG	7,352	880	7,352	880	8,232	8,232	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Choupique Sub L15 New Relaying	DIRECTLG	5,434	591	5,434	591	6,025	6,025	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Mossville 138KV Sub-Add 2 Line Bays	DIRECTLG	538	56	538	56	593	593	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Oakridge-138KV Circuit/Txmr Diff T1	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Oakridge-138KV Circuit/Txmr Diff T4	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Conroe Bulk: Buss Tie Breaker 6380	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS6853	Navasota: Replace Breaker 16440	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Transmission Operations	ESI	TPHV2	C6PPTS260	Conroe: Replace Breaker 6390	DIRECTTX	0	0	0	0	0	0	0	0	0	-8	-8
Transmission Operations	ESI	TPHV2	C6PPTS263	McDonald-MOS to 138KV SW 5982&22213	DIRECTTX	0	0	0	0	0	0	0	0	0	-5	-5
Transmission Operations	ESI	TPHV2	C6PPTS273	Rt Worth-Bkr 15065 T1&T2 Fuses	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHV2	C6PPTS274	Evadale: Replace Breaker 5635	DIRECTTX	0	0	0	0	0	0	0	0	0	-13	-13
Transmission Operations	ESI	TPHV2	C6PPTS299	Doucette Upgrade Relaying L-93	DIRECTTX	0	0	0	0	0	0	0	0	0	-5	-5
Transmission Operations	ESI	TPHV2	C6PPTS302	Goslin Upgrade Line Relaying L-869	DIRECTTX	0	0	0	0	0	0	0	0	0	-38	-38
Transmission Operations	ESI	TPHV2	C6PPTS303	Metro Upgrade Line Relaying L-169	DIRECTTX	0	0	0	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	TPHV2	C6PPTS304	Metro Upgrade Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	0	0	0	-8	-8
Transmission Operations	ESI	TPHV2	C6PPTS307	Sabine Upgrade Line Relaying L-199	DIRECTTX	0	0	0	0	0	0	0	0	0	-9	-9
Transmission Operations	ESI	TPHV2	C6PPTS308	Stonegate Install 138KV Line Relayi	DIRECTTX	0	0	0	0	0	0	0	0	0	-14	-14
Transmission Operations	ESI	TPHV2	C6PPTS332	Goslin: Line Relaying L-803	DIRECTTX	0	0	0	0	0	0	0	0	0	-36	-36
Transmission Operations	ESI	TPHV2	C6PPTS333	Conroe: Line Relaying L-820	DIRECTTX	0	0	0	0	0	0	0	0	0	-12	-12
Transmission Operations	ESI	TPHV2	C6PPTS334	Conroe: Trans. No. 2 Relaying	DIRECTTX	0	0	0	0	0	0	0	0	0	-12	-12
Transmission Operations	ESI	TPHV2	C6PPTS431	Mid County: Install Relaying	DIRECTTX	0	0	0	0	0	0	0	0	0	-9	-9
Transmission Operations	ESI	TPHV2	C6PPTS500	Grimes Sub: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	0	0	0	-33	-33
Transmission Operations	ESI	TPHV2	C6PPTS532	Conroe: Replace RTU	DIRECTTX	0	0	0	0	0	0	0	0	0	-16	-16
Transmission Operations	ESI	TPHV2	C6PPTS537	Oakridge Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	0	0	0	-8	-8
Transmission Operations	ESI	TPHV2	C6PPTS541	Poco: Replace Basic RTU	DIRECTTX	102	111	112	112	0	0	0	112	-112	-11	-11
Transmission Operations	ESI	TPHV2	C6PPTS545	Doucette: Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	0	0	0	-14	-14
Transmission Operations	ESI	TPHV2	C6PPTS546	Evadale: Replace Basic RTU	DIRECTTX	0	0	0	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	TPHV2	C6PPTS549	Willow Glen 500 KV	DIRECTGL	706	721	778	778	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS552	Jasper Circuit Switchers 5362&5363	DIRECTTX	0	0	0	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPHV2	C6PPTS555	Somerville Sub. Install Cap Bank	DIRECTTX	3,381	339	3,720	3,720	0	0	0	3,720	-3,720	-96	-96
Transmission Operations	ESI	TPHV2	C6PPTS567	Inland Orange: Install Metering	DIRECTTX	0	0	0	0	0	0	0	0	0	-15	-15
Transmission Operations	ESI	TPHV2	C6PPTS588	Navasota: 1200 Amp Bkr 16435	DIRECTTX	0	0	0	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	TPHV2	C6PPTS589	Conroe: Replace Breaker 6360	DIRECTTX	1,445	103	1,548	1,548	0	0	0	1,548	-1,548	-11	-11
Transmission Operations	ESI	TPHV2	C6PPTS605	Long John Engineering Study	DIRECTTX	0	0	0	0	0	0	0	0	0	-33	-33
Transmission Operations	ESI	TPHV2	C6PPTS655	Rex Brown - replace Ray B line pni	DIRECTTX	999	122	1,121	1,121	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS659	Sanatobia - Replace Transformer	DIRECTTX	804	82	886	886	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS666	Tamara Sub: Install 138kv Bkr	DIRECTTX	0	0	0	0	0	0	0	0	0	-55	-55
Transmission Operations	ESI	TPHV2	C6PPTS671	Jackson 5-repl relay Mgee Sll Cr Ls	DIRECTTX	1,122	111	1,233	1,233	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS672	NLR Dine - Replace relay LR South	DIRECTGL	10,747	1,003	11,750	11,750	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS673	Richard - Repl rel L Bayou Cove	DIRECTGL	2,197	217	2,413	2,413	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS674	Mosville - Repl L Red Orange Line	DIRECTGL	3,986	399	4,385	4,385	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS679	Port Natches B - repl L515/516 R	DIRECTTX	2,765	0	2,765	2,765	0	0	0	2,765	-2,765	0	0
Transmission Operations	ESI	TPHV2	C6PPTS681	Newton B - repl relay on Sam Dam L	DIRECTTX	446	32	478	478	0	0	0	478	-478	-19	-19
Transmission Operations	ESI	TPHV2	C6PPTS683	Salles - repl relay on L to Minden	DIRECTTX	1,397	143	1,540	1,540	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS684	Standard - repl relay on Rilla Line	DIRECTTX	1,066	130	1,196	1,196	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS686	Red Gum - repl relay-Plantation L	DIRECTTX	7,881	230	8,111	8,111	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS689	McCounty Failed T1	DIRECTTX	2,067	195	2,261	2,261	0	0	0	2,261	-2,261	-23	-23
Transmission Operations	ESI	TPHV2	C6PPTS692	Frog - Repl rev meter on Rayne city	DIRECTGL	2,118	216	2,334	2,334	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS694	Iron - Repl rev metering city Plpm	DIRECTGL	1,334	100	1,433	1,433	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PPTS700	Navasota: Install Relay Equipment	DIRECTTX	0	0	0	0	0	0	0	0	0	-15	-15
Transmission Operations	ESI	TPHV2	C6PPTS701	New Roads - replace rev meter	DIRECTGL	2,040	152	2,192	2,192	0	0	0	0	0	0	0

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						Support	Service Company Recipient	Total	ETI Per Books	Exclusions	Proforma Amount					
Transmission Operations	ESI	TPH2	C6PPTS710	Huntsville Upgrade L-485 Relaying	DIRECTX	299	31	330	330	-330	-3	0	0	0	0	-3
Transmission Operations	ESI	TPH2	C6PPTS713	Front: Add Echo L595 DTF	DIRECTX	603	83	686	686	-686	-7	0	0	0	0	-7
Transmission Operations	ESI	TPH2	C6PPTS717	Conair: Replace RTU w/GE D4005	DIRECTX	603	83	686	686	-686	-7	0	0	0	0	-7
Transmission Operations	ESI	TPH2	C6PPTS720	Groves: Replace RTU w/D4005	DIRECTX	804	82	885	885	-885	-9	0	0	0	0	-9
Transmission Operations	ESI	TPH2	C6PPTS721	NewCaney: Replace RTU w/D4005	DIRECTX	1,139	116	1,255	1,255	-1,255	-13	0	0	0	0	-13
Transmission Operations	ESI	TPH2	C6PPTS722	Parkdale: Replace RTU w/D4005	DIRECTX	603	58	661	661	-661	-7	0	0	0	0	-7
Transmission Operations	ESI	TPH2	C6PPTS730	S. Bmt: Replace Underated Bkr 2935	DIRECTX	1,201	131	1,332	1,332	-1,332	-13	0	0	0	0	-13
Transmission Operations	ESI	TPH2	C6PPTS732	West End: Replace RTU w/D4005	DIRECTX	603	83	686	686	-686	-7	0	0	0	0	-7
Transmission Operations	ESI	TPH2	C6PPTS742	Doucette: Replace Breaker 570F	DIRECTX	205	22	227	227	-227	-2	0	0	0	0	-2
Transmission Operations	ESI	TPH2	C6PPTS890	Cedar Replace Recloser 688F	DIRECTX	188	19	208	208	-208	-2	0	0	0	0	-2
Transmission Operations	ESI	TPH2	C6PPTS900	Bryan Sub: Install Relay Equipment	DIRECTX	0	0	0	0	0	-43	0	0	0	0	-43
Transmission Operations	ESI	TPH2	C6PPTS901	Thibodaux 230KV Sub	DIRECTX	1,208	129	1,338	1,338	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTS911	C. St Junction: Install 138kv Bkr	DIRECTX	0	0	0	0	0	-147	0	0	0	0	-147
Transmission Operations	ESI	TPH2	C6PPTS955	Sabine Add DTF Line 199	DIRECTX	266	27	293	293	-293	-3	0	0	0	0	-3
Transmission Operations	ESI	TPH2	C6PPTS956	Sabine - Add DTF Line 572	DIRECTX	268	28	296	296	-296	-3	0	0	0	0	-3
Transmission Operations	ESI	TPH2	C6PPTS957	Sabine Add DTF Line 428	DIRECTX	201	21	222	222	-222	-2	0	0	0	0	-2
Transmission Operations	ESI	TPH2	C6PPTS987	Merlin sub: build new sub	DIRECTX	0	0	0	0	0	-49	0	0	0	0	-49
Transmission Operations	ESI	TPH2	C6PPTS999	College Station Junction: Build Sub	DIRECTX	0	0	0	0	0	-130	0	0	0	0	-130
Transmission Operations	ESI	TPH2	C6PPTSQ001	FOUNTAIN LAKE: BUILD 33.6 MVA SUB	DIRECTX	1,173	98	1,271	1,271	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ002	Ebony SS Convert to 6 Breaker Ring	DIRECTX	12,246	1,051	13,297	13,297	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ009	Sheridan 500KV: Rpl Swtches and Bkr	DIRECTX	11,516	914	12,430	12,430	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ010	Ebony: Kuhn Road	DIRECTX	1,120	94	1,214	1,214	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ012	Ebony: WM EHV Sub	DIRECTX	1,518	116	1,634	1,634	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ001	Wynndale: Build New 115KV Sub	DIRECTX	1,084	114	1,198	1,198	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ002	Springridge Rd: Build New Line Bay	DIRECTX	436	53	489	489	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ008	Riverton Replace Xmr	DIRECTX	189	19	209	209	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ001	Nelson-Term New 230KV Line, L-21	DIRECTX	6,082	604	6,686	6,686	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ004	China - Replace Relaying L-568	DIRECTX	965	98	1,062	1,062	-1,062	-11	0	0	0	0	-11
Transmission Operations	ESI	TPH2	C6PPTSQ007	Batiste Creek Sub (SHECO) Rev Meter	DIRECTX	26,542	2,876	29,418	29,418	-29,418	-298	0	0	0	0	-298
Transmission Operations	ESI	TPH2	C6PPTSQ010	Stearington 115KV: Install Breaker	DIRECTX	2,508	260	2,768	2,768	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ011	Monticello East: 115KV Add Cap Bank	DIRECTX	149	15	165	165	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ021	RTO Metering - North Bastrop 115 KV	DIRECTX	1,078	111	1,189	1,189	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ012	Conroe Bulk: Add Bus & Dfr	DIRECTX	0	0	0	0	0	-55	0	0	0	0	-55
Transmission Operations	ESI	TPH2	C6PPTSQ013	Port Neches Bulk - Install Aux CTS	DIRECTX	0	0	0	0	0	-16	0	0	0	0	-16
Transmission Operations	ESI	TPH2	C6PPTSQ010	Toledo Bend: Replace Breakers	DIRECTX	0	0	0	0	0	-48	0	0	0	0	-48
Transmission Operations	ESI	TPH2	C6PPTSQ009	Carlsale: Line Trap & Tuner	DIRECTX	6,863	669	7,531	7,531	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ010	AECI Steele: Substation POD	DIRECTX	8,580	924	9,504	9,504	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ013	South AR Congestion: MBLV 500KV	DIRECTX	5,336	560	5,896	5,896	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ014	South AR Congestion: White Bluff	DIRECTX	1,135	139	1,274	1,274	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ015	South AR Congestion: El Dorado	DIRECTX	397	41	438	438	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH2	C6PPTSQ010	Lewis Creek Sub: Install Relays	DIRECTX	0	0	0	0	0	-58	0	0	0	0	-58
Transmission Operations	ESI	TPH2	C6PPTSQ020	Longmire Sub: Install Relays & CVTS	DIRECTX	0	0	0	0	0	-40	0	0	0	0	-40
Transmission Operations	ESI	TPH2	C6PPTSQ040	Navasota Sub: Install Relays & CVTS	DIRECTX	0	0	0	0	0	-40	0	0	0	0	-40
Transmission Operations	ESI	TPH2	C6PPTSQ500	Grimes Sub: Install Relays	DIRECTX	0	0	0	0	0	-92	0	0	0	0	-92
Transmission Operations	ESI	TPH2	C6PPTSQ600	Rivern Sub: Install Relays	DIRECTX	0	0	0	0	0	-29	0	0	0	0	-29

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						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPH2	C6PPTS0004	Wilmar Install 21.6 MVAR Cap Bank	DIRECTEAI	321	32	353	353	0	0	353	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0005	Poyen Install 21.6 MVAR Cap Bank	DIRECTEAI	1,099	107	1,206	1,206	0	0	1,206	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0007	Lewisville Substation Expansion	DIRECTEAI	153	16	169	169	0	0	169	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0008	Kanis Rd SPP Transfer Trip	DIRECTEAI	1,615	163	1,778	1,778	0	0	1,778	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0009	Alcoa Expand Substation	DIRECTEAI	2,594	257	2,850	2,850	0	0	2,850	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0010	River Ridge Switch Station	DIRECTEAI	4,813	503	5,316	5,316	0	0	5,316	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0011	Woodlawn Switch Station	DIRECTEAI	6,533	688	7,221	7,221	0	0	7,221	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0012	Benton North In and Out	DIRECTEAI	1,167	106	1,273	1,273	0	0	1,273	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0013	Mabelvale Relay Work	DIRECTEAI	6,877	688	7,565	7,565	0	0	7,565	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0014	Crestlake Relay Work For Benton	DIRECTEAI	3,534	309	3,843	3,843	0	0	3,843	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0015	Hot Springs Relay Work For Benton	DIRECTEAI	5,592	527	6,120	6,120	0	0	6,120	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0020	Stuttgart Industrial Add Cap Bank	DIRECTEAI	1,207	95	1,302	1,302	0	0	1,302	0	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0001	Dayton 138KV Replace Break&Switches	DIRECTTX	0	0	0	0	0	0	0	0	0	-2	-2				
Transmission Operations	ESI	TPH2	C6PPTS0002	Cheek 138KV Replace Breakers and Sw	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4				
Transmission Operations	ESI	TPH2	C6PPTS0003	S.BMT 138KV Replace Breakers and Sw	DIRECTTX	0	0	0	0	0	0	0	0	0	-51	-51				
Transmission Operations	ESI	TPH2	C6PPTS0004	Lewis Creek 138KV: Install brks	DIRECTTX	0	0	0	0	0	0	0	0	0	-139	-139				
Transmission Operations	ESI	TPH2	C6PPTS0005	Upgrade Conroe Bulk	DIRECTTX	0	0	0	0	0	0	0	0	0	-73	-73				
Transmission Operations	ESI	TPH2	C6PPTS0006	Install new 230KV Bay Jacinto Sub	DIRECTTX	0	0	0	0	0	0	0	0	0	-40	-40				
Transmission Operations	ESI	TPH2	C6PPTS0011	Install metering at customer substa	DIRECTTX	0	0	0	0	0	0	0	0	0	-11	-11				
Transmission Operations	ESI	TPH2	C6PPTS0013	Build new Ponderosa Switching Stati	DIRECTTX	999	83	1,082	1,082	0	1,082	0	1,082	-1,082	-11	-11				
Transmission Operations	ESI	TPH2	C6PPTS0014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECTTX	1,081	104	1,185	1,185	0	1,185	0	1,185	-1,185	-12	-12				
Transmission Operations	ESI	TPH2	C6PPTS0015	CONROE BULK-INSTALL CCVT	DIRECTTX	533	54	586	586	0	586	0	586	-586	-6	-6				
Transmission Operations	ESI	TPH2	C6PPTS0103	Winona Add line panel to S. Grenada	DIRECTEMI	887	92	979	979	0	979	0	979	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0001	Addis Substation	DIRECTLGL	1,380	72	1,452	1,452	0	1,452	0	1,452	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0002	Brittany Switching Station and Scop	DIRECTLGL	690	72	762	762	0	762	0	762	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0005	Bourbeaux Sub - CT replacement	DIRECTLGL	9,027	885	9,912	9,912	0	9,912	0	9,912	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0006	Starhill Substation and Scoping	DIRECTLGL	163	23	186	186	0	186	0	186	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0007	Conway Substation	DIRECTLGL	220	0	220	220	0	220	0	220	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0008	Harburg Rpl Line to Bus Risers	DIRECTLGL	1,547	130	1,676	1,676	0	1,676	0	1,676	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0204	McLewis: Rpl Switches & Risers	DIRECTTX	0	0	0	0	0	0	0	0	0	-22	-22				
Transmission Operations	ESI	TPH2	C6PPTS0206	Bloomfield: Build New Switch Stat	DIRECTLGL	25,895	2,556	28,451	28,451	0	28,451	0	28,451	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0201	Scott Sub: Modify Relaying	DIRECTLGL	22,196	2,153	24,349	24,349	0	24,349	0	24,349	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0202	Meril Sub: Upgrade Bus Syste	DIRECTLGL	908	53	961	961	0	961	0	961	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0203	Acadia Sub: Add Relaying	DIRECTLGL	17,971	1,689	19,659	19,659	0	19,659	0	19,659	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0204	Bosco 138 kv Sub: Build New Station	DIRECTLGL	26,673	2,751	29,424	29,424	0	29,424	0	29,424	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0208	Cecelia 138 kv Sub: Modify Relaying	DIRECTLGL	2,739	278	3,018	3,018	0	3,018	0	3,018	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0209	Richard 138 kv Sub: Replace Relaying	DIRECTLGL	1,281	119	1,400	1,400	0	1,400	0	1,400	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0231	Coffey 130 kv Sub: Add T2 Xfm	DIRECTLGL	2,808	155	2,963	2,963	0	2,963	0	2,963	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0301	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTTX	2,530	293	2,823	2,823	0	2,823	0	2,823	0	0	0				
Transmission Operations	ESI	TPH2	C6PPTS0176	Evadale: 69KV Cap Bank OCB 3445	DIRECTTX	0	0	0	0	0	0	0	0	0	-15	-15				
Transmission Operations	ESI	TPH2	C6PMD008CH	CIP-ED NERC China Substations	DIRECTTX	1,197	124	1,321	1,321	0	1,321	0	1,321	-1,321	-13	-13				
Transmission Operations	ESI	TPH2	C6PMD008GR	CIP-ED NERC Grimes Substations	DIRECTTX	1,798	181	1,979	1,979	0	1,979	0	1,979	-1,979	-20	-20				
Transmission Operations	ESI	TPH2	C6PMD008LC	CIP-ED NERC Lewis Creek 138KV Sub	DIRECTTX	651	67	718	718	0	718	0	718	-718	-7	-7				
Transmission Operations	ESI	TPH2	C6PMD008NE	CIP-ED NERC Nelson Substations	DIRECTLGL	7,590	746	8,337	8,337	0	8,337	0	8,337	0	0	0				

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						Support	Service Company Recipient					
Transmission Operations	ESI	TPHV2	C6PW008NM	CIP-ED NERC Nine Mile Substation	DIRECTLY	2,965	302	3,267	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PW008SB	CIP-ED NERC Sabine 138KV Substation	DIRECTLY	1,365	161	1,526	0	-1,526	-15	-15
Transmission Operations	ESI	TPHV2	C6PW008WF	CIP-ED NERC Infra Prot-Waterford	DIRECTLY	5,727	441	6,168	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PW01008	CIP-ED Phase II Sec Programs EAI	DIRECTLY	4,786	439	5,225	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PW04008	CIP-ED Phase II Sec Programs EMI	DIRECTLY	3,991	342	4,333	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PW049MK	CIP-ED NERC McKnight Substation	DIRECTLY	1,246	108	1,354	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PW05008	CIP-ED Phase II Sec Programs ETI	DIRECTLY	5,138	431	5,569	0	0	0	0
Transmission Operations	ESI	TPHV2	C6PW08LC2	CIP-ED NERC Lewis Creek 230KV Sub	DIRECTLY	888	92	980	0	0	0	0
Transmission Operations	ESI	TPHV2	C7PSS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTLY	968	145	1,113	0	0	0	0
Transmission Operations	ESI	TPHV2	C8PPTS119	Gulftech-Relays MOS AC (like)	DIRECTLY	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C8PPTS164	Neches Station Switchyard (like)	DIRECTLY	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	C8PPTS031	Port Nickel Hurr Isaac Restoration	DIRECTLY	1,531	177	1,709	0	0	0	0
Transmission Operations	ESI	TPHV2	C8PPTS032	Carlsbad Hurr Isaac Restoration	DIRECTLY	16,737	1,603	18,340	0	0	0	0
Transmission Operations	ESI	TPHV2	E2PSS1286	H-Isaac O&M Grid EAI 8/28/12	DIRECTLY	391	43	434	0	0	0	0
Transmission Operations	ESI	TPHV2	E2PSS2157	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTLY	18,767	2,090	20,856	0	0	0	0
Transmission Operations	ESI	TPHV2	E2PSS33211	T-Grid H ISAAC Damage EMI 8/28/12	DIRECTLY	1,485	149	1,634	0	0	0	0
Transmission Operations	ESI	TPHV2	E2PSS4087	HURRICANE ISAAC T-Grid ENOT 8.28.12	DIRECTLY	7,946	850	8,796	0	0	0	0
Transmission Operations	ESI	TPHV2	E2PSS8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLY	3,591	375	3,966	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS17	Substation Maintenance ESSI LA	DIRECTLY	64,769	1,678	66,447	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS19	SUBSTATION/STATION PROT MAINT - EAI	DIRECTLY	246,616	7,861	254,477	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS21	SUBSTATION/STATION PROT MAINT - EMI	DIRECTLY	81,977	3,099	85,076	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS22	SUBSTATION/STATION PROT MAINT - ENOI	DIRECTLY	94,364	2,318	96,683	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS23	SUBSTATION/STATION PROT MAINT - ENOI	DIRECTLY	39,222	1,141	40,364	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS24	SUBSTATION/STATION PROT MAINT - ENOI	DIRECTLY	7,523	718	8,240	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNUP	200,592	3,706	204,298	0	0	0	0
Transmission Operations	ESI	TPHV2	F3PPTDH15	SERC Audits	TRSLNUP	34,819	0	34,819	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPAR0520	FS IMPLEMENTATION FOR CONWAY CORP	DIRECTLY	144	15	159	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPAR0522	Facility Study for Hayti South Subs	DIRECTLY	109	11	120	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPGS0506	FS for Alcoa Load Add., Lake Charles	DIRECTLY	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPGS0510	Development of a Class 2 estimate	DIRECTLY	2,881	201	3,083	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPGS0514	Williams Olefins expansion project	DIRECTLY	847	86	933	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PLA0372	UPGRADE TO RELAY COMM AT CLAYTONIA	DIRECTLY	1,880	185	2,065	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PLA0375	FAC STY FOR DG 007 LAFORCHE SUGARS	DIRECTLY	815	42	857	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PLA0376	AC INTERFERENCE STY ARK ENGINEERING	DIRECTLY	216	21	238	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PLA0377	ESTIMATE FOR CF INDUSTRIES @ BAYOU	DIRECTLY	865	87	952	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPMS0266	Corrosion & Integrity STY	DIRECTLY	615	47	663	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPMS0267	Facility Study OASIS 76523750	DIRECTLY	653	50	703	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPMS0269	FAC STY SWEPA BBA EES 280 MW	DIRECTLY	435	43	478	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPMS0274	Development of a Class 2 estimate f	DIRECTLY	3,675	446	4,121	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPMS0275	FAC STY Class 3 Annite Bio Energy LL	DIRECTLY	144	15	159	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPMS0282	AFFECTED STS STY CLECO	DIRECTLY	865	87	952	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPTX0087	PREMCOX REFINING GROUP	DIRECTLY	10,798	734	11,532	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPTX0093	Facility Study for PID 287; request	DIRECTLY	653	50	703	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPTX0094	FAC STY GRANT PRIDECO'S FAC	DIRECTLY	508	39	547	0	0	0	0
Transmission Operations	ESI	TPHV2	F4PPTX0095	ELECTRICAL FACILITIES SERVING SHC	DIRECTLY	6,563	677	7,240	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

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						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPH2	FSPCVCAND	SERVICE AWARDS	DIRECTEST	553	0	553	0	553	0	553	0	0	0	0				
Transmission Operations	ESI	TPH2	FSPDWOHPT	Utility Human Performance Training	ENPLUTOP	3,460	178	3,637	0	3,637	0	3,209	428	0	-4	425				
Transmission Operations	ESI	TPH2	FSPREDIPST	Energy Delivery: Incidental Proj Sup	TRSLNLP	808	0	808	0	808	0	690	118	0	0	118				
Transmission Operations	ESI	TPH2	FSPEDSLSR	Energy Delivery: Suspense Reclass	TRSLNLP	1,267	0	1,267	0	1,267	0	1,117	150	0	0	150				
Transmission Operations	ESI	TPH2	FSPFAC009	FAC-009 Mitigation Plan Data Analysis	TRALNOP	6,170	0	6,170	0	6,170	0	5,267	903	0	0	903				
Transmission Operations	ESI	TPH2	FSPGCANCL	T-Grds Cancel Cap WO's to O&M	TRALNOP	1,734	161	1,894	0	1,894	0	1,615	279	0	-49	231				
Transmission Operations	ESI	TPH2	F5PPRC023	PRC-023 Upgrade Relay Settings	TRASUBOP	106,839	1,092	107,932	0	107,932	0	96,155	11,777	0	-14	11,763				
Transmission Operations	ESI	TPH2	F5PPSETCON	Settings & Configuration O&M	TRASUBOP	611,575	9,602	621,178	0	621,178	0	545,757	75,421	0	-105	75,316				
Transmission Operations	ESI	TPH2	F5PPSPOR01	Single Point of Failure Analysis	TRASUBOP	5,446	564	6,010	0	6,010	0	5,098	912	0	-8	904				
Transmission Operations	ESI	TPH2	F5PPPTCANCL	Transmission Cancel Cap WO's to O&M	TRASUBOP	12,498	622	13,120	0	13,120	0	11,902	1,218	0	-11	1,207				
Transmission Operations	ESI	TPH2	F5PPZUWELL	Energy Wellness Program	EMPLOYAL	268	22	290	0	290	0	277	14	0	0	13				
Transmission Operations	ESI	TPH2	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	0	0	0	0	0	0	0	0	0	-4	-4				
Transmission Operations	ESI	TPH2	SPPOVS0059	FOSSIL CAPITAL SUSPENSE - ESI	CAPAOPO	70	0	70	0	70	0	62	8	-8	0	0				
Transmission Operations	ESI	TPH2	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTEAL	78,026	4,652	82,678	0	82,678	0	82,678	0	0	0	0				
Transmission Operations	ESI	TPH2	STPCT30030	ELL Capital Suspense Transmission	DIRECTEAL	48,125	2,181	50,306	0	50,306	0	50,306	0	0	0	0				
Transmission Operations	ESI	TPH2	STPCT59004	ENVI Capital Suspense Transmission	DIRECTENO	3,851	360	4,211	0	4,211	0	360	4,211	0	0	0				
Transmission Operations	ESI	TPH2	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	58,362	5,660	64,022	0	64,022	0	64,022	0	0	0	0				
Transmission Operations	ESI	TPH2	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	1,225,430	42,967	1,268,397	0	1,268,397	0	1,153,142	115,256	-115,256	-1,124	-1,124				
Transmission Operations	ESI	TPH2	STPPTGL7900	Gulf States LA Transm Cap Susp	DIRECTLG	4,944	474	5,418	0	5,418	0	5,418	0	0	0	0				
Transmission Operations	ESI	TPH2	STPPTD0EAI	Capital Suspense T&D Grid EAI	DIRECTEAL	2,190	163	2,354	0	2,354	0	2,354	0	0	0	0				
Transmission Operations	ESI	TPH2	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	17,389	1,668	19,057	0	19,057	0	19,057	-19,057	-876	-876	-876				
Total						3,785,995	164,540	3,950,535	3,561,624	388,911	-226,221	-5,444	157,247							
Transmission Operations	ESI	TPH3	CGPPB0757	EAI: Purch Used AXFMR for Ritchie	DIRECTEAL	46	0	46	46	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1129	Derbigny-replace OCB 1511-2	DIRECTENO	472	30	502	502	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1130	Pauger-replace OCB 1710-2	DIRECTENO	950	42	992	992	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1131	Destrehan-replace OCB B-0927	DIRECTEAL	486	0	486	486	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1132	Derbigny-replace OCB 1541-2	DIRECTENO	486	30	516	516	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1133	Bogalusa-replace HV OCB S2675	DIRECTEAL	873	70	943	943	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1134	Bogalusa-replace HV OCB S4375	DIRECTEAL	748	44	793	793	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1135	Ave-C - Install new Feeder 405-2	DIRECTENO	952	0	952	952	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1136	Bogalusa-install new BC line Panel	DIRECTENO	285	0	285	285	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1137	Southport-replace Labarre line Panel	DIRECTEAL	330	0	330	330	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1139	Labarre-replace Relays in SP Panel	DIRECTEAL	356	0	356	356	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPBU1151	Claborn-replace failed OCB 186-2	DIRECTENO	335	0	335	335	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD13002	Crystal Springs: Rpl OCB 7204	DIRECTEMI	13	0	13	13	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD13005	Marks: Rpl OCB 1504	DIRECTEMI	69	0	69	69	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD13006	McComb: Rpl OCB 9101	DIRECTEMI	210	24	234	234	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD13007	McComb: Rpl OCB 9105	DIRECTEMI	164	18	182	182	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD40281	Livingston Rd: Inst Condmn Monitors	DIRECTEMI	83	0	83	83	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD40402	Canton 230: Upgd RTU Protocol	DIRECTEMI	14	0	14	14	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD40422	Cherry Church: Rpl Fdr Bkr G03	DIRECTEMI	41	0	41	41	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD40423	Country Club: Rpl Fdr Bkr 6004	DIRECTEMI	196	3	199	199	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	CGPPD40424	Fayette: Rpl Fdr Bkr 8002	DIRECTEMI	226	0	226	226	0	0	0	0	0	0	0				

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						Support	Total Billings Company Recipient	Support	Total Billings Company Recipient	Total	All Other BU's	ETI Per Books				
Transmission Operations	ESI	TPHV3	C6PPD40430	McComb Rpl Feeder Bkr 9103	DIRECTEMI	86	0	86	0	86	0	86	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40431	McComb Rpl Feeder Bkr 9104	DIRECTEMI	322	0	322	0	322	0	322	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40435	Spencer Posh: Rpl Feeder Bkr 5N01	DIRECTEMI	119	0	119	0	119	0	119	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40436	Spencer Posh: Rpl Feeder Bkr 5N02	DIRECTEMI	49	0	49	0	49	0	49	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40439	Brookhaven: Rpl HV Arresters J8136	DIRECTEMI	42	0	42	0	42	0	42	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40441	Clinton: Rpl HV Arresters J7750 XFMR	DIRECTEMI	108	0	108	0	108	0	108	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40445	Clinton Ind: Rpl HV Arresters J3550	DIRECTEMI	186	0	186	0	186	0	186	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40454	Hernando: Rpl Fdr Bkr 1Y03	DIRECTEMI	297	0	297	0	297	0	297	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40455	Coldwater: Rpl Fdr Bkr 1L04	DIRECTEMI	32	0	32	0	32	0	32	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40461	Port Gibson: Rpl HV Arres J8960 XPM	DIRECTEMI	87	0	87	0	87	0	87	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40462	Port Gibson: Rpl HV Arres J8990 XPM	DIRECTEMI	85	0	85	0	85	0	85	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40463	Rankin Ind: Rpl HV Arres J5500 XPM	DIRECTEMI	308	0	308	0	308	0	308	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40466	Flora: Rpl Fdr Bkr 6004	DIRECTEMI	957	0	957	0	957	0	957	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40467	Winona: Inst Ckt Sw in J6000 Bay	DIRECTEMI	274	0	274	0	274	0	274	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40472	County Club: Rpl OutDrf Cab J0800	DIRECTEMI	130	0	130	0	130	0	130	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40473	Winona: Reloc 115KV Bus Pot Devices	DIRECTEMI	74	0	74	0	74	0	74	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40474	Magree: Rpl J5810 Outdoor Df Cab	DIRECTEMI	201	0	201	0	201	0	201	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40476	McComb: Inst Ckt Sw in J5160 Bay	DIRECTEMI	443	0	443	0	443	0	443	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40477	McComb: Inst Ckt Sw in J5170 Bay	DIRECTEMI	36	0	36	0	36	0	36	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40487	Canton Rd: Upgrd RTU to 8979 protac	DIRECTEMI	127	0	127	0	127	0	127	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40488	Elton Rd: Upgrd RTU to 8979 protac	DIRECTEMI	702	0	702	0	702	0	702	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40489	Jackson: W: Rpl HV Bkr 6W07	DIRECTEMI	375	0	375	0	375	0	375	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40492	Canton: Rpl HV Arr J4810 XFMR	DIRECTEMI	1,855	0	1,855	0	1,855	0	1,855	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40493	Gallatin St: Rpl HV Arr J7570 XFMR	DIRECTEMI	27	0	27	0	27	0	27	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40494	Gallatin St: Rpl HV Arr J7580 XFMR	DIRECTEMI	47	0	47	0	47	0	47	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40497	Terry: Rpl Fdr 7824 Regulator	DIRECTEMI	143	0	143	0	143	0	143	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40501	Brandon: Upgrd RTU Protocol	DIRECTEMI	207	0	207	0	207	0	207	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD40516	Ridgeland: Upgrade PF22 Main Bay	DIRECTEMI	39	0	39	0	39	0	39	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD53378	Oakville: Build 230KV Substation	DIRECTEMI	1,832	0	1,832	0	1,832	0	1,832	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD54947	Lawson Rd Build Substation	DIRECTEMI	43	0	43	0	43	0	43	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD59972	Greenville, Mid: Inst Transup 3M22	DIRECTEMI	27	0	27	0	27	0	27	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD59972	Dist Briarwood 230/34.5KV Sub G-LA	DIRECTEMI	319	0	319	0	319	0	319	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD5G309	Briarwood Install Dedicated Bkr WH	DIRECTEMI	1,268	0	1,268	0	1,268	0	1,268	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPD5L001	Ringold Replace XFmr	DIRECTEMI	87	0	87	0	87	0	87	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPG2128	Evergreen: Replace X1110 OCB	DIRECTEMI	575	0	575	0	575	0	575	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSA096	Lynch: Rpl Breakers	DIRECTEMI	831	0	831	0	831	0	831	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSA130	Jim Hill - TXE#8, Replace Crossarms	DIRECTEMI	30	0	30	0	30	0	30	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSA132	Reed SS - Rohwer, Replace Crossarms	DIRECTEMI	30	0	30	0	30	0	30	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSA135	DeGray - HS EHV, Replace Crossarms	DIRECTEMI	30	0	30	0	30	0	30	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSA141	ANO - Plant Hill, Rpl Structures	DIRECTEMI	30	0	30	0	30	0	30	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSL101	REDGUM BREAKER REPLACEMENT INCR	DIRECTEMI	835	0	835	0	835	0	835	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSL102	STERLINGTON BREAKER REPLACEMENT INCR	DIRECTEMI	617	0	617	0	617	0	617	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSL103	STERLINGTON BREAKER REPLACEMENT INCR	DIRECTEMI	470	0	470	0	470	0	470	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSL104	SWARTZ BREAKER REPLACEMENT INCR	DIRECTEMI	114	0	114	0	114	0	114	0	0	0	0
Transmission Operations	ESI	TPHV3	C6PPSL105	SWARTZ BREAKER REPLACEMENT INCR	DIRECTEMI	114	0	114	0	114	0	114	0	0	0	0

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						Support	Service Company Recipient					
Transmission Operations	ESI	TPH3	C6PISL106	SALES BREAKER REPLACEMENT INCR	DIRECTLI	404	24	429	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL107	TALLULAH BREAKER REPLACEMENT INCR	DIRECTLI	186	24	210	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL108	TALLULAH BREAKER REPLACEMENT INCR	DIRECTLI	187	24	211	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL109	MONTGOMERY CARRIER REPLACEMENT INCR	DIRECTLI	258	0	258	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL112	HODGE-SALES TUNER REPL INCR	DIRECTLI	21	0	21	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL125	HODGE/DANVILLE TUNER INCR	DIRECTLI	21	0	21	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL128	RIVERTON MOA RS613 INCR	DIRECTLI	55	0	55	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL129	SERVICE MOA RS138, RS116 INCR	DIRECTLI	574	0	574	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL130	JENA MOA R0372 INCR	DIRECTLI	57	0	57	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL141	WEST MONROE BREAKER INCR	DIRECTLI	289	0	289	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL201	Michoud: Replace N4999 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL202	Michoud: Replace N1111 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL203	Michoud: Replace N9403 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL204	Michoud: Replace N9603 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL205	Michoud: Replace N9717 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL206	Michoud: Replace N9903 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL207	Michoud: Replace P3306 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL208	Michoud: Replace P3312 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL209	Michoud: Replace P3306 INCR	DIRECTNO	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL210	Ninemile: Replace S6305 INCR	DIRECTLI	560	0	560	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL211	Ninemile: Replace S6308 INCR	DIRECTLI	575	0	575	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL212	Ninemile: Replace S6334 INCR	DIRECTLI	151	0	151	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL214	Griffin: repl Bear line panel, Incr	DIRECTLI	4	0	4	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL216	Westwego; repl sw S8798 INCR	DIRECTLI	235	0	235	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL300	Hooker: Replace Breaker S4181 INCR	DIRECTLI	193	0	193	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL301	Hooker: Replace Breaker S5460 INCR	DIRECTLI	499	8	507	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL302	Hooker: Replace Relay Panel Incr	DIRECTLI	341	8	349	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL303	Union Carbide: Replace S2410 Incr	DIRECTLI	223	8	231	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL305	U Carbide: Replace Relay Panel Incr	DIRECTLI	766	0	766	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL306	Waterford U Carbide Line Panel Incr	DIRECTLI	194	0	194	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL307	Dutch Bayou: install Cash Gate INCR	DIRECTLI	280	0	280	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL400	Bogalusa-replace 230kv HVB S7599	DIRECTLI	116	0	116	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL402	Bogalusa- new drainage 230 yd INCR	DIRECTLI	846	45	891	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL506	Nelson L698 upgrade pri relaying	DIRECTLI	99	0	99	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL507	LCB L698 upgrade primary relaying	DIRECTLI	176	0	176	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL508	Nelson 500 replace OCB 13110	DIRECTLI	462	54	517	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL510	Citgo replace OCB 17705	DIRECTLI	771	52	823	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL524	Cecelia Switches 17901 & 17904	DIRECTLI	2,478	267	2,745	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL602	Carlys L428 install auto reclosing	DIRECTLI	726	56	782	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL604	Crown Z install fiber optic equiome	DIRECTLI	111	0	111	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL608	Willow Glen 13005 replace CT column	DIRECTLI	185	0	185	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL609	Tiger L389 replace Relaying	DIRECTLI	323	17	340	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL705	Willow Glen L389 Replace Relaying	DIRECTLI	253	0	253	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL709	Port Hudson Replace Batt Set #1	DIRECTLI	247	0	247	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL709	Alsen replace Switch 9523	DIRECTLI	54	0	54	0	0	0	0
Transmission Operations	ESI	TPH3	C6PISL709		DIRECTLI	165	18	183	0	0	0	0

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total Billings	Service Company Recipient	Total							
Transmission Operations	ESI	TPH-V3	C6PPISTL715	Willow Glen Replace Sw 13046	DIRECTLG	33	0	0	33	0	0	33	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPISTL716	Willow Glen Replace Sw 13054	DIRECTLG	33	0	0	33	0	0	33	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPISTL717	MKW replace Motor Op 21137	DIRECTLG	266	9	0	275	0	0	275	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPISTM012	Jackson, E (4) MONUMENT ST. Chkbk	DIRECTEM	45	4	0	49	0	0	49	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPISTM035	RBSSES: (27)S JACKSON 230 #1 Chkbk	DIRECTEM	260	22	0	282	0	0	282	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPISTM055	DSESS: Rpl & Inst Equip in Cntrl HS	DIRECTEM	114	13	0	127	0	0	127	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST100	Orange Bld: Add Carrier CkBack L514	DIRECTTX	577	60	0	637	0	0	637	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST102	Sabine: Carrier CkBack L514	DIRECTTX	272	30	0	301	0	0	301	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST104	Stowell: Carrier CkBack L-151	DIRECTTX	215	29	0	244	0	0	244	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST109	Big Hill: Carrier CkBack L-151	DIRECTTX	204	23	0	226	0	0	226	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST110	Cypress: Replace Breaker 22040	DIRECTTX	1,081	93	0	1,174	0	0	1,174	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST111	Cypress: Replace Breaker 22050	DIRECTTX	230	0	0	230	0	0	230	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST112	Cypress: Replace Breaker 22070	DIRECTTX	230	0	0	230	0	0	230	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST113	Cypress: Replace Breaker 22075	DIRECTTX	230	0	0	230	0	0	230	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST126	Neches Breaker 135 (L73)	DIRECTTX	119	0	0	119	0	0	119	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST127	Neches Replace Breaker 145 (L566/90)	DIRECTTX	118	0	0	118	0	0	118	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST128	Neches Replace Breaker 160 (T5)	DIRECTTX	120	0	0	120	0	0	120	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST129	Neches Breaker 2180 (T4)	DIRECTTX	120	0	0	120	0	0	120	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST130	Neches Replace Breaker 2185 (T4)	DIRECTTX	121	0	0	121	0	0	121	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST131	Neches Replace Breaker 2335 L-413	DIRECTTX	105	0	0	105	0	0	105	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST132	Neches Replace Breaker 2540 L-988	DIRECTTX	115	0	0	115	0	0	115	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST133	Neches Replace Breaker 2735 (T2)	DIRECTTX	118	0	0	118	0	0	118	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST134	Neches Replace Breaker 22245	DIRECTTX	118	0	0	118	0	0	118	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST163	Grimes Replace L119 Relaying	DIRECTTX	74	0	0	74	0	0	74	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST166	Peters rd. compl. animal mitigation	DIRECTTX	113	13	0	126	0	0	126	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3852	Barataria - repl LV breaker	DIRECTEL	209	0	0	209	0	0	209	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3853	Curran, repl 24 KV breaker2212-2	DIRECTENO	572	3	0	575	0	0	575	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3854	Curran, repl LV breaker N2217-2	DIRECTENO	90	0	0	90	0	0	90	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3855	Port Nickel: repl HV beaker	DIRECTEL	55	0	0	55	0	0	55	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3857	Harvey, repl breaker (W0934)	DIRECTEL	801	0	0	801	0	0	801	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3858	Harvey/repl S.G.breaker (W0932)	DIRECTEL	87	0	0	87	0	0	87	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3859	Harvey, repl S.G.breaker (W0935)	DIRECTEL	58	0	0	58	0	0	58	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3860	Port. Park: install new breaker	DIRECTEL	36	0	0	36	0	0	36	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3869	Luling, repl failed breaker: X6511	DIRECTEL	425	0	0	425	0	0	425	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3872	Holiday, repl BkrW0710, cleansw.gr	DIRECTEL	77	0	0	77	0	0	77	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3881	Valentine: Replace RTU	DIRECTEL	129	0	0	129	0	0	129	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3882	Br Alliance: Relay Upgrades	DIRECTEL	148	0	0	148	0	0	148	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3883	Evergreen: Replace X1113	DIRECTEL	1,602	0	0	1,602	0	0	1,602	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3884	Napoleonville: Replace Y0113	DIRECTEL	200	0	0	200	0	0	200	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3885	Napoleonville:Y0112 Breaker	DIRECTEL	522	2	0	524	0	0	524	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3886	Chauvin: Replace Y4312	DIRECTEL	183	0	0	184	0	0	184	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3887	Hooker: Replace S2451 GCB	DIRECTEL	1,022	53	0	1,075	0	0	1,075	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3888	Raceland Replace Waterford Panel	DIRECTEL	748	16	0	764	0	0	764	0	0	0	0
Transmission Operations	ESI	TPH-V3	C6PPIST3889		DIRECTEL	396	0	0	396	0	0	396	0	0	0	0

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions					
Transmission Operations	ESI	TPH3	C6PPRA1373	Coteau: Replace RTU	DIRECTLI	200	0	200	200	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPRA1375	Waterford: Raceland Line Panel	DIRECTLI	1,589	0	1,589	1,589	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPRA1380	Norco30: Replace Claytona Panel	DIRECTLI	224	0	224	224	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPRA1383	Paterson: Replace N8603 Breaker	DIRECTENO	46	0	46	46	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPRA1407	Paradise: Replace X6722	DIRECTLI	84	0	84	84	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPRA1410	Convent: Relay Upgrades to Feeders	DIRECTLI	257	0	257	257	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60187	Ray Braswell: Rpl Vicksburg Ln Pnl	DIRECTEMI	185	20	205	205	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60266	Tunica 230: Rpl Horn Lake Ln Panel	DIRECTEMI	316	0	316	316	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60267	Horn Lake: Rpl Tunica Line Panel	DIRECTEMI	316	0	316	316	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60312	Jackson, S: Rpl HV Bkr J5874	DIRECTEMI	735	0	735	735	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60313	Pickers: Rpl HV Bkr J0741	DIRECTEMI	1,254	118	1,373	1,373	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60314	Pickers: Rpl ABS J0007	DIRECTEMI	2,357	255	2,612	2,612	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60315	Pickers: Rpl ABS J0727	DIRECTEMI	419	42	461	461	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60316	Clarkdale: Clark Muni Primary Relay	DIRECTEMI	87	0	87	87	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60323	Ray Braswell: Rpl Jackson, S Ln Pnl	DIRECTEMI	50	0	50	50	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60338	Yazoo City Muni: Rpl Fld Cts (6)	DIRECTEMI	158	0	158	158	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60339	Winona: Rpl ABS J6055	DIRECTEMI	231	0	231	231	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60341	Greenlee: Rpl ABS J3731	DIRECTEMI	1,864	149	2,013	2,013	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60342	Greenwood: Rpl ABS J6811	DIRECTEMI	2,110	137	2,246	2,246	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60343	Greenwood: Rpl ABS J6831	DIRECTEMI	574	0	574	574	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60344	Greenville, N: Add Mot Op J3771 TAB	DIRECTEMI	126	0	126	126	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60345	Maggee: Inst Mot Op J5841 TAB	DIRECTEMI	21	0	21	21	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60346	Maggee: Inst Mot Op J5851 TAB	DIRECTEMI	21	0	21	21	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60352	Winona: Rpl Fld J6160 OCB	DIRECTEMI	63	0	63	63	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60362	Atala Sub: Rpl Fld HV Bkr J8508	DIRECTEMI	758	0	758	758	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60384	Greenwood: Rpl Winona Line Pnl	DIRECTEMI	654	72	726	726	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60385	Winona: Rpl Greenwood Line Pnl	DIRECTEMI	327	36	363	363	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PT60386	Horn Lake: Rpl J6794 Ln Bay Risers	DIRECTEMI	42	0	42	42	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3182	S Beaumont PMU Install DOE SGIG	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3183	Dayton Bulk PMU Install DOE SGIG	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3184	Goslin Sub PMU Install DOE SGIG	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3185	Grimes Sub PMU Install DOE SGIG	DIRECTTX	287	0	287	287	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3186	Neches Sta Sub PMU Install SGIG	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3193	ANO Sub PMU Installation DOE SGIG	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3194	El Dorado Sub PMU Install DOE SGIG	DIRECTEAI	105	0	105	105	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3196	Mabelvale Sub PMU Install DOE SGIG	DIRECTEAI	47	0	47	47	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3197	Ray Braswell PMU Install DOE SGIG	DIRECTEMI	89	0	89	89	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3198	Ray Brown PMU Install DOE SGIG	DIRECTEMI	115	0	115	115	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3199	Grand Gulf PMU Install DOE SGIG	DIRECTEMI	32	0	32	32	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3200	Fancy Point PMU Install DOE SGIG	DIRECTEMI	434	0	434	434	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3400	Ninermie Sub PMU Install DOE SGIG	DIRECTLIG	83	0	83	83	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3401	Waterford PMU Install DOE SGIG	DIRECTLI	312	0	312	312	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3401	Sterlingford PMU Install DOE SGIG	DIRECTLI	390	0	390	390	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3402	Michoud Sub PMU Install DOE SGIG	DIRECTLI	852	83	935	935	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3403	Sterlington 11.5KV PMU Installation	DIRECTENO	236	0	236	236	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PTD3423		DIRECTLI	356	0	356	356	0	0	0	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)				
						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPH3	C6PTD3437	Porter Sub PMU Install DOE SGIG Pha	DIRECTX	0	0	0	0	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTD3438	Jacinto Sub PMU Install DOE SGIG	DIRECTX	135	0	135	0	135	-135	0	135	0	0	0				
Transmission Operations	ESI	TPH3	C6PTD3560	Grenada Sub-Add Fiber Optic Equip.	DIRECTE	16	0	16	16	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTD3570	S.Grenada-Add Tiltatoba LN Bay&Auto	DIRECTE	2,241	0	2,241	2,241	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA071	Lamarine, replc SNW RTU w/D25 GE	DIRECTE	417	0	417	417	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA126	Carp Dm, install in rly/carr Wdwrd	DIRECTE	271	0	271	271	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA146	Arklahoma, rplc carrier/ln relay	DIRECTE	147	17	164	164	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA147	Carpenter Dam, rplc line relaying	DIRECTE	452	0	452	452	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA170	StuN SS, Add CMD on B4970 & B5477	DIRECTE	-44	-5	-48	-48	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA171	ForClyN SS, Add CMD @ B3517&B9017	DIRECTE	-24	-2	-27	-27	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA173	Fisher, Add CMD to B5736	DIRECTE	-66	-7	-73	-73	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA233	Lynch, Install S.S. SSVT & Generato	DIRECTE	54	0	54	54	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA343	HS West, Rpl 115KV sw/strn bus	DIRECTE	0	0	0	0	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA378	Sage, instl gen & 200a trsf switch	DIRECTE	144	0	144	144	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA390	LA South,rplc fld Cpnk Relay/PT	DIRECTE	34	0	34	34	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA402	Cheetah, instl gnrtr&200a trnsf sw	DIRECTE	236	0	236	236	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA404	Wyatt - install generator/trnsf sw	DIRECTE	89	0	89	89	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA412	Danville, rplc carrier, Drtline line	DIRECTE	91	0	91	91	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA425	ED Parnell Rd,rplc AB8 TPU 2000R	DIRECTE	155	0	155	155	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA438	L.R.Industrial, Rpl F510 13.8 OCB	DIRECTE	176	0	176	176	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA439	Gleason 161sub rplc bkr P610	DIRECTE	301	0	301	301	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA444	LA Hindman, Rpl B0993 SW & MOD	DIRECTE	-200	-21	-222	-222	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA451	HS Village RTU Replace/Upgrade	DIRECTE	170	0	170	170	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA452	Lynch SES, rplc fld optmo-PBDrk	DIRECTE	60	0	60	60	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA453	Camden North RTU Replace/Update	DIRECTE	111	0	111	111	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA457	Jim Hill Upgrade B9315	DIRECTE	116	0	116	116	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA458	McCorry Rpl N426	DIRECTE	360	6	366	366	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA459	McCorry: Rpl P427	DIRECTE	390	6	396	396	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA461	Mabelvale:Rpl B4564	DIRECTE	540	0	540	540	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA463	Gilmore: Rpl W215	DIRECTE	790	57	847	847	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA464	Mabelvale: rpl B5164	DIRECTE	104	0	104	104	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA465	Mabelvale: Rpl B6864	DIRECTE	902	42	944	944	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA466	Mabelvale: Rpl B6964	DIRECTE	134	0	134	134	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA467	Mabelvale: Rpl B6464	DIRECTE	94	0	94	94	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA489	Camden No, instl Schw SEL 3515	DIRECTE	58	0	58	58	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA509	Mayflower, rplc Sylvan Hills line	DIRECTE	473	0	473	473	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA510	Sylvan Hills, Rplc Mayflower line	DIRECTE	310	0	310	310	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA511	Helena Crt, replc OCB R237	DIRECTE	354	22	376	376	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA512	Hazen, rplc OCB C142	DIRECTE	453	13	465	465	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA513	ELD East, rplc OCB A134	DIRECTE	614	36	650	650	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA515	Warren E., rplc B0905 Cr Sw &Sws	DIRECTE	274	0	274	274	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA527	Malvern So., Rplc RTU w 400	DIRECTE	604	0	604	604	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA529	LR South,rplc fld Hbme LI Ph Rly	DIRECTE	208	0	208	208	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA552	Datto, rplc 34.5 OCB 443	DIRECTE	526	41	567	567	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PTGA553	Datto, rplc 34.5 OCB 435	DIRECTE	791	41	832	832	0	0	0	0	0	0	0				

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)	
					(A)	(B)						(C)
					Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPH3	C6PPTGA554	Min. Home, replc 15KV OCB S805	DIRECTEAI	425	18	444	444	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA555	Arklahoma, rplc CS & switches B1000	DIRECTEAI	798	77	875	875	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA559	Jonesboro, rplc CS & sw's B7010	DIRECTEAI	236	0	236	236	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA562	Jim Hill, rplc LV OCB 268	DIRECTEAI	2,104	163	2,267	2,267	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA567	Mabelvale, rplc B0502	DIRECTEAI	434	0	434	434	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA583	Woodward, rplc line tuner(WB#41)	DIRECTEAI	177	0	177	177	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA616	Demott, rplc ftd relay (cap bank)	DIRECTEAI	264	0	264	264	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA698	GO 20mva mobile trsnf 2,rplc bsnrg	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA700	LEPANTO, rplc failed regulator	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA701	Wrightsville,rplc ftd input crd-keo	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA702	Morgan: install full volt interrupt	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA748	ISES,rplc ftd carrier B2160 Sage	DIRECTEAI	118	0	118	118	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA752	SWIFTON, rplc ftd bkr N434	DIRECTEAI	354	0	354	354	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA778	Cedar Grove, rplc ftd VCB N701	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA779	Brinkley East, rplc ftd AC sply cab	DIRECTEAI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA781	Lynch Swydr,rplc VAB SW,BAB B2396	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA783	Magnolia E, rplc ftd A225 disc sw	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA795	Sherwood,mobilize 50mva mbl unit	DIRECTEAI	502	0	502	502	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA799	LR23rd & Spring, rplc CS	DIRECTEAI	325	0	325	325	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA800	BrinkleyE,rplc ftd auto AC box cabl	DIRECTEAI	15	0	15	15	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA828	Jacksonville N, rplc bkr F940	DIRECTEAI	654	73	727	727	0	0	0
Transmission Operations	ESI	TPH3	C6PPTGA986	ANO-Russellville East Failed Carrier	DIRECTEAI	119	0	119	119	0	0	0
Transmission Operations	ESI	TPH3	C6PPTLH004	Tiger Sub-Rpl KD Relay PRC-023-02	DIRECTLIG	102	0	102	102	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL1144	LOBLOLLY-HAMMOND NEW LINE-200 230KV	DIRECTLIG	332	1	334	334	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL2602	Line 274-Build New 230KV Line	DIRECTELI	849	50	899	899	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL2623	DSG: Gypsy-Caytona 115KV Upgrade	DIRECTELI	-982	-57	-1,039	-1,039	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL2624	DSG: Gyp-Hooker River Crossing	DIRECTELI	-1,678	-97	-1,776	-1,776	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL2999	Luling-Amer Cyan: 115KV Line Upgrad	DIRECTELI	-710	-39	-750	-750	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL4493	Cheek to Dayton Bulk Line 88	DIRECTTX	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH3	C6PPTL4587	Church Rd-Getwell Build New Line	DIRECTEMI	4,612	384	4,996	4,996	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL5099	Cypress - Jacinto:New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL5400	Willow Glen-Boxwood New 230KV Line	DIRECTLIG	2,278	218	2,495	2,495	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL5603	Merlin-L17: Build In/Out Arrangeme	DIRECTTX	0	0	0	0	0	-6	-6
Transmission Operations	ESI	TPH3	C6PPTL5605	ANO - Plant Hill, Replace Crossarms	DIRECTEAI	89	0	89	89	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL7178	Hrbsg SS - Hrbsg Tap, Repl X-Arms	DIRECTEAI	30	0	30	30	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL7396	WalnutGrove-Swartz 115: Upgr Ln	DIRECTELI	329	37	366	366	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL7957	AUTO111: Champagne-Gulf Knotz Spring	DIRECTLIG	107	0	107	107	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL8507	Kickapoo-Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL8508	Hankamer-Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL8509	Bayshore Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL8510	PansyAddRelaying for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL8511	Saratoga Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL8866	South Beaumont to Cheek Line 66	DIRECTTX	0	0	0	0	0	-5	-5
Transmission Operations	ESI	TPH3	C6PPTL8906	Quarry to Robin Line 831- EGSI-TX	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTL9397	Raybraswell-Byram: Build 115KV Ln	DIRECTEMI	9,791	879	10,670	10,670	0	0	0

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Energy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted			
Transmission Operations	ESI	TPH3	C6PTL9821	Tanina - Cedar Hill Upgrade L886	DIRECTX	0	0	0	0	0	0	0	-15			
Transmission Operations	ESI	TPH3	C6PTL1A161	Hamlet to Holland Bottoms 161 Line	DIRECTEAL	266	0	266	0	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL2A209	Barton N. to Woodlawn - New Line	DIRECTEAL	6,100	612	6,712	6,712	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL8001	Hamlet 161KV Switchyard Additions	DIRECTEAL	686	0	686	686	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL8003	Relocate 115kv line 206, Hwy 57	DIRECTEAL	1,698	136	1,834	1,834	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL8004	Ninemile Unit 6 Interconnection	DIRECTEAL	30	0	30	30	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLE997	ETEC Uland to Doucette 138 kV L593	DIRECTX	405	21	426	0	426	-426	0	-1			
Transmission Operations	ESI	TPH3	C6PTLE998	L589 Warren to Woodville cust. SS	DIRECTX	427	24	451	0	451	-451	0	-1			
Transmission Operations	ESI	TPH3	C6PTLE999	Line cut-in - L602	DIRECTEAL	299	0	299	299	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL995	Hamlet-Holland Bottom Vilonia Tie	DIRECTEAL	531	0	531	531	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL998	Chester to Panther Valley Cut-in	DIRECTEAL	320	0	320	320	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL994	Conroe-Cedar Hill, Rebuild L886	DIRECTX	5,451	629	6,081	6,081	0	-6,081	-19	-19			
Transmission Operations	ESI	TPH3	C6PTL996	138kV L-289, Cotton Sub Cut In	DIRECTX	747	0	747	747	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL998	Long Star 69KV Tap, Inste OPGW L-293	DIRECTLG	188	0	188	188	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL002	RayBraswell to W.Jackson 115 LN 37	DIRECTEAL	5,967	499	6,465	6,465	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL06C	9Mile point-New 230KV line 6C	DIRECTEAL	441	0	441	441	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL6A8	9Mile point-New 115KV line 6A/68	DIRECTEAL	441	0	441	441	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL002	Lobloity to Hammond (ELL portion)	DIRECTEAL	18	1	19	19	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL008	Relocate Derbygny - Tricou Line	DIRECTENO	106	11	117	117	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL011	Point Pleasant Cut In (ELL Portion)	DIRECTEAL	280	-34	-314	-314	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL020	Panama - Romeville Line cut in	DIRECTEAL	901	0	907	907	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL002	Daisy Line- ExonMobile 69KV/POD	DIRECTX	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL003	2010 TexasDOTD Raise 69KV line 525	DIRECTX	0	0	0	0	0	0	0	-7			
Transmission Operations	ESI	TPH3	C6PTL004	ETI: TXDOT 110 raise 69KV line 525	DIRECTX	0	0	0	0	0	0	0	-5			
Transmission Operations	ESI	TPH3	C6PTL005	Glady's - Line 114 New 69KV ROD	DIRECTX	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL993	Harahan-Kenner 230KV Ln Relocate	DIRECTEAL	1,005	54	1,059	1,059	0	0	0	-9			
Transmission Operations	ESI	TPH3	C6PTL994	NineMile-Harahan-230KVLine Relocate	DIRECTEAL	1,006	54	1,060	1,060	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL995	L- 239 Relocate Strs for COP access	DIRECTEAL	1,252	66	1,317	1,317	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL998	Relocate Rector-Paragould161KV Line	DIRECTEAL	30	0	30	30	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL999	L15- 69KV - OPGW - Installation	DIRECTLG	179	0	179	179	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL060	L60:Relocate line for Smrile C Bank	DIRECTX	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL490	L490: Install Cut-in to College St	DIRECTX	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL983	Mitdown - Ninemile L relocation	DIRECTENO	908	0	908	908	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTL990	Line cut-in - Dogwood SS	DIRECTX	277	0	277	0	277	-277	0	0			
Transmission Operations	ESI	TPH3	C6PTLQ994	Ebony-WM Dover: T-Line Cut-In	DIRECTEAL	515	2	516	516	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLQ995	Ebony-Marked Tree: T-Line Cut-In	DIRECTEAL	60	2	62	62	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLQ996	Ebony-WM Lehi/EHV: T-Line Cut-In	DIRECTEAL	60	2	62	62	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLQ997	Ebony-WM Polk-WM EHV: T-Line Cut-In	DIRECTEAL	53	2	55	55	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLQ001	Ebony-Kuhn Rd: T-Line Cut-In	DIRECTEAL	75	2	77	77	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLR008	Swartz to Oak Ridge: Serve New Cust	DIRECTEAL	4,308	326	4,634	4,634	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLV094	U4: Add Sw. outside Navasota Sub	DIRECTX	0	0	0	0	0	0	0	-2			
Transmission Operations	ESI	TPH3	C6PTLV096	L96: Install Poles & OPGW	DIRECTX	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLV111	L486: Install New ERCOT Tie Line	DIRECTX	0	0	0	0	0	0	0	-11			
Transmission Operations	ESI	TPH3	C6PTLV997	Galloway: T-Line Cut In	DIRECTEAL	570	0	570	570	0	0	0	0			
Transmission Operations	ESI	TPH3	C6PTLV993	Lewisville T-line Relocate	DIRECTEAL	798	45	843	843	0	0	0	0			

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPH33	CEPPTLW994	Cheerish T-line Cut In	DIRECTEAT	146	16	162	162	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLW996	DBL Cr. Benton S tap to Woodlawn	DIRECTEAT	1,620	142	1,762	1,762	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLW997	DBL CIRCUIT RIVER RIDGE BENTON NTAP	DIRECTEAT	576	65	642	642	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX001	DBL CIRCUIT RIVER RIDGE BENTON NTAP	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX003	Build bypass caney creek sub	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX004	T-LINE TO TIE EXISTING AND NEW SUB	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX006	L-427 INSTALL STRUCTURE/SWITCH	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX007	Re-locate L-53 200' north	DIRECTEAT	2,499	266	2,765	2,765	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX009	Upgrade L-453 Jasper to Rayburn	DIRECTEAT	3,656	349	4,005	4,005	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX002	Jackson to Tepec: Reconnector L334	DIRECTEAT	412	0	412	412	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX005	Fireco to Copol 69 KV line upgrade	DIRECTEAT	1,306	89	1,396	1,396	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX007	Copol to Bourdeaux Line Upgrade	DIRECTEAT	3,254	241	3,495	3,495	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX010	Copol to Bourdeaux Line Upgrade	DIRECTEAT	1,146	0	1,146	1,146	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX014	Brittany to Westlake: Route L-239	DIRECTEAT	534	0	534	534	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX016	Brittany to Westlake: Route L-394	DIRECTEAT	534	0	534	534	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX018	Brittany to Westlake: Route L-304	DIRECTEAT	9,120	1,021	10,140	10,140	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX019	L-798 Conway-Wandotte route	DIRECTEAT	843	36	879	879	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX022	Harburg-McLewie: Upgrade to 740MVA	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX006	Mon Junc-Paragould: Ugrad to 170 MVA	DIRECTEAT	29	0	29	29	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX010	Bosco-Acadia: Bosco Culin Westside	DIRECTEAT	6,566	595	7,161	7,161	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX011	Scott-Bosco: Culin Bosco Station	DIRECTEAT	371	0	371	371	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX014	Bosco-Bloomfield: Build New Line	DIRECTEAT	1,021	0	1,021	1,021	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX016	Bloomfield-C Opebous: Culin Boom	DIRECTEAT	787	0	787	787	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX020	Nelson-Carlisle-61.6 Mossville Culin	DIRECTEAT	563	64	626	626	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX040	L-334 tap (Francis SS)	DIRECTEAT	487	16	503	503	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX043	Blue Water Sub: Install 11MVA Cap B	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX048	Holland Bottom 500/161KV Sub	DIRECTEAT	3,887	432	4,319	4,319	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX050	Alliance: Install 230/115KV Auto	DIRECTEAT	193	0	193	193	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX054	Lewis Creek: Install Transformer	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX064	DSG Waggon: Fols For New Bus	DIRECTEAT	-1,071	-134	-1,205	-1,205	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX067	Peterson: 115KV Cap Bank 43.2 MVar	DIRECTEAT	-2,971	-153	-3,124	-3,124	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX069	Fawell: Upgrade Autotransformer	DIRECTEAT	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Northpark: Install 115KV Ring Bus	DIRECTEAT	629	0	629	629	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Tillatoba Sub: Ext Bus-Add S Grenada	DIRECTEAT	1,236	0	1,236	1,236	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Manila Substation, Replace D25 RTU	DIRECTEAT	173	0	173	173	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	HC Mtn Valley, Relay Upgrade	DIRECTEAT	-176	-16	-192	-192	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Couch-Sarepta, relay improvements	DIRECTEAT	502	0	502	502	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	KCO Upgrade Relay for Holland Boro	DIRECTEAT	518	0	518	518	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Magnolia S, Rplc 59000 w/D20	DIRECTEAT	544	8	551	551	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Hot Springs W, rplc 59000 w/D20	DIRECTEAT	86	0	86	86	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Sylvan Hills Upgrade Relay	DIRECTEAT	1,271	4	1,275	1,275	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Quilman Upgrade Relay	DIRECTEAT	671	0	671	671	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Conway West Upgrade Relay	DIRECTEAT	570	0	570	570	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Vinton Build New Trans 161KV Sub	DIRECTEAT	556	17	574	574	0	0	0	0
Transmission Operations	ESI	TPH33	CEPPTLX099	Leeville 115KV: Raise Equipment	DIRECTEAT	3,257	152	3,409	3,409	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Total Billings		Support	Company Recipient		Total					
Transmission Operations	ESI	TPH3	C6PPTS004	GoldenMeadow: Upgr Comm/Fiber	DIRECTELI	170	19	189	0	189	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS005	Ormond, TRAN Bld New 115/13.8KV Sub	DIRECTELI	3,282	288	3,570	0	3,570	0	3,570	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS002	Behrman Add 115kv and 230kv Breaker	DIRECTELI	2,789	346	3,135	0	3,135	0	3,135	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS001	Bydreville North Substation	DIRECTEAI	549	48	597	0	597	0	597	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS002	Hayti South SS	DIRECTEAI	678	0	678	0	678	0	678	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS003	Calvert Cap Bank Expansion	DIRECTTX	254	0	254	0	254	0	254	-254	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS004	ETEC Urland Switching Station	DIRECTTX	123	13	136	0	136	0	136	-136	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS006	Warren Substation	DIRECTTX	285	12	297	0	297	0	297	-297	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS007	Webre replace standby Generator	DIRECTLG	142	16	158	0	158	0	158	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS008	McKnight replace standby Generator	DIRECTLG	44	0	44	0	44	0	44	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS009	Colly add standby Generator	DIRECTLG	49	6	54	0	54	0	54	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS030	Willow Glen 500 add generator	DIRECTLG	72	11	83	0	83	0	83	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS031	Willow Glen 230 add generator	DIRECTLG	72	11	83	0	83	0	83	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS065	Jaguar add generator	DIRECTLG	53	5	58	0	58	0	58	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS066	Willow Glen138 yard add generator	DIRECTLG	72	11	82	0	82	0	82	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS067	Blount add generator	DIRECTLG	2,750	285	3,036	0	3,036	0	3,036	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0630	Shenandoah brk 381F fail	DIRECTLG	46	0	46	0	46	0	46	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0676	Beauregard T3 failure	DIRECTLG	94	0	94	0	94	0	94	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0678	Grace RTU failure	DIRECTLG	322	0	322	0	322	0	322	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0685	Jackson replace breaker 295f	DIRECTLG	311	0	311	0	311	0	311	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0686	Jackson replace breaker 490f	DIRECTLG	134	0	134	0	134	0	134	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0687	Julia replace breaker 233f	DIRECTLG	165	0	165	0	165	0	165	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0688	Sears replace breaker 312f	DIRECTLG	814	37	851	0	851	0	851	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0691	Broussard replace breaker 680f	DIRECTLG	341	0	341	0	341	0	341	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0692	East replace breaker 581f	DIRECTLG	653	6	659	0	659	0	659	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0693	Sharp replace lowside switch on T1	DIRECTLG	43	0	43	0	43	0	43	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0696	Sharp replace lowside switch t2	DIRECTLG	63	0	63	0	63	0	63	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0697	Florida replace lowside switch t1	DIRECTLG	260	0	260	0	260	0	260	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0699	Shenandoah repl lowside switch T1	DIRECTLG	174	0	174	0	174	0	174	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0769	Ann 1276 failed pilot wire cable	DIRECTLG	2,134	217	2,351	0	2,351	0	2,351	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0770	East Broad 1276 failed pilot wire	DIRECTLG	174	0	174	0	174	0	174	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0777	Carlyss L604 failed pilot wire rly	DIRECTLG	217	0	217	0	217	0	217	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0778	Firestone L604 failed pilot rying	DIRECTLG	527	60	587	0	587	0	587	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0781	Massville replace OCB 18850	DIRECTLG	728	68	796	0	796	0	796	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0783	Clifton West replace RTU	DIRECTLG	716	0	716	0	716	0	716	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0900	Hareston T3 replace diff panel	DIRECTLG	154	0	154	0	154	0	154	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0901	Hareston T4 replace diff panel	DIRECTLG	2,544	0	2,544	0	2,544	0	2,544	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0915	Zachary replace RTU	DIRECTLG	91	0	91	0	91	0	91	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0916	Port Allen Replace RTU	DIRECTLG	578	0	578	0	578	0	578	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0917	LSU replace RTU	DIRECTLG	410	3	413	0	413	0	413	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0921	East Broad replace RTU	DIRECTLG	671	60	731	0	731	0	731	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0926	Hazel L302 relay upgrade	DIRECTLG	480	0	480	0	480	0	480	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0927	Oak Villa L302 relay upgrade	DIRECTLG	2,001	0	2,001	0	2,001	0	2,001	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0928	Willow Glen replace L300 relay pane	DIRECTLG	1,061	0	1,061	0	1,061	0	1,061	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS0929	Gonzales L300 relay panel replaceme	DIRECTLG	648	0	648	0	648	0	648	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH3	CGPPTS931	Harrison Replaces SOG add reclosing	DIRECTLG	957	93	1,049	1,049	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS936	Meaux T2 transformer/LTC failure	DIRECTLG	2,265	53	2,318	2,318	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS941	ILCB replace failed 138KV OCB 8480	DIRECTLG	373	9	382	382	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS960	Solar replace failed 190F feeder br	DIRECTLG	1,024	0	1,024	1,024	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS971	Tiger Sub replace breaker 304F	DIRECTLG	55	0	55	55	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS980	Downtown sub replace failed T2	DIRECTLG	350	21	371	371	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS990	Blount replace failed bk 14115	DIRECTLG	402	0	402	402	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS995	East replace failed breaker 4470	DIRECTLG	577	0	577	577	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS998	Gloria Sub repl lowside switch T1	DIRECTLG	20	0	20	20	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS999	Shenandoah repl lowside switch T2	DIRECTLG	261	0	261	261	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS1000	AECB Wabaska West Sub POD	DIRECTLG	483	0	483	483	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS101	White Bluff Reconfigure 500KV Sg.	DIRECTLG	471	71	542	542	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS107	Green Forrest South Line Trap	DIRECTLG	147	0	147	147	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS108	Harrison West Line Trap	DIRECTLG	153	0	153	153	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS202	Wells: Install 500KV Terminal EGL	DIRECTLG	1,396	0	1,396	1,396	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS302	Willow Glen Upgrade Relay	DIRECTLG	2,501	181	2,682	2,682	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS303	Harrison Upgrade Relay Work	DIRECTLG	569	0	569	569	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS509	Champaign failed 69KV OCB 17215	DIRECTLG	765	0	765	765	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS556	Toomey replace 201F feeder breaker	DIRECTLG	636	72	708	708	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS704	Brady Heights replace failed brk	DIRECTLG	344	0	344	344	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS716	Waterloo Sw # 20853 replacement	DIRECTLG	240	0	240	240	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS726	Pecue VCB 21250 relay fail	DIRECTLG	59	0	59	59	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS731	Monrocham replace 125vdc battery set	DIRECTLG	31	0	31	31	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS785	McKnight L742 relay failure	DIRECTLG	327	44	371	371	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS787	Delmont Sub Brk 220F replacement	DIRECTLG	63	0	63	63	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS790	Thomas Sub Brk 906F replacement	DIRECTLG	62	7	68	68	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS791	Florida Sub Brk 850F replacement	DIRECTLG	41	5	46	46	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Florida Sub Brk 837F replacement	DIRECTLG	41	5	46	46	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Broussard Sub Brk 679F replace	DIRECTLG	56	0	56	56	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Colton-Build New 138/13.8KV Sub	DIRECTLG	386	2	388	388	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Conroe Bulk, Upgrade 138KV L886 Bay	DIRECTLG	380	5	385	385	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Plantation Sub-Upgrade 138KV Equip	DIRECTLG	1,933	181	2,114	2,114	-385	-6	-6
Transmission Operations	ESI	TPH3	CGPPTS840	Cedar Hill Replace 138KV GOAB	DIRECTLG	146	0	146	146	-2,114	-146	-146
Transmission Operations	ESI	TPH3	CGPPTS840	Tamara Upgrade 138KV L886 Relay	DIRECTLG	280	0	280	280	-146	-280	-280
Transmission Operations	ESI	TPH3	CGPPTS840	Pickens 230KV Sub-Remove line trap	DIRECTGM	379	0	379	379	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Ray Braswell Remove Line trap	DIRECTGM	962	68	1,030	1,030	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	West Jackson Upgd. line EQ to R8as	DIRECTGM	837	0	837	837	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Robinson Rd Instal conduit Fiber	DIRECTGM	212	0	212	212	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Ninemile 115KV Replace Bkrs	DIRECTGM	589	67	656	656	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Willon - Build new 230 Switchyard	DIRECTGM	1,988	6	1,994	1,994	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Midtown - Add Transformer	DIRECTGM	5,455	451	5,906	5,906	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Belle Point - Modify Feeder C855	DIRECTGM	1,234	20	1,254	1,254	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Sterling 115: Bus Split/Upgrade	DIRECTGM	3,322	21	3,342	3,342	0	0	0
Transmission Operations	ESI	TPH3	CGPPTS840	Sterling 500: Replace Auto #2	DIRECTGM	285	3	288	288	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM-C
2013 TX Rate Case

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)				
						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPH3	C6PPTS112	Swartz 115 Str Ln Relay & Sw Upgr	DIRECTELI	1,312	0	1,312	0	1,312	0	1,312	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS193	Bayside - Install microwave radio	DIRECTELI	246	0	246	0	246	0	246	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS202	Panama - Remote end work for Wilton	DIRECTELI	472	3	475	0	475	0	475	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS250	Bayou LaBattre: Build 500KV Sub	DIRECTELI	1,252	127	1,379	0	1,379	0	1,379	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS309	Tecuco 230: Add Bay 5	DIRECTELI	1,063	0	1,063	0	1,063	0	1,063	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS311	Slideil - Install Pilot Relaying	DIRECTELI	670	0	670	0	670	0	670	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS321	Adams Creek - replace SOCO panel	DIRECTELI	3,162	0	3,162	0	3,162	0	3,162	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS325	WINFIELD 230 RELAY PANEL	DIRECTELI	989	0	989	0	989	0	989	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS326	MONTGOMERY RELAY PANEL	DIRECTELI	706	0	706	0	706	0	706	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS331	McCall - Add Cap Bank	DIRECTELI	291	32	323	0	323	0	323	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS346	ROSTKRAFT MOA	DIRECTELI	474	0	474	0	474	0	474	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS347	WEST MONROE MOA	DIRECTELI	968	0	968	0	968	0	968	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS358	Pauger - MA to add whip to N8612	DIRECTENO	180	5	186	0	186	0	186	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS402	Peterson Replace Shield Poles	DIRECTENO	13	0	13	0	13	0	13	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS406	Ave C add vac bottles SW N9007	DIRECTENO	178	0	178	0	178	0	178	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS450	STERLINGTON PANEL REPLACEMENT	DIRECTELI	1,205	0	1,205	0	1,205	0	1,205	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS451	SELMAN FIELD PANEL	DIRECTELI	843	0	843	0	843	0	843	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS453	PLANTATION PANEL	DIRECTELI	335	0	335	0	335	0	335	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS454	NORTH BASTROP FEEDER BREAKER	DIRECTELI	159	0	159	0	159	0	159	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS455	NEWELLTON ANIMAL MITIGATION	DIRECTELI	161	0	161	0	161	0	161	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS456	MINDEN ANIMAL MITIGATION	DIRECTELI	452	0	452	0	452	0	452	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS457	DARNELL ANIMAL MITIGATION	DIRECTELI	161	0	161	0	161	0	161	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS458	SWARTZ FEEDER BREAKER	DIRECTELI	608	0	608	0	608	0	608	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS476	HODGE BREAKER FAILURE	DIRECTELI	677	0	677	0	677	0	677	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS482	SAREPTA BUSHINGS	DIRECTELI	597	0	597	0	597	0	597	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS489	MIDWAY R0273 MOA	DIRECTELI	190	7	197	0	197	0	197	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS520	SWARTZ BREAKERS N1103, N1104, N1105	DIRECTELI	501	56	557	0	557	0	557	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS525	TALLULAH N1053 BREAKER REPLACEMENT	DIRECTELI	160	20	180	0	180	0	180	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS003	Delhi: Replace Line Panel	DIRECTELI	415	0	415	0	415	0	415	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS004	Sterlington: Replace relay panel	DIRECTELI	251	0	251	0	251	0	251	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS005	Church Road: Add Line bay	DIRECTEMI	1,001	0	1,001	0	1,001	0	1,001	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS006	Getwell: Add Line Bay w/BKR	DIRECTEMI	386	0	386	0	386	0	386	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS007	Swartz Sub: Add Line Bay w/Bkr	DIRECTELI	3,146	197	3,344	0	3,344	0	3,344	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS008	Oak Ridge Sub: Add line bay	DIRECTELI	1,058	0	1,058	0	1,058	0	1,058	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS009	Dunn: Build New Substation	DIRECTELI	2,294	340	2,634	0	2,634	0	2,634	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS011	SW Jackson: Replace Line relaying	DIRECTEMI	156	0	156	0	156	0	156	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS004	Daisy Sub: ExonMobile 69KVPOD	DIRECTCTX	0	0	0	0	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS006	Dist Metro Replace Transformer	DIRECTCTX	636	0	636	0	636	0	636	0	0	-5	-5				
Transmission Operations	ESI	TPH3	C6PPTS008	Walden: install T2	DIRECTCTX	362	0	362	0	362	0	362	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS009	Gladys: Sub 69kv POD	DIRECTCTX	0	0	0	0	0	0	0	0	0	-6	-6				
Transmission Operations	ESI	TPH3	C6PPTS001	LoneStar Cement 69KV Gen.Connection	DIRECTGLG	1,194	0	1,194	0	1,194	0	1,194	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS002	Catalyst Sub L-15 New Relaying	DIRECTGLG	729	0	729	0	729	0	729	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS003	Chouque Sub L15 New Relaying	DIRECTGLG	1,598	0	1,598	0	1,598	0	1,598	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS004	Harahan Sub Site Work for H.E - PTR	DIRECTELI	183	0	183	0	183	0	183	0	0	0	0				
Transmission Operations	ESI	TPH3	C6PPTS005	Mossville 138KV Sub-Add 2 Line Bays	DIRECTGLG	574	65	639	0	639	0	639	0	0	0	0				

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPH3	CBPSP077	Oakridge-138KV Circuit/Txmr Off T1	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP078	Oakridge-138KV Circuit/Txmr Off T4	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP081	Sabine-Relay 138KV L492 230KV L572	DIRECTX	0	0	0	0	0	0	-1	-1
Transmission Operations	ESI	TPH3	CBPSP257	Conroe Bulk: Buss Tie Breaker 6380	DIRECTX	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH3	CBPSP259	Navasota: Replace Breaker 16440	DIRECTX	0	0	0	0	0	0	-6	-6
Transmission Operations	ESI	TPH3	CBPSP260	Conroe: Replace Breaker 6390	DIRECTX	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH3	CBPSP263	McDonald-MOS to 138KV SW 5982822213	DIRECTX	0	0	0	0	0	0	-6	-6
Transmission Operations	ESI	TPH3	CBPSP273	R Worth-Bkr 15065 T1&T2 Fuses	DIRECTX	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPH3	CBPSP274	Evadale: Replace Breaker 5635	DIRECTX	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPH3	CBPSP299	Doucette Upgrade Relaying L-93	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP302	Goslin Upgrade Line Relaying L-869	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP303	Metro Upgrade Line Relaying L-169	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP304	Metro Upgrade Line Relaying L-803	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP305	Oakridge Upgrade Line Relaying L169	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP306	Riverton Upgrade Line Relaying L-412	DIRECTX	111	0	111	0	111	-111	0	0
Transmission Operations	ESI	TPH3	CBPSP307	Sabine Upgrade Line Relaying L-199	DIRECTX	1,199	0	1,199	0	1,199	-1,334	0	0
Transmission Operations	ESI	TPH3	CBPSP308	Stonewall Upgrade Line Relaying L-199	DIRECTX	2,127	0	2,127	0	2,127	-2,375	0	0
Transmission Operations	ESI	TPH3	CBPSP332	Goslin: Line Relaying L-803	DIRECTX	0	0	0	0	0	0	-12	-12
Transmission Operations	ESI	TPH3	CBPSP333	Conroe: Line Relaying L-820	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP334	Conroe: Trans. No. 2 Relaying	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP338	Toledo Bend: Replace Switch 5409	DIRECTX	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	TPH3	CBPSP431	Mid County: Install Relaying	DIRECTX	199	0	199	0	199	-199	0	0
Transmission Operations	ESI	TPH3	CBPSP500	Grimes Sub: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	-3	-3
Transmission Operations	ESI	TPH3	CBPSP531	Trinity Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP532	Corrigan Replace RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP533	Dobbin Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP534	Gordon Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP535	Huffman Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP536	Huntsville Replace Basic RTU	DIRECTX	579	0	579	0	579	-579	0	0
Transmission Operations	ESI	TPH3	CBPSP537	Oakridge Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP538	Pee Dee Replace Basic RTU	DIRECTX	19	0	19	0	19	-19	0	0
Transmission Operations	ESI	TPH3	CBPSP539	Plantation Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP541	Poco: Replace Basic RTU	DIRECTX	84	0	84	0	84	-84	0	0
Transmission Operations	ESI	TPH3	CBPSP542	Shawnee: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP544	Central: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP545	Doucette: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP546	Evadale: Replace Basic RTU	DIRECTX	792	0	792	0	792	-792	0	0
Transmission Operations	ESI	TPH3	CBPSP547	Harris: Replace Basic RTU	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP549	Willow Glen 500 KV	DIRECTX	385	0	385	0	385	0	-1	-1
Transmission Operations	ESI	TPH3	CBPSP552	Jasper Circuit Switchers 5362&5363	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	CBPSP555	Somerville Sub: Install Cap Bank	DIRECTX	444	0	444	0	444	-444	-11	-11
Transmission Operations	ESI	TPH3	CBPSP567	Inland Orange: Install Metering	DIRECTX	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH3	CBPSP588	Navasota 1200 Amp Bkr 16435	DIRECTX	279	0	279	0	279	-279	-1	-1
Transmission Operations	ESI	TPH3	CBPSP589	Corrigan: Replace Breaker 6360	DIRECTX	141	0	141	0	141	-141	-1	-1
Transmission Operations	ESI	TPH3	CBPSP646	Grimes: Replace Carrier Sets	DIRECTX	0	0	0	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)		(G)	(H)
						Support		Service Company	Recipient	Total		All Other BU's		Exclusions	Proforma Amount		
Transmission Operations	ESI	TPH3	CEPTSP655	Relex Brown - replace Ray B line pni	DIRECT	70		0		70		70		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP659	Senabolia - Replace Transformer	DIRECT	1,470		0		1,470		1,470		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP666	Tanna Sub: Install 138kv Bkr	DIRECT	0		0		0		0		0	-2	-2	-2
Transmission Operations	ESI	TPH3	CEPTSP670	West Helena - Repl L-Pin Brinkley E	DIRECT	138		0		138		138		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP672	NLR Dixie - Replace relay LR South	DIRECT	117		0		117		117		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP674	Mossville - Repl L rel Orange Line	DIRECT	154		0		154		154		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP679	Jennings - Repl Lake Charles L rela	DIRECT	389		0		389		389		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP680	Port Natches B - repl L515/516 R	DIRECT	744		0		744		744		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP681	Sabine - repl L172/576 relays	DIRECT	126		0		126		126		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP682	Newton B - repl relay on Sam Dam L	DIRECT	246		0		246		246		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP683	Winnboro - repl relay on Red Gum	DIRECT	157		0		157		157		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP684	Sailes - repl relay on L to Minden	DIRECT	65		0		65		65		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP685	Standard - repl relay on Rilla Line	DIRECT	91		0		91		91		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP686	Rilla - repl relay on Standard Line	DIRECT	97		0		97		97		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP689	Red Gum - repl relay-Plantation L	DIRECT	70		0		70		70		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP691	McCounty Failed T1	DIRECT	604		6		610		610		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP692	Welsh - Replace rev met + RTU	DIRECT	106		0		106		106		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP693	Frog - Repl rev meter on Rayne city	DIRECT	288		24		312		312		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP694	Houma - Repl rev meter 115 kv	DIRECT	166		0		166		166		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP695	Iron - Repl rev metering city Plom	DIRECT	1,151		89		1,240		1,240		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP696	Vadalia - Repl rev meter	DIRECT	600		0		600		600		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP700	Winnfield - replace rev met	DIRECT	401		12		414		414		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP701	Navasota - Install Relay Equipment	DIRECT	0		0		0		0		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP704	New Roads - replace rev meter	DIRECT	1,319		130		1,449		1,449		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP709	Conroe: Upgrade T3&T4 Bus	DIRECT	66		0		66		66		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP710	Dayton: Replace T2 Diff Relays	DIRECT	438		0		438		438		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP711	Huntsville Upgrade L-485 Relaying	DIRECT	1,004		103		1,108		1,108		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP716	Stowell: Add Himex L-89 DTF	DIRECT	263		7		270		270		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP717	Conair: Replace RTU w/GE D400S	DIRECT	49		0		49		49		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP718	Crowder: Replace RTU w/GE D400S	DIRECT	365		0		365		365		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP719	Elizabeth: Replace RTU w/GE D400S	DIRECT	437		11		449		449		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP720	Groves: Replace RTU w/GE D400S	DIRECT	529		60		589		589		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP722	NewCaney: Replace RTU w/GE D400S	DIRECT	1,003		0		1,003		1,003		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP724	Parkdale: Replace RTU w/GE D400S	DIRECT	6,076		671		6,747		6,747		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP725	Dobbin: Replace Breaker 920F	DIRECT	1,348		127		1,475		1,475		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP726	Goslin: Replace Breaker 706F	DIRECT	2,309		161		2,471		2,471		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP727	Underbush: Replace RTU w/GE D400S	DIRECT	291		5		296		296		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP728	McDonald: Replace Breaker 477F	DIRECT	515		39		554		554		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP729	Navasota: Replace Breaker 969F	DIRECT	991		35		1,026		1,026		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP730	Rivern: Replace Breaker 268F	DIRECT	1,194		185		1,379		1,379		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP731	Rosedale: Replace RTU w/GE D400S	DIRECT	1,116		105		1,221		1,221		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP732	S. Bmt: Replace Underbush Bkr 2935	DIRECT	286		0		286		286		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP733	Stonewate: Replace Breaker 93F	DIRECT	173		0		173		173		0	0	0	0
Transmission Operations	ESI	TPH3	CEPTSP734	West End: Replace RTU w/GE D400S	DIRECT	1,466		145		1,611		1,611		0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entry	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)	
						Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount						Total ETI Adjusted
						Support	Service Company Recipient										
Transmission Operations	ESI	TPH3	CGPSTS742	Doucette: Replace Breaker 570F	DIRECTX	2,102	168	2,270	0	2,270	-2,270	0	2,270	-2,270	-6	-6	
Transmission Operations	ESI	TPH3	CGPSTS790	Dogwood SS	DIRECTX	877	59	936	0	936	-936	0	936	-936	-2	-2	
Transmission Operations	ESI	TPH3	CGPSTS875	Grimes Replace L485 Relaying	DIRECTX	590	43	632	0	632	-632	0	632	-632	-2	-2	
Transmission Operations	ESI	TPH3	CGPSTS887	Conair T-1 15KV Bus Upgrade	DIRECTX	154	12	166	0	166	-166	0	166	-166	0	0	
Transmission Operations	ESI	TPH3	CGPSTS888	Conair T-2 15KV Bus Upgrade	DIRECTX	154	12	166	0	166	-166	0	166	-166	0	0	
Transmission Operations	ESI	TPH3	CGPSTS890	Cedar Replace Reducer 698F	DIRECTX	510	58	568	0	568	-568	0	568	-568	-2	-2	
Transmission Operations	ESI	TPH3	CGPSTS898	Georgetown Transformer T4	DIRECTX	100	0	100	0	100	-100	0	100	-100	0	0	
Transmission Operations	ESI	TPH3	CGPSTS900	Bryan Sub: Install Relay Equipment	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS901	Thibodaux 230KV Sub	DIRECTX	1,045	0	1,045	0	1,045	0	0	1,045	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS911	C. St Junction: Install 138kv Brk	DIRECTX	1,275	20	1,294	0	1,294	-1,294	0	1,294	-1,294	-4	-4	
Transmission Operations	ESI	TPH3	CGPSTS915	Front Replace OCB 307F	DIRECTX	410	46	457	0	457	-457	0	457	-457	-1	-1	
Transmission Operations	ESI	TPH3	CGPSTS919	Nedches Replace OCB 2475	DIRECTX	99	0	99	0	99	-99	0	99	-99	0	0	
Transmission Operations	ESI	TPH3	CGPSTS987	Merlin sub: build new sub	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS999	College Station Junction: Build Sub	DIRECTX	0	0	0	0	0	0	0	0	0	-2	-2	
Transmission Operations	ESI	TPH3	CGPTSQ001	FOUNTAIN LAKE: BUILD 33.6 MVA SUB	DIRECTX	2,355	129	2,484	0	2,484	0	0	2,484	0	0	0	
Transmission Operations	ESI	TPH3	CGPTSQ002	Ebony SS Convert to 6 Breaker Ring	DIRECTX	1,817	0	1,817	0	1,817	0	0	1,817	0	0	0	
Transmission Operations	ESI	TPH3	CGPTSQ009	Sheridan 500KV: Rpl Swtchs and Brkr	DIRECTX	3,255	282	3,537	0	3,537	0	0	3,537	0	0	0	
Transmission Operations	ESI	TPH3	CGPTSQ010	Ebony: Kuhn Road	DIRECTX	399	0	399	0	399	0	0	399	0	0	0	
Transmission Operations	ESI	TPH3	CGPTSQ012	Ebony: WM EHV Sub	DIRECTX	839	0	839	0	839	0	0	839	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS001	Wyndale: Build New 115KV Sub	DIRECTX	1,995	122	2,117	0	2,117	0	0	2,117	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS002	SpringRidge Rd: Build New Line Bay	DIRECTX	1,570	105	1,675	0	1,675	0	0	1,675	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS003	RayBraswell 115KV: Replace Relaying	DIRECTX	557	88	645	0	645	0	0	645	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS005	Bolton: Install 115KV Brks	DIRECTX	1,050	3	1,053	0	1,053	0	0	1,053	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTS006	Mt. Olive: Add Shunt Reactors	DIRECTX	1,608	149	1,757	0	1,757	0	0	1,757	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTT001	Nelson-Term New 230KV Line, L-21	DIRECTX	6,442	0	6,442	0	6,442	0	0	6,442	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTT002	Magnolia Groveton - add feeder	DIRECTX	264	0	264	0	264	-264	0	264	-264	0	0	
Transmission Operations	ESI	TPH3	CGPSTU002	BaxterWilson: Add Auto & Upgr Brks	DIRECTX	3,442	339	3,781	0	3,781	0	0	3,781	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU010	Sterlington 115KV: Install Breaker	DIRECTX	716	0	716	0	716	0	0	716	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU011	Monticello East: 115KV Add Cap Bank	DIRECTX	963	107	1,070	0	1,070	0	0	1,070	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU012	RTO Metering - Hutbig 115KV	DIRECTX	299	0	299	0	299	0	0	299	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU015	RTO Metering - Eudora 115 KV	DIRECTX	185	0	185	0	185	0	0	185	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU016	RTO Metering - Ritchie 230 KV	DIRECTX	379	21	400	0	400	0	0	400	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU017	RTO Metering - Haynesville 115 KV	DIRECTX	740	66	806	0	806	0	0	806	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU018	RTO Metering - Springhill 115 KV	DIRECTX	478	38	517	0	517	0	0	517	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU021	RTO Metering - North Bastrop 115 KV	DIRECTX	97	0	97	0	97	0	0	97	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU022	RTO Metering - Gerald Andrus 230 KV	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU120	Orange: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1	
Transmission Operations	ESI	TPH3	CGPSTU121	Lewis Creek: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU122	Allen: Replace Bus & Install Switch	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU123	Conroe Bulk: Add Bus & Diff	DIRECTX	0	0	0	0	0	0	0	0	0	-1	-1	
Transmission Operations	ESI	TPH3	CGPSTU126	Cypress: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	0	0	
Transmission Operations	ESI	TPH3	CGPSTU127	Lumberton: Replace Bus	DIRECTX	0	0	0	0	0	0	0	0	0	-3	-3	
Transmission Operations	ESI	TPH3	CGPSTU130	Toledo Bend: Replace Breakers	DIRECTX	103	0	103	0	103	0	0	103	0	-1	-1	
Transmission Operations	ESI	TPH3	CGPSTU132	Toledo Bend: Replace Line Bay Bus	DIRECTX	0	0	0	0	0	-103	0	0	-103	-3	-3	
Transmission Operations	ESI	TPH3	CGPSTU201	Hot Springs Replace 115KV Breakers	DIRECTX	182	21	202	0	202	0	0	202	0	0	0	

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2013 TX Rate Case

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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service Company Recipient	Total							
Transmission Operations	ESI	TPH3	CEPPTS002	Avila POD- Property Purchase	DIRECT	-269	-271									
Transmission Operations	ESI	TPH3	CEPPTS005	Gateway New 15KV Substation	DIRECT	116	116									
Transmission Operations	ESI	TPH3	CEPPTS006	Jonesboro: Relay & Jumper Upgrade	DIRECT	441	441									
Transmission Operations	ESI	TPH3	CEPPTS012	Ebony: Marked Tree Substation	DIRECT	972	972									
Transmission Operations	ESI	TPH3	CEPPTS013	South AR Congestion: MBLVL 500KV	DIRECT	4,002	4,263									
Transmission Operations	ESI	TPH3	CEPPTS014	South AR Congestion: White Bluff	DIRECT	587	587									
Transmission Operations	ESI	TPH3	CEPPTS015	South AR Congestion: El Dorado	DIRECT	708	754									
Transmission Operations	ESI	TPH3	CEPPTS200	Lewis Creek Sub: Install Relays	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS400	Longmire Sub: Install Relays & CVTs	DIRECT	317	315									
Transmission Operations	ESI	TPH3	CEPPTS500	Navasota Sub: Install Relays & CVTs	DIRECT	424	424									
Transmission Operations	ESI	TPH3	CEPPTS600	Grimes Sub: Install Relays	DIRECT	367	367									
Transmission Operations	ESI	TPH3	CEPPTS004	Wilmar Install 21.6 MVAR Cap Bank	DIRECT	965	1,016									
Transmission Operations	ESI	TPH3	CEPPTS005	Poyen Install 21.6 MVAR Cap Bank	DIRECT	1,183	1,183									
Transmission Operations	ESI	TPH3	CEPPTS007	Lewisville Substation Expansion	DIRECT	6,377	6,909									
Transmission Operations	ESI	TPH3	CEPPTS008	Kanis Rd SPP Transfer Trip	DIRECT	92	92									
Transmission Operations	ESI	TPH3	CEPPTS009	Alcoa Expand Substation	DIRECT	917	917									
Transmission Operations	ESI	TPH3	CEPPTS010	River Ridge Switch Station	DIRECT	875	875									
Transmission Operations	ESI	TPH3	CEPPTS011	Woodlawn Switch Station	DIRECT	1,469	1,469									
Transmission Operations	ESI	TPH3	CEPPTS012	Benton North In and Out	DIRECT	625	625									
Transmission Operations	ESI	TPH3	CEPPTS013	Mabelvale Relay Work	DIRECT	744	744									
Transmission Operations	ESI	TPH3	CEPPTS014	Crestah Relay Work For Benton	DIRECT	146	146									
Transmission Operations	ESI	TPH3	CEPPTS015	Hot Springs Relay Work For Benton	DIRECT	615	615									
Transmission Operations	ESI	TPH3	CEPPTS020	Stuttgart Industrial Add Cap Bank	DIRECT	338	338									
Transmission Operations	ESI	TPH3	CEPPTS021	Inst. 20MVA Auto & 2 Feeder Brks	DIRECT	300	300									
Transmission Operations	ESI	TPH3	CEPPTS001	Dayton 138KV Replace Brks&Switches	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS003	S.BMT 138KV Replace Breakers and Sw	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS004	Lewis Creek 138KV: Install brks	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS006	Install new 230KV Bay Jacinto Sub	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS011	Install metering at customer substa	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS014	INSTALL BREAKERS/CAP BANK BENTWATER	DIRECT	270	270									
Transmission Operations	ESI	TPH3	CEPPTS015	CONROE BULK-INSTALL COYT	DIRECT	930	960									
Transmission Operations	ESI	TPH3	CEPPTS010	McAdams Add 2nd Auto	DIRECT	307	336									
Transmission Operations	ESI	TPH3	CEPPTS001	Winona: Add line panel to S. Grenada	DIRECT	359	396									
Transmission Operations	ESI	TPH3	CEPPTS002	Add Substation	DIRECT	826	826									
Transmission Operations	ESI	TPH3	CEPPTS003	Capo Substation	DIRECT	1,617	1,617									
Transmission Operations	ESI	TPH3	CEPPTS005	Britany Switching Station and Scop	DIRECT	1,563	1,563									
Transmission Operations	ESI	TPH3	CEPPTS008	Conway Substation	DIRECT	1,216	1,304									
Transmission Operations	ESI	TPH3	CEPPTS004	Heriburg Rpl Line to Bus Risers	DIRECT	7,299	8,034									
Transmission Operations	ESI	TPH3	CEPPTS205	Inland Orange: Rpl Bus-Line Risers	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS206	McLewis: Rpl Switches & Risers	DIRECT	0	0									
Transmission Operations	ESI	TPH3	CEPPTS208	Yazoo City Mun: Inst 21 MVAR Cap Bk	DIRECT	569	569									
Transmission Operations	ESI	TPH3	CEPPTS2010	Tylerown 115KV: Inst 21MVAR Cap Bk	DIRECT	285	285									
Transmission Operations	ESI	TPH3	CEPPTS2011	Magpie 115 KV: Inst 32.4 MVA Cap Bk	DIRECT	316	316									
Transmission Operations	ESI	TPH3	CEPPTS2012	McComb 115KV: Inst 34.2MVAR Cap Bk	DIRECT	63	63									

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
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Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH3	C6PPTS2017	PortGlosson(115KV)-Split 32.4CapBank	DIRECTEMI	1,344	40	1,384	1,384	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2020	Bloomfield: Build New Switch Stat	DIRECTGL	1,447	28	1,474	1,474	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2021	Scott Sub: Modify Relaying	DIRECTGL	30	0	30	30	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2023	Acadia Sub: Add Relaying	DIRECTGL	332	0	332	332	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2024	Bosco 138 KV Sub: Build New Station	DIRECTGL	1,718	28	1,746	1,746	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2028	Cecilia 138 KV Sub: Modify Relaying	DIRECTGL	4,317	482	4,799	4,799	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2029	Richard 138 kv Sub: Replace Relayin	DIRECTGL	2,087	191	2,278	2,278	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2030	Cosmar Cust Control House Relocate	DIRECTGL	121	0	121	121	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2031	Coiled 230 KV Sub: Add T2 Xrm	DIRECTGL	3,398	0	3,398	3,398	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2040	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTGL	1,247	62	1,309	1,309	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2041	Evadale: 69KV Cap Bank OCB 3445	DIRECTGL	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2042	CIP-ED NERC Lewis Creek 138KV Sub	DIRECTGL	281	0	281	281	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2043	CIP-ED NERC Nelson Substations	DIRECTGL	454	0	454	454	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2044	CIP-ED NERC Nine Mile Substation	DIRECTGL	160	0	160	160	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2045	CIP-ED NERC Sabine 138KV Substation	DIRECTGL	310	0	310	310	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2046	CIP-ED NERC Infra Prot-Waterford	DIRECTGL	457	0	457	457	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2047	CIP-ED Phase II Sec Programs EAI	DIRECTGL	1,919	0	1,919	1,919	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2048	CIP-ED Phase II Sec Programs ESSL	DIRECTGL	86	0	86	86	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2049	CIP-ED Phase II Sec Programs EMI	DIRECTGL	2,024	0	2,024	2,024	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2050	CIP-ED Phase II Sec Programs ETI	DIRECTGL	109	0	109	109	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2051	CIP-ED NERC Lewis Creek 230KV Sub	DIRECTGL	226	0	226	226	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2052	H.Isaac Capital Distr EAI 8/28/12	DIRECTGL	500	80	580	580	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2053	STORM DMG LA DIST OPS ELL ISS 6/11	DIRECTGL	476	77	552	552	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2054	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTGL	4,590	690	5,280	5,280	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2055	H.Isaac Capital Distr EMI 8/28/12	DIRECTGL	545	86	630	630	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2056	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTGL	3,752	579	4,331	4,331	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2057	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGL	1,099	171	1,270	1,270	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2058	Laplace: Hurricane Isaac	DIRECTGL	818	13	832	832	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2059	Gulfrich-Relays,MOSAC (Ike)	DIRECTGL	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2060	Neches Station Switchyard (Ike)	DIRECTGL	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2061	Carlisle Hurr Isaac Restoration	DIRECTGL	399	0	399	399	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2062	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECTGL	76	7	84	84	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2063	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTGL	34	3	37	37	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2064	HURRICANE ISAAC T-Grid ESSL	DIRECTGL	8	1	9	9	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2065	System Command Center ISAAC 2012	DIRECTGL	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2066	PERC - OPEN ACCESS TRANSMISSION	DIRECTGL	1,141	132	1,273	1,273	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2067	SUBSTATION/SYSTEM PROT MAINT - ELL	DIRECTGL	90	0	90	90	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2068	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECTGL	451	37	488	488	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2069	DOJ And Trust Investigation	DIRECTGL	1,387	147	1,533	1,533	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2070	MISO Transition All OFCO	DIRECTGL	26	0	26	26	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2071	SERVICE AWARDS	DIRECTGL	403	0	403	403	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2072	Utility Human Performance Training	DIRECTGL	639	41	680	680	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2073	Energy Delivery-Suspense Reddiss	DIRECTGL	176	0	176	176	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2074	T-Grids Cancel Cap WO's to O&M	DIRECTGL	624	55	678	678	0	0	0
Transmission Operations	ESI	TPH3	C6PPTS2075	TransmissionCancel Cap WO's to O&M	DIRECTGL	7,433	480	7,914	7,914	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Total Billings		Support	Service Company Recipient	Total	All Other BU's					
Transmission Operations	ESI	TPHV3	FSPPTAPMO	Transco Implementation PMO	TRBSLNOP	14,118	1,471	94	15,588	13,122	2,466	0	-12	0	2,454	
Transmission Operations	ESI	TPHV3	FSPZUWELL	Entergy Wellness Program	EMPLOY	964	94	1,058	1,058	0	50	0	0	0	50	
Transmission Operations	ESI	TPHV3	SDPCK60007	CAPITAL SUSPENSE DISTRIBUTION EMI	DIRECTEMI	-1,895	0	-1,895	0	-1,895	0	0	0	0	0	
Transmission Operations	ESI	TPHV3	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTEAL	70,369	3,922	74,290	74,290	74,290	0	0	0	0	0	
Transmission Operations	ESI	TPHV3	STPCT30030	ELL Capital Suspense Transmission	DIRECTENO	143,900	8,132	152,032	152,032	152,032	0	0	0	0	0	
Transmission Operations	ESI	TPHV3	STPCT59004	ENOI Capital Suspense Transmission	DIRECTEMI	3,009	252	3,261	3,261	3,261	0	0	0	0	0	
Transmission Operations	ESI	TPHV3	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	53,397	3,588	56,985	56,985	56,985	0	0	0	0	0	
Transmission Operations	ESI	TPHV3	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	384,761	20,159	404,920	367,658	367,658	37,262	-37,191	-164	-93	0	
Transmission Operations	ESI	TPHV3	STPPLG7900	Gulf States LA Transm Cap Susp	DIRECTLGL	68,313	4,263	72,577	72,577	72,577	0	0	0	0	0	
Transmission Operations	ESI	TPHV3	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	51,070	2,074	53,144	53,144	53,144	0	-53,144	-544	-544	0	

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)
						Total Billings									
						Support	Service Company Recipient								
Transmission Operations	ESI	TPH7	STPCT30030	ELL Capital Suspense Transmission	DIRECT	35,743	3,590	39,333	39,333	0	0	0	0	0	0
Transmission Operations	ESI	TPH7	STPCT60006	EMI Capital Suspense Transmission	DIRECT	127,467	12,597	140,064	140,064	0	0	0	0	0	0
Transmission Operations	ESI	TPH7	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	287,631	26,880	314,511	285,831	28,680	-28,680	-823	-823	-823	-823
Total															
Transmission Operations	ESI	TPH7	CIPPTD3002	2008 NERC Cyber Security Compliance	TRANSPND	881,096	82,900	963,996	917,724	46,272	-29,116	-968	-968	-968	16,189
Transmission Operations	ESI	TPH9	CIPPTD3063	Real Time Simulation Tools HYPERISM	TRANSPND	0	0	0	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH9	CIPPTD3404	Software/Consulting Serv DOE SGIG	N/A	0	0	0	0	0	0	0	0	-5	-5
Transmission Operations	ESI	TPH9	CIPPTD3405	Hardware DOE SGIG Phasor Project	N/A	0	414	414	414	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	CIPPTD3406	Program/Proj Mgmt Serv DOE SGIG	N/A	0	26	26	26	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	CIPPTD3182	S Beaumont PMU Install DOE SGIG	DIRECTX	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3183	Dayton Bulk PMU Install DOE SGIG	DIRECTX	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3184	Godwin Sub PMU Install DOE SGIG	DIRECTX	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3185	Grimes Sta Sub PMU Install DOE SGIG	DIRECTX	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3186	Neches Sta Sub PMU Install DOE SGIG	DIRECTX	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3187	China Sub PMU Install DOE SGIG	DIRECTX	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3188	Nelson Sub PMU Install DOE SGIG	DIRECTLG	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3193	ANO Sub PMU Installation DOE SGIG	DIRECTLG	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3194	El Dorado Sub PMU Install DOE SGIG	DIRECTAI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3195	Deil Sub PMU Install DOE SGIG Phas	DIRECTAI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3196	Mabelvale Sub PMU Install DOE SGIG	DIRECTAI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3197	Ray Braswell PMU Install DOE SGIG	DIRECTMI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3198	Rex Brown PMU Install DOE SGIG	DIRECTMI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3199	Grand Gulf PMU Install DOE SGIG	DIRECTMI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3200	Fancy Point PMU Install DOE SGIG	DIRECTLG	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3400	Ninemile Sub PMU Install DOE SGIG	DIRECTLI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3401	Waterford PMU Install DOE SGIG	DIRECTLI	245	16	261	261	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	CIPPTD3402	Sterlington PMU Install DOE SGIG	DIRECTLI	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3403	Michoud Sub PMU Install DOE SGIG	DIRECTENO	123	8	131	131	131	-131	-5	-5	-5	0
Transmission Operations	ESI	TPH9	CIPPTD3423	Sterlington 115KV PMU Installation	DIRECTLI	99	8	107	107	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	CIPPTD3437	Porter Sub PMU Install DOE SGIG Pha	DIRECTX	99	8	107	107	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	CIPPTD3438	Jacinto Sub PMU Install DOE SGIG	DIRECTX	99	8	107	107	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH9	C7PPS32509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	12,759	1,191	13,949	13,949	0	0	0	0	-2	-2
Transmission Operations	ESI	TPH9	C7PPS3227	HURRICANE Capital Distr EMI 8/28/12	DIRECTMI	440	41	481	481	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	C7PPS34091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	3,960	369	4,329	4,329	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTLG	1,760	164	1,924	1,924	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	E2PPS21517	HURRICANE ISAACCT-Grid ELL 8-27-2012	DIRECTLI	1,980	185	2,165	2,165	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTENO	880	82	962	962	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	E2PPS38444	HURRICANE ISAAC T-Grid ESSL	DIRECTLG	220	21	241	241	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	E2PPS35022	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	F3PCTD5338	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRANSPND	13,390	0	13,390	11,804	1,586	0	0	0	0	1,586
Transmission Operations	ESI	TPH9	F3PPINVD01	DOJ Anti Trust Investigation	CUSEPOCO	1,259	141	1,400	1,192	209	0	0	0	-3	206
Transmission Operations	ESI	TPH9	F3PPWET306	SFO 2011 Western Region RFP	DIRECTX	-460	0	-460	0	-460	0	0	0	0	-460
Transmission Operations	ESI	TPH9	F4PAR0508	FAC STY OASIS 76238089	DIRECTAI	478	50	527	527	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	F4PAR0511	FAC STY OASIS 765283995	DIRECTAI	702	75	778	778	0	0	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPH9	F4PPAR0512	FAC STY OASIS 765283976	DIRECT	2,037	218	2,255	2,255	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0513	SYS FAC STY OASIS 7572069	DIRECT	843	83	926	926	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0514	FAC STY OASIS 7600643 HORIZON WIND	DIRECT	492	49	540	540	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0515	AFFECTED FAC STY OASIS 75722463	DIRECT	843	83	926	926	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0516	AFFECTED SYS FAC STY OASIS 75722853	DIRECT	351	35	386	386	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0517	AC INTERFERENCE STY ARK ENGINEERING	DIRECT	281	28	309	309	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0518	OASIS 76235101 NRG Power Marketing	DIRECT	221	26	246	246	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0519	Facility Study OASIS 76523750	DIRECT	1,638	170	1,808	1,808	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0520	Facility Study OASIS 76523753	DIRECT	1,054	81	1,135	1,135	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0521	FAC STY SNEPA BBA EES 280 MW	DIRECT	843	65	908	908	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0522	OASIS 76794133 Facility Study	DIRECT	1,405	139	1,544	1,544	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0523	OASIS 76794150	DIRECT	930	90	1,020	1,020	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0524	FAC STY 80MW CLECO OASIS 76902738	DIRECT	301	42	342	342	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0525	FAC STY 29 mw SPO OASIS 7697518	DIRECT	1,052	145	1,198	1,198	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0526	FAC STY Affected system 76213445 AE	DIRECT	827	114	941	941	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0527	FAC STY 9 MW NETWORK SERVICE SPO	DIRECT	1,052	145	1,198	1,198	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0528	Facility Study for OASIS 76794133	DIRECT	226	31	257	257	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0529	FAC STY OASIS 76794150 for NRG	DIRECT	523	60	583	583	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0530	FAC STY AIR PROD GENERATION FAC	DIRECT	1,653	166	1,819	1,819	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0531	Facility Study for PID 287, request	DIRECT	597	46	643	643	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0532	SERVICE AWARDS	DIRECT	133	0	133	133	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0533	TRANSMISSION OPERATIONS	DIRECT	186,982	16,803	203,786	203,786	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0534	Utility Human Performance Training	DIRECT	2,964	176	3,140	3,140	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0535	Single Point of Failure Analysis	DIRECT	3,121	337	3,457	3,457	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0536	Transco Implementation PMO	DIRECT	111	0	111	111	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0537	Entergy Wellness Program	DIRECT	340	27	367	367	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0538	TRANSMISSION CAPITAL SUSPENSE OH	DIRECT	801,092	67,504	868,596	868,596	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0539	STPCTA0527	DIRECT	1,052,624	89,658	1,142,283	1,142,283	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0540	STORM DL ARK DIST EAI 02/20/2013	DIRECT	2,290	237	2,527	2,527	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0541	HURRICANE ISAAC OPS ELL 8/28/12	DIRECT	11,044	1,067	12,111	12,111	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0542	HURRICANE ISAAC DIST EMI 8/28/12	DIRECT	381	37	418	418	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0543	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECT	3,427	331	3,759	3,759	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0544	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECT	1,523	147	1,670	1,670	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0545	HURR ISIDORE-ELI-S GRID 9-24-02-TRA	DIRECT	155	0	155	155	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0546	HURRICANE ISAAC T-Grid ELL 8-27-2012	DIRECT	1,714	166	1,879	1,879	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0547	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECT	762	74	835	835	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0548	HURRICANE ISAAC T-Grid ESSL	DIRECT	190	18	209	209	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0549	System Command Center ISAAC 2012	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0550	DISTRIBUTION WORK PROCESSES - ELI	DIRECT	44	0	44	44	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0551	VEGETATION MANAGEMENT - ESI	DIRECT	4,884	232	5,117	5,117	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0552	TRANSMISSION LINES O&M EXP - ELI	DIRECT	3,895	0	3,895	3,895	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0553	TRANSMISSION LINES O&M EXP - ENOI	DIRECT	3,593	0	3,593	3,593	0	0	0
Transmission Operations	ESI	TPH9	F4PPAR0554	TRANSMISSION LINES O&M EXPENSE	DIRECT	54,637	5,245	59,881	59,881	0	0	0
Total	ESI	TPH9				8,686	8,686	8,686	8,686	0	0	0

Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
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For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)				
						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
Transmission Operations	ESI	TPHW1	F3PCTTDS15	Transmission Lines O&M EGS LA	DIRECTLG	5,551	0	5,551	5,551	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW1	F3PCTTDS20	SUBSTATION MAINTENANCE	TRASUBOP	120,811	10,489	131,300	114,427	16,873	0	-145	16,727	0	0	0				
Transmission Operations	ESI	TPHW1	F3PCTTDS21	SUBSTATION/SYSTEM PROT MAINT - ELI	DIRECTELI	13,699	0	13,699	13,699	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW1	F3PCTTDS30	DISTRIBUTION O&M EXPENSE -EGS/LOUI	DIRECTLG	3,578	0	3,578	3,578	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW1	F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRASUBOP	8,374	0	8,374	7,275	1,099	0	0	1,099	0	0	0				
Transmission Operations	ESI	TPHW1	F5PPOWSFTR	UII Ops Safety Training Development	EMPLUTOP	623	0	623	550	72	0	0	72	0	0	0				
Transmission Operations	ESI	TPHW1	F5PPEDSFR	Energy/Delivery Safety Trng Develop	EMPLTRAN	10,782	0	10,782	9,935	847	0	0	847	0	0	0				
Transmission Operations	ESI	TPHW1	F5PPERGLI00	Systemwide Ergonomics Initiative	EMPLOYAL	47	0	47	44	2	0	0	2	0	0	0				
Transmission Operations	ESI	TPHW1	F5PPTRAPMO	Transco Implementation PMO	TRASUBOP	79,966	7,661	87,627	76,358	11,269	0	-113	11,156	0	0	0				
Transmission Operations	ESI	TPHW1	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	109,934	10,489	120,423	109,470	10,953	-10,953	-359	-359	0	0	0				
Total						441,902	36,192	478,094	427,443	50,652	-10,953	-706	38,993							
Transmission Operations	ESI	TPHW3	C6PPDS1332	Oakville:Build 230KV Substation	DIRECTELI	3,295	333	3,628	3,628	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPDS9972	Dist Briarwood 230/34.5KV Sub G-LA	DIRECTLG	12,685	1,243	13,927	13,927	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPDSG309	Briarwood Install Dedicated Bkr WH	DIRECTLG	39	5	43	43	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPDS0001	Pauger: Install 115 KV Breaker	DIRECTENO	150	15	165	165	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPDS0002	Kentwood: Install 115KV Breaker	DIRECTELI	150	15	165	165	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPDSR001	Smith 69-kV Add T1 Xfmr	DIRECTLG	180	19	199	199	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL1147	Oakville:Alliance:Build 230KV L 275	DIRECTELI	2,091	223	2,313	2,313	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL2602	Line 274:Build New 230KV Line	DIRECTELI	12,542	1,188	13,729	13,729	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL2623	DSG: Gypsy-Claytona 115KV Upgrade	DIRECTELI	-36	-2	-38	-38	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL2624	DSG Gyp-Hooker River Crossing	DIRECTELI	-441	-280	-721	-721	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL2644	Luling-Amer Cyan: 115KV Line Upgrad	DIRECTELI	-396	-34	-430	-430	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL5099	Willow Glen-Bowwood New 230KV Line	DIRECTLG	3,218	305	3,523	3,523	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL7299	Terzucoc-Belle Point: Relocate	DIRECTELI	1,911	122	2,033	2,033	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTL9887	Midtown - Joliet L Relocation	DIRECTENO	58	9	67	67	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLB003	Relocate 115kv line 206, Hwy 57	DIRECTELI	2,565	251	2,817	2,817	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLB004	Ninemile Unit 6 Interconnection	DIRECTELI	2,482	250	2,731	2,731	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLB990	Ninemile-Southport upgrade line	DIRECTELI	3,062	276	3,338	3,338	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLC003	Valentine-Clovelly Ln Upgrade	DIRECTELI	441	33	474	474	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLG201	CLECO Sellers Road to LUS Labbe EGL	DIRECTLG	3,123	309	3,432	3,432	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLG305	L395 Willow Cut-in Briarwood	DIRECTLG	1,475	136	1,612	1,612	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLG306	L395 Willow Glen Cut-in Briarwood	DIRECTLG	1,547	144	1,690	1,690	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLG401	GM-Leveille: Build New 115KV T-Line	DIRECTELI	5,439	498	5,937	5,937	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLH992	AAC-Licar, Raise 230KV L-763	DIRECTLG	174	19	194	194	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLH996	138KV L-289, Cotton Sub Cut In	DIRECTLG	1,795	182	1,978	1,978	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLH997	Sunset-Champagne69KV L217 bypass	DIRECTLG	373	35	409	409	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLJ06C	9Mile point:New 230KV line 6C	DIRECTELI	4,835	463	5,298	5,298	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLJ64B	9Mile point:New 115KV line 6A/6B	DIRECTELI	6,592	617	7,209	7,209	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLK008	Relocate Derbyguy - Tricou Line	DIRECTENO	55	6	62	62	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLK020	Panama - Romeville Line cut In	DIRECTELI	3,435	314	3,749	3,749	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLN993	Harahan-Kenner 230KV Ln Relocate	DIRECTELI	4,978	469	5,447	5,447	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLN994	NineMile-Harahan-230KV Ln Relocate	DIRECTELI	4,078	377	4,456	4,456	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLN995	L-239-Relocate Strs.for COP access	DIRECTELI	3,949	309	4,258	4,258	0	0	0	0	0	0	0				
Transmission Operations	ESI	TPHW3	C6PPTLP983	Midtown - Ninemile L relocation	DIRECTENO	155	18	172	172	0	0	0	0	0	0	0				

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2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPHW3	CGPTL0985	Midtown - Pauger L relocation	DIRECTNO	58	9	67	67	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL0986	Midtown - Ave C L relocation	DIRECTNO	39	6	45	45	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL0988	Midtown - Almonaster L relocation	DIRECTNO	19	3	22	22	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL0001	Marydale-Tejate: Reconnector L334	DIRECTLG	264	29	293	293	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL0002	Fireco to Copol 69 KV line upgrade	DIRECTLG	4,776	457	5,234	5,234	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL0005	Copoli to Bourdeaux Line Upgrade	DIRECTLG	2,698	108	1,347	1,347	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL0007	Bosco-Acadia: Bosco Culin Westside	DIRECTLG	2,986	288	2,986	2,986	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL2010	Scott-Bosco: Culin Bosco Station	DIRECTLG	117	13	130	130	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL2011	Bloomfield-E Opelousas: Culin Bloom	DIRECTLG	117	13	130	130	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL2014	Scott-Bloomfield: Cut-in Bloomfield	DIRECTLG	1,461	140	1,600	1,600	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL2016	Oakville: Install 230KV Breakers	DIRECTLG	78	9	87	87	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL2017	Alliance: Install 230/115KV Auto	DIRECTLG	607	58	665	665	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL1540	DSG Waggoner: Feds For New Bus	DIRECTLG	2,003	260	2,863	2,863	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTL6764	Leville 115KV: Raise Equipment	DIRECTLG	1,455	125	1,580	1,580	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSC002	BELLE POINT: Add Conduit/Fiber	DIRECTLG	14,437	1,368	15,806	15,806	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSC003	Omond: TRAN Bid New 115/13.8KV Sub	DIRECTLG	1,400	155	1,555	1,555	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSC005	Behman: Add 115kv and 230kv Breaker	DIRECTLG	2,999	304	3,304	3,304	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSD002	Wells: Install 500KV Terminal EOL	DIRECTLG	39	4	43	43	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSG002	Willow Glen Upgrade Relay	DIRECTLG	227	24	251	251	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSG032	Hareison Upgrade Relay Work	DIRECTLG	1,154	104	1,257	1,257	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSG303	Colon-Build New 138/13.8KV Sub	DIRECTLG	2,150	190	2,340	2,340	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSH001	Sorrento-Upgrade 138/115KV Auto T2	DIRECTLG	3,358	329	3,687	3,687	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSH003	Ninemile 115KV Replace Bkrs	DIRECTLG	1,260	124	1,384	1,384	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSD020	Wilton - Build new 230 Switchyard	DIRECTLG	419	31	450	450	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK014	Midtown - Add Transformer	DIRECTNO	9,266	903	10,169	10,169	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK034	Belle Point - Modify Feeder C855	DIRECTLG	13,150	1,287	14,437	14,437	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK082	Bayside - Install microwave radio	DIRECTLG	355	35	390	390	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK193	Bayou LaBute: Build 500KV Sub	DIRECTLG	1,320	128	1,448	1,448	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK250	Tezcuco 230: Add Bay 5	DIRECTLG	754	77	832	832	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK309	Sidell - Install Pilot Relaying	DIRECTLG	597	67	664	664	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK311	Adams Creek - replace SOCO panel	DIRECTLG	597	67	664	664	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSK331	Harahan Sub Site Work for H.E. PTR	DIRECTLG	2,084	203	2,286	2,286	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSP459	Willow Glen 500 KV	DIRECTLG	201	21	222	222	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSP692	Frog - Repl rev meter on Rayne city	DIRECTLG	497	44	541	541	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSP693	Houma - Repl rev meter 115 kv	DIRECTLG	497	44	541	541	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSP694	Iron - Repl rev metering city Plm	DIRECTLG	497	44	541	541	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSP701	New Roads - replace rev meter	DIRECTLG	497	44	541	541	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSP901	Thibodaux 230KV Sub	DIRECTLG	786	84	870	870	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTST001	Adis Substation	DIRECTLG	1,201	120	1,321	1,321	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTST002	Copol Substation	DIRECTLG	1,590	157	1,746	1,746	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTST005	Britany Switching Station and Scop	DIRECTLG	3,936	397	4,333	4,333	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTST007	Sarhill Substation and Scoping	DIRECTLG	-179	-18	-197	-197	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPTSZ017	PortGibson(115KV)-Split 32 CapBank	DIRECTEM	687	53	740	740	0	0	0	0

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Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Total	Service Company Recipient	Total							
Transmission Operations	ESI	TPHW3	CGPPTS2020	Bloomfield: Build New Switch Stat	DIRECTLG	18,659	20,532	1,873	20,532	0	0	20,532	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS2021	Scott Sub: Modify Relaying	DIRECTLG	4,426	4,495	419	4,495	0	0	4,495	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS2022	Mont Sub: Upgrade Bus Syste	DIRECTLG	660	742	82	742	0	0	742	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS2024	Bosco 138 KV: Build New Station	DIRECTLG	12,477	13,749	1,272	13,749	0	0	13,749	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS2031	Collier 230 KV Sub: Add T2 Xrm	DIRECTLG	3,643	4,001	358	4,001	0	0	4,001	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS2040	Francis 69KV Add 14.4 MVAR Cap Bank	DIRECTLG	3,127	3,429	302	3,429	0	0	3,429	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS031	Port Nickel Hurr Isaac Restoration	DIRECTLG	6,222	6,824	602	6,824	0	0	6,824	0	0	0	0
Transmission Operations	ESI	TPHW3	CGPPTS032	Carlsie Hurr Isaac Restoration	DIRECTLG	1,838	2,014	176	2,014	0	0	2,014	0	0	0	0
Transmission Operations	ESI	TPHW3	E2PPS2517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTLG	6,517	7,170	653	7,170	0	0	7,170	0	0	0	0
Transmission Operations	ESI	TPHW3	E2PPS8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	3,715	4,120	405	4,120	0	0	4,120	0	0	0	0
Transmission Operations	ESI	TPHW3	F3PCTD529	DISTRIBUTION O&M EXPENSE- ELL	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW3	F4PPGS0509	Class 2 estimate for Project Boxwo	DIRECTLG	434	477	43	477	0	0	477	0	0	0	0
Transmission Operations	ESI	TPHW3	F4PPGS0510	Development of a Class 2 estimate	DIRECTLG	449	489	41	489	0	0	489	0	0	0	0
Transmission Operations	ESI	TPHW3	F4PPGS0514	Williams Olefine expansion project	DIRECTLG	113	124	11	124	0	0	124	0	0	0	0
Transmission Operations	ESI	TPHW3	F4PLA0363	FAC STY AIRPRODUCTS/INORCO	DIRECTLG	193	213	20	213	0	0	213	0	0	0	0
Transmission Operations	ESI	TPHW3	F4PLA0375	FAC STY FOR DG 007 LAFOURCHE SUGARS	DIRECTLG	369	383	14	383	0	0	383	0	0	0	0
Transmission Operations	ESI	TPHW3	F4PLA0377	ESTIMATE FOR CF INDUSTRIES @ BAYOU	DIRECTLG	365	402	37	402	0	0	402	0	0	0	0
Transmission Operations	ESI	TPHW3	F5PSCSICAWD	SERVICE AWARDS	DIRECTLG	291	291	0	291	0	0	291	0	0	0	0
Transmission Operations	ESI	TPHW3	F5PPEDIPST	Energy Delivery:Incidental Proj Sup	TRSLNOP	4,070	4,349	279	4,349	0	0	4,349	0	0	0	0
Transmission Operations	ESI	TPHW3	F5PPTCANCL	Transmission/Capital Cap W/O's to O&M	TRSLNOP	6,344	6,787	442	6,787	0	0	6,787	0	0	0	0
Transmission Operations	ESI	TPHW3	F5PPTAPMO	Transco Implementation PMO	TRSLNOP	2,762	3,083	321	3,083	0	0	3,083	0	0	0	0
Transmission Operations	ESI	TPHW3	STPCT30030	ELL Capital Expense Transmission	DIRECTLG	66,057	72,747	6,689	72,747	0	0	72,747	0	0	0	0
Transmission Operations	ESI	TPHW3	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	294	294	0	294	0	0	294	0	0	0	0
Transmission Operations	ESI	TPHW3	STPPLG7900	Gulf States LA Transm Cap Susp	DIRECTLG	68,454	75,143	6,690	75,143	0	0	75,143	0	0	0	0
Total						370,688	406,985	36,296	406,985	405,961	1,024	-26	-10	987		
Transmission Operations	ESI	TPHW3	CGPBB0412	EL LLC:Purch 350mcm Grounds	DIRECTLG	6,010	6,010	0	6,010	0	0	6,010	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0413	EGS LLC:Purch 350mcm Grounds	DIRECTLG	14,010	14,010	0	14,010	0	0	14,010	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0414	EMI:Purch 350mcm Grounds	DIRECTLG	2,815	2,815	0	2,815	0	0	2,815	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0415	ETI:Purch 350mcm Grounds	DIRECTLG	2,972	2,972	0	2,972	0	0	2,972	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0487	EL LLC:Purch 3 spare 115KV CTS	DIRECTLG	70	70	0	70	0	0	70	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0489	EL LLC:Purch spare CTS and CCVTs	DIRECTLG	196	196	0	196	0	0	196	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0522	ETI:Purch 2 spare 69-13.8KV XFMRs	DIRECTLG	6,195	6,195	0	6,195	0	0	6,195	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0614	EL LLC:Repair 230-24KV Transformer	DIRECTLG	1,375	1,375	0	1,375	0	0	1,375	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0652	EAL:Repair 110-13.8KV Transformer	DIRECTLG	674	674	0	674	0	0	674	0	0	0	0
Transmission Operations	ESI	TPHW4	CGPBB0653	EAL:Repair 13.8KV Voltage Regulator	DIRECTLG	674	674	0	674	0	0	674	0	0	0	0
Transmission Operations	ESI	TPHW4	C7PFS1303	STORM DL ARK DIST EAL 02/20/2013	DIRECTLG	1,128	1,245	117	1,245	0	0	1,245	0	0	0	0
Transmission Operations	ESI	TPHW4	C7PFS1303	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLG	31,060	34,676	3,615	34,676	0	0	34,676	0	0	0	0
Transmission Operations	ESI	TPHW4	C7PFS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTLG	1,071	1,196	125	1,196	0	0	1,196	0	0	0	0
Transmission Operations	ESI	TPHW4	C7PFS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTLG	9,639	10,761	1,122	10,761	0	0	10,761	0	0	0	0
Transmission Operations	ESI	TPHW4	C7PFS8411	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTLG	4,284	4,783	499	4,783	0	0	4,783	0	0	0	0
Transmission Operations	ESI	TPHW4	E2PPS2517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTLG	4,820	5,381	561	5,381	0	0	5,381	0	0	0	0
Transmission Operations	ESI	TPHW4	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTLG	2,142	2,392	249	2,392	0	0	2,392	0	0	0	0
Transmission Operations	ESI	TPHW4	E2PPS8444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	536	598	62	598	0	0	598	0	0	0	0
Transmission Operations	ESI	TPHW4	E2PPSJC2	System Command Center ISAAC 2012	DIRECTLG	0	0	0	0	0	0	0	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHW4	F3PCTD526	Utility Management Support - O&M	CUSTEOP	182,827	17,518	172,404	27,941	0	-285	27,656
Transmission Operations	ESI	TPHW4	F3PCTD512	TRANSMISSION LINES O&M EXPENSE	TRALINOP	87,361	8,268	81,615	14,014	0	-139	13,875
Transmission Operations	ESI	TPHW4	F3PCTD520	SUBSTATION MAINTENANCE	TRASUBOP	536,266	46,279	508,490	74,055	0	-633	73,422
Transmission Operations	ESI	TPHW4	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSELINOP	127,976	10,089	119,190	18,874	0	-152	18,723
Transmission Operations	ESI	TPHW4	F3PPTALRA	Transco E&I and ESSL Reg Implementa	CUSELGA	799	86	885	0	0	0	0
Transmission Operations	ESI	TPHW4	F3PPTSUST12	Sustainability Reporting	DIRECTETX	525	53	579	0	0	0	0
Transmission Operations	ESI	TPHW4	F3PPTRAETI	Transco ETI Reg Implementation	DIRECTTX	415	32	447	0	0	0	0
Transmission Operations	ESI	TPHW4	F3PPTRAIMP	Transco Implementation	TRSELINOP	3,597	385	3,347	635	0	-4	444
Transmission Operations	ESI	TPHW4	F3PPTEDIPST	Energy Delivery/Incidental Proj Sup	TRSELINOP	46	0	38	0	0	0	0
Transmission Operations	ESI	TPHW4	F3PPTRAPMO	Transco Implementation PWO	TRSELINOP	2,723	212	2,446	489	0	-4	485
Transmission Operations	ESI	TPHW4	STPCT29002	Arkansas Cap Suspense Transmission	DIRECTEAL	350	0	350	0	0	0	0
Transmission Operations	ESI	TPHW4	STPCT30030	ELL Capital Suspense Transmission	DIRECTELI	477	0	477	0	0	0	0
Transmission Operations	ESI	TPHW4	STPCT59004	ENOL Capital Suspense Transmission	DIRECTENO	32	0	32	0	0	0	0
Transmission Operations	ESI	TPHW4	STPCT60006	EMI Capital Suspense Transmission	DIRECTEMI	254	0	254	0	0	0	0
Transmission Operations	ESI	TPHW4	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	161,995	15,190	161,024	16,160	-16,160	-635	-635
Transmission Operations	ESI	TPHW4	STPCTGL7900	Gulf States LA Transm Cap Susp	DIRECTGL	286	0	286	0	0	0	0
Transmission Operations	ESI	TPHW4	STPPTD5527	Capital Suspense Tord ESI allofco	CUSEOPCO	391,603	38,441	365,881	64,162	-64,162	-1,386	-1,386
Transmission Operations	ESI	TPHW4	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	191	0	191	0	-191	0	0
Total						1,587,395	142,902	1,504,153	226,144	-89,680	-3,243	133,221
Transmission Operations	ESI	TPHW4	CIPCEAT12	CEAT1 CONSORTIUM GROUPS PROJECT	N/A	0	-729	-729	0	0	0	0
Transmission Operations	ESI	TPHW5	CIPPTD2975	Facility Ratings Data Management	TRSELINOP	-1,776	-123	-1,682	-217	217	0	0
Transmission Operations	ESI	TPHW5	CIPPTD3002	2008 NERC Cyber Security Compliance	TRSELINOP	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40271	Vicksburg, South: Inst Fiber Equip	DIRECTEMI	4,854	85	4,939	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40398	Gallatin St: Upgrade RTU	DIRECTEMI	273	0	273	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40403	Canton: Inst Fiber Equip	N/A	0	157	157	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40404	County Club: Inst Fiber Equip	N/A	0	49	49	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40405	Desoto: Inst Fiber Equip	N/A	0	140	140	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40406	Fannin Rd: Inst Fiber Equip	N/A	0	80	80	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40407	Flowood: Inst Fiber Equip	N/A	0	80	80	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40408	Plum Point: Inst Fiber Equip	N/A	0	174	174	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40409	Klean Steel: Inst Fiber Equip	N/A	0	53	53	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40410	Vicksburg, W.: Inst Fiber Equip	N/A	0	182	182	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40413	Hazlehurst: Inst Fiber Equip	DIRECTEMI	3,087	279	3,366	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40414	Gallman: Inst Fiber Equip	DIRECTEMI	2,005	272	2,277	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PPD40415	Wesson: Inst Fiber Equip	DIRECTEMI	2,005	291	2,296	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT60208	Port Gibson: Inst Fiber Equip	DIRECTEMI	17,578	86	17,663	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT60211	Shelby S.S.: Inst Fiber Equip	DIRECTEMI	7,853	0	7,853	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT60303	Nesbit S.S.: Inst Fiber Equip	N/A	0	122	122	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT60304	Gewell: Inst Fiber Equip	DIRECTEMI	0	21	21	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT51453	Blue Water Sub: Install 11MVA Cap B	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT51458	Holland Bottom 500/161KV Sub	DIRECTEAL	170	18	188	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT5F380	Willow Glen 500 add generator	DIRECTGL	8,801	0	8,801	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT5F381	Willow Glen 230 add generator	DIRECTGL	8,801	0	8,801	0	0	0	0
Transmission Operations	ESI	TPHW5	C6PT5F566	Willow Glen 138 yard add generator	DIRECTGL	8,801	0	8,801	0	0	0	0

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Exhibit MFM- C
2013 TX Rate Case

Energy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHW5	C7PPS2509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	35,651	3,912	39,562	39,562	0	0	0
Transmission Operations	ESI	TPHW5	C7PPS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEM	1,229	155	1,384	1,384	0	0	0
Transmission Operations	ESI	TPHW5	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEM	11,064	1,214	12,278	12,278	0	0	0
Transmission Operations	ESI	TPHW5	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGL	4,917	540	5,457	5,457	0	0	0
Transmission Operations	ESI	TPHW5	E2PPS32517	HURRICANE ISMACT-Grid ELL 8-27-2012	DIRECTEL	8,611	964	9,576	9,576	0	0	0
Transmission Operations	ESI	TPHW5	E2PPS33211	T-Grid H ISAAC Damage EMI 8/28/12	DIRECTEM	2,527	269	2,796	2,796	0	0	0
Transmission Operations	ESI	TPHW5	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTEM	3,229	359	3,588	3,588	0	0	0
Transmission Operations	ESI	TPHW5	E2PPS8444	HURRICANE ISAAC T-Grid ESSL	DIRECTGL	615	67	682	682	0	0	0
Transmission Operations	ESI	TPHW5	E2PPS35C2	System Command Center ISAAC 2012	DIRECTES	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW5	F3PCTAPWHS	POWERHOUSE OPERATIONS	EMPLOYAL	132	0	132	132	6	0	6
Transmission Operations	ESI	TPHW5	F3PCTDPM01	SYS SERV PROJECT MANAGEMENT - ESI	CUSEOPCO	8,238	455	8,693	7,397	1,297	-8	1,289
Transmission Operations	ESI	TPHW5	F3PCTDS12	TRANSMISSION LINES O&M EXPENSE	TRANSNUP	9,882	455	10,337	8,823	1,514	-8	1,506
Transmission Operations	ESI	TPHW5	F3PCTDS20	SUBSTATION MAINTENANCE	TRANSNUP	346,491	22,744	369,235	325,099	44,135	-320	43,815
Transmission Operations	ESI	TPHW5	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRANSNUP	9,281	254	9,534	8,328	1,207	-3	1,203
Transmission Operations	ESI	TPHW5	F5PCTCAND	SERVICE AWARDS	DIRECTES	56	0	56	56	0	0	0
Transmission Operations	ESI	TPHW5	F5PCTCFLSR	VOICE & VIDEO LOCAL SERVICE	TELGENS	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW5	F5PCTCANCL	Transmission/Cancel Cap WO's to O&M	TRANSNUP	1,776	123	1,899	1,682	217	-2	215
Transmission Operations	ESI	TPHW5	F5PPTTSAB	Transmission Safety Advisory Board	TRANSNUP	6,526	559	7,085	6,208	878	-8	870
Transmission Operations	ESI	TPHW5	F5PPTTRAPMO	Transco Implementation PMO	TRANSNUP	75,413	7,367	82,780	72,642	10,138	-102	10,036
Transmission Operations	ESI	TPHW5	F5PPTTSSTD	T System Studies O&M	TRANSNUP	13,573	1,118	14,691	12,951	1,740	-14	1,726
Transmission Operations	ESI	TPHW5	F5PPTZUWELL	Energy Wellness Program	EMPLOYAL	732	80	812	774	38	0	38
Transmission Operations	ESI	TPHW5	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	55,915	5,451	61,366	52,210	9,156	-278	8,878
Transmission Operations	ESI	TPHW5	SPPCWS0059	FOSSIL CAPITAL SUSPENSE - ESI	CAPAOPCO	3,301	0	3,301	2,936	365	0	365
Transmission Operations	ESI	TPHW5	STPCEZ9002	Arkansas Cap Suspense Transmission	DIRECTEAI	248	0	248	248	0	0	0
Transmission Operations	ESI	TPHW5	STPCT30030	ELL Capital Suspense Transmission	DIRECTEL	336	0	336	336	0	0	0
Transmission Operations	ESI	TPHW5	STPCT59004	ENOI Capital Suspense Transmission	DIRECTEM	28	0	28	28	0	0	0
Transmission Operations	ESI	TPHW5	STPCT60006	EMI Capital Suspense Transmission	DIRECTEM	182	0	182	182	0	0	0
Transmission Operations	ESI	TPHW5	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSNUP	125,425	11,601	137,026	124,586	12,440	-962	11,484
Transmission Operations	ESI	TPHW5	STPPLG7900	Gulf States LA Transm Cap Susp	DIRECTGL	1,306	103	1,409	1,409	0	0	0
Transmission Operations	ESI	TPHW5	STPPTDS527	Capital Suspense TGrid ESI allOPCO	CUSEOPCO	906,773	86,498	993,271	845,077	148,194	-2,470	145,724
Transmission Operations	ESI	TPHW5	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	138	0	138	138	-138	-27	-27
Total						1,696,044	145,502	1,841,545	1,610,299	231,246	-4,196	56,973
Transmission Operations	ESI	TPHW5	C6PPTL4587	Cypress - Jacinto New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	68	68
Transmission Operations	ESI	TPHW6	C6PPTL4588	Frontier - Grimes New Line-EGSI-TX	N/A	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW6	C6PPTL8906	Quarry to Riverton Line 831- EGSI-TX	DIRECTTX	0	0	0	0	0	22	22
Transmission Operations	ESI	TPHW6	C6PPTL0085	1.85 (Hearts-Calvert): Uprate Line	DIRECTTX	0	0	0	0	0	-1	-1
Transmission Operations	ESI	TPHW6	C6PPTL453	Blue Water Sub: Install 11MVA Cap B	DIRECTTX	0	0	0	0	0	11	11
Transmission Operations	ESI	TPHW6	C6PPTSP555	Somerville Sub: Install Cap Bank	DIRECTTX	0	0	0	0	0	-1	-1
Transmission Operations	ESI	TPHW6	C6PPTSP911	C. St Junction: Install 138kv Bkr	DIRECTTX	0	0	0	0	0	-2	-2
Transmission Operations	ESI	TPHW6	C6PPTSP999	College Station Junction: Build Sub	DIRECTTX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW6	C7PPS3227	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTEL	3,105	300	3,405	3,405	0	0	0
Transmission Operations	ESI	TPHW6	C7PPS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECTEM	107	10	117	117	0	0	0
Transmission Operations	ESI	TPHW6	C7PPS38411	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTEM	964	93	1,057	1,057	0	0	0
Transmission Operations	ESI	TPHW6	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTGL	428	41	470	470	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHW6	E2PPS2517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRECTEL	482	47	528	0	0	0	0
Transmission Operations	ESI	TPHW6	E2PPS4087	HURRICANE ISAACT T-Grid ENOI 8-28-12	DIRECTNO	214	21	235	0	0	0	0
Transmission Operations	ESI	TPHW6	E2PPS8444	HURRICANE ISAACT T-Grid EGSL	DIRECTLG	54	5	59	0	0	0	0
Transmission Operations	ESI	TPHW6	E2PPSISCC2	System Command Center ISAACT 2012	DIRECTSI	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW6	F3PCTD1601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	65,504	6,486	71,990	12,274	0	-128	12,146
Transmission Operations	ESI	TPHW6	F3PCTD552	Transmission Operations EGSL LA	DIRECTLG	39,330	3,818	43,147	0	0	0	0
Transmission Operations	ESI	TPHW6	F3PCTD553	TRANSMISSION OPERATIONS ELI	DIRECTLG	32,106	3,213	35,319	0	0	0	0
Transmission Operations	ESI	TPHW6	F3PCTD556	TRANSMISSION OPERATIONS ENOI	DIRECTNO	12,989	1,291	14,280	0	0	0	0
Transmission Operations	ESI	TPHW6	F3PCTD557	Transmission Operations TEXAS	DIRECTTX	31,396	3,026	34,423	34,423	0	-345	34,078
Transmission Operations	ESI	TPHW6	F4PPLA0376	Maintain EAI Paths 2 and 3 RTO	DIRECTEL	971	89	1,061	0	0	0	0
Transmission Operations	ESI	TPHW6	F5PCSICAWD	AC INTERFERENCE STY ARK ENGINEERING	DIRECTEL	728	78	806	806	0	0	0
Transmission Operations	ESI	TPHW6	F5PCTD558	SERVICE AWARDS	DIRECTSI	41	0	41	41	0	0	0
Transmission Operations	ESI	TPHW6	F5PPDOEETR	DOE-Dept of Energy Studies Coordina	LOADOPCO	42,618	3,875	46,493	38,652	0	-74	7,847
Transmission Operations	ESI	TPHW6	F5PPDW0HPT	Utility Human Performance Training	ENHUTOP	6,998	1,417	8,415	4,630	0	-27	7,979
Transmission Operations	ESI	TPHW6	F5PPTRAPMO	Transco Implementation PMO	TRBSLNO	56,197	4,249	60,447	53,330	0	-70	7,047
Transmission Operations	ESI	TPHW6	F5PPZUWELL	Entergy Wellness Program	EMPLOYAL	9,961	730	10,690	9,424	0	-10	1,257
Transmission Operations	ESI	TPHW6	STPCT30030	ELL Capital Suspense Transmission	DIRECTEL	448	36	484	465	23	0	22
Transmission Operations	ESI	TPHW6	STPCT59004	ENOI Capital Suspense Transmission	DIRECTNO	99,207	9,785	108,992	108,992	0	0	0
Transmission Operations	ESI	TPHW6	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPNO	75,481	7,426	82,907	82,907	0	0	0
Transmission Operations	ESI	TPHW6	STPPLG7900	Gulf States LA Transm Cap Susp	DIRECTLG	166,745	15,500	182,245	165,591	0	-462	177,207
Transmission Operations	ESI	TPHW6	STPTX7900	Texas Trans Capital Suspense	DIRECTTX	164,985	16,075	181,060	181,060	0	0	0
Total	ESI	TPHW6				127,242	12,105	139,347	139,347	-139,347	-4,712	-4,712
Transmission Operations	ESI	TPHW6				924,305	89,716	1,014,021	796,027	-156,002	-5,733	56,259
Transmission Operations	ESI	TPHW7	C6PPISL603	Repapco Sub Install fiber equipment	DIRECTLG	0	101	101	101	0	0	0
Transmission Operations	ESI	TPHW7	C7PPS2509	HURRICANE ISAACT OPS ELL 8/28/12	DIRECTEL	10,150	1,058	11,207	11,207	0	0	0
Transmission Operations	ESI	TPHW7	C7PPS4091	HURRICANE ISAACT DIST ENOI 8/28/12	DIRECTNO	2,557	265	2,822	2,822	0	0	0
Transmission Operations	ESI	TPHW7	C7PPS8441	HURRICANE ISAACT DIST EGSL 8-28-12	DIRECTLG	1,084	109	1,194	1,194	0	0	0
Transmission Operations	ESI	TPHW7	E2PPS2517	HURRICANE ISAACT-Grid ELL 8-27-2012	DIRECTEL	5,628	590	6,218	6,218	0	0	0
Transmission Operations	ESI	TPHW7	E2PPS4087	HURRICANE ISAACT T-Grid ENOI 8-28-12	DIRECTNO	1,546	165	1,711	1,711	0	0	0
Transmission Operations	ESI	TPHW7	E2PPS8444	HURRICANE ISAACT T-Grid EGSL	DIRECTLG	1,495	145	1,640	1,640	0	0	0
Transmission Operations	ESI	TPHW7	F3PCFACALL	FACILITIES SVCS- ALL COS	SQFALLC	458	0	458	414	44	0	44
Transmission Operations	ESI	TPHW7	F3PCFACSTR	FACILITIES SVCS- ESI- TRANSMISSION	DIRECTSI	9,514	0	9,514	9,514	0	0	0
Transmission Operations	ESI	TPHW7	F3PCTD509	TRANSMISSION LINES O&M EXP - ELI	DIRECTEL	1,597	0	1,597	1,597	0	0	0
Transmission Operations	ESI	TPHW7	F3PCTD511	TRANSMISSION LINES O&M EXP - ENOI	DIRECTNO	1,716	0	1,716	1,716	0	0	0
Transmission Operations	ESI	TPHW7	F3PCTD515	Transmission Lines O&M EGSL LA	DIRECTLG	3,284	0	3,284	3,284	0	0	0
Transmission Operations	ESI	TPHW7	F3PCTD517	Substation Maintenance EGSL LA	DIRECTLG	59,668	5,626	64,691	64,691	0	0	0
Transmission Operations	ESI	TPHW7	F3PCTD520	SUBSTATION MAINTENANCE	TRASUBOP	648	0	648	579	69	0	69
Transmission Operations	ESI	TPHW7	F3PCTD521	SUBSTATION/SYSTEM PROT MAINT - ELI	DIRECTEL	53,362	4,957	58,320	58,320	0	0	0
Transmission Operations	ESI	TPHW7	F3PCTD524	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECTNO	39,282	3,816	43,098	43,098	0	0	0
Transmission Operations	ESI	TPHW7	F3PPTRAIMP	Transco Implementation	TRBSLNO	751	0	751	624	127	0	127
Transmission Operations	ESI	TPHW7	F5PPTISAB	Transmission Safety Advisory Board	TRBSLNO	5,840	423	6,263	5,401	862	-7	855
Transmission Operations	ESI	TPHW7	F5PPTRAPMO	Transco Implementation PMO	TRBSLNO	75,361	7,210	82,571	71,183	11,389	-112	11,277
Transmission Operations	ESI	TPHW7	STPCT30030	ELL Capital Suspense Transmission	DIRECTEL	1,353	0	1,353	1,353	0	0	0
Transmission Operations	ESI	TPHW7	STPTD0ELL	Capital Suspense T&D Grid ELL	DIRECTEL	35,988	3,511	39,499	39,499	0	0	0

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A) Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPHW7	STPTDEGL	Capital Suspense T&D Grid EGSL	DIRECTLG	36,852	3,587	40,439	40,439	0	0	0	0
Transmission Operations	ESI	TPHW7	STPTDENOI	Capital Suspense T&D Grid ENOI	DIRECTNO	28,194	2,826	31,019	31,019	0	0	0	0
Transmission Operations	ESI	TPHW7	STPTDSSZ	Capital Suspense T&D Grid ESIIOPCO	CUSOPOCO	728	0	728	620	109	-109	0	0
Transmission Operations	ESI	TPHW7	ACPR	Accrue Payroll	N/A	376,456	34,389	410,845	398,245	12,600	-109	-118	12,372
Transmission Operations	ESI	TPHW8	C7PPS1509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTLI	25,610	3,046	28,656	28,656	0	0	0	0
Transmission Operations	ESI	TPHW8	C7PPS3227	H-Isaac Capital Distr EMT 8/28/12	DIRECTEMI	419	44	463	463	0	0	0	0
Transmission Operations	ESI	TPHW8	C7PPS3491	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTENO	3,771	399	4,171	4,171	0	0	0	0
Transmission Operations	ESI	TPHW8	C7PPS3841	HURRICANE ISAAC DIST EGSL 8-28-12	DIRECTLG	1,676	177	1,854	1,854	0	0	0	0
Transmission Operations	ESI	TPHW8	E2PPS32517	HURRICANE ISAAC-T Grid ENOI 8-27-2012	DIRECTLI	1,886	200	2,085	2,085	0	0	0	0
Transmission Operations	ESI	TPHW8	E2PPS34087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECTENO	838	89	927	927	0	0	0	0
Transmission Operations	ESI	TPHW8	E2PPS38444	HURRICANE ISAAC T-Grid EGSL	DIRECTLG	210	22	232	232	0	0	0	0
Transmission Operations	ESI	TPHW8	E2PPS3SC2	System Command Center ISAAC 2012	DIRECTESI	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PCE01591	MISC FERC REG COMM EXP	LOADOPCO	2,681	232	2,913	2,435	478	0	-4	473
Transmission Operations	ESI	TPHW8	F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	LOADOPCO	18,188	2,371	20,559	17,102	3,457	0	-37	3,419
Transmission Operations	ESI	TPHW8	F3PCT15470	OPNS INTERCONNECTION AGREEMENT	TRSLNOP	1,354	0	1,354	1,170	184	0	0	184
Transmission Operations	ESI	TPHW8	F3PCT54052	Trans Regulatory Support/Policy	TRSLNOP	787,197	73,405	860,601	748,117	112,484	0	-1,091	111,393
Transmission Operations	ESI	TPHW8	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	12,031	0	12,031	10,588	1,444	0	0	1,444
Transmission Operations	ESI	TPHW8	F3PCT1341A	Transco ELL and EGSL Reg Implementation	CUSLEGLA	9,800	1,094	10,894	10,894	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPEAUMIS	MISO Transition EAI Path 1 costs	DIRECTEAI	9,083	922	10,005	10,005	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPESSLM1	MISO Transition EGSL costs	DIRECTLG	810	100	910	910	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPELLMIS	MISO Transition ELL costs	DIRECTLI	1,311	172	1,482	1,482	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPEMIMIS	MISO Transition EMT costs	DIRECTEMI	6,273	634	6,907	6,907	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPEQJMI	MISO Transition ENOI costs	DIRECTENO	3,301	342	3,643	3,643	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPETIMIS	MISO Transition ETI costs	DIRECTTX	24,260	2,218	26,479	26,479	0	0	-8,464	18,014
Transmission Operations	ESI	TPHW8	F3PPLGFA09	EGSL FUEL AUDIT 2005-2009	DIRECTLG	-78	6	-73	-73	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPTOICE	O&M ICT Transition Costs	LOADOPCO	9,394	830	10,224	8,490	1,734	0	-618	1,117
Transmission Operations	ESI	TPHW8	F3PPTCRF11	TX Transm Cost Recovery Rider	DIRECTTX	1,635	147	1,782	0	1,782	0	-19	1,763
Transmission Operations	ESI	TPHW8	F3PPTDBSC	Energy Regional State Committee	LOADOPCO	6,488	640	7,128	5,913	1,215	0	-13	1,203
Transmission Operations	ESI	TPHW8	F3PPTDBSD	MISO Transition ALL OPCC	LOADOPCO	63,617	6,071	69,689	57,864	11,825	0	-3,872	7,953
Transmission Operations	ESI	TPHW8	F3PPTDHY19	Dept of Justice Investigations	LOADOPCO	747	74	821	681	140	0	-1	139
Transmission Operations	ESI	TPHW8	F3PPTRAEMI	Transco EMT Reg Implementation	DIRECTEMI	1,985	164	2,149	2,149	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPTRAENO	Transco ENOI Reg Implementation	DIRECTENO	1,181	162	1,344	1,344	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPTRAETI	Transco ETI Reg Implementation	DIRECTTX	4,150	342	4,492	0	4,492	0	-38	4,454
Transmission Operations	ESI	TPHW8	F3PCCSL351	ELI 2001 SYSTEM AGREEMENT CASE	DIRECTLI	28	3	30	30	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PCCVAMD	SERVICE AWARDS	DIRECTESI	168	0	168	168	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PCCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBOROPT	9	0	9	9	1	0	0	1
Transmission Operations	ESI	TPHW8	F3PCCZQ1207	SYSTEM AGREEMENT ADMINISTRATOR	LOADOPCO	135,135	13,090	148,225	123,152	25,073	0	-244	24,829
Transmission Operations	ESI	TPHW8	F3PCCZU1424	REGULATORY AFFAIRS - NPSI	DIRECTENO	389	54	443	443	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PDPWOHPT	Utility Human Performance Training	EMPLUTOP	856	53	909	802	107	0	-1	106
Transmission Operations	ESI	TPHW8	F3PPE14427	Regulatory Info RTIS-EAI-Dock Undk	DIRECTEAI	83	9	91	91	0	0	0	0
Transmission Operations	ESI	TPHW8	F3PPEX0111	Regulatory Rate Case Support	DIRECTTX	1,902	452	2,354	0	2,354	0	-2,354	0
Transmission Operations	ESI	TPHW8	F3PSPU1CT	2011 Texas Rate Case Support	LOADOPCO	8,579	835	9,414	7,829	1,585	0	-16	1,568
Transmission Operations	ESI	TPHW8	F3PPTRAPMO	Support of ICT	TRSLNOP	44,359	4,191	48,550	42,702	5,847	0	-58	5,790

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Total	All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted			
Transmission Operations	ESI	TPHW8	FSPTRAREG	Transco Reg Implementation	TRSLNOP	6,322	647	6,969	5,885	1,084	0	-10	1,074			
Transmission Operations	ESI	TPHW8	RATE	Prep-Support Utility Rate Case	N/A	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPHW8	RFSF	Support Regulatory Filings	N/A	0	0	0	0	0	0	0	0			
Total																
Transmission Operations	ESI	TPHW8	C7PPS1299	SNOW STORM DL ELA DIST 12/25/12	DIRECTAI	1,197,648	113,235	1,310,882	1,109,119	201,763	0	-16,840	184,923			
Transmission Operations	ESI	TPHW9	C7PPS1303	STORM DL ARK DIST EAT 02/20/2013	DIRECTAI	1,464	211	1,675	1,675	0	0	0	0			
Transmission Operations	ESI	TPHW9	C7PPS1303	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTAI	1,189	128	1,317	1,317	0	0	0	0			
Transmission Operations	ESI	TPHW9	C7PPS1303	STORM DMG LA DIST OPS ELL ISS 1/14/	DIRECTAI	5,535	669	6,204	6,204	0	0	0	0			
Transmission Operations	ESI	TPHW9	C7PPS1327	H-Isaac Capital Distr EMI 8/28/12	DIRECTAI	524	73	596	596	0	0	0	0			
Transmission Operations	ESI	TPHW9	C7PPS1491	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTAI	191	23	214	214	0	0	0	0			
Transmission Operations	ESI	TPHW9	C7PPS1841	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTAI	1,718	208	1,926	1,926	0	0	0	0			
Transmission Operations	ESI	TPHW9	E2PPS1517	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTAI	763	92	855	855	0	0	0	0			
Transmission Operations	ESI	TPHW9	E2PPS14087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTAI	9,678	1,027	10,704	10,704	0	0	0	0			
Transmission Operations	ESI	TPHW9	E2PPS18444	HURRICANE ISAAC T-Grid ESSL	DIRECTAI	2,751	295	3,045	3,045	0	0	0	0			
Transmission Operations	ESI	TPHW9	E2PPS18444	System Command Center ISAAC 2012	DIRECTAI	1,670	178	1,847	1,847	0	0	0	0			
Transmission Operations	ESI	TPHW9	F3PCTD509	VEGETATION MANAGEMENT - ESI	CUSEOPCO	0	0	0	0	0	0	0	0			
Transmission Operations	ESI	TPHW9	F3PCTD509	TRANSMISSION LINES O&M EXP - ELL	DIRECTAI	102,512	9,905	112,417	95,641	16,776	0	-167	16,608			
Transmission Operations	ESI	TPHW9	F3PCTD510	TRANSMISSION LINES O&M EXP - ENOI	DIRECTAI	1,528	0	1,528	1,528	0	0	0	0			
Transmission Operations	ESI	TPHW9	F3PCTD511	TRANSMISSION LINES O&M EXP - ENOI	DIRECTAI	748	0	748	748	0	0	0	0			
Transmission Operations	ESI	TPHW9	F3PCTD512	TRANSMISSION LINES O&M EXP - ENOI	DIRECTAI	187	0	187	187	0	0	0	0			
Transmission Operations	ESI	TPHW9	F3PCTD515	TRANSMISSION LINES O&M EXP - ENOI	DIRECTAI	116,890	9,905	126,795	108,214	18,581	0	-164	18,417			
Transmission Operations	ESI	TPHW9	F3PCTD520	SUBSTATION MAINTENANCE	TRASUBOP	1,309	0	1,309	1,309	0	0	0	0			
Transmission Operations	ESI	TPHW9	F3PCTD520	SERC Component Inventory Initiati	TRASUBOP	1,381	0	1,381	1,381	0	0	0	0			
Transmission Operations	ESI	TPHW9	F4PPEL1145	Mutual Assist ELL PH1 10/29/12	DIRECTAI	67,328	6,712	74,040	64,806	9,234	0	-93	9,141			
Transmission Operations	ESI	TPHW9	F4PPEL1146	Utility Human Performance Training	DIRECTAI	2,278	203	2,481	2,481	0	0	0	0			
Transmission Operations	ESI	TPHW9	F5PPEDS145	Energy Delivery/Suspense Redass	ENPLUTOP	7,920	801	8,721	8,721	0	0	0	0			
Transmission Operations	ESI	TPHW9	F5PPEDS145	Energy Wellness Program	TRSLNOP	260	0	260	230	30	0	0	30			
Transmission Operations	ESI	TPHW9	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	296	32	328	313	15	0	0	15			
Transmission Operations	ESI	TPHW9	STPCTA0527	EL Capital Suspense Transmission	DIRECTAI	66,523	6,603	73,126	62,215	10,911	-10,911	-336	-336			
Transmission Operations	ESI	TPHW9	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	4,221	0	4,221	4,221	0	0	0	0			
Transmission Operations	ESI	TPHW9	STPPTD001A	Capital Suspense T&D Grid ESI LA	CUSTELA	73,971	6,603	80,574	73,212	7,362	-7,362	-221	-221			
Transmission Operations	ESI	TPHW9	STPPTD557	Capital Suspense T&D ESI allOPCO	CUSEOPCO	4,874	0	4,874	4,874	0	0	0	0			
Total																
Transmission Operations	ESI	TPHW9	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	482,649	43,668	526,317	461,677	64,640	-19,000	-982	44,658			
Total																
Transmission Operations	ESI	TPHX1	C1PPW0251T	TMS Telecom	N/A	195	0	195	172	23	0	0	23			
Transmission Operations	ESI	TPHX2	C1PPW0252T	DMS Telecom	N/A	0	106	106	106	0	0	0	0			
Transmission Operations	ESI	TPHX2	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECTAI	6,097	589	6,686	6,686	0	0	0	0			
Transmission Operations	ESI	TPHX2	C7PPS1327	H-Isaac Capital Distr EMI 8/28/12	DIRECTAI	210	20	231	231	0	0	0	0			
Transmission Operations	ESI	TPHX2	C7PPS1491	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECTAI	1,892	183	2,075	2,075	0	0	0	0			
Transmission Operations	ESI	TPHX2	C7PPS1841	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECTAI	841	81	922	922	0	0	0	0			

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A) Total Billings		(B) Service Company Recipient		(C) Total		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support		Support								
Transmission Operations	ESI	TPHX2	E2PPS21517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECTLI	946		91		1,038		1,038	0	0	0	0
Transmission Operations	ESI	TPHX2	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8-28-12	DIRECTNO	420		41		461		461	0	0	0	0
Transmission Operations	ESI	TPHX2	E2PPS18444	HURRICANE ISAAC T-Grid ESSI	DIRECTCLG	105		10		115		115	0	0	0	0
Transmission Operations	ESI	TPHX2	E2PPS18444	System Command Center ISAAC 2012	DIRECTCLG	0		0		0		0	0	0	0	0
Transmission Operations	ESI	TPHX2	F3PCTD538	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNLP	94,663		7,872		102,535		89,103	13,432	0	-117	13,315
Transmission Operations	ESI	TPHX2	F3PCTD538	TRANSMISSION POWER SYSTEM OPERATION	LOADOPCO	8,261		1,116		9,377		7,789	1,588	0	0	1,588
Transmission Operations	ESI	TPHX2	F3PCTD538	Q&M ICT Transition Costs	LOADOPCO	3,273		277		3,550		2,945	605	0	-259	346
Transmission Operations	ESI	TPHX2	F3PCTD538	MISO Transition All OPO	LOADOPCO	2,982		275		3,257		2,711	546	0	-241	305
Transmission Operations	ESI	TPHX2	F5PDCS01L	PS ASSET MANAGEMENT FOR LE	CUSEOPCO	7,290		801		8,091		6,884	1,207	0	-4	1,203
Transmission Operations	ESI	TPHX2	F5PDCS01L	Util Ops Safety Training Development	ENPLUTOP	934		0		934		826	109	0	0	109
Transmission Operations	ESI	TPHX2	F5PDCS01L	EnergyDelivery Safety Trng Develop	ENPLUTOP	16,254		0		16,254		14,977	1,277	0	0	1,277
Transmission Operations	ESI	TPHX2	F5PDCS01L	Transco Implementation PMO	TRSLNLP	17,044		1,492		18,536		16,005	2,531	0	-20	2,511
Transmission Operations	ESI	TPHX2	SDPCR60007	CAPITAL SUPPLEMENTATION EMI	DIRECTMI	63,901		7,051		70,952		70,952	0	0	0	0
Transmission Operations	ESI	TPHX2	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	154,773		14,620		169,393		153,952	15,441	-15,441	-430	-430
Total						379,888		34,798		414,685		377,949	36,736	-15,441	-1,071	20,225
Transmission Operations	ESI	TPHX3	C1PPDRPDC	JACKSON IAB: DFR, PDC COMPUTER 2012	N/A	0		120		120		120	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3002	2008 NERC Cyber Security Compliance	TRSLNLP	0		0		0		0	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3063	Real Time Simulation Tools HYPERISM	TRSLNLP	0		0		0		0	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3160	Relay Application SMS Pkg Developme	N/A	0		0		0		0	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3404	Software/Consulting Serv DOE SGIG	N/A	0		939		939		939	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3405	Hardware DOE SGIG Phasor Project	N/A	0		12,087		12,087		12,087	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3406	Program/Proj Mgmt Serv DOE SGIG	N/A	0		752		752		752	0	0	0	0
Transmission Operations	ESI	TPHX3	C1PPTD3431	Lab Equip: Test Set & Stand Relays	N/A	0		0		0		0	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPBU1131	Destrehn-replace OCB B-0927	DIRECTLI	2,801		698		3,499		3,129	370	0	0	370
Transmission Operations	ESI	TPHX3	C6PPBU1135	Ave-C - Install new Feeder 405-2	DIRECTNO	3,172		365		3,537		3,537	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPBU1135	BAXTER WILSON-PERRYVILLE	DIRECTMI	0		18		18		18	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40402	Canton 230: Upgd RTU Protocol	DIRECTMI	1,420		144		1,564		1,565	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40403	Canton: Inst Fiber Equip	N/A	0		26		26		26	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40487	Canton Rd: Upgrd RTU to 8979 protob	DIRECTMI	1,736		171		1,907		1,907	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40488	Elton Rd: Upgrd RTU to 8979 protob	DIRECTMI	2,131		216		2,347		2,347	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40489	Jackson, W: Rpl HV Bkr 6W07	DIRECTMI	1,775		209		1,984		1,985	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40496	ISES: add DFR & SPOF panel	DIRECTAI	0		0		0		0	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40496	UnionCarbide: Replace S2410 Incr	DIRECTLI	4,807		594		5,401		5,401	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40496	MKN replace Motor Op 21137	DIRECTCLG	4,556		505		5,061		5,061	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD40496	MOON LAKE TO RICHIE	DIRECTMI	0		17		17		17	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPNATCRS	S. NATCHEZ-PLANTATION CROSSING	DIRECTMI	0		20		20		20	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PPD3182	S Beaumont PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3183	Dayton Bulk PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3184	Goalin Sub PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3185	Grimes Sub PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3186	Neches Sub PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3187	China Sub PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3188	Nelson Sub PMU Install DOE SGIG	DIRECTTX	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3189	ANO Sub PMU Installation DOE SGIG	DIRECTAI	6,813		232		7,045		7,046	0	-7,046	-82	-82
Transmission Operations	ESI	TPHX3	C6PPD3193		DIRECTAI	6,813		232		7,045		7,046	0	-7,046	-82	-82

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Entergy Texas, Inc.
Affiliate Billings - by Witness Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Exhibit MFM-C
2013 TX Rate Case

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	Total Billings		All Other BU's	ETI Per Books	Exclusions	Proforma Amount	Total ETI Adjusted
					Support	Service Company Recipient					
Transmission Operations	ESI	TPHX3	C6PTD3194	El Dorado Sub PMU Install DOE SGIG	23,277	232	23,510	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3195	Dell Sub PMU Install DOE SGIG Phaso	23,277	232	23,510	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3196	Marblevale Sub PMU Install DOE SGIG	23,277	232	23,510	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3197	Ray Braswell PMU Install DOE SGIG	6,813	232	7,046	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3198	Rex Brown PMU Install DOE SGIG	23,277	232	23,510	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3199	Grand Gulf PMU Install DOE SGIG	6,813	232	7,046	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3200	Fancy Point PMU Install DOE SGIG	23,277	232	23,510	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3400	Ninemile Sub PMU Install DOE SGIG	6,813	232	7,046	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3401	Waterford PMU Install DOE SGIG	13,626	465	14,091	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3402	Sterlingford PMU Install DOE SGIG	6,813	232	7,046	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3403	Michoud Sub PMU Install DOE SGIG	23,936	268	24,204	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3423	Sterlingford 115KV PMU Installation	5,954	232	6,186	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD3437	Porter Sub PMU Install DOE SGIG Ph	22,418	232	22,650	0	-22,650	-52	-52
Transmission Operations	ESI	TPHX3	C6PTD3438	Jacinto Sub PMU Install DOE SGIG	5,954	232	6,186	0	6,186	-52	-52
Transmission Operations	ESI	TPHX3	C6PTD4587	Cypress - Jacinto New Line ECSI-TX	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD8003	Sylvan Hills Upgrade Relay	134	16	150	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD796	Livonia Sub Bkt 706F replacement	706	81	787	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD107	West Helena - Repl L-Phi Brinkley E	1,374	120	1,494	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD670	NLR Dine - Replace relay LK South	1,273	143	1,416	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD723	Dobbin - Replace Breaker 920F	737	83	820	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD727	Navasota - Replace Breaker 969F	1,597	170	1,767	0	1,767	-1,767	0
Transmission Operations	ESI	TPHX3	C6PTD728	Rutvin Replace Breaker 268F	1,240	147	1,386	0	1,386	-1,386	0
Transmission Operations	ESI	TPHX3	C6PTD728	Wyndale - Build New 115KV Sub	1,759	175	1,934	0	1,934	-1,934	0
Transmission Operations	ESI	TPHX3	C6PTD728	China - Replace Relaying L-568	22,461	0	22,461	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	Jacinto - Replace Relaying L-568	11,897	0	11,897	0	11,897	-11,897	0
Transmission Operations	ESI	TPHX3	C6PTD728	RTO Metering - Sterlingford 115 KV	11,897	0	11,897	0	11,897	-11,897	0
Transmission Operations	ESI	TPHX3	C6PTD728	RTO Metering - North Bastrop 115 KV	2,471	290	2,762	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	Kanis Rd SPT Transfer Trip	5,885	724	6,609	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	CIP-ED Phase II Sec Programs EMI	2,365	290	2,655	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	SNOW STORM DL EAI DIST 12/25/12	596	60	656	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	STORM DL ARK DIST EAI 02/20/2013	388	61	450	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	HURRICANE ISAAC OPS ELL 8/28/12	1,813	208	2,021	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	STORM DMG LA DIST OPS ELL 12/26	10,016	1,017	11,033	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	EMI April 2012 Storm Dist Ops MS	9	1	11	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	EMI JUNE 11 THUNDERSTORM- Dist Ops	738	84	822	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	H-Isaac Capital Dist EMI 8/28/12	832	70	902	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	EMI Ice Event Jan 2013 DIST OPS MS	7,024	963	7,988	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	HURRICANE ISAAC DIST ENOI 8/28/12	1,013	136	1,148	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	Storm Dmg Dist ETL 12/25/12	1,044	123	1,167	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	HURRICANE ISAAC DIST ESSL 8-28-12	66	10	77	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	STORM DMG LA DIST OPS ESSL 12/26	464	55	519	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	STORM DMG LA DIST OPS ESSL 12/26	9	1	11	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	HURRICANE ISAAC T-Grid ENOI 8-28-12	522	62	584	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	HURRICANE ISAAC T-Grid ESSL	232	27	259	0	0	0	0
Transmission Operations	ESI	TPHX3	C6PTD728	HURRICANE ISAAC T-Grid ESSL	58	7	65	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A) Total Billings		(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient					
Transmission Operations	ESI	TPHX3	E2PPS3SC2	System Command Center ISAAC 2012	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX3	F3PCFACALL	FACILITIES SVCS- ALL COS	SOFTALLC	314	0	278	36	0	0	36
Transmission Operations	ESI	TPHX3	F3PCTDS17	Substation Maintenance ESI LA	DIRECT	100	9	109	0	0	0	0
Transmission Operations	ESI	TPHX3	F3PCTDS21	SUBSTATION/SYSTEM PROT MAINT - ESI	DIRECT	102	9	111	0	0	0	0
Transmission Operations	ESI	TPHX3	F3PCTDS22	SUBSTATION/SYSTEM PROT MAINT - EMI	DIRECT	973	118	1,092	0	0	0	0
Transmission Operations	ESI	TPHX3	F3PCTDS24	SUBSTATION/SYSTEM PROT MAINT - ENOI	DIRECT	100	9	109	0	0	0	0
Transmission Operations	ESI	TPHX3	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	675,687	29,980	616,469	89,198	0	-438	88,760
Transmission Operations	ESI	TPHX3	F3PPD10165	Trans Work Mgmt App Support	TRSLNOP	288	0	254	34	0	0	34
Transmission Operations	ESI	TPHX3	F5PCSVCAWD	SERVICE AWARDS	DIRECT	971	0	971	0	0	0	0
Transmission Operations	ESI	TPHX3	F5PCTDS58	TRANSMISSION OPERATIONS	LOADOPCO	627	0	627	107	0	0	107
Transmission Operations	ESI	TPHX3	F5PCZDEPT	SUPERVISION & SUPPORT - CORPORATE	LBRCORPT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX3	F5PPCONSOR	T Consortiums O&M	TRSLNOP	455,723	0	399,179	56,544	0	0	56,544
Transmission Operations	ESI	TPHX3	F5PPDOESMG	DOE Smart Grid Phasor Project OM	TRSLNOP	32,940	0	28,632	4,308	0	0	4,308
Transmission Operations	ESI	TPHX3	F5PPDOWHPT	Utility Human Performance Training	ENPLUTOP	3,703	218	3,459	463	0	-5	458
Transmission Operations	ESI	TPHX3	F5PPGCANCL	T-Grids Cancel Cap WO's to O&M	TRALNOP	1,173	105	1,086	192	0	29	221
Transmission Operations	ESI	TPHX3	F5PPPTFSAB	Transmission Safety Advisory Board	TRSLNOP	4,443	4,443	45,381	6,343	0	-63	6,280
Transmission Operations	ESI	TPHX3	F5PPTRAPMO	Transco Implementation PMO	TRSLNOP	13,878	1,258	12,999	2,137	0	-20	2,116
Transmission Operations	ESI	TPHX3	F5PPTSSTD	T System Studies O&M	TRSLNOP	100,300	0	88,418	11,882	0	0	11,882
Transmission Operations	ESI	TPHX3	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	CUSEOPCO	0	0	0	0	0	-6	-6
Transmission Operations	ESI	TPHX3	STPCE29002	Arkansas Cap Suspense Transmission	DIRECT	127,213	0	127,213	0	0	0	0
Transmission Operations	ESI	TPHX3	STPCT30030	ELL Capital Suspense Transmission	DIRECT	147,664	0	147,664	0	0	0	0
Transmission Operations	ESI	TPHX3	STPCT59004	ENOI Capital Suspense Transmission	DIRECT	17,158	0	17,158	0	0	0	0
Transmission Operations	ESI	TPHX3	STPCT60006	EMI Capital Suspense Transmission	DIRECT	102,369	972	103,342	0	0	0	0
Transmission Operations	ESI	TPHX3	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	1,756,074	64,509	1,820,584	165,611	-165,611	-1,854	-1,854
Transmission Operations	ESI	TPHX3	STPPGL7900	Gulf States LA Transm Cap Susp	DIRECT	89,675	0	89,675	0	0	0	0
Transmission Operations	ESI	TPHX3	STPPTX7900	Texas Trans Capital Suspense	DIRECT	75,351	0	75,351	0	-75,351	0	0
Total						4,032,819	129,343	3,649,888	512,274	-341,031	-3,036	168,207
Transmission Operations	ESI	TPHX3	C6PPTLY002	Jackson to Tejas Reconnector L334	DIRECT	1,241	210	1,451	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS1299	SNOW STORM DL EAI DIST 12/25/12	DIRECT	2,580	401	2,981	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS1303	STORM DL ARK DIST EAI 02/20/2013	DIRECT	15,907	1,644	17,551	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS12509	HURRICANE ISAAC OPS ELL 8/28/12	DIRECT	22,921	2,645	25,565	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS3223	EMI JUNE 11 THUNDERSTORM- Dir Ops	DIRECT	1,221	103	1,324	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS3227	H-Isaac Capital Distr EMI 8/28/12	DIRECT	372	36	408	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS4091	HURRICANE ISAAC DIST ENOI 8/28/12	DIRECT	3,352	324	3,675	0	0	0	0
Transmission Operations	ESI	TPHX6	C7PPS38411	HURRICANE ISAAC DIST ESSL 8-28-12	DIRECT	1,490	144	1,634	0	0	0	0
Transmission Operations	ESI	TPHX6	E2PPS1297	T-Grid Snow Storm EAI 12/25/12	DIRECT	2,123	383	2,506	0	0	0	0
Transmission Operations	ESI	TPHX6	E2PPS32517	HURRICANE ISAAC-Grid ELL 8-27-2012	DIRECT	3,104	392	3,496	0	0	0	0
Transmission Operations	ESI	TPHX6	E2PPS32311	T-Grid H ISAAC Damage EMI 8/28/12	DIRECT	3,668	447	4,115	0	0	0	0
Transmission Operations	ESI	TPHX6	E2PPS4087	HURRICANE ISAAC T-Grid ENOI 8.28.12	DIRECT	745	72	817	0	0	0	0
Transmission Operations	ESI	TPHX6	E2PPS38444	HURRICANE ISAAC T-Grid ESSL	DIRECT	186	18	204	0	0	0	0
Transmission Operations	ESI	TPHX6	E2PPS3SC2	System Command Center ISAAC 2012	DIRECT	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX6	F3PCTDS12	TRANSMISSION LINES O&M EXPENSE	TRALNOP	27,166	2,538	29,704	4,353	0	-42	4,310
Transmission Operations	ESI	TPHX6	F3PCTDS20	SUBSTATION MAINTENANCE	TRASUBOP	86,979	5,076	92,055	11,044	-3,602	-71	7,371
Transmission Operations	ESI	TPHX6	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSLNOP	470,853	0	406,890	63,963	-2,550	0	61,413

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)
						Support	Service Company Recipient	Support	Service Company Recipient	Total	Total					
Transmission Operations	ESI	TPHX6	FSPDWSTFR	Util Ops Safety Training Development	EMPLUTOP	311	0	311	0	311	0	275	36	0	0	36
Transmission Operations	ESI	TPHX6	FSPPEIPST	Energy Delivery/Incidental Proj Sup	TRSLNOP	936	0	936	0	936	0	818	118	0	0	118
Transmission Operations	ESI	TPHX6	FSPPEISFR	Energy Delivery Safety Trng Develop	EMPLTRAN	5,911	0	5,911	0	5,911	0	5,446	465	0	0	465
Transmission Operations	ESI	TPHX6	FSPPEISUR	Energy Delivery/Suspense Reclass	TRSLNOP	163	0	163	0	163	0	143	19	0	0	19
Transmission Operations	ESI	TPHX6	FSPPTTSAB	Transmission Safety Advisory Board	TRSLNOP	77	0	77	0	77	0	64	13	0	0	13
Transmission Operations	ESI	TPHX6	FSPPTAPMO	Transco Implementation PMO	TRSLNOP	43,635	4,420	48,055	0	48,055	0	41,945	6,110	0	-63	6,047
Transmission Operations	ESI	TPHX6	STPCE29002	Arkansas Cap Suspense Transmission	DIRECTAI	222	0	222	0	222	0	222	0	0	0	0
Transmission Operations	ESI	TPHX6	STPCT30030	ELL Capital Suspense Transmission	DIRECTAI	121,549	11,558	133,107	0	133,107	0	133,107	0	0	0	0
Transmission Operations	ESI	TPHX6	STPCT60006	EMI Capital Suspense Transmission	DIRECTAI	327	0	327	0	327	0	327	0	0	0	0
Transmission Operations	ESI	TPHX6	STPCTA0527	TRANSMISSION CAPITAL SUSPENSE OH	TRANSPND	604,203	30,247	634,450	0	634,450	0	576,003	58,447	-58,447	-1,054	-1,054
Transmission Operations	ESI	TPHX6	STPGL7900	Gulf States LA Transm Cap Susp	DIRECTGL	67,543	6,482	74,025	0	74,025	0	74,025	0	0	0	0
Transmission Operations	ESI	TPHX6	STPPTX7900	Texas Trans Capital Suspense	DIRECTTX	0	0	0	0	0	0	0	0	0	-145	-145
Total						1,488,785	67,140	1,555,925				1,411,355	144,569	-64,599	-1,376	78,594
Transmission Operations	ESI	TPHX6	CIPPTD2975	Facility Ratings Data Management	TRSLNOP	-1,603	-125	-1,728	0	-1,728	0	-1,531	-197	0	2	2
Transmission Operations	ESI	TPHX7	C6PDS3378	Lawson Rd Build Substation	DIRECTAI	1,223	131	1,354	0	1,354	0	1,354	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPDSL001	Ringold Replace Xmr	DIRECTAI	951	92	1,043	0	1,043	0	1,043	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTSA056	ISSES add DFR & SPOF panel	DIRECTAI	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPISA102	Elaine - Gillet, Replace Poles	DIRECTAI	4,351	392	4,743	0	4,743	0	4,743	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL1147	Oakville Alliance: Build 230KV L 275	DIRECTAI	20,009	2,298	22,307	0	22,307	0	22,307	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL1206	AECW Wabaska West Line POD	DIRECTAI	5,152	494	5,646	0	5,646	0	5,646	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2602	Line 274: Build New 230KV Line	DIRECTAI	19,258	1,792	21,050	0	21,050	0	21,050	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2623	DSG: Gypsy-Caytona 115KV Upgrade	DIRECTAI	-9,540	-818	-10,358	0	-10,358	0	-10,358	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2624	DSG: Gyp-Hooker River Crossing	DIRECTAI	-22,466	-1,756	-24,222	0	-24,222	0	-24,222	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2644	Luling-Amer Cyan: 115KV Line Upgrade	DIRECTAI	-3,040	-226	-3,266	0	-3,266	0	-3,266	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2953	Line 175 - Himez - Blue Water	DIRECTTX	0	0	0	0	0	0	0	0	0	150	150
Transmission Operations	ESI	TPHX7	C6PPTL2999	Cheek to Dayton Bulk Line 88	DIRECTTX	0	0	0	0	0	0	0	0	0	-12	-12
Transmission Operations	ESI	TPHX7	C6PPTL4200	Jacinto-Lewis Creek 230KV Line	DIRECTTX	0	0	0	0	0	0	0	0	0	-69	-69
Transmission Operations	ESI	TPHX7	C6PPTL4491	Getwell-Senobia Build New Line	DIRECTAI	9,948	942	10,890	0	10,890	0	10,890	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL4492	Calhoun: Build new 115 KV line	DIRECTAI	3,859	378	4,237	0	4,237	0	4,237	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL4493	Church Rd-Getwell Build New Line	DIRECTAI	7,522	644	8,166	0	8,166	0	8,166	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL4498	Nelson to Moss Bluff New 230KV Line	DIRECTAI	6,877	561	7,438	0	7,438	0	7,438	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL4587	Cypress - Jacinto: New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	0	0	0	0	216	216
Transmission Operations	ESI	TPHX7	C6PPTL4588	Frontier - Grimes: New Line-EGSI-TX	DIRECTTX	0	0	0	0	0	0	0	0	0	71	71
Transmission Operations	ESI	TPHX7	C6PPTL5099	Willow Glen-Boxwood New 230KV Line	DIRECTGL	26,438	2,628	29,066	0	29,066	0	29,066	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL5400	Merlin-L17: Build In/Out Arange	DIRECTTX	0	0	0	0	0	0	0	0	0	-45	-45
Transmission Operations	ESI	TPHX7	C6PPTL5552	Line 552: Upgrade Line	DIRECTTX	0	0	0	0	0	0	0	0	0	-7	-7
Transmission Operations	ESI	TPHX7	C6PPTL5591	Line 591: Upgrade Line	DIRECTTX	0	0	0	0	0	0	0	0	0	-9	-9
Transmission Operations	ESI	TPHX7	C6PPTL7178	WalnutGrove-Swartz 115: Upgr Ln	DIRECTAI	3,573	240	3,813	0	3,813	0	3,813	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL8321	Jennings-Lawag Upgrd-106 MVA/Ln	DIRECTTX	0	0	0	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL8507	Kickapoo-Add MOS for Sectionalizing	DIRECTTX	0	0	0	0	0	0	0	0	0	-126	-126
Transmission Operations	ESI	TPHX7	C6PPTL8866	South Beaumont to Cheek Line 66	DIRECTTX	0	0	0	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHX7	C6PPTL8906	Quarry to Riverton Line 831: EGS-TX	DIRECTTX	0	0	0	0	0	0	0	0	0	106	106
Transmission Operations	ESI	TPHX7	C6PPTL8980	Tillatoba-South Grenada: Relocate 1	DIRECTAI	148	11	159	0	159	0	159	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL9397	Ray/Braswell-Bryam: Build 115KV Ln	DIRECTAI	39,257	3,801	43,058	0	43,058	0	43,058	0	0	0	0

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Exhibit MFM-C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Description	EST Billing Method	(A) Total Billings			(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient	Total					
Transmission Operations	ESI	TPHX7	C6PPTL9821	Aminia - Cedar Hill: Upgrade 1886	DIRECTTX	0	0	0	0	0	0	-499	-499
Transmission Operations	ESI	TPHX7	C6PPTL1A11	Hamlet to Holland Bottoms 161 Line	DIRECTAI	2,320	242	2,562	2,562	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2A03	Lawson Rd. Cut In	DIRECTAI	8,090	766	8,856	8,856	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2A09	Benton N. to Woodlawn - New Line	DIRECTAI	68,658	6,920	75,578	75,578	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL8003	Relocate 115kV line 205, Hwy 57	DIRECTEL	1,277	126	1,402	1,402	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL8990	Nine Mile-Southport upgrade line	DIRECTEL	8,360	890	9,250	9,210	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL0002	Norco-Snakefarm: Cut In Ormond Sub	DIRECTEL	17,754	1,935	19,689	19,689	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL0003	Valentine-Clovelly Ln Upgrade	DIRECTEL	15,571	1,568	17,139	17,139	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL0002	DLR Sub 500KV Cutin	DIRECTAI	1,651	162	1,812	1,812	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL9999	NLR Levy to NLR Westgate Rebuild	DIRECTTX	21,591	1,950	23,541	23,541	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL9996	Longmire to Navasota 138kV L96	DIRECTTX	468	47	515	515	0	-515	-5	-5
Transmission Operations	ESI	TPHX7	C6PPTL9997	ETEC Urdand to Doucette 138 kV L593	DIRECTTX	8,082	873	8,955	8,955	0	-8,955	-91	-91
Transmission Operations	ESI	TPHX7	C6PPTL9998	LS89 Warren to Woodville cut. SS	DIRECTTX	9,452	1,008	10,460	10,460	0	-10,460	-106	-106
Transmission Operations	ESI	TPHX7	C6PPTL9999	Line cut-in - L602	DIRECTAI	4,317	431	4,748	4,748	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL2001	CLECO Sellers Road to LUS Labbie EGI	DIRECTLG	3,840	245	4,085	4,085	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3005	L395 Hareston Cut-in Briarwood	DIRECTLG	1,220	125	1,344	1,344	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	L395 Willow Glen Cut-in Briarwood	DIRECTLG	1,220	125	1,344	1,344	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3005	Hamlet-Holland Bottom Vinton Tie	DIRECTAI	11,663	1,259	12,922	12,922	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Monticello East/Reed New 115kV Line	DIRECTAI	13,341	1,371	14,712	14,712	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Greatho to Panther Valley Cut-in	DIRECTAI	6,439	608	7,046	7,046	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Woodward/McCamant Upgrade	DIRECTAI	3,155	275	3,430	3,430	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	GM-Leville: Build New 115kV T-Line	DIRECTEL	14,639	1,407	16,046	16,046	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Conroe-Cedar Hill, Rebuild L886	DIRECTEL	37,057	3,616	40,673	40,673	0	-40,673	-444	-444
Transmission Operations	ESI	TPHX7	C6PPTL3006	Alcoa, L-709 Line Extension	DIRECTLG	30	-15	15	15	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	138kV L-289, Colton Sub Cut In	DIRECTLG	844	65	910	910	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Sunset-Champagne 69kV L217 bypass	DIRECTLG	751	58	808	808	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Lone Star 69kV Tap, Insta OPGW L-293	DIRECTLG	1,196	101	1,297	1,297	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Ray/Braswell to W.Jackson 115 LN 37	DIRECTEL	28,692	2,628	31,320	31,320	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	9 Mile point/New 230kV line 6C	DIRECTEL	9,642	881	10,523	10,523	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	9 Mile point/New 115kV line 6A/6B	DIRECTEL	4,625	455	5,080	5,080	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Panama - Romeville Line cut in	DIRECTEL	164	12	176	176	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Rankin JNO Jken Airport Reconnector	DIRECTEL	159	12	171	171	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Oakridge - Dunn 230kV Line	DIRECTEL	23,115	2,378	25,493	25,493	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	NE JAX - N. JAX Relocate 7 Str.	DIRECTEL	7,559	753	8,313	8,313	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Daisy Land - ExonMobile 69kVPOD	DIRECTTX	0	0	0	0	0	0	-11	-11
Transmission Operations	ESI	TPHX7	C6PPTL3006	Daisy Line - ExonMobile 69kVPOD	DIRECTTX	0	0	0	0	0	0	-62	-62
Transmission Operations	ESI	TPHX7	C6PPTL3006	2010 TexasDOTD Raise 69kV line804	DIRECTTX	0	0	0	0	0	0	-10	-10
Transmission Operations	ESI	TPHX7	C6PPTL3006	ETI: TXDOT I10 raise 69kV line 525	DIRECTTX	0	0	0	0	0	0	-60	-60
Transmission Operations	ESI	TPHX7	C6PPTL3006	Gladys - Line 114 New 69kV POD	DIRECTTX	0	0	0	0	0	0	-75	-75
Transmission Operations	ESI	TPHX7	C6PPTL3006	China-Amelia: Build new 230kV TL	DIRECTTX	0	0	0	0	0	0	-38	-38
Transmission Operations	ESI	TPHX7	C6PPTL3006	Mossville-Canal 69kV Line	DIRECTLG	4,138	383	4,521	4,521	0	-4,521	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Harahan-Kenner 230kV Line Relocate	DIRECTEL	5,889	604	6,493	6,493	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Nine Mile-Harahan-230kV Line Relocate	DIRECTEL	21,649	2,010	23,659	23,659	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	L-239 Relocate Strs for COP access	DIRECTEL	4,015	386	4,401	4,401	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006	Relocate Rector-Paragould 161kV Line	DIRECTAI	1,108	100	1,208	1,208	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL3006		DIRECTAI	23,997	2,322	26,319	26,319	0	0	0	0

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Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	Total Billings		(C) Total	(D) All Other BU's	(E) ETI Per Books	(F) Exclusions	(G) Proforma Amount	(H) Total ETI Adjusted
						Support	Service Company Recipient						
Transmission Operations	ESI	TPHX7	C6PPTL999	L15- 69kV - OPGW - Installation	DIRECTX	1,195	108	1,303	1,303	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL060	L50-Relocate line for Smev C Bank	DIRECTX	0	0	0	0	0	0	-140	-140
Transmission Operations	ESI	TPHX7	C6PPTL085	L85 (Heame-Calvert) Uprate Line	DIRECTX	0	0	0	0	0	0	-213	-213
Transmission Operations	ESI	TPHX7	C6PPTL090	L490- (Hearl Cut-in) to College St	DIRECTX	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHX7	C6PPTL093	Line cut-in - Dogwood SS	DIRECTX	3,361	335	3,696	3,696	3,696	-3,696	-150	-150
Transmission Operations	ESI	TPHX7	C6PPTL094	Calico Rock-Melbourne Tline Upgrade	DIRECTX	9,596	1,010	10,606	10,606	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL095	Ebony-WM Dover: T-Line Cut-In	DIRECTX	1,483	114	1,597	1,597	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL096	Ebony-WM Lehi/EHV T-Line Cut-In	DIRECTX	2,899	249	3,148	3,148	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL097	Ebony-WM Polk-WM EHV: T-Line Cut-In	DIRECTX	4,085	347	4,432	4,432	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL098	Ebony-Kuhn Rd: T-Line Cut-In	DIRECTX	3,196	269	3,465	3,465	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL099	Swartz to Oak Ridge: Serve New Cust	DIRECTX	3,174	262	3,436	3,436	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL100	L-583 Add OPGW to Balise Creek Tap	DIRECTX	45,645	4,197	49,841	49,841	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL101	L-568 Add OPGW to Balise Creek Tap	DIRECTX	3,124	337	3,461	3,461	3,461	-3,461	-35	-35
Transmission Operations	ESI	TPHX7	C6PPTL102	NERC Alert - Stephens - McNeil	DIRECTX	2,445	0	2,445	2,445	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL103	NERC Alert LIDAR - Arkansas	DIRECTX	350,498	2,691	353,189	353,189	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL104	NERC Alert LIDAR - ENOI	DIRECTX	28,633	375	29,009	29,009	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL105	NERC Alert LIDAR - ESSL	DIRECTX	95,179	938	96,118	96,118	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL106	NERC Alert LIDAR - ELL-N	DIRECTX	181,918	846	182,765	182,765	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL107	NERC Alert LIDAR - Texas	DIRECTX	159,072	1,126	160,198	160,198	160,198	-160,198	-84	-84
Transmission Operations	ESI	TPHX7	C6PPTL108	NERC Alert LIDAR - Mississippi	DIRECTX	216,492	1,785	218,276	218,276	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL109	St. James to Welcome - NERC Alert	DIRECTX	269	28	297	297	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL110	Helbig to McLevins - NERC Alert	DIRECTX	6,690	0	6,690	6,690	6,690	-6,690	0	0
Transmission Operations	ESI	TPHX7	C6PPTL111	L94- Add Sw. outside Navasota Sub	DIRECTX	0	0	0	0	0	0	-4	-4
Transmission Operations	ESI	TPHX7	C6PPTL112	L96- Install Poles & OPGW	DIRECTX	0	0	0	0	0	0	-5	-5
Transmission Operations	ESI	TPHX7	C6PPTL113	L486- Install New ERCOT Tie Line	DIRECTX	0	0	0	0	0	0	-42	-42
Transmission Operations	ESI	TPHX7	C6PPTL114	AEC Hydro-Gillett	DIRECTX	30,198	3,173	33,371	33,371	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL115	Hot Springs Milton-Carpenter Dam	DIRECTX	25,145	2,475	27,620	27,620	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL116	LK VLLG BCBY-MCN LK: New 230KV	DIRECTX	55,458	5,623	61,081	61,081	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL117	Camden N-Camden Maguire	DIRECTX	62,436	5,887	68,322	68,322	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL118	Galloway: T-Line Cut In	DIRECTX	6,852	619	7,471	7,471	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL119	Hargrett-Jonesboro T-Line Upgrade	DIRECTX	5,394	548	5,942	5,942	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL120	Benton N. to River Ridge add OPGW	DIRECTX	625	65	690	690	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL121	Lewisville T-Line Relocate	DIRECTX	11,931	1,242	13,172	13,172	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL122	Chester T-Line Cut In	DIRECTX	1,002	101	1,103	1,103	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL123	Poyen T-Line Relocation	DIRECTX	2,515	232	2,747	2,747	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL124	DBI Cir Benton S tap to Woodlawn	DIRECTX	11,774	1,117	12,891	12,891	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL125	DBI CIRCUIT RIVER RIDGE BENTON NTAP	DIRECTX	14,918	1,558	16,476	16,476	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL126	Upgrade L-824	DIRECTX	0	0	0	0	0	0	-883	-883
Transmission Operations	ESI	TPHX7	C6PPTL127	Build bypass caney creek sub	DIRECTX	0	0	0	0	0	0	220	220
Transmission Operations	ESI	TPHX7	C6PPTL128	T-LINE TO TIE EXISTING AND NEW SUB	DIRECTX	0	0	0	0	0	0	-172	-172
Transmission Operations	ESI	TPHX7	C6PPTL129	U Rate L-468 Gallier Elizabeth	DIRECTX	0	0	0	0	0	0	0	0
Transmission Operations	ESI	TPHX7	C6PPTL130	L-427 INSTALL STRUCTURE/SWITCH	DIRECTX	0	0	0	0	0	0	-150	-150
Transmission Operations	ESI	TPHX7	C6PPTL131	Re-locate L-53 200' north	DIRECTX	20,983	1,964	22,947	22,947	22,947	-22,947	-246	-246

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Exhibit MFM- C
2013 TX Rate Case

Entergy Texas, Inc.
Affiliate Billings - by Witness, Class, Department and Project
For the Twelve Months Ended March 31, 2013
Amounts in Dollars

Class	Billing Entity	Dept	Activity/ Project Code	Activity/ Project Description	ESI Billing Method	(A)		(B)		(C)		(D)	(E)	(F)	(G)	(H)			
						Total Billings		Support	Service Company Recipient	Total	All Other BU's						ETI Per Books	Exclusions	Proforma Amount
Transmission Operations	ESI	TPHX7	CEPTLX008	Upgrade Eastgate to Dayton Bulb 138	DIRECTTX	3,293	284	3,577	0	3,577	-3,577	-37	-37						
Transmission Operations	ESI	TPHX7	CEPTLX009	Upgrade L-455 Jasper to Rayburn	DIRECTTX	25,038	2,406	27,445	0	27,445	-27,445	-274	-274						
Transmission Operations	ESI	TPHX7	CEPTLX013	L-62 69kV Upgrade	DIRECTTX	1,834	254	2,088	0	2,088	-2,088	-21	-21						
Transmission Operations	ESI	TPHX7	CEPTLY005	Fireco to Copol 69 kv line upgrade	DIRECTLG	34,011	3,421	37,431	37,431	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY006	Brittany to Westlake: Install L-246	DIRECTLG	6,081	587	6,667	6,667	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY007	Copol to Bourdeaux Line Upgrade	DIRECTLG	81,090	8,187	89,277	89,277	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY013	Brittany to Westlake: Install L-276	DIRECTLG	296	32	328	328	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY014	Brittany to Westlake: Install L-239	DIRECTLG	296	32	328	328	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY016	Brittany to Westlake: Route L-394	DIRECTLG	296	32	328	328	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY017	Brittany to Westlake: route L-397	DIRECTLG	296	32	328	328	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY018	Conway to Brittany: Construct L-304	DIRECTLG	51,206	5,325	56,531	56,531	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY2002	Harburg-McLewie: Upgrade to 740MVA	DIRECTTX	0	0	0	0	0	0	-811	-811						
Transmission Operations	ESI	TPHX7	CEPTLY2006	Mon Junc-Paragould: Upgrade to 170 MVA	DIRECTAL	308	32	340	340	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY2010	Bosco-Acadia: Bosco Culin Westside	DIRECTLG	9,828	1,030	10,858	10,858	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY2011	Scott-Bosco: Culin Bosco Station	DIRECTLG	269	27	296	296	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY2014	Bosco-Bloomfield: Build New Line	DIRECTLG	12,590	1,109	13,699	13,699	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY2017	Scott-Bloomfield: Cut-in Bloomfield	DIRECTLG	6,306	562	6,868	6,868	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTLY2020	Nelson-Carlysle-616-Mossville Culin	DIRECTLG	19,140	1,929	21,069	21,069	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSL453	Blue Water Sub: Install 11MVA Cap B	DIRECTTX	0	0	0	0	0	0	45	45						
Transmission Operations	ESI	TPHX7	CEPTSL2171	Alden Substation: Install SVC	DIRECTTX	0	0	0	0	0	0	35	35						
Transmission Operations	ESI	TPHX7	CEPTSL2194	Lewis Creek: Install Transformer	DIRECTTX	0	0	0	0	0	0	-6	-6						
Transmission Operations	ESI	TPHX7	CEPTSL6764	DSG Waggoner: Fdn's For New Bus	DIRECTLI	-63	-9	-72	-72	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSL6827	Peterson: 115KV Cap Bank 43.2 MVAR	DIRECTENO	-332	-22	-354	-354	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSL8008	Vilona Build New Trans 161KV Sub	DIRECTAL	1,701	168	1,870	1,870	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSL8009	Carter Install new X- Fmr & Bkr	DIRECTLG	1,107	108	1,216	1,216	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSL8010	Elton Install 2nd X-Fmr	DIRECTLG	8,962	1,083	10,045	10,045	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSLF899	Grimes: Add 345/230kv auto trans	DIRECTTX	16,470	1,428	17,898	17,898	0	17,898	-17,898	-157						
Transmission Operations	ESI	TPHX7	CEPTSLG106	Woodward 230KV Ring Bus	DIRECTAL	5,243	632	5,875	5,875	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSLH003	Sorrento-Upgrade 138/115KV Auto T2	DIRECTELI	217	22	240	240	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSLK034	Midtown - Add Transformer	DIRECTENO	13,138	1,262	14,400	14,400	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSLK331	McCall - Add Cap Bank	DIRECTELI	947	93	1,041	1,041	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSLM004	Daisy Sub- ExonMobile 69KVPD	DIRECTTX	0	0	0	0	0	0	-1	-1						
Transmission Operations	ESI	TPHX7	CEPTSLM007	Deweyville (JNEC)69KV: Add cap bnk	DIRECTTX	0	0	0	0	0	0	-24	-24						
Transmission Operations	ESI	TPHX7	CEPTSLP555	Somerville Sub: Install Cap Bank	DIRECTTX	0	0	0	0	0	0	-51	-51						
Transmission Operations	ESI	TPHX7	CEPTSLP911	C. St Junction: Install 138kv Bkr	DIRECTTX	0	0	0	0	0	0	-139	-139						
Transmission Operations	ESI	TPHX7	CEPTSLP987	Merlin sub: build new sub	DIRECTTX	0	0	0	0	0	0	-15	-15						
Transmission Operations	ESI	TPHX7	CEPTSLQ011	College Station Junction: Build Sub	DIRECTTX	0	0	0	0	0	0	-24	-24						
Transmission Operations	ESI	TPHX7	CEPTSQ011	Build new sub at Snackover	DIRECTAL	1,213	66	1,279	1,279	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSQ006	Mt. Olive: Add Shunt Reactors	DIRECTELI	1,019	79	1,098	1,098	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSU009	Franklin 500KV: Ring Bus Reconfig	DIRECTEMI	-323	-32	-355	-355	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSU011	Monticello East: 115KV Add Cap Bank	DIRECTAL	3,044	309	3,353	3,353	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSV010	AECI Steele: Substation POD	DIRECTAL	2,414	267	2,682	2,682	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSV016	HS Albright Sub: Install Equip	DIRECTAL	747	56	803	803	0	0	0	0						
Transmission Operations	ESI	TPHX7	CEPTSV200	Longmire Sub: Instal Relays & CVTs	DIRECTTX	0	0	0	0	0	0	-19	-19						
Transmission Operations	ESI	TPHX7	CEPTSW004	Wilmar Install 21.6 MVAR Cap Bank	DIRECTAL	67	7	74	74	0	0	0	0						

Amounts may not add or tie to other schedules due to rounding.